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July 26, 2023

Ms. Luly Massaro, Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**Re: *The Narragansett Bay Commission – Docket 22-47-WW***

Dear Ms. Massaro:

Enclosed herewith please find an original and nine copies of the Narragansett Bay Commission's compliance filing in the above captioned docket, which includes the Compliance Schedules and proposed revised Tariffs. These documents are being submitted pursuant to Rule 5.11 of the Rhode Island Public Utilities Commission's Rules of Practice and Procedure, and an electronic copy of this filing has been provided to the service list.

Thank you for your attention to this matter.

Sincerely,



Joseph A. Keough, Jr.

Enclosures  
cc: Service List via electronic mail



Summary of Revenues and Expenses at Present and Proposed Rates  
 Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Adjusted Rate Year Amount Per NBC (A)	Division Adjustments (B)	Settlement Rate Year (C)	PUC Open Meeting Adjustments (F)	PUC Open Meeting Rate Year FY 2024 (G)	Proposed Revenue Increase (D)	Rate Year at Proposed Rates (E)
1	<b>Total Revenue</b>	\$ 104,316,368	\$ 1,851,863	\$ 106,168,231	\$ -	\$ 106,168,231	\$ 6,733,116	\$ 112,901,346
	<b>Operation &amp; Maintenance Expense</b>							
2	Net Personnel Expense	\$ 27,961,383	\$ 177,165	\$ 28,138,547	\$ (53,172)	\$ 28,085,375		\$ 28,085,375
3	Operating Supplies/Expense	\$ 21,885,456	\$ 519,571	\$ 22,405,026	\$ -	\$ 22,405,026		\$ 22,405,026
4	Professional Services Expense	\$ 2,198,672	\$ 29,886	\$ 2,228,558	\$ -	\$ 2,228,558		\$ 2,228,558
5	Total: Operations & Maintenance Expense	\$ 52,045,511	\$ 726,622	\$ 52,772,132	\$ (53,172)	\$ 52,718,960	\$ -	\$ 52,718,960
6	Lease/Subscriptions	\$ 113,400 [A]	\$ -	\$ 113,400	\$ -	\$ 113,400		\$ 113,400
7	Depreciation Expense	\$ -	\$ -		\$ -	\$ -		\$ -
8	Operating Capital	\$ 3,862,859	\$ (3,862,859)	\$ -	\$ -	\$ -		\$ -
9	Debt Service	\$ 59,337,675	\$ 3,222,211	\$ 62,559,886	\$ (2,805,545)	\$ 59,754,342		\$ 59,754,342
10	Operating Reserve	\$ 328,282	\$ 41,222	\$ 369,504	\$ (54,859)	\$ 314,645		\$ 314,645
11	<b>Total Revenue Requirement</b>	\$ 115,687,727	\$ 127,195	\$ 115,814,922	\$ (2,913,576)	\$ 112,901,346	\$ -	\$ 112,901,346
12	<b>Net Income</b>	\$ (11,371,359)	\$ 1,724,668	\$ (9,646,691)	\$ 2,913,576	\$ (6,733,116)	\$ 6,733,116	\$ -

## Notes and Source

Column A: Company Schedule 1 from NBC's November 4, 2022 General Rate Filing ("NBC's Filing")

Column B: Schedule RCS-2

Note [A]: The Company indicated in its response to Comm. 1-1 that this amount was inadvertently excluded from the sum formula in its filing

Column F-G: This column includes adjustments made in conformance with the PUC's July 24, 2023 Open Meeting Decision

## CHECK SUMS

Total revenue requirement per above	\$ 115,687,727
Per Schedule 1	\$ 115,574,327
Difference	\$ 113,400

Net income per above	\$ (11,371,359)
Per Schedule 1	\$ (11,257,959)
Difference	\$ (113,400)

Summary of Revenues at Present and Proposed Rates  
 Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	Adjusted Rate	Division	Rate Year at
			Year Amount Per NBC (A)	Adjustments (B)	Present Rates (C)
1		<b>Revenue</b>			
2	41000	Flat Fees Residential	\$ 29,303,597		\$ 29,303,597
3	41100	Consumption Fee - Residential	\$ 30,570,181	\$ 385,084	\$ 30,955,265
4	41501 41502	Flat Fees Commercial/Industrial	\$ 15,379,331		\$ 15,379,331
5	41510	Consumption Fee - Commercial	\$ 24,085,628	\$ 1,170,370	\$ 25,255,998
6	41511	Consumption Fee - Industrial	\$ 1,971,103	\$ 81,128	\$ 2,052,231
7	42001	Pretreatment Application Fees	\$ 61,280		\$ 61,280
8	42500	Connection Permit Fees	\$ 43,850		\$ 43,850
9	42595	Capacity Charge Fees	\$ 274,144		\$ 274,144
10	42599	Real Estate Closing Fee	\$ 165,390		\$ 165,390
11	42600	Abatement Application Fee	\$ 3,710		\$ 3,710
12	42596	Sewer Tie-in Revenue	\$ -		\$ -
13	42602	Return Check Fee Revenue	\$ 21,685		\$ 21,685
14	TBD	Stormwater Permit Application Fee	\$ 29,353		\$ 29,353
15	42604	REC Income FP Turbines	\$ 167,688	\$ 54,415	\$ 222,103
16	42605	REC Income Coventry	\$ 180,495	\$ 58,571	\$ 239,066
17	42606	REC Income Green PPA	\$ 315,236	\$ 102,295	\$ 417,531
18	42607	REC Income Biogas Electric	\$ 440		\$ 440
19	43500	Septage Income	\$ 355,825		\$ 355,825
20	45100	Interest Income Revenue	\$ 196,200		\$ 196,200
21	45101	Interest Income EEF	\$ -		\$ -
22	45156	Interest Income Restricted	\$ -		\$ -
23	45200	Interest Income O & M	\$ 250,944		\$ 250,944
24	45302	Interest Income Operating Capital	\$ -		\$ -
25	45303	Interest Income Grant / Capital Reimb	\$ -		\$ -
26	45309	Interest Income Revbond Series C	\$ -		\$ -
27	45412	Interest Income Debt Service Payment	\$ -		\$ -
28	45413	Interest Income Debt Service Redemption	\$ -		\$ -
29	45414	Interest Income Stabilization	\$ -		\$ -
30	45417	Interest Income 2008 Debt Service Payment	\$ -		\$ -
31	45419	Interest Income Operating Reserve for Revenue Stability	\$ -		\$ -
32	45423	Interest Income 2020 Series B	\$ -		\$ -
33	45424	Interest Income 2020 Series C	\$ -		\$ -
34	45500	Late Charge Revenue	\$ 860,196		\$ 860,196
35	49000	Discounts Earned	\$ 3,564		\$ 3,564
36	49002	Miscellaneous Income	\$ 64,527		\$ 64,527
37	49003	Rental Revenue	\$ 12,000		\$ 12,000
38	49004	Gain on Sale of Asset	\$ -		\$ -
39	49005	Contributed Capital	\$ -		\$ -
40		<b>TOTAL REVENUE</b>	<u>\$ 104,316,368</u>	<u>\$ 1,851,863</u>	<u>\$ 106,168,231</u>
		<b>SUMMARY</b>			
41		User Charge Revenue	\$ 101,309,840	\$ 1,636,582	\$ 102,946,422
42		Miscellaneous Revenue	\$ 3,006,527	\$ 215,281	\$ 3,221,809
43		<b>Total Revenue</b>	<u>\$ 104,316,368</u>	<u>\$ 1,851,863</u>	<u>\$ 106,168,231</u>

Notes and Source

Column A: Company Schedule 1 from NBC's Filing

Column B: Schedule RCS-2

Summary of Net Personnel Expenses at Present and Proposed Rates  
 Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	Adjusted Rate Year Amount Per NBC (A)	Division Adjustments (B)	Settlement Rate Year at Present Rates (C)	PUC Open Meeting Adjustments (D)	PUC Open Meeting Rate Year FY 2024 (E)
<b>Operation &amp; Maintenance Expense</b>							
<b>Personnel</b>							
1	52100	Union - Regular	\$ 6,899,394	\$ (322,935)	\$ 6,576,459	\$ (30,000)	\$ 6,546,459
2	52150	Union Overtime	\$ 732,552	\$ -	\$ 732,552	\$ -	\$ 732,552
3	52300	Non-Union Regular	\$ 12,604,344	\$ 551,498	\$ 13,155,842	\$ (6,000)	\$ 13,149,842
4	52350	Non-Union Overtime	\$ 265,329	\$ (6,317)	\$ 259,012	\$ -	\$ 259,012
5	52400	Non-Union Limited	\$ 32,366	\$ (771)	\$ 31,595	\$ -	\$ 31,595
6	52800	Union Pension	\$ 2,279,613	\$ (96,783)	\$ 2,182,830	\$ (8,766)	\$ 2,174,064
7	52810	FICA/Medicare	\$ 1,559,111	\$ 16,943	\$ 1,576,054	\$ (2,984)	\$ 1,573,070
8	52820	Unemployment	\$ 60,259	\$ -	\$ 60,259	\$ -	\$ 60,259
9	52920	Non Union Pension	\$ 1,259,485	\$ 55,150	\$ 1,314,635	\$ (771)	\$ 1,313,864
10	52940	Union Retirement Health	\$ 343,805	\$ (14,597)	\$ 329,208	\$ (1,652)	\$ 327,556
11	52950	Health Insurance	\$ 4,344,705	\$ 52,651	\$ 4,397,356	\$ (3,000)	\$ 4,394,356
12	52970	Dental Insurance	\$ 292,574	\$ 5,632	\$ 298,206	\$ -	\$ 298,206
13	52980	Vision Insurance	\$ 47,928	\$ 1,014	\$ 48,942	\$ -	\$ 48,942
14	52990	Disability Insurance	\$ 48,235	\$ -	\$ 48,235	\$ -	\$ 48,235
15		<b>Total Personnel</b>	<u>\$ 30,769,700</u>	<u>\$ 241,485</u>	<u>\$ 31,011,186</u>	<u>\$ (53,172)</u>	<u>\$ 30,958,013</u>
16	59000	Salary Reimbursement	\$ (1,835,987)	\$ (25,986)	\$ (1,861,973)	\$ -	\$ (1,861,973)
17	59001	Fringe Reimbursement	\$ (972,331)	\$ (38,335)	\$ (1,010,665)	\$ -	\$ (1,010,665)
18		<b>Net Personnel</b>	<u>\$ 27,961,383</u>	<u>\$ 177,165</u>	<u>\$ 28,138,547</u>	<u>\$ (53,172)</u>	<u>\$ 28,085,375</u>

Notes and Source

Column A: Company Schedule 1 from NBC's Filing

Column B: Schedule RCS-2

Column D: Revised JS 10 for COVID Vaccine Adjustment in accordance with PUC's July 24, 2023 Open Meeting Decision

