

Distributed Generation Interconnection

National Grid Reporting Requirements – Affected System Operator Studies

Paragraph 9 MONTHLY ASO STUDY UPDATE

May 15, 2020

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9.d Estimated Timeline

Area ASO Study #1. New England Power (NEP) completed its Transmission System Impact Study (TSIS) on April 17, 2020 and the associated Proposed Plan Applications (PPAs) are scheduled to be presented at the May 19, 2020 NEPOOL RC Meeting. As discussed in Section 9.h, the results of Area ASO Study #1 are not final until ISO-NE has approved them.

Area ASO Study #1					
Category	No. of Applications	MW	Type of Study	Current Status	Estimated Completion Date
Group 2	6	19	Comprehensive	Complete	4/17/2020
Group 4	10	32	Comprehensive	Complete	4/17/2020
Part 1	14	108	Comprehensive	Complete	4/17/2020
Part 2	10	69	Comprehensive	Complete	4/17/2020

The Area ASO Study #2 commenced April 13, 2020 and is expected to take 6-12 months to complete. This timing will be refined in the coming weeks.

Area ASO Study #2					
ASO Study Name	Category	No. of Applications	MW	Type of Study	Initial Estimated Time to Complete
RI-WRI-PSA-20-Comp1	>1MW & <5MW	21	74.49	Comprehensive	6-12 Months
RI-WRI-PSA-20-Comp1	5MW or >	14	93.82	Comprehensive	6-12 Months
RI-WRI-PSA-20-Comp1	Total	35	168.31		

9.e Estimated System Modifications & Costs

Area ASO Study #1

The Area ASO Study #1 Level 3 Comprehensive Transmission System Impact Study, comprised of Groups 2 & 4 along with Parts 1 & 2, was completed on April 17, 2020. This Level 3 study identified adverse impacts triggering 1-mile total of transmission line upgrades and transmission line clearances modifications, with an estimated cost of \$1.5 Million – \$2.5 Million. Of the 228MW of DG projects studied, 132MW can connect to the system without triggering any transmission system modifications. The study results for the 96MW that would adversely impact the transmission system are on the May 19, 2020 RC meeting agenda.

Area ASO Study #2

These 35 applications will be grouped together and studied under one Comprehensive Study. NEP will not know if transmission system modifications will be required until the study has been completed. The

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cost for a project to participate in this study was based on a pro rata share of \$2,300/MW for each project.

9.f Prioritization System

If it is possible to advance any projects ahead of completion of an ASO study, NECo will prioritize projects based on the following:

1. Post-ISA Projects
 - a. Has customer paid its full construction advance for system modifications?
 - b. When did the NECo receive customer payment?
 - c. What is the date of the customer’s anticipated authority to interconnect?
 - d. What stage is the project within the NECo’s construction process?
 - e. How far along is the customer’s construction (developers may need to self-certify the responses to these questions)?
 - i. Does customer have all necessary local permits to construct?
 - ii. Does customer have site control?
 - f. Has the necessary generator notification form been approved by the RC?
2. Pre-ISA Projects
 - a. Application deemed complete date.

9.g Opportunities to Progress Applications

Area ASO Study #1:

The Area ASO Study #1 pertaining to applications and associated projects that had previously been placed in Group 2, Group 4, Part 1 and Part 2 were completed on April 17, 2020, subject to review by ISO-NE and the RC. These projects are now progressing their Distribution System Impact Studies.

Area ASO Study #2:

There are no opportunities to progress these applications in the interconnection process until this Comprehensive Transmission System Impact Study is completed.

9.h Study Results

Area ASO Study #1:

The Area ASO Study #1 results for projects that had previously been placed in Group 2, Group 4, Part 1 or Part 2 was completed on April 17, 2020. These projects are on track to be presented at the May 19, 2020 RC meeting. Once we receive PPA approval from ISO-NE, following the RC meeting, the Area ASO Study will be final and the Area ASO Study Report will be released in redacted form to study participants.

