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April 5, 2005

Ms. Luly Massaro
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket No. 3436, Interim Gas Cost Recovery Filing

Dear Ms. Massaro:

On Friday, April 1, 2005, the New England Gas Company ("Company") filed an original and nine copies of the testimony of Peter Czekanski and Gary Beland in support of the above-referenced proceeding. It has come to the Company's attention, however, that due to a clerical error made in preparation of the filing the most updated versions of Attachment GLB-3 and Attachment GLB-4 were inadvertently substituted with an earlier version. The Company hereby takes this opportunity to submit the correct versions for Commission review, and have attached them here as Revised Attachment GLB-3 and Revised Attachment GLB-4. These revised attachments reflect what amounts to a $21,768 increase out of approximately $108 million in the Company's overall gas costs for the period March through October, 2005.

The Company apologies for any confusion this may have caused and thanks you for your attention to this filing.

Sincerely,

Cheryl M. Kimball (KEG)

Cheryl M. Kimball
(R.I. Bar #6458)

Enclosure

C: Service List

GCR GAS COSTS
MARCH 2005 - OCTOBER 2005

SUMMARY OF GAS COSTS FOR 2005 GCR FILING (updated)
Mar 2005 - October 2005

	Variable Costs	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Mar-Oct Total
1	Total Pipeline Supply Costs	$24,401,734	$15,641,493	$8,196,436	$5,387,605	$5,000,971	$5,088,833	$5,563,971	$12,443,253	$81,724,298
2	Total Storage Product Costs	$1,492,060	$85,535	$0	$0	$0	$0	$0	$0	$1,577,595
3	Total Storage Delivery Costs	$92,910	$5,313	$0	$0	$0	$0	$0	$0	$98,223
4	Total LNG and PropaneCosts	$168,125	$159,849	$166,022	$161,122	$167,135	$167,888	$163,176	$169,271	$1,322,589
5	Total All Variable Gas Costs	$26,154,830	$15,892,190	$8,362,458	$5,548,728	$5,168,106	$5,256,721	$5,727,148	$12,612,525	$84,722,705
6	Fixed Costs									
7	TOTAL PIPELINE DEMANDS	$2,420,939	$2,361,834	$2,362,061	$2,361,834	$2,362,061	$2,362,061	$2,361,834	$2,362,061	$18,954,685
8	TOTAL SUPPLIER DEMANDS	$213,788	$212,663	$213,788	$212,663	$213,788	$213,788	$212,663	$213,788	$1,706,932
9	TOTAL STORAGE FACILITIES	$386,066	$386,066	$386,066	$386,066	$386,067	$386,068	$386,069	$386,070	$3,088,536
10	TOTAL STORAGE DELIVERY	$515,237	$489,591	$482,245	$482,245	$482,245	$482,245	$482,245	$482,245	$3,898,300
11	Total All Fixed Costs	$3,536,030	$3,450,154	$3,444,161	$3,442,809	$3,444,162	$3,444,163	$3,442,812	$3,444,165	$27,648,453
12	Capacity Release Credits	$502,576	$504,152	$504,152	$504,152	$504,152	$504,152	$504,152	$504,152	$4,031,642
13	Net Fixed Costs	$3,033,454	$2,946,002	$2,940,008	$2,938,656	$2,940,009	$2,940,010	$2,938,659	$2,940,012	$23,616,811
14	Total All Gas Costs	$29,188,283	$18,838,192	$11,302,467	$8,487,384	$8,108,115	$8,196,731	$8,665,807	$15,552,537	$108,339,516

Gas Cost Details

NEW ENGLAND GAS COMPANY - RI REQUIREMENTS
2005 SUPPLY YEAR GCR ESTIMATE
NORMAL WEATHER SCENARIO

New Energy Associates, LLC Page 1
SENDOUT® Version 9.0.2 REP013 12-AUG-2004
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Natural Gas Supply VS. Requirements Units: MDT

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
Forecast Demand									
RI FIRM NORM	3,821,326	2,270,599	1,226,190	821,267	739,481	739,481	786,021	1,690,071	12,094,436
Storage Injections									
TENN_8995	0	10,868	10,868	10,868	10,868	10,868	10,868	10,868	76,079
TENN_501	0	53,621	53,621	53,621	53,621	53,621	53,621	53,621	375,347
GSSTE_600003	0	113,230	113,230	113,230	113,230	113,230	113,230	113,230	792,611
GSSTE_600042	0	1,823	1,823	1,823	1,823	1,823	1,823	1,823	12,760
GSS_600018	0	16,725	16,725	16,725	16,725	16,725	16,725	16,725	117,076
GSS_300123	0	2,249	2,249	2,249	2,249	2,249	2,249	2,249	15,744
GSS_300140	0	13,646	13,646	13,646	13,646	13,646	13,646	13,646	95,521
GSS 300141	0	43,434	43,434	43,434	43,434	43,434	43,434	43,434	304,039
GSS 300142	0	7,433	7,433	7,433	7,433	7,433	7,433	7,433	52,031
GSS 300143	0	9,143	9,143	9,143	9,143	9,143	9,143	9,143	63,999
TETCO_400221	0	105,236	105,236	105,236	105,236	105,236	105,236	105,236	736,651
TETCO_400515	0	5,017	5,017	5,017	5,017	5,017	5,017	5,017	35,120
TETCO 400185	0	4,606	4,606	4,606	4,606	4,606	4,606	4,606	32,242
COL FS 38010	0	19,357	19,357	19,357	19,357	19,357	19,357	19,357	135,498
LNG EXETER	0	0	0	13,400	18,000	24,000	14,000	25,100	94,500
LNG PROV	55,800	54,000	55,800	54,000	55,800	55,800	54,000	55,800	441,000
LNG VALLEY	770	0	27,900	13,600	9,900	1,090	14,000	14,790	82,050
VGC PROPANE	0	0	0	0	0	0	0	11,200	11,200
Total Inj	56,570	460,388	490,088	487,388	490,088	487,278	488,388	513,278	3,473,468
non-LNG volumes		406,388	406,388	406,388	406,388	406,388	406,388	406,388	2,844,718
Total Req Without Injection	3,821,326	2,270,599	1,226,190	821,267	739,481	739,481	786,021	1,690,071	12,094,436
Sources of Supply									
TENN_ZONE_0	83,979	82,380	85,126	82,380	85,126	85,126	82,380	85,126	671,623
TENN_ZONE_1	129,549	126,930	131,161	126,930	131,161	131,161	126,930	131,161	1,034,983
TENN_DRACUT	153,621	130,563	156,585	6,977	79,649	88,457	152,743	265,000	1,033,595
TETCO_STX	409,138	27,280	24,588	73,214	2,505	2,506	4,938	211,274	755,443
TETCO_ELA	314,672	178,263	85,218	112,817	116,577	117,547	142,129	178,891	1,246,114
TETCO_WLA	189,683	120,586	0	0	0	0	0	73,490	383,759
TETCO_ETX	306,466	113,450	218,028	96,580	47,231	58,028	95,303	243,178	1,178,264
TETCO - NF	21,814	0	0	0	0	0	0	0	21,814
HUBLINE	37,268	157,470	100,794	33,873	103,369	94,762	22,400	44,869	594,805
M3 DELIVERED	0	0	0	0	0	0	0	0	0
MAUMEE_SUPP	766,010	551,774	80,791	47,878	34,856	12,121	12,113	21,067	1,526,610
BROADRUN_COL	237,985	0	0	0	0	0	0	0	237,985
COLUMBIA_AGT	0	0	0	0	0	0	0	0	0
TRANSCO WHARTON	4,154	0	0	0	0	0	0	0	4,154

New England Gas Company
Rhode Island Service Area

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
TETCO B&W	27,342	26,460	0	0	0	0	0	27,342	81,144
TRANSCO_DOM	4,216	0	0	0	0	0	0	0	4,216
DOMINION B&W	0	0	0	0	0	0	0	0	0
TEXASGAS_DOM	24,118	0	0	0	0	0	0	0	24,118
ANE	31,000	30,000	31,000	30,000	31,000	31,000	30,000	31,000	245,000
NIAGARA	30,613	29,940	30,938	29,940	30,938	30,938	29,940	30,938	244,185
TENNESSEE ZONE 0	200,415	193,950	112,415	93,950	55,679	66,445	66,445	200,415	989,714
TENNESSEE ZONE 1	398,970	386,100	148,156	66,028	0	0	0	98,054	1,097,308
DISTR_FCS_VG	148,400	79,500	0	0	0	0	0	26,876	254,776
NEWPORT_LNG	0	0	0	0	0	0	0	0	0
Total Take	3,519,413	2,234,646	1,204,800	800,567	718,091	718,091	765,321	1,668,681	11,629,610
Storage Withdrawals									
TENN_8995	15,421	5,055	0	0	0	0	0	0	20,476
TENN_501	42,254	0	0	0	0	0	0	0	42,254
GSSTE_600003	138,938	0	0	0	0	0	0	0	138,938
GSSTE_600042	1,330	0	0	0	0	0	0	0	1,330
GSS_600018	0	0	0	0	0	0	0	0	0
GSS_300123	1,240	0	0	0	0	0	0	0	1,240
GSS_300140	5,604	0	0	0	0	0	0	0	5,604
GSS 300141	2,029	0	0	0	0	0	0	0	2,029
GSS 300142	11,747	0	0	0	0	0	0	0	11,747
GSS 300143	2,550	0	0	0	0	0	0	0	2,550
TETCO_400221	55,282	0	0	0	0	0	0	0	55,282
TETCO_400515	0	0	0	0	0	0	0	0	0
TETCO 400185	4,128	0	0	0	0	0	0	0	4,128
COL FS 38010	0	10,198	0	0	0	0	0	0	10,198
LNG EXETER	3,100	3,000	3,100	3,000	3,100	3,100	3,000	3,100	24,500
LNG PROV	15,500	15,000	15,500	15,000	15,500	15,500	15,000	15,500	122,500
LNG VALLEY	2,790	2,700	2,790	2,700	2,790	2,790	2,700	2,790	22,050
VGC PROPANE	0	0	0	0	0	0	0	0	0
Total With	301,913	35,953	21,390	20,700	21,390	21,390	20,700	21,390	464,826
Total Supply	**3,821,326**	**2,270,599**	**1,226,190**	**821,267**	**739,481**	**739,481**	**786,021**	**1,690,071**	**12,094,436**

