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February 15, 2023

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4978 – 2022 Last Resort Service Procurement Plan
Proposal to Recover Deferred Customer Charge
Responses to AG Data Requests – Set 2**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), enclosed please find an electronic version¹ of the Company’s responses to the Attorney General’s Second Set of Data Requests in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket 4978 Service List
Christy Hetherington, Esq.
John Bell, Division

¹ Per a communication from Commission counsel on October 4, 2021, the Company is submitting an electronic version of this filing followed by six (6) hard copies filed with the Clerk within 24 hours of the electronic filing.

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 4978
Last Resort Service Procurement Plan
In Re: Proposal to Recover Deferred Customer Charge
Responses to the Attorney General's Second Set of Data Requests
Issued on January 31, 2023

AG 2-1

Request:

For the purposes of this request, assume a scenario where the deferred customer charges from the six-month period beginning October 1, 2022 are collected entirely during the months of April, May and June of 2023. Also assume that this collection is done via equal recovery payments over those three (3) months from each customer in any given rate class.

Please provide analysis of the impact this would have on average bills using the “5-Year Monthly Average Billed Usage” in each rate class (as was done for the Company’s proposal submitted on December 13, 2022). The analysis should incorporate the Company’s most updated projections for future electric rates, and should consider the full period from September 2022 to September 2023.

Response:

Please see Attachment AG-2-1 for the requested info.

A-16 Rate Class (No Deferral)

	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) 5-Year Monthly Average Billed Usage	728	492	458	559	632	584	539	492	462	513	724	848	728	7,031
(2) Customer Charge	\$6.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18.00	\$18.00	\$18.00	\$6.00	\$6.00	\$6.00	\$6.00
(3) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79
(4) RE Growth Program	\$2.46	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58
(5) Transmission Charge	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342
(6) Distribution Energy Charge	\$0.06387	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338
(7) Transition Charge	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021
(8) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252	\$0.01252	(\$0.00107)	(\$0.00107)	(\$0.00107)	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986
(9) Renewable Energy Distribution Charge	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00221	\$0.00221	\$0.00221	\$0.00714	\$0.00714	\$0.00714	\$0.00714	\$0.00714	\$0.00714	\$0.00714
(10) Last Resort Service Base Charge	\$0.07174	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125
(11) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334
(12) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383
(13) Renewable Energy Standard Charge	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721
(14) Total Delivery Services	\$94.27	\$59.59	\$55.64	\$67.38	\$66.42	\$61.56	\$57.00	\$76.46	\$73.04	\$78.86	\$90.91	\$105.05	\$91.37	\$883.28
(15) Total Supply Services	\$56.86	\$87.50	\$81.46	\$99.42	\$112.40	\$103.86	\$95.86	\$51.97	\$48.80	\$54.19	\$76.48	\$89.57	\$76.90	\$978.41
(16) GET	\$6.30	\$6.13	\$5.71	\$6.95	\$7.45	\$6.89	\$6.37	\$5.35	\$5.08	\$5.54	\$6.97	\$8.11	\$7.01	\$77.57
(17) Total	\$157.43	\$153.22	\$142.81	\$173.75	\$186.27	\$172.31	\$159.23	\$133.78	\$126.92	\$138.59	\$174.36	\$202.73	\$175.28	\$1,939.26
(18) Settlement Credit in Docket 22-07-GE	\$0.00	\$0.00	(\$63.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$63.72)
(19) Adjusted Total	\$157.43	\$153.22	\$79.09	\$173.75	\$186.27	\$172.31	\$159.23	\$133.78	\$126.92	\$138.59	\$174.36	\$202.73	\$175.28	\$1,875.54
(20) Monthly Change %		-2.67%	-48.38%	119.68%	7.21%	-7.49%	-7.59%	-15.98%	-5.13%	9.20%	25.81%	16.27%	-13.54%	

(2) (a) - (9) (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, 10/1/2022, 1/1/2023, Illustrative 4/1/2023, Illustrative 7/1/2023

(10) (a)-(m) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022, 10/1/2022, 1/1/2023, Proposed 4/1/2023

(11) - (13) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022, 10/1/2022, 1/1/2023, Proposed 4/1/2023

(14) (Line 1) x sum of lines (5) through (9))+ Line (2) + Line (3) + Line (4)

(15) Line (1) x sum of lines (10) through (13)

(16) Sum of Lines (14) through (15) x 4.166667%

(17) Sum of Lines (14) through (16)

(18) Settlement Credit in Docket 22-07-GE

(19) Line (17) + Line (18)