Summary of Operating Supplies Expense

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	Adjusted Rate	Division	Rate Year at
			Year Amount Per NBC (A)	Adjustments (B)	Present Rates (C)
Operating Supplies/Expense					
1	52610	Medical Svcs.	\$ 10,318		\$ 10,318
2	53200	Bad Debt Expense	\$ 70,917		\$ 70,917
3	53210	Postage	\$ 452,744		\$ 452,744
4	53240	Dues & Subscriptions	\$ 73,243		\$ 73,243
5	53250	Freight	\$ 36,232		\$ 36,232
6	53310	Printing & Binding	\$ 158,116		\$ 158,116
7	53320	Advertising	\$ 3,020		\$ 3,020
8	53330	Rental- Equipment	\$ 34,323		\$ 34,323
9	53340	Rental- Clothing	\$ 36,123		\$ 36,123
10	53350	Rental-Outside Property	\$ 1,500		\$ 1,500
11	53360	Miscellaneous Expense	\$ 6,478		\$ 6,478
12	53370	Public Outreach Ed.	\$ 33,362		\$ 33,362
13	53380	EEF	\$ -		\$ -
14	53410	Local Travel	\$ 947		\$ 947
15	53420	Long Distance Travel	\$ 21,714		\$ 21,714
16	53470	Bldg. & Grnd. Maint.	\$ 231,882		\$ 231,882
17	53480	Biosolids Disposal	\$ 6,243,887	\$ (169,523)	\$ 6,074,364
18	53490	Screening & Grit Disposal	\$ 333,431		\$ 333,431
19	53510	Vehicle Fuel & Maintenance	\$ 489,333	\$ (166,232)	\$ 323,101
20	53610	Repairs Bldg. Struct, Equip.	\$ 395,599		\$ 395,599
21	53615	Repairs Process Equipment	\$ 827,258	\$ 237,324	\$ 1,064,582
22	53620	Repair-Highway & Walks	\$ 22,819		\$ 22,819
23	53630	Maintenance Contracts	\$ 792,740		\$ 792,740
24	53635	Maint. Contracts - Office Equip.	\$ 118,083		\$ 118,083
25	53640	Service Agreements	\$ 344,574	\$ 125,600	\$ 470,174
26	53645	Software Subscriptions	\$ 1,076,502	\$ 454,261	\$ 1,530,763
27	53650	Highway & Landscape	\$ 11,077		\$ 11,077
28	53660	Insurance	\$ 1,191,143	\$ (46,379)	\$ 1,144,764
29	53680	Work. Comp. Insurance	\$ 431,318	\$ 180,452	\$ 611,770
30	53900	Central Phone Svcs.	\$ 616		\$ 616
31	54000	Telephone	\$ 326,136		\$ 326,136
32	54020	Fuel Oil #2 - Diesel	\$ 12,004		\$ 12,004
33	54060	Fuel-Gas	\$ 409,137		\$ 409,137
34	54090	Electricity	\$ 6,919,434	\$ (1,059,062)	\$ 5,860,372
35	54091	Net Metering Credit	\$ (2,168,169)	\$ 276,281	\$ (1,891,888)
36	54092	Field's Point Turbines	\$ 268,490	\$ -	\$ 268,490
37	54093	Coventry Wind	\$ 244,645	\$ -	\$ 244,645
38	54095	Green PPA	\$ 2,840,045	\$ (361,895)	\$ 2,478,150
39	54096	Green PPA Net Metering Credits	\$ (3,786,726)	\$ 482,527	\$ (3,304,199)
40	54097	Biogas	\$ 1,700	\$ -	\$ 1,700
41	54110	Water	\$ 119,644		\$ 119,644
42	54200	Clothing	\$ 48,644		\$ 48,644
43	54332	Chlorine/Hypochlorite	\$ 575,912	\$ 544,513	\$ 1,120,425
44	54333	Carbon Feed	\$ 37,340	\$ 26,591	\$ 63,931
45	54335	Polymer	\$ 123,773	\$ 28,081	\$ 151,854
46	54336	Sodium Hydroxide	\$ -		\$ -
47	54337	Sodium Bisulfite	\$ 393,229	\$ 163,788	\$ 557,017
48	54338	Soda Ash	\$ 62,256	\$ 16,442	\$ 78,698
49	54339	UV Disinfection	\$ 173,163		\$ 173,163
50	54340	Lab Supplies	\$ 750,415	\$ (94,615)	\$ 655,800
51	54345	Lab Chemicals & Gases	\$ -		\$ -
52	54370	Supplies Building & Maint.	\$ 750,356	\$ (118,584)	\$ 631,772
53	54410	Educational Supp. & Exp.	\$ 30,110		\$ 30,110
54	54420	Computer Supplies	\$ 93,451		\$ 93,451
55	54430	Other Op. Supplies & Exp.	\$ 12,695		\$ 12,695
56	54440	Safety Equipment	\$ 82,005		\$ 82,005
57	54500	Office Expense	\$ 116,468		\$ 116,468
58	57800	Bond And Note Fees	\$ -		\$ -
59		Total Operating Supplies/Expense	\$ 21,885,456	\$ 519,571	\$ 22,405,026

Notes and Source

Column A: Company Schedule 1 from NBC's Filing

Column B: Schedule RCS-2

Summary of Professional Services Expense, Debt Service, Operating Allowance and Hardship Fund  
 Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	Adjusted Rate Year Amount Per NBC (A)	Division Adjustments (B)	Rate Year at Present Rates (C)	PUC Open Meeting Adjustments (D)	PUC Open Meeting Rate Year FY 2024 (E)
<b>Professional Services Expense</b>							
1	52600	Regulatory Expense	\$ 677,742	\$ 29,886	\$ 707,628	\$ -	\$ 707,628
2	52630	Educational Services	\$ 60,899		\$ 60,899	\$ -	\$ 60,899
3	52650	Security Services	\$ 24,476		\$ 24,476	\$ -	\$ 24,476
4	52660	Legal Services	\$ 192,561		\$ 192,561	\$ -	\$ 192,561
5	52670	Mgmt/Audit Services	\$ 164,710		\$ 164,710	\$ -	\$ 164,710
6	52680	Clerical Services	\$ 669		\$ 669	\$ -	\$ 669
7	52690	Other Services	\$ 1,077,615		\$ 1,077,615	\$ -	\$ 1,077,615
8		<b>Total Professional Services</b>	<u>\$ 2,198,672</u>	<u>\$ 29,886</u>	<u>\$ 2,228,558</u>	<u>\$ -</u>	<u>\$ 2,228,558</u>
<b>Lease/Subscriptions</b>							
9	Lease	Lease Payments	\$ 105,283		\$ 105,283	\$ -	\$ 105,283
10	57950	Lease Interest Expense	\$ 8,117		\$ 8,117	\$ -	\$ 8,117
11		<b>Total Leases</b>	<u>\$ 113,400</u>	<u>\$ -</u>	<u>\$ 113,400</u>	<u>\$ -</u>	<u>\$ 113,400</u>
<b>Depreciation</b>							
12	57500	Depreciation	\$ -		\$ -	\$ -	\$ -
13	57015	Amortization Right to Use Leased Land	\$ -		\$ -	\$ -	\$ -
14	57016	Amortization of Asset Retirement Obligation	\$ -		\$ -	\$ -	\$ -
15		<b>Total Depreciation</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<b>Operating Capital</b>							
16	16515	Automotive Equipment Replacement	\$ 421,902	\$ (421,902)	\$ -	\$ -	\$ -
17	16520	Building and Plant Equipment	\$ 143,000	\$ (143,000)	\$ -	\$ -	\$ -
18	16525	Building and Plant Equipment Replacement	\$ 1,395,951	\$ (1,395,951)	\$ -	\$ -	\$ -
19	16550	Computer Equipment	\$ 353,368	\$ (353,368)	\$ -	\$ -	\$ -
20	16555	Computer Equipment Replacement	\$ 514,593	\$ (514,593)	\$ -	\$ -	\$ -
21	16570	Lab Equipment	\$ 554,761	\$ (554,761)	\$ -	\$ -	\$ -
22	16575	Lab and Sampling Equipment Replacement	\$ 322,206	\$ (322,206)	\$ -	\$ -	\$ -
23	16586	Office Furniture Equipment	\$ 57,893	\$ (57,893)	\$ -	\$ -	\$ -
24	16615	Building & Other Structure Replacement	\$ 99,185	\$ (99,185)	\$ -	\$ -	\$ -
25		<b>Total Operating Capital</b>	<u>\$ 3,862,859</u>	<u>\$ (3,862,859)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<b>Debt Service</b>							
26	PRIN	Principal	\$ 31,344,795	\$ 1,702,115	\$ 33,046,910	\$ (1,819,992)	\$ 31,226,918
27	INT	Interest	\$ 16,125,345	\$ 875,654	\$ 17,000,999	\$ (424,444)	\$ 16,576,555
28	Coverage	Debt Service Coverage	\$ 11,867,535	\$ 644,442	\$ 12,511,977	\$ (561,109)	\$ 11,950,868
29		<b>Total Debt Service</b>	<u>\$ 59,337,675</u>	<u>\$ 3,222,211</u>	<u>\$ 62,559,886</u>	<u>\$ (2,805,545)</u>	<u>\$ 59,754,342</u>
30	Op Reserve	<b>Operating Reserve</b>	<u>\$ 328,282</u>	<u>\$ 41,222</u>	<u>\$ 369,504</u>	<u>\$ (54,859)</u>	<u>\$ 314,645</u>

Notes and Source

Column A: Company Schedule 1 from NBC's Filing

Column B: Schedule RCS-2

Column D-E: Revised JS-4 for Debt Service and Debt Service Coverage Adjustment and Revised JS-15 for Operating Reserve Adjustment (Omitting Electricity Expense) in accordance with PUC's July 24, 2023 Open Meeting Decision

Line No.	Description	Division Adjustments (A)	Operating Capital Correction JS-3	Fiscal Year 2024 Debt Service Revised JS-4 Revised	Residential Consumption Fee Revenue JS-5	Commercial Consumption Fee Revenue JS-6	Industrial Consumption Fee Revenue JS-7	PUC Assessment and Regulatory Expense JS-8 Revised	NBC "Trend Accounts" Expense Adjustment JS-9 Revised	Wages and Salaries Expense Revised JS-10 For Settlement
1	<b>Total Revenue</b>	\$ 1,851,863			\$ 385,084	\$ 1,170,370	\$ 81,128			
	<b>Operation &amp; Maintenance Expense</b>									
2	Net Personnel Expense	\$ 177,165								\$ 177,165
3	Operating Supplies/Expense	\$ 519,571							\$ 200,431	\$ 237,324
4	Professional Services Expense	\$ 29,886						\$ 29,886		
5	Total: Operations & Maintenance Expense	\$ 726,622	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,886	\$ 200,431	\$ 414,489
6	Depreciation Expense	\$ -								
7	Operating Capital Debt Service	\$ (3,862,859)	\$ (3,862,859)							
8	Debt Service	\$ 2,577,769		\$ 2,577,769						
9	Debt Service Coverage	\$ 644,442		\$ 644,442						
10	Operating Allowance	\$ 41,222								
11	Hardship Fund	\$ -								
12	<b>Total Revenue Requirement</b>	\$ 127,195	\$ (3,862,859)	\$ 3,222,211	\$ -	\$ -	\$ -	\$ 29,886	\$ 200,431	\$ 414,489
13	<b>Net Income</b>	\$ 1,724,668	\$ 3,862,859	\$ (3,222,211)	\$ 385,084	\$ 1,170,370	\$ 81,128	\$ (29,886)	\$ (200,431)	\$ (414,489)



Line No.	Description	Payroll Tax Expense	Biosolids Disposal	Insurance Expense	Workers Compensation Expense	Operating Allowance	Electricity Expense	Renewable Energy Credits Revenue	Chemical Expense
		JS-11 Not Needed For Settlement	JS-12 Revised	JS-13	JS-14 Revised For Settlement	Revised JS-15 Revised For Settlement	JS-16 Added	JS-17 Added	RCS-18 Added For Settlement
1	<b>Total Revenue</b>							\$ 215,281	
	<b>Operation &amp; Maintenance Expense</b>								
2	Net Personnel Expense								
3	Operating Supplies/Expense		\$ (169,523)	\$ (46,379)	\$ 180,452		\$ (662,149)		\$ 779,415
4	Professional Services Expense								
5	Total: Operations & Maintenance Expense	\$ -	\$ (169,523)	\$ (46,379)	\$ 180,452	\$ -	\$ (662,149)	\$ -	\$ 779,415
6	Depreciation Expense								
7	Operating Capital								
	Debt Service								
8	Debt Service								
9	Debt Service Coverage								
10	Operating Allowance					\$ 41,222	\$ -	\$ -	\$ -
11	Hardship Fund								
12	<b>Total Revenue Requirement</b>	\$ -	\$ (169,523)	\$ (46,379)	\$ 180,452	\$ 41,222	\$ (662,149)	\$ -	\$ 779,415
13	<b>Net Income</b>	\$ -	\$ 169,523	\$ 46,379	\$ (180,452)	\$ (41,222)	\$ 662,149	\$ 215,281	\$ (779,415)

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	NBC Amount (A)	Division Amount (B)	Division Adjustment (C)
1	16515	Automotive Equipment Replacement	\$ 421,902	\$ -	\$ (421,902)
2	16520	Building and Plant Equipment	\$ 143,000	\$ -	\$ (143,000)
3	16525	Building and Plant Equipment Replacement	\$ 1,395,951	\$ -	\$ (1,395,951)
4	16550	Computer Equipment	\$ 353,368	\$ -	\$ (353,368)
5	16555	Computer Equipment Replacement	\$ 514,593	\$ -	\$ (514,593)
6	16570	Lab Equipment	\$ 554,761	\$ -	\$ (554,761)
7	16575	Lab and Sampling Equipment Replacement	\$ 322,206	\$ -	\$ (322,206)
8	16586	Office Furniture Equipment	\$ 57,893	\$ -	\$ (57,893)
9	16615	Building & Other Structure Replacement	\$ 99,185	\$ -	\$ (99,185)
10		Total Operating Capital	<u>\$ 3,862,859</u>	<u>\$ -</u>	<u>\$ (3,862,859)</u>

