

January 30, 2024

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 5189 – 2022 Annual Energy Efficiency Plan 2022 Year-End Report – Updated Electric and Gas Tables

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the "Company"), enclosed, please find updated Electric and Gas Tables in connection with the Company's 2022 Energy Efficiency Year-End Report ("2022 Year-End Report").

On June 1, 2023, the Company filed the 2022 Year-End Report in accordance with Section 15 of the 2022 Annual Energy Efficiency and Conservation Procurement Program Plan ("Annual Plan"). Following the June 1st filing, the Company responded to several sets of discovery through which it made corrections to the Electric and Gas Tables. This filing does not contain any new or additional corrections that were not already identified through discovery. The purpose of this filing is to present the Electric and Gas Tables so that the Tables, which incorporate the corrections made through discovery, are all filed in one place.

Specifically, this filing contains the following (Updated as of January 30, 2024) documents that are attachments to the 2022 Year-End Report:

- Attachment 1 (As updated during discovery) Electric Summary Table of Year-End Results
- Attachment 1a (No changes since filing of Year-End Report) Electric Costs Schedules
- Attachment 2 (As updated during discovery) Gas Summary Table of Year-End Results
- Attachment 2a (No changes since filing of Year-End Report) Gas Costs Schedules

Luly E. Massaro, Commission Clerk Docket No. 5189 – 2022 Year-End Report – Updated Tables January 30, 2024 Page 2 of 2

Year-End Highlights (as Updated)

For 2022, the Company spent a total of \$83.9M on the electric portfolio as compared to the approved budget of \$108.7M. The Company spent a total of \$31.9M on the gas portfolio as compared to the approved budget of \$36.9M.

The 2022 programs created electric cost savings of \$191M and gas cost savings of \$110M for Rhode Island customers over the life of the installed energy efficiency measures. The programs supported 708 full-time equivalent workers and added \$200M to Rhode Island's gross state product.

For 2022, the Company achieved 712,989 lifetime MWh energy savings which equates to 85.5% of target set forth for the 2022 program year by the 2021-2023 Energy Efficiency and Conservation Procurement Plan ("Three-Year Plan"). For gas, the Company achieved 3,642,284 lifetime MMBtu which equates to 89.7% of target set forth for the 2022 program year by Three-Year Plan.

The 2022 electric demand savings were 14,808 kW which equates to 85.3% of the target set forth by the Annual Plan.

For 2022, the total shareholder incentive earned by the Company was \$3.05M for electric and \$0.5M for gas.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at 401-784-4263.

Sincerely,

Andrew S. Marcaccio

for & m

cc: Docket No. 5189 Service List Docket No. 22-33-EE Service List

The Narragansett Electric Company d/b/a Rhode Island Energy

Updated Energy Efficiency 2022 Year-End Report

January 30, 2024

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1

Attachment 1 Updated as of January 30, 2024 Electric Summary Table of Year-End Results

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1 Page 1 of 11

Rhode Island Energy Energy-Efficiency Programs Table E-1 (Updated as of January 30, 2024): Summary of 2022 Target and Year End Results

Sector and Program	(1) Demand R	(2) eduction (A	(3) Annual kW) Pct	(4) Energy Sa	(5) vings (Ann	(6) ual MWh) Pct	(7) Custo Approved	(8) mer Particip	(9) pation Pct	((10) Implemen	(11) tation Expenses (\$	(12) 000) Pct	(13) Energy Sa	(14) avings (Lifetim	(15) e MWh) Pct	(16) \$ / Lifeti	(17) me kWh
Commercial & Industrial	Target	Actual	Achieved	Target	Actual	Achieved	Target	Actual	Achieved	Bu	udget	Actual	Achieved	Planned	Actual	Achieved	Planned	Actual
Large Commercial New Construction	1,745	829	47.5%	12,589	7,065	56.1%	96	46	48.1%	\$	9,034.1 \$	4,315.4	47.8%	192,343	101,622	52.8%	\$ 0.047	\$0.042
Large Commercial Retrofit	8,490	6,469	76.2%	41,132	43,442	105.6%	2,239	2,693	120.3%	\$	25,010.5 \$	18,559.0	74.2%	312,931	322,519	103.1%	\$ 0.080	\$0.058
Small Business Direct Install	904	1,222	135.1%	9,976	7,042	70.6%	490	412	84.1%	\$	8,883.3 \$		64.5%	64,394	57,769	89.7%	\$ 0.138	\$0.099
Commercial ConnectedSolutions										\$	4,393.6 \$	4,704.9	107.1%					
Commercial Pilots										\$	- \$	-	0.0%					
Community Based Initiatives - C&I										\$	85.0 \$	8.8	10.3%					
Commercial Workforce Development										\$	157.5 \$	-	0.0%					
Finance Costs										\$	2,000.0 \$	2,000.0	100.0%					
SUBTOTAL	11,139	8,520	76.5%	63,696	57,550	90.3%	2,825	3,151	111.5%	\$	49,564.1 \$	35,315.8	71.3%	569,668	481,911	84.6%	\$ 0.087	\$0.073
Income Eligible Residential																		
Single Family - Income Eligible Services	480	396	82.6%	3.314	2.388	72.1%	3.583	4,569	127.5%	\$	13.275.3 \$	10.208.0	76.9%	38.506	27.991	72.7%	\$ 0.345	\$0.365
Income Eligible Multifamily	49	62	126.7%	1,538	1,419	92.3%	3,600	1,272	35.3%		3,538.9 \$		72.7%	24,309	17,288	71.1%		\$0.149
SUBTOTAL	529	459	86.8%	4,851	3,807	78.5%	7,183	5,841	81.3%	\$	16,814.3 \$	12,780.0	76.0%	62,816	45,279	72.1%	\$ 0.268	\$0.282
Non-Income Eligible Residential	-				•										-			
Residential New Construction	74	44	58.8%	867	448	51.7%	462	431	93.3%	\$	1.617.0 \$	1.102.0	68.2%	14.947	6.859	45.9%	\$ 0.108	\$0.161
ENERGY STAR® HVAC	240	450	187.8%	4.620	6,583	142.5%	5.229	6,044	115.6%	\$	4.684.4 \$	4.326.1	92.4%	77,717	114,444	147.3%	\$ 0.060	\$0.038
EnergyWise	424	448	105.6%	2,789	2,652	95.1%	12,000	11,439	95.3%	\$	15,557.0 \$	14,357.5	92.3%	13,472	12,683	94.1%	\$ 1.155	\$1.132
EnergyWise Multifamily	143	114	80.1%	1,424	721	50.7%	3,600	2,052	57.0%	\$	3,238.3 \$	1,242.1	38.4%	20,783	3,442	16.6%	\$ 0.156	\$0.361
Home Energy Reports	3,692	4,237	114.8%	26,852	30,814	114.8%	323,248	260,322	80.5%	\$	2,639.1 \$	2,389.7	90.5%	26,852	30,814	114.8%	\$ 0.098	\$0.078
Residential Consumer Products	1,118	537	48.0%	6,885	2,461	35.7%	34,692	8,677	25.0%	\$	2,796.0 \$	1,890.9	67.6%	47,554	17,559	36.9%	\$ 0.059	\$0.108
Residential ConnectedSolutions										\$	1,822.6 \$	1,490.0	81.8%					
Energy Efficiency Education Programs										\$	- \$	0.0	0.0%					
Residential Pilots										\$	- \$	-	0.0%					
Community Based Initiatives - Residential										\$	255.1 \$		0.0%					
Comprehensive Marketing - Residential										\$	247.9 \$	234.2	94.5%					
SUBTOTAL	5,691	5,830	102.4%	43,435	43,679	100.6%	379,231	288,965	76.2%	\$	32,857.4 \$	27,032.6	82.3%	201,325	185,799	92.3%	\$ 0.163	\$0.145
Regulatory																		
OER										\$	1.541.7 \$	1.541.7	100.0%					
EERMC										\$	766.2 \$	406.8	53.1%					
Rhode Island Infrastructure Bank										\$	3.737.5 \$		99.9%					
SUBTOTAL										\$	6,045.4 \$	-,	94.0%					
												•						
TOTAL	17,359	14,808	85.3%	111,983	105,036	93.8%	389,239	297,957	76.5%	\$ 1	105,281.1 \$	80,811.9	76.8%	833,808	712,989	85.5%	\$ 0.126	\$0.113

Notes:

- (1)(4) Targets from Docket 5189, Attachment 5, Table E-7
- (3) Pct Achieved is Column (2) / Column (1)
- (4) Participation was planned and is reported in 'net' terms which takes into account free-ridership and spillover
- (6) Pct Achieved is Column (5) / Column (4)
- (8) Participation was planned and is reported in 'net' terms which takes into account free-ridership and spillover.
- (9) Pct Achieved is Column (8) / Column (7)
- (10) Approved Implementation Budget from Docket 5189, Attachment 5 Table E-3
- (11) Year To Date Expenses includes implementation expenses; EERMC expenses reflects \$203,588 refund of unused funds from year-end 2021, per PUC Order 24440, issued July 11, 2022
- (12) Pct Achieved is Column (11) / Column (10)
- (13) Targets from Docket 5189 Attachment 5, Table E-7
- (15) Pct Achieved is Column (14) / Column (13)
- (16) Planned \$ / lifetime kWh is Column (10) / Column (13)
- (17) Actual \$ / lifetime kWh is Column (11) / Column (14)

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report

Rhode Island Energy Energy-Efficiency Programs Table E-2 (Updated as of January 30, 2024): Summary of 2022 EE Benefits (\$000)

Attachment 1 Page 2 of 11

				Capacity Summer Capacity					Energy			Utility NEIs			Electric			Societal		
		Total	Summer	Capacity				Wi	nter	Sun	mer	Electric Energy		Natural Gas and	Oil and Oil	Other Resource				
	Total	Total (No Econ)	Generation	DRIPE	Trans	Dist	Reliability	Peak	Off Peak	Peak	Off Peak	DRIPE	Utility NEIs	Natural Gas	DRIPE	(Propane, Water)	Non Resource	Carbon	NOx	Economic
Non-Income Eligible Residential																				
Residential New Construction	\$3,744	\$2,025	\$52	\$28	\$96	\$95	\$0	\$169	\$232	\$57	\$44	\$156	\$0	\$0	\$137	\$535	\$22	\$389	\$12	\$1,719
ENERGY STAR® HVAC	\$37,213	\$30,377	\$345	\$298	\$676	\$669	\$4	\$3,477	\$4,499	\$326	\$275	\$2,604	\$0	\$37	\$8,359	\$0	\$627	\$7,688	\$493	\$6,835
EnergyWise	\$32,188	\$17,113	\$160	\$155	\$311	\$308	\$2	\$243	\$242	\$188	\$161	\$271	\$0	\$0	\$9,985	\$113	\$647	\$3,821	\$507	\$15,075
EnergyWise Multifamily	\$3,585	\$1,784	\$36	\$35	\$69	\$69	\$0	\$68	\$76	\$40	\$33	\$69	\$0	\$0	\$282	\$8	\$751	\$231	\$16	\$1,801
Home Energy Reports	\$8,851	\$6,198	\$237	\$516	\$419	\$415	\$7	\$741	\$610	\$288	\$210	\$735	\$0	\$0	\$0	\$0	\$0	\$1,992	\$27	\$2,653
Residential Consumer Products	\$6,929	\$3,809	\$158	\$348	\$356	\$353	\$4	\$294	\$302	\$221	\$207	\$535	\$0	\$5	\$22	\$0	\$0	\$987	\$14	\$3,120
Non-Income Eligible Residential SUBTOTAL	\$92,510	\$61,307	\$989	\$1,381	\$1,928	\$1,910	\$18	\$4,993	\$5,960	\$1,121	\$930	\$4,370	\$0	\$43	\$18,785	\$656	\$2,047	\$15,109	\$1,068	\$31,203
•											•				•	•				
Income Eligible Residential																				
Single Family - Income Eligible Services	\$26,906	\$17,106	\$226	\$216	\$447	\$443	\$3	\$601	\$655	\$320	\$327	\$580	\$185	\$64	\$3,097	\$415	\$7,080	\$2,270	\$179	\$9,800
Income Eligible Multifamily	\$6,416	\$3,073	\$6	\$10	\$12	\$12	\$0	\$612	\$792	\$5	\$5	\$428	\$32	\$0	\$0	\$0	\$426	\$724	\$10	\$3,344
Income Eligible Residential SUBTOTAL	\$33,322	\$20,179	\$232	\$226	\$459	\$454	\$3	\$1,214	\$1,447	\$326	\$332	\$1,007	\$216	\$64	\$3,097	\$415	\$7,506	\$2,993	\$189	\$13,143
Commercial & Industrial				I					I								I			
Large Commercial New Construction	\$30,056	\$18,231	\$600	\$549	\$1,182	\$1,171	\$7	\$2,243	\$1,555	\$1,755	\$1,209	\$2,329	\$0	-\$38	\$0	\$2	\$1,134	\$4,473	\$64	\$11,824
Large Commercial Retrofit	\$169,730	\$71,738	\$2,227	\$4,269	\$4,918	\$4,873	\$53	\$7,024	\$4,928	\$5,061	\$3,110	\$10,530	\$0	-\$1,552	\$0	\$18	\$9,445	\$16,720	\$115	\$97,991
Small Business Direct Install	\$18,770	\$10,007	\$336	\$809	\$771	\$764	\$10	\$1,017	\$594	\$722	\$371	\$1,503	\$0	-\$249	\$0	\$0	\$1,001	\$2,344	\$13	\$8,763
Commercial & Industrial SUBTOTAL	\$218,556	\$99,977	\$3,163	\$5,626	\$6,871	\$6,808	\$70	\$10,284	\$7,076	\$7,538	\$4,690	\$14,362	\$0	-\$1,839	\$0	\$20	\$11,579	\$23,537	\$192	\$118,579
Grand Total	\$344,388	\$181.462	\$4.384	\$7.233	\$9.257	\$9.172	\$92	\$16,490	\$14,483	\$8.984	\$5,952	\$19,739	\$216	-\$1,733	\$21.882	\$1.091	\$21,131	\$41.639	\$1,449	\$162,926

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1 Page 3 of 11

Rhode Island Energy Energy-Efficiency Programs Table E-2A (Updated as of January 30, 2024): Summary of 2022 EE Impacts

	kW S	aved	MWh	Saved	MMBtu	of Gas	MMBtu	ı of Oil	MMBtu o	f Propane
	Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
Non-Income Eligible Residential										
Residential New Construction	44	31	448	6,859	-	-	219	5,471	546	13,643
ENERGY STAR HVAC	450	1,539	6,583	114,444	278	4,175	22,919	343,792	(1)	(7)
Energy Wise	448	528	2,652	12,683	-	-	20,639	404,826	55	649
EnergyWise Multifamily	114	127	721	3,442	-	-	544	11,396	-	-
Home Energy Reports	4,237	6,548	30,814	30,814	-	-	-	-	-	-
Residential Consumer Products	537	198	2,461	17,559	30	608	44	882	-	-
Non-Income Eligible Residential SUBTOTAL	5,830	8,970	43,679	185,799	309	4,783	44,365	766,367	600	14,285
	•	•	·	•	•	•	•	•	·	•
Income Eligible Residential										
Single Family - Income Eligible Services	396	361	2,388	27,991	1,028	9,803	6,687	125,786	20	287
Income Eligible Multifamily	62	312	1,419	17,288	-	-	-	-	-	-
Income Eligible Residential SUBTOTAL	459	673	3,807	45,279	1,028	9,803	6,687	125,786	20	287
Commercial & Industrial										
Large Commercial New Construction	829	681	7,065	101,622	(352)	(4,578)	-	-	-	-
Large Commercial Retrofit	6,469	5,753	43,442	322,519	(27,649)	(186,832)	1	-	-	-
Small Business Direct Install	1,222	1,115	7,042	57,769	(4,995)	(29,972)	-	-	-	-
Commercial & Industrial SUBTOTAL	8,520	7,549	57,550	481,911	(32,996)	(221,382)	-	-	-	-
		·		·		·			·	
Grand Total	14,808	17,192	105,036	712,989	(31,659)	(206,797)	51,051	892,153	620	14,572

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1

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Rhode Island Energy Energy-Efficiency Programs Table E-2B (Updated as of January 30, 2024): Summary of 2022 ADM Benefits (\$000)

				Capacity					Energy			Soc	ietal	Load Reduction (MW)	MWh	Saved
		Total	Summer	Capacity				Sun	nmer	Electric Energy						
	Total	(No Econ)	Generation	DRIPE	Trans	Dist	Reliability	Peak	Off Peak	DRIPE	Non Electric	Carbon	Economic	Summer	Annual	Lifetime
Non-Income Eligible Residential																
Residential ConnectedSolutions	\$3,516	\$2,279	\$183	\$753	\$522	\$517	\$153	\$15	\$18	\$6	\$0	\$112	\$1,237	5.3	1.9	1.9
Non-Income Eligible Residential SUBTOTAL	\$3,516	\$2,279	\$183	\$753	\$522	\$517	\$153	\$15	\$18	\$6	\$0	\$112	\$1,237	5.3	1.9	1.9
Commercial & Industrial																
Commercial ConnectedSolutions	\$17,459	\$7,156	\$434	\$1,783	\$2,162	\$2,142	\$634	\$0	\$0	\$0	\$0	\$0	\$10,304	21.8	0.0	0.0
Commercial & Industrial SUBTOTAL	\$17,459	\$7,156	\$434	\$1,783	\$2,162	\$2,142	\$634	\$0	\$0	\$0	\$0	\$0	\$10,304	21.8	0.0	0.0
_			·											•		
Grand Total	\$20,975	\$9,435	\$618	\$2,537	\$2,683	\$2,659	\$787	\$15	\$18	\$6	\$0	\$112	\$11,541	27.1	1.9	1.9

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1 Page 5 of 11

Rhode Island Energy Energy-Efficiency Programs Table E-3 (Updated as of January 30, 2024): Summary of B/C Ratios, Value and Costs (\$000's) 2022 Program Year

Commercial & Industrial	(1) Benefit/ Cost	(2) Total Value	(3) Program Implementation	(4) Customer Contribution	(5) Shareholder Incentive
		* • • • • • • • • • • • • • • • • • • •	Expenses	***	
Large Commercial New Construction	3.98	\$18,231.3	\$4,315.4	\$266.5	
Large Commercial Retrofit	2.86	\$71,738.2	\$18,559.0	\$6,496.1	
Small Business Direct Install	1.43	\$10,007.0	\$5,727.7	\$1,249.0	
Commercial ConnectedSolutions	1.52	\$7,155.5	\$4,704.9		
Commercial Pilots			\$0.0		
Community Based Initiatives - C&I			\$8.8		
Finance Costs			\$2,000.0		
SUBTOTAL	2.32	\$107,132.0	\$35,315.8	\$8,011.6	\$2,866.6
Income Eligible Residential		<u> </u>		.	_
Single Family - Income Eligible Services	1.68	\$17,105.9	\$10,208.0	\$0.0	
Income Eligible Multifamily	1.19	\$3,072.8	\$2,572.1	\$0.0	
SUBTOTAL	1.64	\$20,178.7	\$12,780.0	\$0.0	-\$443.3
Non-Income Eligible Residential Residential New Construction	1.19	\$2,025.2	\$1,102.0	\$596.5	
ENERGY STAR® HVAC	4.48	\$30,377.4	\$4,326.1	\$2,449.9	
EnergyWise	1.12	\$17,113.1	\$14,357.5	\$937.7	
EnergyWise Multifamily	1.44	\$1,783.9	\$1,242.1	\$0.0	
Home Energy Reports	2.59	\$6,198.3	\$2,389.7	\$0.0	
Residential Consumer Products	1.92	\$3,808.7	\$1,890.9	\$95.0	
Residential ConnectedSolutions	1.53	\$2,279.2	\$1,490.0	·	
Energy Efficiency Education Programs			\$0.0		
Residential Pilots			\$0.0		
Community Based Initiatives - Residential			\$0.0		
Comprehensive Marketing - Residential			\$234.2		
SUBTOTAL	2.00	\$63,585.8	\$27,032.6	\$4,079.1	\$625.0
Regulatory		. ,	. ,	. ,	
OER			\$1,541.7		
EERMC			\$406.8		
Rhode Island Infrastructure Bank			\$3,735.0		
SUBTOTAL	İ		\$5,683.5		
TOTAL	1.99	\$190,896.5	\$80,811.9	\$12,090.6	\$3,048.3

Notes:

- (1) RI Test B/C Ratio = (Capacity + Energy + Utility NEIs + Non Electric + Societal) / (Program Implementation + Customer Contribution + Shareholder Incentive)
- (2) Year-End Value Total from Table E-2
- (3) Year-end implementation expenses by program from Table E-1 including finance costs
- (4) For the Income Eligible Multifamily program, there are some circumstances where a customer co-pay is charged. If the facility is owned by a for-profit company and there are custom measures being installed that cannot be supported by the program budget a co-pay will be negotiated with the customer.
- (5) The shareholder incentive column includes PIM payouts and assessed SQA from Table 4c.