Area ASO Study #2:

This study commenced on April 13, 2020 and accordingly, there are no study results at this time.

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10.a Contact Information

All Rhode Island

John C. Kennedy – 401-784-7221 email: John.Kennedy@Nationalgrid.com

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10.b Stakeholder Meetings

The last ASO Study Update meeting was held on April 29, 2020 by Webinar.

The next DG Area ASO Study Update meeting is planned to take place in June 2020, and will be held as a Webinar.

Due to the developing COVID-19 crisis, Narragansett Electric Company d/b/a National Grid (“the Company”) has determined the need to declare a Force Majeure Event pursuant to the “Standards for Connecting Distributed Generation”, RIPUC No. 2180 (“Tariff”) Section 3.0. The Force Majeure Event started on Friday March 27, 2020. At this time, the duration of this Force Majeure Event is unknown and will be closely monitored. The Company is taking steps to mitigate the Force Majeure Event by continuing to process distributed generation applications and projects. The Company, however, will be entitled to suspend or modify its performance of obligations pursuant to this notice and under the Tariff to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of commercially reasonable efforts. All customers will be kept informed of the scope and duration (to extent known) of this Force Majeure Event and of the steps the Company is taking to mitigate the effects of the Event on its performance through periodic updates on the Company’s distributed generation website: <https://ngus.force.com/s/article/RI-Force-Majeure-Declarations>. Area ASO Study #1 and Area ASO Study #2 continue to progress in the ordinary course at this time.

Appendix

9.a Scope & Process

At an overall level, when the interconnection of distributed generation (DG) to The Narragansett Electric Company’s (NECo) electric power system (EPS) has the potential to impact a neighboring EPS (distribution or transmission), further analysis and/or study will be required. Examples of potential impacts on a neighboring EPS include reverse power flow onto the bulk transmission system and the establishment of new retail delivery points (for example, new/upgraded substations, transformers) to provide the distribution capacity necessary to accommodate greater amounts of large-scale DG projects interconnecting to NECo’s EPS. The purpose of this Paragraph 9 Monthly Report (Paragraph 9 Report) is to provide updates for ongoing affected system operator (ASO) studies that implicate three or more DG applications or more than 15MW of DG capacity in accordance with the Reporting Requirements.

Area ASO Study #1

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The Area ASO Study #1 are groups (<1MW and >5MW) and parts (>5MW) of proposed DG interconnections to Neco’s distribution system in Rhode Island being performed by the transmission provider, New England Power Company (NEP), with inputs from two other Affected System Operators, ISO-NE and Eversource, to determine the impacts of these interconnections on the transmission system in accordance with ISO-NE rules and planning procedures. Area ASO Study #1 is a transmission study and is separate from and in addition to Neco’s own distribution system impact study.

The Area ASO Study #1 consisted of a Level 3 Comprehensive Transmission System Impact Study. This is a full study and will be completed as per PP5-3 and PP5-6.

Area ASO Study #1					
Category	No. of Applications	MW	Type of Study	Current Status	Estimated Completion Date
Group 2	6	19	Comprehensive	Complete	4/17/2020
Group 4	10	32	Comprehensive	Complete	4/17/2020
Part 1	14	108	Comprehensive	Complete	4/17/2020
Part 2	10	69	Comprehensive	Complete	4/17/2020

Area ASO Study #2 commenced on April 13, 2020 and is a Level 3 Comprehensive Transmission System Impact Study. It consists of 35 projects within the Western Rhode Island Power Supply Area and is expected to take 6-12 Months. This date will be refined in the coming weeks.