Notes and Source

Col. A: Amount from Schedule 1, page 3 of 46 from NBC's filing

Col. B: Company's response to Comm. 1-1

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	NBC Amount (A)	Division Amount (B)	Division Adjustment (C)	Settlement Amount	PUC Open Meeting Adjustment	PUC Open Meeting Rate Year (1) FY 2024	PUC Open Meeting Adjustment	PUC Open Meeting Rate Year (2) FY 2025
1	Debt Service - Principal	\$ 31,344,795	\$ 33,164,787	\$ -	\$ 33,164,787	\$ (1,819,992)	\$ 31,344,795	\$ 1,702,115	\$ 33,046,910
2	Debt Service - Interest	\$ 16,125,345	\$ 16,883,122	\$ -	\$ 16,883,122	\$ (424,444)	\$ 16,458,678	\$ 542,321	\$ 17,000,999
3	Total Debt Service Principal and Interest	\$ 47,470,140	\$ 50,047,909	\$ 2,577,769	\$ 50,047,909	\$ (2,244,436)	\$ 47,803,473	\$ 2,244,436	\$ 50,047,909
4	Multiply by 1.25	1.25	1.25		1.25	1.25	1.25	1.25	1.25
5	FY 2024 Total Debt Service	<u>\$ 59,337,675</u>	<u>\$ 62,559,886</u>	<u>\$ 3,222,211</u>	<u>\$ 62,559,886</u>	<u>\$ (2,805,545)</u>	<u>\$ 59,754,342</u>	<u>\$ 2,805,545</u>	<u>\$ 62,559,886</u>
6	Debt Service Coverage	<u>\$ 11,867,535</u>	<u>\$ 12,511,977</u>	<u>\$ 644,442</u>	<u>\$ 12,511,977</u>	<u>\$ (561,109)</u>	<u>\$ 11,950,868</u>	<u>\$ 561,109</u>	<u>\$ 12,511,977</u>
<b>Adjustment Summary</b>									
7	Principal and Interest			\$ 2,577,769					
8	Debt Service Coverage			\$ 644,442					
9	Total Adjustment			<u>\$ 3,222,211</u>					

Notes and Source

Col. A: Amount from Schedule 1, page 3 of 46 from NBC's filing

Col. B: NBC Schedule DMF Rebuttal - 3

Col. L-M: Adjustments made in conformance with the PUC's July 24, 2023 Open Meeting Decision Debt Service and Debt Service Coverage in FY 2024

Col. O-P: Adjustments made in conformance with the PUC's July 24, 2023 Open Meeting Decision Debt Service and Debt Service Coverage in FY 2025

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	NBC Amount (A)	Division Amount (B)	Division Adjustment (C)
1	41100	Adjustment to Residential Consumption Fee Revenue	\$ (385,084)	\$ -	\$ 385,084
2		Percentage of NBC Adjustment		0.0%	100.0%

Notes and Source

Col. A: Amount from Company Schedule 6 - Rate Year Revenue by Source  
Col. B: Division recommended adjustment amount calculated below:

Description	Amount					Calendar 2022 Actual*	FY 2022 Adjusted Test Year	FY 2023 Estimated	Rate Year FY 2024 Estimated	Docket 4890	Docket 4890 vs. Adjusted Rate Year
	FY 2018 Actual	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual						
3 Residential Consumption Fee Revenue Adjustment Per NBC					\$ (385,084)						
4 Division Adjustment Percentage					100.0%						
5 Division Adjustment					\$ 385,084						
<b>Customer Usage Analysis (Hcf) Per Company</b>											
6 Residential	8,233,501	8,199,972	8,110,082	8,710,408	8,080,205		8,080,205	8,029,789	7,979,687	8,153,259	(173,572)
7 Change		-0.4%	-1.1%	7.4%	-0.4%		0.0%	-0.6%	-0.6%		-2.1%
		From FY2018	From FY2019	From FY2020	From FY2021			From FY2022	From FY2023		
8 Change from TY to RY in Hcf									(100,518)		
<b>Customer Usage Analysis (Hcf) Per Division</b>											
9 Residential	8,233,501	8,199,972	8,110,082	8,710,408	8,080,205	8,084,844		8,080,205	[A]	8,153,259	(73,054)
10 Change		-0.4%	-1.1%	7.4%	0.1%		0.1%	0.0%			-0.9%
		From FY2018	From FY2019	From FY2020		From FY2022		From FY2022			
11 Change from TY to RY in Hcf									-		
12 Proportion of Division Change to Company Change									0.0%		
13 Reciprocal									100.0%		
14 Division Rate Year Usage (Hcf) versus NBC Rate Year Usage (Hcf)									100,518	Line 9 - Line 1	
15 Consumption Charges at Current Rate									\$ 3,831		
16 Adjustment to Consumption Fee Revenue									\$ 385,084		
17 [A] Use FY2022 actual					HCF	8,080,205					
18 Compare with Average of FY 2020 and FY 2022 and with actual calendar year 2022:											
19 Average of FY 2020 and FY 2022					8,095,144		14,939				0.2%
20 Average of FY 2019, FY 2020 and FY 2022					8,130,086		49,881				0.6%
					Calendar 2022		8,084,844				0.1%

\* 2022 Calendar Year Residential Consumption Per DIV 2-1

	Month	Hcf
21	Jan-22	670,556
22	Feb-22	589,694
23	Mar-22	650,741
24	Apr-22	560,921
25	May-22	528,033
26	Jun-22	508,833
27	Jul-22	744,962
28	Aug-22	730,935
29	Sep-22	786,683
30	Oct-22	820,725
31	Nov-22	787,599
32	Dec-22	705,162
33	Total 2022	8,084,844

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	NBC Amount (A)	Division Amount (B)	Division Adjustment (C)
1	41510	Adjustment to Commercial Consumption Fee Revenue	\$ (1,076,994)	\$ 93,376	\$ 1,170,370
2		Percentage of NBC Adjustment		-8.7%	108.7%

Notes and Source

Col. A: Amount from Company Schedule 6 - Rate Year Revenue by Source

Col. B: Division recommended adjustment amount calculated below:

Description	Amount
3 Commercial Consumption Fee Revenue Adjustment Per NBC	\$ (1,076,994)
4 Division Adjustment Percentage	108.7%
5 Division Adjustment	\$ 1,170,370

	FY 2018 Actual	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual	Calendar 2022 Actual*	FY 2022 Adjusted Test Year	FY 2023 Estimated	Rate Year FY 2024 Estimated	Docket 4890	Docket 4890 vs. Adjusted Rate Year
<b>Customer Usage Analysis (Hcf) Per Company</b>											
6 Commercial	4,694,089	4,750,934	4,267,362	4,141,550	4,373,066		4,373,066	4,278,456	4,185,893	4,678,683	(492,790)
7 Change		1.2%	-10.2%	-2.9%	2.5%		0.0%	-2.2%	-2.2%		-10.5%
		From FY2018	From FY2019	From FY2020	From FY2020						
8 Change from TY to RY in Hcf									(187,173)		
<b>Customer Usage Analysis (Hcf) Per Division</b>											
9 Commercial	4,694,089	4,750,934	4,267,362	4,141,550	4,373,066	4,389,294	4,373,066	4,389,294	4,389,294	4,678,683	(289,389)
10 Change		1.2%	-10.2%	-2.9%	5.6%	0.4%		0.0%	0.0%		-6.2%
		From FY2018	From FY2019	From FY2020	From FY2021	From FY2022					
11 Change from TY to RY in Hcf									16,228		
12 Proportion of Division Change to Company Change									-8.7%		
13 Reciprocal									108.7%		
14 Division Rate Year Usage (Hcf) versus NBC Rate Year Usage (Hcf)									203,401	Line 9 - Line 1	
15 Consumption Charges at Current Rate									\$ 5,754		
16 Adjustment to Consumption Fee Revenue									\$ 1,170,369		
17 * 2022 Calendar Year Commercial Consumption Per DIV 2-2			2020 4,050,251	2021 4,323,806	2022 4,389,294						
18 Change in HCF				273,555	65,488						
19 Percentage Change				6.8%	1.5%						
<b>Monthly Breakdown</b>											
	Month	Hcf									
20	Jan-22	320,533									
21	Feb-22	333,151									
22	Mar-22	379,267									
23	Apr-22	324,475									
24	May-22	317,517									
25	Jun-22	261,268									
26	Jul-22	403,094									
27	Aug-22	395,297									
28	Sep-22	435,136									
29	Oct-22	383,212									
30	Nov-22	416,142									
31	Dec-22	420,202									
32	Total 2022	4,389,294									

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	NBC Amount (A)	Division Amount (B)	Division Adjustment (C)
1	41511	Adjustment to Industrial Consumption Fee Revenue	\$ (171,083)	\$ (89,955)	\$ 81,128
2		Percentage of NBC Adjustment		52.6%	47.4%

Notes and Source

Col. A: Amount from Company Schedule 6 - Rate Year Revenue by Source

Col. B: Division recommended adjustment amount calculated below:

Description	Amount					Calendar 2022 Actual*	FY 2022 Adjusted Test Year	FY 2023 Estimated	Rate Year FY 2024 Estimated	Docket 4890	Docket 4890 vs. Adjusted Rate Year
	FY 2018 Actual	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual						
3 Industrial Consumption Fee Revenue Adjustment Per NBC											
4 Division Adjustment Percentage											
5 Division Adjustment											
<u>Customer Usage (Hcf) Per Company</u>											
6 Industrial	655,659	662,824	540,383	524,473	568,219		568,219	545,057	522,839	673,807	(150,968)
7 Change		1.1%	-18.5%	-2.9%	5.2%		0.0%	-4.1%	-4.1%		-22.4%
		From FY2018	From FY2019	From FY2020	From FY2020						
8 Change from TY to RY in Hcf									(45,380)		
<u>Customer Usage Analysis (Hcf) Per Division</u>											
9 Industrial	655,659	662,824	540,383	524,473	568,219	536,617	568,219		544,358 [A]	673,807	(129,449)
10 Change		1.1%	-18.5%	-2.9%	8.3%	2.3%					-19.2%
		From FY2018	From FY2019	From FY2020	From FY2021	From FY2020					
11 Change from TY to RY in Hcf									(23,861)		
12 Proportion of Division Change to Company Change									52.6%		
13 Reciprocal									47.4%		
14 Division Rate Year Usage (Hcf) versus NBC Rate Year Usage (Hcf)									21,519	Line 9 - Line 1	
15 Consumption Charges at Current Rate									\$ 3,770		
16 Adjustment to Consumption Fee Revenue									\$ 81,128		

[A] Average of FY 2020, FY 2021 and FY 2022

	2019	2020	2021	2022	Average 2019-2022	Average 2020-2022
17 * 2022 Calendar Year Industrial Consumption Per DIV 2-3	590,231	503,848	580,116	536,617	552,703	540,194
18 Change in HCF		-86,383	76,268	-43,499		
19 Percentage Change		-14.6%	15.1%	-7.5%		

	Month	Hcf
20	Jan-22	43,631
21	Feb-22	43,998
22	Mar-22	53,004
23	Apr-22	51,781
24	May-22	37,275
25	Jun-22	51,406
26	Jul-22	44,237
27	Aug-22	39,436
28	Sep-22	39,058
29	Oct-22	46,846
30	Nov-22	44,014
31	Dec-22	41,931
32	Total 2022	536,617

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	NBC Amount (A)	Division Amount (B)	Division Adjustment (C)
1	52600	PUC Assessment	\$ 608,858	\$ 600,225	
2		Rate Case	\$ 50,000	\$ 50,000	
3		Other Regulatory Expense	\$ 18,884	\$ 18,884	[1]
4		Total	<u>\$ 677,742</u>	<u>\$ 669,109</u>	<u>\$ (8,633)</u>

Updated for Rate Case Expense Amortized Over Three Years

<b><u>Actual Expense Docket 22-47-WW</u></b>					
5		Division (estimate from Division 6/12/23)		\$ 95,000	
6		Keough and Sweeny		\$ 76,774	
7		Cathedral		\$ 3,783	
8		Raftelis		\$ 90,000	
9		Total		<u>\$ 265,557</u>	
10		Amortized over 3 years		\$ 88,519	
11		Less: amortized rate case expense included in Regulatory Expense 52600		\$ (50,000)	
12		Additional Adjustment for Actual Rate Case Expense		<u>\$ 38,519</u>	\$ 38,519
13	52600	Total net adjustment for Regulatory Expense			<u>\$ 29,886</u>

**Notes and Source**

Col. A: Company proposed amount from NBC Rebuttal Testimony of David M. Fox, page 16

Note 1: Also see NBC's response to DIV 7-5.

