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February 23, 2023

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Division Clerk Rhode Island Division of Public Utilities & Carriers 89 Jefferson Boulevard Warwick, RI 02888

RE: Application and Statement by The Narragansett Electric Company d/b/a Rhode Island Energy Regarding Issuance of New Long-Term Debt Responses to Advocacy Section Data Requests – Set 2

Dear Ms. Massaro:

On behalf of Rhode Island Energy,<sup>1</sup> enclosed are the Company's responses to the Advocacy Section's Second Set of Data Requests in the above-referenced matter.

Thank you for your time and attention to this matter. If you have any questions, please contact me at 401-316-7429.

Very truly yours,

Jennifer Brooks Hutchinson

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**Enclosures** 

cc: Docket No. D-22-18 Service List John Bell, Division

Gregory Schultz, Esq.

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

## Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

February 23, 2023

Date

# Docket No. D-22-18 The Narragansett Electric Co. d/b/a Rhode Island Energy – Application to Issue Long-Term Debt Service List Updated 1/9/2023

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# AS 2-1 Follow-up to the Company's response to AS 1-6

## Request:

Does the Company consider the senior notes that it has outstanding to be actively traded with issuer information publicly available and current?

#### Response:

Historically, the Company has made issuer information publicly available by posting their financial statements on its prior owner, National Grid USA's, website. Although the Company has complied with the requirement of public disclosure and expects to continue to make financial statements publicly available, the bonds are not actively traded primarily as a result of the size of total portfolio, the respective size of each issuance and the general illiquidity observed in the utility sector as many investors purchase with the intent to hold to maturity.

# AS 2-2 Follow-up to the Company's response to AS 1-6

## Request:

Does the Company anticipate issuing any debt in addition to the planned \$400 million in 2023 (AS 1-2) before January 2025?

### Response:

It is plausible that the Company could issue debt in addition to the planned \$400 million issuance before January 2025. The timing of debt issuances is dependent on many factors including, but not limited to, market conditions, the interest rate environment, "blackout" windows, liquidity position and competing supply. As a result, the Company needs to maintain flexibility to be strategic in the timing of long-term debt issuances to ensure the Company is getting the most effective execution and efficient cost of debt.

# AS 2-3 Follow-up to the Company's response to AS 1-6

## Request:

The Company states: "Issuers that do not want to make the information publicly available may need to consider the impact of broker-dealers not being able to publish quotations on their debt securities, which would likely impact the liquidity of those debt securities and may affect investor interest in and cost of accessing the Rule 144A debt market for future debt offerings."

- a. Does the Company, as security issuer in compliance with Rule 144A, intend not to make information publicly available, and if so,
- b. Would the Company provide specifics about what it anticipates to be the likely impact on the liquidity of these debt securities?

#### Response:

- a. No, the Company intends to make its financial information publicly available.
- b. Since the Company anticipates making its financial information publicly available, the Company does not expect a material liquidity impact on the Company's outstanding senior notes, or any senior notes issued prospectively.

# AS 2-4 Follow-up to the Company's response to AS 1-13

### Request:

Please provide in executable form (preferably in an excel spreadsheet) the data used in the attached chart. Specifically, please provide the yields for the two RIE debt issues along with the comparable yield to obtain the G-Spread. Also, if available, please provide the yields for the two senior unsecured notes: 1) due March 15, 2040 (5.638%), and 2) due December 10, 2042 (4.170%).

#### Response:

Please see Attachment AS 2-4 for the yields and G-Spread for the debt issuances identified as "RIE 3.919%" due 2028, "RIE 3.395%" due 2030 and the senior unsecured note identified as "RIE 5.638%" due 2040. The Company was not able to source the data for the 4.170% note due 2042 given they are sub-index eligible, and thus do not have sufficient liquidity and trading data.