Area ASO Study #2					
ASO Study Name	Category	No. of Applications	MW	Type of Study	Initial Estimated Time to Complete
RI-WRI-PSA-20-Comp1	>1MW & <5MW	21	74.49	Comprehensive	6-12 Months
RI-WRI-PSA-20-Comp1	5MW or >	14	93.82	Comprehensive	6-12 Months
RI-WRI-PSA-20-Comp1	Total	35	168.31		

Process

ISO New England (ISO-NE) Tariff Process Applicable to DG Interconnections

There are two primary ISO-NE tariff processes that are potentially applicable to the interconnection review of new DG resources:

1. ISO-NE’s interconnection processes, pursuant to Schedules 22 and 23 of the ISO New England Open Access Transmission Tariff (OATT)¹, and
2. ISO-NE’s Proposed Plan Application (PPA) process, pursuant to Section I.3.9 of the ISO New England Transmission, Markets, and Services Tariff.²

Jurisdiction for Interconnection

1 https://www.iso-ne.com/static-assets/documents/regulatory/tariff/sect_2/oatt/sect_ii.pdf

2 https://www.iso-ne.com/static-assets/documents/regulatory/tariff/sect_1/sect_i.pdf

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DG projects fall under one of two jurisdictions for interconnection: state or federal. A customer proposing to interconnect a DG resource to a state-jurisdictional distribution facility must follow the associated state interconnection process. A customer proposing to interconnect a DG resource to a Federal Energy Regulatory Commission (FERC)-jurisdictional distribution facility must follow the ISO-NE's interconnection process under Schedule 22 or 23 of the Open Access Transmission Tariff (OATT) (unless it falls under one of the exemptions identified in Schedule 23).³

Most of the DG being installed in New England is interconnecting to the lower-voltage distribution system through state interconnection processes, which are administered by the states' electric distribution companies. In these cases, the customer is an interconnection customer of the electric distribution company, not of ISO-NE. A customer should contact NECo and/or ISO-NE to determine whether the specific distribution feeder to which the DG facility plans to interconnect is subject to the OATT.

Overview of Section I.3.9 Proposed Plan Application Process

Regardless of the jurisdiction for interconnection, DG resources of 1 MW or greater will require review by ISO-NE pursuant to Section I.3.9 of the ISO Tariff to ensure the proposed system change does not have a significant adverse impact on the regional power system. This is true even in cases where the project is interconnecting under the state process.

The Section I.3.9 PPA process has been part of the region's planning processes for decades. ISO-NE, as the Regional Transmission Organization for New England, is responsible for reviewing and approving proposed system changes because these changes may impact the stability, reliability, or operating characteristics of the New England power system.

Commencement of the Transmission Study of PPA (ISO-NE Planning Procedures)

NEP commences a transmission study when it has sufficient information about firm MW values for the proposed generator(s) and has determined how and where the generator(s) will interconnect to NECo's EPS (e.g., NECo distribution system modifications and transmission system injection points). NECo gathers this information from Interconnecting Customers and coordinates with NEP to facilitate a transmission study.

For generation resources 5 MW and above, NECo works with NEP on the PPA requirement during NECo's detailed study phase of the interconnection process. For generation resources between 1 MW and 5 MW, NECo had been working with NEP to issue the Generator Notification Forms (GNFs) to ISO-NE during NECo's detailed design phase as well; ISO-NE was not requiring transmission impact analyses for these applications. Because of the significant number of proposed DG project interconnection applications between 1 MW and 5 MW received through the first half of 2018, ISO-NE is exercising its discretion to request impact analyses from NEP for applications between 1 MW and 5 MW. As a result,

³ Exemptions: The state interconnection process will apply if a DG resource is interconnecting to a FERC-jurisdictional distribution facility and the project will:

- a. Produce energy to be consumed only on the retail customer's site,
- b. Not sell its output into the ISO markets, or
- c. Sell 100% of its output as a Qualifying Facility (QF) to the interconnecting utility under a Public Utility Regulatory Policies Act (PURPA) contract.

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NECo has been submitting GNFs for applications between 1 MW and 5 MW to ISO-NE for review at or around 20 business days after the commencement of a distribution system impact study.

