



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Tariffs, Rates, and Schedules on file with  
Rhode Island Public Utilities Commission

Terms and Conditions for Service

**PASCOAG UTILITY DISTRICT**

**ELECTRIC DEPARTMENT**

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Credit Card/Debit Card Waiver	Effective April 1, 2009 – December 31, 2009
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RESIDENTIAL SERVICE RATE

1. DESIGNATION: A

2. APPLICABLE TO:

This rate is available for domestic uses in an individual residence or an individual apartment.

3. CHARACTER OF SERVICE:

120-240 volts, 3 wire, single phase

4. RATE SCHEDULE:

Customer Charge per month:	\$4.00
Distribution Access Charge per kWh - all kWh :	\$0.03464

5. TRANSITION COST:

There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt-hours consumed on this rate.

6. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

7. STANDARD OFFER RATE:

For customers that elect to have the Department provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this Department. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

8. PAYMENT OF BILL:

All bills are net and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

9. TERMS AND CONDITIONS:

The District's Terms and Conditions, where not inconsistent with any specific provision hereto, are a part of this rate.

Filing Date: August 1, 2006

Effective Date: September 1, 2006

SMALL COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: B

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand does not exceed 15 KW.

3. CHARACTER OF SERVICE:

120-240 volts, 3 wire, single phase, 60 cps.

120-208 volts, 4 wire, three phase, 60 cps.

120-240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

Customer Charge, per month:	\$10.00
Distribution Access Charge per kWh - all kWh :	\$0.04118

5. TRANSITION COST:

There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt-hours consumed on this rate.

6. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and

shall apply to all kilowatt-hours consumed on this rate.

7. STANDARD OFFER RATE:

For customers that elect to have the Department provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate to this Department. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

8. PAYMENT OF BILL:

All bills are net and payable within 15 days from date of billing. After 30 days, a 1 ½% monthly interest charge will be applied against all outstanding past due balances.

9. TERMS AND CONDITIONS:

The District's Terms and Conditions, where not inconsistent with any specific provisions hereof, are a part of this rate.

Filing Date: August 4, 2003

Effective Date: February 1, 2004

LARGE COMMERCIAL AND INDUSTRIAL RATE

1. DESIGNATION: C

2. APPLICABLE TO:

This rate is available to all commercial and industrial customers whose monthly metered demand exceeds 15 KW.

3. CHARACTER OF SERVICE:

120-208 volts, 4 wire, three phase, 60 cps.  
277-480 volts, 4 wire, three phase, 60 cps.  
120-240 volts, 3 wire, single phase, 60 cps.  
120-240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENEREGY CHARGE:

Customer Charge per month:	\$75.00
Distribution Access Charge per kWh-All kWh:	\$0.00000

MONTHLY DEMAND CHARGE, per KW

All KW	\$ 6.53
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5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSITION COST:

There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt-hours consumed on this rate.

7. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

8. STANDARD OFFER RATE:

For customers that elect to have the Department provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

9. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1½ % monthly interest charge will be applied against all outstanding past due balances.

10. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

11. DEMAND CHARGE:

As previously stated, this rate shall apply to all customers achieving a demand of 15 kw or higher, in any 15 minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for the ensuing eleven (11) month period, unless and until a higher kw of demand is recorded. That new demand or any ensuing higher demands will be the basis for billing during the eleven (11) months following said reading, notwithstanding the fact that the customer's use may be seasonal or intermittent. Additionally, any such seasonal or intermittent customer is obligated to pay any and all accrued demand charges prior to the customer-requested resumption of service within twelve (12) months of the date of termination of service.

Filing Date: June 4, 2007  
Effective Date: July 5, 2007

LARGE COMMERCIAL AND INDUSTRIAL RATE - SEASONAL

1. DESIGNATION: C-S

2. APPLICABLE TO:

This rate is available to all seasonal commercial and industrial customers whose monthly metered demand exceeds 15 kilowatts when full operationally. A seasonal customer is defined as a customer whose facility is fully operational for six months or less during a calendar year, and whose monthly meter demand, when fully operational, exceeds 15 kilowatts.

3. CHARACTER OF SERVICE:

120-208 volts, 4 wire, three phase, 60 cps  
277-480 volts, 4 wire, three phase, 60 cps  
120-240 volts, 3 wire, single phase, 60 cps  
120-240 volts, 4 wire, three phase, 60 cps

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE:

Customer Charge per month	\$75.00
Distribution Access Charge per kWh (all kwh's)	\$ 0.00

MONTHLY DEMAND CHARGE:

All Kilowatts – Peak Demand	\$ 6.53
All Kilowatts – 75% (ensuing eleven month period)	\$ 4.89

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of ninety percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at the customer's expense, to maintain a ninety percent power factor. If a customer's power factor shall fall below ninety percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSITION COST:

There shall be included a surcharge representative of a Transition Cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the Transition Tariff and apply to all kilowatt-hours consumed on this rate.

