

June 2, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – Rhode Island Energy Natural Gas Portfolio Management Plan Annual Report – April 1, 2021 to March 31, 2022

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (the “Company” or “Rhode Island Energy”), enclosed please find six copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (“NGPMP”). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission’s (“PUC”) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company’s Rhode Island gas portfolio. In March 2016, changes to the Company’s incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company’s performance.

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The enclosed NGPMP Annual Report covers the period of April 1, 2021 through March 31, 2022. The Annual Report provides a Monthly Summary Report at Attachment 1, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2021 to March 31, 2022 of the optimization program is \$12,922,064.64. The total savings to the customers is \$11,646,740.76. At this time, the incentive to the Company is \$1,275,323.88.

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 or John Protano at 516-545-5417.

Very truly yours,



Leticia C. Pimentel

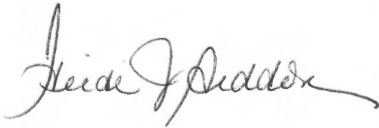
Enclosures

cc: Docket 4038 Service List
Christy Hetherington, Esq.
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



June 2, 2022

Heidi J. Seddon

**Docket 4038 – Rhode Island Energy – Natural Gas Portfolio
Management Plan Service List as of 6/2/2022**

Name/Address	E-Mail	Telephone
The Narragansett Electric Company d/b/a Rhode Island Energy Leticia C. Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	lpimentel@rc.com ;	401-709-3337
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	Alan.nault@puc.ri.gov ;	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)	Docket No. 4038
Annual Report)	
April 1, 2021 – March 31, 2022)	

**MOTION OF THE NARRAGANSETT ELECTRIC
COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE
TREATMENT OF CONFIDENTIAL INFORMATION**

The Narragansett Electric Company d/b/a Rhode Island Energy (Rhode Island Energy or the Company) hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On June 2, 2022, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2021 through March 31, 2022. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal) and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment

with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2 and Attachment 8 to the NGPMP quarterly report.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with Rhode Island Energy or offering Rhode Island Energy favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a RHODE ISLAND ENERGY**

By its attorney,

Leticia Pimentel

Leticia C. Pimentel, Esq. (#9332)
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401-709-3337

Rhode Island Energy
Natural Gas Portfolio Management Plan Fiscal Year 2022 Annual Report
Plan Results for April 1, 2021 to March 31, 2022

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company (the “Company”) Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC’s order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division’s testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company’s Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company’s Rhode Island gas customers’ allocation is 7.39 percent in fiscal year 2022. Additionally, the Energy Procurement full time employees (“FTE”) count did not change from last year’s annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan ("GPIP").

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply

purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (“WACOG”) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail (“FTD”) report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 4,356,691 dekatherms (“Dth”) and \$19,324,467.61 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Costs. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2021 through March 2022. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2021 are from Attachment 3, which shows that the total delivered volume was 3,275,127 Dth, and the total delivered cost was \$14,004,886.20. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled financially or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2021 (March 31, 2021) was booked to earnings for the April 2020 through March 2021 period. As these transactions were realized in the fiscal year 2021 (April 1, 2020 through March 31, 2021), the unrealized MTM value from March 31, 2021 that was booked to earnings in the prior fiscal year (April 1, 2020 through March 31, 2021) must be reversed from the April 1, 2021 through March 31, 2022 earnings so that it is not double-counted. This value is \$45,939.75. The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.17¹ percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

¹ Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is 8.17%.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$12,922,064.64. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$1,275,323.88 and the customers' total savings is \$11,646,740.76.

Narragansett Monthly Summary
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2022

1) FLOWING SUPPLY/STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-21	2,275,122	\$ 5,118,899.91		385,745	\$ 1,154,999.17	1,889,377	\$ 4,254,045.06	\$ 290,144.32
May-21	950,890	\$ 2,151,888.53		50,805	\$ 373,188.36	900,085	\$ 2,051,144.80	\$ 272,444.63
Jun-21	872,940	\$ 2,211,518.50		230,901	\$ 1,038,088.80	642,039	\$ 1,600,816.15	\$ 427,386.46
Jul-21	721,741	\$ 2,208,194.85		121,779	\$ 833,222.72	599,962	\$ 1,897,133.92	\$ 522,161.79
Aug-21	1,190,989	\$ 4,271,390.44		595,088	\$ 2,939,035.69	595,901	\$ 2,078,228.19	\$ 745,873.43
Sep-21	803,734	\$ 3,111,971.28		174,990	\$ 1,583,336.22	628,744	\$ 2,451,785.37	\$ 923,150.32
Oct-21	1,242,493	\$ 5,951,922.38		279,739	\$ 1,567,965.80	962,754	\$ 4,636,764.21	\$ 252,807.63
Nov-21	3,755,791	\$ 18,711,161.38		1,000,230	\$ 6,206,051.33	2,755,561	\$ 13,381,140.03	\$ 876,029.98
Dec-21	4,864,479	\$ 20,384,823.98		1,232,130	\$ 7,283,597.78	3,632,349	\$ 15,573,743.68	\$ 2,472,517.48
Jan-22	5,854,856	\$ 30,132,579.08		318,112	\$ 3,682,538.35	5,536,744	\$ 27,826,108.99	\$ 1,376,068.26
Feb-22	4,980,485	\$ 28,118,479.07		721,688	\$ 7,366,209.97	4,258,797	\$ 23,815,760.79	\$ 3,063,491.69
Mar-22	4,356,691	\$ 19,324,467.61		1,081,564	\$ 7,491,474.31	3,275,127	\$ 14,004,886.20	\$ 2,171,892.90
Total	31,870,211	\$ 141,697,297.00		6,192,771	\$ 41,519,708.50	25,677,440	\$ 113,571,557.38	\$ 13,393,968.87

(a)

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-21	(297,253)	\$ (679,702.46)		289,331	\$ 604,948.58
May-21	(214,135)	\$ (493,386.01)		216,254	\$ 509,649.43
Jun-21	(197,120)	\$ (504,147.63)		169,126	\$ 440,910.61
Jul-21	(231,974)	\$ (740,604.82)		215,326	\$ 650,458.87
Aug-21	(293,225)	\$ (1,044,484.34)		250,666	\$ 823,774.25
Sep-21	(527,408)	\$ (2,054,755.73)		243,840	\$ 903,335.59
Oct-21	(279,800)	\$ (1,372,642.46)		269,005	\$ 1,313,168.44
Nov-21	(70,333)	\$ (368,278.40)		37,520	\$ 211,445.69
Dec-21	(187,348)	\$ (809,124.37)		97,219	\$ 467,898.69
Jan-22	(137,875)	\$ (1,179,808.38)		69,342	\$ 238,980.02
Feb-22	(175,191)	\$ (1,047,128.76)		93,809	\$ 564,790.89
Mar-22	(165,192)	\$ (753,796.24)		86,853	\$ 349,860.71
Total	(2,776,854)	\$ (11,047,859.58)		2,038,291	\$ 7,079,221.77

(b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*	
Apr-21	\$	-
May-21	\$	-
Jun-21	\$	-
Jul-21	\$	(3,075.00)
Aug-21	\$	15,550.00
Sep-21	\$	372,423.10
Oct-21	\$	-
Nov-21	\$	-
Dec-21	\$	-
Jan-22	\$	(126,180.00)
Feb-22	\$	-
Mar-22	\$	-
Total	\$	258,718.10 (c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	7,520		
Contract Year 2020-2021 Value Booked to Earnings (MTM at 3/31/2021)		\$	45,939.75 (d)
MTM as of March 31, 2022		\$	131,741.40 (e)
Physical Storage Value as of March 31, 2022		\$	(699,824.65) (f)
Forward Storage Value (purchase)/sale		\$	39,168.54 (g)
Carry Cost Estimate and Cost of Collateral - March 2022		\$	11,070.71 (h)

TOTAL UNREALIZED VALUE

\$ (471,904.23) (i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 12,922,064.64 (j)

MARGIN SHARING

Customer Threshold	\$	2,000,000.00	(k)
Customer Excess Earnings (excludes AMA revenue)	\$	11,646,740.76	(l)
National Grid Incentive (excludes AMA revenue)	\$	1,275,323.88	(m)
Customer Total Value (excludes AMA revenue)	\$	11,646,740.76	(n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2021 MTM booked in FY2022
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Threshold
- (l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%
- (m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%
- (n) equals (k) + (l)

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
APRIL								
4/1/2021					2,190	\$3,887.40		
4/1/2021					9,840	\$20,600.00		
4/1/2021					19,680	\$41,200.00		
4/1/2021					220,380	\$405,052.20		
4/1/2021					4,896	\$11,875.01		
4/1/2021					9,832	\$16,900.00		
4/1/2021					9,832	\$16,900.00		
4/1/2021					4,975	\$13,000.00		
4/1/2021					5,000	\$10,075.00		
4/1/2021					7,506	\$16,858.50		
4/1/2021					22,222	\$47,290.80		
4/1/2021					4,939	\$9,962.50		
4/1/2021					1,756	\$4,789.06		
4/1/2021					3,266	\$8,249.56		
4/1/2021					3,240	\$8,349.50		
4/1/2021					3,266	\$8,432.71		
4/1/2021					3,266	\$8,449.40		
4/1/2021					3,250	\$8,715.75		
4/1/2021					3,237	\$8,832.31		
4/1/2021					3,223	\$8,699.12		
4/1/2021					3,242	\$8,699.19		
4/1/2021					3,244	\$9,032.19		
4/1/2021					3,244	\$9,215.35		
4/1/2021					3,240	\$8,982.32		
4/1/2021					4,615	\$11,656.98		
4/1/2021					4,589	\$11,798.20		
4/1/2021					4,615	\$11,915.79		
4/1/2021					4,615	\$11,939.37		
4/1/2021					4,550	\$12,315.73		
4/1/2021					4,498	\$12,480.44		
4/1/2021					4,529	\$12,292.24		
4/1/2021					4,591	\$12,292.33		
4/1/2021					4,593	\$12,762.87		
4/1/2021					4,571	\$13,021.69		
4/1/2021					4,589	\$12,692.40		
4/1/2021					6,056	\$13,585.00		
4/1/2021					5,938	\$12,940.83		
4/1/2021					15,152	\$25,779.79		
4/1/2021					16,239	\$39,044.92		
4/1/2021					18,660	\$35,462.00		
4/1/2021					21,673	\$46,522.02		
4/1/2021					22,278	\$47,672.10		
4/1/2021					22,278	\$47,899.11		
4/1/2021					22,278	\$47,672.10		
4/1/2021					22,226	\$53,858.12		
4/1/2021					1,580	\$3,188.00		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2021					3,359	\$6,774.50		
4/1/2021					4,939	\$9,987.50		
4/1/2021					630	\$0.00		
4/1/2021					13,294	\$28,960.50		
4/1/2021					16,684	\$41,035.94		
4/1/2021					21,657	\$47,784.90		
4/1/2021					31,484	\$66,240.00		
4/1/2021					126,550	\$242,127.60		
4/1/2021					326,311	\$622,515.52		
4/1/2021					1,300	\$2,619.50		
4/1/2021					1,499	\$3,493.70		
4/1/2021					4,995	\$8,700.00		
4/1/2021					4,888	\$11,103.40		
4/1/2021					5,000	\$9,415.32		
4/1/2021					4,851	\$11,169.00		
4/1/2021					5,129	\$11,533.80		
4/1/2021					5,863	\$13,959.08		
4/1/2021					6,036	\$16,117.77		
4/1/2021					6,888	\$16,534.44		
4/1/2021					6,841	\$16,110.48		
4/1/2021					8,460	\$19,306.56		
4/1/2021					8,860	\$19,800.00		
4/1/2021					9,694	\$24,500.00		
4/1/2021					14,474	\$36,105.00		
4/1/2021					18,934	\$44,205.29		
4/1/2021					4,947	\$9,964.00		
4/1/2021					4,948	\$10,750.00		
4/1/2021					9,915	\$25,550.01		
4/1/2021					97,944	\$228,255.72		
4/1/2021					4,948	\$11,275.01		
4/1/2021					15,859	\$34,923.60		
4/1/2021					135,329	\$297,766.20		
4/1/2021					3,448	\$6,667.50		
4/1/2021					4,799	\$8,579.07		
4/1/2021					5,957	\$11,520.00		
4/1/2021					5,946	\$10,629.12		
4/1/2021					14,168	\$29,448.00		
4/1/2021					1,135	\$2,756.96		
4/1/2021					2,192	\$5,536.75		
4/1/2021					3,410	\$8,946.96		
4/1/2021					4,666	\$11,643.12		
4/1/2021					4,964	\$12,538.52		
4/1/2021					5,998	\$16,311.58		
4/1/2021					7,986	\$44,000.00		
4/1/2021					9,432	\$23,879.89		
4/1/2021					11,063	\$26,590.48		
4/1/2021					14,602	\$37,701.92		
4/1/2021					14,357	\$38,458.67		
4/1/2021					14,842	\$41,171.23		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2021	Enduse and Sendout Adjustments				4,078	\$8,935.73		
4/1/2021	Misc Adjust				(1,493)	(\$3,271.01)		
4/1/2021	Commodity pipeline charges					\$145,083.81		
		Sub-Total			2,091,615	\$ 4,728,609.34		
		OBA ESTIMATE						
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			183,507	\$394,084.66		
		SUB-TOTAL			2,275,122	\$ 5,122,694.00		
4/1/2021			10,146	\$27,394.20				
4/1/2021			2,500	\$7,250.00				
4/1/2021			2,045	\$5,726.00				
4/1/2021			5,000	\$13,500.00				
4/1/2021			4,700	\$12,455.00				
4/1/2021			7,500	\$21,000.00				
4/1/2021			9,645	\$27,488.25				
4/1/2021			10,000	\$28,500.00				
4/1/2021			11,500	\$34,500.00				
4/1/2021			10,000	\$27,000.00				
4/1/2021			5,645	\$17,499.50				
4/1/2021			8,000	\$24,800.00				
4/1/2021			5,000	\$12,350.00				
4/1/2021			27,822	\$70,946.10				
4/1/2021			42,680	\$96,030.00				
4/1/2021			5,000	\$9,500.00				
4/1/2021			3,000	\$8,700.00				
4/1/2021			10,000	\$23,500.00				
4/1/2021			5,000	\$10,250.00				
4/1/2021			1,143	\$3,086.10				
4/1/2021			1,143	\$3,143.25				
4/1/2021			3,657	\$9,873.90				
4/1/2021			7,500	\$21,375.00				
4/1/2021			5,000	\$13,750.00				
4/1/2021			10,000	\$29,000.00				
4/1/2021			10,000	\$32,500.00				
4/1/2021			15,000	\$45,000.00				
4/1/2021			5,797	\$16,521.45				
4/1/2021			8,000	\$23,200.00				
4/1/2021			9,100	\$36,400.00				
4/1/2021			6,168	\$17,887.20				
4/1/2021			1,811	\$5,161.35				
4/1/2021			10,000	\$28,500.00				
4/1/2021			10,000	\$29,500.00				
4/1/2021			10,000	\$30,000.00				
4/1/2021			9,339	\$28,017.00				