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1 Page 6 of 11

Rhode Island Energy Energy-Efficiency Programs Table 4A (Updated as of January 30, 2024): Actual Electric PIM Benefits, Allocations, and Categorization 2022 Program Year

			Capacity					Energy			Utility NEIs		Non	Electric			Societal	
	Summer	Capacity				Wi	nter	Sun	nmer	Electric		Natural Gas	Oil and Oil	Other Resource				
Sector	Generation	DRIPE	Trans	Dist	Reliability	Peak	Off Peak	Peak	Off Peak	Energy DRIPE	Utility NEIs	and Natural	DRIPE	(Propane, Water)	Non Resource	Carbon	NOx	Economic
Non-Income																		
Eligible Residential	\$988,539	\$1,381,081	\$1,927,630	\$1,909,857	\$18,203	\$4,992,895	\$5,959,916	\$1,120,723	\$930,068	\$4,370,267	\$0	\$42,505	\$18,784,974	\$655,869	\$2,046,683	\$15,108,907	\$1,068,411	\$31,203,478
Income Eligible																		
Residential	\$232,263	\$225,885	\$458,602	\$454,374	\$2,857	\$1,213,920	\$1,446,929	\$325,579	\$331,660	\$1,007,139	\$216,196	\$63,518	\$3,096,734	\$415,420	\$7,505,700	\$2,993,326	\$188,621	\$13,143,339
Commercial &																		
Industrial	\$3,162,911	\$5,626,073	\$6,871,204	\$6,807,853	\$70,463	\$10,283,616	\$7,076,386	\$7,537,745	\$4,689,826	\$14,362,016	\$0	-\$1,839,303	\$0	\$19,511	\$11,579,066	\$23,536,989	\$192,170	\$118,579,001
Included in PIM?	V	V	V	V	V	V	V	V	V	V	V	V	V	V	NI.	NI.	N	NI.
(Y/N)	Y	Y	Y	Y	T	T	Y	Y	Y	Ţ	T	T	T	T	IN	IN	N	IN
Percent Application																		
in PIM	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	50%	50%	50%	0%	0%	0%	0%
	Electric Utility																	
	System	Resource	Resource															
Category	Benefits	Benefits	Benefits	Resource Benefits	NA	NA	NA	NA										

Rhode Island Energy Energy-Efficiency Programs Table 4B (Updated as of January 30, 2024): Actual Electric PIM Costs 2022 Program Year

Sector	Eligible Spending Budget	Regulatory Costs
Non-Income Eligible		
Residential	\$27,032,620	\$1,894,487
Income Eligible		
Residential	\$12,780,033	\$1,894,487
Commercial & Industrial	\$35,315,835	\$1,894,487
Included in PIM? (Y/N)	Υ	Y
Percent Application in PIM	100%	100%

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1 Page 7 of 11

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Rhode Island Energy Energy-Efficiency Programs Table 4C (Updated as of January 30, 2024): PIM and SQA Summary 2022 Program Year

				Input	s (\$)			
Sector	Electric Utility System Benefits	Resource Benefits	Achieved Total Benefits	Achieved Costs	Achieved Net Benefits	Planned Total Benefits	Planned Total Costs	Planned Net Benefits
Non-Income Eligible								
Residential	\$23,599,179	\$9,741,674	\$33,340,853	\$28,927,107	\$4,413,746	\$32,168,042	\$33,025,083	-\$857,042
Income Eligible								
Residential	\$5,915,401	\$1,787,836	\$7,703,238	\$14,674,520	-\$6,971,282	\$11,447,904	\$18,829,414	-\$7,381,509
Commercial &								
Industrial	\$66,488,094	-\$909,896	\$65,578,199	\$37,210,321	\$28,367,877	\$80,703,137	\$47,154,536	\$33,548,601

				PIM (\$)			
	Design	Achieved Net Benefits /		Planned			
	Performance	Design Performance	Achieved /	Performance			Earned Performance
Sector	Achievement	Achievement	Planned Costs	Incentive	Payout Rate	Payout Cap	Incentive
Non-Income Eligible							
Residential	\$2,000,000	220.69%	87.59%	\$500,000	25.00%	\$625,000	\$625,000
Income Eligible							
Residential	\$2,000,000	-348.56%	77.93%	\$500,000	25.00%	\$625,000	\$0
Commercial &							
Industrial	\$33,548,601	84.56%	78.91%	\$3,390,165	10.11%	\$4,237,706	\$2,866,641

			SQA (\$)		
Sector	Design Service Achievement	Service Achievement	Maximum Service Adjustment	Service Quality Adjustment Amount	% of Maximum Service Quality Adjustment Applied
Non-Income Eligible					
Residential	\$32,168,042	103.65%	\$938,438	\$0	0.00%
Income Eligible					
Residential	\$11,447,904	67.29%	\$443,300	\$443,300	100.00%
Commercial &					
Industrial	\$80,703,137	81.26%	N/A	N/A	N/A

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report

Rhode Island Energy Energy-Efficiency Programs Table 5 (Updated as of January 30, 2024): Overall Analysis of Energy Efficiency Fund Balance

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	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	TOTAL
Start Of Period Balance	\$20,359,192	\$28,588,999	\$31,378,527	\$33,597,869	\$37,370,782	\$38,936,584	\$20,359,192
2. Revenue	\$8,154,726	\$5,855,765	\$8,422,680	\$9,025,633	\$8,354,970	\$7,680,925	\$47,494,699
3. Monthly EE Expenses	(\$56,936)	\$3,088,467	\$6,242,572	\$5,295,570	\$5,295,570	\$3,203,606	\$24,608,521
4. Cash Flow Over/(Under)	\$8,211,662	\$2,767,298	\$2,180,109	\$3,730,063	\$1,519,727	\$4,477,318	\$22,886,178
5. End Of Period Balance Before Interes	\$28,570,854	\$31,356,297	\$33,558,636	\$37,327,931	\$38,890,510	\$43,413,903	\$43,245,370
6. Interest	\$18,145	\$22,230	\$39,233	\$42,851	\$46,075	\$49,753	\$218,286
7. End Of Period Balance After Interest	\$28,588,999	\$31,378,527	\$33,597,869	\$37,370,782	\$38,936,584	\$43,463,656	\$43,463,656
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR END TOTAL
Start Of Period Balance	\$43,463,656	\$49,793,674	\$55,734,872	\$58,299,264	\$60,447,946	\$62,836,939	\$20,359,192
9. Revenue 19	\$10,341,727	\$10,686,091	\$8,268,807	\$7,473,819	\$7,734,333	\$8,373,807	\$100,373,283
10. Monthly EE Expenses	\$4,068,018	\$4,808,612	\$5,773,268	\$5,396,837	\$5,419,780	\$29,648,568	\$79,723,604
11. Cash Flow Over/(Under)	\$6,273,709	\$5,877,479	\$2,495,539	\$2,076,982	\$2,314,553	(\$21,274,761)	\$20,649,679
12. End Of Period Balance Before Interes	\$49,737,365	\$55,671,153	\$58,230,410	\$60,376,246	\$62,762,499	\$41,562,178	\$41,008,871
13. Interest	\$56,309	\$63,718	\$68,854	\$71,700	\$74,440	\$63,074	\$616,382
14. End Of Period Balance After Interest	\$49,793,674	\$55,734,872	\$58,299,264	\$60,447,946	\$62,836,939	\$41,625,253	\$41,625,253
15. 2022 Incentive							\$1,736,170
16. Ending Balance after Incentive							\$39,889,083
17. Income Eligible Subsidization							\$0
18. Ending Balance after Subsidization							\$39,889,083

- 1. Previous year's ending balance
- 2. Business Objects queries for revenues3. SAP queries for expenses
- 4. Line 2 minus Line 3 5. Line 1 plus Line 4
- 6. Interest applied 7. Line 5 plus Line 6
- 8. Previous month's ending balance
- 9. Business Objects queries for revenues
- 10. SAP queries for expenses
- 11. Line 9 minus Line 10
 12. Line 8 plus Line 11
- 13. Interest applied
- 14. Line 12 plus Line 13
- 15. Estimated 2022 Incentive plus prior period true-ups

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Rhode Island Energy Energy-Efficiency Programs Table 6 (Updated as of January 30, 2024): 2022 Revolving Loan Funds

Large C&I Electric Revolving Loan Fund

Small Business Electric Revolving Loan Fund

	Income Statement			Income Statement	
(1)	2022 Funds Available	\$5,202,855	(1)	2022 Funds Available	\$2,726,897
(2)	2022 Loan budget	\$12,000,000	(2)	2022 Loan budget	\$1,500,000
(3)	Committed	\$3,282,694	(3)	Committed	\$155,697
(4)	Paid	\$4,071,757	(4)	Paid	989306
(5)	Repayments	\$7,288,293	(5)	Repayments	\$913,083
(6)	Available 12/31/22	\$5,136,697	(6)	Available 12/31/22	\$2,494,977
(7)	Outstanding loan volume	\$14,086,173	(7)	Outstanding loan volume	\$576,673
(8)	Loan defaults during period (\$)	\$0	(8)	Loan defaults during period (\$)	\$0
(9)	Arrears over 120 days at period end (\$)	\$88,147	(9)	Arrears over 120 days at period end (\$)	\$13,258
	Program Impact			Program Impact	
(10)	Number of loans	80	(10b)	Participants	555
(10b)) Participants	68	(11)	Annual Savings (Gross MWh)	7,686
(11)	Annual Savings (Gross MWh)	8,009	(12)	Annual Savings (Net MWh)	6,944
(12)	Annual Savings (Net MWh)	6,333	(13)	Lifetime Savings (Gross MWh)	62,162
(13)	Lifetime Savings (Gross MWh)	61,206	(14)	Lifetime Savings (Net MWh)	57,025
(14)	Lifetime Savings (Net MWh)	46,869	(15)	Annual Savings (Gross kW)	1,490
(15)	Annual Savings (Gross kW)	1,430	(16)	Annual Saving (Net kW)	1,213
(16)	Annual Saving (Net kW)	727	(17)	Total associated incentive volume (\$)	\$5,138,415
(17)	Total associated incentive volume (\$)	\$2,422,085	(18)	Total annual estimated energy cost savings (\$)	\$1,229,017
(18)	Total annual estimated energy cost savings (\$)	\$869,507			

Rhode Island Public Energy Partnership (RI PEP)

	Income Statement	
(1)	2022 Funds Available	\$46,895
(2)	2022 Loan budget	\$0
(3)	Committed	\$0
(4)	Paid	\$0
(4a)	Funds Returned to OER	\$0
(5)	Repayments	\$7,267
(6)	Available 12/31/22	\$54,162
(7)	Outstanding loan volume	\$0
(8)	Loan defaults during period (\$)	0
(9)	Arrears over 120 days at period end (\$)	0
	Program Impact	
(10)	Number of loans	0
٠,) Participants	0
(11)	Annual Savings (Gross MWh)	0
(12)	Annual Savings (Net MWh)	0
(13)	Lifetime Savings (Gross MWh)	0
(14)	3 ,	0
(15)	Annual Savings (Gross kW)	0
٠,	Annual Saving (Net kW)	0
(17)	Total associated incentive volume (\$)	\$0
(18)	Total annual estimated energy cost savings (\$)	\$0
(10)	. στα. αααι σσιπτατοά στιστής σσοι σάντης (ψ)	ΨΟ

Notes:

- 1 Amount available as of January 1, 2022. Includes line (6) "Available 12/31/21" plus line (3) "Committed" in Table E-6 and G-6 of the 2021 Year End
- Budget adopted by Sales Team for 2022 operations. Budget includes projections of repayments made during 2021.
- 3 As of December 31, 2022
- 4 As of December 31, 2022. This includes all projects paid through December 31, 2022 and the OBR associated with those projects. OBR payment are
- 4a Funds returned to RI OER.
- 5 As of December 31, 2022
- Fund balance as of December 31, 2022. Committed funds are subtracted from this amount.
- 7 Total outstanding loan balance. Loans lent out that still need to be paid back. This includes loans from previous years.
- 8 Total loan value in default during period.
- 9 Total loan value in arrears for over 120 days as of December 31, 2022.
- 10 As of December 31, 2022
- 10b Unique customer names for large business (one customer name can have multiple sub accounts as is in the case of a franchise). Customer accounts
- 11 As of December 31, 2022
- 12 As of December 31, 2022
- 13 As of December 31, 2022
- 14 As of December 31, 2022
- 15 As of December 31, 2022
- 16 As of December 31, 202217 Incentives paid out with loans.
- 18 Estimated energy cost savings to loan fund participants.

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1

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Rhode Island Energy Energy-Efficiency Programs Table 7 (Updated as of January 30, 2024): 2022 Heat Loans

	Single Family EnergyWise	Multifamily	HVAC	Batteries
(1) Number of loans	725	10	54	76
(2) Loan amount	\$6,889,243	\$119,123	\$676,340	\$1,462,044
(3) Measures				
Pre-Weatherization	26			
Weatherization	387			
Heatsystems	409			
DHW	22			
(4) Percentage of weatherization in loans	53%			

Notes

- 1 Equals the number of participants. As of December 31, 2022
- 2 Total amount of loans dispersed in 2022.
- 3 Measures financed through loans.
- 4 Percentage of Heat Loan recipients using their loan for weatherization.

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1a

Attachment 1a Updated as of January 30, 2024 Electric Costs Schedules

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1a Page 1 of 11

DIRECT vs ALLOCATED				TOTALS													
		TOTAL:	SDLIT 1	TOTAL SPLIT	7 2			DIRECT	COSTS		DETA	l		ALLOCA	TED COSTS		
	-	TOTAL	31 111 1	TOTALSELI	-			Direct	1					ALLOCA	100000		
				Cost of services and product	rebates/incentives				Cost of services an	d product rebates/inc	entives provided				Cost of services and	product rebates/ii	ncentives pro
		DIRECT vs /	ALLOCATED	provided to customers vs			NO INCENTIVE (2)			to customers			Other Costs			to customers	
Г																	
				C		Dhada Island Farra			Rhode Island			Rhode Island		Allered of Three	Rhode Island		Allocated
				Cost of services and product rebates/incentives provided		Rhode Island Energy Direct Labor &		Direct "Not Labor,	Energy Direct Labor & Employee	l .	Direct "Not Labor,	Energy Allocated Labor & Employee		Allocated "Not	Energy Allocated Labor & Employee		Labor, Ex
	Total Costs	DIRECT	ALLOCATED	to customers	Other Costs	Employee Expense	Direct External	Expense, External	Expense		Expense. External"	Expense	Allocated External	Labor, Expense, External"		Allocated External	Vendo
Residential New Construction (Electric)	\$1.101.977	\$955.693	\$146,285	\$513.828	\$588.149	S21.903	\$419.961	caperise, external	cxpense on		cn	\$39,128	\$107,157	External Sr	cxperise on	Andcated External	venue
ENERGY STAR HVAC (Electric)	\$4,326,145	\$4,184,729	\$141,416	\$3,111,662	\$1,214,483	\$70,700	\$1,002,366	SC SC	\$0		\$0	\$45,302	\$96,114	SC	\$0	\$0	
EnergyWise (Electric)	\$14,357,505	\$13,854,844	\$502,661	\$11,719,419	\$2,638,086	\$30,724	\$2,104,700	\$0	\$0		\$0	\$174,177	\$328,484	SC		\$0	
EnergyWise Multi Family (Electric)	\$1,242,141	\$1,116,181	\$125,961	\$722,440	\$519,702	\$17,582	\$376,159	\$0	\$0	\$722,440	\$0	\$44,005	\$81,956	\$0	\$0	\$0	
Home Energy Reports (Electric)	\$2,389,672	\$2,312,743	\$76,929	-\$75,586	\$2,465,259	\$552	\$2,387,778	\$0	\$0	-\$75,586	\$0	\$32,687	\$44,242	\$0	\$0	\$0	
ENERGY STAR Lighting (Electric)	\$0	\$0		\$0	\$0	\$0	\$0				\$0	\$C		\$0		\$0	
Residential Consumer Products (Electric)	\$1,890,947	\$1,780,434	\$110,513	\$631,977	\$1,258,970	\$38,071	\$1,110,386	\$0			\$0	\$37,236		\$0		\$0	
Residential ConnectedSolutions (Electric)	\$1,489,991	\$1,433,389	\$56,602	\$1,184,654	\$305,337	\$16,060	\$232,675	\$0	\$0		\$0	\$17,915	\$38,687	\$0		\$0	
Energy Efficiency Education Programs (Electric)	\$0	\$0		\$0	\$0	\$0	\$0				\$0	\$0			\$0	\$0	
Residential Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	JU	\$0	\$0	JU		\$0	\$0	
Community Based Initiatives - Residential (Electric)	\$15	\$15	\$0	\$0	\$15	\$15	\$0		\$0		\$0	\$0		\$0	\$0	\$0	
Comprehensive Marketing Residential (Electric)	\$234,225	\$227,560	\$6,665	\$0	\$234,225	\$0	\$227,560		\$0	Ç	\$0	\$720		\$0	\$0	\$0	
Subtotal Non-Income Eligible Residential	\$27,032,620	\$25,865,588	\$1,167,032	\$17,808,394	\$9,224,227	\$195,610	\$7,861,585	\$0	\$0	\$17,808,394	\$0	\$391,169	\$775,863	\$0	\$0	\$0	
Single Family - Income Eligible Services (Electric)	\$10,207,953	\$9,799,655	\$408.299	\$8,055,317	\$2.152.636	\$11,771	\$1.732.567	Sn	sn sn	\$8.055.317	ćo.	\$149.648	\$258.651	SI SI	\$0	SO	
Income Eligible Multifamily (Electric)	\$2,572,080	\$9,799,655	\$408,299	\$2.067.818	\$2,152,636	\$15,428	\$1,732,567	\$0	50	\$2,057,818	\$0	\$149,648	\$90,071	30	\$0	ŞU ÇO	
Subtotal Income Eligible Residential	\$12,780,033	\$12,232,343	\$547,690	\$10,123,135	\$2,656,898	\$27,199	\$2,082,009	50	\$0		50	\$198,968	\$348,722	Sr.	\$0	\$0	
Subtotal medice engine nestocitals	J12,700,033	J12,232,343	5547,050	\$10,123,133	32,030,030	JE7,133	JE,00E,003	,	, ,,,	J10,113,133	,,,	7130,300	J340,7EE	,	70	, , o	
Large Commercial New Construction (Electric)	\$4,315,435	\$3,784,148	\$531.288	\$2,269,625	\$2.045.810	\$54.637	\$1,459,886	SC	so so	\$2,269,625	\$0	\$396,993	\$134,295	SC	\$0	SO	
Large Commercial Retrofit (Electric)	\$18,558,963	\$16,966,365	\$1,592,597	\$13,671,309	\$4,887,654	\$290,511	\$3,004,546	\$0	\$0	\$13,671,309	\$0	\$1,155,170	\$437,427	SC	\$0	\$0	
Small Business Direct Install (Electric)	\$5,727,703	\$5,410,694	\$317,009	\$5,190,772	\$536,931	\$57,812	\$162,110	\$0	\$0	\$5,190,772	\$0	\$172,903	\$144,106	SC	\$0	\$0	
Commercial ConnectedSolutions (Electric)	\$4,704,944	\$4,564,007	\$140,937	\$4,462,796	\$242,148	\$23,145	\$78,066	\$0	\$0	\$4,462,796	\$0	\$79,242	\$61,695	\$0	\$0	\$0	
Commercial Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0			\$0	\$0	
Community Based Initiatives - C&I (Electric)	\$8,790	\$8,790	\$0	\$0	\$8,790	\$8,761	\$29				\$0	\$0			70	\$0	
Finance Costs (Electric)	\$5,735,000	\$5,735,000	\$0	\$3,735,000	\$2,000,000	\$0	\$2,000,000	\$0	\$0	\$3,735,000	\$0	\$0	\$0	\$0	\$0	\$0	
Subtotal Commercial & Industrial	\$39,050,835	\$36,469,005	\$2,581,830	\$29,329,502	\$9,721,333	\$434,866	\$6,704,636	\$0	\$0	\$29,329,502	\$0	\$1,804,307	\$777,523	\$0	\$0	\$0	
OER (Electric)	\$1,581,381	\$1,581,381	\$0	\$0	\$1,581,381	\$0	\$1,581,381	\$0	\$0	7-	\$0	\$0				\$0	
EERMC (Electric) (3)	\$406,775	\$406,775	\$0	\$0	\$406,775	\$0	\$406,775	\$0	\$0		\$0	\$0	\$0		\$0	\$0	
Subtotal Regulatory	\$1,988,155	\$1,988,155	\$0	\$0	\$1,988,155	\$0	\$1,988,155				\$0	\$C				\$0	
TOTAL All Sectors	\$80,851,644	\$76,555,091	\$4,296,553	\$57,261,030	\$23,590,613	\$657,675	\$18,636,385	\$0	\$0	\$57,261,030	\$0	\$2,394,445	\$1,902,108	\$0	\$0	\$0	
SRP PROGRAMS (Electric) OTHER COSTS NOT LISTED ABOVE (Electric)	\$0 \$911.776	\$0 \$911.776	\$0	\$0 \$911.776	\$0	\$0	\$0	\$0	\$0	\$0 \$911,776	\$0	\$0	\$0	\$0	\$0	\$0	

⁽¹⁾ in the 2020 Energy Efficiency Annual Plan filling, this cost category was referred to as "Rebates and Other Incentives" (2) These Costs do not include costs relating to the cost of services and product rebates/incentives provided to customers (3) These costs include a \$203,937.6 cored due to a relation of the TREPERO FOR surposert funds.