9.b Roles and Responsibilities

Below is a list of the various roles and responsibilities associated with transmission studies:

NECo – Interconnecting Company & Coordinator, includes the following functions:

- Customer Energy Integration (CEI) – Coordinate with developers from application to interconnection
- Distribution Planning – Analyze and develop interconnection solutions at distribution level; assist in coordination across NECo in development of most viable solution; coordinate engineering studies with ASOs (such as NEP and ISO-NE)
- Substation Engineering – Develop protection strategies to preserve safety and reliability given complex effects of high DG volume
- Design, Resource Planning, Operations – All downstream departments that implement the engineered solution required for safe and reliable interconnections

NEP – a National Grid affiliate and also an ASO, includes the Transmission Planning and Asset Management (TPAM) function that is responsible to complete transmission-related analyses. NEP is the transmission provider in the area, including transfer analyses and transmission system impact studies.

ISO-NE – the Independent System Operator established in accordance with the NEPOOL Agreement and applicable FERC approvals, responsible for managing the bulk power generation and transmission systems in New England. Provides guidance and oversight to NEP analyses and responsible for ensuring compliance with ISO-NE Tariffs Schedule 22 and Schedule 23 as well as Section I.3.9. The ISO-NE will determine whether such interconnections will have a cumulative impact on facilities used for the provision of regional transmission service.

New England Power Pool (“NEPOOL”) Reliability Committee (“RC”) – The RC is a standing technical committee of NEPOOL, which is made up of Market Participants from across the region and serves as the ISO’s principal advisory body. The RC provides advisory input to ISO-NE on the design and oversight of reliability standards for the New England power system. RC meetings are held monthly and consider matters such as PPAs for generation and transmission projects. After an advisory vote by the RC, the ISO will issue a determination approving or denying a PPA.

ASO - Any neighboring Electric Power System (EPS) not under control of NECo (i.e. municipal light company or other regulated utility).

Governance Participant – a signatory to the NEPOOL agreement.

9.c Standards and Jurisdiction

In most cases, as is the case for the DG seeking to interconnect to NECo’s EPS in Rhode Island, the need for a transmission impact study is defined by ISO-NE Planning Procedures. Specifically, pursuant to ISO-

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NE's tariff, Section I.3.9.1, and ISO-NE Planning Procedures PP5-1⁴ and PP5-3⁵ (collectively "ISO-NE Planning Procedures"), any proposed generation resource above 1 MW must be reviewed by ISO-NE and brought before the NEPOOL RC for approval. ISO-NE Planning Procedures PP5-1 and PP5-3 provide guidelines for the PPA application and review process.

Under the ISO-NE Planning Procedures, for each proposed generation resource 5 MW or greater, ISO-NE requires a formal transmission system impact study. Although proposed generation resources between 1 MW and 5 MW generally do not automatically trigger a transmission system impact study, ISO-NE has the discretion to request further analysis of the impact consistent with ISO-NE Planning Procedures, on an as-needed basis. Commencing around September 2018, ISO-NE started to exercise that discretion and has been requesting additional impact analyses from NEP on generation resources between 1 MW and 5 MW.

Prior to this, for the most part, for a project that was sized between 1 MW and 5 MW, a GNF would have been required, which did not include any study or analysis. This requested evaluation by ISO-NE for generation resources between 1 MW and 5 MW required a change in process for NECo with respect to the processing of NECo's interconnection applications, coordination with NEP, and the timing of these notifications to ISO-NE. The change in process also contributed to the inclusion of between 1 MW and 5 MW projects in the ASO studies.