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REDACTED

Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2021			3,645	\$10,023.75				
4/1/2021			7,848	\$22,759.20				
4/1/2021			15,645	\$45,370.50				
4/1/2021			3,000	\$9,000.00				
4/1/2021			13,645	\$38,888.25				
4/1/2021			13,645	\$40,935.00				
4/1/2021			2,145	\$6,435.00				
4/1/2021			8,677	\$26,031.00				
4/1/2021			600	\$1,470.00				
4/1/2021			5,000	\$15,250.00				
4/1/2021			514	\$179.90				
4/1/2021			2,540	\$5,207.00				
		Sub-Total	385,745	\$1,072,853.90				
		CAPACITY RELEASE OSS		\$ 68,750.00				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$ 13,395.27				
		HEDGING GAIN/LOSS		\$ -				
		Total 3rd Party Sales	385,745	\$1,154,999.17				
		PROXY GAS COST RECOVERY	1,889,377	\$ 4,254,045.06				
		STORAGE CARRY ADJUSTMENT				(\$3,794.09)		
		FINAL CLOSE TOTAL	2,275,122	\$5,409,044.23	2,275,122	\$5,118,899.91	0	\$290,144.32
MAY								
5/1/2021					152,727	\$382,850.00		
5/1/2021					124,270	\$263,931.21		
5/1/2021					155,756	\$226,855.40		
5/1/2021					1,694	\$3,699.68		
5/1/2021					2,206	\$4,598.20		
5/1/2021					8,406	\$21,436.50		
5/1/2021					20,622	\$49,661.38		
5/1/2021					2,464	\$6,662.50		
5/1/2021					5,261	\$14,045.00		
5/1/2021					249,625	\$527,673.63		
5/1/2021					966	\$2,720.00		
5/1/2021					2,961	\$7,200.00		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
5/1/2021					21,634	\$56,451.62		
5/1/2021					1,946	\$4,880.72		
5/1/2021					2,929	\$6,607.49		
5/1/2021					2,391	\$6,682.50		
5/1/2021					2,526	\$6,141.60		
5/1/2021					810	\$1,779.21		
5/1/2021					1,965	\$4,920.00		
5/1/2021					2,065	\$5,670.00		
5/1/2021					2,463	\$6,983.37		
5/1/2021					2,470	\$6,607.92		
5/1/2021					2,293	\$6,739.33		
5/1/2021					2,461	\$6,501.55		
5/1/2021					2,472	\$6,701.79		
5/1/2021					2,516	\$6,647.00		
5/1/2021					2,527	\$6,851.72		
5/1/2021					3,763	\$9,452.70		
5/1/2021					5,461	\$13,447.50		
5/1/2021					7,406	\$19,842.54		
5/1/2021					7,580	\$20,286.48		
5/1/2021					8,918	\$20,092.50		
5/1/2021					16,712	\$39,467.84		
5/1/2021					19,238	\$45,913.08		
5/1/2021					21,226	\$49,054.20		
5/1/2021					2,401	\$5,810.40		
5/1/2021					5,373	\$14,734.15		
5/1/2021					1,997	\$4,920.00		
5/1/2021					4,965	\$12,975.00		
5/1/2021					8,888	\$23,220.00		
5/1/2021					67	\$260.00		
5/1/2021					63,769	\$159,189.03		
5/1/2021					19,701	\$44,400.00		
5/1/2021					2,470	\$6,743.57		
5/1/2021					2,478	\$5,877.76		
5/1/2021					10,261	\$25,277.40		
5/1/2021					17,684	\$42,129.00		
5/1/2021					1,905	\$4,523.20		
5/1/2021					2,665	\$6,449.80		
5/1/2021					3,524	\$9,395.76		
5/1/2021					8,910	\$22,860.00		
5/1/2021					11,469	\$31,337.47		
5/1/2021					14,471	\$40,848.04		
		Storage Injections			(214,135)	(\$473,496.00)		
		Enduse and Sendout Adjustments			2,882	\$6,372.74		
		Misc Adjust			(240)	(\$530.75)		
		Commodity pipeline charges				\$ 57,667.15		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Sub-Total			842,235	\$ 1,920,019.88		
		OBA ESTIMATE						
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			108,655	\$236,267.73		
		SUB-TOTAL			950,890	\$ 2,156,287.61		
5/1/2021			5,000	\$12,025.01				
5/1/2021			5,000	\$14,000.00				
5/1/2021			2,600	\$6,370.00				
5/1/2021			3,000	\$8,175.00				
5/1/2021			2,405	\$5,940.35				
5/1/2021			20,000	\$50,000.00				
5/1/2021			2,000	\$5,180.00				
5/1/2021			3,000	\$7,650.00				
5/1/2021			400	\$1,120.00				
5/1/2021			2,400	\$7,080.00				
5/1/2021			5,000	\$14,300.00				
		Sub-Total	50,805	\$131,840.36				
		CAPACITY RELEASE OSS		\$ 224,436.66				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA		\$ 1,983.00				
		PPA - OPTIMIZATION TRUE UP		\$ 14,928.34				
		HEDGING GAIN/LOSS		\$ -				
		Total 3rd Party Sales	50,805	\$ 373,188.36				
		PROXY GAS COST RECOVERY	900,085	\$2,051,144.80				
		STORAGE CARRY ADJUSTMENT				\$ (4,399.08)		
		FINAL CLOSE TOTAL	950,890	\$2,424,333.16	950,890	\$ 2,151,888.53	0	\$272,444.63
JUNE								
6/1/2021					2,040	\$4,227.12		
6/1/2021					2,190	\$4,511.40		
6/1/2021					2,628	\$5,438.40		
6/1/2021					30,342	\$62,825.88		
6/1/2021					2,056	\$3,923.50		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2021					2,288	\$5,457.75		
6/1/2021					2,288	\$5,572.65		
6/1/2021					2,288	\$5,595.63		
6/1/2021					2,288	\$7,204.23		
6/1/2021					2,288	\$7,146.78		
6/1/2021					6,864	\$14,029.29		
6/1/2021					6,864	\$16,097.50		
6/1/2021					6,864	\$18,992.97		
6/1/2021					152,010	\$332,820.60		
6/1/2021					1,996	\$4,455.00		
6/1/2021					6,987	\$15,766.35		
6/1/2021					9,411	\$24,103.20		
6/1/2021					20,773	\$51,618.60		
6/1/2021					4,562	\$12,791.86		
6/1/2021					46	\$91.18		
6/1/2021					1,467	\$4,630.80		
6/1/2021					2,708	\$7,491.00		
6/1/2021					4,028	\$7,842.89		
6/1/2021					4,257	\$9,916.92		
6/1/2021					4,444	\$8,415.00		
6/1/2021					4,877	\$9,608.82		
6/1/2021					4,812	\$8,706.08		
6/1/2021					27,255	\$64,459.98		
6/1/2021					35,530	\$83,150.10		
6/1/2021					151,453	\$351,479.99		
6/1/2021					1,459	\$4,087.80		
6/1/2021					32,481	\$93,275.00		
6/1/2021					1,498	\$3,300.52		
6/1/2021					1,541	\$4,523.55		
6/1/2021					1,978	\$5,300.00		
6/1/2021					1,945	\$4,583.13		
6/1/2021					2,758	\$10,503.75		
6/1/2021					2,989	\$6,505.90		
6/1/2021					3,011	\$7,076.21		
6/1/2021					3,200	\$6,966.00		
6/1/2021					3,379	\$7,191.00		
6/1/2021					3,479	\$8,050.00		
6/1/2021					3,476	\$8,400.00		
6/1/2021					3,713	\$9,677.40		
6/1/2021					3,707	\$9,620.25		
6/1/2021					3,702	\$9,544.05		
6/1/2021					3,703	\$9,848.85		
6/1/2021					5,019	\$11,136.40		
6/1/2021					5,047	\$15,633.54		
6/1/2021					5,992	\$13,320.00		
6/1/2021					5,991	\$13,170.00		
6/1/2021					6,671	\$18,081.00		
6/1/2021					8,934	\$19,440.00		
6/1/2021					11,248	\$34,747.20		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2021								
6/1/2021								
6/1/2021								
6/1/2021								
6/1/2021		Storage Injections			(197,120)	(\$492,396.45)		
6/1/2021		Enduse and Sendout Adjustments			2,281	\$5,696.84		
6/1/2021		Misc Adjust			(264)	(\$658.48)		
6/1/2021		Commodity pipeline charges				\$41,866.97		
		Sub-Total			851,447	\$2,168,741.36		
		OBA ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			21,493	\$46,893.59		
		SUB-TOTAL			872,940	\$ 2,215,634.95		
6/1/2021			5,000	\$16,500.00				
6/1/2021			1,500	\$6,225.00				
6/1/2021			1,904	\$6,664.00				
6/1/2021			5,500	\$24,750.00				
6/1/2021			2,500	\$11,500.00				
6/1/2021			500	\$2,300.00				
6/1/2021			9,000	\$25,740.00				
6/1/2021			5,000	\$18,000.00				
6/1/2021			16,446	\$46,871.10				
6/1/2021			31,800	\$120,840.00				
6/1/2021			15,000	\$69,750.00				
6/1/2021			3,000	\$8,520.00				
6/1/2021			8,762	\$38,114.70				
6/1/2021			2,506	\$4,585.98				
6/1/2021			1,255	\$1,882.50				
6/1/2021			1,278	\$2,325.96				
6/1/2021			1,803	\$2,289.81				
6/1/2021			1,433	\$2,651.05				
6/1/2021			1,125	\$2,137.50				
6/1/2021			255	\$471.75				
6/1/2021			630	\$1,071.00				
6/1/2021			442	\$707.20				
6/1/2021			929	\$1,932.32				
6/1/2021			1,686	\$3,169.68				

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	PROXY GAS COST RECOVERY		642,039	\$1,600,816.15				
	STORAGE CARRY ADJUSTMENT					(\$4,116.45)		
	FINAL CLOSE TOTAL		872,940	\$2,638,904.95	872,940	\$2,211,518.50	0	\$427,386.46
JULY								\$ (427,386.46)
7/1/2021					2,263	\$5,629.29		
7/1/2021					36,177	\$90,453.04		
7/1/2021					7,360	\$20,145.93		
7/1/2021					7,197	\$19,301.43		
7/1/2021					24,676	\$65,305.84		
7/1/2021					6,169	\$17,968.40		
7/1/2021					6,169	\$16,915.08		
7/1/2021					6,169	\$17,131.94		
7/1/2021					6,169	\$19,052.70		
7/1/2021					6,169	\$18,061.34		
7/1/2021					6,169	\$17,348.80		
7/1/2021					12,338	\$33,458.40		
7/1/2021					9,083	\$26,883.29		
7/1/2021					19,628	\$57,179.01		
7/1/2021					49,326	\$139,376.00		
7/1/2021					16,466	\$47,039.40		
7/1/2021					18,326	\$52,266.00		
7/1/2021					1,481	\$4,635.00		
7/1/2021					2,470	\$7,787.50		
7/1/2021					62,315	\$225,882.12		
7/1/2021					147,201	\$453,954.08		
7/1/2021					841	\$2,545.75		
7/1/2021					10,588	\$31,565.00		
7/1/2021					2,000	\$6,378.75		
7/1/2021					1,511	\$4,819.50		
7/1/2021					2,000	\$6,318.00		
7/1/2021					16,471	\$53,382.48		
7/1/2021					2,000	\$6,358.50		
7/1/2021					4,300	\$13,799.01		
7/1/2021					4,487	\$15,329.25		
7/1/2021					20,019	\$55,473.00		
7/1/2021					1,498	\$4,765.95		
7/1/2021					3,983	\$12,675.60		
7/1/2021					3,556	\$9,846.00		
7/1/2021					123,877	\$385,343.33		
7/1/2021					5,489	\$18,548.95		
7/1/2021					5,489	\$17,995.25		
7/1/2021					4,511	\$14,787.50		
7/1/2021					5,995	\$18,637.08		
7/1/2021					10,463	\$32,515.56		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
7/1/2021	Commodity pipeline charges					\$28,887.12		
		Sub-Total			703,651	\$2,171,289.23		
		OBA ESTIMATE						
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			18,090	\$40,995.25		
		SUB-TOTAL			721,741	\$ 2,212,284.48		
7/1/2021			5,000	\$16,000.00				
7/1/2021			5,000	\$16,000.00				
7/1/2021			5,000	\$18,000.00				
7/1/2021			5,000	\$16,750.00				
7/1/2021			10,467	\$33,285.06				
7/1/2021			5,000	\$17,750.00				
7/1/2021			300	\$1,080.00				
7/1/2021			10,600	\$45,050.00				
7/1/2021			5,000	\$17,250.00				
7/1/2021			5,000	\$19,500.00				
7/1/2021			1,500	\$5,550.00				
7/1/2021			5,412	\$20,565.60				
7/1/2021			20,000	\$57,000.00				
7/1/2021			5,000	\$18,250.00				
7/1/2021			5,000	\$18,250.00				
7/1/2021			5,000	\$18,500.00				
7/1/2021			5,000	\$17,800.00				
7/1/2021			4,000	\$15,000.00				
7/1/2021			7,500	\$22,500.00				
7/1/2021			5,000	\$17,250.00				
7/1/2021			2,000	\$6,900.00				
7/1/2021								
7/1/2021								
7/1/2021								
7/1/2021								
7/1/2021								
7/1/2021								
7/1/2021								
7/1/2021								
7/1/2021								
		Sub-Total	121,779	\$418,230.66				
		CAPACITY RELEASE OSS		\$ 416,203.95				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	PPA - OPTIMIZATION TRUE UP			\$1,863.11				
	HEDGING GAIN/LOSS			(\$3,075.00)				
	Total 3rd Party Sales		121,779	\$ 833,222.72				
	PROXY GAS COST RECOVERY		599,962	\$1,897,133.92				
	STORAGE CARRY ADJUSTMENT					(\$4,089.63)		
	FINAL CLOSE TOTAL		721,741	\$ 2,730,356.64	721,741	\$ 2,208,194.85	0	\$ 522,161.79