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 1a Page 2 of 11

Schedule 1a (Updated as of January 30, 2024) - Program and Sector Cost Summary

By Report Category		(d) (Schedule 4) col a	(e) (Schedule 5) col a	(f) (Schedule 6) col a	(g) (Schedule 7) col a	(h) (Schedule 8) col a
	Tital Contr	Program Planning &	Madatta	Cost of services and product rebates/incentives provided	CTAT	Evaluation &
1 Residential New Construction (Electric)	Total Costs \$1,101,977	Admin. \$116,452	Marketing \$506	to customers (1) \$513,828	\$TAT \$227,374	Research \$243,817
2 ENERGY STAR HVAC (Electric)	\$1,101,977	\$116,432	\$288,219	\$3,111,662	\$727,612	\$49,454
3 EnergyWise (Electric)	\$14,357,505	\$477,458	\$210,364	\$11,719,419	\$1,816,943	\$133,321
4 EnergyWise Multi Family (Electric)	\$1,242,141	\$138,620	\$204,113	\$722,440	\$1,810,943	\$20,064
5 Home Energy Reports (Electric)	\$1,242,141	\$61,648	\$204,113	-\$75,586	\$2,398,741	\$4,588
6 ENERGY STAR Lighting (Electric)	\$2,383,072	-\$25	\$281		\$2,338,741	\$4,388
7 Residential Consumer Products (Electric)	\$1,890,947	\$106,496	\$440,521	\$631,977	\$692,299	\$19,654
8 Residential ConnectedSolutions (Electric)	\$1,489,991	\$72,719	\$243	\$1,184,654	\$201,798	\$30,578
9 Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0		\$0	\$0
10 Residential Pilots (Electric)	\$0	\$0	\$0		\$0	\$0
11 Community Based Initiatives - Residential (Electric)	\$15	\$15	\$0		\$0	\$0
12 Comprehensive Marketing Residential (Electric)	\$234,225	\$1,374	\$232,851	\$0	\$0	\$0
13 Subtotal Non-Income Eligible Residential	\$27,032,620	\$1,123,954	\$1,377,099	\$17,808,394	\$6,221,679	\$501,495
, , , , , , , , , , , , , , , , , , ,	, ,,-	, , ,,,,,	, , , , , , , , , , , , , , , , , , , ,	, ,,,,,,,	12, 72	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
14 Single Family - Income Eligible Services (Electric)	\$10,207,953	\$390,521	\$162,138	\$8,055,317	\$1,526,860	\$73,117
15 Income Eligible Multifamily (Electric)	\$2,572,080	\$151,466	\$4,255	\$2,067,818	\$314,886	\$33,656
16 Subtotal Income Eligible Residential	\$12,780,033	\$541,987	\$166,393	\$10,123,135	\$1,841,746	\$106,773
17 Large Commercial New Construction (Electric)	\$4,315,435	\$216,903	\$200,471	\$2,269,625	\$1,442,006	\$186,430
18 Large Commercial Retrofit (Electric)	\$18,558,963	\$781,958	\$168,339	\$13,671,309	\$3,511,758	\$425,600
19 Small Business Direct Install (Electric)	\$5,727,703	\$242,908	\$100,333	\$5,190,772	\$121,234	\$45,670
20 Commercial ConnectedSolutions (Electric)	\$4,704,944	\$151,319	\$127,113		\$90,828	\$0
21 Commercial Pilots (Electric)	\$0	\$0	\$0		\$0	\$0
22 Community Based Initiatives - C&I (Electric)	\$8,790	\$0	\$0		\$8,790	\$0
23 Finance Costs (Electric)	\$5,735,000	\$2,000,000	\$0		\$0	\$0
24 Subtotal Commercial & Industrial	\$39,050,835	\$3,393,088	\$495,929	\$29,329,502	\$5,174,617	\$657,699
25 OER (Electric)	\$1,581,381	\$1,581,381	\$0	\$0	\$0	\$0
26 EERMC (Electric)	\$406,775	\$406,775	\$0		\$0	\$0 \$0
27 Subtotal Regulatory	\$1,988,155	\$1,988,155	\$0 \$0		\$0 \$0	\$0 \$0
28 TOTAL All Sectors	\$80,851,644	\$7,047,184	\$2,039,421	\$57,261,030	\$13,238,041	\$1,265,967
SRP PROGRAMS (Electric)	\$0		\$0		\$0	\$0
OTHER COSTS NOT LISTED ABOVE (Electric)	\$911,776	\$0	\$0	\$911,776	\$0	\$0

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<u>Sch</u>	edule 2 (Updated	as of January 3	<u>0, 2024) -</u>	 Labor and 	Employee	<u>Expenses</u>	
						41.3	

		(a) (b)+(c)	(b) (e)+(h)	(c) (f)+(i)	(d) (e)+(f)	(e)	(f)	(g) (h)+(i)	(h)	(i)
		Total Rhode Island Energy Labor + Expenses	Rhode Island Energy Direct Labor + Expenses	Rhode Island Energy Allocated Labor + Expenses	Total Rhode Island Energy Labor	Rhode Island Energy Direct Labor	Rhode Island Energy Allocated Labor	Total Rhode Island Energy Employee Expenses	Rhode Island Energy Direct Employee Expenses	Rhode Island Energy Allocated Employee Expenses
1	Residential New Construction (Electric)	\$61,031	\$21,903	\$39,128	\$60,027	\$21,888	\$38,139	\$1,004	\$16	\$989
2	ENERGY STAR HVAC (Electric)	\$116,002	\$70,700	\$45,302	\$114,829	\$70,617	\$44,212	\$1,173	\$83	\$1,090
	EnergyWise (Electric)	\$204,901	\$30,724	\$174,177	\$199,040	\$28,967	\$170,072	\$5,862	\$1,757	\$4,105
	EnergyWise Multi Family (Electric)	\$61,587	\$17,582	\$44,005	\$57,919	\$14,962	\$42,957	\$3,667	\$2,620	\$1,047
5	Home Energy Reports (Electric)	\$33,239	\$552	\$32,687	\$32,178	\$552	\$31,626	\$1,061	\$0	\$1,061
6	ENERGY STAR Lighting (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Residential Consumer Products (Electric)	\$75,308	\$38,071	\$37,236	\$74,397	\$38,056	\$36,341	\$911	\$16	\$895
8	Residential ConnectedSolutions (Electric)	\$33,975	\$16,060	\$17,915	\$33,071	\$15,616	\$17,455	\$904	\$444	\$460
9	Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Community Based Initiatives - Residential (Electric)	\$15	\$15	\$0	\$15	\$15	\$0	\$0	\$0	\$0
12	Comprehensive Marketing Residential (Electric)	\$720	\$0	\$720	\$708	\$0	\$708	\$11	\$0	\$11
13	Subtotal Non-Income Eligible Residential	\$586,779	\$195,610	\$391,169	\$572,185	\$190,674	\$381,510	\$14,594	\$4,935	\$9,659
14	Single Family - Income Eligible Services (Electric)	\$161,419	\$11,771	\$149,648	\$157,797	\$11,771	\$146,026	\$3,622	\$0	\$3,622
15	Income Eligible Multifamily (Electric)	\$64,748	\$15,428	\$49,320	\$63,589	\$15,428	\$48,161	\$1,160	\$0	\$1,160
16	Subtotal Income Eligible Residential	\$226,167	\$27,199	\$198,968	\$221,386	\$27,199	\$194,187	\$4,782	\$0	\$4,782
17	Large Commercial New Construction (Electric)	\$451,630	\$54,637	\$396,993	\$433,025	\$49,798	\$383,227	\$18,605	\$4,839	\$13,766
18	Large Commercial Retrofit (Electric)	\$1,445,681	\$290,511	\$1,155,170	\$1,401,520	\$284,913	\$1,116,607	\$44,161	\$5,598	\$38,564
19	Small Business Direct Install (Electric)	\$230,715	\$57,812	\$172,903	\$227,229	\$57,766	\$169,463	\$3,486	\$46	\$3,440
20	Commercial ConnectedSolutions (Electric)	\$102,387	\$23,145	\$79,242	\$99,984	\$22,573	\$77,411	\$2,403	\$572	\$1,830
21	Commercial Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Community Based Initiatives - C&I (Electric)	\$8,761	\$8,761	\$0	\$8,499	\$8,499	\$0	\$262	\$262	\$0
23	Finance Costs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Subtotal Commercial & Industrial	\$2,239,174	\$434,866	\$1,804,307	\$2,170,256	\$423,549	\$1,746,708	\$68,917	\$11,318	\$57,600
25	OER (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	EERMC (Electric)	\$0			\$0	\$0	\$0	\$0	\$0	\$0
27	Subtotal Regulatory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	TOTAL All Sectors	\$3,052,120	\$657,675	\$2,394,445	\$2,963,827	\$641,422	\$2,322,405	\$88,293	\$16,253	\$72,040
	SRP PROGRAMS (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	OTHER COSTS NOT LISTED ABOVE (Electric)				\$0	\$0			\$0	\$0

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Schedule 3 (Updated as of January 30, 2024) - Expenses Categorized as Vendor Costs in Company's Systems ¹											
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				
			(a) - (b)			(d) + (e)	(c) + (i)				

				(-)			(-) (-)	(-)
		Total Costs of Services, Products, and Rebates Provided to Customers.2 (also referred to as "Rebates and Other Customer Incentives")	Rebate Payments Made Directly to Customers by Rhode Island Energy and Rebates Paid to PEX's to Whom Customer Rebates were Assigned	Payments to Service Vendors for Costs Relating to Services, Products, and Processing Rebates (excluding costs included in col. b)3	Direct "External Costs"4 from Vendor Services	"External Costs" from Vendors Originating from an Allocation	Total of Vendor Costs Categorized as "External Costs" from Service Vendors (excluding costs included in colums a, b & c)	Total Costs from Service Vendors, Excluding Rebate Payments Made Directly to Customers by Rhode Island Energy
1	Residential New Construction (Electric)	\$513,828	\$0	\$513,828	\$419,961	\$107,157	\$527,118	\$1,040,946
2	ENERGY STAR HVAC (Electric)	\$3,111,662	\$0	\$3,111,662	\$1,002,366	\$96,114	\$1,098,481	\$4,210,143
3	EnergyWise (Electric)	\$11,719,419	\$0	\$11,719,419	\$2,104,700	\$328,484	\$2,433,184	\$14,152,603
4	EnergyWise Multi Family (Electric)	\$722,440	\$0	\$722,440	\$376,159	\$81,956	\$458,115	\$1,180,555
5	Home Energy Reports (Electric)	-\$75,586	\$0	-\$75,586	\$2,387,778	\$44,242	\$2,432,020	\$2,356,434
6	ENERGY STAR Lighting (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Residential Consumer Products (Electric)	\$631,977	\$0	\$631,977	\$1,110,386	\$73,277	\$1,183,662	\$1,815,639
8	Residential ConnectedSolutions (Electric)	\$1,184,654	\$0	\$1,184,654	\$232,675	\$38,687	\$271,362	\$1,456,016
9	Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Community Based Initiatives - Residential (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Comprehensive Marketing Residential (Electric)	\$0	\$0	\$0	\$227,560	\$5,946	\$233,506	\$233,506
13	Subtotal Non-Income Eligible Residential	\$17,808,394	\$0	\$17,808,394	\$7,861,585	\$775,863	\$8,637,448	\$26,445,842
14	Single Family - Income Eligible Services (Electric)	\$8,055,317	\$0		\$1,732,567		\$1,991,217	\$10,046,534
15	Income Eligible Multifamily (Electric)	\$2,067,818			\$349,442		\$439,514	\$2,507,332
16	Subtotal Income Eligible Residential	\$10,123,135	\$0	\$10,123,135	\$2,082,009	\$348,722	\$2,430,731	\$12,553,866
17	Large Commercial New Construction (Electric)	\$2,269,625	\$372,658	\$1,896,967	\$1,459,886	\$134,295	\$1,594,180	\$3,491,147
18	Large Commercial Retrofit (Electric)	\$13,671,309		\$12,442,316	\$3,004,546		\$3,441,973	\$15,884,289
19	Small Business Direct Install (Electric)	\$5,190,772	\$0		\$162,110		\$306,216	\$5,496,988
20	Commercial ConnectedSolutions (Electric)	\$4,462,796			\$78,066		\$139,761	\$4,602,557
21	Commercial Pilots (Electric)	\$0			\$0			\$0
22	Community Based Initiatives - C&I (Electric)	\$0			\$29			\$29
23	Finance Costs (Electric)	\$3,735,000			\$2,000,000			\$5,735,000
24	Subtotal Commercial & Industrial	\$29,329,502		\$27,727,851	\$6,704,636		\$7,482,159	\$35,210,010
25	OER (Electric)	\$0			\$1,581,381			\$1,581,381
26	EERMC (Electric)	\$0			\$406,775			\$406,775
27	Subtotal Regulatory	\$0			\$1,988,155			\$1,988,155
28	TOTAL All Sectors	\$57,261,030	\$1,601,651	\$55,659,379	\$18,636,385	\$1,902,108	\$20,538,493	\$76,197,873
					·			·
	SRP PROGRAMS (Flectric)	\$0	\$0	\$0	Ś	so so	\$0	\$0

SRP PROGRAMS (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER COSTS NOT LISTED ABOVE (Electric)	\$911,776	\$0	\$911,776	\$0	\$0	\$0	\$911,776

Rebates paid to customers through service contracts with vendors are included in the service cost of the vendor.

Prior to 2020, this column was labeled as "Rebates and Other Customer Incentives" in annual reports and plans.

1 The Company's accounting system treats all payments made directly to customers and vendors as one category of vendor expenses.

³ This cost category includes service costs for customers plus rebates/incentives processed and paid to customers by the vendor, but excludes rebates paid directly to customers by the Company in col (b).

⁴ The term "External Costs" has been used in Company reports to identify a subset of vendor costs not included in "Rebates and Other Customer Incentives".

⁵ In the 2020 Year End Report, Home Energy Reports were categorized under column (c) in this schedule. Starting with the Year End Report, Home Energy Reports costs categorized under column (c) are now categorized under column (d).

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Schedule 4 (Updated as of January 30, 2024) - Program Planning & Administration

		(a)	(b)	(c)	(d)	(e) (f)+(g)	(f)	(g)	(h) (i)+(j)	(i)	(i)	(h)	(i)	(j)
	i	(b)+(e)+(h)	(c)+(d)	-				1	(I)+(J)		1	(i)+(j)		
						Total Rhode	Rhode Island							
			Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Rhode Island Energy			External Services			Other Costs
			Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Allocated Employee		Direct External	Costs Originating			Originating from
		Total Costs	Labor Costs	Labor	Labor	Expenses	Expenses	Expenses	Costs	Services Costs	from an Allocation	any)	Other Direct Costs	an Allocation
	Residential New Construction (Electric)	\$116,452	\$55,490	\$20,627	\$34,863	\$816	\$16		\$60,147	\$50		\$0	\$0	\$0
	ENERGY STAR HVAC (Electric)	\$149,198	\$107,254	\$66,024	\$41,230	\$1,029	\$83		\$40,915	-\$30,334	\$71,248	\$0	\$0	\$0
	EnergyWise (Electric)	\$477,458	\$189,413	\$25,931	\$163,482	\$5,503	\$1,750	\$3,753	\$282,542	\$42		\$0	\$0	\$0
4	EnergyWise Multi Family (Electric)	\$138,620	\$54,560	\$13,476	\$41,084	\$3,563	\$2,620	\$943	\$80,496	\$9,554	\$70,942	\$0	\$0	\$0
5	Home Energy Reports (Electric)	\$61,648	\$22,809	\$552	\$22,257	\$511	\$0		\$38,329	\$0		\$0	\$0	\$0
6	ENERGY STAR Lighting (Electric)	-\$25	-\$25	-\$25	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0
7	Residential Consumer Products (Electric)	\$106,496	\$62,802	\$28,837	\$33,965	\$795	\$16		\$42,898	-\$15,721	\$58,619	\$0	\$0	\$0
8	Residential ConnectedSolutions (Electric)	\$72,719	\$31,013	\$15,287	\$15,725	\$775	\$414	\$361	\$40,931	\$13,749	\$27,181	\$0	\$0	\$0
9	Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0
10	Residential Pilots (Electric)	\$0	\$0	\$0	\$0		\$0		\$0	\$0		\$0	\$0	\$0
11	Community Based Initiatives - Residential (Electric)	\$15	\$15	\$15	\$0		\$0		\$0	\$0		\$0	\$0	\$0
12	Comprehensive Marketing Residential (Electric)	\$1,374	\$501	\$0	\$501	\$11	\$0		\$862	\$0		\$0	\$0	\$0
13	Subtotal Non-Income Eligible Residential	\$1,123,954	\$523,831	\$170,724	\$353,106	\$13,003	\$4,898	\$8,106	\$587,120	-\$22,659	\$609,779	\$0	\$0	\$0
14	Single Family - Income Eligible Services (Electric)	\$390,521	\$148,505	\$10,278	\$138,228	\$3,173	\$0		\$238,842	\$1		\$0	\$0	\$0
15	Income Eligible Multifamily (Electric)	\$151,466	\$61,614	\$15,046	\$46,569	\$1,069	\$0		\$88,783	\$8,362		\$0	\$0	\$0
16	Subtotal Income Eligible Residential	\$541,987	\$210,120	\$25,323	\$184,796	\$4,242	\$0	\$4,242	\$327,625	\$8,363	\$319,261	\$0	\$0	\$0
17	Large Commercial New Construction (Electric)	\$216,903	\$94,510	\$1,533	\$92,977	\$725	\$0		\$121,668	\$0	7,	\$0	\$0	\$0
18	Large Commercial Retrofit (Electric)	\$781,958	\$316,664	\$8,026	\$308,638	\$2,432	\$0	\$2,432	\$462,861	\$56,375	\$406,486	\$0	\$0	\$0
19	Small Business Direct Install (Electric)	\$242,908	\$108,411	\$1,291	\$107,120	\$849	\$0	\$849	\$133,648	-\$7,929	\$141,577	\$0	\$0	\$0
20	Commercial ConnectedSolutions (Electric)	\$151,319	\$68,188	\$22,573	\$45,615	\$364	\$0	\$364	\$82,767	\$22,266	\$60,502	\$0	\$0	\$0
21	Commercial Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Community Based Initiatives - C&I (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Finance Costs (Electric)	\$2,000,000	\$0	\$0	\$0	\$0	\$0	\$0	\$2,000,000	\$2,000,000	\$0	\$0	\$0	\$0
24	Subtotal Commercial & Industrial	\$3,393,088	\$587,773	\$33,422	\$554,351	\$4,370	\$0	\$4,370	\$2,800,944	\$2,070,712	\$730,232	\$0	\$0	\$0
25	OER (Electric)	\$1,581,381	\$0	\$0	\$0	\$0	\$0	\$0	\$1,581,381	\$1,581,381	\$0	\$0	\$0	\$0
26	EERMC (Electric)	\$406,775	\$0	\$0	\$0	\$0	\$0	\$0	\$406,775	\$406,775	\$0	\$0	\$0	\$0
27	Subtotal Regulatory	\$1,988,155	\$0	\$0	\$0	\$0	\$0	\$0	\$1,988,155	\$1,988,155	\$0	\$0	\$0	\$0
28	TOTAL All Sectors	\$7,047,184	\$1,321,724	\$229,470	\$1,092,254	\$21,616	\$4,898	\$16,718	\$5,703,844	\$4,044,572	\$1,659,272	\$0	\$0	\$0
	SRP PROGRAMS (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	OTHER COSTS NOT LISTED ABOVE (Electric)	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Schedule 5 (Updated as of January 30, 2024) - Marketing