<b>Division Proposed Amount for PUC Assessment, Line 1:</b>					
1a		PUC Assessment for FY 2023		\$ 564,646	Div 1-55
1b		PUC Assessment for FY 2022		\$ 529,067	
1c		Increase		<u>\$ 35,579</u>	
1d		Estimated PUC Assessment for FY 2024		<u>\$ 600,225</u>	L1a + L1c

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	FY2022 Test Year Amount (A)	FY2024 Rate Year Amounts			Percentage Change from Test Year to Rate Year		
				NBC Application Amount (B)	NBC FY 2024 Budget Amount (B1)	Division Amount (C)	Division Adjustment (D)=C-B	NBC FY2024 Amount (E)	Division FY2024 Amount (F)
1	53510	VEHICLE FUEL AND MAINTENANCE	\$ 246,131	\$ 489,333		\$ 323,101	\$ (166,232)	99%	31%
2	53610	REPAIRS-BUILDING AND STRUCTURES	\$ 309,812	\$ 395,599		\$ -	\$ -		
3	53615	REPAIRS-PROCESS EQUIPMENT	\$ 647,865	\$ 827,258		\$ -	\$ -		
4		Total Repairs	\$ 957,677	\$ 1,222,857		\$ 1,222,857 [2]	\$ -	28%	28%
5	53640	SERVICE AGREEMENTS	\$ 345,399	\$ 514,092		\$ 470,174	\$ (43,918)	49%	36%
5a		Add Back NBC's Calculated Test Year Adjustment for Service Agreements	\$ (825)				\$ 825 [3]		
5b		NBC's Calculated Rate Year Adjustment for Service Agreements					\$ 168,693 [4]		
5c		Subtotal Net Adjustment for Account 53640	\$ 344,574				\$ 125,600		
<b>Adjustment Components Updated in Division's Surrettal</b>									
6	53630	MAINTENANCE CONTRACTS	\$ 655,157	\$ 792,740	\$ 756,526	\$ -	\$ -		
7	53645	SOFTWARE SUBSCRIPTION	\$ 889,671	\$ 1,076,502	\$ 394,800	\$ -	\$ -		
7a	53646	SOFTWARE MAINTENANCE			\$ 1,172,177				
8		Total Maintenance Con. & Software Sub.	\$ 1,544,828	\$ 1,869,242	\$ 2,323,503	\$ 2,323,503 [5]	\$ 454,261 [5]	21%	50%
9	54340	LAB, MEDICAL SUPPLIES	\$ 458,017	\$ 750,415	\$ 385,100				
9a	54345	LAB CHEMICALS & GASES			\$ 270,700				
9b		Combined Amount for Two Accounts	\$ 458,017	\$ 750,415	\$ 655,800	\$ 655,800 [5]	\$ (94,615) [5]	64%	43%
10	54370	SUPPLIES BLDG & MAINT	\$ 538,894	\$ 750,356		\$ 631,772	\$ (118,584)	39%	17%
11		Sum of Division FY2024 NBC "Trend Analysis" Expense Adjustment Amounts as Updated and Revised					\$ 200,431		

**Notes and Source**

Columns A, B and C: See page 2

Col. B1: NBC's response to DIV 7-4

Note 1: Use FY2022 adjusted test year amount if higher than Division recalculated "trend" amount

Note 2: NBC's proposed FY2024 amount for the Repairs expense accounts is accepted, as described in the testimony.

Note 3: Schedule 1 from NBC's filing includes a Test Year adjustment to remove \$825 from Account 53640, Service Agreements resulting in an adjusted 6/30/2022 Test Year amount of \$344,574. This amount should have been the starting point for NBC's adjustment for Account 53640 on Schedule DMF-21. However, NBC used the unadjusted Test Year amount of \$345,399 as the starting point for its Rate Year adjustment.

Note 4: NBC calculated an adjustment to increase expense by \$168,693 on Schedule DMF-21, but did not carry that adjustment amount forward to NBC's Schedule 1 on the line item for Account 53640, Service Agreements.

Note 5: For these combined accounts, NBC's FY 2024 budgeted amounts from NBC's response to DIV 7-4 are being used.



Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account Number	Account Description	Per NBC									NBC Projected FY2023 Over (Under) NBC's FY2023 Budget (I)=E-H	Percentage Over (Under) statement of FY2023 Budget (J)= I/H	Rate Year FY2024 Adjusted by Col.J Percentage (K)	Adjustment to NBC's FY2024 Rate Year Amount (L)= K-F	Rate Year FY2024 Over (Under) FY2022 Amount (M)=K-C	Percent Increase (Decrease) from FY2022 Test Year (N)=M/C
			FY 2020 (A)	FY 2021 (B)	Adjusted Test Year FY 2022 (C)	Average Annual Increase (D)	Projected FY 2023 (E)	Rate Year FY 2024 (F)	NBC's Rate Year Adjustment (G)=F - C	FY2023 Budget (H)							
1	53510	VEHICLE FUEL AND MAINTENANCE	\$ 135,767	\$ 206,009	\$ 246,131	41%	\$ 347,045	\$ 489,333	\$ 243,202	\$ 229,150	\$ 117,895	51.4%	\$ 323,101	\$ (166,232)	\$ 76,970	31%	
2	53610	REPAIRS-BUILDING AND STRUCTURES	\$ 760,300	\$ 450,143	\$ 309,812		\$ 350,088	\$ 395,599	\$ 85,787	\$ 538,150	\$ (188,062)	-34.9%					
3	53615	REPAIRS-PROCESS EQUIPMENT	\$ -	\$ 517,626	\$ 647,865		\$ 732,087	\$ 827,258	\$ 179,393	\$ 610,847	\$ 121,240	19.8%					
4		Total Repairs	\$ 760,300	\$ 967,769	\$ 957,677	13%	\$ 1,082,175	\$ 1,222,857	\$ 265,180	\$ 1,148,997	\$ (66,822)	-5.8%	\$ 1,298,366	\$ 75,509	\$ 340,689	36%	
5	53640	SERVICE AGREEMENTS	\$ 239,455	\$ 184,018	\$ 345,399	22%	\$ 421,387	\$ 514,092	\$ 168,693	\$ 385,389	\$ 35,998	9.3%	\$ 470,174	\$ (43,918)	\$ 124,775	36%	
See page 1, lines 6 through 9b for Revised Division Adjustment for the Combination of Accounts Shown There																	
6	53630	MAINTENANCE CONTRACTS	\$ 1,290,609	\$ 1,433,464	\$ 655,157		\$ 720,673	\$ 792,740	\$ 137,583	\$ 699,825	\$ 20,848	3.0%					
7	53645	SOFTWARE SUBSCRIPTION	\$ -	\$ -	\$ 889,671		\$ 978,638	\$ 1,076,502	\$ 186,831	\$ 377,097	\$ 601,541	159.5%					
8		Total Maintenance Con. & Software Sub.	\$ 1,290,609	\$ 1,433,464	\$ 1,544,828	10%	\$ 1,699,311	\$ 1,869,242	\$ 324,414	\$ 1,076,922	\$ 622,389	57.8%	\$ 1,184,614	\$ (684,628)	\$ (360,214)	-23%	
9	54340	LAB, MEDICAL SUPPLIES	\$ 347,808	\$ 398,564	\$ 458,017	28%	\$ 586,262	\$ 750,415	\$ 292,398	\$ 330,557	\$ 255,705	77.4%	\$ 423,113	\$ (327,302)	\$ (34,904)	-8%	
10	54370	SUPPLIES, BLDG & MAINT	\$ 393,769	\$ 454,136	\$ 538,894	18%	\$ 635,895	\$ 750,356	\$ 211,462	\$ 535,400	\$ 100,495	18.8%	\$ 631,772	\$ (118,584)	\$ 92,878	17%	
11		Sum of Expense Amounts for NBC's "Trend" Accounts	3,167,708	3,643,960	4,090,946	15%	4,772,075	5,596,295	1,505,349	3,706,415	1,065,660		4,331,140	(1,265,155)	240,194	6%	

Notes and Source

Columns A through G: NBC Schedule 21

Column H: FY2023 Budget Amounts from Division 3-27

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	Rate Year Expenses	Rate Year Expenses	Rate Year As	Division Net Settlement Adjustment	PUC Open Meeting Adjustment	PUC Open Meeting Rate Year
			As Originally Filed by NBC	As Originally Filed by NBC	Most Recently Updated by NBC			
			(A)	(B)	(C)	(D) = C - A		
1	52100	Union - Regular	\$ 6,899,394	\$ 6,899,394	\$ 6,576,459	\$ (322,935)	\$ (30,000)	\$ 6,546,459
2	52150	Union Overtime	\$ 732,552	\$ 732,552	\$ 732,552	\$ -	\$ -	\$ 732,552
3	52300	Non-Union Regular	\$ 12,604,344	\$ 12,604,344	\$ 13,155,842	\$ 551,498	\$ (6,000)	\$ 13,149,842
4	52350	Non-Union Overtime	\$ 265,329	\$ 265,329	\$ 259,012	\$ (6,317)	\$ -	\$ 259,012
5	52400	Non-Union Limited	\$ 32,366	\$ 32,366	\$ 31,595	\$ (771)	\$ -	\$ 31,595
6	52800	Union Pension	\$ 2,279,613	\$ 2,279,613	\$ 2,182,830	\$ (96,783)	\$ (8,766)	\$ 2,174,064
7	52810	FICA/Medicare	\$ 1,559,111	\$ 1,559,111	\$ 1,576,054	\$ 16,943	\$ (2,984)	\$ 1,573,070
8	52820	Unemployment	\$ 60,259	\$ 60,259	\$ 60,259	\$ -	\$ -	\$ 60,259
9	52920	Non Union Pension	\$ 1,259,485	\$ 1,259,485	\$ 1,314,635	\$ 55,150	\$ (771)	\$ 1,313,864
10	52940	Union Retirement Health	\$ 343,805	\$ 343,805	\$ 329,208	\$ (14,597)	\$ (1,652)	\$ 327,556
11	52950	Health Insurance	\$ 4,344,705	\$ 4,344,705	\$ 4,397,356	\$ 52,651	\$ (3,000)	\$ 4,394,356
12	52970	Dental Insurance	\$ 292,574	\$ 292,574	\$ 298,206	\$ 5,632	\$ -	\$ 298,206
13	52980	Vision Insurance	\$ 47,928	\$ 47,928	\$ 48,942	\$ 1,014	\$ -	\$ 48,942
14	52990	Disability Insurance	\$ 48,235	\$ 48,235	\$ 48,235	\$ -	\$ -	\$ 48,235
15		Total: Personnel	<u>\$ 30,769,700</u>	<u>\$ 30,769,700</u>	<u>\$ 31,011,186</u>	<u>\$ 241,485</u>	<u>\$ (53,172)</u>	<u>\$ 30,958,013</u>
16	59000	Salary Reimbursement	\$ (1,835,987)	\$ (1,835,987)	\$ (1,861,973)	\$ (25,986)	\$ -	\$ (1,861,973)
17	59001	Fringe Reimbursement	\$ (972,331)	\$ (972,331)	\$ (1,010,665)	\$ (38,335)	\$ -	\$ (1,010,665)
18		Net: Personnel	<u>\$ 27,961,383</u>	<u>\$ 27,961,383</u>	<u>\$ 28,138,547</u>	<u>\$ 177,165</u>	<u>\$ (53,172)</u>	<u>\$ 28,085,375</u>
19	53615	Repairs Process Equipment - Adjustment for Electrician Contractors			\$ 237,324	\$ 237,324	\$ -	
20		Net Division Settlement Adjustment Related to Personnel and Electrician Contractors				<u>\$ 414,489</u>	<u>\$ (53,172)</u>	

Notes and Source

- Col.A: See Exhibit RCS-1, page 3 of 5
- Col.B: NBC's Updated Personnel and Electric Contractor Schedules (Excel file)
- Col.C: NBC's Updated Personnel and Electric Contractor Schedules (Excel file)
- Col N-O: Adjustments made in conformance with the PUC's July 24, 2023 Open Meeting Decision for COVID Vaccine and Stipend

21		Salaries and Wages for Payroll Taxes	\$ 20,533,985	\$ 20,533,985	\$ 20,755,461	\$ 221,476	\$ 185,476	\$ 20,719,461
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Narragansett Bay Commission  
PUC Open Meeting Adjustment COVID Vaccine and Stipend

GL Account	Vaccine Bonus	Covid Stipend	Total COVID Vaccine and Stipend Adjustment
52100 Union - Regular	\$ -	\$ (30,000)	\$ (30,000)
52300 Non-Union Regular	-	(6,000)	(6,000)
52950 Health Insurance	(3,000)	-	(3,000)
52800 Union Pension	(363)	(8,403)	(8,766)
52810 FICA/Medicare	(230)	(2,754)	(2,984)
52920 Non Union Pension	(171)	(600)	(771)
52940 Union Retirement Health	(68)	(1,584)	(1,652)
	<u>\$ (3,831)</u>	<u>\$ (49,341)</u>	<u>\$ (53,172)</u>

Vaccine Bonus was charged to 52950 Health Insurance  
Below is the amount used to calculate for Union Pension/Non-Union Pension/Union Retirement Health/FICA/Medicare

	Vaccine Payout
52100 Union	\$ (1,295)
52300 Non Union	<u>(1,705)</u>
	<u>\$ (3,000)</u>

Narragansett Bay Commission  
Payroll Tax Expense

Docket No. 22-47-WW  
Schedule JS-11  
Page 1 of 1

This Schedule is no longer needed since Payroll Tax Expense is addressed in Schedule JS-10  
Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Social Security Amount (A)	Medicare Amount (B)	Total Payroll Tax Expense (C)	
<b>Per NBC (Original Application)</b>					
1	Rate Year Salaries	\$ 20,533,985	\$ 20,533,985		Sch. RCS-10, L21
2	Wages Over FICA Limit*	\$ (189,338)	\$ -		Col. A, Line 16
3	Wages Subject to FICA	\$ 20,344,647	\$ 20,533,985		
4	Payroll Tax Rates	6.20%	1.45%		
5	Adjustment to Payroll Tax Expense Per Company	<u>\$ 1,261,368</u>	<u>\$ 297,743</u>	<u>\$ 1,559,111</u>	L3 x L4
<b>Per Division (Settlement Position)</b>					
6	Rate Year Salaries	\$ 20,755,461	\$ 20,755,461		Sch. RCS-10, L21
7	Wages Over FICA Limit*	\$ (184,830)	\$ -		Col. B, Line 16
8	Wages Subject to FICA	\$ 20,570,630	\$ 20,755,461		
9	Payroll Tax Rates	6.20%	1.45%		
10	Adjustment to Payroll Tax Expense Per Division	<u>\$ 1,275,379</u>	<u>\$ 300,954</u>	<u>\$ 1,576,333</u>	L8 x L9
11	Division Adjustment to Payroll Tax Expense	<u>\$ 14,011</u>	<u>\$ 3,211</u>	<u>\$ 17,222</u>	L10 - L5
Note: account 52810 is addressed on Sch RCS-10 Revised, line 8.					