New England Gas Company
Rhode Island Service Area

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
NYMEX strip (3/28/05)	$6.304	$7.323	$7.122	$7.232	$7.322	$7.382	$7.402	$7.432	
TENNESSEE ZN 0									
Basis	($0.354)	($0.221)	($0.221)	($0.221)	($0.221)	($0.221)	($0.221)	($0.221)	
usage	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	
fuel	8.71%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	
Total Delivered	$6.6959	$7.8467	$7.6296	$7.7484	$7.8456	$7.9104	$7.9320	$7.9644	
TENNESSEE ZN 1									
Basis	(0.079)	($0.089)	($0.089)	($0.089)	($0.089)	($0.089)	($0.089)	($0.089)	
usage to Zn 6	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	
usage to Zn 4	$0.1033	$0.1033	$0.1033	$0.1033	$0.1033	$0.1033	$0.1033	$0.1033	
fuel to Zn 6	7.82%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	
fuel to Zn 4	5.90%	5.06%	5.06%	5.06%	5.06%	5.06%	5.06%	5.06%	
Total Delivered	$6.9182	$7.9143	$7.6989	$7.8167	$7.9132	$7.9775	$7.9989	$8.0310	
Injection Charge	$0.0102	$0.0102	$0.0102	$0.0102	$0.0102	$0.0102	$0.0102	$0.0102	
Injection Fuel	1.49%	1.49%	1.49%	1.49%	1.49%	1.49%	1.49%	1.49%	
Total Injection Cost	$6.9296	$7.9577	$7.7426	$7.8604	$7.9567	$8.0209	$8.0423	$8.0744	
TENNESSEE DRACUT									
Basis	$1.251	$0.468	$0.468	$0.468	$0.468	$0.468	$0.468	$0.468	
usage	$0.0661	$0.0661	$0.0661	$0.0661	$0.0661	$0.0661	$0.0661	$0.0661	
fuel	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Total Delivered	$7.6207	$7.8567	$7.6557	$7.7657	$7.8557	$7.9157	$7.9357	$7.9657	
TETCO STX									
Basis	(0.394)	($0.242)	($0.242)	($0.242)	($0.242)	($0.242)	($0.242)	($0.242)	
Usage to M3	$0.0841	$0.0841	$0.0841	$0.0841	$0.0841	$0.0841	$0.0841	$0.0841	
Usage to M2	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel to M3	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	
Fuel to M2	9.80%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%	7.92%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$6.8615	$7.9313	$7.7092	$7.8307	$7.9302	$7.9965	$8.0186	$8.0517	
Injection cost Dom	$0.0166	$0.0166	$0.0166	$0.0166	$0.0166	$0.0166	$0.0166	$0.0166	
Injection Fuel Dom	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	
Total Injection cost	$7.0218	$8.1689	$7.9403	$8.0654	$8.1678	$8.2360	$8.2588	$8.2929	
Usage to M2/M3	$0.0737	$0.0737	$0.0737	$0.0737	$0.0737	$0.0737	$0.0737	$0.0737	
Fuel to M2/M3	10.35%	8.30%	8.30%	8.30%	8.30%	8.30%	8.30%	8.30%	
Injection cost Tetco	$0.0356	$0.0356	$0.0356	$0.0356	$0.0356	$0.0356	$0.0356	$0.0356	
Injection Fuel Tetco	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	
Total Injection cost	$6.8473	$7.9676	$7.7452	$7.8669	$7.9665	$8.0329	$8.0550	$8.0882	

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
TETCO WLA									
Basis	(0.144)	($0.060)	($0.060)	($0.060)	($0.060)	($0.060)	($0.060)	($0.060)	
Usage to M3	$0.0792	$0.0792	$0.0792	$0.0792	$0.0792	$0.0792	$0.0792	$0.0792	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel to M3	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.0639	$8.0675	$7.8470	$7.9677	$8.0664	$8.1322	$8.1541	$8.1870	
TETCO ELA									
Basis	(0.054)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	
Usage to M3	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel to M3	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.1285	$8.0307	$7.8109	$7.9312	$8.0296	$8.0952	$8.1171	$8.1499	
TETCO ETX									
Basis	(0.334)	($0.180)	($0.180)	($0.180)	($0.180)	($0.180)	($0.180)	($0.180)	
Usage to M3	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	$0.0770	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel to M3	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$6.8137	$7.9082	$7.6884	$7.8087	$7.9071	$7.9727	$7.9945	$8.0273	
TETCO TO NF									
Basis	($0.054)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	
Usage to M2	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	
Usage on NF	$0.0088	$0.0088	$0.0088	$0.0088	$0.0088	$0.0088	$0.0088	$0.0088	
Usage on Transco	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel to M2	5.19%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	
Fuel on NF	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	
Fuel on Transco	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	0.80%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.2633	$8.2193	$8.0018	$8.1209	$8.2182	$8.2832	$8.3048	$8.3373	
M3 DELIVERED									
Basis	$1.026	$0.442	$0.442	$0.442	$0.442	$0.442	$0.442	$0.442	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.4373	$7.8279	$7.6256	$7.7363	$7.8269	$7.8873	$7.9074	$7.9376	

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
MAUMEE SUPPLY									
Basis	$0.243	$0.263	$0.263	$0.263	$0.263	$0.263	$0.263	$0.263	
Usage on Columbia	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel on Columbia	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$6.8423	$7.8707	$7.6631	$7.7767	$7.8697	$7.9317	$7.9523	$7.9833	
Injection cost	$0.0153	$0.0153	$0.0153	$0.0153	$0.0153	$0.0153	$0.0153	$0.0153	
Injection Fuel	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	
Total Injection cost	$6.7679	$7.8366	$7.6299	$7.7430	$7.8355	$7.8972	$7.9178	$7.9486	
BROADRUN COLUMBIA									
Basis	$0.243	$0.263	$0.263	$0.263	$0.263	$0.263	$0.263	$0.263	
Usage on Columbia	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel on Columbia	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$6.8423	$7.8707	$7.6631	$7.7767	$7.8697	$7.9317	$7.9523	$7.9833	
COLUMBIA TO AGT									
Basis	$1.026	$0.442	$0.442	$0.442	$0.442	$0.442	$0.442	$0.442	
Usage on Columbia	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	$0.0199	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel on Columbia	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.6564	$8.0559	$7.8482	$7.9619	$8.0548	$8.1168	$8.1375	$8.1685	
TETCO TO B&W									
Basis	($0.054)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	($0.068)	
Usage on Dominion	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	
Usage to M2	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	$0.3133	
Usage on Tetco	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	
Usage on AGT	$0.2176	$0.2176	$0.2176	$0.2176	$0.2176	$0.2176	$0.2176	$0.2176	
Fuel to M2	5.19%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	4.16%	
Fuel on Dominion	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	
Fuel on Tetco	1.76%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.6723	$8.5973	$8.3761	$8.4972	$8.5962	$8.6622	$8.6842	$8.7173	

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
TRANSCO TO DOMINION									
Basis	($0.008)	($0.008)	($0.008)	($0.008)	($0.008)	($0.008)	($0.008)	($0.008)	
Usage on Dominion	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	
Usage to M6	$0.0230	$0.0230	$0.0230	$0.0230	$0.0230	$0.0230	$0.0230	$0.0230	
Usage on Tetco	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel to M6	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	4.23%	
Fuel on Dominion	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	
Fuel on Tetco	1.76%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.0892	$8.1248	$7.9034	$8.0246	$8.1237	$8.1898	$8.2118	$8.2448	
TRANSCO AT WARTON									
Basis	$0.4790	$0.2523	$0.2523	$0.2523	$0.2523	$0.2523	$0.2523	$0.2523	
usage to zn6	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	
fuel to zn6	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	
Total Delivered	$6.8384	$7.6365	$7.4341	$7.5449	$7.6355	$7.6960	$7.7161	$7.7463	
TEXAS GAS TO DOMINION									
Basis	($0.031)	($0.031)	($0.031)	($0.031)	($0.031)	($0.031)	($0.031)	($0.031)	
Usage on Texas Gas	$0.0536	$0.0536	$0.0536	$0.0536	$0.0536	$0.0536	$0.0536	$0.0536	
Usage on Dominion	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	$0.0248	
Usage on Tetco	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	
Usage on AGT	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
Fuel to Dominion	2.86%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	2.27%	
Fuel on Dominion	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	
Fuel on Tetco	1.76%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	1.29%	
Fuel on AGT	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$6.9915	$7.9619	$7.7453	$7.8638	$7.9609	$8.0255	$8.0471	$8.0795	
ANE TO TENNESSEE									
Basis	($0.657)	($0.853)	($0.853)	($0.853)	($0.853)	($0.853)	($0.853)	($0.853)	
Iroquois usage	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	$0.0055	
NETNE usage	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	
Fuel on Iroquois	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	
Fuel on NETNE	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	2.09%	
Total Delivered	$5.8345	$6.6836	$6.4762	$6.5897	$6.6826	$6.7445	$6.7651	$6.7961	
NIAGARA TO TENNESSEE									
Basis	$0.4790	$0.252	$0.252	$0.252	$0.252	$0.252	$0.252	$0.252	
Tenn usage	$0.0853	$0.0853	$0.0853	$0.0853	$0.0853	$0.0853	$0.0853	$0.0853	
Tenn Fuel	2.09%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	
Total Delivered	$7.0149	$7.8058	$7.6010	$7.7130	$7.8048	$7.8659	$7.8863	$7.9168	