AUGUST

8/1/2021					384	\$1,451.36		
8/1/2021					886	\$3,346.40		
8/1/2021					1,270	\$3,993.88		
8/1/2021					1,270	\$4,427.72		
8/1/2021					1,270	\$4,651.02		
8/1/2021					1,270	\$4,727.58		
8/1/2021					1,271	\$4,772.24		
8/1/2021					1,270	\$4,778.62		
8/1/2021					1,270	\$4,606.36		
8/1/2021					1,270	\$4,497.90		
8/1/2021					1,270	\$4,548.94		
8/1/2021					1,270	\$4,536.18		
8/1/2021					1,270	\$4,721.20		
8/1/2021					1,270	\$4,689.30		
8/1/2021					1,270	\$4,791.38		
8/1/2021					1,270	\$4,785.00		
8/1/2021					1,270	\$4,893.46		
8/1/2021					2,540	\$7,298.72		
8/1/2021					3,810	\$13,455.42		
8/1/2021					3,810	\$14,393.28		
8/1/2021					5,080	\$18,061.78		
8/1/2021					188,945	\$563,652.54		
8/1/2021					482	\$1,771.44		
8/1/2021					999	\$3,673.56		
8/1/2021					4,484	\$17,112.00		
8/1/2021					4,868	\$17,487.50		
8/1/2021					1,711	\$7,591.44		
8/1/2021					5,575	\$23,415.60		
8/1/2021					7,229	\$27,562.50		
8/1/2021					999	\$3,724.16		
8/1/2021					999	\$3,825.36		
8/1/2021					2,158	\$8,270.64		
8/1/2021					3,936	\$14,675.84		

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REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2021					5,345	\$23,751.00		
8/1/2021					10,066	\$32,916.42		
8/1/2021					20,600	\$65,168.82		
8/1/2021					24,736	\$78,039.40		
8/1/2021					29,727	\$93,361.77		
8/1/2021					48,916	\$152,272.00		
8/1/2021					1,500	\$5,589.92		
8/1/2021					3,436	\$12,810.08		
8/1/2021					1,770	\$6,642.40		
8/1/2021					2,263	\$6,381.66		
8/1/2021					3,499	\$13,327.40		
8/1/2021					3,996	\$15,170.00		
8/1/2021					4,204	\$15,708.19		
8/1/2021					4,776	\$18,353.22		
8/1/2021					4,775	\$17,605.36		
8/1/2021					4,808	\$17,384.68		
8/1/2021					4,779	\$17,531.80		
8/1/2021					4,789	\$17,164.00		
8/1/2021					4,772	\$18,230.62		
8/1/2021					5,015	\$19,529.07		
8/1/2021					5,016	\$18,216.84		
8/1/2021					5,026	\$18,062.46		
8/1/2021					5,269	\$20,088.00		
8/1/2021					5,289	\$20,425.86		
8/1/2021					5,286	\$20,263.32		
8/1/2021					5,282	\$20,669.67		
8/1/2021					5,282	\$19,667.34		
8/1/2021					5,276	\$20,466.50		
8/1/2021					5,277	\$20,290.41		
8/1/2021					5,273	\$20,579.70		
8/1/2021					5,305	\$20,225.64		
8/1/2021					7,538	\$27,939.16		
8/1/2021					10,068	\$39,624.20		
8/1/2021					10,299	\$39,217.50		
8/1/2021					14,363	\$51,087.42		
8/1/2021					14,324	\$51,749.46		
8/1/2021					14,359	\$54,949.32		
8/1/2021					15,109	\$58,351.86		
8/1/2021					15,109	\$56,348.70		
8/1/2021					17,706	\$64,379.04		
8/1/2021					20,154	\$77,031.88		
8/1/2021					20,153	\$73,481.31		
8/1/2021					23,178	\$88,289.10		
8/1/2021					23,239	\$89,473.41		
8/1/2021					23,800	\$89,924.80		
8/1/2021					60,459	\$216,738.99		
8/1/2021					122	\$469.96		
8/1/2021					1,500	\$5,696.25		
8/1/2021					3,994	\$15,161.25		

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2021					4,384	\$16,642.50		
8/1/2021					4,879	\$18,750.00		
8/1/2021					1,424	\$5,533.92		
8/1/2021					4,498	\$17,476.11		
8/1/2021					2,229	\$9,315.00		
8/1/2021					4,846	\$18,182.88		
8/1/2021					9,866	\$37,017.12		
8/1/2021					2,410	\$9,200.00		
8/1/2021					3,585	\$13,248.00		
8/1/2021					61,905	\$250,311.98		
8/1/2021					1,350	\$5,608.20		
8/1/2021					1,496	\$5,745.00		
8/1/2021					1,481	\$5,756.25		
8/1/2021					1,500	\$5,589.92		
8/1/2021					4,400	\$16,078.94		
8/1/2021					4,810	\$17,580.55		
8/1/2021					4,879	\$20,131.80		
8/1/2021					5,229	\$17,004.80		
8/1/2021					6,300	\$23,534.82		
8/1/2021					6,481	\$24,334.52		
8/1/2021					6,500	\$24,082.80		
8/1/2021					6,800	\$26,021.52		
8/1/2021					7,487	\$30,521.40		
8/1/2021					9,475	\$28,571.40		
8/1/2021					16,518	\$61,369.74		
8/1/2021					1,000	\$3,844.29		
8/1/2021					1,499	\$5,673.75		
8/1/2021					1,500	\$5,749.40		
8/1/2021					1,500	\$5,855.31		
8/1/2021					1,500	\$5,976.35		
8/1/2021					1,999	\$7,664.60		
8/1/2021					1,999	\$7,765.45		
8/1/2021					2,998	\$12,002.07		
8/1/2021					3,494	\$13,567.40		
8/1/2021					3,995	\$15,108.75		
8/1/2021					3,994	\$15,310.20		
8/1/2021					4,003	\$15,592.23		
8/1/2021					4,494	\$17,270.73		
8/1/2021					4,506	\$17,271.00		
8/1/2021					4,516	\$17,589.15		
8/1/2021					4,506	\$17,316.45		
8/1/2021					13,474	\$53,920.05		
8/1/2021					13,510	\$54,062.79		
8/1/2021					61,221	\$211,668.00		
8/1/2021					62,708	\$213,960.76		
8/1/2021					291	\$1,405.44		
8/1/2021					555	\$2,734.02		
8/1/2021					1,776	\$6,804.00		
8/1/2021					1,268	\$4,942.50		

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REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Storage Injections			(293,225)	(\$1,037,898.77)	
		Enduse and Sendout Adjustments			1,335	\$4,724.99	
		Misc Adjust			240	\$849.50	
8/1/2021		Commodity pipeline charges				\$84,024.47	
		Sub-Total			1,169,127	\$ 4,222,264.26	
		OBA ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHAR			21,862	\$52,174.01	
		SUB-TOTAL			1,190,989	\$ 4,274,438.27	

8/1/2021			500	\$1,905.00
8/1/2021			2,000	\$7,620.00
8/1/2021			3,800	\$14,820.00
8/1/2021			5,000	\$22,000.00
8/1/2021			4,195	\$18,038.50
8/1/2021			5,000	\$20,000.00
8/1/2021			13,000	\$53,950.00
8/1/2021			700	\$2,800.00
8/1/2021			15,000	\$60,000.00
8/1/2021			15,000	\$62,250.00
8/1/2021			500	\$2,125.00
8/1/2021			2,572	\$9,953.64
8/1/2021			5,000	\$20,000.00
8/1/2021			2,000	\$8,000.00
8/1/2021			2,000	\$7,800.00
8/1/2021			6,115	\$25,377.25
8/1/2021			5,873	\$24,960.25
8/1/2021			5,000	\$22,500.00
8/1/2021			3,561	\$15,597.18
8/1/2021			10,000	\$41,500.00
8/1/2021			11,782	\$51,251.70
8/1/2021			1,964	\$8,543.40
8/1/2021			20,000	\$91,000.00
8/1/2021			20,000	\$98,600.00
8/1/2021			2,700	\$12,150.00
8/1/2021			20,000	\$83,000.00
8/1/2021			6,539	\$31,714.15

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
8/1/2021			7,753	\$32,562.60			
8/1/2021			10,006	\$38,122.86			
8/1/2021			15,000	\$58,050.00			
8/1/2021			5,000	\$19,150.00			
8/1/2021			60,000	\$231,000.00			
8/1/2021			10,500	\$40,425.00			
8/1/2021			700	\$2,800.00			
8/1/2021			23,615	\$101,544.50			
8/1/2021			10,000	\$44,000.00			
8/1/2021			19,500	\$82,875.00			
8/1/2021			23,000	\$93,150.00			
8/1/2021			4,300	\$18,275.00			
8/1/2021			3,994	\$16,175.70			
8/1/2021			1,000	\$3,900.00			
8/1/2021			9,000	\$35,010.00			
8/1/2021			3,000	\$12,150.00			
8/1/2021			2,900	\$11,600.00			
8/1/2021			5,000	\$20,000.00			
8/1/2021			5,000	\$19,500.00			
8/1/2021			15,000	\$58,500.00			
8/1/2021			15,000	\$58,500.00			
8/1/2021			10,000	\$41,600.00			
8/1/2021			15,000	\$62,250.00			
8/1/2021			2,500	\$10,150.00			
8/1/2021			5,000	\$20,300.00			
8/1/2021			5,000	\$20,300.00			
8/1/2021			15,000	\$60,525.00			
8/1/2021			15,506	\$62,566.72			
8/1/2021			14,494	\$58,483.29			
8/1/2021			3,500	\$14,420.00			
8/1/2021			1,788	\$7,116.24			
8/1/2021			7,500	\$30,750.00			
8/1/2021			4,300	\$20,833.50			
8/1/2021			231	\$993.30			
8/1/2021			4,000	\$15,160.00			
8/1/2021			2,700	\$13,081.50			
8/1/2021			5,400	\$18,090.00			
8/1/2021			4,000	\$15,640.00			
8/1/2021			3,000	\$14,535.00			
8/1/2021			6,800	\$29,580.00			
8/1/2021			6,300	\$31,500.00			
8/1/2021			4,000	\$15,600.00			
8/1/2021			3,754	\$15,203.70			
8/1/2021			1,246	\$5,046.30			
8/1/2021			15,000	\$64,500.00			
		Sub-Total	595,088	\$2,462,971.28			

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		CAPACITY RELEASE OSS OSS Sales Revenue-PPA		\$460,194.93				
		PRIOR PERIOD ADJUSTMENT PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS		\$319.48				
		Total 3rd party Sales	595,088	\$ 2,939,035.69				
		PROXY GAS COST RECOVERY	595,901	\$2,078,228.19				
		STORAGE CARRY ADJUSTMENT				(\$3,047.83)		
		FINAL CLOSE TOTAL	1,190,989	\$ 5,017,263.88	1,190,989	\$ 4,271,390.44	0	\$ 745,873.36

SEPTEMBER

9/1/2021					1,496	\$6,193.44		
9/1/2021					4,928	\$20,400.00		
9/1/2021					1,803	\$9,118.39		
9/1/2021					3,329	\$12,523.28		
9/1/2021					3,329	\$12,757.36		
9/1/2021					3,329	\$12,456.40		
9/1/2021					3,329	\$13,242.24		
9/1/2021					3,329	\$13,526.48		
9/1/2021					3,329	\$13,509.76		
9/1/2021					3,329	\$15,900.72		
9/1/2021					3,329	\$17,054.40		
9/1/2021					3,329	\$16,669.84		
9/1/2021					3,329	\$14,161.84		
9/1/2021					3,329	\$12,690.48		
9/1/2021					3,329	\$13,643.52		
9/1/2021					3,329	\$13,977.92		
9/1/2021					3,329	\$14,630.00		
9/1/2021					3,329	\$15,716.80		
9/1/2021					3,329	\$15,599.76		
9/1/2021					9,987	\$42,134.40		
9/1/2021					9,987	\$46,749.12		
9/1/2021					9,987	\$38,673.36		
9/1/2021					1,768	\$6,984.00		
9/1/2021					36	\$152.10		
9/1/2021					261	\$1,115.40		
9/1/2021					500	\$2,407.50		
9/1/2021					5,495	\$26,482.50		

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
9/1/2021					149,712	\$566,437.80		
9/1/2021					1,212	\$5,274.36		
9/1/2021					1,731	\$6,697.94		
9/1/2021					1,969	\$8,781.63		
9/1/2021					2,964	\$12,870.00		
9/1/2021					4,822	\$20,961.20		
9/1/2021					4,983	\$21,737.70		
9/1/2021					5,580	\$24,882.00		
9/1/2021					9,940	\$35,985.60		
9/1/2021					9,827	\$39,164.72		
9/1/2021					10,570	\$38,234.70		
9/1/2021					11,807	\$44,289.00		
9/1/2021					16,600	\$59,761.80		
9/1/2021					18,460	\$66,402.00		
9/1/2021					51,692	\$192,141.00		
9/1/2021					66,130	\$236,583.90		
9/1/2021					114,130	\$407,943.90		
9/1/2021					1,478	\$6,105.00		
9/1/2021					4,928	\$20,350.00		
9/1/2021					4,913	\$20,900.00		
9/1/2021					511	\$3,848.85		
9/1/2021					1,011	\$6,567.47		
9/1/2021					1,553	\$9,019.53		
9/1/2021					1,757	\$7,649.70		
9/1/2021					1,533	\$11,315.85		
9/1/2021					2,286	\$8,584.50		
9/1/2021					2,271	\$8,852.22		
9/1/2021					4,780	\$20,000.00		
9/1/2021					151,510	\$524,892.00		
9/1/2021					4,909	\$20,500.00		
9/1/2021					2,656	\$12,281.50		
9/1/2021					2,244	\$10,028.00		
9/1/2021					137	\$587.88		
9/1/2021					1,725	\$7,507.38		
9/1/2021					1,511	\$7,231.64		
9/1/2021					2,147	\$8,658.59		
9/1/2021					2,820	\$10,935.20		
9/1/2021					3,757	\$16,167.06		
9/1/2021					3,984	\$16,681.88		
9/1/2021					3,956	\$14,178.00		
9/1/2021					4,966	\$21,610.62		
9/1/2021					5,017	\$17,850.00		
9/1/2021					89,801	\$311,304.00		
9/1/2021					1,495	\$7,257.60		
9/1/2021					1,497	\$7,680.96		
9/1/2021					1,498	\$7,847.28		
9/1/2021					1,496	\$6,036.87		
9/1/2021					1,998	\$8,178.94		
9/1/2021					2,490	\$11,021.14		