	(a) (b)+(e)+(h)+(k)	(b) (c)+(d)	(c)	(d)	(e) (f)+(g)	(f)	(g)	(h) (i)+(j)	(i)	(j)	(k) (l)+(m)	(1)	(m)
					Total Rhode	Rhode Island	Rhode Island	1, 0,			,,,,		
		Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Energy Allocated			External Services			Other Costs
		Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Employee	External Services	Direct External	Costs Originating	Other Costs (if		Originating from
	Total Costs	Labor Costs	Labor	Labor	Expenses	Expenses	Expenses	Costs	Services Costs	from an Allocation	any)	Other Direct Costs	an Allocation
1 Residential New Construction (Electric)	\$506	\$20	\$0	\$20	\$0	\$0	\$0	\$486	\$0	\$486	\$0	\$0	\$0
2 ENERGY STAR HVAC (Electric)	\$288,219	\$271	\$35	\$235	\$0	\$0	\$0	\$287,948	\$282,186	\$5,762	\$0	\$0	\$0
3 EnergyWise (Electric)	\$210,364	\$2,860	\$2,546	\$314	\$0	\$0	\$0	\$207,504	\$199,804	\$7,700	\$0	\$0	\$0
4 EnergyWise Multi Family (Electric)	\$204,113	\$978	\$915	\$63	\$0	\$0	\$0	\$203,135	\$201,603	\$1,532	\$0	\$0	\$0
5 Home Energy Reports (Electric)	\$281	\$11	\$0	\$11	\$0	\$0	\$0	\$270	\$0	\$270	\$0	\$0	\$0
6 ENERGY STAR Lighting (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Residential Consumer Products (Electric)	\$440,521	\$9,597	\$9,206	\$391	\$0	\$0	\$0	\$430,924	\$421,356	\$9,568	\$0	\$0	\$0
8 Residential ConnectedSolutions (Electric)	\$243	\$10	\$0	\$10	\$0	\$0	\$0	\$234	\$0	\$234	\$0	\$0	\$0
9 Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Residential Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Community Based Initiatives - Residential (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Comprehensive Marketing Residential (Electric)	\$232,851	\$208	\$0	\$208	\$0	\$0	\$0	\$232,644	\$227,560	\$5,084	\$0	\$0	\$0
13 Subtotal Non-Income Eligible Residential	\$1,377,099	\$13,954	\$12,703	\$1,251	\$0	\$0	\$0	\$1,363,145	\$1,332,509	\$30,636	\$0	\$0	\$0
14 Single Family - Income Eligible Services (Electric)	\$162,138	\$1,607	\$1,494	\$114	\$0	\$0		\$160,531	\$157,749	\$2,782	\$0	\$0	\$0
15 Income Eligible Multifamily (Electric)	\$4,255	\$12	\$0	\$12	\$0	\$0		\$4,243	\$3,951	\$292	\$0	\$0	\$0
16 Subtotal Income Eligible Residential	\$166,393	\$1,619	\$1,494	\$126	\$0	\$0	\$0	\$164,774	\$161,700	\$3,074	\$0	\$0	\$0
17 Large Commercial New Construction (Electric)	\$200,471	\$19	\$0	\$19	\$0	ŚO	\$0	\$200.453	\$200,453	\$0	\$0	\$0	\$0
18 Large Commercial Retrofit (Electric)	\$168.339	\$229	\$0 \$214	\$15	\$0 \$8	\$0 \$8		,	\$168.102	\$0	\$0 \$0	\$0 \$0	\$0
19 Small Business Direct Install (Electric)	\$127,119	\$5,719	\$5.704	\$15 \$15	\$6 \$0	30 \$0		\$100,102	\$108,102	\$0	\$0 \$0	\$0 \$0	\$0 \$0
20 Commercial ConnectedSolutions (Electric)	\$127,119	\$5,719	\$5,704 \$0	\$15	\$0 \$0	\$0 \$0		\$121,400	\$121,400	\$0	\$0 \$0	\$0 \$0	\$0
21 Commercial Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0
22 Community Based Initiatives - C&I (Electric)	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0	\$0 \$0	\$0
23 Finance Costs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	7.7	\$0	\$0	\$0	\$0	\$0	\$0
24 Subtotal Commercial & Industrial	\$495.929	\$5.967	\$5.918	\$49	\$8	\$8		\$489.955	\$489.955	\$0	\$0	\$0	\$0
3ubtotal Commercial & muustrial	3433,323	\$3,507	33,516	, , 45	70	70	30	3465,533	Ş465,533	30	ŞÜ	γU	ŞÜ
25 OER (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	ŚO	\$0	\$0	\$0	\$0	\$0	\$0
26 EERMC (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	7.7		\$0	\$0	\$0	\$0	\$0
27 Subtotal Regulatory	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0	\$0	\$0	\$0
28 TOTAL All Sectors	\$2,039,421	\$21,539	\$20,114	\$1,425	\$8	\$8	\$0	\$2,017,874	\$1,984,164	\$33,710	\$0	\$0	\$0
					1	•							
SRP PROGRAMS (Electric)	\$0	\$0	\$0		\$0	\$0			\$0		\$0	\$0	\$0
OTHER COSTS NOT LISTED ABOVE (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Schedule 6 (Updated as of January 30, 2024) - Cost of services and product rebates/incentives provided to customers (1)

Annual threshold > \$100,000 for evaluation of allocation between Col. (b) vs. Col. (c)

Default Assumption, expenses allocated to Col. (c)

(a)

(b)

(c)

	belauit Assumption, expenses allocated to Col. (c)	(b)+(c)	(5)	(c)	(u)
		product rebates/incentives for		Product	
		customers which are paid directly to a	Rebate/Incentive	Rebates/Incentives for	
		customer or provided to customer via	Payments Directly	customers which are made	
		a vendor	Paid to Customers	to vendors and then	Description of External Payments
1					Payments are made to external vendor(s) that are then used to provide rebates to customers for approved energy efficiency products that are installed in new customer dwellings. Payments also include a home performance testing
1	Residential New Construction (Electric)	\$513,828	\$0	¢512 020	service at no cost to the customer.
	nesidential New Construction (Electric)	3313,628	,,0	3313,020	SETTICE OF TO COSE TO THE COSECUTOR.
2					Payments are made to external vendor(s) that are then used to provide rebates to customers for approved energy
2					efficiency HVAC products that are installed in rate payer customer dwellings. Payments are also made to external vendor(s)
	ENERGY STAR HVAC (Electric)	\$3,111,662	\$0	\$3,111,662	that are then used to provide zero interest loans to customers for approved energy efficiency HVAC products.
					Payments are made to external vendor(s)s that are then used to discount approved energy efficiency products that are installed in single family customer dwellings. Payments also include a service to customers in the form of no cost energy
3					assessments. Payments are also made to external vendor(s) that are then used to provide zero interest loans to customers
	EnergyWise (Electric)	\$11,719,419	\$0	\$11,719,419	for weatherization.
					Payments are made to external vendors that are then used to discount approved energy efficiency products that are
4					installed in multifamily customer dwellings. Payments also include a service to customers in the form of no cost energy
	EnergyWise Multi Family (Electric)	\$722,440	\$0	\$722.440	assessments. Payments are also made to external vendor(s) that are then used to provide zero interest loans to customers for weatherization.
	Life Sywise Water army (Liectric)	3722,440	ŞU	3722,440	Payments include costs associated with the delivery of the program. The HER program does not feature direct customer
					incentives or rebates. Instead the funds in this category are utilized in the production and delivery of Home Energy
5					Reports. The costs associated with this effort are categorized as 'Rebates and Other Incentives' because the reports drive
	Home France Bonoste (Floatric)	-\$75,586	\$0	-\$75,586	customer actions to change energy consumption behaviors, resulting in energy cost savings to those customers and benefits to all customers.
	Home Energy Reports (Electric)	-\$75,586	\$0	-\$/5,586	benefits to all customers. Payments are made to external vendors that are then used to discount approved EnergyStar Lighting Products. Customers
6	ENERGY STAR Lighting (Electric)	\$0	\$0	\$0	then purchase these EnergyStar Lighting products at a discounted price.
7					Payments are made to external vendors that are then used to discount approved EnergyStar Appliance products.
	Buildental Communication (Florida)	6524.077	\$0	6624.077	Customers then purchase these EnergyStar Appliance products at a discounted price. Payments are also made to external
	Residential Consumer Products (Electric)	\$631,977	\$0	\$631,977	vendor(s) that are then used to provide rebates to customers who purchase approved EnegyStar Appliance products. Payments are made to external vendor(s) that are then used to pay customers an incentive for participation in the
8					program. In some cases, customers have elected to receive their incentive payment directly from Rhode Island Energy, in
	Residential ConnectedSolutions (Electric)	\$1,184,654	\$0		these cases the Company directly pays the customer the incentive.
9	Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0	N/A
					Payments can vary depending on the pilot. In 2018 the only Residential Electric was the Zero Energy Homes pilot. For this pilot, payments are made to external vendor(s) that are then used to provide rebates to customers for approved energy
10					efficiency products that are installed in new customer dwellings. Payments also include a home performance testing
	Residential Pilots (Electric)	\$0	\$0	\$0	service at no cost to the customer.
11					Payments can either either be made directly to a community or payrments can be made to external vendor(s) that are then
12	Community Based Initiatives - Residential (Electric) Comprehensive Marketing Residential (Electric)	\$0 \$0	\$0 \$0		used to discount approved energy efficiency products for communities participating in the Community Based Initiative. N/A
13	Subtotal Non-Income Eligible Residential	\$17.808.394	\$0		II/A
		¥41.7210,001		,,e.e,e.e.	
14					Payments are made to external vendors that are then used to cover 100% of the cost for approved energy efficiency
14	Single Family - Income Eligible Services (Electric)	\$8,055,317	\$0	\$8.055.317	products that are installed in single family income eligible customer dwellings. Payments also include a no cost service to customers in the form of no cost energy assessments.
	Single Falling Income England Services (Electric)	Ç0,033,317	70	Ç0,033,317	Payments are made to external vendors that are then used to cover 100% of the cost for approved energy efficiency
15					products that are installed in multifamily customer dwellings. Payments also include a no cost service to customers in the
	Income Eligible Multifamily (Electric)	\$2,067,818	\$0		form of no cost energy assessments.
16	Subtotal Income Eligible Residential	\$10,123,135	\$0	\$10,123,135	
					Payments are made to external vendor(s) that are then used to discount approved energy efficiency products that are
17					installed in customer facilities. Payments are also made directly to customers for the installation of approved energy
	Large Commercial New Construction (Electric)	\$2,269,625	\$372,658	\$1,896,967	efficiency measures. Payments are made to external vendor(s) that are then used to discount approved energy efficiency products that are
18					installed in customer facilities. Payments are also made directly to customers for the installation of approved energy
	Large Commercial Retrofit (Electric)	\$13,671,309	\$1,228,992	\$12,442,316	efficiency measures.
					Payments are made to external vendor(s) that are then used to discount approved energy efficiency products that are
19					installed in customer facilities. Payments are also made directly to customers for the installation of approved energy
	Small Business Direct Install (Electric)	\$5,190,772	\$0	\$5,190,772	efficiency measures. Payments also include no cost services to customers including no cost energy assessments. Payments are made to external vendor(s) that are then used to pay customers an incentive for participation in the
20	Commercial ConnectedSolutions (Electric)	\$4,462,796	\$0	\$4,462,796	program. The external vendor(s) retain a portion of of the incentive payments.
	,	Ţ.,.JE,750	Ç	Ţ.,,750	Payments can vary depending on the pilot. In 2018 the only Commercial Electric pilot was the Zero Energy Buildings pilot.
21					For this pilot, incentive payments are made directly to customers. Payments also include building verification and
	Commercial Pilots (Electric)	\$0	\$0	\$0	certification for Zero Buildings, at no cost to the customer.
22					Payments can either either be made directly to a municipality or payrments can be made to external vendor(s) that are then used to discount approved energy efficiency products for communities participating in the Community Based
	Community Based Initiatives - C&I (Electric)	\$0	\$0	ŚO	Initiative.
23					Payments made to the Rhode Island Infrastructure Bank are leveraged and lent to municipalities to cover the muncipality's
24	Finance Costs (Electric) Subtotal Commercial & Industrial	\$3,735,000	\$1,601,651		net costs of an energy efficiency project. Costs may include energy efficiency equipment and related services.
		\$29,329,502			
25	OER (Electric)	\$0	\$0		
26 27	EERMC (Electric) Subtotal Regulatory	\$0 \$0	\$0 \$0		

SRP PROGRAMS (Electric)	\$0	\$0
OTHER COSTS NOT LISTED ABOVE (Electric)	\$911,776	\$911,776

 $(1) In the 2020 \ Energy \ Efficiency \ Annual \ Plan \ filing, this \ cost \ category \ was \ referred to \ as \ "Rebates \ and \ Other \ Incentives"$

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Schedule 7 (Updated as of January 30, 2024) - Sales, Technical Assistance & Training (STAT)

		(a) (b)+(e)+(h)+(k)	(b) (c)+(d)	(c)	(d)	(e) (f)+(g)	(f)	(g)	(h) (i)+(j)	(i)	(j)	(k) (l)+(m)	(1)	(m)
	1	(b)+(e)+(ii)+(k)	(c)+(u)			Total Rhode	Rhode Island	Rhode Island	(1)+(1)			(1)+(111)		
			Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Energy Allocated			External Services			Other Costs
			Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Employee	External Services	Direct External	Costs Originating	Other Costs (if		Originating from
		Total Costs	Labor Costs	Labor	Labor	Expenses	Expenses	Expenses	Costs	Services Costs	from an Allocation		Other Direct Costs	an Allocation
1	Residential New Construction (Electric)	\$227.374	\$2,050	\$306	\$1,745	\$103	\$0			\$224,987	\$233		ŚO	Śn
2	ENERGY STAR HVAC (Electric)	\$727,612	\$1,751	\$0	\$1,743	\$103	\$0		\$725,757	\$725,523	\$234		\$0	\$0
3	EnergyWise (Electric)	\$1,816,943	\$5,179	\$491	\$4,689	\$284	\$8			\$1,810,853	\$627	\$0	\$0	\$0
4	EnergyWise Multi Family (Electric)	\$156,905	\$1,467	\$0	\$1,467	\$86	\$0			\$155,155	\$196	\$0	ŚO	\$0
5	Home Energy Reports (Electric)	\$2,398,741	\$9,192	\$0	\$9,192	\$542	\$0		\$2,389,007	\$2,387,778	\$1,229	\$0	\$0	\$0
6	ENERGY STAR Lighting (Electric)	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$8	\$8	\$0	\$0	\$0	\$0
7	Residential Consumer Products (Electric)	\$692,299	\$1,804	\$0	\$1,804	\$106	\$0	\$106	\$690,388	\$690,147	\$241	\$0	\$0	\$0
8	Residential ConnectedSolutions (Electric)	\$201,798	\$1,657	\$329	\$1,328	\$108	\$30	\$78	\$200,033	\$199,855	\$178	\$0	\$0	\$0
9	Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Community Based Initiatives - Residential (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Comprehensive Marketing Residential (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	γo	\$0	\$0	\$0	\$0	\$0
13	Subtotal Non-Income Eligible Residential	\$6,221,679	\$23,101	\$1,125	\$21,976	\$1,333	\$38	\$1,295	\$6,197,245	\$6,194,306	\$2,939	\$0	\$0	\$0
14	Single Family - Income Eligible Services (Electric)	\$1,526,860	\$7,086	\$0	\$7,086	\$418	\$0			\$1,518,409	\$948		\$0	\$0
15	Income Eligible Multifamily (Electric)	\$314,886	\$1,241	\$0	\$1,241	\$73	\$0			\$313,406	\$166	\$0	\$0	\$0
16	Subtotal Income Eligible Residential	\$1,841,746	\$8,326	\$0	\$8,326	\$491	\$0	\$491	\$1,832,928	\$1,831,815	\$1,113	\$0	\$0	\$0
17	Large Commercial New Construction (Electric)	\$1,442,006	\$321,976	\$48,265	\$273,711	\$17,678	\$4,839	\$12,839	\$1,102,352	\$1,090,777	\$11,575	\$0	\$0	\$0
18	Large Commercial Retrofit (Electric)	\$3,511,758	\$1,052,180	\$276,674	\$775,506	\$41,321	\$5,590	\$35,731	\$2,418,257	\$2,389,408	\$28,849	\$0	\$0	\$0
19	Small Business Direct Install (Electric)	\$121,234	\$104,833	\$50,771	\$54,062	\$2,541	\$46	\$2,495	\$13,860	\$11,825	\$2,035	\$0	\$0	\$0
20	Commercial ConnectedSolutions (Electric)	\$90,828	\$31,796	\$0	\$31,796	\$2,039	\$572	\$1,467	\$56,994	\$55,800	\$1,194	\$0 \$0	\$0 \$0	\$0
21	Commercial Pilots (Electric)	\$0	\$0	\$0 \$8,499	\$0 \$0	\$0 \$262	\$0 \$262	\$0 \$0	7.7	\$0 \$29	\$0 \$0	\$0 \$0	\$0 \$0	\$0
22 23	Community Based Initiatives - C&I (Electric) Finance Costs (Electric)	\$8,790 \$0	\$8,499 \$0	\$8,499	\$0 \$0	\$262 \$0	\$262 \$0	\$0 \$0		\$29 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
24	Subtotal Commercial & Industrial	\$5,174,617	\$1,519,284	\$384,209	\$1,135,075	\$63,841	\$11,310	\$52,531	\$3,591,491	\$3,547,839	\$43,653	γo	\$0 \$0	\$0 \$0
24	Subtotal Commercial & Industrial	\$5,174,617	\$1,519,284	\$384,209	\$1,135,075	\$03,041	\$11,510	\$52,531	\$3,591,491	\$3,547,639	\$43,055	ŞU	ŞU	ŞU
25	OER (Electric)	\$0	\$0	\$0	ŚO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ŚO	\$0
26	EERMC (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0 \$0	\$0	\$0	\$0	\$0
27	Subtotal Regulatory	\$0	\$0	\$0	\$0	\$0		7.			\$0	7.0	\$0	\$0
28	TOTAL All Sectors	\$13,238,041	\$1,550,712	\$385.334	\$1,165,377	\$65,665	\$11,348	\$54,317			\$47,705			
	70 MEAN Section 3	7-2,-22,042	Ţ-,,, 12	+,	,,	+11,000	,J540	+= 3027	,,, ,	+==,=: =,500	÷ .,,,,,	Ų.	ŶŰ	Ų.
	SRP PROGRAMS (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	OTHER COSTS NOT LISTED ABOVE (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Schedule 8 (Updated as of January 30, 2024) - Evaluation & Market Research

