

RIPUC Use Only

Date Application Received: / / /
Date Review Completed: / / /
Date Commission Action: / / /
Date Commission Approved: / / /

**GIS Certification #:
MSS73285**

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

**Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 9 - April 19, 2021)**

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

Pursuant to the Renewable Energy Act

Title 810, Chapter 40, Subchapter 05, Part 2 et. seq. of the General Laws of Rhode Island

NOTICE:

- When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard [810-RICR-40-05-2 \(RES Rules\)](#) , and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.ri.gov/utilityinfo/res.html.
- Please submit one original of the completed Application Form, applicable Appendices, and all supporting documentation to the Commission at the following address:
Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd
Warwick, RI 02888
- Electronic submittals are also required and should be sent to Res.filings@puc.ri.gov.
- In addition to filing with the Commission, Applicants are required to send an electronic copy of the application and supporting documents to the service list located at <http://www.ripuc.ri.gov/utilityinfo/reslist.doc>
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to RES Rules Section 2.6(A)(3), the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application. All information submitted with the Application is considered to be a public record unless the Commission deems some portion of the application confidential after consideration under [Rules of Practice and Procedure 810-RICR-00-00-1](#), Section 1.3(H)(3). It is the applicant's responsibility to request confidential treatment and to provide redacted copies to the Commission and the service list.
- Questions related to this Renewable Energy Resources Eligibility Form can be submitted to Res.filings@puc.ri.gov

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed):

CF Waterford LLC

1.2 Type of Certification being requested (note: if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement):

Standard Certification

Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check *all and only* those that apply)

Appendix A: Authorized Representative Certification for Individual Owner

Appendix B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals, including Limited Liability Companies (LLC) *Note: Please refer to Section 6.1, Corporations, for required evidence certifying Authorized Representative.*

Appendix C: Existing Renewable Energy Resources

Appendix D: Special Provisions for Aggregators of Customer-sited, Off-grid Generation, or RI-sited Remote Net Metered Facilities

Appendix E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

Appendix F: Fuel Source Plan for Eligible (including Unlisted) Biomass Fuels

1.4 Primary Contact Person

Name and title: **Kristen Bayusik, Director of Project Delivery**

Address: **127 Washington Avenue West Building Lower Level North Haven, CT 06473**

Phone: **860-398-5408**

Email: **recs@greenskies.com**

1.5 Backup Contact Person

Name and title: **Alida Cella, Senior Project Funding Associate**

Address: **127 Washington Avenue West Building Lower Level North Haven, CT 06573**

Phone: **860-398-5408**

Email: **legal@greenskies.com**

1.6 Authorized Representative (the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Name and title: **Kristen Bayusik, Director of Project Delivery**

Company: **Greenskies Clean Energy LLC**

Address: **127 Washington Avenue West Building Lower Level North Haven, CT 06473**

Phone: **860-398-5408**

Email: **recs@greenskies.com**

Appendix A or B, or Corporate Authorization (as appropriate) completed and attached?

Yes No

1.7 Owner

Name and title: **Stanley Chin, Authorized Signatory**

Company: **CF Waterford LLC**

Address: **127 Washington Avenue West Building Lower Level North Haven, CT 06473**

Phone: **860-398-5408**

Email: **recs@greenskies.com**

1.8 Owner business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

1.9 Operator

Name and title: **Stanley Chin, Authorized Signatory**

Company: **CF Waterford LLC**

Address: **127 Washington Avenue West Building Lower Level North Haven, CT 06473**

Phone: **860-398-5408**

Email: **recs@greenskies.com**

1.10 Operational business organization type (check one):

Individual

Partnership (including Limited Liability Company and other Non-Corporate Entities)

Corporation

Other:

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 NEPOOL GIS Identification Number (if assigned yet, along with appropriate MSS, NON or IMP designation): **MSS73285**

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

- 2.2 Nameplate Capacity (list AC, and DC if applicable): **16000.00** kW AC **18681.00** kW DC

- 2.3 Maximum Demonstrated Capacity (list AC, and DC if applicable): **16000.00** kW AC
18681.00 kW DC

- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Rules Section 2.5*

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels (*per RES Rules Section 2.3(A)(7)*)
- Biomass facilities using unlisted biomass fuel (*per RES Rules Section 2.3(A)(7)(a)*)
- Fuel cells using a renewable resource referenced in this section

- 2.5 For small hydro facilities, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.6 For small hydro facilities, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Rules Section 2.3(A)(32)*

- <-- check this box to certify that the above statement is true
- N/A

- 2.7 For biomass facilities: Appendix F completed and attached?