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
9/1/2021					2,994	\$13,541.35		
9/1/2021					2,999	\$13,011.80		
9/1/2021					2,993	\$14,524.80		
9/1/2021					2,996	\$15,372.08		
9/1/2021					2,997	\$15,704.94		
9/1/2021					2,995	\$15,447.73		
9/1/2021					3,477	\$15,347.34		
9/1/2021					3,984	\$18,157.50		
9/1/2021					3,992	\$17,148.75		
9/1/2021					4,494	\$22,780.76		
9/1/2021					4,490	\$21,809.90		
9/1/2021					4,489	\$22,921.95		
9/1/2021					4,495	\$23,381.00		
9/1/2021					4,497	\$23,562.60		
9/1/2021					5,691	\$24,601.44		
9/1/2021					7,488	\$32,458.14		
9/1/2021					8,989	\$44,391.42		
9/1/2021					8,975	\$39,443.91		
9/1/2021					2,271	\$9,360.00		
9/1/2021					996	\$4,384.80		
9/1/2021					4,930	\$21,225.00		
9/1/2021					14,139	\$63,900.00		
9/1/2021					440	\$1,717.70		
9/1/2021					998	\$3,906.32		
9/1/2021					3,497	\$13,675.98		
9/1/2021					196	\$784.00		
9/1/2021					1,972	\$8,470.00		
9/1/2021					4,781	\$19,900.00		
9/1/2021					4,940	\$21,450.00		
9/1/2021					1,060	\$4,145.64		
9/1/2021					1,398	\$7,226.70		
9/1/2021					1,486	\$5,831.25		
9/1/2021					1,511	\$8,752.68		
9/1/2021					2,190	\$7,380.30		
9/1/2021					2,005	\$10,747.44		
9/1/2021					2,398	\$9,890.10		
9/1/2021					2,896	\$14,680.00		
9/1/2021					3,511	\$17,902.86		
9/1/2021					3,936	\$14,480.00		
9/1/2021					3,997	\$20,852.35		
9/1/2021					3,990	\$17,293.50		
9/1/2021					5,032	\$20,333.82		
9/1/2021					5,988	\$26,725.60		
9/1/2021					6,485	\$31,917.85		
9/1/2021					9,453	\$42,671.05		
9/1/2021					13,316	\$44,943.36		
9/1/2021					15,970	\$55,579.50		
9/1/2021					23,425	\$86,648.70		
9/1/2021					26,020	\$97,282.80		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2021					2,489	\$12,878.71		
10/1/2021					4,401	\$22,772.46		
10/1/2021					769	\$7,198.52		
10/1/2021					4,903	\$25,000.00		
10/1/2021					4,903	\$25,000.00		
10/1/2021					7,363	\$32,616.36		
10/1/2021					7,363	\$39,827.46		
10/1/2021					9,811	\$45,000.00		
10/1/2021					14,660	\$68,850.00		
10/1/2021					4,852	\$25,900.00		
10/1/2021					2,056	\$9,385.43		
10/1/2021					2,056	\$9,705.50		
10/1/2021					2,056	\$8,476.83		
10/1/2021					3,085	\$15,185.10		
10/1/2021					3,085	\$13,852.53		
10/1/2021					3,085	\$15,061.14		
10/1/2021					3,599	\$16,159.05		
10/1/2021					4,113	\$21,068.10		
10/1/2021					4,113	\$18,775.40		
10/1/2021					4,113	\$16,524.00		
10/1/2021					4,278	\$20,883.42		
10/1/2021					5,141	\$22,566.68		
10/1/2021					5,307	\$24,224.85		
10/1/2021					6,169	\$26,147.12		
10/1/2021					7,363	\$39,642.56		
10/1/2021					7,363	\$39,679.54		
10/1/2021					7,710	\$27,719.94		
10/1/2021					22,089	\$96,628.74		
10/1/2021					22,089	\$101,288.22		
10/1/2021					2,962	\$13,365.00		
10/1/2021					10,266	\$53,630.00		
10/1/2021					16,294	\$78,845.40		
10/1/2021					18,154	\$87,606.00		
10/1/2021					20,824	\$106,485.00		
10/1/2021					49,185	\$233,762.01		
10/1/2021					3,596	\$17,095.05		
10/1/2021					4,964	\$22,500.00		
10/1/2021					10,064	\$47,483.00		
10/1/2021					1,866	\$10,507.76		
10/1/2021					2,736	\$14,477.00		
10/1/2021					3,174	\$16,452.94		
10/1/2021					8,967	\$42,200.34		
10/1/2021					14,943	\$73,433.85		
10/1/2021					20,660	\$106,566.35		
10/1/2021					23,020	\$123,396.00		
10/1/2021					24,803	\$132,993.84		
10/1/2021					49,057	\$224,949.02		
10/1/2021					341,758	\$1,555,010.22		
10/1/2021					2,073	\$11,340.00		

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2021					7	\$36.33		
10/1/2021					11	\$51.10		
10/1/2021					200	\$932.23		
10/1/2021					212	\$979.80		
10/1/2021					419	\$2,286.32		
10/1/2021					492	\$2,388.24		
10/1/2021					505	\$2,529.45		
10/1/2021					507	\$2,227.96		
10/1/2021					507	\$2,332.72		
10/1/2021					792	\$3,682.77		
10/1/2021					1,499	\$6,982.50		
10/1/2021					1,519	\$7,228.11		
10/1/2021					1,997	\$9,449.65		
10/1/2021					1,995	\$8,935.31		
10/1/2021					2,000	\$9,716.67		
10/1/2021					2,490	\$12,016.92		
10/1/2021					2,491	\$14,247.48		
10/1/2021					2,492	\$13,052.85		
10/1/2021					2,484	\$12,449.25		
10/1/2021					2,489	\$11,682.18		
10/1/2021					2,491	\$10,965.40		
10/1/2021					2,491	\$11,480.98		
10/1/2021					2,490	\$13,694.18		
10/1/2021					2,492	\$13,857.65		
10/1/2021					2,996	\$13,803.12		
10/1/2021					3,003	\$14,088.29		
10/1/2021					4,474	\$20,602.08		
10/1/2021					4,982	\$24,962.85		
10/1/2021					5,504	\$30,024.78		
10/1/2021					5,580	\$28,815.29		
10/1/2021					7,472	\$35,574.69		
10/1/2021					7,470	\$36,102.84		
10/1/2021					7,470	\$35,951.94		
10/1/2021					9,022	\$41,936.51		
10/1/2021					9,793	\$45,471.00		
10/1/2021					10,508	\$48,386.16		
10/1/2021					10,580	\$51,132.51		
10/1/2021					11,501	\$55,887.72		
10/1/2021					16,504	\$79,408.74		
10/1/2021					17,488	\$96,153.26		
10/1/2021					18,503	\$102,860.68		
10/1/2021					216,709	\$1,139,328.11		
10/1/2021					4,890	\$22,450.00		
10/1/2021					492	\$2,395.20		
10/1/2021					1,352	\$5,952.96		
10/1/2021					1,996	\$9,821.25		
10/1/2021					2,263	\$10,115.61		
10/1/2021					2,505	\$14,339.70		
10/1/2021					3,505	\$17,508.15		

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Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2021								
10/1/2021								
10/1/2021								
		Sub-Total	279,739	\$ 1,408,480.56				
		CAPACITY RELEASE OSS		\$155,222.47				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA-OPTIMIZATION		\$4,262.77				
		HEDGING GAIN/LOSS		\$0.00				
		Total 3rd Party Sales	279,739	\$ 1,567,965.80				
		PROXY GAS COST RECOVERY	962,754	\$4,636,764.21				
		STORAGE CARRY ADJUSTMENT				\$5,660.99		
		FINAL CLOSE TOTAL	1,242,493	\$ 6,204,730.01	1,242,493	\$5,951,922.38	0	\$ 252,807.63

NOVEMBER

11/1/2021					9,676	\$48,000.00		
11/1/2021					19,425	\$93,456.00		
11/1/2021					15,415	\$90,497.70		
11/1/2021					284,132	\$1,668,041.10		
11/1/2021					149,545	\$753,381.28		
11/1/2021					5,000	\$25,234.28		
11/1/2021					998	\$4,936.65		
11/1/2021					999	\$5,060.27		
11/1/2021					1,000	\$5,034.50		
11/1/2021					999	\$5,111.76		
11/1/2021					999	\$5,008.72		
11/1/2021					999	\$5,771.23		
11/1/2021					2,818	\$20,186.03		
11/1/2021					2,977	\$22,193.55		
11/1/2021					5,186	\$25,742.80		
11/1/2021					7,500	\$39,291.15		
11/1/2021					16,000	\$79,843.84		
11/1/2021					17,409	\$87,320.22		
11/1/2021					20,000	\$98,452.86		
11/1/2021					22,832	\$125,179.83		
11/1/2021					23,119	\$133,946.37		

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REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2021					23,119	\$132,508.22		
11/1/2021					23,119	\$126,155.34		
11/1/2021					23,119	\$116,926.14		
11/1/2021					23,119	\$109,494.60		
11/1/2021					23,119	\$113,090.12		
11/1/2021					23,119	\$121,600.12		
11/1/2021					23,119	\$113,449.36		
11/1/2021					37,725	\$175,769.28		
11/1/2021					69,357	\$347,180.61		
11/1/2021					5,774	\$41,353.43		
11/1/2021					11,718	\$54,598.02		
11/1/2021					33,843	\$149,988.75		
11/1/2021					219,669	\$1,131,996.16		
11/1/2021					386,099	\$2,125,546.50		
11/1/2021					24,514	\$117,000.00		
11/1/2021					11,611	\$51,055.69		
11/1/2021					14,554	\$77,252.61		
11/1/2021					17,053	\$89,297.65		
11/1/2021					24,647	\$110,781.35		
11/1/2021					24,661	\$112,164.54		
11/1/2021					24,665	\$114,302.21		
11/1/2021					44,910	\$210,345.33		
11/1/2021					787	\$3,634.00		
11/1/2021					1,477	\$6,813.75		
11/1/2021					4,857	\$22,487.50		
11/1/2021					4,857	\$22,487.50		
11/1/2021					4,919	\$22,450.00		
11/1/2021					6,850	\$31,050.52		
11/1/2021					6,948	\$35,627.79		
11/1/2021					10,094	\$43,754.64		
11/1/2021					12,114	\$56,630.60		
11/1/2021					16,734	\$82,483.95		
11/1/2021					16,734	\$70,068.84		
11/1/2021					22,707	\$101,197.05		
11/1/2021					33,834	\$164,880.87		
11/1/2021					56,880	\$267,949.40		
11/1/2021					2,471	\$13,608.00		
11/1/2021					2,839	\$15,639.75		
11/1/2021					5,913	\$32,565.75		
11/1/2021					4,999	\$24,535.88		
11/1/2021					3,540	\$17,025.35		
11/1/2021					3,731	\$17,530.73		
11/1/2021					9,732	\$47,862.76		
11/1/2021					10,927	\$52,035.55		
11/1/2021					12,314	\$57,018.24		
11/1/2021					12,355	\$57,516.76		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2021					13,001	\$62,811.27		
11/1/2021					12,984	\$52,517.57		
11/1/2021					19,196	\$92,031.25		
11/1/2021					19,966	\$99,553.77		
11/1/2021					20,236	\$92,852.08		
11/1/2021					20,945	\$93,183.20		
11/1/2021					20,988	\$100,932.25		
11/1/2021					23,518	\$109,232.37		
11/1/2021					24,532	\$130,087.54		
11/1/2021					24,520	\$134,172.10		
11/1/2021					24,518	\$131,572.84		
11/1/2021					38,077	\$180,137.13		
11/1/2021					59,866	\$301,082.07		
11/1/2021					2,272	\$10,545.50		
11/1/2021					24,962	\$117,944.60		
11/1/2021					104,274	\$528,353.50		
11/1/2021					4,258	\$19,363.50		
11/1/2021					4,265	\$20,805.01		
11/1/2021					7,972	\$33,082.90		
11/1/2021					9,881	\$45,450.01		
11/1/2021					9,914	\$45,850.01		
11/1/2021					12,771	\$58,800.51		
11/1/2021					21,282	\$100,302.95		
11/1/2021					5,886	\$28,080.00		
11/1/2021					2,190	\$11,891.70		
11/1/2021					1,101	\$5,565.10		
11/1/2021					2,994	\$15,450.00		
11/1/2021					5,000	\$28,000.00		
11/1/2021					4,992	\$35,000.00		
11/1/2021					4,997	\$21,513.50		
11/1/2021					10,000	\$58,500.00		
11/1/2021					105,435	\$871,158.75		
11/1/2021					100	\$489.35		
11/1/2021					537	\$2,833.74		
11/1/2021					858	\$4,306.50		
11/1/2021					1,066	\$5,218.60		
11/1/2021					1,167	\$6,064.41		
11/1/2021					1,167	\$6,005.76		
11/1/2021					1,378	\$6,388.56		
11/1/2021					1,454	\$6,228.72		
11/1/2021					2,500	\$12,275.35		
11/1/2021					2,403	\$14,434.32		
11/1/2021					2,606	\$15,265.45		
11/1/2021					3,312	\$16,200.02		
11/1/2021					3,501	\$16,468.92		
11/1/2021					3,533	\$15,778.40		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2021					3,520	\$17,028.30		
11/1/2021					3,325	\$17,799.50		
11/1/2021					3,616	\$25,142.00		
11/1/2021					3,698	\$20,248.99		
11/1/2021					3,700	\$19,278.90		
11/1/2021					4,533	\$22,671.00		
11/1/2021					4,600	\$24,845.40		
11/1/2021					4,899	\$24,036.05		
11/1/2021					4,838	\$18,673.90		
11/1/2021					4,600	\$19,935.65		
11/1/2021					5,047	\$24,427.48		
11/1/2021					4,785	\$25,764.75		
11/1/2021					4,557	\$27,944.92		
11/1/2021					5,835	\$26,773.75		
11/1/2021					6,885	\$32,994.32		
11/1/2021					7,513	\$39,454.15		
11/1/2021					7,768	\$33,915.00		
11/1/2021					8,800	\$47,272.05		
11/1/2021					8,993	\$42,279.68		
11/1/2021					9,710	\$41,890.10		
11/1/2021					9,677	\$37,549.68		
11/1/2021					10,092	\$53,518.40		
11/1/2021					11,973	\$60,127.65		
11/1/2021					12,356	\$58,515.10		
11/1/2021					12,787	\$67,178.80		
11/1/2021					11,868	\$65,191.50		
11/1/2021					12,881	\$65,674.08		
11/1/2021					14,099	\$66,936.75		
11/1/2021					15,151	\$77,256.96		
11/1/2021					16,518	\$77,896.32		
11/1/2021					24,260	\$113,557.50		
11/1/2021					45,172	\$210,046.20		
11/1/2021					56,655	\$268,322.80		
11/1/2021					537	\$2,828.28		
11/1/2021					537	\$2,511.60		
11/1/2021					537	\$2,394.21		
11/1/2021					537	\$2,444.72		
11/1/2021					537	\$2,474.75		
11/1/2021					1,167	\$5,272.64		
11/1/2021					1,167	\$5,384.07		
11/1/2021					1,611	\$7,239.96		
11/1/2021					1,611	\$7,403.76		
11/1/2021					1,716	\$7,616.85		
11/1/2021					2,685	\$12,448.80		
11/1/2021					4,038	\$15,953.38		
11/1/2021					3,992	\$17,672.22		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
11/1/2021			13,119	\$78,714.00			
11/1/2021			23,119	\$141,025.90			
11/1/2021			23,119	\$129,466.40			
11/1/2021			15,000	\$77,250.00			
11/1/2021			20,000	\$100,000.00			
11/1/2021			10,000	\$57,000.00			
11/1/2021			10,000	\$50,500.00			
11/1/2021			5,000	\$31,250.00			
11/1/2021			105,345	\$942,837.75			
11/1/2021			576	\$4,896.00			
11/1/2021			1,000	\$8,500.00			
11/1/2021			9,717	\$51,500.10			
11/1/2021			7,000	\$35,000.00			
11/1/2021			8,000	\$36,800.00			
11/1/2021			5,000	\$21,000.00			
11/1/2021			24,000	\$123,600.00			
11/1/2021			15,000	\$84,750.00			
11/1/2021			8,600	\$49,020.00			
11/1/2021			30,000	\$156,000.00			
11/1/2021			9,300	\$47,895.00			
11/1/2021			10,000	\$46,000.00			
11/1/2021			5,000	\$23,250.00			
11/1/2021			25,000	\$126,000.00			
11/1/2021			20,000	\$100,000.00			
11/1/2021			45,000	\$221,850.00			
11/1/2021			5,885	\$60,321.25			
11/1/2021			54,165	\$365,613.75			
11/1/2021			50,000	\$330,000.00			
11/1/2021			12,375	\$80,437.50			
11/1/2021			21,514	\$172,112.00			
11/1/2021			4,567	\$54,804.00			
11/1/2021			6,145	\$62,986.25			
11/1/2021			10,000	\$60,000.00			
11/1/2021			8,119	\$41,812.85			
11/1/2021			7,500	\$43,500.00			
11/1/2021			1,067	\$11,737.00			
11/1/2021			5,400	\$28,080.00			
11/1/2021			10,000	\$59,500.00			
11/1/2021			4,456	\$26,513.20			
11/1/2021			12,000	\$61,800.00			
11/1/2021			10,000	\$40,000.00			
11/1/2021			13,633	\$73,618.20			
11/1/2021			12,799	\$70,394.50			
11/1/2021			23,119	\$115,595.00			
11/1/2021			69,357	\$364,124.25			
11/1/2021			1,619	\$9,309.25			
11/1/2021			4,000	\$23,000.00			
11/1/2021			23,119	\$134,090.20			
11/1/2021			8,000	\$41,200.00			