		(a) (b)+(e)+(h)+(k)	(b) (c)+(d)	(c)	(d)	(e) (f)+(g)	(f)	(g)	(h) (i)+(j)	(i)	(j)	(k) (l)+(m)	(1)	(m)
						Total Rhode	Rhode Island	Rhode Island						
			Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Energy Allocated			External Services			Other Costs
			Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Employee	External Services	Direct External	Costs Originating	Other Costs (if		Originating from
		Total Costs	Labor Costs	Labor	Labor	Expenses	Expenses	Expenses	Costs	Services Costs	from an Allocation	any)	Other Direct Costs	an Allocation
1	Residential New Construction (Electric)	\$243,817	\$2,467	\$955	\$1,512	\$86	\$0	\$86	\$241,264	\$194,924	\$46,340	\$0	\$0	\$0
2	ENERGY STAR HVAC (Electric)	\$49,454	\$5,553	\$4,558	\$995	\$40	\$0	\$40	\$43,861	\$24,991	\$18,870	\$0	\$0	\$0
3	EnergyWise (Electric)	\$133,321	\$1,587	\$0	\$1,587	\$75	\$0	\$75	\$131,658	\$94,001	\$37,657	\$0	\$0	\$0
	EnergyWise Multi Family (Electric)	\$20,064	\$915	\$572	\$343	\$18	\$0	\$18	\$19,132	\$9,846	\$9,286	\$0	\$0	\$0
5	Home Energy Reports (Electric)	\$4,588	\$166	\$0	\$166	\$9	\$0	\$9	\$4,414	\$0	\$4,414	\$0	\$0	\$0
6	ENERGY STAR Lighting (Electric)	\$17	\$25	\$25	\$0	\$0	\$0	\$0	-\$8	-\$8	\$0	\$0	\$0	\$0
7	Residential Consumer Products (Electric)	\$19,654	\$193	\$12	\$181	\$9	\$0			\$14,604	\$4,848	\$0	\$0	\$0
8	Residential ConnectedSolutions (Electric)	\$30,578	\$392	\$0	\$392	\$21	\$0		\$30,165	\$19,070	\$11,095	\$0	\$0	
9	Energy Efficiency Education Programs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0	
10	Residential Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Community Based Initiatives - Residential (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Comprehensive Marketing Residential (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Subtotal Non-Income Eligible Residential	\$501,495	\$11,299	\$6,122	\$5,177	\$258	\$0	\$258	\$489,938	\$357,428	\$132,509	\$0	\$0	\$0
	Single Family - Income Eligible Services (Electric)	\$73,117	\$599	\$0	\$599	\$31	\$0			\$56,408	\$16,080	\$0		
-	Income Eligible Multifamily (Electric)	\$33,656	\$722	\$382	\$340	\$18	\$0			\$23,723	\$9,193	\$0		
16	Subtotal Income Eligible Residential	\$106,773	\$1,320	\$382	\$938	\$49	\$0	\$49	\$105,404	\$80,131	\$25,273	\$0	\$0	\$0
		4.00.00	****		4.0.00	4000			4.00	4.00.000	4			
	Large Commercial New Construction (Electric)	\$186,430	\$16,520	\$0	\$16,520	\$202	\$0	7-0-	\$169,708	\$168,656	\$1,051	\$0	\$0	
	Large Commercial Retrofit (Electric)	\$425,600	\$32,447	\$0	\$32,447	\$401	\$0		\$392,752	\$390,660	\$2,092		\$0	
	Small Business Direct Install (Electric)	\$45,670	\$8,266	\$0	\$8,266	\$96	\$0			\$36,814	\$495			
	Commercial ConnectedSolutions (Electric)	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0		7.0	
	Commercial Pilots (Electric)	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0		\$0	
	Community Based Initiatives - C&I (Electric)	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0	
	Finance Costs (Electric)	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0		7.0	
24	Subtotal Commercial & Industrial	\$657,699	\$57,233	\$0	\$57,233	\$698	\$0	\$698	\$599,768	\$596,130	\$3,638	\$0	\$0	\$0
25	OER (Electric)	\$0	ŚO	\$0	\$0	\$0	ŚO	ŚO	\$0	\$0	\$0	\$0	\$0	\$0
26	EERMC (Electric)	\$0	\$0	\$0	\$0	\$0	\$0			\$0			7.	
27	Subtotal Regulatory	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0			
28	TOTAL All Sectors	\$1,265,967	\$69.852	\$6.504	\$63.348	\$1.005	\$0 \$0			\$1.033.690	\$161.421		7.	
20	TOTAL All Sectors	31,203,907	303,832	30,504	303,346	\$1,005	ŞU	\$1,005	\$1,155,110	\$1,033,090	3101,421	\$0	, ŞU	\$0
Г	SRP PROGRAMS (Electric)	śo	\$0	\$0	\$0	\$0	\$0	Ś0	ŚO	\$0	\$0	Š0	\$0	\$0
-	OTHER COSTS NOT LISTED ABOVE (Electric)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$U \$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	
L	OTHER COSTS NOT LISTED ABOVE (Electric)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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(Non-Labor Services/Costs that are Shared with Other Jurisdictions and are

Schedule 9 (Updated as of January 30, 2024) - Shared Cross-Jurisdictional Costs (Non-Labor)

>\$100,000 only for Rhode Island

Allocated to Rhode Island) (a) (b) (b) (b) (c) (c) (c) (d) (e) (f)

			(c)x(a)	(c)x(a)	(c)x(a)						
		Total Cost Used as									
		Basis for	Total Allocated to	Total Allocated to	Total Allocated to						
	Description of Service/Cost	Allocation	Rhode Island	RI-ELEC	RI-GAS	% to Rhode Island	% to RI-ELEC	% to RI-GAS	% to Mass.	% to New York	Description of Allocation Methodology
											Based on Overall Jurisdictional 2021 EE
1											Budgets - ALL RI; ALL UPSTATE NY; ALL
	IBM CORP. charged to DSM - InDemar	\$2,571,089	\$483,365	\$352,035	\$131,330	19%	14%	5%	68%	14%	MA; ALL DOWNSTATE NY

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Schedule 10 (Updated as of January 30, 2024) - Methods for Allocating Costs >\$500,000 Across Rhode Island Programs/Sectors

		(a)	(b)	(c)	(d)	(f)
			Allocation to Non-	Allocation to		
	Description of Cost Allocated	Total Cost Allocated	Eligible Residential Programs	Eligible Residential Programs	Allocation to C&I Programs	Description of Allocation Methodology
1	Guidehouse Costs for Program Planning & Administration - RI-ELEC	\$974,838	\$373,838	\$195,726	\$405,274	Based on PP&A Budgets of Programs Designated To Receive Allocations
2	IBM Costs for InDemand Releases - RI-ELEC	\$352,035	\$122,040	\$63,918	\$166,077	Based on PP&A Budgets of Programs Designated To Receive Allocations
3 4						
5	Labor Allocated to PP&A	\$1,092,254	\$353,106	\$184,796	\$554,351	Based on PP&A Budgets of Programs Designated To Receive Allocations
6	Labor Allocated to Marketing	\$1,425	\$1,251	\$126	\$49	Based on Marketing Budgets of Programs Designated To Receive Allocations
7	Labor Allocated to STAT	\$1,165,377	\$21,976	\$8,326	\$1,135,075	Based on STAT Budgets of Programs Designated To Receive Allocations
8	Labor Allocated to Evaluation & Market Research	\$63,348	\$5,177	\$938	\$57,233	Based on Evaluation & Marketing Research Budgets of Programs Designated To Receive Allocations
9	ALLOCATED LABOR - RI-ELEC TOTAL	\$2,322,405	\$381,510	\$194,187	\$1,746,708	

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2

Attachment 2 Updated as of January 30, 2024 Gas Summary Table of Year-End Results

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2 Page 1 of 9

Rhode Island Energy Energy-Efficiency Programs Table G-1 (Updated as of January 30, 2024): Summary of 2022 Target and Year End Results

((1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Sector and Program	Energy Sav	rings (Annua	al MMBtu)	Custo	mer Particip	ation	Implemen	tation Expenses (\$ 000)	Energy Sav	ings (Lifetime I	MMBtu)	\$/Lifetin	ne MMBtu	Peak Hour Gas Demand Savings (MMBtu)
	Approved		Pct	Approved		Pct	Approved		Pct			Pct			
Commercial & Industrial	Target	Actual	Achieved	Target	Actual	Achieved	Budget	Actual	Achieved	Planned	Actual	Achieved	Planned	Actual	Year to Date
Large Commercial New Construction	52,956	44,398	83.8%	94	23	24.0%	\$ 3,140.9		85.2%	788,763	581,376	73.7%	\$ 3.98		
Large Commercial Retrofit	142,888	146,383	102.4%	62	89	143.4%	\$ 4,672.1		105.3%	1,332,508	1,374,881	103.2%	\$ 3.51		
Small Business Direct Install	6,113	4,311	70.5%	170	97	56.7%	\$ 354.1		118.3%	91,700	78,956	86.1%	\$ 3.86		
Commercial & Industrial Multifamily	8,803	2,771	31.5%	729	159	21.8%	\$ 957.0	\$ 490.8	51.3%	131,220	59,175	45.1%	\$ 7.29	\$ 8.29	1.39
Commercial Pilots						L	\$ 215.8	\$ 67.2	31.1%						
Finance Costs							\$ - :	\$ -	0.0%						
Commercial Workforce Development							\$ 67.5	\$ -							
Community Based Initiatives - C&I							\$ 28.3	\$ 2.9	10.1%						
SUBTOTAL	210,760	197,863	93.9%	1,056	367	34.8%	\$ 9,435.7	\$ 8,576.2	90.9%	2,344,192	2,094,388	89.3%	\$ 4.03	\$ 4.09	98.93
Income Eligible Residential															
Single Family - Income Eligible Services	10,942	6,481	59.2%	1,098	508	46.3%	\$ 6,370.0	\$ 4,497.5	70.6%	218,847	129,628	59.2%	\$ 29.11		
Income Eligible Multifamily	14,700	9,525	64.8%	3,150	1,717	54.5%	\$ 2,947.5	\$ 3,085.7	104.7%	273,085	235,706	86.3%	\$ 10.79	\$ 13.09	4.76
SUBTOTAL	25,642	16,006	62.4%	4,248	2,225	52.4%	\$ 9,317.6	\$ 7,583.3	81.4%	491,932	365,334	74.3%	\$ 18.94	\$ 20.76	8.00
Non-Income Eligible Residential															
Energy Star® HVAC	26,740	24,189	90.5%	3,062	2,540	83.0%	\$ 3,650.5	\$ 2,453.2	67.2%	439,717	391,435	89.0%	\$ 8.30		
Energy Wise	20,850	22,391	107.4%	1,761	3,548	201.5%	\$ 8,575.0	\$ 9,083.4	105.9%	478,550	526,451	110.0%	\$ 17.92	\$ 17.25	11.20
EnergyWise Multifamily	8,279	2,373	28.7%	4,000	174	4.4%	\$ 1,488.6	\$ 547.6	36.8%	147,064	52,679	35.8%	\$ 10.12	\$ 10.39	1.19
Home Energy Reports	93,548	115,975	124.0%	152,324	143,487	94.2%	\$ 441.5	\$ 379.4	85.9%	93,548	115,975	124.0%	\$ 4.72	\$ 3.27	57.99
Residential New Construction	3,610	4,764	132.0%	289	282	97.4%	\$ 566.4	\$ 591.8	104.5%	64,899	96,022	148.0%	\$ 8.73	\$ 6.16	2.38
Comprehensive Marketing - Residential							\$ 68.0	\$ 0.0	0.0%						
Community Based Initiatives - Residential							\$ 85.0	\$ 73.0	85.9%						
SUBTOTAL	153,027	169,692	110.9%	161,436	150,032	92.9%	\$ 14,875.0	\$ 13,128.4	88.3%	1,223,778	1,182,562	96.6%	\$ 12.16	\$ 11.10	84.85
							•	•						•	
Regulatory															
EERMC							\$ 259.5	\$ 124.0	47.8%						
OER						l l	\$ 755.6	\$ 755.6	100.0%						
Rhode Island Infrastructure Bank							\$ 1,262.5	\$ 1,265.0	100.2%						
SUBTOTAL							\$ 2,277.6	\$ 2,144.6	94.2%						
TOTAL	389,430	383,562	98.5%	166,740	152,624	91.5%	\$ 35,906.0	\$ 31,432.5	87.5%	4,059,902	3,642,284	89.7%	\$ 8.84	\$ 8.63	191.78

Notes:

- (1)(4)(7) and (10) Targets from Docket 5189, Attachment 6, Table G-7
- (3) Pct Achieved is Column (2) / Column (1)
- (4) Participation was planned and is reported in 'net' terms which takes into account free-ridership and spillover
- (6) Pct Achieved is Column (5) / Column (4)
- (9) Pct Achieved is Column (8) / Column (7)
- (11) Year To Date Expenses includes implementation expenses; EERMC expenses reflects \$82,350 refund of unused funds from year-end 2021, per PUC Order 24440, issued July 11, 2022
- (12) Pct Achieved is Column (11) / Column (10)
- (13) Planned \$/lifetime MMBtu from Docket 5189, Attachment 6, Table G-5
- (14) Actual \$/lifetime MMBtu = Column (8)*1000/Column (11)
- (15) Peak Hour Gas Demand Savings is a test metric and represents a rough approximation of peak-hour gas demand impacts

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Rhode Island Energy Energy-Efficiency Programs Table G-2 (Updated as of January 30, 2024): Summary of 2022 EE Benefits (\$000)

												E	lectric Energ	зу							
			Natural Gas	Benefits	Utility NEIs		Elec	ctric Capacity	/		Wi	nter	Sun	nmer		Non-E	lectric and N	on-Gas		Societal	
	Total	Total (No Econ)	Natural Gas	Natural Gas DRIPE	Utility NEIs	Summer Generation	Capacity DRIPE	Trans	Dist	Reliability	Winter Peak	Winter Off Peak	Summer Peak	Summer Off Peak	Electric Energy DRIPE	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
Non-Income Eligible Residential																					
Energy Wise	\$28,986.4	\$19,176.3	\$4,215.0	\$32.5		\$65.1	\$111.9	\$83.8	\$83.0	\$5.6	\$51.8	\$58.7	\$53.2	\$46.2	\$38.8	\$0.0	\$114.9	\$10,305.8	\$2,795.2	\$1,115.0	\$9,810.1
Energy Star® HVAC	\$8,916.2	\$6,536.6	\$3,120.6	\$34.6	\$0.0	-\$1.0	-\$2.2	-\$1.4	-\$1.4	-\$0.1	-\$6.9	-\$6.0	-\$1.6	-\$1.3	-\$4.3	\$0.0	\$88.0	\$352.1	\$2,499.7	\$467.8	\$2,379.6
EnergyWise Multifamily	\$3,216.7	\$2,285.9	\$367.3	\$3.4	\$0.0	\$1.0	\$2.0	\$1.3	\$1.3	\$0.1	\$0.1	\$0.1	\$0.7	\$0.6	\$0.3	\$0.0	\$19.2	\$1,424.5	\$263.5	\$200.6	\$930.9
Home Energy Reports	\$2,539.2	\$2,114.3	\$898.5	\$31.3		\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0		\$0.0	\$0.0	\$0.0	\$0.0	\$1,113.2	\$71.4	\$424.9
Residential New Construction	\$3,349.2	\$3,148.0	\$767.5	\$6.9	\$1.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,703.5	\$524.2	\$144.9	\$201.2
Non-Income Eligible Residential SUBTOTAL	\$47,007.8	\$33,261.1	\$9,368.8	\$108.7	\$1.1	\$65.0	\$111.7	\$83.6	\$82.9	\$5.6	\$45.0	\$52.8	\$52.3	\$45.4	\$34.8	\$0.0	\$222.1	\$13,785.9	\$7,195.7	\$1,999.5	\$13,746.7
Income Eligible Residential																					
Single Family - Income Eligible Services	\$12,402.1	\$7,679.7	\$1,036.2	\$9.3		\$13.9	\$27.7	\$18.3	\$18.1	\$1.4	\$17.0		\$10.8	\$9.5	\$13.6	\$0.0	\$0.0	\$5,484.4	\$775.2	\$172.2	\$4,722.4
Income Eligible Multifamily	\$10,470.5	\$5,471.6	\$1,146.3	\$13.6		\$1.3	\$4.0	\$1.8	\$1.7	\$0.2	\$0.2		\$0.9		\$0.6	\$0.0	\$14.6		\$955.6	\$117.7	\$4,998.9
Income Eligible Residential SUBTOTAL	\$22,872.6	\$13,151.3	\$2,182.5	\$22.9	\$54.9	\$15.2	\$31.7	\$20.1	\$19.9	\$1.6	\$17.1	\$20.0	\$11.7	\$10.2	\$14.3	\$0.0	\$14.6	\$8,693.8	\$1,730.9	\$290.0	\$9,721.3
Commercial & Industrial																					
Large Commercial New Construction	\$24,552.9	\$22,571.8	\$4,512.5	\$64.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.3	\$0.4	\$0.0	\$0.0	\$0.2	\$0.0	\$529.1	\$13,162.0	\$4,068.4	\$234.2	\$1,981.1
Large Commercial Retrofit	\$49,614.9	\$39,284.2	\$9,468.9	\$205.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0		\$0.0	\$0.0	\$0.0	\$18,978.2	\$9,679.1	\$952.2	\$10,330.7
Small Business Direct Install	\$1,723.1	\$1,140.9	\$500.1	\$6.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$161.8	\$0.0	\$431.1	\$41.6	\$582.3
Commercial & Industrial Multifamily	\$1,625.4	\$864.7	\$342.0	\$4.1	\$0.0	\$3.0	\$8.9	\$4.1	\$4.0	\$0.4	\$0.4	\$0.2	\$2.1	\$1.7	\$1.4	\$0.0	\$18.5	\$144.4	\$285.8	\$43.6	\$760.7
Commercial & Industrial SUBTOTAL	\$77,516.3	\$63,861.5	\$14,823.5	\$280.8	\$0.0	\$3.0	\$8.9	\$4.1	\$4.0	\$0.4	\$0.7	\$0.6	\$2.1	\$1.7	\$1.6	\$0.0	\$709.4	\$32,284.7	\$14,464.4	\$1,271.6	\$13,654.8
Grand Total	\$147,396.7	\$110,273.9	\$26,374.8	\$412.4	\$56.1	\$83.2	\$152.3	\$107.8	\$106.8	\$7.6	\$62.8	\$73.4	\$66.0	\$57.4	\$50.7	\$0.0	\$946.1	\$54,764.4	\$23,390.9	\$3,561.1	\$37,122.8

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Rhode Island Energy Energy-Efficiency Programs Table G-2A (Updated as of January 30, 2024): Summary of Value and MMBTU Saved by Program 2022 Program Year

			Value (\$000)			MMBTU G	as Saved
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Total	Natural Gas	Non-Gas	Economic	NOx Benefits		
	Value	Benefits	Benefits	Benefits		Annual	Lifetime
Commercial & Industrial							
	\$04.550	Φ 4 E 7 7	047.700	#4.004	CO04	44.000	504.070
Large Commercial New Construction	\$24,553	\$4,577	\$17,760	· · · · · · · · · · · · · · · · · · ·	\$234	44,398	581,376
Large Commercial Retrofit	\$49,615	\$9,675	\$28,657	\$10,331	\$952	146,383	1,374,881
Commercial & Industrial Multifamily	\$1,625	\$346	\$475	\$761	\$44	2,771	59,175
Small Business Direct Install	\$1,723	\$506	\$593	\$582	\$42	4,311	78,956
SUBTOTAL	\$77,516	\$15,104	\$47,486	\$13,655	\$1,272	197,863	2,094,388
Income Eligible Residential							
Single Family - Income Eligible Services	\$12,402	\$1,046	\$6,462	\$4,722	\$172	6,481	129,628
Income Eligible Multifamily	\$10,470	\$1,160	\$4,194	\$4,999	\$118	9,525	235,706
SUBTOTAL	\$22,873	\$2,205	\$10,656	\$9,721	\$290	16,006	365,334
Non-Income Eligible Residential							
Energy Star® HVAC	\$8,916	\$3,155	\$2,914	\$2,380	\$468	24,189	391,435
Energy Wise	\$28,986	\$4,248	\$13,814	\$9,810	\$1,115	22,391	526,451
EnergyWise Multifamily	\$3,217	\$371	\$1,715	\$931	\$201	2,373	52,679
Home Energy Reports	\$2,539	\$930	\$1,113	\$425	\$71	115,975	115,975
Residential New Construction	\$3,349	\$774	\$2,229	\$201	\$145	4,764	96,022
SUBTOTAL	\$47,008	\$9,478	\$21,784	\$13,747	\$2,000	169,692	1,182,562
TOTAL	\$147,397	\$26,787	\$79,926	\$37,123	\$3,561	383,562	3,642,284

Rhode Island Energy Energy-Efficiency Programs Table G-3 (Updated as of January 30, 2024): Summary of B/C Ratios, Value and Costs (\$000's) 2022 Program Year

	(1)	(2)	(3)	(4)	(5)
			Program		
	Benefit/	Total	Implementation	Customer	Shareholder
	Cost	Value	Expenses	Contribution	Incentive
Commercial & Industrial					
Large Commercial New Construction	7.47	\$22,571.8	\$2,677.1	\$345.8	
Large Commercial Retrofit	4.80	\$39,284.2	\$4,919.4	\$3,269.5	
Small Business Direct Install	2.16	\$1,140.9	\$418.9	\$109.6	
Commercial & Industrial Multifamily	1.76	\$864.7	\$490.8	\$0.0	
Commercial Pilots			\$67.2		
Finance Costs			\$0.0		
Community Based Initiatives - C&I			\$2.9		
SUBTOTAL	4.91	\$63,861.5	\$8,576.2	\$3,724.9	\$717.4
Income Eligible Residential Single Family - Income Eligible Services	1.71	\$7,679.7	\$4,497.5	\$0.0	
<u> </u>		. ,	. ,	*	
Income Eligible Multifamily SUBTOTAL	1.77 1.77	\$5,471.6 \$13,151.3	\$3,085.7 \$7,583.3	\$0.0 \$0.0	-\$171.3
OGDIGIAL	,	ψ10,101.0	ψ1,500.5	ψ0.0	ψ171.5
Non-Income Eligible Residential					
Energy Star® HVAC	1.23	\$6,536.6	\$2,453.2	\$2,865.4	
EnergyWise	2.01	\$19,176.3	\$9,083.4	\$476.5	
EnergyWise Multifamily	4.17	\$2,285.9	\$547.6	\$0.0	
Home Energy Reports	5.57	\$2,114.3	\$379.4	\$0.0	
Residential New Construction	2.16	\$3,148.0	\$591.8	\$863.5	
Community Based Initiatives - Residential			\$73.0		
Comprehensive Marketing - Residential			\$0.0		
SUBTOTAL	1.92	\$33,261.1	\$13,128.4	\$4,205.4	-\$49.1
Regulatory					
EERMC			\$124.0		
OER			\$755.6		
Rhode Island Infrastructure Bank			\$1,265.0		
SUBTOTAL			\$2,144.6		
		A			
TOTAL	2.77	\$110,273.9	\$31,432.5	\$7,930.3	\$497.0

Notes:

- (1) RI Test B/C Ratio = (Natural Gas + Capacity + Energy + Utility NEIs + Non Electric + Societal) / (Program Implementation + Customer Contribution + Shareholder Incentive)
- (2) Year-End Value Total from Table G-2.
- (3) Year-End Implementation Expenses by Program from Table G-1.
- (4) For the Income Eligible Multifamily program, there are some circumstances where a customer co-pay is charged. If the facility is owned by a for-profit company and there are custom measures being installed that cannot be supported by the program budget a co-pay will be negotiated with the customer
- (5) The shareholder incentive column includes PIM payouts and assessed SQA from Table 4c.