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
Tennessee Zone 0 to VGC									
Basis	($0.354)	($0.221)	($0.221)	($0.221)	($0.221)	($0.221)	($0.221)	($0.221)	
usage to zn6	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	$0.1627	
fuel to zn6	8.71%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	7.42%	
Total Delivered	$6.6959	$7.8467	$7.6296	$7.7484	$7.8456	$7.9104	$7.9320	$7.9644	
Tennessee Zone 1 to VGC									
Basis	($0.079)	($0.089)	($0.089)	($0.089)	($0.089)	($0.089)	($0.089)	($0.089)	
usage	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	$0.1522	
fuel	7.82%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	6.67%	
Total Delivered	$6.9182	$7.9143	$7.6989	$7.8167	$7.9132	$7.9775	$7.9989	$8.0310	
DISTRIGAS FCS									
Total Delivered	$5.530	$5.530	$5.530	$5.530	$5.530	$5.530	$5.530	$5.530	
Hubline									
Basis	$1.2506	$0.4676	$0.4676	$0.4676	$0.4676	$0.4676	$0.4676	$0.4676	
usage	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	$0.0131	
fuel	1.27%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	0.63%	
Total Delivered	$7.6207	$7.8567	$7.6557	$7.7657	$7.8557	$7.9157	$7.9357	$7.9657	
Total delivered to the City Gas Gas Supply Costs									
Tennessee Zn 0									
Delivered Mmbtu	83,979	82,380	85,126	82,380	85,126	85,126	82,380	85,126	
Locked Volumes	83,979	82,380	85,126	82,380	85,126	85,126	82,380	85,126	
NYMEX Volumes	0	0	0	0	0	0	0	0	
Locked $/Mmbtu	$6.887	$6.134	$6.151	$6.189	$6.440	$6.506	$6.612	$6.746	
NYMEX $/Mmbtu Del	$6.696	$7.847	$7.630	$7.748	$7.846	$7.910	$7.932	$7.964	
Deliverd Cost Locked	$578,363	$505,319	$523,610	$509,850	$548,211	$553,830	$544,697	$574,260	
Delivered Cost Nymex	$0	$0	$0	$0	$0	$0	$0	$0	
Total Delivered Cost	$578,363	$505,319	$523,610	$509,850	$548,211	$553,830	$544,697	$574,260	
TENN ZONE 1									
Delivered Mmbtu	129,549	126,930	131,161	126,930	131,161	131,161	126,930	131,161	
Locked Volumes	129,549	126,930	131,161	126,930	131,161	131,161	106,396	131,161	
NYMEX Volumes	0	0	0	0	0	0	20,534	0	
Locked $/Mmbtu	$6.887	$6.134	$6.151	$6.189	$6.440	$6.506	$6.612	$6.746	
NYMEX $/Mmbtu Del	$6.918	$7.914	$7.699	$7.817	$7.913	$7.977	$7.999	$8.031	
Deliverd Cost Locked	$892,204	$778,589	$806,771	$785,570	$844,677	$853,333	$703,490	$884,812	
Delivered Cost Nymex	$0	$0	$0	$0	$0	$0	$164,249	$0	
Total Delivered Cost	$892,204	$778,589	$806,771	$785,570	$844,677	$853,333	$867,740	$884,812	

New England Gas Company
Rhode Island Service Area

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
TENN DRACUT									
Delivered Mmbtu	153,621	130,563	156,585	6,977	79,649	88,457	152,743	265,000	
Locked Volumes	153,621	0	0	0	0	0	0	0	
NYMEX Volumes	0	130,563	156,585	6,977	79,649	88,457	152,743	265,000	
NYMEX $/Mmbtu Del	$7.6207	$7.8567	$7.6557	$7.7657	$7.8557	$7.9157	$7.9357	$7.9657	
Locked $/Mmbtu	$8.4210	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	
Delivered Cost Nymex	$0	$1,025,791	$1,198,763	$54,181	$625,696	$700,197	$1,212,118	$2,110,903	
Delivered Cost Locked	$1,293,642	$0	$0	$0	$0	$0	$0	$0	
Delivered Cost	$1,293,642	$1,025,791	$1,198,763	$54,181	$625,696	$700,197	$1,212,118	$2,110,903	
TETCO STX									
Delivered Mmbtu	409,138	27,280	24,588	73,214	2,505	2,506	4,938	211,274	
Locked Volumes	29,280	27,280	24,588	73,214	2,505	2,506	4,938	75,621	
NYMEX Volumes	379,858	0	0	0	0	0	0	135,653	
Locked $/Mmbtu	$7.039	$6.214	$6.280	$6.280	$6.547	$6.617	$6.722	$6.862	
NYMEX $/Mmbtu Del	$6.861	$7.931	$7.709	$7.831	$7.930	$7.996	$8.019	$8.052	
Deliverd Cost Locked	$206,102	$169,518	$154,413	$459,784	$16,400	$16,582	$33,193	$518,911	
Delivered Cost Nymex	$2,606,377	$0	$0	$0	$0	$0	$0	$1,092,241	
Total Delivered Cost	$2,812,479	$169,518	$154,413	$459,784	$16,400	$16,582	$33,193	$1,611,152	
TETCO ELA									
Delivered Mmbtu	314,672	178,263	85,218	112,817	116,577	117,547	142,129	178,891	
Locked Volumes	206,596	178,263	85,218	75,592	116,577	68,744	116,008	80,008	
NYMEX Volumes	108,077	0	0	37,225	0	48,803	26,121	98,883	
Locked $/Mmbtu	$7.0390	$6.2140	$6.2800	$6.2800	$6.5470	$6.6170	$6.7220	$6.8620	
NYMEX $/Mmbtu Del	$7.1285	$8.0307	$7.8109	$7.9312	$8.0296	$8.0952	$8.1171	$8.1499	
Deliverd Cost Locked	$1,454,226	$1,107,726	$535,169	$474,718	$763,230	$454,879	$779,806	$549,015	
Delivered Cost Nymex	$770,425	$0	$0	$295,239	$0	$395,070	$212,026	$805,884	
Total Delivered Cost	$2,224,651	$1,107,726	$535,169	$769,957	$763,230	$849,950	$991,832	$1,354,899	
TETCO WLA									
Delivered Mmbtu	189,683	120,586	0	0	0	0	0	73,490	
Locked Volumes	189,683	120,586	0	0	0	0	0	0	
Daily priced volumes	0	0	0	0	0	0	0	73,490	
Locked $/Mmbtu	$7.0390	$6.2140	$6.2800	$6.2800	$6.5470	$6.6170	$6.7220	$6.8620	
NYMEX $/Mmbtu Del	$7.0639	$8.0675	$7.8470	$7.9677	$8.0664	$8.1322	$8.1541	$8.1870	
Deliverd Cost Locked	$1,335,179	$749,321	$0	$0	$0	$0	$0	$0	
Delivered Cost Daily	$0	$0	$0	$0	$0	$0	$0	$601,666	
Total Delivered Cost	$1,335,179	$749,321	$0	$0	$0	$0	$0	$601,666	

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	
TETCO ETX									
Delivered Mmbtu	306,466	113,450	218,028	96,580	47,231	58,028	95,303	243,178	
Locked Volumes	288,974	113,450	55,225	0	47,231	58,028	0	0	
NYMEX Volumes	17,492	0	162,803	96,580	0	0	95,303	243,178	
Locked $/Mmbtu	$7.0390	$6.2140	$6.2800	$6.2800	$6.5470	$6.6170	$6.7220	$0.0000	
NYMEX $/Mmbtu Del	$6.8137	$7.9082	$7.6884	$7.8087	$7.9071	$7.9727	$7.9945	$8.0273	
Deliverd Cost Locked	$2,034,088	$704,978	$346,813	$0	$309,221	$383,971	$0	$0	
Delivered Cost Nymex	$119,185	$0	$1,251,692	$754,160	$0	$0	$761,902	$1,952,070	
Total Delivered Cost	$2,153,273	$704,978	$1,598,505	$754,160	$309,221	$383,971	$761,902	$1,952,070	
TETCO - NF									
Delivered Mmbtu	21,814	0	0	0	0	0	0	0	
Delivered $/Mmbtu	$7.2633	$8.2193	$8.0018	$8.1209	$8.2182	$8.2832	$8.3048	$8.3373	
Delivered Cost	$158,441	$0	$0	$0	$0	$0	$0	$0	
M3 DELIVERED									
Delivered Mmbtu	0	0	0	0	0	0	0	0	
Delivered $/Mmbtu	$7.4373	$7.8279	$7.6256	$7.7363	$7.8269	$7.8873	$7.9074	$7.9376	
Delivered Cost	$0	$0	$0	$0	$0	$0	$0	$0	
MAUMEE_SUPP									
Delivered Mmbtu	766,010	551,774	80,791	47,878	34,856	12,121	12,113	21,067	
Locked Volumes	393,487	29,040	33,009	0	0	0	0	21,067	
NYMEX Volumes	372,523	522,734	47,782	47,878	34,856	12,121	12,113	0	
Locked $/Mmbtu	$6.8770	$6.1280	$6.1410	$0.0000	$0.0000	$0.0000	$0.0000	$6.7120	
NYMEX $/Mmbtu Del	$6.8423	$7.8707	$7.6631	$7.7767	$7.8697	$7.9317	$7.9523	$7.9833	
Deliverd Cost Locked	$2,706,010	$177,957	$202,708	$0	$0	$0	$0	$141,402	
Delivered Cost Nymex	$2,548,921	$4,114,293	$366,158	$372,334	$274,306	$96,140	$96,327	$0	
Total Delivered Cost	$5,254,932	$4,292,250	$568,866	$372,334	$274,306	$96,140	$96,327	$141,402	
BROADRUN_COL									
Delivered Mmbtu	237,985	0	0	0	0	0	0	0	
Locked Volumes	0	0	0	0	0	0	0	0	
NYMEX Volumes	237,985	0	0	0	0	0	0	0	
Locked $/Mmbtu	$6.8770								
NYMEX $/Mmbtu Del	$6.8423								
Deliverd Cost Locked	$0								
Delivered Cost Nymex	$1,628,369	$0	$0	$0	$0	$0	$0	$0	
Total Delivered Cost	$1,628,369	$0	$0	$0	$0	$0	$0	$0	