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	FINAL CLOSE TOTAL		3,755,791	\$ 19,587,191.36	3,755,791	\$18,711,161.38	0	\$ 876,029.98

DECEMBER

12/1/2021					293,254	\$1,520,066.59		
12/1/2021					327,234	\$1,695,937.46		
12/1/2021					4,337	\$19,334.85		
12/1/2021					439,702	\$1,696,838.98		
12/1/2021					7,000	\$27,397.87		
12/1/2021					1,000	\$4,647.20		
12/1/2021					14,398	\$65,261.96		
12/1/2021					999	\$4,466.11		
12/1/2021					23,395	\$101,841.96		
12/1/2021					1,000	\$4,419.54		
12/1/2021					19,701	\$67,134.00		
12/1/2021					2,995	\$12,761.95		
12/1/2021					52,191	\$216,216.39		
12/1/2021					37,344	\$127,254.00		
12/1/2021					1,000	\$3,798.71		
12/1/2021					1,402	\$5,283.16		
12/1/2021					999	\$3,871.13		
12/1/2021					15,397	\$57,941.37		
12/1/2021					2,997	\$11,768.59		
12/1/2021					55,188	\$210,512.43		
12/1/2021					1,000	\$4,088.41		
12/1/2021					6,400	\$25,463.17		
12/1/2021					1,000	\$3,752.09		
12/1/2021					21,396	\$77,991.20		
12/1/2021					23,083	\$88,038.20		
12/1/2021					1,000	\$3,912.49		
12/1/2021					18,398	\$69,989.50		
12/1/2021					2,994	\$11,489.11		
12/1/2021					458	\$1,795.69		
12/1/2021					458	\$1,795.69		
12/1/2021					3,387	\$13,584.00		
12/1/2021					3,387	\$13,584.00		
12/1/2021					6,400	\$24,773.44		
12/1/2021					1,000	\$3,984.93		
12/1/2021					1,402	\$5,434.12		
12/1/2021					7,400	\$29,537.10		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021					1,999	\$7,949.21		
12/1/2021					38,792	\$149,960.17		
12/1/2021					4,999	\$33,750.00		
12/1/2021					2,458	\$15,336.30		
12/1/2021					228,129	\$1,111,372.65		
12/1/2021					5,000	\$40,000.00		
12/1/2021					991	\$3,235.00		
12/1/2021					152,983	\$793,212.51		
12/1/2021					3,048	\$9,439.75		
12/1/2021					3,794	\$13,016.38		
12/1/2021					793	\$2,680.00		
12/1/2021					198	\$670.00		
12/1/2021					3,794	\$12,477.24		
12/1/2021					1,008	\$3,324.75		
12/1/2021					9,704	\$33,066.00		
12/1/2021					5,000	\$41,250.00		
12/1/2021					6,087	\$22,889.81		
12/1/2021					16,202	\$60,225.00		
12/1/2021					22,451	\$83,023.38		
12/1/2021					6,154	\$18,394.54		
12/1/2021					16,196	\$48,409.46		
12/1/2021					31,301	\$89,468.40		
12/1/2021					21,346	\$69,193.24		
12/1/2021					2,153	\$5,970.35		
12/1/2021					20,077	\$56,331.00		
12/1/2021					22,189	\$63,697.08		
12/1/2021					22,279	\$65,262.50		
12/1/2021					63,810	\$197,388.45		
12/1/2021					20,432	\$64,300.66		
12/1/2021					2,000	\$6,293.40		
12/1/2021					22,547	\$72,335.01		
12/1/2021					22,435	\$72,201.71		
12/1/2021					77,260	\$190,388.96		
12/1/2021					16,288	\$43,684.30		
12/1/2021					6,079	\$16,303.37		
12/1/2021					12,291	\$28,035.84		
12/1/2021					10,123	\$23,092.03		
12/1/2021					44,680	\$105,792.00		
12/1/2021					4,539	\$16,330.00		
12/1/2021					2,968	\$10,935.00		
12/1/2021					990	\$3,460.00		
12/1/2021					545,477	\$2,727,667.68		
12/1/2021					151,867	\$746,712.50		
12/1/2021					5,116	\$20,774.00		
12/1/2021					5,116	\$19,396.00		
12/1/2021					5,116	\$18,876.00		
12/1/2021					9,501	\$33,220.08		
12/1/2021					5,847	\$20,443.92		
12/1/2021					5,116	\$16,354.00		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021					5,116	\$16,770.00		
12/1/2021					5,116	\$16,796.00		
12/1/2021					5,116	\$15,288.00		
12/1/2021					15,347	\$46,563.02		
12/1/2021					5,116	\$16,770.00		
12/1/2021					5,116	\$14,872.00		
12/1/2021					5,116	\$15,340.00		
12/1/2021					15,348	\$46,254.00		
12/1/2021					5,116	\$16,198.00		
12/1/2021					5,116	\$16,380.00		
12/1/2021					25,580	\$68,900.00		
12/1/2021					5,116	\$14,040.00		
12/1/2021					5,116	\$13,598.00		
12/1/2021					2,282	\$5,950.80		
12/1/2021					7,950	\$20,725.20		
12/1/2021					2,729	\$12,314.40		
12/1/2021					2,844	\$12,831.00		
12/1/2021					6,487	\$26,316.90		
12/1/2021					2,897	\$11,754.11		
12/1/2021					13,697	\$61,749.00		
12/1/2021					4,000	\$30,000.00		
12/1/2021					2,309	\$9,669.91		
12/1/2021					877	\$3,671.30		
12/1/2021					3,446	\$11,500.32		
12/1/2021					2,856	\$9,531.60		
12/1/2021					6,993	\$26,250.00		
12/1/2021					7,311	\$27,495.00		
12/1/2021					16,000	\$72,320.00		
12/1/2021					3,561	\$13,169.62		
12/1/2021					2,759	\$10,203.70		
12/1/2021					1,000	\$3,630.00		
12/1/2021					6,502	\$20,047.06		
12/1/2021					2,672	\$8,974.50		
12/1/2021					4,000	\$14,730.00		
12/1/2021					2,911	\$11,518.50		
12/1/2021					2,646	\$11,518.50		
12/1/2021					2,624	\$10,807.84		
12/1/2021					2,711	\$11,166.03		
12/1/2021					15,991	\$131,520.00		
12/1/2021					2,512	\$13,083.18		
12/1/2021					2,704	\$14,083.55		
12/1/2021					15,992	\$159,680.00		
12/1/2021					4,998	\$50,000.00		
12/1/2021					1,169	\$4,773.09		
12/1/2021					2,481	\$10,131.66		
12/1/2021					1,502	\$6,116.08		
12/1/2021					13,715	\$37,711.80		
12/1/2021					11,355	\$31,222.12		
12/1/2021					12,580	\$32,587.20		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021					5,661	\$14,664.00		
12/1/2021					1,643	\$6,785.42		
12/1/2021					7,398	\$28,462.51		
12/1/2021					2,133	\$8,253.65		
12/1/2021					9,545	\$37,549.20		
12/1/2021					9,011	\$33,051.15		
12/1/2021					9,545	\$32,638.92		
12/1/2021					9,228	\$32,964.48		
12/1/2021					6,146	\$21,314.18		
12/1/2021					9,536	\$32,446.36		
12/1/2021					9,545	\$36,008.72		
12/1/2021					8,554	\$28,860.67		
12/1/2021					3,000	\$10,258.14		
12/1/2021					8,554	\$29,248.92		
12/1/2021					28,573	\$101,816.13		
12/1/2021					9,540	\$36,153.14		
12/1/2021					9,540	\$35,960.59		
12/1/2021					9,532	\$36,153.15		
12/1/2021					247,618	\$806,185.74		
12/1/2021					9,724	\$38,279.90		
12/1/2021					29,153	\$92,124.27		
12/1/2021					7,900	\$32,360.00		
12/1/2021					2,999	\$20,250.00		
12/1/2021					11,987	\$47,880.00		
12/1/2021					2,263	\$10,907.66		
12/1/2021					16,647	\$81,752.58		
12/1/2021					316,484	\$1,556,508.14		
12/1/2021					7,167	\$29,170.89		
12/1/2021					15,116	\$61,525.80		
12/1/2021					3,794	\$16,039.42		
12/1/2021					3,340	\$15,002.50		
12/1/2021					8,905	\$39,134.00		
12/1/2021					1,167	\$4,656.81		
12/1/2021					1,167	\$4,345.97		
12/1/2021					8,860	\$35,182.30		
12/1/2021					2,553	\$10,362.17		
12/1/2021					2,500	\$20,000.00		
12/1/2021					2,500	\$20,000.00		
12/1/2021					1,167	\$4,222.80		
12/1/2021					3,734	\$15,223.84		
12/1/2021					8,878	\$35,411.64		
12/1/2021					3,794	\$14,441.25		
12/1/2021					4	\$15.60		
12/1/2021					2,508	\$11,052.60		
12/1/2021					2,704	\$11,914.50		
12/1/2021					2,493	\$20,567.25		
12/1/2021					909	\$3,358.00		
12/1/2021					7,331	\$28,046.76		
12/1/2021					6,998	\$26,167.98		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021					1,167	\$3,677.36		
12/1/2021					22,470	\$72,144.45		
12/1/2021					4,029	\$15,637.13		
12/1/2021					4,664	\$17,706.16		
12/1/2021					4,217	\$16,008.30		
12/1/2021					2,868	\$11,257.68		
12/1/2021					6,232	\$24,464.72		
12/1/2021					22,451	\$72,946.06		
12/1/2021					1,167	\$3,733.07		
12/1/2021					3,794	\$12,727.56		
12/1/2021					8,878	\$50,823.96		
12/1/2021					3,832	\$22,425.92		
12/1/2021					942	\$5,988.45		
12/1/2021					22,170	\$71,918.88		
12/1/2021					245	\$795.00		
12/1/2021					1,167	\$3,706.68		
12/1/2021					8,877	\$31,008.12		
12/1/2021					3,733	\$13,330.72		
12/1/2021					3,794	\$12,708.30		
12/1/2021					1,225	\$8,207.55		
12/1/2021					8,866	\$28,255.92		
12/1/2021					3,044	\$9,917.60		
12/1/2021					1,167	\$3,357.71		
12/1/2021					6,527	\$24,149.90		
12/1/2021					3,501	\$9,536.49		
12/1/2021					7,436	\$24,074.82		
12/1/2021					4,257	\$14,345.10		
12/1/2021					8,874	\$30,457.68		
12/1/2021					3,536	\$12,406.84		
12/1/2021					1,167	\$3,612.84		
12/1/2021					8,864	\$26,558.74		
12/1/2021					2,847	\$8,722.64		
12/1/2021					1,167	\$3,231.62		
12/1/2021					2,903	\$8,996.98		
12/1/2021					4,812	\$16,458.00		
12/1/2021					2,946	\$9,176.62		
12/1/2021					8,865	\$27,017.43		
12/1/2021					1,167	\$3,296.13		
12/1/2021					6,396	\$20,286.00		
12/1/2021					2,890	\$9,165.00		
12/1/2021					1,167	\$3,612.84		
12/1/2021					1,167	\$3,612.84		
12/1/2021					1,167	\$3,706.68		
12/1/2021					3,536	\$13,546.63		
12/1/2021					8,874	\$33,255.75		
12/1/2021					1,167	\$3,788.79		
12/1/2021					8,879	\$42,016.92		
12/1/2021					3,832	\$18,539.84		
12/1/2021					1,999	\$6,642.00		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
12/1/2021			10,000	\$40,500.00			
12/1/2021			3,000	\$17,550.00			
12/1/2021			2,000	\$10,400.00			
12/1/2021			14,402	\$118,816.50			
12/1/2021			5,598	\$46,183.50			
12/1/2021			15,000	\$75,000.00			
12/1/2021			1,278	\$7,412.40			
12/1/2021			13,722	\$79,587.60			
12/1/2021			15,031	\$182,476.34			
12/1/2021			2,778	\$26,391.00			
12/1/2021			4,999	\$28,744.25			
12/1/2021			2,001	\$11,505.75			
12/1/2021			14,337	\$55,914.30			
12/1/2021			15,000	\$78,750.00			
12/1/2021			5,000	\$30,500.00			
12/1/2021			9,873	\$34,160.58			
12/1/2021			4,295	\$14,645.95			
12/1/2021			25,000	\$86,250.00			
12/1/2021			10,000	\$55,000.00			
12/1/2021			38,804	\$174,618.00			
12/1/2021			2,000	\$9,000.00			
12/1/2021			5,000	\$37,975.01			
12/1/2021			4,000	\$30,600.00			
12/1/2021			1,884	\$11,304.00			
12/1/2021			6,000	\$23,400.00			
12/1/2021			5,000	\$18,650.00			
12/1/2021			13,242	\$100,639.20			
12/1/2021			15,000	\$73,500.00			
12/1/2021			19,070	\$87,722.00			
12/1/2021			11,670	\$81,690.00			
12/1/2021			39,033	\$179,551.80			
12/1/2021			4,542	\$20,439.00			
12/1/2021			10,000	\$86,150.01			
12/1/2021			34,815	\$127,074.75			
12/1/2021			4,168	\$15,213.20			
12/1/2021			75,696	\$291,429.60			
12/1/2021			4,168	\$15,421.60			
12/1/2021			25,484	\$184,759.00			
12/1/2021			19,783	\$196,840.85			
12/1/2021			31,244	\$187,464.00			
12/1/2021			97,366	\$367,069.82			
12/1/2021			3,402	\$28,066.50			
12/1/2021			7,500	\$52,500.00			
12/1/2021			10,000	\$90,000.00			
12/1/2021			10,656	\$79,920.00			
12/1/2021			15,000	\$97,500.00			
12/1/2021			3,000	\$17,250.00			
12/1/2021			17,000	\$80,750.00			
12/1/2021			7,500	\$82,500.00			