Notes and Source

\* Amounts for wages over the FICA limit calculated below:

Description	Per NBC	Per Division
12 FY 2022 Over FICA	\$ 175,924	\$ 175,924
13 2022 Wage Increase Percentage	1.025	1.025
14 7/1/2022 Merit Adjustment	\$ 180,322	\$ 180,322
15 2023 Wage Increase Percentage	1.05	1.025
16 7/1/2023 Merit Adjustment	<u>\$ 189,338</u>	<u>\$ 184,830</u>

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Dry Tons (A)	Rate (B)	Rate Year Amount (C)	Reference
	<b>Per NBC</b>				
1	Rate Year Biosolids Expense	9,997	\$ 624.58	\$ 6,243,887	A
	<b>Per Division - Revised</b>				
2	Rate Year Biosolids Expense	10,365	\$ 586.04	<u>\$ 6,074,364</u>	B
3	Division Adjustment to Rate Year Biosolids Expense		<u>\$ (38.54)</u>	<u>\$ (169,523)</u>	Col. C, L2 - L1

Notes and Source

A: Amounts from Schedule DMF-24 from NBC's filing. Line 2, Dry Tons quantity updated based on NBC Schedule DMF Rebuttal - 6 and NBC's responses to DIV 7-1 and DIV 7-2

B: See page 2 for the calculation of the recommended rate in column B

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	FY 2020	FY2021	FY 2022	Rate Year	Revised Rate Year*		
<b>Biosolids Dry Tons Production</b>								
1	Bucklin Point	2,241	2,048	2,072	2,120	2,077		
2	Field's Point	7,985	7,638	8,007	7,877	8,288		
3	Total	10,226	9,686	10,079	9,997	10,365		
<b>Projected Disposal Rate</b>								
	Contract Period	Base Rate	Synagro Adjustments	Base Rate Including Synagro Adjustments	CPI Adjustment	Updated Base Rate	Change of Law	Total Rate/Dry Ton
4	Jan 2022 - Dec 2022	\$ 508.79	\$ -	\$ 508.79	0%	\$ 508.79	\$ 24.86	\$ 533.65
5	Jan 2023 - Dec 2023	\$ 508.79	\$ 25.00	\$ 533.79	3.10%	\$ 550.34	\$ 24.86	\$ 575.20
6	Jan 2024 - Dec 2024	\$ 550.34	\$ 8.00	\$ 558.34	2.30%	\$ 571.18	\$ 24.86	\$ 596.04
<b>Composite Rate (3-year Average)</b>								
7	Percent of total first 6 months	48.5%	48.0%	\$ 276.09				
8	Percent of total second 6 months	51.5%	52.0%	\$ 309.94				
9	Division Recommended Rate	100.0%	100.0%	\$ 586.04				to page 1, Col. B, Line 2
<b>July - December</b>								
		FY 2020	FY 2021	FY 2022	Avg.			
10	Bucklin Point	1,222	1,040	1,051				
11	Field's Point	3,985	3,479	3,768				
12	Subtotal	5,207	4,519	4,818	48.5%			
<b>January - June</b>								
13	Bucklin Point	1,019	1,008	1,021				
14	Field's Point	4,000	4,159	4,239				
15	Subtotal	5,019	5,167	5,261	51.5%			
16	Bucklin Point	2,241	2,048	2,072				
17	Field's Point	7,985	7,638	8,007				
18	Total	10,226	9,686	10,079	100.0%			

Notes and Source

With the exception of the CPI adjustment percentages shown on lines 5-6, the amounts above are from Schedule DMF-24 from NBC's filing. The CPI adjustment percentages shown on lines 5-6 and the Division recommended rate on line 9 are discussed in the Direct Testimony of Division witness Ralph Smith.

\* Revised Rate Year amounts from NBC Schedule DMF Rebuttal - 6

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Amount (A)	Reference
1	Rate Year Insurance Expense Per Company	\$ 1,191,143	A
2	Rate Year Insurance Expense Per Division	\$ 1,144,764	B
3	Division Adjustment to Insurance Expense	\$ (46,379)	L2 - L1

Notes and Source

A: Per Company amount of insurance expense from Schedule DMF-26 from NBC's filing

B: Division recommended insurance expense from Schedule DMF-26 and calculated below:

Coverage Type	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual	FY 2023 Projected	Average Annual Percent Increase	FY 2024 Rate Year
4 Commercial Auto	\$ 98,119	\$ 107,303	\$ 115,400	\$ 122,633	7.1%	\$ 131,393
5 Commercial Property	\$ 304,714	\$ 355,278	\$ 382,058	\$ 433,077	10.9%	\$ 480,495
6 Commercial Umbrella	\$ 45,146	\$ 47,018	\$ 48,439	\$ 53,266	6.6%	\$ 56,805
7 Contractor's Utility Bond	\$ 875	\$ 438	\$ 875	\$ -	(50.0%)	\$ -
8 Crime Insurance	\$ 4,239	\$ 4,239	\$ 4,239	\$ 4,239	0.0%	\$ 4,239
9 Cyber Liability	\$ 23,670	\$ 23,766	\$ 155,000	\$ 62,920	82.4%	\$ 114,750
10 ERISA Bond		\$ 340	\$ -	\$ -	(50.0%)	\$ -
11 Fiduciary Liability	\$ 8,526	\$ 7,566	\$ 7,609	\$ 8,327	5.0%	\$ 8,746
12 Flood Insurance BP (February)	\$ 11,466	\$ 13,012	\$ 14,794	\$ 14,794	6.8%	\$ 15,807
13 Flood Insurance BP (July)	\$ 14,969	\$ 15,996	\$ 17,714	\$ 20,739	14.8%	\$ 23,814
14 General Liability	\$ 92,395	\$ 98,699	\$ 107,341	\$ 111,324	6.4%	\$ 118,444
15 Hull P & I	\$ 10,121	\$ 10,222	\$ 9,997	\$ 11,056	4.1%	\$ 11,507
16 Ocean marine Policy TRIA Premium			\$ 532			\$ -
17 Inland Marine (Equipment)	\$ 19,029	\$ 19,956	\$ 21,377	\$ 22,860	7.3%	\$ 24,523
18 Pollution (2-year)	\$ 30,662	\$ 27,579	\$ 32,451	\$ 32,451	8.8%	\$ 35,317
19 Public Officials Excess Liability	\$ 30,514	\$ 35,090	\$ 37,615	\$ 38,247	4.5%	\$ 39,968
20 Public Officials Liability	\$ 55,673	\$ 64,023	\$ 68,631	\$ 73,510	7.4%	\$ 78,956
21 Total Insurance Expense	\$ 750,118	\$ 830,525	\$ 1,024,072	\$ 1,009,443		\$ 1,144,764

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

<u>Line No.</u>	<u>Description</u>	<u>Per Company (A)</u>	<u>Division Per Settlement Amount (B)</u>	<u>Division Settlement Adjustment (C)</u>
1	Workers Compensation Expense	<u>\$ 431,318</u>	<u>\$ 611,770</u>	<u>\$ 180,452</u>

Notes and Source

Col.A: Amounts from Schedule DMF-27 from NBC's filing

Col.B: NBC's documentation for annual renewal, policy effective period for 7/1/2023 through 7/1/2024

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Docket No. 4890 (A)	NBC Presentation (B)	NBC Calculation (C)	Division-NBC Settlement Calculation (D)	Division-NBC Settlement Adjustment (E) = (D) - (C)	PUC Open Meeting Adjustment	PUC Open Meeting Rate Year
1	Net Personnel	\$ -	\$ 27,961,383					
2	Operating Supplies/Expense	\$ 17,393,725	\$ 21,885,456	\$ 21,885,456	\$ 22,405,026		\$ (3,657,270)	\$ 18,747,756
3	Professional Services	\$ 1,320,054	\$ 2,198,672		\$ 2,228,558		\$ -	\$ 2,228,558
4	Total Operations & Maintenance	\$ 18,713,779	\$ 52,045,511	\$ 21,885,456	\$ 24,633,585		\$ (3,657,270)	\$ 20,976,315
5	Operating Allowance Percentage	1.50%		1.50%	1.50%			1.50%
6	Annual Operating Allowance	\$ 280,707	\$ 328,282	\$ 328,282	\$ 369,504	\$ 41,222	\$ (54,859)	\$ 314,645

Notes and Source

Col. A: Amounts from the Commission's Report and Order from Docket No. 4890, Rate Year ASJ-12 Joint Settlement Operating Reserve and AJS-1A Rate Year

Cols. B-C: Amount from Schedule DMF-26 from NBC's filing

Col. D: see Exhibit RCS-4, Schedule RCS-1, pages 4-5

Col. N-P: Adjustment made in conformance with the PUC's July 24, 2023 Open Meeting Decision - Omitting Electricity Expense from Annual Operating Allowance



Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Account Number	Updated Rate Year Electricity Expense (A)	Rate Year Electricity Expense in NBC's Application (B)	Division Adjustment (C)
1	Electricity	54090	\$ 5,860,372	\$ 6,919,434	\$ (1,059,062)
2	NBC Net Metering Credit	54091	\$ (1,891,888)	\$ (2,168,169)	\$ 276,281
3	FP Turbines	54092	\$ 268,490	\$ 268,490	\$ -
4	Coventry Wind	54093	\$ 244,645	\$ 244,645	\$ -
5	Green PPA	54095	\$ 2,478,150	\$ 2,840,045	\$ (361,895)
6	Green PPA Net Metering Credits	54096	\$ (3,304,199)	\$ (3,786,726)	\$ 482,527
7	Biogas	54097	\$ 1,700	\$ 1,700	\$ -
8	Total		<u>\$ 3,657,270</u>	<u>\$ 4,319,419</u>	<u>\$ (662,149)</u>

Notes and Source

Col. A: Table with updated Electric Expense provided in NBC's supplemental response to DIV 7-16 to replace the table shown on page 31 of NBC witness David Fox's Rebuttal Testimony

Col. B: Amounts from Schedule 1 from NBC's November 4, 2022 General Rate Filing

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Rate Year As-Filed FY 2024 (A)	Rebuttal Rate Year As-Filed FY 2024 (B)	NBC Rebuttal Adjustment (C)
<b>REC Income FP Turbines (42604)</b>				
1	kWh Produced	7,403,433	7,403,433	
2	REC Rate	\$ 22.65	\$ 30.00	
3	Renewable Energy Credits Revenue for FP Turbines	<u>\$ 167,688</u>	<u>\$ 222,103</u>	<u>\$ 54,415</u>
<b>REC Income Coventry (42605)</b>				
4	kWh Produced	7,968,865	7,968,865	
5	REC Rate	\$ 22.65	\$ 30.00	
6	Renewable Energy Credits Revenue for Coventry	<u>\$ 180,495</u>	<u>\$ 239,066</u>	<u>\$ 58,571</u>
<b>REC Income PPA (42606)</b>				
7	kWh Produced	13,917,693	13,917,693	
8	REC Rate	\$ 22.65	\$ 30.00	
9	Renewable Energy Credits Revenue for PPA	<u>\$ 315,236</u>	<u>\$ 417,531</u>	<u>\$ 102,295</u>
10	Total Adjustment			<u>\$ 215,281</u>

Notes and Source

Cols. A-C: Amounts from NBC Schedule Rebuttal DMF-7

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Account	Description	Division Settlement Adjustment
			(A)
1	54332	Chemicals, Chlorine/Hypochlorite	\$ 544,513
2	54333	Chemicals, Carbon Feed	\$ 26,591
3	54335	Chemicals, Polymer Liquid and Powder	\$ 28,081
4	54337	Chemicals, Bisulfite	\$ 163,788
5	54338	Chemicals, Soda Ash	\$ 16,442
5		Division Settlement Adjustment for Increased Rate Year Chemical Expense	\$ 779,415

Notes and Source

NBC's Supplemental Response to DIV 1-52:

Div. 1-52 Supp.