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
COLUMBIA_AGT									
Delivered Mmbtu	0	0	0	0	0	0	0	0	
Delivered $/Mmbtu	$7.6564	$8.0559	$7.8482	$7.9619	$8.0548	$8.1168	$8.1375	$8.1685	
Delivered Cost	$0	$0	$0	$0	$0	$0	$0	$0	
TRANSCO TO DOMINION									
Delivered Mmbtu	4,216	0	0	0	0	0	0	0	
Delivered $/Mmbtu	$7.0892	$8.1248	$7.9034	$8.0246	$8.1237	$8.1898	$8.2118	$8.2448	
Delivered Cost	$29,888	$0	$0	$0	$0	$0	$0	$0	
TRANSCO AT WHARTON									
Delivered Mmbtu	4,154	0	0	0	0	0	0	0	
Delivered $/Mmbtu	$6.8384	$7.6365	$7.4341	$7.5449	$7.6355	$7.6960	$7.7161	$7.7463	
Delivered Cost	$28,407	$0	$0	$0	$0	$0	$0	$0	
TEXAS GAS TO DOMINION									
Delivered Mmbtu	24,118	0	0	0	0	0	0	0	
Delivered $/Mmbtu	$6.9915	$7.9619	$7.7453	$7.8638	$7.9609	$8.0255	$8.0471	$8.0795	
Delivered Cost	$168,622	$0	$0	$0	$0	$0	$0	$0	
ANE TO TENNESSEE									
Delivered Mmbtu	31,000	30,000	31,000	30,000	31,000	31,000	30,000	31,000	
Delivered $/Mmbtu	$5.8345	$6.6836	$6.4762	$6.5897	$6.6826	$6.7445	$6.7651	$6.7961	
Delivered Cost	$180,869	$200,509	$200,763	$197,692	$207,160	$209,080	$202,954	$210,679	
NIAGARA TO TENNESSEE	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	
Delivered Mmbtu	30,613	29,940	30,938	29,940	30,938	30,938	29,940	30,938	
Locked Volumes	30,613	0	0	0	0	0	0	0	
NYMEX Volumes	0	29,940	30,938	29,940	30,938	30,938	29,940	30,938	
Locked $/Mmbtu	$6.9690	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	
NYMEX $/Mmbtu Del	$7.0149	$7.8058	$7.6010	$7.7130	$7.8048	$7.8659	$7.8863	$7.9168	
Deliverd Cost Locked	$213,342	$0	$0	$0	$0	$0	$0	$0	
Delivered Cost Nymex	$0	$233,705	$235,159	$230,929	$241,463	$243,355	$236,115	$244,931	
Total Delivered Cost	$213,342	$233,705	$235,159	$230,929	$241,463	$243,355	$236,115	$244,931	
TETCO TO B&W									
Delivered Mmbtu	27,342	26,460	0	0	0	0	0	27,342	
Locked Volumes	0	0	0	0	0	0	0	0	
NYMEX Volumes	27,342	26,460	0	0	0	0	0	27,342	
Delivered locked $/Mmbtu	$5.1660	$4.8270	$4.8050	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	
NYMEX $/Mmbtu Del	$7.6723	$8.5973	$8.3761	$8.4972	$8.5962	$8.6622	$8.6842	$8.7173	
Deliverd Cost Locked	$0	$0	$0	$0	$0	$0	$0	$0	
Delivered Cost Nymex	$209,775	$227,485	$0	$0	$0	$0	$0	$238,347	
Total Delivered Cost	$209,775	$227,485	$0	$0	$0	$0	$0	$238,347	

Gas Cost Details

	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Total
TENNESSEE ZONE 0 VG									
Delivered Mmbtu	200,415	193,950	112,415	93,950	55,679	66,445	66,445	200,415	
Locked Volumes	200,415	172,091	112,415	93,950	55,679	66,445	66,445	200,415	
NYMEX Volumes	0	21,859	0	0	0	0	0	0	
Locked Delivered $/Mmbtu	$6.8870	$6.1340	$6.1510	$6.1890	$6.4400	$6.5060	$6.6120	$6.7460	
NYMEX $/Mmbtu Del	$6.6959	$7.8467	$7.6296	$7.7484	$7.8456	$7.9104	$7.9320	$7.9644	
Deliverd Cost Locked	$1,380,258	$1,055,606	$691,465	$581,457	$358,573	$432,291	$439,334	$1,352,000	
Delivered Cost Nymex	$0	$171,520	$0	$0	$0	$0	$0	$0	
Total Delivered Cost	$1,380,258	$1,227,126	$691,465	$581,457	$358,573	$432,291	$439,334	$1,352,000	
TENNESSEE ZONE 1 VG									
Delivered Mmbtu	398,970	386,100	148,156	66,028	0	0	0	98,054	
Locked Volumes	326,393	173,723	148,156	66,028	0	0	0	98,054	
NYMEX Volumes	72,577	212,377	0	0	0	0	0	0	
Delivered $/Mmbtu Locked	$6.8870	$6.1340	$6.1510	$6.1890	$6.4400	$6.5060	$6.6120	$6.7460	
NYMEX $/Mmbtu Del	$6.9182	$7.9143	$7.6989	$7.8167	$7.9132	$7.9775	$7.9989	$7.2785	
Deliverd Cost Locked	$2,247,869	$1,065,617	$911,308	$408,647	$0	$0	$0	$661,472	
Delivered Cost Nymex	$502,102	$1,680,805	$0	$0	$0	$0	$0	$0	
Total Delivered Cost	$2,749,971	$2,746,422	$911,308	$408,647	$0	$0	$0	$661,472	
DISTRIGAS FCS									
Delivered Mmbtu	148,400	79,500	0	0	0	0	0	26,876	
Delivered $/Mmbtu	$5.479	$5.479	$5.479	$5.479	$5.479	$5.479	$5.479	$5.479	
Delivered Cost	$813,054	$435,565	$0	$0	$0	$0	$0	$147,248	
HUBLINE									
Delivered Mmbtu	37,268	157,470	100,794	33,873	103,369	94,762	22,400	44,869	
Locked Volumes	30,606	0	0	0	0	0	0	0	
NYMEX Volumes	6,662	157,470	100,794	33,873	103,369	94,762	22,400	44,869	
Delivered $/Mmbtu Locked	$8.0130	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	
NYMEX $/Mmbtu Del	$7.6207	$7.8567	$7.6557	$7.7657	$7.8557	$7.9157	$7.9357	$7.9657	
Deliverd Cost Locked	$245,246	$0	$0	$0	$0	$0	$0	$0	
Delivered Cost Nymex	$50,769	$1,237,190	$771,646	$263,047	$812,033	$750,105	$177,759	$357,412	
Total Delivered Cost	$296,015	$1,237,190	$771,646	$263,047	$812,033	$750,105	$177,759	$357,412	
Total Pipeline Costs	$24,401,734	$15,641,493	$8,196,436	$5,387,605	$5,000,971	$5,088,833	$5,563,971	$12,443,253	$81,724,298
Total Pipeline Volumes	3,519,413	2,234,646	1,204,800	800,567	718,091	718,091	765,321	1,668,681	11,629,610
WACOG	$6.933	$7.000	$6.803	$6.730	$6.964	$7.087	$7.270	$7.457	$7.027
Total Delivered Locked volu	2,063,196	1,023,743	674,898	518,094	438,279	412,010	376,167	691,452	6,197,839
Delivered Locked $/Dth	$7.0699	$6.1765	$6.1826	$6.2232	$6.4783	$6.5537	$6.6607	$6.7740	$6.6209
Locked Delivered Cost	$14,586,529	$6,323,163	$4,172,658	$3,224,180	$2,839,301	$2,700,189	$2,505,524	$4,683,908	$41,035,451
Volumes not locked	1,456,218	1,210,903	529,902	282,473	279,812	306,081	389,154	977,229	5,431,772
Cost of unlocked volumes	$9,815,205	$9,318,331	$4,023,778	$2,163,425	$2,161,671	$2,388,644	$3,058,448	$7,759,345	$40,688,847
	$6.7402	$7.6954	$7.5934	$7.6589	$7.7254	$7.8040	$7.8592	$7.9402	$7.4909

Gas Cost Details

	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
WACOG INJECTIONS	$6.933	$6.836	$6.917	$6.825	$7.007	$6.554	$7.332	$7.491
Tenn Injection	$0.010	$0.010	$0.010	$0.010	$0.010	$0.010	$0.010	$0.010
Dominion Injection	$0.020	$0.020	$0.020	$0.020	$0.020	$0.020	$0.020	$0.020
Tetco Injection	$0.036	$0.036	$0.036	$0.036	$0.036	$0.036	$0.036	$0.036
Columbia Injection	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153
WACOG Injection variable	0.0295	0.0226	0.0226	0.0226	0.0226	0.0226	0.0226	0.0226
Total Injection		6.8589	6.9396	6.8477	7.0296	6.5763	7.3548	7.5133