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
12/1/2021			7,500	\$37,575.00			
12/1/2021			8,983	\$66,025.05			
12/1/2021			10,735	\$92,482.03			
12/1/2021			13,600	\$47,056.00			
12/1/2021			40,715	\$156,752.75			
12/1/2021			20,686	\$94,535.02			
12/1/2021			15,000	\$63,750.00			
12/1/2021			8,219	\$34,108.85			
12/1/2021			1,000	\$8,500.00			
12/1/2021			3,000	\$18,000.00			
12/1/2021			1,500	\$16,500.00			
12/1/2021			15,902	\$111,314.00			
12/1/2021			5,472	\$36,936.00			
12/1/2021			1,402	\$17,581.08			
12/1/2021			10,402	\$57,211.00			
12/1/2021			55,206	\$262,228.50			
12/1/2021			6,402	\$38,412.00			
12/1/2021			2,000	\$11,000.00			
12/1/2021			6,402	\$35,211.00			
12/1/2021			10,300	\$54,075.00			
12/1/2021			6,402	\$30,409.50			
12/1/2021			3,402	\$18,711.00			
12/1/2021			5,000	\$27,500.00			
12/1/2021			3,000	\$90,180.00			
12/1/2021			8,500	\$102,000.00			
12/1/2021			8,500	\$102,000.00			
12/1/2021			6,402	\$55,441.32			
12/1/2021			1,402	\$15,351.90			
12/1/2021			5,000	\$26,250.00			
12/1/2021			7,000	\$64,750.00			
12/1/2021			4,700	\$24,440.00			
12/1/2021			5,000	\$60,000.00			
12/1/2021			19,800	\$148,500.00			
12/1/2021			4,500	\$27,450.00			
12/1/2021			5,000	\$52,500.00			
12/1/2021			1,000	\$13,000.00			
12/1/2021			6,500	\$84,500.00			
12/1/2021			4,500	\$57,375.00			
12/1/2021			1,385	\$13,157.50			
12/1/2021			7,500	\$45,750.00			
12/1/2021			3,000	\$33,000.00			
12/1/2021			5,000	\$65,000.00			
12/1/2021			10,000	\$77,550.00			
12/1/2021			15,000	\$116,250.00			
12/1/2021			14,924	\$73,052.98			
12/1/2021			4,490	\$21,103.00			
12/1/2021			4,600	\$29,900.00			
12/1/2021			7,013	\$49,091.00			
12/1/2021			25,500	\$121,635.00			

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2021			4,496	\$16,680.16				
12/1/2021			20,000	\$70,000.00				
12/1/2021			1,000	\$4,900.00				
12/1/2021								
12/1/2021								
12/1/2021								
12/1/2021								
12/1/2021								
		Sub-Total	1,232,130	\$ 7,085,379.45				
		CAPACITY RELEASE OSS		\$ 95,231.19				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA-OPTIMIZATION		\$ 102,987.14				
		HEDGING GAIN/LOSS		\$ -				
		Total 3rd Party Sales	1,232,130	\$ 7,283,597.78				
		PROXY GAS COST RECOVERY	3,632,349	\$15,573,743.68				
		STORAGE CARRY ADJUSTMENT				\$4,825.37		
		FINAL CLOSE TOTAL	4,864,479	\$ 22,857,341.46	4,864,479	\$ 20,384,823.98	0	\$ 2,472,517.48

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
JANUARY								
1/1/2022					173,439	\$647,852.96		
1/1/2022					294,289	\$1,098,597.76		
1/1/2022					6,500	\$32,175.00		
1/1/2022					23,976	\$105,270.34		
1/1/2022					657,805	\$2,787,230.68		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022					998	\$3,961.64		
1/1/2022					998	\$4,081.08		
1/1/2022					999	\$4,636.56		
1/1/2022					998	\$4,595.02		
1/1/2022					2,730	\$10,359.89		
1/1/2022					3,121	\$22,600.24		
1/1/2022					4,048	\$29,974.76		
1/1/2022					4,552	\$20,562.25		
1/1/2022					8,531	\$38,185.18		
1/1/2022					18,475	\$71,104.55		
1/1/2022					37,527	\$137,676.42		
1/1/2022					938	\$7,693.95		
1/1/2022					2,521	\$20,677.06		
1/1/2022					19,915	\$507,200.00		
1/1/2022					253,847	\$1,180,038.00		
1/1/2022					146,278	\$3,584,457.00		
1/1/2022					228,749	\$765,140.76		
1/1/2022					4,998	\$91,250.00		
1/1/2022					4,140	\$14,787.52		
1/1/2022					5,000	\$148,971.95		
1/1/2022					1,013,179	\$3,258,919.02		
1/1/2022					1,723	\$7,524.24		
1/1/2022					1,722	\$7,722.02		
1/1/2022					3,943	\$13,530.00		
1/1/2022					4,901	\$15,375.00		
1/1/2022					4,981	\$16,348.12		
1/1/2022					4,977	\$17,935.93		
1/1/2022					4,977	\$18,253.49		
1/1/2022					4,978	\$18,850.51		
1/1/2022					4,981	\$18,672.68		
1/1/2022					4,990	\$21,772.09		
1/1/2022					4,981	\$21,746.68		
1/1/2022					4,981	\$22,051.54		
1/1/2022					4,977	\$22,318.29		
1/1/2022					6,890	\$28,233.48		
1/1/2022					14,704	\$40,762.50		
1/1/2022					14,943	\$54,798.60		
1/1/2022					19,913	\$81,600.88		
1/1/2022					935	\$16,407.30		
1/1/2022					935	\$20,314.07		
1/1/2022					935	\$15,655.56		
1/1/2022					2,513	\$44,093.71		
1/1/2022					2,513	\$54,592.94		
1/1/2022					2,513	\$42,073.45		
1/1/2022					3,018	\$43,327.56		
1/1/2022					8,110	\$116,440.44		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022					3,056	\$10,485.75		
1/1/2022					935	\$11,213.46		
1/1/2022					946	\$10,427.55		
1/1/2022					2,325	\$31,145.68		
1/1/2022					2,513	\$30,135.55		
1/1/2022					2,541	\$28,023.46		
1/1/2022					2,806	\$49,614.84		
1/1/2022					7,540	\$133,337.16		
1/1/2022					17,526	\$58,248.51		
1/1/2022					5,276	\$17,533.74		
1/1/2022					14,758	\$62,700.00		
1/1/2022					22,802	\$69,988.50		
1/1/2022					22,802	\$82,618.88		
1/1/2022					3,998	\$27,806.95		
1/1/2022					4,070	\$22,456.50		
1/1/2022					4,195	\$68,250.00		
1/1/2022					4,998	\$92,500.00		
1/1/2022					5,894	\$95,875.00		
1/1/2022					7,598	\$140,618.50		
1/1/2022					8,092	\$121,500.00		
1/1/2022					9,980	\$122,500.00		
1/1/2022					8,988	\$148,500.00		
1/1/2022					4,392	\$21,015.60		
1/1/2022					8,536	\$39,311.34		
1/1/2022					8,554	\$34,668.61		
1/1/2022					8,522	\$34,885.56		
1/1/2022					8,544	\$35,579.80		
1/1/2022					8,549	\$36,165.57		
1/1/2022					8,545	\$38,530.32		
1/1/2022					25,638	\$101,077.02		
1/1/2022					25,648	\$140,453.43		
1/1/2022					15,815	\$57,183.26		
1/1/2022					22,802	\$87,891.19		
1/1/2022					22,802	\$85,979.25		
1/1/2022					22,802	\$100,695.38		
1/1/2022					22,802	\$98,667.56		
1/1/2022					68,406	\$246,466.14		
1/1/2022					89,416	\$369,419.09		
1/1/2022					492	\$1,776.25		
1/1/2022					265,966	\$1,141,589.00		
1/1/2022					4,627	\$17,479.81		
1/1/2022					1,064	\$5,568.30		
1/1/2022					1,064	\$5,035.68		
1/1/2022					1,064	\$5,223.98		
1/1/2022					1,125	\$11,361.53		
1/1/2022					2,621	\$8,966.87		

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022					3,191	\$13,493.04		
1/1/2022					3,193	\$19,819.92		
1/1/2022					4,637	\$21,036.61		
1/1/2022					4,998	\$22,668.29		
1/1/2022					6,494	\$23,446.50		
1/1/2022					9,633	\$34,905.57		
1/1/2022					9,619	\$36,364.02		
1/1/2022					9,612	\$36,120.96		
1/1/2022					9,618	\$38,600.31		
1/1/2022					9,626	\$37,773.87		
1/1/2022					9,615	\$43,510.44		
1/1/2022					9,629	\$42,440.91		
1/1/2022					14,963	\$56,506.83		
1/1/2022					38,478	\$211,572.48		
1/1/2022					1,713	\$31,939.11		
1/1/2022					2,038	\$20,694.19		
1/1/2022					2,038	\$19,243.81		
1/1/2022					4,848	\$33,675.01		
1/1/2022					6,007	\$109,540.89		
1/1/2022					6,115	\$91,689.24		
1/1/2022					7,493	\$77,755.81		
1/1/2022					7,492	\$72,306.19		
1/1/2022					22,479	\$344,510.76		
1/1/2022					2,263	\$7,196.34		
1/1/2022					16,644	\$53,316.90		
1/1/2022					305,443	\$1,140,800.00		
1/1/2022					400	\$1,761.75		
1/1/2022					1,065	\$3,389.40		
1/1/2022					1,996	\$6,581.25		
1/1/2022					4,989	\$19,741.80		
1/1/2022					6,986	\$87,500.00		
1/1/2022					8,556	\$27,335.70		
1/1/2022					143	\$1,059.50		
1/1/2022					663	\$6,855.92		
1/1/2022					1,167	\$3,659.76		
1/1/2022					1,498	\$6,835.50		
1/1/2022					1,799	\$7,561.30		
1/1/2022					1,903	\$11,977.00		
1/1/2022					2,109	\$10,545.00		
1/1/2022					2,471	\$13,772.00		
1/1/2022					2,578	\$26,666.34		
1/1/2022					2,564	\$14,953.95		
1/1/2022					2,608	\$19,272.50		
1/1/2022					2,901	\$17,394.20		
1/1/2022					2,693	\$19,896.50		
1/1/2022					2,742	\$15,993.73		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022					3,992	\$42,231.68		
1/1/2022					4,049	\$22,336.88		
1/1/2022					4,375	\$34,182.00		
1/1/2022					6,077	\$16,984.00		
1/1/2022					6,163	\$33,262.35		
1/1/2022					6,532	\$38,995.00		
1/1/2022					7,808	\$76,978.50		
1/1/2022					9,597	\$75,967.50		
1/1/2022					10,660	\$118,064.98		
1/1/2022					14,180	\$99,260.00		
1/1/2022					162	\$453.75		
1/1/2022					469	\$7,679.93		
1/1/2022					481	\$4,873.20		
1/1/2022					481	\$2,631.28		
1/1/2022					481	\$8,796.56		
1/1/2022					955	\$4,202.40		
1/1/2022					1,063	\$5,331.58		
1/1/2022					1,065	\$4,777.44		
1/1/2022					1,061	\$4,809.72		
1/1/2022					1,097	\$17,671.59		
1/1/2022					1,124	\$6,099.35		
1/1/2022					956	\$9,590.38		
1/1/2022					1,167	\$3,463.28		
1/1/2022					1,167	\$3,870.90		
1/1/2022					1,167	\$3,894.36		
1/1/2022					1,167	\$4,117.23		
1/1/2022					1,167	\$4,070.31		
1/1/2022					1,167	\$4,867.95		
1/1/2022					1,167	\$5,002.85		
1/1/2022					1,167	\$5,360.61		
1/1/2022					1,167	\$4,727.19		
1/1/2022					1,167	\$4,917.80		
1/1/2022					1,167	\$5,090.82		
1/1/2022					1,167	\$4,897.28		
1/1/2022					1,167	\$5,149.47		
1/1/2022					1,401	\$14,976.75		
1/1/2022					1,638	\$11,442.98		
1/1/2022					1,722	\$6,328.80		
1/1/2022					1,722	\$6,504.60		
1/1/2022					1,723	\$6,451.86		
1/1/2022					1,722	\$6,904.55		
1/1/2022					1,722	\$6,988.05		
1/1/2022					1,722	\$6,807.86		
1/1/2022					1,722	\$7,220.99		
1/1/2022					1,722	\$7,537.43		
1/1/2022					1,671	\$15,068.20		