Narragansett Bay Commission  
Chemicals New Rates

Account Number	Chemical	Rate as Filed	New Rate	Rate Year Usage	Rate Year Expense as Filed	NEW Rate Year Expense	Change
54332	Chemicals, Chlorine/Hypochlorite	\$ 0.82	\$ 1.60	700,704	\$ 575,912	\$ 1,120,426	\$ 544,513
54337	Chemicals, Bisulfite	\$ 1.31	\$ 1.85	301,090	393,229	557,017	163,788
54333	Chemicals, Carbon Feed	\$ 1.98	\$ 3.39	18,859	37,341	63,932	26,591
54335	Chemicals, Polymer Liquid (Emulsioin)	\$ 12.81	\$ 19.62	3,692	47,298	72,442	25,144
54335	Chemicals, Liquid Polymer (Manich)	\$ 1.39	\$ 1.39	49,476	68,772	68,772	-
54335	Chemicals, Polymer Powder (Pounds)	\$ 2.36	\$ 3.26	3,266	7,704	10,640	2,936
	54335 Chemicals, Polymer Subtotal				123,773	151,853	28,080
54338	Chemicals, Soda Ash	\$ 433.51	\$ 548.00	144	62,256	78,698	16,442
	<b>Total Chemicals</b>				<b>\$ 1,192,511</b>	<b>\$ 1,971,926</b>	<b>\$ 779,415</b>

**Narragansett Bay Commission**  
**Docket No. 22-47-WW**  
**Revised Exhibit JS-2 for Joint Settlement Settlement**  
**Joint Settlement Rate Design and Proof of Revenue Schedules**

**CONTENTS**

<b>Schedule Number</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Revised</b>	<b>Confidential</b>	<b>Page No.</b>
FY 2024 A	Presentation of Revenue Deficiency FY 2024	1	Yes	No	2
FY 2024 B	Revenue Proof FY 2024	1	Yes	No	3
FY 2024 C	Annual Bill Impacts - FY 2024	1	Yes	No	4
FY 2025 A	Presentation of Revenue Deficiency FY 2025	1	Yes	No	2-1
FY 2025 B	Revenue Proof FY 2025	1	Yes	No	2
FY 2025 C	Annual Bill Impacts - FY 2024	1	Yes	No	3
	Total Pages (including Contents page)	7			

Narragansett Bay Commission  
 Presentation of Revenue Deficiency FY 2024

Docket No. 22-47-WW  
 FY 2024 Schedule A  
 Page 1 of 1  
 Revised

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

Line No.	Description	Projected Rate Year per NBC (A)	PUC Open Meeting Rate Year FY 2024 (B)	Difference (C)
1	Projected Rate Year Revenue Requirement	\$ 115,574,327	\$ 112,901,346	\$ (2,672,980)
2	Less: Projected Rate Year Miscellaneous Revenues	(3,006,527)	(3,221,809)	(215,281)
3	Net Revenue Requirement to be Recovered through User Charges	112,567,800	109,679,538	(2,888,262)
4	Rate Year User Charge Revenue without Increase	101,309,840	102,946,422	1,636,582
5	Revenue Increase	\$ 11,257,959	\$ 6,733,116	\$ (4,524,844)
6	Calculation of Across the Board Increase Percentage filed June 14, 2023	11.11%	6.54%	-4.57%

Notes and Source:

Col. A: Schedule 35 from NBC's filing

Col. B: Includes adjustments made in conformance with PUC's July 24, 2023 Open Meeting Decision

Summary of Revenues and Expenses at Present and Proposed Rates

Line No.	Revenue Item Description	Current Rate (A)	Increase (B)	Rate Year Rates (C) = (A) x (1 + B)	Per NBC Rate Year Units (D)	Division Adjustment (E)	Division Adjusted (F)	Rate Year Revenues (G) = (C) x (F)
<b>User Fee Revenues</b>								
<b>Residential</b>								
1	Customer Charges (per dwelling unit)	\$ 238.74	6.54%	\$ 254.35	121,952		121,952	\$ 31,018,930
2	Residential Wells	542.46	6.54%	\$ 577.94	348		348	\$ 201,122
3	Consumption Charges (per HCF)	3.831	6.54%	\$ 4.082	7,979,687	100,518	8,080,205	\$ 32,979,740
4	<b>Total Residential</b>							<b>64,199,791</b>
<b>Non-Residential</b>								
<b>Customer Charges (per Meter Size)</b>								
5	5/8"	566.00	6.54%	\$ 603.02	3,498		3,498	\$ 2,109,652
6	3/4"	849.00	6.54%	\$ 904.52	1,018		1,018	\$ 920,806
7	1"	1,415.00	6.54%	\$ 1,507.54	1,283		1,283	\$ 1,934,175
8	1 1/2"	2,831.00	6.54%	\$ 3,016.15	839		839	\$ 2,530,548
9	2"	4,529.00	6.54%	\$ 4,825.20	1,223		1,223	\$ 5,901,215
10	3"	8,492.00	6.54%	\$ 9,047.38	87		87	\$ 787,122
11	4"	14,154.00	6.54%	\$ 15,079.67	35		35	\$ 527,789
12	6"	28,308.00	6.54%	\$ 30,159.34	34		34	\$ 1,025,418
13	8"	45,292.00	6.54%	\$ 48,254.10	12		12	\$ 579,049
14	10"	65,108.00	6.54%	\$ 69,366.06	1		1	\$ 69,366
15	<b>Subtotal Customer Charges</b>							<b>16,385,140</b>
16	Commercial Consumption Charges (per HCF)	5.754	6.54%	\$ 6.130	4,185,893	203,401	4,389,294	\$ 26,907,740
17	Industrial Consumption Charges (per HCF)	3.770	6.54%	\$ 4.017	522,839	21,519	544,358	\$ 2,186,447
18	<b>Total Non-Residential</b>							<b>45,479,326</b>
19	<b>Total User Fee Revenues</b>							<b>109,679,118</b>
<b>Non-User Charge Revenue</b>								
20	Pretreatment Application Fees						\$	61,280
21	Connection Permit Fees						\$	43,850
22	Capacity Charge Fees						\$	274,144
23	Real Estate Closing Fee						\$	165,390
24	Abatement Application Fee						\$	3,710
25	Sewer Tie-in Revenue						\$	-
26	Return Check Fee Revenue						\$	21,685
27	Stormwater Permit Application Fee						\$	29,353
28	REC Income FP Turbines						\$	222,103
29	REC Income WED Wind						\$	239,066
30	REC Income WED Solar						\$	417,531
31	REC Income Biogas Electric						\$	440
32	Septage Income						\$	355,825
33	Interest Income Revenue						\$	196,200
34	Interest Income EOF						\$	-
35	Interest Income Restricted						\$	-
36	Interest Income O & M						\$	250,944
37	Interest Income Operating Capital						\$	-
38	Interest Income Grant / Capital Reimb						\$	-
39	Interest Income Revbond Series C						\$	-
40	Interest Income Debt Service Payment						\$	-
41	Interest Income Debt Service Redemption						\$	-
42	Interest Income Stabilization						\$	-
43	Interest Income 2008 Debt Service Payment						\$	-
44	Interest Income Operating Reserve for Revenue Stability						\$	-
45	Interest Income 2020 Series B						\$	-
46	Interest Income 2020 Series C						\$	-
47	Late Charge Revenue						\$	860,196
48	Discounts Earned						\$	3,564
49	Miscellaneous Income						\$	64,527
50	Rental Revenue						\$	12,000
51	Gain on Sale of Asset						\$	-
52	Contributed Capital						\$	-
53	<b>Total Non-User Fee Revenues</b>						\$	<b>3,221,809</b>
54	<b>Total Revenues</b>						\$	<b>112,900,927</b>
55	<b>Total Revenue Requirement</b>						\$	<b>112,901,346</b>
	<b>Difference - See Schedule A, line 5a</b>						\$	<b>(420)</b>

Notes and Source:

Col. A: Schedule 36 from NBC filing  
 Col. D, Lines 3, 16, 17: Division Increase to Consumption

2.00%

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

<u>Line No.</u>		<u>Adjusted Test Year</u>	<u>Proposed Rate Year</u>	<u>Dollar Increase</u>	<u>Percent Increase</u>
	<u>Residential - 73.2 Hcf</u>				
1	Customer Charge	\$ 238.74	\$ 254.35	\$ 15.61	6.54%
2	Consumption	280.43	298.77	18.34	6.54%
3	<i>Total: Residential - 73.2 Hcf</i>	519.17	553.12	33.95	6.54%
	<u>Commercial - 244 Hcf, 5/8"</u>				
4	Customer Charge	566.00	603.02	37.02	6.54%
5	Consumption	1,403.98	1,495.80	91.82	6.54%
6	<i>Total: Commercial - 244 Hcf, 5/8"</i>	1,969.98	2,098.81	128.84	6.54%
	<u>Commercial - 2,440 Hcf, 2"</u>				
7	Customer Charge	4,529.00	4,825.20	296.20	6.54%
8	Consumption	14,039.76	14,957.96	918.20	6.54%
9	<i>Total: Commercial - 2,440 Hcf, 2"</i>	18,568.76	19,783.16	1,214.40	6.54%
	<u>Industrial - 244 Hcf, 5/8"</u>				
10	Customer Charge	566.00	603.02	37.02	6.54%
11	Consumption	919.88	980.04	60.16	6.54%
12	<i>Total: Industrial - 244 Hcf, 5/8"</i>	1,485.88	1,583.06	97.18	6.54%
	<u>Industrial - 2,440 Hcf, 2"</u>				
13	Customer Charge	4,529.00	4,825.20	296.20	6.54%
14	Consumption	9,198.80	9,800.40	601.60	6.54%
15	<i>Total: Industrial - 2,440 Hcf, 2"</i>	13,727.80	14,625.60	897.80	6.54%

Notes and Source:

Schedule 37 from NBC filing

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

<u>Line No.</u>	<u>Description</u>	<u>Rate Year FY 2025</u> (B)
1	FY 2024 Approved Revenue Requirement	\$ 112,901,346
	Increase in Debt Service FY 2025	\$ 2,805,545
	Total Rate Year FY 2025 Revenue Requirement	\$ 115,706,891
2	Less: Projected Rate Year Miscellaneous Revenues	(3,221,809)
3	Net Revenue Requirement to be Recovered through User Charges	112,485,082
4	Rate Year User Charge Revenue without Increase	109,679,538
5	Revenue Increase	\$ 2,805,545
6	Calculation of Across the Board Increase Percentage filed June 14, 2023	2.56%

Notes and Source:

Col. A: Schedule 35 from NBC's filing

Col. B: Includes adjustments made in conformance with PUC's July 24, 2023 Open Meeting Decision