COMBINED STORAGE	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
Beginning Inv Vol	2,055,946	1,775,423	2,166,558	2,572,947	2,979,335	3,385,723	3,792,111	4,198,500
Vol Withdrawn	280,523	15,253	0	0	0	0	0	0
Vol Injected	0	406,388	406,388	406,388	406,388	406,388	406,388	406,388
Bingining Inv $	$10,935,271	$9,443,211	$12,149,474	$14,969,656	$17,752,500	$20,609,259	$23,281,775	$26,270,667
$ Withdrawn	$1,492,060	$81,128	$0	$0	$0	$0	$0	$0
$ Injected	**$0**	**$2,787,391**	**$2,820,183**	**$2,782,843**	**$2,856,759**	**$2,672,517**	**$2,988,892**	**$3,053,315**
Ending Vol	1,775,423	2,166,558	2,572,947	2,979,335	3,385,723	3,792,111	4,198,500	4,604,888
Ending $	$9,443,211	$12,149,474	$14,969,656	$17,752,500	$20,609,259	$23,281,775	$26,270,667	$29,323,981
Avg $/Mmbtu	$5.319	$5.608	$5.818	$5.959	$6.087	$6.140	$6.257	$6.368
Total Storage Delivered Cost - 805200	**$1,584,970**	**$90,848**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
Variable non-product costs	**$92,910**	**$5,313**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**
storage product costs	**$1,492,060**	**$85,535**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Gas Cost Details

2005 GCR estimate
FIXED COST ESTIMATES
Nov 2004 - Oct 2005

UNIT PRICES

		MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
PIPELINE FIXED COST UNIT PRICES $/Dth									
ALGONQUIN AFT-E/AFT-1 DEMAND	$/Dth	$6.585	$5.977	$5.977	$5.977	$5.977	$5.977	$5.977	$5.977
ALGONQUIN AFT-3 DEMAND	$/Dth	$10.755	$10.755	$10.755	$10.755	$10.755	$10.755	$10.755	$10.755
ALGONQUIN AFT-ES/1S DEMAND	$/Dth	$2.634	$2.391	$2.391	$2.391	$2.391	$2.391	$2.391	$2.391
TEXAS EASTERN STX CDS DEMAND Z3	$/Dth	$6.805	$6.805	$6.805	$6.805	$6.805	$6.805	$6.805	$6.805
TEXAS EASTERN WLA CDS DEMAND Z3	$/Dth	$2.826	$2.826	$2.826	$2.826	$2.826	$2.826	$2.826	$2.826
TEXAS EASTERN ELA CDS DEMAND Z3	$/Dth	$2.375	$2.375	$2.375	$2.375	$2.375	$2.375	$2.375	$2.375
TEXAS EASTERN ETX CDS DEMAND Z3	$/Dth	$2.189	$2.189	$2.189	$2.189	$2.189	$2.189	$2.189	$2.189
TETCO FTS DEMAND	$/Dth	$5.351	$5.351	$5.351	$5.351	$5.351	$5.351	$5.351	$5.351
TETCO M1 TO M3 DEMAND Z3	$/Dth	$10.868	$10.868	$10.868	$10.868	$10.868	$10.868	$10.868	$10.868
TETCO SCT STX DEMAND	$/Dth	$2.722	$2.722	$2.722	$2.722	$2.722	$2.722	$2.722	$2.722
TETCO SCT WLA DEMAND	$/Dth	$1.130	$1.130	$1.130	$1.130	$1.130	$1.130	$1.130	$1.130
TETCO SCT ELA DEMAND	$/Dth	$0.950	$0.950	$0.950	$0.950	$0.950	$0.950	$0.950	$0.950
TETCO SCT ETX DEMAND	$/Dth	$0.876	$0.876	$0.876	$0.876	$0.876	$0.876	$0.876	$0.876
TETCO SCT DEMAND 1-3	$/Dth	$4.336	$4.336	$4.336	$4.336	$4.336	$4.336	$4.336	$4.336
TETCO SCT STX DEMAND Z2	$/Dth	$2.722	$2.722	$2.722	$2.722	$2.722	$2.722	$2.722	$2.722
TETCO SCT WLA DEMAND Z2	$/Dth	$1.130	$1.130	$1.130	$1.130	$1.130	$1.130	$1.130	$1.130
TETCO SCT ELA DEMAND Z2	$/Dth	$0.950	$0.950	$0.950	$0.950	$0.950	$0.950	$0.950	$0.950
TETCO SCT ETX DEMAND Z2	$/Dth	$0.876	$0.876	$0.876	$0.876	$0.876	$0.876	$0.876	$0.876
TETCO SCT DEMAND 1-2	$/Dth	$3.305	$3.305	$3.305	$3.305	$3.305	$3.305	$3.305	$3.305
TENNESSEE FT-A DEMAND ZONE 0 TO 6	$/Dth	$16.590	$16.590	$16.590	$16.590	$16.590	$16.590	$16.590	$16.590
TENNESSEE FT-A DEMAND ZONE 1 TO 6	$/Dth	$15.150	$15.150	$15.150	$15.150	$15.150	$15.150	$15.150	$15.150
TENNESSEE DRACUT	$/Dth	$3.160	$3.160	$3.160	$3.160	$3.160	$3.160	$3.160	$3.160
TENNESSEE FT-A DEMAND ZONE 4 TO 6	$/Dth	$5.890	$5.890	$5.890	$5.890	$5.890	$5.890	$5.890	$5.890
TENNESSEE FT-A DEMAND ZONE 5 TO 6	$/Dth	$4.930	$4.930	$4.930	$4.930	$4.930	$4.930	$4.930	$4.930
NETNE	$/Dth	$10.610	$10.610	$10.610	$10.610	$10.610	$10.610	$10.610	$10.610
IROQUOIS	$/Dth	$6.959	$6.959	$6.959	$6.959	$6.959	$6.959	$6.959	$6.959
DOMINION FTNN DEMAND	$/Dth	$5.303	$5.303	$5.303	$5.303	$5.303	$5.303	$5.303	$5.303
DOMINION FT-GSS DEMAND	$/Dth	$5.303	$5.303	$5.303	$5.303	$5.303	$5.303	$5.303	$5.303
TRANSCO DEMAND ZONE 2 TO 6	$/Dth	$11.990	$11.990	$11.990	$11.990	$11.990	$11.990	$11.990	$11.990
TRANSCO DEMAND ZONE 3 TO 6.	$/Dth	$11.189	$11.189	$11.189	$11.189	$11.189	$11.189	$11.189	$11.189
TRANSCO DEMAND ZONE 6	$/Dth	$2.907	$2.907	$2.907	$2.907	$2.907	$2.907	$2.907	$2.907
NATIONAL FUEL DEMAND	$/Dth	$3.557	$3.557	$3.557	$3.557	$3.557	$3.557	$3.557	$3.557
COLUMBIA FTS DEMAND	$/Dth	$5.940	$5.940	$5.940	$5.940	$5.940	$5.940	$5.940	$5.940
TEXAS GAS DEMAND Zone SL	$/Dth	$0.299	$0.299	$0.299	$0.299	$0.299	$0.299	$0.299	$0.299
TEXAS GAS DEMAND Zone 1	$/Dth	$0.270	$0.270	$0.270	$0.270	$0.270	$0.270	$0.270	$0.270
HUBLINE	$/Dth	$11.558	$11.558	$11.558	$11.558	$11.558	$11.558	$11.558	$11.558
HUBLINE	$/Dth	$6.996	$6.996	$6.996	$6.996	$6.996	$6.996	$6.996	$6.996
SUPPLIER FIXED COST UNIT PRICES									
ANE	$/Dth	$32.010	$32.010	$32.010	$32.010	$32.010	$32.010	$32.010	$32.010
ANE OPS DEMAND	$/Dth	$0.039	$0.039	$0.039	$0.039	$0.039	$0.039	$0.039	$0.039
BP	$/Dth	$0.075	$0.075	$0.075	$0.075	$0.075	$0.075	$0.075	$0.075
DISTRIGAS FCS	$/Dth	$27.710	$27.710	$27.710	$27.710	$27.710	$27.710	$27.710	$27.710

Gas Cost Details

STORAGE FIXED COST UNIT PRICES		MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
TEXAS EASTERN SS-1 DEMAND	$/Dth	$5.491	$5.491	$5.491	$5.491	$5.491	$5.491	$5.491	$5.491
TEXAS EASTERN SS-1 CAPACITY	$/Dth	$0.129	$0.129	$0.129	$0.129	$0.129	$0.129	$0.129	$0.129
TEXAS EASTERN FSS-1 DEMAND	$/Dth	$0.896	$0.896	$0.896	$0.896	$0.896	$0.896	$0.896	$0.896
TEXAS EASTERN FSS-1 CAPACITY	$/Dth	$0.129	$0.129	$0.129	$0.129	$0.129	$0.129	$0.129	$0.129
DOMINION GSS DEMAND	$/Dth	$1.882	$1.882	$1.882	$1.882	$1.882	$1.882	$1.882	$1.882
DOMINION GSS CAPACITY	$/Dth	$0.015	$0.015	$0.015	$0.015	$0.015	$0.015	$0.015	$0.015
DOMINION GSS-TE DEMAND	$/Dth	$1.882	$1.882	$1.882	$1.882	$1.882	$1.882	$1.882	$1.882
DOMINION GSS-TE CAPACITY	$/Dth	$0.015	$0.015	$0.015	$0.015	$0.015	$0.015	$0.015	$0.015
TENNESSEE FSMA DEMAND	$/Dth	$1.150	$1.150	$1.150	$1.150	$1.150	$1.150	$1.150	$1.150
TENNESSEE FSMA CAPACITY	$/Dth	$0.019	$0.019	$0.019	$0.019	$0.019	$0.019	$0.019	$0.019
COLUMBIA FSS DEMAND	$/Dth	$1.501	$1.501	$1.501	$1.501	$1.501	$1.501	$1.501	$1.501
COLUMBIA FSS CAPACITY	$/Dth	$0.029	$0.029	$0.029	$0.029	$0.029	$0.029	$0.029	$0.029