- Yes (Please specify fuel or fuels used or to be used in the unit:)
- N/A

- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state’s renewable portfolio standard?

- Yes
- No

If “Yes,” a copy of each state’s certifying order is attached?

- <-- check this box to certify that the above statement is true

SECTION III: Commercial Operation Date>

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date:

04/01/2023

If the Commercial Operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation of Commercial Operation Date attached?

Yes

No

N/A

- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

- 3.3 If the date entered in response to question 3.1 is on or earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C. Appendix C completed and attached?

Yes

No

N/A

- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified:

- ISO-NE Market Settlement System
- Other, including Self-Reported to the NEPOOL GIS Administrator (please specify below and complete Appendix D):

For "Other," Appendix D completed and attached?

- Yes
- No
- N/A

For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will be reporting output to the ISO-NE Market Settlement System.

4.2 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
 - Connected directly to a utility transmission or distribution system with only station load at the unit site
 - Units participating in the RI Renewable Energy Growth Program fall in this category.
- Off-Grid Generation
 - Not connected to a utility transmission or distribution system
- Customer-Sited Generation
 - Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load
 - Traditional behind-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>
- Remote Customer-Sited Generation
 - Connected directly to the local electric utility distribution grid with only station load
 - All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)
 - "Virtual" and "remote" front-of-the-meter net metering falls in this category.
 - Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>

SECTION V: Location

5.1 Generation Unit address:

117 Oil Mill Road Waterford, CT 06385

5.2 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: **735962.84, 4586752.20**

B. Longitude/Latitude: **41.3977/-72.17742**

5.3 The Generation Unit is located: (please check the appropriate box)

In the NEPOOL control area

In a control area adjacent to the NEPOOL control area

In a control area other than NEPOOL which is not adjacent to the NEPOOL control area <-- *If you checked this box, then the generator is ineligible.*

5.4 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes

No

N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, to demonstrate the authority of the Authorized Representative provided in Section 1.6.

Corporations

The Authorized Representative of the Corporation shall provide **either**:

- (a) Evidence of a Board of Directors' vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the Corporation in like matters.¹
- Evidence of Board Vote provided?

Yes

No

N/A

Corporate Certification provided?

Yes

No

N/A

Individuals

If the Owner is an Individual, that Individual shall complete and attach Appendix A, or a similar form of certification from the Owner, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

Yes

No

N/A

Non-Corporate Entities

(Limited Liability Companies - LLCs, Proprietorships, Partnerships, Cooperatives, etc.) If the Owner is neither an Individual nor a Corporation, it shall complete and attach Appendix B or execute a resolution indicating that the Authorized Representative named in Section 1.6 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

Yes No N/A

¹ If the Corporation has only one sole Officer, it is acceptable for that Officer to provide signatory certification of same as Authorized Representative.

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

SIGNATURE: **Signed Electronically**

DATE: **2023-12-29 11:53:12**

Kristen Bayusik

(Printed Name of Signatory)

Director of Project Delivery

(Title)

Greenskies Clean Energy LLC

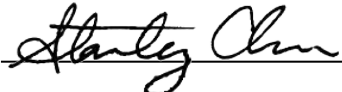
(Company)

APPENDIX B
(Revised 4/19/2021)
(Required When Owner is a Non-Corporate Entity
Other Than An Individual)

RESOLUTION OF AUTHORIZATION

Resolved: that **Kristen Bayusik, Director of Project Delivery of Greenskies Clean Energy LLC**, named in Section 1.6 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of **CF Waterford LLC**, the Owner named in Section 1.7 of the Generation Unit named in Section 1.1 of the Application.

SIGNATURE:



Stanley Chin
(Printed Name of Signatory)

Authorized Signatory
(Title)

CF Waterford LLC
(Company)

DATE:

December 27, 2023

State: _____

County: _____

(TO BE COMPLETED BY NOTARY) I, _____ as a notary public, certify that I witnessed the signature of the above named **Stanley Chin**, and said individual verified his/her identity to me on this date: _____.