The attached link offers additional information relative to the ISO-NE Planning Procedures I.3.9.:

<https://ngus.force.com/servlet/servlet.FileDownload?file=0150W00000FEqTu>

Typically, for NECo interconnected generation resources, NEP submits the PPA on the generator's behalf and performs the required transmission analysis and studies in coordination with the ISO-NE and any other ASO. While ISO-NE's Planning Procedures allow generators that are a Governance Participant under the ISO-NE Tariff to submit their own PPAs for their projects, if the project results in the need for transmission system upgrades, an affected transmission owner is required to submit its own PPA for the proposed transmission system upgrades. Importantly, regardless of whether the generating facility PPA is submitted by a Governance Participant or NEP, the same aforementioned transmission system impact studies and NEPOOL RC approval are required. The ISO-NE Planning Procedures do not specify the manner in which NEP should perform a transmission study where there is a high volume of proposed NECo interconnected generator resource applications and capacity coming into an area in a short time frame, as is the case in the two RI ASO study areas. Therefore, NEP considered the ongoing challenges in these areas, including the saturation and system constraints and best practices for system planning, to assure the safety and reliability of the transmission system. In the context of these considerations, NEP developed its study methodology with the following goals in mind:

- **Speed:** Facilitate developer interconnection as quickly as possible.
- **Reliability:** Ensure that the interconnections do not compromise the reliability of the transmission system.

⁴ Entitled, "Procedure for Review of Governance Participant's Proposed Plans (Section I.3.9 Applications: Requirements, Procedures, and Forms)."

⁵ Entitled, "Guidelines for Conducting and Evaluating Proposed Plan Application Analyses."

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- **Coordination:** Ensure the distribution upgrades are appropriately represented in the study assumptions.
- **Process:** Abide by ISO-NE Planning Procedures and Tariff requirements.
- **Solutions:** Develop the appropriate set of upgrades for each of Area ASO Study #1 and Area ASO Study #2, as opposed to determining individual case-by-case upgrades, which more efficiently uses time, material and human resources, and avoids duplicative, out-of-date and/or unnecessary infrastructure (at the customer's cost).
- **Efficiency:** The study of individual projects in the same area would be performed sequentially, or, subject to ISO-NE's approval, in a group approach. By way of comparison, a single typical 5 MW transmission system impact study would take approximately 3 months. The goal of grouping the projects in the Area ASO Study #1 and Area ASO Study #2, or in discrete substation analyses, is to gain significant efficiency over individual sequential project analysis by evaluating many hundreds of MWs at one time.

With these goals considered, and consistent with NEP's obligation in Section 3.03(b) of the Transmission Operating Agreement ("TOA")⁶ to notify ISO-NE of situations where the interconnection of multiple DG resources may have cumulative impacts on the facilities used for the provision of regional transmission service⁷, NEP began communicating with ISO-NE to assess the preferred way to evaluate the impact of this volume of generation proposing to interconnect in the same area. ISO-NE elected to exercise its discretion under the Planning Procedures and requested that the studies include generation projects between 1 MW and 5 MW given the saturation in the area and the potential aggregate impacts to the transmission system. For Area ASO Study #1 and Area ASO Study #2, NEP and ISO-NE determined that it would be more efficient to group the PPAs and the associated transmission system study, rather than submit individual applications and studies for each project. In addition, in Area ASO Study #1 and Area Study #2, NEP and ISO-NE determined that discrete analyses at multiple substations would be more efficient.

⁶ The Transmission Operating Agreement was executed by ISO-NE and the region's Participating Transmission Owners (PTO) when ISO-NE became the Regional Transmission Organization for New England in 2005, and sets forth the roles and responsibilities of the PTOs and ISO-NE as it pertains to the operation and planning of the regional transmission system.

⁷ The failure of a PTO to appropriately implement the requirements of the TOA, Section I.3.9 of the ISO-NE Tariff, or ISO-NE's Planning Procedures, could subject a PTO to liability for breach of the TOA, ISO-NE's Tariff, and NERC reliability requirements. In this event, FERC has the authority to pursue criminal liability and/or levy fines up to \$1 million per day for violations of the Federal Power Act, FERC regulations, orders or tariffs.