STORAGE DELIVERY FIXED UNIT RATES ($/Dth) PATH		MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
ALGONQUIN FOR TETCO SS-1	$/Dth	$6.5854	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771
ALGONQUIN DELIVERY FOR FSS-1	$/Dth	$6.5854	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771
TETCO DELIVERY FOR FSS-1	$/Dth	$5.245	$5.245	$5.245	$5.245	$5.245	$5.245	$5.245	$5.245
ALGONQUIN SCT FOR SS-1	$/Dth	$2.6342	$2.3909	$2.3909	$2.3909	$2.3909	$2.3909	$2.3909	$2.3909
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	$/Dth	$6.5854	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771
ALGONQUIN SCT DELIVERY FOR GSS-TE	$/Dth	$2.6342	$2.3909	$2.3909	$2.3909	$2.3909	$2.3909	$2.3909	$2.3909
ALGONQUIN DELIVERY FOR GSS CONV.	$/Dth	$9.785	$9.785	$9.785	$9.785	$9.785	$9.785	$9.785	$9.785
TENNESSEE DELIVERY FOR GSS	$/Dth	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900
TENNESSEE DELIVERY FOR FSMA	$/Dth	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900	$5.8900
TETCO DELIVERY FOR GSS-TE	$/Dth	$5.3510	$5.3510	$5.3510	$5.3510	$5.3510	$5.3510	$5.3510	$5.3510
TETCO DELIVERY FOR GSS-TE	$/Dth	$6.576	$6.576	$6.576	$6.576	$6.576	$6.576	$6.576	$6.576
TETCO DELIVERY FOR GSS-TE	$/Dth	$6.864	$6.864	$6.864	$6.864	$6.864	$6.864	$6.864	$6.864
TETCO DELIVERY FOR GSS CONV.	$/Dth	$5.179	$5.179	$5.179	$5.179	$5.179	$5.179	$5.179	$5.179
DOMINION DELIVERY FOR GSS	$/Dth	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026
DOMINION DELIVERY FOR GSS CONV.	$/Dth	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026	$5.3026
ALGONQUIN DELIVERY FOR FSS	$/Dth	$6.5854	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771	$5.9771
COLUMBIA DELIVERY FOR FSS	$/Dth	$5.770	$5.770	$5.770	$5.770	$5.770	$5.770	$5.770	$5.770
DISTRIGAS FLS CALL PAYMENT	$/Dth	$2.3000	$2.3000	$2.3000	$2.3000	$2.3000	$2.3000	$2.3000	$2.3000

Gas Cost Details

		BILLING UNITS							
		MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT
PIPELINE FIXED COST BILLING UNITS									
ALGONQUIN AFT-E/AFT-1 DEMAND	Dth	88,663	88,663	88,663	88,663	88,663	88,663	88,663	88,663
ALGONQUIN AFT-3 DEMAND	Dth	11,063	11,063	11,063	11,063	11,063	11,063	11,063	11,063
ALGONQUIN AFT-ES/1S DEMAND	Dth	3,757	3,757	3,757	3,757	3,757	3,757	3,757	3,757
TEXAS EASTERN STX CDS DEMAND Z3	Dth	13,844	13,844	13,844	13,844	13,844	13,844	13,844	13,844
TEXAS EASTERN WLA CDS DEMAND Z3	Dth	15,716	15,716	15,716	15,716	15,716	15,716	15,716	15,716
TEXAS EASTERN ELA CDS DEMAND Z3	Dth	23,758	23,758	23,758	23,758	23,758	23,758	23,758	23,758
TEXAS EASTERN ETX CDS DEMAND Z3	Dth	7,995	7,995	7,995	7,995	7,995	7,995	7,995	7,995
TETCO M1 TO M3 DEMAND Z3	Dth	45,934	45,934	45,934	45,934	45,934	45,934	45,934	45,934
TEXAS EASTERN FTS DEMAND	Dth	1,435	1,435	1,435	1,435	1,435	1,435	1,435	1,435
TETCO SCT STX DEMAND	Dth	571	571	571	571	571	571	571	571
TETCO SCT WLA DEMAND	Dth	648	648	648	648	648	648	648	648
TETCO SCT ELA DEMAND	Dth	1,183	1,183	1,183	1,183	1,183	1,183	1,183	1,183
TETCO SCT ETX DEMAND	Dth	329	329	329	329	329	329	329	329
TETCO SCT DEMAND 1-3	Dth	2,099	2,099	2,099	2,099	2,099	2,099	2,099	2,099
TETCO SCT STX DEMAND Z2	Dth	401	401	401	401	401	401	401	401
TETCO SCT WLA DEMAND Z2	Dth	831	831	831	831	831	831	831	831
TETCO SCT ELA DEMAND Z2	Dth	455	455	455	455	455	455	455	455
TETCO SCT ETX DEMAND Z2	Dth	231	231	231	231	231	231	231	231
TETCO SCT DEMAND 1-2	Dth	1,474	1,474	1,474	1,474	1,474	1,474	1,474	1,474
TENNESSEE FT-A DEMAND ZONE 0 TO 6	Dth	9,432	9,432	9,432	9,432	9,432	9,432	9,432	9,432
TENNESSEE FT-A DEMAND ZONE 1 TO 6	Dth	19,903	19,903	19,903	19,903	19,903	19,903	19,903	19,903
TENNESSEE DRACUT	Dth	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000
TENNESSEE FT-A DEMAND ZONE 5 TO 6	Dth	1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067
NETNE	Dth	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
IROQUOIS	Dth	1,012	1,012	1,012	1,012	1,012	1,012	1,012	1,012
DOMINION FTNN DEMAND	Dth	1,435	675	675	675	675	675	675	675
TRANSCO DEMAND ZONE 2 TO 6	Dth	138	138	138	138	138	138	138	138
TRANSCO DEMAND ZONE 3 TO 6	Dth	3	3	3	3	3	3	3	3
TRANSCO DEMAND ZONE 6	Dth	1,240	1,240	1,240	1,240	1,240	1,240	1,240	1,240
NATIONAL FUEL DEMAND	Dth	1,177	1,177	1,177	1,177	1,177	1,177	1,177	1,177
COLUMBIA FTS DEMAND	Dth	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455
TEXAS GAS DEMAND Zone SL	Dth	17,608	17,040	17,608	17,040	17,608	17,608	17,040	17,608
TEXAS GAS DEMAND Zone 1	Dth	6,510	6,300	6,510	6,300	6,510	6,510	6,300	6,510
HUBLINE	Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
HUBLINE	Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000
SUPPLIER FIXED COST BILLING UNITS									
ANE	Dth	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
ANE OPS DEMAND	Dth	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000
BP	Dth	465,000	450,000	465,000	450,000	465,000	465,000	450,000	465,000
DISTRIGAS FCS	Dth	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300
STORAGE FIXED COST BILLING UNITS									
TEXAS EASTERN SS-1 DEMAND	Dth	14,802	14,802	14,802	14,802	14,802	14,802	14,802	14,802
TEXAS EASTERN SS-1 CAPACITY	Dth	103,336	103,336	103,336	103,336	103,336	103,336	103,336	103,336
TEXAS EASTERN FSS-1 DEMAND	Dth	944	944	944	944	944	944	944	944
TEXAS EASTERN FSS-1 CAPACITY	Dth	4,720	4,720	4,720	4,720	4,720	4,720	4,720	4,720
DOMINION GSS DEMAND	Dth	11,403	11,403	11,403	11,403	11,403	11,403	11,403	11,403
DOMINION GSS CAPACITY	Dth	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304	1,039,304
DOMINION GSS-TE DEMAND	Dth	14,270	14,270	14,270	14,270	14,270	14,270	14,270	14,270
DOMINION GSS-TE CAPACITY	Dth	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324	1,376,324
TENNESSEE FSMA DEMAND	Dth	21,169	21,169	21,169	21,169	21,169	21,169	21,169	21,169
TENNESSEE FSMA CAPACITY	Dth	815,343	815,343	815,343	815,343	815,343	815,343	815,343	815,343
COLUMBIA FSS DEMAND	Dth	2,545	2,545	2,545	2,545	2,545	2,545	2,545	2,545
COLUMBIA FSS CAPACITY	Dth	203,957	203,957	203,957	203,957	203,957	203,957	203,957	203,957

Gas Cost Details

STORAGE DELIVERY BILLING UNITS (DTH)		MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	
ALGONQUIN FOR TETCO SS-1	Dth	13,976	13,976	13,976	13,976	13,976	13,976	13,976	13,976	
ALGONQUIN DELIVERY FOR FSS-1	Dth	933	933	933	933	933	933	933	933	
TETCO DELIVERY FOR FSS-1	Dth	944	944	944	944	944	944	944	944	
ALGONQUIN SCT FOR SS-1	Dth	657	657	657	657	657	657	657	657	
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	Dth	10,915	10,915	10,915	10,915	10,915	10,915	10,915	10,915	
ALGONQUIN SCT DELIVERY FOR GSS-TE	Dth	187	187	187	187	187	187	187	187	
ALGONQUIN DELIVERY FOR GSS CONV	Dth	2,038	2,038	2,038	2,038	2,038	2,038	2,038	2,038	
TENNESSEE DELIVERY FOR GSS	Dth	6,581	6,581	6,581	6,581	6,581	6,581	6,581	6,581	
TENNESSEE DELIVERY FOR FSMA	Dth	4,255	4,255	4,255	4,255	4,255	4,255	4,255	4,255	
TETCO DELIVERY FOR GSS-TE	Dth	5,479	5,479	5,479	5,479	5,479	5,479	5,479	5,479	
TETCO DELIVERY FOR GSS-TE	Dth	538	538	538	538	538	538	538	538	
TETCO DELIVERY FOR GSS-TE	Dth	5,011	5,011	5,011	5,011	5,011	5,011	5,011	5,011	
TETCO DELIVERY FOR GSS CONV	Dth	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	
DOMINION DELIVERY FOR GSS	Dth	5,342	0	0	0	0	0	0	0	
DOMINION DELIVERY FOR GSS CONV	Dth	2,061	2,061	2,061	2,061	2,061	2,061	2,061	2,061	
ALGONQUIN DELIVERY FOR FSS	Dth	2,516	2,516	2,516	2,516	2,516	2,516	2,516	2,516	
COLUMBIA DELIVERY FOR FSS	Dth	2,545	2,545	1,272	1,272	1,272	1,272	1,272	1,272	
DISTRIGAS FLS CALL PAYMENT	Dth	46,000	54,750	54,750	54,750	54,750	54,750	54,750	54,750	

