

# DATA REQUIREMENTS & 3<sup>RD</sup> PARTY DEVELOPERS

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## Introduction

- Anbaric background
  - $\circ$  transmission
  - microgrid
- focus on mid-stream assets
- understanding distribution system planning critical for successful projects



## Data needs

- same data ISO provides on transmission system
- raw data are key
- additional helpful GIS & customer data

- 8760 (prior three years)
  - load
  - power factor
- distribution system data
  - one-line diagram (conductors, impedances...)
  - GIS of one-line
  - feeder/bank data
    - capacitor/voltage regulator settings
    - forecast
- DER mapping
- load flow models
- customer data
  - ICAP by location
  - load characterization/demographics

# Three models for utility data access in US

• CA model

° open access

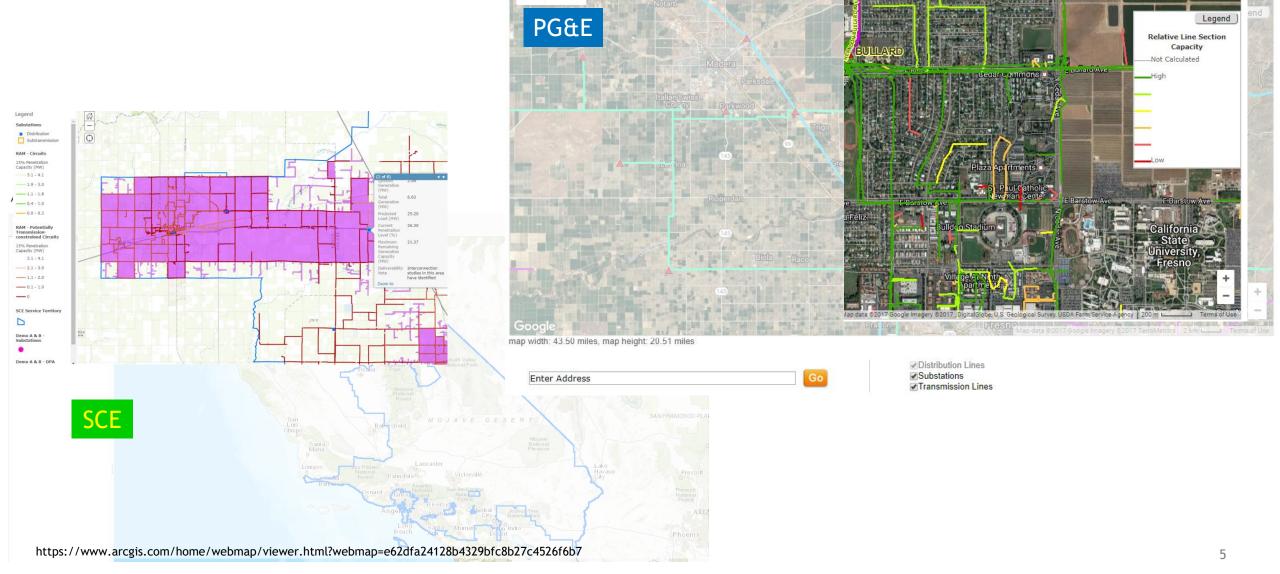
• NY model

• financial data service

## • IL model

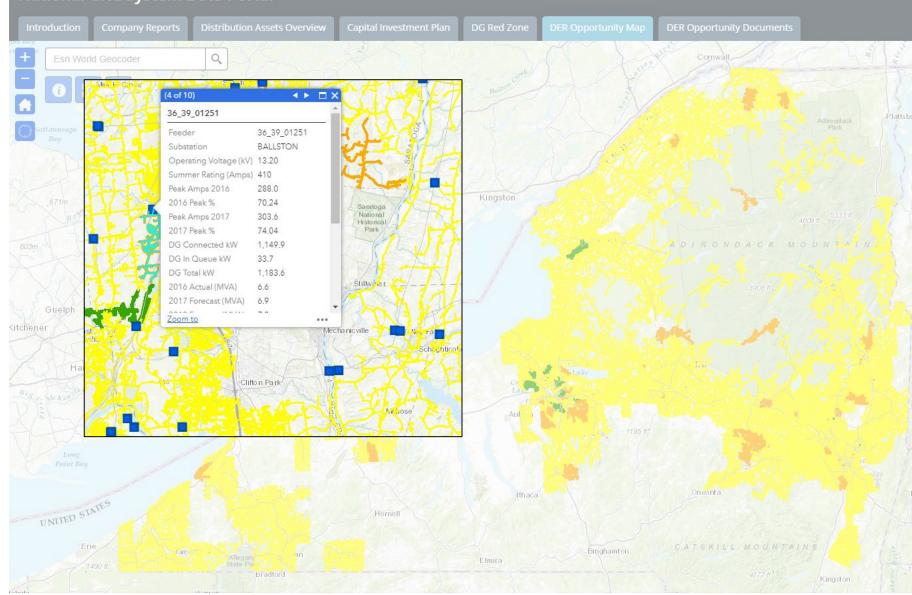
• registered 3<sup>rd</sup> party (market monitor for the commission - mostly technical)