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Rhode Island Energy Energy-Efficiency Programs Table 4A (Updated as of January 30, 2024): Actual Gas PIM Benefits, Allocations, and Categorization 2022 Program Year

	Natural Ga	s Benefits	Utility NEIs			Electric Capacit	у				Electric Energy	y		Non-	Electric and No	n-Gas		Societal	
									Wii	nter	Sur	nmer							
Sector	Natural Gas	Natural Gas DRIPE	Utility NEIs	Summer Generation	Capacity DRIPE	Trans	Dist	Reliability	Winter Peak	Winter Off Peak	Summer Peak	Summer Off Peak	Electric Energy DRIPE	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
Non-Income Eligible Residential	\$9,368,842	\$108,664	\$1,131	\$64,973	\$111,680	\$83,645	\$82,874	\$5,595	\$45,032	\$52,790	\$52,321	\$45,447	\$34,849	\$0	\$222,102	\$13,785,928	\$7,195,706	\$1,999,527	\$13,746,713
Income Eligible Residential	\$2,182,497	\$22,928	\$54,947	\$15,223	\$31,678	\$20,052	\$19,867	\$1,587	\$17,129	\$20,003	\$11,659	\$10,247	\$14,269	\$0	\$14,600	\$8,693,798	\$1,730,855	\$289,958	\$9,721,298
Commercial & Industrial	\$14,823,494	\$280,786	\$0	\$3,015	\$8,939	\$4,079	\$4,041	\$448	\$669	\$580	\$2,053	\$1,716	\$1,630	\$0	\$709,425	\$32,284,663	\$14,464,364	\$1,271,625	\$13,654,801
Included in PIM? (Y/N)	Y	Υ	Y	Y	Y	Υ	Y	Y	Υ	Υ	Υ	Y	Y	Y	Y	N	N	N	N
Percent Application in PIM	100%	100%	100%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%	0%	0%	0%	0%
Category			Gas Utility System Benefits	Resource Benefits	Resource Benefits	Resource Benefits		Resource Benefits		Resource Benefits	Resource Benefits	Resource Benefits		Resource Benefits	Resource Benefits	NA	NA	NA	NA

Rhode Island Energy Energy-Efficiency Programs Table 4B (Updated as of January 30, 2024): Actual Gas PIM Costs 2022 Program Year

Sector	Eligible Spending Budget (from Table E-3)	Regulatory Costs
Non-Income Eligible		
Residential	\$13,128,411	\$714,875
Income Eligible		
Residential	\$7,583,261	\$714,875
Commercial &		
Industrial	\$8,509,075	\$714,875
Included in PIM?	V	V
(Y/N)	-	
Percent Application		
in PIM	100%	100%

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Rhode Island Energy Energy-Efficiency Programs Table 4C (Updated as of January 30, 2024): PIM and SQA Summary 2022 Program Year

				Inp	uts (\$)			
Sector	Gas Utility System Benefits	Resource Benefits	Achieved Total Benefits	Achieved Costs	Achieved Net Benefits	Planned Total Benefits	Planned Total Costs	Planned Net Benefits
Non-Income Eligible		* 400 0= 4	40.070.000	* • • • • • • • • • • • • • • • • • • •	* • • • • • • • • • • • • • • • • • • •	* 40.000 ==0	* 4= 004 040	* 4 • 4 = 4 • •
Residential	\$9,478,638	\$400,654	\$9,879,292	\$13,843,286	-\$3,963,994	\$10,986,752	\$15,634,246	-\$4,647,493
Income Eligible								
Residential	\$2,260,372	\$88,157	\$2,348,529	\$8,298,135	-\$5,949,606	\$4,713,513	\$10,076,804	-\$5,363,291
Commercial &								
Industrial	\$15,104,280	\$368,297	\$15,472,577	\$9,223,950	\$6,248,628	\$18,493,944	\$9,948,068	\$8,545,876

	PIM (\$)								
	Design	Achieved Net Benefits /		Planned					
	Performance	Design Performance	Achieved /	Performance			Earned Performance		
Sector	Achievement	Achievement	Planned Costs	Incentive	Payout Rate	Payout Cap	Incentive		
Non-Income Eligible									
Residential	\$2,000,000	-198.20%	88.54%	\$500,000	25.00%	\$625,000	\$0		
Income Eligible									
Residential	\$2,000,000	-297.48%	82.35%	\$500,000	25.00%	\$625,000	\$0		
Commercial &									
Industrial	\$8,545,876	73.12%	92.72%	\$1,000,000	11.70%	\$1,250,000	\$717,430		

	SQA (\$)								
Sector	Design Service Achievement	Service Achievement	Maximum Service Adjustment	Service Quality Adjustment Amount	% of Maximum Service Quality Adjustment Applied				
Non-Income Eligible									
Residential	\$10,986,752	89.92%	\$290,063	\$49,117	16.93%				
Income Eligible									
Residential	\$4,713,513	49.83%	\$171,275	\$171,275	100.00%				
Commercial &				_					
Industrial	\$18,493,944	83.66%	N/A	N/A	N/A				

Rhode Island Energy Energy-Efficiency Programs Table 5 (Updated as of January 30, 2024): Overall Analysis of Energy Efficiency Fund Balance

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	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	TOTAL
Start Of Period Balance	(\$5,554,739)	(\$1,313,796)	\$1,567,269	\$6,136,588	\$6,706,903	\$7,404,314	(\$5,554,739)
2. Revenue	\$4,755,558	\$5,218,025	\$6,137,628	\$3,580,886	\$2,796,179	\$1,498,382	\$23,986,658
3. Monthly EE Expenses	\$511,039	\$2,337,091	\$1,572,704	\$3,018,593	\$2,110,165	\$929,700	\$10,479,293
4. Cash Flow Over/(Under)	\$4,244,519	\$2,880,933	\$4,564,923	\$562,293	\$686,014	\$568,682	\$13,507,365
5. End Of Period Balance Before Interest	(\$1,310,220)	\$1,567,138	\$6,132,193	\$6,698,881	\$7,392,917	\$7,972,996	\$7,952,625
6. Interest	(\$3,575)	\$132	\$4,395	\$8,022	\$11,397	\$15,249	\$35,620
7. End Of Period Balance After Interest	(\$1,313,796)	\$1,567,269	\$6,136,588	\$6,706,903	\$7,404,314	\$7,988,245	\$7,988,245
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR END TOTAL
8. Start Of Period Balance	\$7,988,245	\$5,769,315	\$4,860,013	\$4,260,431	\$5,368,001	\$7,609,999	(\$5,554,739)
9. Revenue	\$1,363,556	\$1,192,389	\$1,130,406	\$2,238,457	\$3,619,792	\$6,114,544	\$39,645,800
10. Monthly EE Expenses	\$3,598,803	\$2,117,169	\$1,744,141	\$1,147,907	\$1,404,398	\$10,940,756	\$31,432,467
11. Cash Flow Over/(Under)	(\$2,235,248)	(\$924,781)	(\$613,735)	\$1,090,550	\$2,215,394	(\$4,826,212)	\$8,213,333
12. End Of Period Balance Before Interest	\$5,752,998	\$4,844,535	\$4,246,278	\$5,350,981	\$7,583,395	\$2,783,788	\$2,658,594
13. Interest	\$16,318	\$15,479	\$14,153	\$17,020	\$26,604	\$22,823	\$148,017
14. End Of Period Balance After Interest	\$5,769,315	\$4,860,013	\$4,260,431	\$5,368,001	\$7,609,999	\$2,806,611	\$2,806,611
15. 2022 Incentive							(\$131,350)
16. Ending Balance after Incentive							\$2,937,961
17. Income Eligible Subsidization							\$0
18. Ending Balance after Subsidization							\$2,937,961

- 1. Previous year's ending balance
- 2. Business Objects queries for revenues
- 3. SAP queries for expenses
- 4. Line 2 minus Line 3
- 5. Line 1 plus Line 4
- 6. Interest applied
- 7. Line 5 plus Line 6
- 8. Previous month's ending balance

- 9. Business Objects queries for revenues
- 10. SAP queries for expenses
- 11. Line 9 minus Line 10
- 12. Line 8 plus Line 11
- 13. Interest applied
- 14. Line 12 plus Line 13
- 15. Estimated 2022 Incentive plus prior period true-ups

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Rhode Island Energy Energy-Efficiency Programs Table 6 (Updated as of January 30, 2024): Company 2022 Revolving Loan Funds

Large C&I Gas Revolving Loan Fund

Rhode Island Public Energy Partnership (RI PEP) Gas

	Income Statement		Income :	<u>Statement</u>	
(1)	2022 Funds Available	\$1,035,330	(1)	2022 Funds Available	\$964
(2)	2022 Loan budget	\$2,000,000	(4)	Paid	\$0
	Committed		` ,		
(3)		\$335,100	(4a)	Funds Returned to OER	\$0
(4)	Paid	\$1,191,529	(5)	Repayments	\$0
(5)	Repayments	\$747,616	(6)	Available 12/31/21	\$964
(6)	Available 12/31/22	\$256,317	(7)	Outstanding loan volume	\$0
(7)	Outstanding loan volume	\$1,553,098	(8)	Loan defaults during period (\$)	\$0
(8)	Loan defaults during period (\$)	\$0	(9)	Arrears over 120 days at period end (\$)	\$0
(9)	Arrears over 120 days at period end (\$)	\$11,882			
	Program Impact		Program	Impact	
(10)	Number of loans	43	(10)	Number of loans	
(10b)	Participants	27	(10b)	Participants	0
(11)	Annual Savings (Gross MMBtu)	41,301	(11)	Savings (MMBtu)	0
(12)	Annual Savings (Net MMBtu)	38,143	` ,	5	
(13)	Lifetime Savings (Gross MMBtu)	498,668			
(14)	Lifetime Savings (Net MMBtu)	466,911			
(17)	Total associated incentive volume (\$)	\$2,092,274			
(18)	Total annual estimated energy cost savings (\$)	\$782,084			

Notes:

- 1 Amount available as of January 1, 2022. Includes line (6) "Available 12/31/21" plus line (3) "Committed" in Table E-6 and G-6 of the 2021 Year End Report.
- 2 Budget adopted by Sales Team for 2021 operations. Budget includes projections of repayments made during 2021.
- 3 As of December 31, 2022 Committed in 2022 but to be paid in 2023. Savings not included in 2022.
- 4 As of December 31, 2022. This includes all project paid in 2022 and the OBR associated with those projects. OBR payment are processed once the associated incentive has been paid, usually in batches.
- 5 As of December 31, 2022
- 6 Fund balance as of December 31, 2022. Committed funds are subtracted from this amount.
- 7 Total outstanding loan balance. Loans lent out that still need to be paid back. This includes loans from previous years.
- 8 Total loan value in default during period.
- 9 Total loan value in arrears for over 120 days as of December 31, 2022.
- 10 As of December 31, 2022
- 10b Unique customer names for large business (one customer name can have multiple sub accounts as is in the case of a franchise).
- 11 As of December 31, 2022
- 12 As of December 31, 2022
- 13 As of December 31, 2022
- 14 As of December 31, 2022
- 15 As of December 31, 2022
- 16 As of December 31, 2022
- 17 Incentives paid out with loans.
- 18 Estimated energy cost savings to loan fund participants.

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a

Attachment 2a Updated as of January 30, 2024 Gas Costs Schedules

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a Page 1 of 11

Schedule 1 (Updated as of January 30, 2024) - Program and Sector Cost Summary		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	6)	(i)	(k)	(1)	(m)	(n)	(o)	(p)
DIRECT VS ALLOCATED		.,	TOTALS			(1)	.,	101	.,	(-)	DETA	ILS	S				
		TOTAL	SPLIT 1	TOTAL SPLIT	2			DIRECT	COSTS			ALLOCATED COSTS					
_		DIRECT vs A	Cost of services and product rebates/incentives DIRECT vs ALLOCATED provided to customers vs. Other Costs (1)			NO INCENTIVE (2)			Cost of services and product rebates/incentives provided to customers			Other Costs		Cost of services and product rebates/incenting to customers		res provided	
	Total Costs	DIRECT		Cost of services and product rebates/incentives provided to customers	Other Costs	Rhode Island Energy Direct Labor & Employee Expense	Direct External	Direct "Not Labor, Expense, External"	Rhode Island Energy Direct Labor & Employee Expense	Direct External	Direct "Not Labor, Expense, External"	Rhode Island Energy Allocated Labor & Employee Expense	Allocated External	Allocated "Not Labor, Expense, External"	Rhode Island Energy Allocated Labor & Employee Expense	Labor	cated "Not or, Expense, /endor"
1 Residential New Construction (Gas)	1 otal Costs \$591,799	\$538.418	\$53.381	\$422,543	\$169,257	\$9,719	\$106,156	expense, external	Expense \$0	\$422,543	expense, external	\$12,855	\$40,526	external	Expense A	so so	endor
2 FNERGY STAR HVAC (Gas)	\$2.453.207	\$2,338,880	\$114.327	\$2.018.379	\$434.828	\$29,302	\$291.199	şo so	\$0	\$2.018.379	\$0	\$38.023	\$76,305	şu ¢n	\$0	\$0	SO.
3 EnergyWise (Gas)	\$9.083.405	\$8.847.153	\$236,252	\$7,283,525	\$1,799,880	\$19,957	\$1,543,671	SO SO	\$0	\$7,283,525	\$0	\$79,190	\$157,063	\$0	\$0	\$0	\$0
4 EnergyWise Multi Family (Gas)	\$547.569	\$489,272	\$58,297	\$316,064	\$231,505	\$11,608	\$161,600	so.	\$0	\$316,064	\$0	\$19.560	\$38,737	\$n	\$0	\$0	\$0
5 Home Energy Reports (Gas)	\$379.415	\$364,337	\$15.078	\$75,586	\$303,829	\$184	\$288.567	\$0	\$0	\$75,586	\$0	\$6,900	\$8,178	\$0	\$0	\$0	\$0
6 Residential Pilots (Gas)	SO	\$0	SO	\$0	\$0	SO	SO		\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO	SO.
7 Community Based Initiatives - Residential (Gas)	\$5	\$5	SO.	SO.	\$5	\$5	SO.	SO.	\$0	\$0	\$0	\$0	\$0	ŚC	\$0	\$0	\$0
8 Comprehensive Marketing Residential (Gas)	\$73,010	\$72,789	\$221	\$0	\$73,010	\$0	\$72,789	\$0	\$0	\$0	\$0	\$169	\$52	\$0	\$0	\$0	\$0
9 Subtotal Non-Income Eligible Residential	\$13,128,411	\$12,650,854	\$477,557	\$10,116,096	\$3,012,315	\$70,775	\$2,463,983	\$0	\$0	\$10,116,096	\$0	\$156,696	\$320,861	\$0	\$0	\$0	\$0
10 Single Family - Income Eligible Services (gas)	\$4.497.515	\$4.332.578	\$164.937	\$3.450.792	\$1.046.723	\$6,782	\$875.005	60	60	\$3,450,792	60	\$59.515	\$105.421	60		60	60
11 Income Eligible Multifamily (Gas)	\$3.085.745	\$2,995,983	\$89,763	\$2,548,833	\$536,912	\$6,403	\$440,746	şo so	\$0	\$2,548,833	\$0	\$30,219	\$59,544	\$0	so so	\$0	\$0
12 Subtotal Income Eligible Residential	\$7.583.261	\$7,328,561	\$254,700	\$5,999,625	\$1,583,635	\$13,185	\$1,315,751		\$0	\$5,999,625	\$0	\$89,734	\$164,965	\$0	\$0	\$0	\$0
				.,,,										**			
13 Large Commercial New Construction (Gas)	\$2,677,123	\$2,407,638	\$269,485	\$1,233,726	\$1,443,397	\$110,552	\$1,063,360	\$0	\$0	\$1,233,726	\$0	\$197,531	\$71,954	\$0	\$0	\$0	\$0
14 Large Commercial Retrofit (Gas)	\$4,919,401	\$4,449,371	\$470,030	\$3,126,374	\$1,793,027	\$232,897	\$1,090,099		\$0	\$3,126,374	\$0	\$319,304	\$150,726	\$0	\$0	\$0	\$0
15 Small Business Direct Install (Gas)	\$418,898	\$403,149	\$15,749	\$376,283	\$42,615	\$11,252	\$15,613		\$0	\$376,283	\$0	\$10,541	\$5,208	\$0	\$0	\$0	\$0
16 Commercial Pilots (Gas)	\$67,165	\$67,165	\$0	\$66,836	\$329	\$329	\$0		\$0	\$66,836	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Community Based Initiatives - C&I (Gas)	\$2,866	\$2,866	\$0	\$0	\$2,866	\$2,859	\$7		\$0		\$0	\$0		\$0	\$0	\$0	\$0
18 Commercial & Industrial Multifamily (Gas)	\$490,788	\$430,170	\$60,618	\$336,918	\$153,869	\$7,034	\$86,217	\$0	\$0	\$336,918	\$0	\$37,995	\$22,623	\$0	\$0	\$0	\$0
19 Finance Costs (Gas)	\$1,265,000	\$1,265,000	\$0	\$1,265,000	\$0	\$0	\$0	\$0	\$0	\$1,265,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Subtotal Commercial & Industrial	\$9,841,240	\$9,025,358	\$815,882	\$6,405,138	\$3,436,102	\$364,923	\$2,255,297	\$0	\$0	\$6,405,138	\$0	\$565,371	\$250,511	\$0	\$0	\$0	\$0
21 OER (Gas)	\$715.917	\$715.917	¢n	\$0	\$715,917	sn.	\$715.917	sn.	\$0	\$n	\$n	¢n.	\$n	¢n	sn sn	sn.	sn.
22 FERMC (Gas) (3)	\$124.012	\$124.012		50	\$124,012	50	\$124.012	50	\$0	00	00	¢o.	\$0	\$0	50	00	50
23 Subtotal Regulatory	\$839,929	\$839,929	\$0	\$0	\$839,929	\$0	\$839,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 TOTAL All Sectors	\$31,392,841	\$29,844,702	\$1,548,139	\$22,520,859	\$8,871,981	\$448,883	\$6,874,960	\$0	\$0	\$22,520,859	\$0	\$811,802	\$736,337	\$0	\$0	\$0	\$0
														-			
OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽¹⁾ In the 2020 Energy Efficiency Annual Plan filing, this cost category was referred to as "Rebates and Other Incentives"

⁽²⁾ These Costs do not include costs relating to the cost of services and product rebates/incentives provided to customers (3) These costs include a \$82,350.06 credit due to a refund from EERMC of past unspent funds.