NARRAGANSETT

REDACTED

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2022					2,737	\$14,771.08		
1/1/2022					2,736	\$24,675.00		
1/1/2022					2,948	\$47,491.42		
1/1/2022					3,020	\$16,391.66		
1/1/2022					2,568	\$25,773.62		
1/1/2022					3,024	\$25,818.28		
1/1/2022					3,501	\$12,034.98		
1/1/2022					3,501	\$14,014.41		
1/1/2022					3,501	\$18,985.02		
1/1/2022					3,786	\$51,255.00		
1/1/2022					4,450	\$45,168.87		
1/1/2022					4,449	\$42,003.15		
1/1/2022					4,668	\$19,589.12		
1/1/2022					4,978	\$19,955.63		
1/1/2022					4,977	\$20,196.98		
1/1/2022					4,978	\$19,676.17		
1/1/2022					4,978	\$20,870.21		
1/1/2022					4,977	\$21,784.79		
1/1/2022					5,170	\$18,986.40		
1/1/2022					5,173	\$19,619.28		
1/1/2022					5,167	\$27,240.21		
1/1/2022					5,679	\$41,245.01		
1/1/2022					5,779	\$108,041.63		
1/1/2022					5,860	\$96,099.92		
1/1/2022					6,007	\$60,856.05		
1/1/2022					6,006	\$32,859.17		
1/1/2022					6,488	\$56,329.80		
1/1/2022					6,488	\$95,700.46		
1/1/2022					6,488	\$91,285.06		
1/1/2022					7,275	\$75,275.61		
1/1/2022					7,304	\$122,537.48		
1/1/2022					7,493	\$77,597.86		
1/1/2022					7,492	\$41,898.89		
1/1/2022					7,493	\$66,501.16		
1/1/2022					7,493	\$112,980.89		
1/1/2022					7,491	\$53,508.96		
1/1/2022					7,493	\$107,768.22		
1/1/2022					8,042	\$34,392.11		
1/1/2022					10,175	\$137,745.00		
1/1/2022					13,349	\$199,853.28		
1/1/2022					14,952	\$56,703.96		
1/1/2022					14,934	\$78,730.11		
1/1/2022					17,527	\$187,027.86		
1/1/2022					19,459	\$253,885.50		
1/1/2022					22,802	\$100,405.69		
1/1/2022					22,802	\$90,556.31		

NARRAGANSETT

REDACTED

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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		CAPACITY RELEASE OSS		\$95,231.19				
		Off System Sales Revenue-PPA PPA-OPTIMIZATION		\$21,341.31				
		HEDGING GAIN/LOSS		(\$126,180.00)				
		Total 3rd Party Sales	318,112	\$ 3,682,538.35				
		PROXY GAS COST RECOVERY	5,536,744	\$27,826,108.99				
		STORAGE CARRY ADJUSTMENT				\$5,959.59		
		FINAL CLOSE TOTAL	5,854,856	\$ 31,508,647.34	5,854,856	\$30,132,579.08	0	\$ 1,376,068.26

FEBRUARY

2/1/2022					266,858	\$1,634,879.40		
2/1/2022					432,726	\$2,652,465.20		
2/1/2022					5,938	\$29,140.00		
2/1/2022					9,480	\$53,088.00		
2/1/2022					9,980	\$49,117.74		
2/1/2022					463,984	\$2,211,105.93		
2/1/2022					998	\$6,035.29		
2/1/2022					998	\$4,439.90		
2/1/2022					997	\$4,403.65		
2/1/2022					997	\$4,108.40		
2/1/2022					998	\$3,947.82		
2/1/2022					996	\$4,320.77		
2/1/2022					998	\$4,683.35		
2/1/2022					2,990	\$15,728.29		
2/1/2022					2,990	\$12,263.03		
2/1/2022					3,986	\$18,671.24		
2/1/2022					1,423	\$6,623.89		
2/1/2022					2,472	\$15,825.28		
2/1/2022					2,637	\$11,407.58		
2/1/2022					2,762	\$16,744.58		
2/1/2022					2,960	\$11,325.00		
2/1/2022					2,856	\$11,310.00		
2/1/2022					2,960	\$11,895.00		
2/1/2022					4,835	\$33,125.01		
2/1/2022					6,014	\$23,734.13		
2/1/2022					10,610	\$45,517.22		
2/1/2022					17,559	\$70,189.47		

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022					19,546	\$82,247.02		
2/1/2022					21,531	\$98,338.53		
2/1/2022					23,517	\$90,262.24		
2/1/2022					23,517	\$103,424.48		
2/1/2022					34,809	\$158,447.07		
2/1/2022					40,765	\$162,114.65		
2/1/2022					490	\$2,745.36		
2/1/2022					755	\$3,715.92		
2/1/2022					1,469	\$8,503.92		
2/1/2022					2,075	\$12,580.43		
2/1/2022					3,127	\$16,094.24		
2/1/2022					4,847	\$35,250.00		
2/1/2022					4,844	\$28,100.00		
2/1/2022					6,013	\$26,251.38		
2/1/2022					6,072	\$41,312.00		
2/1/2022					6,498	\$32,705.76		
2/1/2022					8,950	\$43,084.08		
2/1/2022					14,547	\$161,475.00		
2/1/2022					22,512	\$138,332.13		
2/1/2022					4,000	\$48,000.00		
2/1/2022					5,000	\$62,500.00		
2/1/2022					5,000	\$60,000.00		
2/1/2022					4,998	\$40,000.00		
2/1/2022					4,983	\$26,926.60		
2/1/2022					5,000	\$62,500.00		
2/1/2022					14,950	\$312,725.00		
2/1/2022					161,390	\$1,167,169.50		
2/1/2022					85,698	\$1,744,804.50		
2/1/2022					7,395	\$27,112.20		
2/1/2022					7,395	\$28,077.84		
2/1/2022					7,296	\$29,348.64		
2/1/2022					7,379	\$38,764.76		
2/1/2022					7,395	\$44,568.00		
2/1/2022					7,395	\$42,339.60		
2/1/2022					7,395	\$30,491.94		
2/1/2022					7,395	\$30,491.94		
2/1/2022					7,395	\$28,040.70		
2/1/2022					7,395	\$24,698.10		
2/1/2022					22,185	\$139,943.52		
2/1/2022					2,700	\$37,800.00		
2/1/2022					3,795	\$23,645.14		
2/1/2022					3,158	\$12,298.86		
2/1/2022					1,500	\$22,500.00		
2/1/2022					1,585	\$7,600.00		
2/1/2022					2,999	\$26,250.00		
2/1/2022					8,100	\$125,550.00		
2/1/2022					12,500	\$193,750.00		
2/1/2022					790	\$2,640.00		
2/1/2022					581,546	\$3,420,531.80		

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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022					151	\$716.56		
2/1/2022					2,902	\$33,704.00		
2/1/2022					2,527	\$14,393.14		
2/1/2022					2,733	\$12,991.36		
2/1/2022					951	\$8,175.48		
2/1/2022					955	\$5,439.71		
2/1/2022					2,420	\$11,503.12		
2/1/2022					2,516	\$21,631.84		
2/1/2022					2,999	\$37,328.13		
2/1/2022					3,584	\$23,675.31		
2/1/2022					8,056	\$53,221.68		
2/1/2022					1,131	\$7,837.25		
2/1/2022					2,864	\$15,013.60		
2/1/2022					2,543	\$17,618.00		
2/1/2022					2,886	\$15,131.20		
2/1/2022					954	\$7,341.72		
2/1/2022					2,525	\$19,425.76		
2/1/2022					279,897	\$1,601,600.00		
2/1/2022					2,952	\$12,540.00		
2/1/2022					4,920	\$19,825.00		
2/1/2022					5,658	\$20,588.58		
2/1/2022					9,839	\$36,950.00		
2/1/2022					13,492	\$50,052.45		
2/1/2022					1,002	\$4,000.23		
2/1/2022					2,996	\$13,403.93		
2/1/2022					4,199	\$36,750.00		
2/1/2022					4,997	\$37,965.18		
2/1/2022					5,152	\$51,600.00		
2/1/2022					8,636	\$37,480.45		
2/1/2022					11,234	\$163,096.00		
2/1/2022					11,992	\$132,022.00		
2/1/2022					14,982	\$210,000.00		
2/1/2022					424	\$7,072.85		
2/1/2022					979	\$4,121.78		
2/1/2022					1,036	\$4,278.24		
2/1/2022					601	\$7,967.05		
2/1/2022					1,712	\$6,009.18		
2/1/2022					3,000	\$11,980.97		
2/1/2022					2,876	\$11,995.56		
2/1/2022					4,755	\$19,833.39		
2/1/2022					4,719	\$19,867.82		
2/1/2022					6,614	\$27,314.89		
2/1/2022					8,641	\$33,782.72		
2/1/2022					951	\$7,457.52		
2/1/2022					1,519	\$6,334.47		
2/1/2022					1,613	\$7,460.12		
2/1/2022					2,517	\$19,732.16		
2/1/2022					2,935	\$13,573.52		
2/1/2022					6,933	\$24,338.38		

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022					8,630	\$44,022.56		
2/1/2022					8,625	\$48,179.76		
2/1/2022					8,645	\$35,620.64		
2/1/2022					8,638	\$35,379.97		
2/1/2022					8,654	\$33,191.97		
2/1/2022					8,617	\$34,242.21		
2/1/2022					8,628	\$33,498.29		
2/1/2022					8,642	\$38,727.60		
2/1/2022					8,645	\$37,239.76		
2/1/2022					8,634	\$38,508.80		
2/1/2022					8,612	\$41,353.20		
2/1/2022					25,903	\$136,793.76		
2/1/2022					25,904	\$99,444.63		
2/1/2022					25,897	\$115,526.40		
2/1/2022					800	\$12,000.00		
2/1/2022					4,998	\$21,614.74		
2/1/2022					256,562	\$1,178,383.60		
2/1/2022					1,066	\$5,003.40		
2/1/2022					1,387	\$6,580.00		
2/1/2022					1,067	\$4,169.50		
2/1/2022					9,231	\$38,618.60		
2/1/2022					1,065	\$5,433.80		
2/1/2022					1,065	\$5,939.52		
2/1/2022					1,067	\$4,465.40		
2/1/2022					1,066	\$4,330.90		
2/1/2022					1,066	\$4,234.06		
2/1/2022					1,065	\$4,088.80		
2/1/2022					1,067	\$4,863.52		
2/1/2022					3,197	\$17,302.08		
2/1/2022					5,328	\$21,197.20		
2/1/2022					6,392	\$28,766.86		
2/1/2022					4,848	\$22,200.00		
2/1/2022					7,379	\$38,913.00		
2/1/2022					7,395	\$30,120.54		
2/1/2022					7,395	\$32,794.62		
2/1/2022					7,395	\$33,871.68		
2/1/2022					7,395	\$37,028.58		
2/1/2022					8,804	\$37,321.68		
2/1/2022					22,185	\$85,904.82		
2/1/2022					22,185	\$103,286.34		
2/1/2022					4,789	\$22,050.00		
2/1/2022					1,361	\$6,000.00		
2/1/2022					2,044	\$11,814.32		
2/1/2022					15,021	\$87,141.60		
2/1/2022					262,683	\$1,549,819.04		
2/1/2022					1,002	\$4,056.00		
2/1/2022					2,014	\$8,568.00		
2/1/2022					2,798	\$16,017.75		
2/1/2022					145	\$540.13		