Summary of Revenues and Expenses at Present and Proposed Rates

Line No.	Revenue Item Description	Current Rate (A)	Increase (B)	Rate Year Rates (C) = (A) x (1 + B)	Per NBC Rate Year Units (D)	Division Adjustment (E)	Division Adjusted (F)	Rate Year Revenues (G) = (C) x (F)
<b>User Fee Revenues</b>								
<b>Residential</b>								
1	Customer Charges (per dwelling unit)	\$ 254.35	2.56%	\$ 260.87	121,952		121,952	\$ 31,813,014
2	Residential Wells	\$ 577.94	2.56%	\$ 592.73	348		348	\$ 206,271
3	Consumption Charges (per HCF)	4.08	2.56%	\$ 4.186	7,979,687	100,518	8,080,205	\$ 33,824,021
4	<b>Total Residential</b>							<b>65,843,306</b>
<b>Non-Residential</b>								
<b>Customer Charges (per Meter Size)</b>								
5	5/8"	\$ 603.02	2.56%	\$ 618.45	3,498		3,498	\$ 2,163,659
6	3/4"	\$ 904.52	2.56%	\$ 927.68	1,018		1,018	\$ 944,379
7	1"	\$ 1,507.54	2.56%	\$ 1,546.13	1,283		1,283	\$ 1,983,690
8	1 1/2"	\$ 3,016.15	2.56%	\$ 3,093.36	839		839	\$ 2,595,330
9	2"	\$ 4,825.20	2.56%	\$ 4,948.72	1,223		1,223	\$ 6,052,287
10	3"	\$ 9,047.38	2.56%	\$ 9,278.99	87		87	\$ 807,272
11	4"	\$ 15,079.67	2.56%	\$ 15,465.71	35		35	\$ 541,300
12	6"	\$ 30,159.34	2.56%	\$ 30,931.42	34		34	\$ 1,051,668
13	8"	\$ 48,254.10	2.56%	\$ 49,489.40	12		12	\$ 593,873
14	10"	\$ 69,366.06	2.56%	\$ 71,141.83	1		1	\$ 71,142
15	<b>Subtotal Customer Charges</b>							<b>16,804,599</b>
16	Commercial Consumption Charges (per HCF)	6.130	2.56%	\$ 6.287	4,185,893	203,401	4,389,294	\$ 27,596,578
17	Industrial Consumption Charges (per HCF)	4.017	2.56%	\$ 4.119	522,839	21,519	544,358	\$ 2,242,420
18	<b>Total Non-Residential</b>							<b>46,643,597</b>
19	<b>Total User Fee Revenues</b>							<b>112,486,903</b>
<b>Non-User Charge Revenue</b>								
20	Pretreatment Application Fees						\$	61,280
21	Connection Permit Fees						\$	43,850
22	Capacity Charge Fees						\$	274,144
23	Real Estate Closing Fee						\$	165,390
24	Abatement Application Fee						\$	3,710
25	Sewer Tie-in Revenue						\$	-
26	Return Check Fee Revenue						\$	21,685
27	Stormwater Permit Application Fee						\$	29,353
28	REC Income FP Turbines						\$	222,103
29	REC Income WED Wind						\$	239,066
30	REC Income WED Solar						\$	417,531
31	REC Income Biogas Electric						\$	440
32	Septage Income						\$	355,825
33	Interest Income Revenue						\$	196,200
34	Interest Income EOF						\$	-
35	Interest Income Restricted						\$	-
36	Interest Income O & M						\$	250,944
37	Interest Income Operating Capital						\$	-
38	Interest Income Grant / Capital Reimb						\$	-
39	Interest Income Revbond Series C						\$	-
40	Interest Income Debt Service Payment						\$	-
41	Interest Income Debt Service Redemption						\$	-
42	Interest Income Stabilization						\$	-
43	Interest Income 2008 Debt Service Payment						\$	-
44	Interest Income Operating Reserve for Revenue Stability						\$	-
45	Interest Income 2020 Series B						\$	-
46	Interest Income 2020 Series C						\$	-
47	Late Charge Revenue						\$	860,196
48	Discounts Earned						\$	3,564
49	Miscellaneous Income						\$	64,527
50	Rental Revenue						\$	12,000
51	Gain on Sale of Asset						\$	-
52	Contributed Capital						\$	-
53	<b>Total Non-User Fee Revenues</b>						\$	<b>3,221,809</b>
54	<b>Total Revenues</b>						\$	<b>115,708,712</b>
55	<b>Total Revenue Requirement</b>						\$	<b>115,706,891</b>
	<b>Difference - See Schedule A, line 5a</b>						\$	<b>1,821</b>

Notes and Source:

Col. A: Schedule 36 from NBC filing  
 Col. D, Lines 3, 16, 17: Division Increase to Consumption

2.00%

Test Year Ended June 30, 2022 and Rate Year Ending June 30, 2024

<u>Line No.</u>		<u>FY 2024 Rate</u> <u>Year</u>	<u>Proposed</u> <u>Rate Year</u>	<u>Dollar Increase</u>	<u>Percent</u> <u>Increase</u>
	<u>Residential - 73.2 Hcf</u>				
1	Customer Charge	\$ 254.35	\$ 260.87	\$ 6.51	2.56%
2	Consumption	298.77	306.42	7.65	2.56%
3	<i>Total: Residential - 73.2 Hcf</i>	553.12	567.28	14.16	2.56%
	<u>Commercial - 244 Hcf, 5/8"</u>				
4	Customer Charge	603.02	618.45	15.44	2.56%
5	Consumption	1,495.80	1,534.09	38.29	2.56%
6	<i>Total: Commercial - 244 Hcf, 5/8"</i>	2,098.81	2,152.54	53.73	2.56%
	<u>Commercial - 2,440 Hcf, 2"</u>				
7	Customer Charge	4,825.20	4,948.72	123.53	2.56%
8	Consumption	14,957.96	15,340.88	382.92	2.56%
9	<i>Total: Commercial - 2,440 Hcf, 2"</i>	19,783.16	20,289.61	506.45	2.56%
	<u>Industrial - 244 Hcf, 5/8"</u>				
10	Customer Charge	603.02	618.45	15.44	2.56%
11	Consumption	980.04	1,005.13	25.09	2.56%
12	<i>Total: Industrial - 244 Hcf, 5/8"</i>	1,583.06	1,623.58	40.53	2.56%
	<u>Industrial - 2,440 Hcf, 2"</u>				
13	Customer Charge	4,825.20	4,948.72	123.53	2.56%
14	Consumption	9,800.40	10,051.29	250.89	2.56%
15	<i>Total: Industrial - 2,440 Hcf, 2"</i>	14,625.60	15,000.01	374.42	2.56%

Notes and Source:

Schedule 37 from NBC filing

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE A**

EFFECTIVE: **CUSTOMER CHARGE** ~~May 1, 2022~~ August 1, 2023  
**CONSUMPTION CHARGE** ~~May 1, 2022~~ August 1, 2023

**Applicability**

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

**Sewer Use Fee Schedule**

**RESIDENTIAL**

All residential structures up to and including six (6) dwelling units. All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

**NBC Service Area:**

<b>CUSTOMER CHARGE:</b>	<del>\$ 238.74</del>	per dwelling unit per year
	\$ 254.35	
<b>CONSUMPTION CHARGE:</b>	<del>\$ 3.831</del>	per hundred cubic feet of 100% of water used
	\$ 4.082	
<b>RESIDENTIAL WELL CUSTOMERS:</b>	<del>\$ 542.46</del>	Based upon fixed fee and average annual usage of 79.61 HCF
	\$ 577.94	

**INDUSTRIAL**

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water. As of May 1, 2010, this category includes industrial laundries as defined by the EPA and categorized by the North American Industry Classification System (NAICCS) Code 812332.

**NBC Service Area:**

<b>CONSUMPTION CHARGE:</b>	<del>\$ 3.770</del>	per hundred cubic feet of 100% of water used.
	\$ 4.017	

**COMMERCIAL**

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

**NBC Service Area:**

<b>CONSUMPTION CHARGE:</b>	<del>\$ 5.754</del>	per hundred cubic feet of 100% of water used.
	\$ 6.130	

**INDUSTRIAL & COMMERCIAL CUSTOMER CHARGE:**

<b>METER SIZE:</b>	<b>FIXED FEE</b>		
5/8"	<del>\$ 566</del>	\$	603
3/4"	<del>849</del>		905
1"	<del>1,415</del>		1,508
1 1/2"	<del>2,831</del>		3,016
2"	<del>4,529</del>		4,825
3"	<del>8,492</del>		9,047
4"	<del>14,154</del>		15,080
6"	<del>28,308</del>		30,159
8"	<del>45,292</del>		48,254
10"	<del>65,108</del>		69,366

**BILLING**

**Residential** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Condominiums (residential)** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings and rendered to property owners and/or associations.

**Industrial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Commercial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Industrial Surcharge** - If any, to be billed with consumption.

**PAYMENT**

All bills are due and payable upon receipt. Interest will be charged 30 days after the billing date at the rate of 1% per month on any unpaid balance, including any outstanding interest charges.

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE B**

EFFECTIVE: CUSTOMER CHARGE ~~May 1, 2022~~  
 CONSUMPTION CHARGE ~~May 1, 2022~~

August 1, 2023  
 August 1, 2023

**Miscellaneous Charges**

Charge:	Effective:	Charge:	Effective:
Pretreatment Permit Application Fee:	July 1, 2019	BOD/TSS Surcharge:	January 1, 2013
Sewer Connection Permit Application Fee:	July 1, 2019	Sewer Back-up Removal Fee:	March 24, 1995
Capacity Charge:	July 1, 2019	Abatement Application Fee:	June 1, 2018
Septic Tank Waste Discharge Fee:		Abatement Meter Reading Fee:	June 1, 2018
A. Septic Tank Waste Discharge Fee:	May 6, 2005	Real Estate Closing Request Fee:	June 1, 2018
B. Uniform Septage Disposal Fee:	April 1, 2008		

**Pretreatment Permit Application Fee:** Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

Tier I - Significant Industrial Users	\$500
Tier II - Non-Significant Industrial Users	\$300
Tier III - Commercial Users	\$140

**Sewer Connection Permit Fee:** Application fee for all new direct and indirect connections to NBC facilities and payable at the time of application

Direct Connection	\$300
Indirect Connection	\$130

**Capacity Charge:** Fee for all new direct and indirect connections to NBC facilities based upon input meter size and payable at the time of application.

Meter Size	Fee
5/8"	\$ 350
3/4"	525
1"	875
1 1/2"	1,750
2"	2,800
3"	5,250
4"	8,750
6"	17,500
8"	28,000
10"	40,250

**Septic Tank Waste Discharge Fee:** Applicable to all discharges of septic tank waste into the NBC system.

A. Discharge Fee:	\$42 per thousand gallons
B. Uniform Septage Disposal fee:	\$1.00 per hundred gallons

**BOD/TSS Surcharge:** (if applicable)

\$0.00 per 1,000 pounds of BOD with a concentration of >300 mg/l
\$0.00 per 1,000 pounds of TSS with a concentration of >300 mg/l

\* To be assessed as the result of compliance with an industrial permit of NBC requirement

**Sewer Back-up Removal Fee:** Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel. \$75.00 per incident

**Abatement Application Fee:** Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application. \$70.00

**Abatement Meter Reading Fee:** Applicable to current abatement customers that request a member of NBC's staff conduct a site visit to obtain meter readings. \$35.00

**Real Estate Closing Fee:** Applicable to all parties that submit a real estate closing or refinance request. \$30 per request

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE A**

EFFECTIVE: **CUSTOMER CHARGE** August 1, 2023  
**CONSUMPTION CHARGE** August 1, 2023

**Applicability**

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

**Sewer Use Fee Schedule**

**RESIDENTIAL**

All residential structures up to and including six (6) dwelling units. All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

**NBC Service Area:**

**CUSTOMER CHARGE:** \$ 254.35 per dwelling unit per year

**CONSUMPTION CHARGE:** \$ 4.082 per hundred cubic feet of 100% of water used

**RESIDENTIAL WELL CUSTOMERS:** \$ 577.94 Based upon fixed fee and average annual usage of 79.61 HCF

**INDUSTRIAL**

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water. As of May 1, 2010, this category includes industrial laundries as defined by the EPA and categorized by the North American Industry Classification System (NAICCS) Code 812332.

**NBC Service Area:**

**CONSUMPTION CHARGE:** \$ 4.017 per hundred cubic feet of 100% of water used.

**COMMERCIAL**

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

**NBC Service Area:**

**CONSUMPTION CHARGE:** \$ 6.130 per hundred cubic feet of 100% of water used.

**INDUSTRIAL & COMMERCIAL CUSTOMER CHARGE:**

<b><u>METER SIZE:</u></b>	<b><u>FIXED FEE</u></b>
5/8"	\$ 603
3/4"	905
1"	1,508
1 1/2"	3,016
2"	4,825
3"	9,047
4"	15,080
6"	30,159
8"	48,254
10"	69,366

**BILLING**

**Residential** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Condominiums (residential)** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings and rendered to property owners and/or associations.

**Industrial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Commercial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Industrial Surcharge** - If any, to be billed with consumption.

**PAYMENT**

All bills are due and payable upon receipt. Interest will be charged 30 days after the billing date at the rate of 1% per month on any unpaid balance, including any outstanding interest charges.

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE B**

**EFFECTIVE: CUSTOMER CHARGE** August 1, 2023  
**CONSUMPTION CHARGE** August 1, 2023

**Miscellaneous Charges**

<b>Charge:</b>	<b>Effective:</b>	<b>Charge:</b>	<b>Effective:</b>
Pretreatment Permit Application Fee:	July 1, 2019	BOD/TSS Surcharge:	January 1, 2013
Sewer Connection Permit Application Fee:	July 1, 2019	Sewer Back-up Removal Fee:	March 24, 1995
Capacity Charge:	July 1, 2019	Abatement Application Fee:	June 1, 2018
Septic Tank Waste Discharge Fee:		Abatement Meter Reading Fee:	June 1, 2018
A. Septic Tank Waste Discharge Fee:	May 6, 2005	Real Estate Closing Request Fee:	June 1, 2018
B. Uniform Septage Disposal Fee:	April 1, 2008	Stormwater Permit Application Fee	August 1, 2023

**Pretreatment Permit Application Fee:** Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

Tier I - Significant Industrial Users	\$500
Tier II - Non-Significant Industrial Users	\$300
Tier III - Commercial Users	\$140

**Sewer Connection Permit Fee:** Application fee for all new direct and indirect connections to NBC facilities and payable at the time of application

Direct Connection	\$300
Indirect Connection	\$130

**Capacity Charge:** Fee for all new direct and indirect connections to NBC facilities based upon input meter size and payable at the time of application.