7. TRANSMISSION COST:

There shall be included a surcharge representative of the Transmission Cost to this Department. The terms of this surcharge are provided in the Transmission Tariff and shall apply to all kilowatt-hours consumed on this rate.

8. STANDARD OFFER RATE:

For customers that elect to have the Department provide their retail service, there shall be included a surcharge representative of the Standard Offer Rate. The terms of this surcharge are provided in the Standard Offer Tariff and shall apply to all kilowatt-hours consumed on this rate.

9. PAYMENT OF BILLS:

All bills are due and payable within fifteen days from date of billing. After thirty days, a one percent monthly interest charge will be applied against all outstanding past due balances.

10. TERMS AND CONDITIONS:

The Department's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

11. DEMAND CHARGE:

This rate shall apply to all seasonal customers achieving a demand of fifteen kilowatts or higher, in any fifteen minute period. The customer's highest demand recorded will serve as the minimum billing basis for their demand charge for that month, and for the ensuing eleven month period, or until a new demand is reached. The demand for the ensuing eleven month period, provided no new demand is reached, will be determined to be seventy-five percent of the customer's peak demand.

All seasonal customers are obligated to pay any and all accrued demand charges prior to the customer requested resumption of service within twelve months of the date of termination of service.

Filing Date: May 28, 2008

Effective Date:

RIPUC No. 604  
Canceling RIPUC No. 603

PUBLIC AND PRIVATE LIGHTING RATE

Lamp Size	Monthly Rate	Annual Rate
Mercury:		
175 Watt	\$5.77	\$69.24
Sodium:		
50 Watt	\$ 3.65	\$ 43.80
70 Watt	\$ 4.37	\$ 52.44
100 Watt	\$ 5.04	\$ 60.48
150 Watt	\$ 6.23	\$ 74.76
250 Watt	\$10.89	\$130.68
400 Watt	\$12.12	\$145.44

Pascoag Utility District - Electric Department  
Transmission Charge

**Transmission Charge**

Transmission Costs are the costs for transmitting energy from Pascoag's supply sources to its distribution substation, and transmission support payments, which the District pays to MMWEC for the Hydro-Quebec transmission line. Transmission Costs are recovered through the Transmission Charge.

**Calculation of Per Unit Rate Charge**

The per-unit rate of the Transmission Charge shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate. The calculation of the per-unit rate is as follows:

1. Estimate the total Transmission Costs for the upcoming twelve-month period;
2. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
3. Divide the costs by the sum of the estimated District sales made to the residential, commercial, and industrial classes. The sales are the total retail sales that are estimated to be made to both retail customers and distribution only customers that receive transmission service during the upcoming twelve-month period.

In the event that conditions affecting the cost of transmission, which are actually experienced or reasonably anticipated during the period when the approved per-unit charge defined herein is in effect, indicate that the recovery of Transmission Costs to be incurred by the District during said period will vary by 10 percent or more above or below the revenues collected and to be collected, the District may apply to the Commission for approval and authorization of an appropriate interim increase or decrease in the approved per-unit charges to be applicable during the remainder of said period.

FilingDate: July 5, 2005

Effective Date: August 4, 2005

Pascoag Utility District - Electric Department  
Standard Offer

**Standard Offer**

The Standard Offer is defined as the total costs of purchased power less Transition and Transmission Costs. The demand and energy cost of the New York Power Authority hydroelectric power is to be recovered in the Standard Offer.

The Standard Offer shall be made available to any customer in the District not otherwise served by a non-regulated power producer. This also applies to customers who have left the system and wish to return to having the District supply their energy needs.

**Calculation of Per Unit Rate Charges**

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
2. Allocate the estimated costs to either the Transition Costs, the Transmission Cost, or Standard Offer in accordance with the definitions of those elements of purchased power;
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated District's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the District will service at the Standard Offer during the upcoming six-month period.

In the event that conditions affecting the cost of Standard Offer service which are actually experienced or are reasonably anticipated during the period when the approved per-unit charges defined herein are in effect, indicate that the recovery of Standard Offer costs to be incurred by the District during said period will vary by 10 percent or more above or below the revenues collected and to be collected, the District may apply to the Commission for approval and authorization of an appropriate interim increase or decrease in the approved per unit charges to be applicable during the remainder of said period.