## California



# National Grid

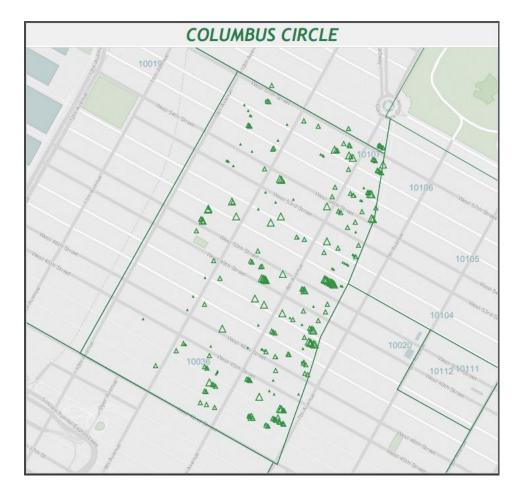
#### National Grid System Data Portal

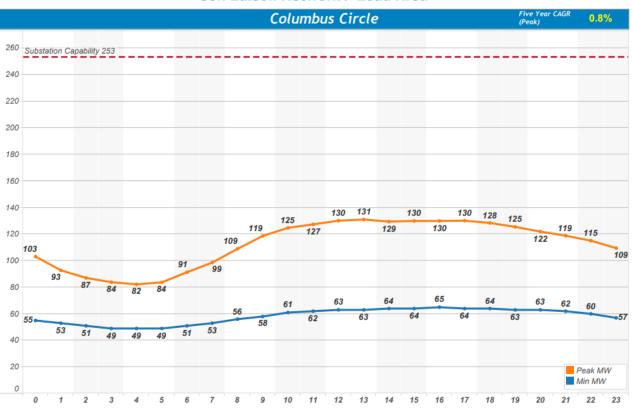


http://ngrid.maps.arcgis.com/apps/MapSeries/index.h tml?appid=4c8cfd75800b469abb8febca4d5dab59&folde rid=8ffa8a74bf834613a04c19a68eefb43bf

http://ngrid-ftp.s3.amazonaws.com/DSIP/Docs/ NG\_System\_Information\_Portal\_Online\_Guide\_v2.pdf

## ConEd





#### **Con Edison Network / Load Area**

# Best practices & challenges

## good practice

provide data access as "distribution system version of ISO data"

• avoid oppressive data insurance policy requirements

## challenges

managing utility customer privacy

- integrating customer sited resources into utility distribution planning models (reconciling utility and developer system modeling results)
- innovative companies & small developers have difficulty participating in single project NWAs
  - long evaluation time versus short RFP response window
  - data insurance costs