		G-Spread				Yield	
Date	RIE 3.919 08/01/2028	RIE 3.395 04/09/2030	RIE 5.638% 03/15/2040	Date	RIE 3.919 08/01/2028	RIE 3.395 04/09/2030	RIE 5.638% 03/15/204
1-Mar-22	114	120	176	1-Mar-22	2.79	2.89	3.87
2-Mar-22	108	120	179	2-Mar-22	2.92	3.08	4.06
3-Mar-22	116	119	183	3-Mar-22	2.95	3.02	4.05
4-Mar-22	117	118	183	4-Mar-22	2.86	2.90	3.97
7-Mar-22	112	126	185	7-Mar-22	2.86	3.03	4.04
8-Mar-22 9-Mar-22	117 113	127 124	185 182	8-Mar-22 9-Mar-22	2.98 3.04	3.10	4.08 4.12
10-Mar-22	110	133	190	10-Mar-22	3.04	3.17 3.31	4.12
11-Mar-22	117	134	190	10-War-22 11-Mar-22	3.15	3.34	4.25
14-Mar-22	121	136	189	14-Mar-22	3.34	3.50	4.37
15-Mar-22	123	142	193	15-Mar-22	3.38	3.59	4.42
16-Mar-22	117	130	194	16-Mar-22	3.36	3.49	4.41
17-Mar-22	116	121	186	17-Mar-22	3.36	3.42	4.37
18-Mar-22	116	124	187	18-Mar-22	3.31	3.40	4.32
21-Mar-22	121	123	196	21-Mar-22	3.55	3.56	4.54
22-Mar-22	122	122	185	22-Mar-22	3.63	3.63	4.50
23-Mar-22	122	126	185	23-Mar-22	3.56	3.59	4.39
24-Mar-22	120	126	185	24-Mar-22	3.60	3.65	4.44
25-Mar-22	122	122	171	25-Mar-22	3.78	3.75	4.40
28-Mar-22 29-Mar-22	121 122	125 128	171 183	28-Mar-22 29-Mar-22	3.76 3.70	3.76 3.72	4.37 4.42
29-Mar-22 30-Mar-22	122	128 122	183 183	29-Mar-22 30-Mar-22	3.70	3.72	4.42
31-Mar-22	134	121	191	31-Mar-22	3.77	3.59	4.44
1-Apr-22	136	120	188	1-Apr-22	3.86	3.64	4.42
4-Apr-22	130	127	188	4-Apr-22	3.82	3.74	4.46
5-Apr-22	129	120	188	5-Apr-22	3.97	3.82	4.59
6-Apr-22	123	120	191	6-Apr-22	3.91	3.85	4.67
7-Apr-22	117	118	190	7-Apr-22	3.88	3.87	4.70
8-Apr-22	119	127	187	8-Apr-22	3.95	4.02	4.74
11-Apr-22	116	122	193	11-Apr-22	3.98	4.04	4.90
12-Apr-22	115	128	197	12-Apr-22	3.86	4.01	4.90
13-Apr-22	117	130	195	13-Apr-22	3.85	4.00	4.87
14-Apr-22	116	132	198	14-Apr-22	3.98	4.16	5.01
18-Apr-22 19-Apr-22	124 134	137 126	195 194	18-Apr-22	4.07 4.28	4.23 4.21	5.01 5.07
20-Apr-22	134	134	205	19-Apr-22 20-Apr-22	4.28	4.21	5.07
21-Apr-22	128	131	199	21-Apr-22	4.23	4.24	5.06
22-Apr-22	136	132	204	22-Apr-22	4.30	4.25	5.13
25-Apr-22	141	138	204	25-Apr-22	4.27	4.23	5.07
26-Apr-22	148	136	207	26-Apr-22	4.24	4.12	5.04
27-Apr-22	140	129	196	27-Apr-22	4.24	4.13	5.01
28-Apr-22	147	137	196	28-Apr-22	4.33	4.23	5.00
29-Apr-22	144	134	206	29-Apr-22	4.40	4.29	5.19
2-May-22	143	138	201	2-May-22	4.46	4.40	5.20
3-May-22	145	139	209	3-May-22	4.48	4.41	5.26
4-May-22	136	140	202	4-May-22	4.28	4.33	5.16
5-May-22	133 139	141 143	196 198	5-May-22	4.35 4.50	4.45 4.57	5.23 5.36
6-May-22 9-May-22	139	143 136	198 218	6-May-22 9-May-22	4.43	4.57	5.36
10-May-22	150	149	210	10-May-22	4.46	4.48	5.36
11-May-22	135	150	213	11-May-22	4.27	4.44	5.31
12-May-22	140	144	215	12-May-22	4.27	4.33	5.32
13-May-22	140	151	202	13-May-22	4.32	4.45	5.26
16-May-22	143	153	206	16-May-22	4.30	4.42	5.28
17-May-22	141	148	204	17-May-22	4.40	4.48	5.33
18-May-22	144	149	205	18-May-22	4.33	4.39	5.22
19-May-22	149	152	206	19-May-22	4.35	4.39	5.22
20-May-22	155	152	206	20-May-22	4.36	4.33	5.15
23-May-22	159 139	148 148	206	23-May-22	4.48 4.17	4.37	5.24
24-May-22 25-May-22	139	148 149	218 215	24-May-22 25-May-22	4.17	4.26 4.25	5.25 5.22
26-May-22	133	145	207	26-May-22	4.07	4.25	5.22
27-May-22	129	145	207	27-May-22	4.03	4.20	5.13
31-May-22	125	125	199	31-May-22	4.11	4.12	5.18
1-Jun-22	119	117	197	1-Jun-22	4.14	4.12	5.18
2-Jun-22	114	118	198	2-Jun-22	4.07	4.12	5.18
3-Jun-22	114	115	191	3-Jun-22	4.10	4.12	5.15
6-Jun-22	113	117	195	6-Jun-22	4.19	4.24	5.29
7-Jun-22	113	118	202	7-Jun-22	4.13	4.19	5.29
8-Jun-22	114	116	195	8-Jun-22	4.20	4.22	5.28
9-Jun-22	115	119	195	9-Jun-22	4.23	4.26	5.27
10-Jun-22	117	121	194 193	10-Jun-22	4.41 4.72	4.42	5.31
13-Jun-22 14-Jun-22	125 117	115 112	193 192	13-Jun-22 14-Jun-22	4.72 4.75	4.58 4.66	5.50 5.58
14-Jun-22 15-Jun-22	117	112	192	14-Jun-22 15-Jun-22	4.75	4.58	5.58 5.46
16-Jun-22	118	130	194	16-Jun-22	4.50	4.59	5.41
17-Jun-22	119	113	194	17-Jun-22	4.53	4.43	5.40

# The Narragansett Electric Company d/b/a Rhode Island Energy Docket No. D-22-18 Attachment AS 2-4 Page 1 of 1

Source: J.P. Morgan DataQuery