Filing Date: July 5, 2005

Effective Date: August 4, 2005

Pascoag Utility District - Electric Department  
Transition Charge

**Transition Costs**

Transition Costs are defined as the cost of purchases from the Massachusetts Municipal Wholesale Electric Company (MMWEC) "Project Six Contract" (the contract for purchases from the Seabrook Nuclear Power Plant) and the Hydro Quebec Contract, less any identified Transmission Costs, net of any re-marketing savings and a market value applied to the energy taken under the contract. The market value of energy is intended to reflect the cost of energy in a fully competitive wholesale energy market. Transition Costs will be recovered through a per-unit transition charge that is added to each customer's bill. This charge is non-bypassable by the customer regardless of the wholesale energy supplier.

**Calculation of Per-Unit Rate Charge**

The per-unit rate of the Transition Charge shall be calculated every twelve months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate. The calculation of the per-unit rate is as follows:

- 1) Estimate the total Transition Cost for the upcoming twelve-month period;
- 2) Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
- 3) Divide the costs by the sum of the estimated District sales made to the residential, commercial, and industrial classes. The sales are the total retail sales that are estimated to be made to both retail customers and distribution only customers during the upcoming twelve-month period.

In the event that conditions affecting the Transition Costs, which are actually experienced or reasonably anticipated during the period when the approved per-unit charge defined herein is in effect, indicate that the recovery of Transition Costs to be incurred by the District during said period will vary by 10 percent or more above or below revenues collected and to be collected, the District may apply to the Commission for approval and authorization of an appropriate interim increase or decrease in the approved per-unit charges to be applicable during the remainder of said period.

Filing Date: July 5, 2005  
Effective Date: August 4, 2005

**Pascoag Utility District- Electric Department ("Department")  
Demand Side Management Charge**

The following provisions will be apply to reflect charges collected under the Demand Side Management Program, pursuant to "An Act Relating to the Utility Restructuring Act of 1996", #96-H 8124 Substitute B, Section 39-2-1.2(b).

The District proposes to include a charge of 2.3 mills per kilowatt-hour delivered to fund a demand side management program and renewable energy resources. The allocation of this revenue between demand side management programs and renewable energy resources shall be determined by the Commission.

The District will submit semi-annual reports to the Commission documenting funds collected and expended. In the event that revenue collected over or under anticipated revenue, the Department shall apply to the Commission for an annual "true-up".

Approval Issued:

Requested Effective Date: January 1, 1998

Approval Date: March 20, 1998

**PASCOAG UTILITY DISTRICT – ELECTRIC DEPARTMENT**  
**TERMS AND CONDITIONS FOR ELECTRIC SERVICE**

The following Terms and Conditions of the Company, in conjunction with State regulations, apply to all rates.

The provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others (the Customer) who obtain electric power and/or local distribution service from the Pascoag Utility District Electric Department (the Company or District) and to companies that are Nonregulated Power Producers, as defined in the Rhode Island General Laws (Nonregulated Power Producers or Outside Suppliers).

Compliance by the Customer and Outside Supplier is a condition precedent to the initial and continuing delivery of electricity by the Company.

1. **CONTRACTS AND AGREEMENTS**

Customers who have not contracted for a power supply with an Outside Supplier will receive electric service from the District's approved tariffs for Standard Rate Offer Service. The Company shall furnish local distribution and electric power service to applicants under filed rates and in accordance with these Terms and Conditions. The furnishing of service by the Company upon request for service by the customer constitutes a contract under these provisions. The Company may require the signing of an application.

2. **TERM OF CONTRACT**

Unless the contract specifies otherwise, it shall become operative on the day the Customer's installation is connected to the Company's service for the purpose of taking electricity, and shall continue until cancelled by the Company or the Customer. Neither the Company nor the Customer shall be permitted to cancel the contract retroactively.

3. **RATE CHANGES**

At the Customer's request, the Company will assist in determining which of its existing rates may be most advantageous to the Customer. Any of the Company's rates, if applicable to the Customer's service, may at any time be substituted at the Customer's option for the rates under which

service is rendered. However, only one such substitution may be made within a year and that change shall not be retroactive.

4. TERMINATION

Upon the breach by the Customer of any provision of the contract, the Company shall have the right to terminate the contract on due notice. Should the Company continue to furnish service under the contract, after any such breach, this shall not constitute a waiver of any right or privilege which the Company may have because of said breach.

5. TEMPORARY SERVICE

If temporary service is provided, the Customer shall pay for the installation and removal or relocation of all equipment and connections, plus the consumption as billed under an applicable Rate Schedule. At the option of the Company a separate contract may be required.