(20) Current Month Line (19) ÷ Previous Month Line (19) - 100%

(n) Total = sum of column (b) through column (m)

A-60 Rate Class (No Deferral)

	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) 5-Year Monthly Average Billed Usage	642	448	438	540	610	575	531	487	445	471	642	748	642	6,577
(2) Customer Charge	\$6.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18.00	\$18.00	\$18.00	\$6.00	\$6.00	\$6.00	\$6.00
(3) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79
(4) RE Growth Program	\$2.46	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58
(5) Transmission Charge	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342	\$0.03342
(6) Distribution Energy Charge	\$0.06149	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100
(7) Transition Charge	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021
(8) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252	\$0.01252	(\$0.00107)	(\$0.00107)	(\$0.00107)	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986	\$0.00986
(9) Renewable Energy Distribution Charge	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00221	\$0.00221	\$0.00221	\$0.00714	\$0.00714	\$0.00714	\$0.00714	\$0.00714	\$0.00714	\$0.00714
(10) Last Resort Service Base Charge	\$0.07174	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125	\$0.09125
(11) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334	\$0.00334
(12) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383	\$0.00383
(13) Renewable Energy Standard Charge	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721
(14) Total Delivery Services	\$82.70	\$53.41	\$52.27	\$63.89	\$62.74	\$59.28	\$54.92	\$74.73	\$70.05	\$72.95	\$80.04	\$91.87	\$80.04	\$816.19
(15) Total Supply Services	\$50.14	\$79.68	\$77.90	\$96.04	\$108.49	\$102.26	\$94.44	\$51.44	\$47.01	\$49.75	\$67.81	\$79.01	\$67.81	\$921.64
(16) Low Income Discount (25%)	(\$33.21)	(\$33.27)	(\$32.54)	(\$39.98)	(\$42.81)	(\$40.39)	(\$37.34)	(\$31.54)	(\$29.27)	(\$30.68)	(\$36.96)	(\$42.72)	(\$36.96)	(\$434.46)
(17) GET	\$4.15	\$4.16	\$4.07	\$5.00	\$5.35	\$5.05	\$4.67	\$3.94	\$3.66	\$3.83	\$4.62	\$5.34	\$4.62	\$54.31
(18) Total	\$103.78	\$103.98	\$101.70	\$124.95	\$133.77	\$126.20	\$116.69	\$98.57	\$91.45	\$95.85	\$115.51	\$133.50	\$115.51	\$1,357.68
(19) Settlement Credit in Docket 22-07-GE	\$0.00	\$0.00	(\$63.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$63.72)
(20) RGGI Credit ¹	\$0.00	\$0.00	\$0.00	(\$52.42)	(\$52.42)	(\$41.46)	(\$41.45)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$187.75)
(21) Adjusted Total	\$103.78	\$103.98	\$37.98	\$72.53	\$81.35	\$84.74	\$75.24	\$98.57	\$91.45	\$95.85	\$115.51	\$133.50	\$115.51	\$1,106.21
(22) Monthly Change %		0.19%	-63.48%	90.97%	12.16%	4.16%	-11.21%	31.02%	-7.23%	4.82%	20.51%	15.57%	-13.48%	

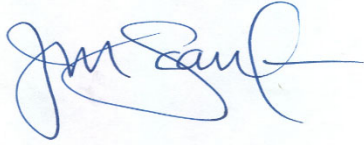
¹-RGGI Credit as proposed

- (2) (a) - (9) (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, 10/1/2022, 1/1/2023, Illustrative 4/1/2023, Illustrative 7/1/2023
- (10) (a)-(m) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022, 10/1/2022, 1/1/2023, Proposed 4/1/2023
- (11) - (13) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022, 10/1/2022, 1/1/2023, Proposed 4/1/2023
- (14) (Line (1) x sum of lines (5) through (9))+ Line (2) + Line (3) + Line (4)
- (15) Line (1) x sum of lines (10) through (13)
- (16) sum of Lines (14) through (15) x 25%
- (17) Sum of Lines (14) through (16) x 4.166667%
- (18) Sum of Lines (14) through (17)
- (19) Settlement Credit in Docket 22-07-GE
- (20) Regional Greenhouse Gas Initiative ("RGGI") funds credit
- (21) Line (18) + Line (19) + Line (20)
- (22) Current Month Line (21) ÷ Previous Month Line (21) - 100%
- (n) Total = sum of column (b) through column (m)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

February 15, 2023

Date

**Docket No. 4978 – Narragansett Electric Co. d/b/a Rhode Island Energy –
2021 Last Resort Service Procurement Plan
Service List updated 8/29/2022**

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