<b>Meter Size</b>	<b>Fee</b>
5/8"	\$ 350
3/4"	525
1"	875
1 1/2"	1,750
2"	2,800
3"	5,250
4"	8,750
6"	17,500
8"	28,000
10"	40,250

**Septic Tank Waste Discharge Fee:** Applicable to all discharges of septic tank waste into the NBC system.

A. Discharge Fee:	\$42 per thousand gallons
B. Uniform Septage Disposal fee:	\$1.00 per hundred gallons

**BOD/TSS Surcharge:** (if applicable)

\$0.00 per 1,000 pounds of BOD with a concentration of >300 mg/l
\$0.00 per 1,000 pounds of TSS with a concentration of >300 mg/l

\* To be assessed as the result of compliance with an industrial permit of NBC requirement

**Sewer Back-up Removal Fee:** Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel. \$75.00 per incident

**Abatement Application Fee:** Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application. \$70.00

**Abatement Meter Reading Fee:** Applicable to current abatement customers that request a member of NBC's staff conduct a site visit to obtain meter readings. \$35.00

**Real Estate Closing Fee:** Applicable to all parties that submit a real estate closing or refinance request. \$30 per request

**Stormwater Permit Application Fee:** Applicable to all projects, undergoing new development or redevelopment that have applied for a new sewer connection, connecting directly or indirectly to NBC facilities. \$740 per application

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE A**

EFFECTIVE: CUSTOMER CHARGE ~~August 1, 2023~~ July 1, 2024  
 CONSUMPTION CHARGE ~~August 1, 2023~~ July 1, 2024

**Applicability**

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

**Sewer Use Fee Schedule**

**RESIDENTIAL**

All residential structures up to and including six (6) dwelling units. All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

**NBC Service Area:**

<b>CUSTOMER CHARGE:</b>	<del>\$ 254.35</del> per dwelling unit per year
	\$ 260.87
<b>CONSUMPTION CHARGE:</b>	<del>\$ 4.082</del> per hundred cubic feet of 100% of water used
	\$ 4.186
<b>RESIDENTIAL WELL CUSTOMERS:</b>	<del>\$ 577.94</del> Based upon fixed fee and average annual usage of 79.61 HCF
	\$ 592.73

**INDUSTRIAL**

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water. As of May 1, 2010, this category includes industrial laundries as defined by the EPA and categorized by the North American Industry Classification System (NAICCS) Code 812332.

**NBC Service Area:**

<b>CONSUMPTION CHARGE:</b>	<del>\$ 4.017</del> per hundred cubic feet of 100% of water used.
	\$ 4.119

**COMMERCIAL**

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

**NBC Service Area:**

<b>CONSUMPTION CHARGE:</b>	<del>\$ 6.130</del> per hundred cubic feet of 100% of water used.
	\$ 6.287

**INDUSTRIAL & COMMERCIAL CUSTOMER CHARGE:**

<u>METER SIZE:</u>	<u>FIXED FEE</u>	
5/8"	<del>\$ 603</del>	618
3/4"	<del>\$ 905</del>	928
1"	<del>\$ 1,508</del>	1,546
1 1/2"	<del>\$ 3,016</del>	3,093
2"	<del>\$ 4,825</del>	4,949
3"	<del>\$ 9,047</del>	9,279
4"	<del>\$ 15,080</del>	15,466
6"	<del>\$ 30,159</del>	30,931
8"	<del>\$ 48,254</del>	49,489
10"	<del>\$ 69,366</del>	71,142

**BILLING**

**Residential** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Condominiums (residential)** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings and rendered to property owners and/or associations.

**Industrial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Commercial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Industrial Surcharge** - If any, to be billed with consumption.

**PAYMENT**

All bills are due and payable upon receipt. Interest will be charged 30 days after the billing date at the rate of 1% per month on any unpaid balance, including any outstanding interest charges.

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE B**

EFFECTIVE: CUSTOMER CHARGE August 1, 2023 July 1, 2024  
 CONSUMPTION CHARGE August 1, 2023 July 1, 2024

**Miscellaneous Charges**

Charge:	Effective:	Charge:	Effective:
Pretreatment Permit Application Fee:	July 1, 2019	BOD/TSS Surcharge:	January 1, 2013
Sewer Connection Permit Application Fee:	July 1, 2019	Sewer Back-up Removal Fee:	March 24, 1995
Capacity Charge:	July 1, 2019	Abatement Application Fee:	June 1, 2018
Septic Tank Waste Discharge Fee:		Abatement Meter Reading Fee:	June 1, 2018
A. Septic Tank Waste Discharge Fee:	May 6, 2005	Real Estate Closing Request Fee:	June 1, 2018
B. Uniform Septage Disposal Fee:	April 1, 2008	Stormwater Permit Application Fee:	August 1, 2023

**Pretreatment Permit Application Fee:** Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

Tier I - Significant Industrial Users	\$500
Tier II - Non-Significant Industrial Users	\$300
Tier III - Commercial Users	\$140

**Sewer Connection Permit Fee:** Application fee for all new direct and indirect connections to NBC facilities and payable at the time of application.

Direct Connection	\$300
Indirect Connection	\$130

**Capacity Charge:** Fee for all new direct and indirect connections to NBC facilities based upon input meter size and payable at the time of application.

Meter Size	Fee
5/8"	\$ 350
3/4"	525
1"	875
1 1/2"	1,750
2"	2,800
3"	5,250
4"	8,750
6"	17,500
8"	28,000
10"	40,250

**Septic Tank Waste Discharge Fee:** Applicable to all discharges of septic tank waste into the NBC system.

A. Discharge Fee:	\$42 per thousand gallons
B. Uniform Septage Disposal fee:	\$1.00 per hundred gallons

**BOD/TSS Surcharge:** (if applicable)

\$0.00 per 1,000 pounds of BOD with a concentration of >300 mg/l
\$0.00 per 1,000 pounds of TSS with a concentration of >300 mg/l

\* To be assessed as the result of compliance with an industrial permit of NBC requirement.

**Sewer Back-up Removal Fee:** Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel. \$75.00 per incident

**Abatement Application Fee:** Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application. \$70.00

**Abatement Meter Reading Fee:** Applicable to current abatement customers that request a member of NBC's staff conduct a site visit to obtain meter readings. \$35.00

**Real Estate Closing Fee:** Applicable to all parties that submit a real estate closing or refinance request. \$30 per request

**Stormwater Permit Application Fee:** Applicable to all projects, undergoing new development or redevelopment that have applied for a new sewer connection, connecting directly or indirectly to NBC facilities. \$740 per application



TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE A**

EFFECTIVE: CUSTOMER CHARGE July 1, 2024  
CONSUMPTION CHARGE July 1, 2024

**Applicability**

Applicable throughout the entire territory served by the Field's Point and Bucklin Point Wastewater Treatment Facilities and operated by the Narragansett Bay Commission.

**Sewer Use Fee Schedule**

**RESIDENTIAL**

All residential structures up to and including six (6) dwelling units. All residential condominiums will be billed under residential tariffs regardless of the number of dwelling units per structure/meter.

**NBC Service Area:**

**CUSTOMER CHARGE:** \$ 260.87 per dwelling unit per year

**CONSUMPTION CHARGE:** \$ 4.186 per hundred cubic feet of 100% of water used

**RESIDENTIAL WELL CUSTOMERS:** \$ 592.73 Based upon fixed fee and average annual usage of 79.61 HCF

**INDUSTRIAL**

All structures in which water is utilized for the production and/or manufacturing based operations including non-contact cooling water. As of May 1, 2010, this category includes industrial laundries as defined by the EPA and categorized by the North American Industry Classification System (NAICCS) Code 812332.

**NBC Service Area:**

**CONSUMPTION CHARGE:** \$ 4.119 per hundred cubic feet of 100% of water used.

**COMMERCIAL**

All other structures. This includes mixed use structures (i.e., combined residential/non-residential) and half-way houses and/or boarding type facilities where unrelated persons rent rooms.

**NBC Service Area:**

**CONSUMPTION CHARGE:** \$ 6.287 per hundred cubic feet of 100% of water used.

**INDUSTRIAL & COMMERCIAL CUSTOMER CHARGE:**

<u>METER SIZE:</u>	<u>FIXED FEE</u>
5/8"	\$ 618
3/4"	928
1"	1,546
1 1/2"	3,093
2"	4,949
3"	9,279
4"	15,466
6"	30,931
8"	49,489
10"	71,142

**BILLING**

**Residential** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Condominiums (residential)** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings and rendered to property owners and/or associations.

**Industrial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Commercial** - Fixed fees shall be billed monthly and consumption shall be billed based upon the frequency of the meter readings provided by the water supplier or the frequency of NBC's actual meter readings.

**Industrial Surcharge** - If any, to be billed with consumption.

**PAYMENT**

All bills are due and payable upon receipt. Interest will be charged 30 days after the billing date at the rate of 1% per month on any unpaid balance, including any outstanding interest charges.

TARIFFS OF THE NARRAGANSETT BAY COMMISSION

**SCHEDULE B**

**EFFECTIVE: CUSTOMER CHARGE** July 1, 2024  
**CONSUMPTION CHARGE** July 1, 2024

**Miscellaneous Charges**

<b>Charge:</b>	<b>Effective:</b>	<b>Charge:</b>	<b>Effective:</b>
Pretreatment Permit Application Fee:	July 1, 2019	BOD/TSS Surcharge:	January 1, 2013
Sewer Connection Permit Application Fee:	July 1, 2019	Sewer Back-up Removal Fee:	March 24, 1995
Capacity Charge:	July 1, 2019	Abatement Application Fee:	June 1, 2018
Septic Tank Waste Discharge Fee:		Abatement Meter Reading Fee:	June 1, 2018
A. Septic Tank Waste Discharge Fee:	May 6, 2005	Real Estate Closing Request Fee:	June 1, 2018
B. Uniform Septage Disposal Fee:	April 1, 2008	Stormwater Permit Application Fee	August 1, 2023

**Pretreatment Permit Application Fee:** Applicable to all users regulated under R.I.G.L. 46-25-25 and the NBC's Rules and Regulations.

Tier I - Significant Industrial Users	\$500
Tier II - Non-Significant Industrial Users	\$300
Tier III - Commercial Users	\$140

**Sewer Connection Permit Fee:** Application fee for all new direct and indirect connections to NBC facilities and payable at the time of application.

Direct Connection	\$300
Indirect Connection	\$130

**Capacity Charge:** Fee for all new direct and indirect connections to NBC facilities based upon input meter size and payable at the time of application.

<u>Meter Size</u>	<u>Fee</u>
5/8"	\$ 350
3/4"	525
1"	875
1 1/2"	1,750
2"	2,800
3"	5,250
4"	8,750
6"	17,500
8"	28,000
10"	40,250

**Septic Tank Waste Discharge Fee:** Applicable to all discharges of septic tank waste into the NBC system.

A. Discharge Fee:	\$42 per thousand gallons
B. Uniform Septage Disposal fee:	\$1.00 per hundred gallons

**BOD/TSS Surcharge:** (if applicable)

\$0.00 per 1,000 pounds of BOD with a concentration of >300 mg/l
\$0.00 per 1,000 pounds of TSS with a concentration of >300 mg/l

\* To be assessed as the result of compliance with an industrial permit of NBC requirement.

**Sewer Back-up Removal Fee:** Applicable to all visits by Commission personnel to clear a sewer blockage when such blockage is determined to be a private sewer and is cleared by Commission personnel. \$75.00 per incident

**Abatement Application Fee:** Applicable to all applicants who request an abatement to sewer user fees charged. Payable at the time of application. \$70.00

**Abatement Meter Reading Fee:** Applicable to current abatement customers that request a member of NBC's staff conduct a site visit to obtain meter readings. \$35.00

**Real Estate Closing Fee:** Applicable to all parties that submit a real estate closing or refinance request. \$30 per request

**Stormwater Permit Application Fee:** Applicable to all projects, undergoing new development or redevelopment that have applied for a new sewer connection, connecting directly or indirectly to NBC facilities. \$740 per application

**CERTIFICATION**

I hereby certify that on July 26, 2023, I sent a copy of the within to all parties set forth on the attached Service List by electronic mail and copies to Luly Massaro, Commission Clerk, by electronic mail and regular mail.

<b>Parties/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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