6. DEPOSITS

The Customer, upon request of the Company, at any time during the term of his contract shall furnish with the Company, as security for the performance by him of the terms and conditions of the contract, a cash sum or other collateral satisfactory to the Company based on probable consumption and length of credit period. This deposit shall not be negotiable or transferable. It may be repaid at any time during the term of the contract by the Company when, in its judgment, the deposit is no longer needed. Deposits not refunded during the contract shall be repaid by the Company on demand within 30 days after termination of the contract, provided all provisions thereof have been complied with by the Customer. Interest at the rate as in effect from time to time shall be applied to the Customer's account annually by the Company on all deposits held six (6) months or more until refunded or applied. As of the effective date of this tariff, the interest rate shall be the average rate over the prior calendar year for 10-year constant maturity treasury bonds, as reported by the Federal Reserve Bank. The rate shall be adjusted annually on March 1<sup>st</sup>.

7. PAYMENTS

All bills are payable when rendered.

RIPUC 702  
Canceling RIPUC 701

The Company has the right to discontinue its service on due notice, under approved procedures or regulations, and to remove its property from the premises when the Customer fails to pay any bill due the Company for such service, or fails to perform any of its obligations to the Company.

A \$20 fee will be charged to customers for each check presented to the Company that is not honored by the financial institution.

The Company has the right to refuse to provide its service to an applicant or Customer while there remains owing a past due and unpaid account for service of a similar classification previously supplied to such applicant or customer under another name or a different location. If the supply of service to any Customer is discontinued on account of non-payment, the cost of reconnection will be required to be paid for by the Customer before service is again provided. For restoration of service after such discontinuance, a reconnection charge of \$25.00, during normal business hours, (8:00 am to 5:00 pm) and \$40.00 after normal business hours will be made. In the event power was disconnected at the pole, the reconnection charge will be \$50.00.

Customer payment responsibilities to their Nonregulated Power Producer will be governed by the particular Customer/Nonregulated Power Producer contract. Payments made through the Company for electricity purchased from an Outside Supplier, will be applied first to the distribution company's charges or arrearages, if any.

Should the Company be requested to perform an off-cycle meter reading to facilitate a Customer request to change its Outside Supplier, the Company will reasonably accommodate such a request, for which the Customer will be charged a fee not to exceed \$20.00.

8. METERING

A Customer shall take service from the Company at a single point of delivery or meter location. If the Company agrees to install more than one metered supply on the Customer's premises, the rate for service furnished through each metered supply shall be determined as if such service were rendered to a separate Customer.

9. TAMPERING, FRAUDULENT AND HAZARDOUS USE

The Company may discontinue service without notice whenever tampering or fraudulent use of the service is detected.

In the event of any electrical condition on the premises occupied by any Customer whereby life or property is endangered, the Company may discontinue service to said premises. The Company shall forthwith give written notice to the Customer of record and the other occupants or tenants of the premises of such discontinuance, the reason therefore, and require that the dangerous condition be corrected before service is resumed.

10. FAILURE TO REGISTER PROPERLY

If meter or meters fail to register properly, electricity used during the period of such failure shall be determined on the basis of previous or subsequent use, at the option of the Company.

If registration of the meter is prevented or thwarted, electricity used during such failure to register will be determined from any pertinent information known by the Company.

11. LIMITATION OF LIABILITY FOR SERVICE PROBLEMS

The Company shall not be liable for any damage to equipment or facilities, or economic losses which are a consequence of Service Problems. For purposes of this paragraph, the term "Service Problems" means any service interruption, power outage, voltage or amperage, fluctuations, discontinuance of service, reversal of its service, or irregular service caused by accident, labor difficulties, condition of fuel supply or equipment, federal or state agency order, failure to receive any electricity for which the Company has contracted, or any other causes beyond the Company's immediate control.

However, if the Company is unable for any reason to supply electricity for a continuous period of two days or more, then upon the request of the Customer, the Demand Charge, if any, shall be suspended for the duration of such inability.

The Company shall not be liable for damage to the person or property of the Customer or any other persons resulting from the use of electricity or the presence of the Company's appliances and equipment on the Customer's premises.

RIPUC 703  
Cancelling RIPUC 702

Section 14: APPARATUS AND EQUIPMENT REQUIREMENTS:

The customer shall not connect to the Company's service any apparatus or equipment that may adversely affect the characteristics of the Company's distribution system. An example of this would include, but not be limited to, the interconnection of a welder's equipment to the Company's distribution system. Unless permission has been granted by the Company, no customer being served under Pascoag's residential service rate designation A shall be permitted to install any motor with a rating greater than five (5) horsepower.

Submitted: August 1, 2006

Effective: September 1, 2006

(Approved at an Open Meeting at the RIPUC held on Tuesday, August 29, 2006.