TOTAL COST										Total
PIPELINE FIXED COST DOLLARS										
ALGONQUIN AFT-E/AFT-1 DEMAND	$	$583,881	$529,948	$529,948	$529,948	$529,948	$529,948	$529,948	$529,948	4,293,515
ALGONQUIN AFT-3 DEMAND	$	$118,987	$118,987	$118,987	$118,987	$118,987	$118,987	$118,987	$118,987	951,896
ALGONQUIN AFT-ES/1S DEMAND	$	$9,897	$8,983	$8,983	$8,983	$8,983	$8,983	$8,983	$8,983	72,775
TEXAS EASTERN STX CDS DEMAND Z3	$	$94,208	$94,208	$94,208	$94,208	$94,208	$94,208	$94,208	$94,208	753,667
TEXAS EASTERN WLA CDS DEMAND Z3	$	$44,413	$44,413	$44,413	$44,413	$44,413	$44,413	$44,413	$44,413	355,307
TEXAS EASTERN ELA CDS DEMAND Z3	$	$56,425	$56,425	$56,425	$56,425	$56,425	$56,425	$56,425	$56,425	451,402
TEXAS EASTERN ETX CDS DEMAND Z3	$	$17,501	$17,501	$17,501	$17,501	$17,501	$17,501	$17,501	$17,501	140,008
TETCO M1 TO M3 DEMAND Z3	$	$499,211	$499,211	$499,211	$499,211	$499,211	$499,211	$499,211	$499,211	3,993,686
TETCO FTS DEMAND	$	$7,679	$7,679	$7,679	$7,679	$7,679	$7,679	$7,679	$7,679	61,429
TETCO SCT STX DEMAND	$	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	$1,554	12,434
TETCO SCT WLA DEMAND	$	$732	$732	$732	$732	$732	$732	$732	$732	5,858
TETCO SCT ELA DEMAND	$	$1,124	$1,124	$1,124	$1,124	$1,124	$1,124	$1,124	$1,124	8,991
TETCO SCT ETX DEMAND	$	$288	$288	$288	$288	$288	$288	$288	$288	2,306
TETCO SCT DEMAND 1-3	$	$9,101	$9,101	$9,101	$9,101	$9,101	$9,101	$9,101	$9,101	72,810
TETCO SCT STX DEMAND Z2	$	$1,092	$1,092	$1,092	$1,092	$1,092	$1,092	$1,092	$1,092	8,732
TETCO SCT WLA DEMAND Z2	$	$939	$939	$939	$939	$939	$939	$939	$939	7,512
TETCO SCT ELA DEMAND Z2	$	$432	$432	$432	$432	$432	$432	$432	$432	3,458
TETCO SCT ETX DEMAND Z2	$	$202	$202	$202	$202	$202	$202	$202	$202	1,619
TETCO SCT DEMAND 1-2	$	$4,872	$4,872	$4,872	$4,872	$4,872	$4,872	$4,872	$4,872	38,973
TENNESSEE FT-A DEMAND ZONE 0 TO 6	$	$156,477	$156,477	$156,477	$156,477	$156,477	$156,477	$156,477	$156,477	1,251,815
TENNESSEE FT-A DEMAND ZONE 1 TO 6	$	$301,530	$301,530	$301,530	$301,530	$301,530	$301,530	$301,530	$301,530	2,412,244
TENNESSEE DRACUT	$	$47,400	$47,400	$47,400	$47,400	$47,400	$47,400	$47,400	$47,400	379,200
TENNESSEE FT-A DEMAND ZONE 5 TO 6	$	$5,260	$5,260	$5,260	$5,260	$5,260	$5,260	$5,260	$5,260	42,082
NETNE	$	$10,610	$10,610	$10,610	$10,610	$10,610	$10,610	$10,610	$10,610	84,880
IROQUOIS	$	$7,042	$7,042	$7,042	$7,042	$7,042	$7,042	$7,042	$7,042	56,337
DOMINION FTNN DEMAND	$	$7,609	$3,579	$3,579	$3,579	$3,579	$3,579	$3,579	$3,579	32,664
TRANSCO DEMAND ZONE 2 TO 6	$	$1,655	$1,655	$1,655	$1,655	$1,655	$1,655	$1,655	$1,655	13,237
TRANSCO DEMAND ZONE 3 TO 6.	$	$34	$34	$34	$34	$34	$34	$34	$34	269
TRANSCO DEMAND ZONE 6	$	$3,605	$3,605	$3,605	$3,605	$3,605	$3,605	$3,605	$3,605	28,836
NATIONAL FUEL DEMAND	$	$4,186	$4,186	$4,186	$4,186	$4,186	$4,186	$4,186	$4,186	33,492
COLUMBIA FTS DEMAND	$	$281,883	$281,883	$281,883	$281,883	$281,883	$281,883	$281,883	$281,883	2,255,062
TEXAS GAS DEMAND Zone SL	$	$5,272	$5,102	$5,272	$5,102	$5,272	$5,272	$5,102	$5,272	41,665
TEXAS GAS DEMAND Zone 1	$	$1,760	$1,704	$1,760	$1,704	$1,760	$1,760	$1,704	$1,760	13,912
HUBLINE	$	$46,232	$46,232	$46,232	$46,232	$46,232	$46,232	$46,232	$46,232	369,856
HUBLINE	$	$27,983	$27,983	$27,983	$27,983	$27,983	$27,983	$27,983	$27,983	223,866
WESTERLY LATERAL	$	$59,862	$59,862	$59,862	$59,862	$59,862	$59,862	$59,862	$59,862	478,892
TOTAL PIPELINE DEMAND COSTS		**$2,420,939**	**$2,361,834**	**$2,362,061**	**$2,361,834**	**$2,362,061**	**$2,362,061**	**$2,361,834**	**$2,362,061**	**18,954,685**

Gas Cost Details

		MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	
SUPPLIER FIXED COST DOLLARS										
ANE	$	$32,010	$32,010	$32,010	$32,010	$32,010	$32,010	$32,010	$32,010	256,080
ANE OPS DEMAND	$	$39	$39	$39	$39	$39	$39	$39	$39	314
BP	$	$34,875	$33,750	$34,875	$33,750	$34,875	$34,875	$33,750	$34,875	275,625
DISTRIGAS FCS	$	$146,864	$146,864	$146,864	$146,864	$146,864	$146,864	$146,864	$146,864	1,174,912
TOTAL SUPPLIER DEMAND COSTS		**$213,788**	**$212,663**	**$213,788**	**$212,663**	**$213,788**	**$213,788**	**$212,663**	**$213,788**	**1,706,932**
STORAGE FIXED COST DOLLARS										
TEXAS EASTERN SS-1 DEMAND	$	$81,278	$81,278	$81,278	$81,278	$81,278	$81,278	$81,278	$81,278	650,222
TEXAS EASTERN SS-1 CAPACITY	$	$13,361	$13,361	$13,361	$13,361	$13,361	$13,361	$13,361	$13,361	106,891
TEXAS EASTERN FSS-1 DEMAND	$	$846	$846	$846	$846	$846	$846	$846	$846	6,767
TEXAS EASTERN FSS-1 CAPACITY	$	$610	$610	$610	$610	$610	$610	$610	$610	4,882
DOMINION GSS DEMAND	$	$21,463	$21,463	$21,463	$21,463	$21,463	$21,463	$21,463	$21,463	171,702
DOMINION GSS CAPACITY	$	$15,070	$15,070	$15,070	$15,070	$15,070	$15,070	$15,070	$15,070	120,559
DOMINION GSS-TE DEMAND	$	$26,859	$26,859	$26,859	$26,859	$26,859	$26,859	$26,859	$26,859	214,872
DOMINION GSS-TE CAPACITY	$	$19,957	$19,957	$19,957	$19,957	$19,957	$19,957	$19,957	$19,957	159,654
TENNESSEE FSMA DEMAND	$	$24,344	$24,344	$24,344	$24,344	$24,344	$24,344	$24,344	$24,344	194,755
TENNESSEE FSMA CAPACITY	$	$15,084	$15,084	$15,084	$15,084	$15,084	$15,084	$15,084	$15,084	120,671
COLUMBIA FSS DEMAND	$	$3,820	$3,820	$3,820	$3,820	$3,820	$3,820	$3,820	$3,820	30,560
COLUMBIA FSS CAPACITY	$	$5,874	$5,874	$5,874	$5,874	$5,874	$5,874	$5,874	$5,874	46,992
KEYSPAN LNG TANK LEASE PAYMENTS	$	$157,500	$157,500	$157,500	$157,500	$157,501	$157,502	$157,503	$157,504	1,260,010
TOTAL STORAGE DEMAND COSTS	$	**$386,066**	**$386,066**	**$386,066**	**$386,066**	**$386,067**	**$386,068**	**$386,069**	**$386,070**	**3,088,536**
STORAGE DELIVERY FIXED COSTS										
ALGONQUIN FOR TETCO SS-1	$	$92,038	$83,536	$83,536	$83,536	$83,536	$83,536	$83,536	$83,536	676,789
ALGONQUIN DELIVERY FOR FSS-1	$	$6,144	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	45,181
TETCO DELIVERY FOR FSS-1	$	$4,951	$4,951	$4,951	$4,951	$4,951	$4,951	$4,951	$4,951	39,610
ALGONQUIN SCT FOR SS-1	$	$1,731	$1,571	$1,571	$1,571	$1,571	$1,571	$1,571	$1,571	12,726
ALGONQUIN DELIVERY FOR GSS, GSS-TE,	$	$71,880	$65,240	$65,240	$65,240	$65,240	$65,240	$65,240	$65,240	528,560
ALGONQUIN SCT DELIVERY FOR GSS-TE	$	$493	$447	$447	$447	$447	$447	$447	$447	3,622
ALGONQUIN DELIVERY FOR GSS CONV	$	$19,943	$19,943	$19,943	$19,943	$19,943	$19,943	$19,943	$19,943	159,541
TENNESSEE DELIVERY FOR GSS	$	$38,762	$38,762	$38,762	$38,762	$38,762	$38,762	$38,762	$38,762	310,097
TENNESSEE DELIVERY FOR FSMA	$	$25,062	$25,062	$25,062	$25,062	$25,062	$25,062	$25,062	$25,062	200,496
TETCO DELIVERY FOR GSS	$	$29,318	$29,318	$29,318	$29,318	$29,318	$29,318	$29,318	$29,318	234,545
TETCO DELIVERY FOR GSS-TE	$	$3,538	$3,538	$3,538	$3,538	$3,538	$3,538	$3,538	$3,538	28,303
TETCO DELIVERY FOR GSS-TE	$	$34,396	$34,396	$34,396	$34,396	$34,396	$34,396	$34,396	$34,396	275,164
TETCO DELIVERY FOR GSS CONV	$	$10,674	$10,674	$10,674	$10,674	$10,674	$10,674	$10,674	$10,674	85,391
DOMINION DELIVERY FOR GSS	$	$28,326	$0	$0	$0	$0	$0	$0	$0	28,326
DOMINION DELIVERY FOR GSS CONV	$	$10,929	$10,929	$10,929	$10,929	$10,929	$10,929	$10,929	$10,929	87,429
ALGONQUIN DELIVERY FOR FSS	$	$16,569	$15,038	$15,038	$15,038	$15,038	$15,038	$15,038	$15,038	121,838
COLUMBIA DELIVERY FOR FSS	$	$14,685	$14,685	$7,339	$7,339	$7,339	$7,339	$7,339	$7,339	73,406
DISTRIGAS FLS CALL PAYMENT	$	$105,800	$125,925	$125,925	$125,925	$125,925	$125,925	$125,925	$125,925	987,275
TOTAL STORAGE DELIVERY DEMAND CHARGES		**$515,237**	**$489,591**	**$482,245**	**$482,245**	**$482,245**	**$482,245**	**$482,245**	**$482,245**	**3,898,300**
TOTAL ALL DEMAND COSTS	$	**$3,536,030**	**$3,450,154**	**$3,444,161**	**$3,442,809**	**$3,444,162**	**$3,444,163**	**$3,442,812**	**$3,444,165**	**$27,648,453**