SIGNATURE:

My commission expires on: _____

NOTARY SEAL:

CALIFORNIA ALL-PURPOSE ACKNOWLEDGMENT

CIVIL CODE § 1189

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

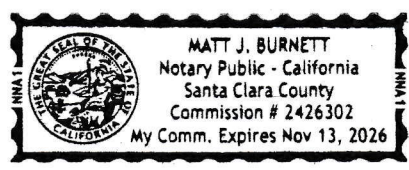
State of California

County of Santa Clara }

On December 27, 2023 before me, Matt Burnett, Notary Public
Date Here Insert Name and Title of the Officer

personally appeared Stanley Chin
Name(s) of Signer(s)

who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.



I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature [Handwritten Signature]
Signature of Notary Public

Place Notary Seal and/or Stamp Above

OPTIONAL

Completing this information can deter alteration of the document or fraudulent reattachment of this form to an unintended document.

Description of Attached Document

Title or Type of Document: _____

Document Date: _____ Number of Pages: _____

Signer(s) Other Than Named Above: _____

Capacity(ies) Claimed by Signer(s)

Signer's Name: _____

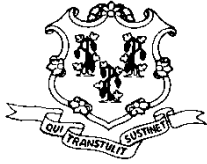
- Corporate Officer – Title(s): _____
- Partner – Limited General
- Individual Attorney in Fact
- Trustee Guardian of Conservator
- Other: _____

Signer is Representing: _____

Signer's Name: _____

- Corporate Officer – Title(s): _____
- Partner – Limited General
- Individual Attorney in Fact
- Trustee Guardian of Conservator
- Other: _____

Signer is Representing: _____



STATE OF CONNECTICUT

PUBLIC UTILITIES REGULATORY AUTHORITY
TEN FRANKLIN SQUARE
NEW BRITAIN, CT 06051

**DOCKET NO. 23-04-43 APPLICATION OF CF WATERFORD, LLC FOR
QUALIFICATION OF 117 OIL MILL ROAD, WATERFORD,
CT AS A CLASS I RENEWABLE ENERGY SOURCE**

June 14, 2023

By the following Commissioners:

John W. Betkoski, III
Michael A. Caron
Marissa P. Gillett

DECISION

DECISION

On April 21, 2023, the Public Utilities Regulatory Authority (Authority) received an application from CF Waterford, LLC. (Company) requesting that the Authority determine that the solar facility (Facility or Project) located at 117 Oil Mill Road in Waterford, Connecticut qualifies as a Class I renewable energy source.

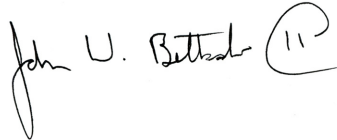
The Facility generates electricity using solar power. The Project began commercial operation on April 1, 2023, and has an installed capacity of 16 MW. The Facility's New England Power Pool Generation Information System (NEPOOL GIS) Identification Number is MSS73285. The Project is a grid-connected generation facility located in Connecticut, which is within the control area of the ISO-NE.

The Authority reviewed all information in the record and finds that pursuant to §16-1(a)(20) of the General Statutes of Connecticut, the Facility qualifies as a Class I renewable energy source, effective April 1, 2023. The Authority assigns the Facility Connecticut Renewable Portfolio Standard Registration No. CT230443.

The Authority's determination in this docket is based on the information submitted by the Company. The Authority may reverse its ruling or revoke the Company's registration if any material information provided proves to be false or misleading. The Company is reminded that it is obligated to notify the Authority within 10 days of any changes to any of the information it has provided.

**DOCKET NO. 23-04-43 APPLICATION OF CF WATERFORD, LLC FOR
QUALIFICATION OF 117 OIL MILL ROAD, WATERFORD,
CT AS A CLASS I RENEWABLE ENERGY SOURCE**

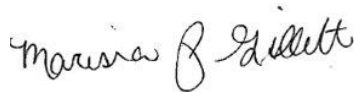
This Decision is adopted by the following Commissioners:



John W. Betkoski, III



Michael A. Caron



Marissa P. Gillett

CERTIFICATE OF SERVICE

The foregoing is a true and correct copy of the Decision issued by the Public Utilities Regulatory Authority, State of Connecticut, and was forwarded by Certified Mail to all parties of record in this proceeding on the date indicated.