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a Page 2 of 11

Schedule 1a (Updated as of January 30, 2024) - Program and Sector Cost Summary

	By Report Category		(d) (Schedule 4) col a	(e) (Schedule 5) col a	(f) (Schedule 6) col a	(g) (Schedule 7) col a	(h) (Schedule 8) col a
		Total Costs	Program Planning & Admin.	Maylatina	Cost of services and product rebates/incentives provided to customers (1)	STAT	Evaluation & Research
1	Residential New Construction (Gas)	\$591,799	\$42,551	Marketing \$4	\$422,543	\$95,357	\$31,344
	ENERGY STAR HVAC (Gas)	\$2,453,207	\$114,396	\$209,928	\$2,018,379	\$86,285	\$24,220
	EnergyWise (Gas)	\$2,433,207	\$224,725	\$37,231	\$7,283,525	\$1,465,660	\$72,265
	EnergyWise (Gas) EnergyWise Multi Family (Gas)	\$9,083,403	\$65,448	\$70,691	\$7,283,323	\$1,465,660	\$18,703
	Home Energy Reports (Gas)	\$379,415	\$10,899	\$70,691			
	Residential Pilots (Gas)	\$379,413	\$10,899	\$0 \$0		\$292,344 \$0	\$586 \$0
	Community Based Initiatives - Residential (Gas)	\$5	\$5	\$0 \$0		\$0	\$0 \$0
	Comprehensive Marketing Residential (Gas)	\$73,010	\$79	\$72,931	\$0	\$0	\$0 \$0
9	Subtotal Non-Income Eligible Residential	\$13,128,411	\$458,102	\$390,785	\$10,116,096	\$2,016,310	\$147,118
9	Subtotal Non-Income Engine Residential	\$13,120,411	3438,102	3390,783	\$10,110,090	32,010,310	\$147,110
10	Single Family - Income Eligible Services (gas)	\$4,497,515	\$154,165	\$30,640	\$3,450,792	\$833,123	\$28,795
	Income Eligible Multifamily (Gas)	\$3,085,745	\$87,868	\$1,813	\$2,548,833	\$420,826	\$26,405
12	Subtotal Income Eligible Residential	\$7,583,261	\$242,033	\$32,453	\$5,999,625	\$1,253,949	\$55,200
13	Large Commercial New Construction (Gas)	\$2,677,123	\$96,744	\$104,390	\$1,233,726	\$1,116,178	\$126,084
14	Large Commercial Retrofit (Gas)	\$4,919,401	\$239,680	\$186,812	\$3,126,374	\$1,243,766	\$122,768
15	Small Business Direct Install (Gas)	\$418,898	\$7,727	\$21,041	\$376,283	\$13,338	\$509
16	Commercial Pilots (Gas)	\$67,165	\$0	\$0	\$66,836	\$329	\$0
17	Community Based Initiatives - C&I (Gas)	\$2,866	\$0	\$0	\$0	\$2,866	\$0
18	Commercial & Industrial Multifamily (Gas)	\$490,788	\$36,929	\$24,995	\$336,918	\$83,366	\$8,579
19	Finance Costs (Gas)	\$1,265,000	\$0	\$0	\$1,265,000	\$0	\$0
20	Subtotal Commercial & Industrial	\$9,841,240	\$381,080	\$337,239	\$6,405,138	\$2,459,844	\$257,940
21	OFD (Cool)	¢715.017	¢715 017	ćo	ćo	ćo	ćo
	OER (Gas) EERMC (Gas)	\$715,917 \$124,012	\$715,917 \$124,012	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
23	Subtotal Regulatory	\$839,929	\$839,929	\$0 \$0		\$0	\$0 \$0
24	TOTAL All Sectors	\$31,392,841	\$1,921,144	\$760,477	\$22,520,859	\$5,730,102	\$460,258
- -	. O TAL AII SCHOOL	ψο±,σο±,σ+1	Y-1011-77	Ç. 33,477	¥22,320,033	<i>40,.</i> 30,102	Ų-100,230
ĺ	OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a Page 3 of 11

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(b)+(c)	(e)+(h)	(f)+(i)	(e)+(f)			(h)+(i)		

		(-, (-,	(- / (/	() ()	(- / (/			(/ (/		
								Total Rhode	Rhode Island	Rhode Island
		Total Rhode	Rhode Island	Rhode Island	Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Energy Allocated
		Island Energy	Energy Direct	Energy Allocated	Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Employee
		Labor + Expenses	Labor + Expenses	Labor + Expenses	Labor	Labor	Labor	Expenses	Expenses	Expenses
1	Residential New Construction (Gas)	\$22,574	\$9,719	\$12,855	\$22,438	\$9,703	\$12,734	\$137	\$16	\$121
2	ENERGY STAR HVAC (Gas)	\$67,324	\$29,302	\$38,023	\$66,949	\$29,272	\$37,676	\$376	\$29	\$346
3	EnergyWise (Gas)	\$99,147	\$19,957	\$79,190	\$98,310	\$19,950	\$78,361	\$836	\$8	\$829
4	EnergyWise Multi Family (Gas)	\$31,168	\$11,608	\$19,560	\$29,892	\$10,516	\$19,376	\$1,276	\$1,092	\$184
5	Home Energy Reports (Gas)	\$7,084	\$184	\$6,900	\$6,957	\$184	\$6,773	\$126	\$0	\$126
6	Residential Pilots (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Community Based Initiatives - Residential (Gas)	\$5	\$5	\$0	\$5	\$5	\$0	\$0	\$0	\$0
8	Comprehensive Marketing Residential (Gas)	\$169	\$0	\$169	\$169	\$0	\$169	\$0	\$0	
9	Subtotal Non-Income Eligible Residential	\$227,471	\$70,775	\$156,696	\$224,719	\$69,630	\$155,090	\$2,752	\$1,145	\$1,607
10	Single Family - Income Eligible Services (gas)	\$66,297	\$6,782	\$59,515	\$65,620	\$6,782	\$58,839	\$677	\$0	\$677
11	Income Eligible Multifamily (Gas)	\$36,622	\$6,403	\$30,219	\$36,316	\$6,403	\$29,913	\$306	\$0	\$306
12	Subtotal Income Eligible Residential	\$102,919	\$13,185	\$89,734	\$101,937	\$13,185	\$88,752	\$982	\$0	\$982
									<u> </u>	
13	Large Commercial New Construction (Gas)	\$308,083	\$110,552	\$197,531	\$301,975	\$107,082	\$194,893	\$6,107	\$3,469	\$2,638
14	Large Commercial Retrofit (Gas)	\$552,201	\$232,897	\$319,304	\$538,881	\$223,598	\$315,283	\$13,320	\$9,299	\$4,021
15	Small Business Direct Install (Gas)	\$21,793	\$11,252	\$10,541	\$21,662	\$11,252	\$10,410	\$131	\$0	\$131
16	Commercial Pilots (Gas)	\$329	\$329	\$0	\$329	\$329	\$0	\$0	\$0	\$0
17	Community Based Initiatives - C&I (Gas)	\$2,859	\$2,859	\$0	\$2,837	\$2,837	\$0	\$22	\$22	\$0
18	Commercial & Industrial Multifamily (Gas)	\$45,029	\$7,034	\$37,995	\$44,596	\$7,034	\$37,562	\$433	\$0	\$433
19	Finance Costs (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Subtotal Commercial & Industrial	\$930,294	\$364,923	\$565,371	\$910,280	\$352,133	\$558,148	\$20,014	\$12,791	\$7,223
									<u> </u>	
21	OER (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
22	EERMC (Gas)	\$0				\$0	\$0	\$0	\$0	
23	Subtotal Regulatory								\$0	
24	TOTAL All Sectors	\$1,260,685	\$448,883	\$811,802	\$1,236,937	\$434,947	\$801,989	\$23,748	\$13,936	\$9,812
	OTHER COSTS MOTHERS ABOVE (C.)	40	40	40	40	40	40	da	40	4.0

OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a Page 4 of 11

Schedule 3 (Updated as of January 30, 2024) - Expenses Categorized as Vendor Costs in Company's Systems1												
	(a)	(b)	(c)	(d)	(e)	(f)	(g)					
			(a) - (b)			(d) + (e)	(c) + (f)					

				(4) (5)				(4) . (5)		(0) . (1)
		Total Costs of Services, Products, and Rebates Provided to Customers.2 (also referred to as "Rebates and Other Customer Incentives")	Rebate Payments Made Directly to Customers by Rhode Island Energy and Rebates Paid to PEX's to Whom Customer Rebates were Assigned	Payments to Service Vendors for Costs Relating to Services, Products, and Processing Rebates (excluding costs included in col. b)3		Direct "External Costs"4 from Vendor Services	"External Costs" from Vendors Originating from an Allocation	Total of Vendor Costs Categorized as "External Costs" from Service Vendors (excluding costs included in colums a, b & c)		Total Costs from Service Vendors, Excluding Rebate Payments Made Directly to Customers by Rhode Island Energy
1	Residential New Construction (Gas)	\$422,543			l F	\$106,156	\$40,526	\$146,682		\$569,225
2	ENERGY STAR HVAC (Gas)	\$2,018,379	\$0		F	\$291,199	\$76,305	\$367,504		\$2,385,883
3	EnergyWise (Gas)	\$7,283,525	\$0		lt	\$1,543,671	\$157,063	\$1,700,734		\$8,984,258
4	EnergyWise Multi Family (Gas)	\$316,064	\$0			\$161,600	\$38,737	\$200,337		\$516,401
5	Home Energy Reports (Gas)	\$75,586	\$0			\$288,567	\$8,178	\$296,745		\$372,332
6	Residential Pilots (Gas)	\$0				\$0	\$0	\$0		\$0
7	Community Based Initiatives - Residential (Gas)	\$0	\$0	\$0		\$0	\$0	\$0		\$0
8	Comprehensive Marketing Residential (Gas)	\$0	\$0	\$0		\$72,789	\$52	\$72,842		\$72,842
9	Subtotal Non-Income Eligible Residential	\$10,116,096	\$0	\$10,116,096		\$2,463,983	\$320,861	\$2,784,844		\$12,900,940
10 11 12	Single Family - Income Eligible Services (gas) Income Eligible Multifamily (Gas) Subtotal Income Eligible Residential	\$3,450,792 \$2,548,833 \$5,999,625	\$0 \$0 \$0	\$2,548,833		\$875,005 \$440,746 \$1,315,751	\$105,421 \$59,544 \$164,965	\$980,426 \$500,290 \$1,480,716		\$4,431,218 \$3,049,123 \$7,480,341
12	Subtotal Income Eligible Residential	\$5,999,625	ŞU	\$5,999,625	l F	\$1,315,751	\$104,905	\$1,480,716	_	\$7,480,341
13	Large Commercial New Construction (Gas)	\$1,233,726	\$0	\$1,233,726	lt	\$1,063,360	\$71,954	\$1,135,314		\$2,369,040
14	Large Commercial Retrofit (Gas)	\$3,126,374	\$0	\$3,126,374		\$1,090,099	\$150,726	\$1,240,826		\$4,367,200
15	Small Business Direct Install (Gas)	\$376,283	\$0	\$376,283		\$15,613	\$5,208	\$20,821		\$397,105
16	Commercial Pilots (Gas)	\$66,836	\$0	\$66,836		\$0	\$0	\$0		\$66,836
17	Community Based Initiatives - C&I (Gas)	\$0	\$0	\$0		\$7	\$0	\$7		\$7
18	Commercial & Industrial Multifamily (Gas)	\$336,918	\$0	\$336,918	П	\$86,217	\$22,623	\$108,840		\$445,758
19	Finance Costs (Gas)	\$1,265,000	\$0	\$1,265,000		\$0	\$0	\$0		\$1,265,000
20	Subtotal Commercial & Industrial	\$6,405,138	\$0	\$6,405,138		\$2,255,297	\$250,511	\$2,505,808		\$8,910,946
21	OFR (Cool)	ćo	ćo	ćo	l ⊦	¢715.017	ćo	¢715 017	_	¢715 017
21 22	OER (Gas) EERMC (Gas)	\$0 \$0			l ŀ	\$715,917 \$124,012	\$0 \$0	\$715,917 \$124,012	H	\$715,917 \$124,012
23	Subtotal Regulatory	\$0 \$0			lŀ	\$839,929	\$0	\$839,929	_	\$839,929
24	TOTAL All Sectors	\$22,520,859				\$6,874,960	\$736,337	\$7,611,297	-	\$30,132,156
24	TOTAL All Sectors	\$22,520,033	1 70	\$22,320,033		\$5,074,500	7730,337	ψ1,011,E31		430,132,130
	OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0		\$0	\$0	\$0		\$0

¹ The Company's accounting system treats all payments made directly to customers and vendors as one category of vendor expenses. Rebates paid to customers through service contracts with vendors are included in the service cost of the vendor.

² Prior to 2020, this column was labeled as "Rebates and Other Customer Incentives" in annual reports and plans.

This cost category includes service costs for customers plus rebates/incentives processed and paid to customers by the vendor, but excludes rebates paid directly to customers by the Company in col (b).

⁴ The term "External Costs" has been used in Company reports to identify a subset of vendor costs not included in "Rebates and Other Customer Incentives".

⁵ In the 2020 Year End Report, Home Energy Reports were categorized under column (c) in this schedule. Starting with the Year End Report, Home Energy Reports costs categorized under column (c)are now categorized under column (d).

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a Page 5 of 11

Schedule 4 (Updated as of January 30, 2024) - Program Planning & Administration

	_	(a) (b)+(e)+(h)	(b) (c)+(d)	(c)	(d)	(e) (f)+(g)	(f)	(g)	(h) (i)+(j)	(i)	(j)	(h) (i)+(j)	(i)	(j)
						Total Rhode	Rhode Island	Rhode Island						
			Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Energy Allocated			External Services			Other Costs
			Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Employee	External Services	Direct External	Costs Originating	Other Costs (if		Originating from
		Total Costs	Labor Costs	Labor	Labor	Expenses	Expenses	Expenses	Costs	Services Costs	from an Allocation	any)	Other Direct Costs	an Allocation
1	Residential New Construction (Gas)	\$42,551	\$20,292	\$9,077	\$11,216	\$108	\$16	\$92	\$22,151	\$12	\$22,138	\$0	\$0	\$0
2	ENERGY STAR HVAC (Gas)	\$114,396	\$61,287	\$26,237	\$35,050	\$318	\$29	\$289	\$52,790	-\$16,392	\$69,183	\$0	\$0	\$0
3	EnergyWise (Gas)	\$224,725	\$87,998	\$19,037	\$68,961	\$569	\$0	\$569	\$136,159	\$41	\$136,118	\$0	\$0	\$0
4	EnergyWise Multi Family (Gas)	\$65,448	\$27,464	\$9,466	\$17,997	\$1,241	\$1,092	\$148	\$36,744	\$1,219	\$35,524	\$0	\$0	\$0
5	Home Energy Reports (Gas)	\$10,899	\$3,777	\$184	\$3,593	\$30	\$0	\$30	\$7,092	\$0	\$7,092	\$0	\$0	\$0
6	Residential Pilots (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Community Based Initiatives - Residential (Gas)	\$5	\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Comprehensive Marketing Residential (Gas)	\$79	\$27	\$0	\$27	\$0	\$0	\$0	\$52	\$0	\$52	\$0	\$0	\$0
9	Subtotal Non-Income Eligible Residential	\$458,102	\$200,849	\$64,006	\$136,843	\$2,266	\$1,137	\$1,128	\$254,988	-\$15,120	\$270,108	\$0	\$0	\$0
10	Single Family - Income Eligible Services (gas)	\$154,165	\$55,138	\$5,176	\$49,961	\$412	\$0	\$412	\$98,616	-\$1	\$98,616	\$0	\$0	\$0
11	Income Eligible Multifamily (Gas)	\$87,868	\$33,208	\$6,240	\$26,968	\$222	\$0	\$222	\$54,437	\$1,206	\$53,231	\$0	\$0	\$0
12	Subtotal Income Eligible Residential	\$242,033	\$88,346	\$11,416	\$76,930	\$634	\$0	\$634	\$153,053	\$1,205	\$151,848	\$0	\$0	\$0
13	Large Commercial New Construction (Gas)	\$96,744	\$41,473	\$53	\$41,420	\$140	\$6	\$134	\$55,132	\$0	\$55,132	\$0	\$0	\$0
14	Large Commercial Retrofit (Gas)	\$239,680	\$96,971	\$2,362	\$94,609	\$312	\$6	\$306	\$142,397	\$16,468	\$125,929	\$0	\$0	\$0
15	Small Business Direct Install (Gas)	\$7,727	\$3,310	\$0	\$3,310	\$11	\$0	\$11	\$4,406	\$0	\$4,406	\$0	\$0	\$0
16	Commercial Pilots (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Community Based Initiatives - C&I (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Commercial & Industrial Multifamily (Gas)	\$36,929	\$16,804	\$1,731	\$15,073	\$49	\$0	\$49	\$20,076	\$14	\$20,063	\$0	\$0	\$0
19	Finance Costs (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Subtotal Commercial & Industrial	\$381,080	\$158,559	\$4,147	\$154,412	\$511	\$12	\$499	\$222,011	\$16,481	\$205,529	\$0	\$0	\$0
21	OER (Gas)	\$715,917	\$0	\$0	\$0	\$0	\$0	\$0	\$715,917	\$715,917	\$0	\$0	\$0	\$0
22	EERMC (Gas)	\$124,012	\$0	\$0	\$0	\$0	\$0	\$0	\$124,012	\$124,012	\$0	\$0	\$0	\$0
23	Subtotal Regulatory	\$839,929	\$0	\$0	\$0	\$0	\$0	\$0	\$839,929	\$839,929	\$0	\$0	\$0	\$0
24	TOTAL All Sectors	\$1,921,144	\$447,754	\$79,569	\$368,184	\$3,411	\$1,150	\$2,261	\$1,469,980	\$842,495	\$627,485	\$0	\$0	\$0
	-													
	OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Schedule 5 (Updated as of January 30, 2024) - Marketing

	(a) (b)+(e)+(h)+(k)	(b) (c)+(d)	(c)	(d)	(e) (f)+(g)	(f)	(g)	(h) (i)+(j)	(i)	(j)	(k) (l)+(m)	(1)	(m)
	(2) (2) (1) (1)	(0).(0)			Total Rhode	Rhode Island	Rhode Island	(-7-0)			(1)-()		
		Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Energy Allocated			External Services			Other Costs
		Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Employee	External Services	Direct External	Costs Originating from	Other Costs (if		Originating from
	Total Costs	Labor Costs	Labor	Labor	Expenses	Expenses	Expenses	Costs	Services Costs	an Allocation		Other Direct Costs	
1 Residential New Construction (Gas)	\$4	\$4	\$0	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 ENERGY STAR HVAC (Gas)	\$209,928	\$503	\$71	\$432	\$0	\$0	\$0	\$209,425	\$209,425	\$0	\$0	\$0	\$0
3 EnergyWise (Gas)	\$37,231	\$759	\$611	\$149	\$0	\$0	\$0	\$36,471	\$36,471	\$0	\$0	\$0	\$0
4 EnergyWise Multi Family (Gas)	\$70,691	\$1,004	\$888	\$116	\$0	\$0	\$0	\$69,687	\$69,687	\$0	\$0	\$0	\$0
5 Home Energy Reports (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Residential Pilots (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Community Based Initiatives - Residential (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Comprehensive Marketing Residential (Gas)	\$72,931	\$142	\$0		\$0	\$0			\$72,789	\$0		\$0	\$0
9 Subtotal Non-Income Eligible Residential	\$390,785	\$2,412	\$1,569	\$843	\$0	\$0	\$0	\$388,373	\$388,373	\$0	\$0	\$0	\$0
10 Single Family - Income Eligible Services (gas)	\$30,640	\$1,657	\$1,605		\$0	\$0			\$28,983	\$0		\$0	\$0
11 Income Eligible Multifamily (Gas)	\$1,813	\$18	\$0		\$0	\$0			\$1,795	\$0		\$0	\$0
12 Subtotal Income Eligible Residential	\$32,453	\$1,675	\$1,605	\$70	\$0	\$0	\$0	\$30,778	\$30,778	\$0	\$0	\$0	\$0
42 Land Commental New Commental (Con)	\$104.390	\$13	\$0	643	ŚO	ŚO	ŚO	\$104.377	\$104.377	\$0	\$0	ŚO	ćo
13 Large Commercial New Construction (Gas) 14 Large Commercial Retrofit (Gas)	\$104,390 \$186.812	\$236	\$0 \$214		\$0 \$8	\$0 \$8			\$104,377	\$0 \$0		\$0 \$0	\$0
15 Small Business Direct Install (Gas)		\$236 \$5,706	\$5,704		\$8 \$0	\$8 \$0			,	\$0 \$0		\$0 \$0	\$0
16 Commercial Pilots (Gas)	\$21,041	1.7	\$5,704 \$0		\$0 \$0	\$0 \$0	\$0 \$0		\$15,334	\$0 \$0			\$0
17 Community Based Initiatives - C&I (Gas)	\$0 \$0	\$0	\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0			\$0 \$0	\$0
	\$24,995	\$0 \$2	\$0 \$0			\$0 \$0			7.	\$0 \$0		\$0 \$0	\$0
18 Commercial & Industrial Multifamily (Gas)	\$24,995 \$0	\$2 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0	\$24,993 \$0	\$24,993 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
19 Finance Costs (Gas) 20 Subtotal Commercial & Industrial	\$337,239	\$5,957	\$5,918			\$0			\$331,274	\$0		\$0 \$0	\$0
20 Subtotal Commercial & Industrial	\$337,239	\$5,957	\$3,916	\$40	\$6	\$6	\$0	\$331,274	\$331,274	ŞU	ŞU	ŞU	30
21 OER (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 EERMC (Gas)	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Subtotal Regulatory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 TOTAL All Sectors	\$760,477	\$10,045	\$9,092	\$953	\$8	\$8	\$0	\$750,424	\$750,424	\$0	\$0	\$0	\$0
OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Schedule 6 (Updated as of January 30, 2024) - Cost of services and product rebates/incentives provided to customers (1)