Gas Cost Details

		MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	Total
Marketer Demand Charge Credits										
Capacity Release Volumes										
Tennessee	Dth	1,475	1,442	1,442	1,442	1,442	1,442	1,442	1,442	
Algonquin	Dth	666	660	660	660	660	660	660	660	
Tetco STX/AGT	Dth	4,044	4,044	4,044	4,044	4,044	4,044	4,044	4,044	
Tetco WLA/AGT	Dth	1,107	1,201	1,201	1,201	1,201	1,201	1,201	1,201	
Tetco ELA/AGT	Dth	5,442	5,442	5,442	5,442	5,442	5,442	5,442	5,442	
Columbia/Downington	Dth	0	0	0	0	0	0	0	0	
Total		**12,734**	**12,789**	**12,789**	**12,789**	**12,789**	**12,789**	**12,789**	**12,789**	
Cost per Mmbtu		**$16.237**	**$16.237**	**$16.237**	**$16.237**	**$16.237**	**$16.237**	**$16.237**	**$16.237**	
Tennessee	$/Dth	$15.200	$15.200	$15.200	$15.200	$15.200	$15.200	$15.200	$15.200	
Algonquin	$/Dth	$6.585	$6.585	$6.585	$6.585	$6.585	$6.585	$6.585	$6.585	
Tetco STX/AGT	$/Dth	$29.332	$29.332	$29.332	$29.332	$29.332	$29.332	$29.332	$29.332	
Tetco WLA/AGT	$/Dth	$22.528	$22.528	$22.528	$22.528	$22.528	$22.528	$22.528	$22.528	
Tetco ELA/AGT	$/Dth	$19.701	$19.701	$19.701	$19.701	$19.701	$19.701	$19.701	$19.701	
Columbia/Downington	$/Dth	$12.810	$12.810	$12.810	$12.810	$12.810	$12.810	$12.810	$12.810	
Total Demand Charge Credit		**$206,762**	**$207,655**	**$207,655**	**$207,655**	**$207,655**	**$207,655**	**$207,655**	**$207,655**	
Tennessee	$	$22,420	$21,918	$21,918	$21,918	$21,918	$21,918	$21,918	$21,918	
Algonquin	$	$4,386	$4,346	$4,346	$4,346	$4,346	$4,346	$4,346	$4,346	
Tetco STX/AGT	$	$118,619	$118,619	$118,619	$118,619	$118,619	$118,619	$118,619	$118,619	
Tetco WLA/AGT	$	$24,938	$27,056	$27,056	$27,056	$27,056	$27,056	$27,056	$27,056	
Tetco ELA/AGT	$	$107,213	$107,213	$107,213	$107,213	$107,213	$107,213	$107,213	$107,213	
Columbia/Downington	$	$0	$0	$0	$0	$0	$0	$0	$0	
Total	**$**	**$277,576**	**$279,152**	**$279,152**	**$279,152**	**$279,152**	**$279,152**	**$279,152**	**$279,152**	
Demand Costs Net of Releases to Marketers	**$**	**$3,258,454**	**$3,171,002**	**$3,165,008**	**$3,163,656**	**$3,165,009**	**$3,165,010**	**$3,163,659**	**$3,165,012**	
TOTAL PIPELINE DEMANDS	**$**	**$2,420,939**	**$2,361,834**	**$2,362,061**	**$2,361,834**	**$2,362,061**	**$2,362,061**	**$2,361,834**	**$2,362,061**	**$18,954,685**
TOTAL SUPPLIER DEMANDS	**$**	**$213,788**	**$212,663**	**$213,788**	**$212,663**	**$213,788**	**$213,788**	**$212,663**	**$213,788**	**$1,706,932**
TOTAL STORAGE FACILITIES	**$**	**$386,066**	**$386,066**	**$386,066**	**$386,066**	**$386,067**	**$386,068**	**$386,069**	**$386,070**	**$3,088,536**
TOTAL STORAGE DELIVERY DEMANDS	**$**	**$515,237**	**$489,591**	**$482,245**	**$482,245**	**$482,245**	**$482,245**	**$482,245**	**$482,245**	**$3,898,300**
Total All Demands	**$**	**$3,536,030**	**$3,450,154**	**$3,444,161**	**$3,442,809**	**$3,444,162**	**$3,444,163**	**$3,442,812**	**$3,444,165**	**$27,648,453**
Capacity Release Revenues	**$**	**$502,576**	**$504,152**	**$504,152**	**$504,152**	**$504,152**	**$504,152**	**$504,152**	**$504,152**	**$4,031,642**
Demand Net of Releases to Marketers	**$**	**$3,033,454**	**$2,946,002**	**$2,940,008**	**$2,938,656**	**$2,940,009**	**$2,940,010**	**$2,938,659**	**$2,940,012**	**$23,616,811**

Gas Cost Details

LNG Est for 2005

	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
Combined LNG Inv								
Beginning Inv Vol	479,280	514,460	547,760	610,070	670,370	732,680	792,180	853,480
Vol Withdrawn	21,390	20,700	21,390	20,700	21,390	21,390	20,700	21,390
Vol Injected -	56,570	54,000	83,700	81,000	83,700	80,890	82,000	67,910
Begining Inv $	$3,730,513	$3,972,746	$4,251,539	$4,748,588	$5,238,058	$5,750,735	$6,244,689	$6,754,077
$ Withdrawn	$168,125	$159,849	$166,022	$161,122	$167,135	$167,888	$163,176	$169,271
$ Injected	$410,359	$438,342	$663,071	$650,592	$679,811	$661,842	$672,564	$559,035
Ending Vol	514,460	547,760	610,070	670,370	732,680	792,180	853,480	900,000
Ending $	$3,972,746	$4,251,539	$4,748,588	$5,238,058	$5,750,735	$6,244,689	$6,754,077	$7,143,840
Avg $/Dth	7.722	7.762	7.784	7.814	7.849	7.883	7.914	7.938
Newport								
Newport LNG Vol Vapor	0	0	0	0	0	0	0	0
Avg $/Dth	$7.7222	$8.6617	$8.6837	$8.7137	$8.7489	$8.7829	$8.8136	$8.8376
Total cost	0	0	0	0	0	0	0	0
Total All LNG Costs - 808010	**$168,125**	**$159,849**	**$166,022**	**$161,122**	**$167,135**	**$167,888**	**$163,176**	**$169,271**

PROPANE

	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
Cumberland								
Beginning Inv Vol	37,934	37,934	37,934	37,934	37,934	37,934	37,934	37,934
Vol Withdrawn	0	0	0	0	0	0	0	0
Vol Injected -	0	0	0	0	0	0	0	11,200
Begining Inv $	$392,972	$392,972	$392,972	$392,972	$392,972	$392,972	$392,972	$392,972
$ Withdrawn	$0	$0	$0	$0	$0	$0	$0	$0
$ Injected	$0	$0	$0	$0	$0	$0	$0	$123,200
Ending Vol	37,934	37,934	37,934	37,934	37,934	37,934	37,934	49,134
Ending $	$392,972	$392,972	$392,972	$392,972	$392,972	$392,972	$392,972	$516,172
Avg $/Dth	$10.36	$10.36	$10.36	$10.36	$10.36	$10.36	$10.36	$10.51
Total All LNG and Propane	**$168,125**	**$159,849**	**$166,022**	**$161,122**	**$167,135**	**$167,888**	**$163,176**	**$169,271**