Jeffrey R. Gaudiosi, Esq.
Executive Secretary
Public Utilities Regulatory Authority

June 14, 2023

Date

Month of Generation	Unit ID	Generator Plant - Unit Name	Generation	MMA	Fuel Type	Carry Over From	Issued Certificate	Uploaded By
2023/04	MSS73285	CF WATERFORD LLC	272.979	0.000	Solar Photovoltaic	0.000	272	ISO-NE
2023/05	MSS73285	CF WATERFORD LLC	3,110.395	0.000	Solar Photovoltaic	0.979	3,111	ISO-NE
2023/06	MSS73285	CF WATERFORD LLC	2,485.625	0.000	Solar Photovoltaic	0.374	2,485	ISO-NE

Uploaded Date	RBA
5/19/2023 10:38:43 AM	0.000
6/14/2023 1:09:36 PM	0.000
7/11/2023 12:02:56 PM	0.000



Distributed Energy Resources
107 Selden Street
Berlin, CT 06073

April 1th, 2023

Attention: Stanley Chin
CF Boombridge LLC
127 Washington Avenue
North Haven, CT 06473

Regarding: Approval to energize a 16,000-kW system installation with one hundred and twenty-eight (128) Solectria XGI-1500 125/150 kW inverters, on the 23 kV Waterford 36F substation via an express circuit and no energy storing devices at 117 Oil Mill Road, Waterford, CT, 06358

Approval to Energize Date: 4/1/23

Dear Stanley Chin,

This letter is an approval to energize of the above stated project to the Eversource system in accordance with the Interconnection Agreement. As stated in the Interconnection Agreement (enclosed) and the “Generator Interconnection Guidelines”, the following items must be provided to the Eversource Distributed Resources Group on a regular basis:

1. Annually: Provide a certificate of insurance as described in the enclosed interconnection agreement prior to the insurance expiration date. Please send it to InsuranceCTDG@Eversource.com or to the following address by that date:

Eversource Distributed Resources
107 Selden Street
Berlin, CT 06073

2. You are responsible for the periodic maintenance of the relays, interrupting devices, control schemes, and batteries that involve the protection of the EDC’s system. Eversource may audit these reports, logs, and other material regarding the interconnection of the Generating Facility at its discretion.

Sincerely,

Brandon Mercier

Brandon Mercier
Project Manager – Distributed Energy Resources
Eversource Energy
E-mail: Brandon.Mercier@eversource.com

GENERATOR INFORMATION

NEPOOL Generator: Yes

MSS Unit ID: 73285

Plant Name:

Unit Name: *

Status: Approved

Name Plate Capacity: *
(MW)

Location of generating unit: * ▼

City: *

State: * ▼

Is this an aggregation?
(Does this registration represent two or more behind-the-meter generators?): (check for yes)

LABOR CHARACTERISTICS

Majority of employees operating at generation plant are employed under collective bargaining agreement: (check for yes)

If generating plant experienced a labor dispute in the most recent calendar year, replacement workers were used: (check for yes)

VINTAGE

Vintage (month and year of commercial operation): *
(format: MM/YYYY)

Repowering/derate date:
(format: MM/YYYY)

Capacity addition/subtraction:
(MW)

Refurbishment date:
(format: MM/YYYY) (Relevant to Maine RPS)

Date Operation Recommended after at Least Two Years of Not Operating:
(format: MM/YYYY) (Relevant to Maine RPS)

Date recognized by System Operators as capacity resource after not being recognized as a capacity resource for at least two years:
(format: MM/YYYY) (Relevant to Maine RPS)

FERC hydroelectric license relicensing date:
(format: MM/YYYY)

EMISSIONS REPORTING

CEM Reporting: (check for yes)

Ability to Cogenerate Electricity and Steam: (check for yes)



ORIS PL:

(1 - 6 numeric characters)

Emissions Unit ID(s):

(1 - 6 alphanumeric characters, separate multiple ids with semicolons)

Peer unit name and address (if not reporting actual generator emissions):

Fuel Type: *

Single Fuel Multi Fuel
Solar Photovoltaic

* Required Field

[Privacy Policy](#)