Annual threshold > \$100,000 for evaluation of allocation between Col. (b) vs. Col. (c)

Default Assumption, expenses allocated to Col. (c)

(b) (b)

		(b)+(c)			_
		Total payments for services and product		Payments for Services and Product	
		rebates/incentives for customers which are paid	Rebate/Incentive	Rebates/Incentives for customers which	
		directly to a customer or provided to customer via a	Payments Directly Paid	are made to vendors and then provided	
		vendor	to Customers	to customers	Description of External Payments
					Payments are made to external vendor(s) that are then used to provide rebates to customers for approved energy
1					efficiency products that are installed in new customer dwellings. Payments also include a home performance testing
	Residential New Construction (Gas)	\$422,543	\$0	\$422,543	
2		_			Payments are made to external vendor(s) that are then used to provide rebates to customers for approved energy
	ENERGY STAR HVAC (Gas)	\$2,018,379	\$0	\$2,018,379	
3					Payments are made to external vendor(s)s that are then used to discount approved energy efficiency products that are installed in single family customer dwellings. Payments also include a service to customers in the form of no cost energy
3	EnergyWise (Gas)	\$7.283.525	\$0	\$7,283,525	
	Lifetgywise (Gas)	\$7,203,323	JU.	\$1,263,323	Payments are made to external vendors that are then used to discount approved energy efficiency products that are
4					installed in multifamily customer dwellings. Payments also include a service to customers in the form of no cost energy
	EnergyWise Multi Family (Gas)	\$316,064	\$0	\$316,064	
		Ç,		7333/531	Payments include costs associated with the delivery of the program. The HER program does not feature direct customer
					incentives or rebates. Instead the funds in this category are utilized in the production and delivery of Home Energy
5					Reports. The costs associated with this effort are categorized as 'Rebates and Other Incentives' because the reports drive
					customer actions to change energy consumption behaviors, resulting in energy cost savings to those customers and
	Home Energy Reports (Gas)	\$75,586	\$0	\$75,586	
6	Residential Pilots (Gas)	\$0	\$0	\$0	N/A
7					Payments can either either be made directly to a community or payrments can be made to external vendor(s) that are then
	Community Based Initiatives - Residential (Gas)	\$0 \$0	\$0	\$0	
8	Comprehensive Marketing Residential (Gas)	\$0 \$10.116.096	\$0 \$0	\$0 \$10.116.096	N/A
9	Subtotal Non-Income Eligible Residential	\$10,116,096	\$0	\$10,116,096	
					Payments are made to external vendors that are then used to cover 100% of the cost for approved energy efficiency
10					products that are installed in single family income eligible customer dwellings. Payments also include a no cost service to
	Single Family - Income Eligible Services (gas)	\$3,450,792	\$0	\$3,450,792	customers in the form of no cost energy assessments.
					Payments are made to external vendors that are then used to cover 100% of the cost for approved energy efficiency
11					products that are installed in multifamily customer dwellings. Payments also include a no cost service to customers in the
	Income Eligible Multifamily (Gas)	\$2,548,833	\$0		form of no cost energy assessments.
12	Subtotal Income Eligible Residential	\$5,999,625	\$0	\$5,999,625	
					Payments are made to external vendor(s) that are then used to discount approved energy efficiency products that are
13					installed in customer facilities. Payments are also made directly to customers for the installation of approved energy
	Large Commercial New Construction (Gas)	\$1,233,726	\$0	\$1,233,726	efficiency measures.
					Payments are made to external vendor(s) that are then used to discount approved energy efficiency products that are
14					installed in customer facilities. Payments are also made directly to customers for the installation of approved energy
	Large Commercial Retrofit (Gas)	\$3,126,374	\$0	\$3,126,374	efficiency measures.
15					Payments are made to external vendor(s) that are then used to discount approved energy efficiency products that are
	Small Business Direct Install (Gas)	\$376.283	\$0	¢27C 202	installed in customer facilities. Payments are also made directly to customers for the installation of approved energy efficiency measures. Payments also include no cost services to customers including no cost energy assessments.
16	Commercial Pilots (Gas)	\$376,283 \$66,836	\$0	\$3/6,283 \$66,836	
	Commercial Filots (Gas)	300,830	30	300,830	Payments can either either be made directly to customers for participation in this program. Payments can either either be made directly to a municipality or payments can be made to external vendor(s) that are
17					then used to discount approved energy efficiency products for communities participating in the Community Based
	Community Based Initiatives - C&I (Gas)	\$0	\$0	\$0	Initiative.
18	Commercial & Industrial Multifamily (Gas)	\$336,918	\$0	\$336,918	N/A
19	Finance Costs (Gas)	\$1,265,000	\$0	\$1,265,000	N/A
20	Subtotal Commercial & Industrial	\$6,405,138	\$0	\$6,405,138	
21	OFD (C)	An An	44	An	N/A
21	OER (Gas) EERMC (Gas)	\$0 \$0	\$0 \$0		N/A N/A
23	Subtotal Regulatory	\$0	\$0	\$0 \$0	IN/A
24	TOTAL All Sectors	\$22,520,859	\$0	\$22,520,859	
	- STAL All Sectors	322,320,833	30	Ç22,320,839	ı

(1) In the 2020 Energy Efficiency Annual Plan filling, this cost category was refered to as "Rebates and Other Incentives"

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Schedule 7 (Updated as of January 30, 2024) - Sales, Technical Assistance & Training (STAT)

Total Rhode Hand Energy Free			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
Total Revise		•	(b)+(e)+(h)+(k)	(c)+(d)			(f)+(g)			(i)+(j)			(I)+(m)		
Part															
Residential New Construction (Gas) Span 357 Span 14 Span 15 Span 1															Other Costs
1 Residential New Construction (Gas)															Originating from
ERREGYTAR HVAC (Gas)															
SemptyWise (Gas)													7.		\$0
## EmergyWise Multi Family (Gas)	2	1													\$0
Separate	3	0, ()													\$0
6 Residential Pilots (Gas) 50 50 50 50 50 50 50 50 50 50 50 50 50	4														\$0
Community Based Initiatives - Residential (Gas) S0 S0 S0 S0 S0 S0 S0 S	5														\$0
Comprehensive Marketing Residential (Gas) 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5	6														\$0
Subtotal Non-income Eligible Residential \$2,016,310 \$16,127 \$935 \$15,192 \$473 \$8 \$466 \$1,999,710 \$1,997,183 \$2,256 \$9 \$9 \$9 \$9 \$11 Income Eligible Services (gas) \$833,123 \$8,596 \$9 \$8,596 \$9 \$8,596 \$9 \$263 \$9 \$824,263 \$822,833 \$1,430 \$9 \$9 \$9 \$11 Income Eligible Multifamily (Gas) \$420,826 \$2,679 \$9 \$9 \$2,679 \$82 \$9 \$9 \$346 \$12,423,328 \$1,240,453 \$1,875 \$9 \$9 \$9 \$9 \$11,275 \$9346 \$9 \$9 \$346 \$12,423,328 \$1,240,453 \$1,875 \$9 \$9 \$9 \$9 \$9 \$11,275 \$9 \$346 \$9 \$9 \$346 \$1,240,328 \$1,240,453 \$1,875 \$9 \$9 \$9 \$9 \$9 \$9 \$9 \$9 \$9 \$9 \$9 \$9 \$9	7		7.7	7.7	T-	7.				T-	7.0	T-	T-	T *	\$0
Single Family - Income Eligible Services (gas) \$833,123 \$8,596 \$0 \$8,596 \$5263 \$50 \$5263 \$5824,263 \$5824,833 \$51,430 \$50 \$50 \$11 \$10	8			7.		7.				T-			7.		\$0
Income Eligible Multifamily (Gas)	9	Subtotal Non-Income Eligible Residential	\$2,016,310	\$16,127	\$935	\$15,192	\$473	\$8	\$466	\$1,999,710	\$1,997,183	\$2,526	\$0	\$0	\$0
Income Eligible Multifamily (Gas)															
Subtotal Income Eligible Residential \$1,253,949 \$11,275 \$0 \$11,275 \$346 \$0 \$346 \$1,242,328 \$1,240,453 \$1,875 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0															\$0
Large Commercial New Construction (Gas) S1,116,178 S248,540 S107,029 S141,511 S5,920 S3,463 S2,457 S861,718 S845,426 S16,292 S0 S0															\$0
Large Commercial Retrofit (Gas)	12	Subtotal Income Eligible Residential	\$1,253,949	\$11,275	\$0	\$11,275	\$346	\$0	\$346	\$1,242,328	\$1,240,453	\$1,875	\$0	\$0	\$0
Large Commercial Retrofit (Gas)															
Small Business Direct Install (Gas)															\$0
Commercial Pilots (Gas)															\$0
17 Community Based Initiatives - C&I (Gas)		, , , ,				1.7									\$0
18 Commercial & Industrial Multifamily (Gas) \$83,366 \$27,207 \$5,142 \$22,066 \$383 \$0 \$383 \$55,776 \$53,235 \$2,540 \$0 \$0 \$0 \$0 \$19 Finance Costs (Gas) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0															\$0
Finance Costs (Gas) Subtotal Commercial & Industrial \$2,459,844 \$724,396 \$341,933 \$382,463 \$19,411 \$12,771 \$6,640 \$1,716,037 \$1,672,004 \$44,033 \$0 \$0 \$0 \$0 \$0 \$0 \$0						7.									\$0
20 Subtotal Commercial & Industrial \$2,459,844 \$724,396 \$341,933 \$382,463 \$19,411 \$12,771 \$6,640 \$1,716,037 \$1,672,004 \$44,033 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		1,1	1		1 - 7	\$22,066									\$0
21 OER (Gas)			7.7	γU		\$0			γū	γŪ	7.0			T *	\$0
22 ERRMC (Gas) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	20	Subtotal Commercial & Industrial	\$2,459,844	\$724,396	\$341,933	\$382,463	\$19,411	\$12,771	\$6,640	\$1,716,037	\$1,672,004	\$44,033	\$0	\$0	\$0
22 ERRMC (Gas) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0															
23 Subtotal Regulatory \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		• •													\$0
24 TOTAL All Sectors \$5,730,102 \$751,798 \$342,867 \$408,931 \$20,229 \$12,778 \$7,451 \$4,958,075 \$4,909,640 \$48,435 \$0 \$0			7.7	γU		γo				T-	7.0		γo	T *	\$0
		,													\$0
OTHER COSTS NOT LISTED AROUE (Gae) SO SO SO SO SO SO SO SO	24	TOTAL All Sectors	\$5,730,102	\$751,798	\$342,867	\$408,931	\$20,229	\$12,778	\$7,451	\$4,958,075	\$4,909,640	\$48,435	\$0	\$0	\$0
OTHER COSTS NOT LISTED ABOVE (Gast) SO SO SO SO SO SO SO SO SO															
OTHER COSTS ROLL ESTED ADDRE [COST 30 30 30 30 30 30 30 30 30		OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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Schedule 8 (Updated as of January 30, 2024) - Evaluation & Market Research

		(a) (b)+(e)+(h)+(k)	(b) (c)+(d)	(c)	(d)	(e) (f)+(g)	(f)	(g)	(h) (i)+(j)	(i)	(j)	(k) (l)+(m)	(1)	(m)
	Ī	() () () ()	(-, (-,			Total Rhode	Rhode Island	Rhode Island	() ()			.,,,,		
			Total Rhode	Rhode Island	Rhode Island	Island Energy	Energy Direct	Energy Allocated			External Services			Other Costs
			Island Energy	Energy Direct	Energy Allocated	Employee	Employee	Employee	External Services	Direct External	Costs Originating	Other Costs (if		Originating from
		Total Costs	Labor Costs	Labor	Labor	Expenses	Expenses	Expenses	Costs	Services Costs	from an Allocation	any)	Other Direct Costs	
1	Residential New Construction (Gas)	\$31,344	\$992	\$325	\$667	\$2	\$0	\$2	\$30,350	\$12,103	\$18,247	\$0	\$0	\$0
2	ENERGY STAR HVAC (Gas)	\$24,220	\$3,072	\$2,633	\$439	\$4	\$0	\$4	\$21,144	\$14,313	\$6,830	\$0	\$0	\$0
3	EnergyWise (Gas)	\$72,265	\$953	\$0	\$953	\$6	\$0	\$6	\$71,306	\$51,741	\$19,564	\$0	\$0	\$0
4	EnergyWise Multi Family (Gas)	\$18,703	\$290	\$162	\$128	\$1	\$0	\$1	\$18,413	\$15,389	\$3,024	\$0	\$0	\$0
5	Home Energy Reports (Gas)	\$586	\$24	\$0	\$24	\$0	\$0	\$0	\$561	\$0	\$561	\$0	\$0	\$0
6	Residential Pilots (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Community Based Initiatives - Residential (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Comprehensive Marketing Residential (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Subtotal Non-Income Eligible Residential	\$147,118	\$5,331	\$3,120	\$2,211	\$13	\$0	\$13	\$141,774	\$93,546	\$48,227	\$0	\$0	\$0
	Single Family - Income Eligible Services (gas)	\$28,795	\$229	\$0		\$1	\$0		\$28,565	\$23,190	\$5,375	\$0		\$0
	Income Eligible Multifamily (Gas)	\$26,405	\$412	\$163	\$249	\$1	\$0	7.1	\$25,992	\$20,125	\$5,867	\$0	\$0	\$0
12	Subtotal Income Eligible Residential	\$55,200	\$640	\$163	\$478	\$2	\$0	\$2	\$54,557	\$43,315	\$11,242	\$0	\$0	\$0
42	Land Communication Communication (Con)	6426.004	644.040	ŚO	644.040	640	\$0	640	6444.007	6442.557	6530	\$0	\$0	ćo
	Large Commercial New Construction (Gas)	\$126,084	\$11,949			\$48			\$114,087	\$113,557	\$530	7.		\$0 \$0
	Large Commercial Retrofit (Gas)	\$122,768	\$8,629	-\$25	\$8,655	\$35	\$0		\$114,104	\$113,714	\$390	\$0 \$0		
	Small Business Direct Install (Gas) Commercial Pilots (Gas)	\$509	\$208	\$0 \$0		\$1 \$0	\$0 \$0		\$300	\$291 \$0	\$9 \$0	\$0 \$0	7.0	\$0 \$0
-		\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	
	Community Based Initiatives - C&I (Gas) Commercial & Industrial Multifamily (Gas)	\$8.579	\$0 \$582	\$0 \$161	\$0 \$421	\$0 \$2	\$0 \$0		\$7.995	\$7,975	\$0 \$20	\$0 \$0		\$0 \$0
	Finance Costs (Gas)	\$8,579 \$0	\$582 \$0	\$161	\$421 \$0	\$2 \$0	\$0 \$0		\$7,995	\$7,975	\$20 \$0	\$0 \$0		\$0
20	Subtotal Commercial & Industrial	\$257,940	\$21,368	\$135	\$21,233	\$85	\$0	7-		\$235,538	\$948	\$0	7.	\$0
20	Subtotal Commercial & Industrial	\$257,940	\$21,308	\$135	\$21,233	303	ŞU	\$65	\$230,467	\$235,536	\$948	ŞU	ŞU	ŞU
21	OER (Gas)	\$0	\$0	ŚO	\$0	\$0	\$0	ŚO	\$0	ŚO	\$0	\$0	\$0	\$0
	EERMC (Gas)	\$0	\$0	\$0		\$0	\$0		\$0	\$0		\$0		\$0
23	Subtotal Regulatory	\$0	\$0	\$0		\$0	\$0		\$0	ŚO	\$0	\$0		\$0
24	TOTAL All Sectors	\$460,258	\$27,340	\$3,418	\$23,922	\$100	\$0			\$372,400	\$60,418	\$0		
,												-		
- 1	OTHER COSTS NOT LISTED ABOVE (Gas)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a Page 10 of 11

(Non-Labor Services/Costs that are Shared with Other Jurisdictions and are

Allocated to Rhode Island)

Schedule 9 (Updated as of January 30, 2024) - Shared Cross-Jurisdictional Costs (Non-Labor)

>\$100,000 only for Rhode Island (a) (e) (f) (b) (b) (b) (c) (c) (c) (d) (c)x(a) (c)x(a) (c)x(a) Total Cost Used as Basis for Total Allocated to Total Allocated to Total Allocated to Allocation Rhode Island RI-ELEC RI-GAS % to Rhode Island % to New York Description of Allocation Methodology Description of Service/Cost % to RI-ELEC % to RI-GAS % to Mass. Based on Overall Jurisdictional 2021 EE

Budgets - ALL R; ALL UPSTATE NY; ALL IBM CORP. charged to DSM - InDemar \$2,571,089 \$483,365 \$352,035 \$131,330 19% 14% 5% 68% 14% MA; ALL DOWNSTATE NY

The Narragansett Electric Company d/b/d Rhode Island Energy RIPUC Docket No. 5189 Updated 2022 Year-End Report Attachment 2a Page 11 of 11

Schedule 10 (Updated as of January 30, 2024) - Methods for Allocating Costs >\$500,000 Across Rhode Island Programs/Sectors

	(a)	(b)	(c)	(d)	(f)
		Allocation to Non-	Allocation to		
	Total Cost	Eligible Residential	Eligible Residential	Allocation to C&I	
Description of Cost Allocated	Allocated	Programs	Programs	Programs	Description of Allocation Methodology
1					Based on PP&A Budgets of Programs Designated to
Guidehouse Costs for Program Planning & Administration - RI-GAS	\$365,893	\$168,573	\$94,768		Receive Allocations
2					Based on PP&A Budgets of Programs Designated to
IBM Costs for InDemand Releases - RI-GAS	\$131,330	\$57,196	\$32,154	\$41,979	Receive Allocations
3					
_					Based on PP&A Budgets of Programs Designated to
5 Labor Allocated to PP&A	\$368,184	\$136,843	\$76,930	\$154,412	Receive Allocations
					Based on Marketing Budgets of Programs Designated to
6 Labor Allocated to Marketing	\$953	\$843	\$70	\$40	Receive Allocations
_					Based on STAT Budgets of Programs Designated To
Labor Allocated to STAT	\$408,931	\$11,275	\$6,889	\$0	Receive Allocations
					Based on Evaluation & Market Research Budgets of
8 Labor Allocated to Evaluation & Market Research	\$23,922	\$2,211	\$478	\$21,233	Programs Designated to Receive Allocations
9 ALLOCATED LABOR - RI-GAS TOTAL	\$801,989	\$151,172	\$84,366	\$175,684	

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Just San	
	<u>January 30, 2024</u>
Joanne M. Scanlon	Date

Docket No. 5189 – Rhode Island Energy – 2022 Annual Energy Efficiency Program - Service list updated 1/30/24

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