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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022					343	\$1,385.53		
2/1/2022					1,009	\$3,713.64		
2/1/2022					1,165	\$6,826.86		
2/1/2022					1,167	\$4,433.94		
2/1/2022					1,167	\$4,134.83		
2/1/2022					1,167	\$4,463.27		
2/1/2022					1,500	\$6,227.90		
2/1/2022					1,719	\$6,327.20		
2/1/2022					2,471	\$21,284.00		
2/1/2022					2,787	\$10,864.70		
2/1/2022					2,734	\$13,507.80		
2/1/2022					2,960	\$12,600.00		
2/1/2022					2,984	\$12,692.40		
2/1/2022					3,006	\$11,334.36		
2/1/2022					3,244	\$37,631.00		
2/1/2022					3,276	\$23,052.92		
2/1/2022					3,588	\$22,234.22		
2/1/2022					4,068	\$24,668.20		
2/1/2022					4,066	\$27,990.93		
2/1/2022					4,318	\$25,932.43		
2/1/2022					4,612	\$25,366.00		
2/1/2022					6,013	\$24,203.40		
2/1/2022					5,859	\$21,596.88		
2/1/2022					6,015	\$24,544.74		
2/1/2022					6,812	\$23,660.00		
2/1/2022					6,888	\$25,834.70		
2/1/2022					6,991	\$27,714.80		
2/1/2022					7,194	\$62,667.00		
2/1/2022					7,503	\$30,868.50		
2/1/2022					7,503	\$30,037.43		
2/1/2022					7,503	\$33,484.68		
2/1/2022					7,505	\$31,307.79		
2/1/2022					7,616	\$42,540.75		
2/1/2022					9,725	\$43,048.25		
2/1/2022					12,557	\$81,620.50		
2/1/2022					13,000	\$45,680.36		
2/1/2022					13,492	\$51,869.42		
2/1/2022					22,268	\$94,330.52		
2/1/2022					94	\$416.50		
2/1/2022					1,167	\$5,894.33		
2/1/2022					1,167	\$5,897.26		
2/1/2022					1,165	\$6,445.64		
2/1/2022					1,167	\$4,756.52		
2/1/2022					1,167	\$4,692.00		
2/1/2022					1,167	\$4,387.02		
2/1/2022					1,167	\$4,518.98		
2/1/2022					1,167	\$5,149.47		
2/1/2022					1,167	\$5,108.42		
2/1/2022					1,167	\$5,624.54		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022					1,168	\$6,802.23		
2/1/2022					1,437	\$9,794.48		
2/1/2022					1,650	\$7,471.78		
2/1/2022					1,651	\$12,091.30		
2/1/2022					1,713	\$8,791.20		
2/1/2022					1,715	\$8,940.80		
2/1/2022					1,713	\$9,486.40		
2/1/2022					1,714	\$7,004.80		
2/1/2022					1,713	\$6,745.20		
2/1/2022					1,713	\$7,981.60		
2/1/2022					2,679	\$16,088.52		
2/1/2022					2,960	\$11,610.00		
2/1/2022					3,501	\$18,298.80		
2/1/2022					3,501	\$15,624.36		
2/1/2022					3,653	\$13,738.10		
2/1/2022					4,039	\$19,960.90		
2/1/2022					4,380	\$22,674.38		
2/1/2022					4,950	\$55,221.39		
2/1/2022					5,143	\$26,426.40		
2/1/2022					5,143	\$22,281.60		
2/1/2022					6,059	\$21,322.08		
2/1/2022					6,499	\$42,691.74		
2/1/2022					6,500	\$43,328.45		
2/1/2022					6,838	\$25,487.38		
2/1/2022					6,988	\$35,864.10		
2/1/2022					6,995	\$36,474.40		
2/1/2022					6,986	\$38,700.20		
2/1/2022					6,991	\$28,576.40		
2/1/2022					6,989	\$27,822.50		
2/1/2022					6,997	\$26,422.40		
2/1/2022					6,988	\$27,517.35		
2/1/2022					6,995	\$30,156.00		
2/1/2022					6,989	\$30,766.30		
2/1/2022					6,988	\$32,561.30		
2/1/2022					7,507	\$56,196.50		
2/1/2022					7,507	\$34,746.85		
2/1/2022					7,503	\$44,685.84		
2/1/2022					7,523	\$50,520.47		
2/1/2022					8,229	\$33,205.08		
2/1/2022					10,540	\$44,856.50		
2/1/2022					12,790	\$145,807.84		
2/1/2022					13,492	\$67,742.22		
2/1/2022					13,492	\$68,770.70		
2/1/2022					13,492	\$80,906.70		
2/1/2022					13,492	\$73,638.81		
2/1/2022					13,492	\$54,474.89		
2/1/2022					13,492	\$53,720.68		
2/1/2022					13,492	\$51,046.64		
2/1/2022					13,492	\$58,005.99		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
2/1/2022			2,985	\$50,745.00			
2/1/2022			2,472	\$56,003.17			
2/1/2022			11,956	\$151,004.28			
2/1/2022			22,695	\$337,247.70			
2/1/2022			12,398	\$161,174.00			
2/1/2022			9,360	\$74,880.00			
2/1/2022			6,330	\$82,290.00			
2/1/2022			2,472	\$37,080.00			
2/1/2022			5,802	\$68,173.50			
2/1/2022			7,500	\$86,250.00			
2/1/2022			13,802	\$124,218.00			
2/1/2022			4,553	\$48,944.75			
2/1/2022			21,802	\$168,965.50			
2/1/2022			20,000	\$78,000.00			
2/1/2022			9,274	\$36,168.60			
2/1/2022			16,039	\$72,977.45			
2/1/2022			25,000	\$103,750.00			
2/1/2022			1,481	\$6,516.40			
2/1/2022			22,132	\$190,335.20			
2/1/2022			6,121	\$39,786.50			
2/1/2022			3,000	\$14,100.00			
2/1/2022			7,289	\$33,893.85			
2/1/2022			24,691	\$116,047.70			
2/1/2022			1,065	\$5,005.50			
2/1/2022			10,000	\$45,000.00			
2/1/2022			5,264	\$89,488.00			
2/1/2022			8,000	\$96,000.00			
2/1/2022			10,002	\$145,029.00			
2/1/2022			30	\$360.00			
2/1/2022			9,712	\$53,416.00			
2/1/2022			7,500	\$120,000.00			
2/1/2022			5,100	\$81,600.00			
2/1/2022			5,339	\$24,025.50			
2/1/2022			7,687	\$57,652.50			
2/1/2022			4,000	\$30,000.00			
2/1/2022			4,500	\$25,627.50			
2/1/2022			14,800	\$310,800.00			
2/1/2022			8,100	\$162,000.00			
2/1/2022			2,656	\$42,496.00			
2/1/2022			10,998	\$175,968.00			
2/1/2022			1,967	\$29,505.00			
2/1/2022			10,686	\$144,261.00			
2/1/2022			13,686	\$136,860.00			
2/1/2022			13,686	\$78,694.50			
2/1/2022			3,686	\$22,116.00			
2/1/2022			30,736	\$399,568.00			
2/1/2022			5,160	\$67,080.00			
2/1/2022			17,186	\$98,819.50			
2/1/2022			2,000	\$11,500.00			

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2022			11,248	\$179,968.00				
2/1/2022			1,500	\$15,000.00				
2/1/2022			1,700	\$7,926.25				
2/1/2022			2,500	\$30,000.00				
2/1/2022			4,700	\$51,700.00				
2/1/2022			5,000	\$45,000.00				
2/1/2022			5,000	\$45,000.00				
2/1/2022			2,800	\$42,000.00				
2/1/2022			1,007	\$15,105.00				
2/1/2022			6,000	\$60,000.00				
2/1/2022			4,000	\$40,000.00				
2/1/2022			10,000	\$57,500.00				
2/1/2022			12,000	\$81,000.00				
2/1/2022			20,000	\$115,000.00				
2/1/2022			20,000	\$260,000.00				
2/1/2022			2,015	\$38,285.00				
2/1/2022			2,400	\$38,400.00				
2/1/2022			10,000	\$41,500.00				
2/1/2022			6,887	\$28,581.05				
2/1/2022								
2/1/2022								
2/1/2022								
2/1/2022								
2/1/2022								
		Sub-Total	721,688	\$7,205,079.36				
		CAPACITY RELEASE OSS		\$110,688.17				
		Off System Sales Revenue-PPA PPA-OPTIMIZATION		\$50,442.44				
		HEDGING GAIN/LOSS		\$0.00				
		Total 3rd Party Sales	721,688	\$ 7,366,209.97				
		PROXY GAS COST RECOVERY	4,258,797	\$23,815,760.79				
		STORAGE CARRY ADJUSTMENT				\$5,503.10		
		FINAL CLOSE TOTAL	4,980,485	\$ 31,181,970.76	4,980,485	\$28,118,479.07	0	\$ 3,063,491.69
MARCH								
3/1/2022					294,959	\$1,235,105.41		
3/1/2022					324,146	\$1,357,118.00		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022					4,544	\$19,078.50		
3/1/2022					4,544	\$17,572.00		
3/1/2022					2,000	\$9,629.14		
3/1/2022					168,578	\$791,984.37		
3/1/2022					998	\$4,511.95		
3/1/2022					1,000	\$4,620.59		
3/1/2022					1,000	\$4,982.66		
3/1/2022					999	\$4,770.58		
3/1/2022					1,000	\$4,682.64		
3/1/2022					1,000	\$4,713.72		
3/1/2022					1,000	\$4,982.72		
3/1/2022					999	\$5,474.17		
3/1/2022					10,000	\$46,452.16		
3/1/2022					10,430	\$48,718.78		
3/1/2022					13,430	\$65,564.04		
3/1/2022					18,430	\$84,476.49		
3/1/2022					23,430	\$103,409.88		
3/1/2022					23,430	\$108,715.73		
3/1/2022					23,430	\$108,112.74		
3/1/2022					23,430	\$104,736.06		
3/1/2022					23,430	\$125,841.37		
3/1/2022					23,430	\$122,464.93		
3/1/2022					23,430	\$124,515.19		
3/1/2022					70,290	\$338,810.04		
3/1/2022					2,995	\$14,498.00		
3/1/2022					984	\$4,112.63		
3/1/2022					1,977	\$10,746.10		
3/1/2022					2,962	\$12,825.00		
3/1/2022					2,996	\$16,438.02		
3/1/2022					2,914	\$14,490.00		
3/1/2022					3,988	\$20,199.06		
3/1/2022					7,500	\$33,946.77		
3/1/2022					6,773	\$47,736.90		
3/1/2022					15,089	\$62,536.00		
3/1/2022					19,864	\$89,738.51		
3/1/2022					23,430	\$118,967.37		
3/1/2022					23,430	\$118,123.31		
3/1/2022					23,430	\$108,118.28		
3/1/2022					23,430	\$114,389.56		
3/1/2022					70,290	\$377,886.77		
3/1/2022					490	\$2,368.40		
3/1/2022					490	\$2,348.56		
3/1/2022					983	\$5,348.91		
3/1/2022					1,016	\$4,131.44		
3/1/2022					922	\$6,495.90		
3/1/2022					1,441	\$7,137.60		
3/1/2022					2,022	\$8,953.23		
3/1/2022					2,308	\$16,266.30		
3/1/2022					2,960	\$11,730.00		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022					2,960	\$11,970.00		
3/1/2022					2,962	\$13,365.00		
3/1/2022					2,960	\$12,840.00		
3/1/2022					4,848	\$20,175.00		
3/1/2022					6,012	\$33,501.60		
3/1/2022					7,500	\$37,982.40		
3/1/2022					7,500	\$42,730.20		
3/1/2022					12,032	\$50,401.30		
3/1/2022					12,449	\$51,581.20		
3/1/2022					224,082	\$854,192.91		
3/1/2022					5,526	\$22,578.17		
3/1/2022					7,325	\$28,535.04		
3/1/2022					1,900	\$7,760.99		
3/1/2022					7,426	\$29,073.52		
3/1/2022					7,419	\$28,964.39		
3/1/2022					7,426	\$29,020.88		
3/1/2022					7,416	\$31,431.44		
3/1/2022					7,414	\$31,111.29		
3/1/2022					7,419	\$30,772.31		
3/1/2022					7,433	\$30,169.67		
3/1/2022					7,420	\$27,570.78		
3/1/2022					7,415	\$32,617.89		
3/1/2022					14,775	\$57,553.92		
3/1/2022					959	\$5,053.58		
3/1/2022					19,929	\$105,064.00		
3/1/2022					88,722	\$467,734.42		
3/1/2022					14,993	\$193,875.00		
3/1/2022					1,188	\$4,449.89		
3/1/2022					6,203	\$23,241.63		
3/1/2022					7,391	\$29,287.68		
3/1/2022					7,391	\$34,039.04		
3/1/2022					7,391	\$33,073.92		
3/1/2022					7,391	\$30,809.60		
3/1/2022					7,391	\$29,361.92		
3/1/2022					7,391	\$29,361.92		
3/1/2022					7,391	\$29,361.92		
3/1/2022					7,391	\$28,174.08		
3/1/2022					7,391	\$35,672.32		
3/1/2022					22,173	\$112,696.32		
3/1/2022					3,500	\$17,150.00		
3/1/2022					537	\$2,345.07		
3/1/2022					13,001	\$56,263.28		
3/1/2022					13,629	\$61,120.71		
3/1/2022					13,612	\$60,016.95		
3/1/2022					13,629	\$59,361.60		
3/1/2022					40,823	\$187,087.32		
3/1/2022					1,897	\$8,070.00		
3/1/2022					5,133	\$23,082.40		
3/1/2022					715,419	\$2,745,644.58		
3/1/2022					537	\$2,089.82		

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 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022					537	\$2,102.10		
3/1/2022					537	\$2,271.36		
3/1/2022					537	\$2,252.25		
3/1/2022					537	\$2,222.22		
3/1/2022					534	\$2,167.62		
3/1/2022					537	\$2,132.13		
3/1/2022					537	\$2,212.67		
3/1/2022					537	\$2,806.44		
3/1/2022					1,590	\$7,357.35		
3/1/2022					1,611	\$8,411.13		
3/1/2022					5,176	\$23,743.56		
3/1/2022					7,420	\$38,531.30		
3/1/2022					7,420	\$35,518.10		
3/1/2022					22,266	\$102,147.48		
3/1/2022					22,249	\$115,706.88		
3/1/2022					1,231	\$5,742.28		
3/1/2022					2,835	\$13,228.82		
3/1/2022					4,984	\$22,733.44		
3/1/2022					5,062	\$24,106.88		
3/1/2022					1,495	\$6,820.46		
3/1/2022					1,910	\$9,094.40		
3/1/2022					2,688	\$15,013.60		
3/1/2022					2,702	\$15,092.00		
3/1/2022					5,137	\$23,970.76		
3/1/2022					4,715	\$18,375.00		
3/1/2022					13,873	\$54,813.75		
3/1/2022					395	\$1,659.00		
3/1/2022					4,931	\$21,000.00		
3/1/2022					5,925	\$31,110.01		
3/1/2022					1,218	\$6,531.10		
3/1/2022					1,550	\$8,280.00		
3/1/2022					2,487	\$10,900.00		
3/1/2022					2,753	\$14,768.48		
3/1/2022					2,768	\$12,335.01		
3/1/2022					3,177	\$14,078.44		
3/1/2022					6,888	\$30,699.39		
3/1/2022					11,807	\$46,320.00		
3/1/2022					15,609	\$80,351.16		
3/1/2022					3,465	\$53,785.00		
3/1/2022					4,000	\$18,320.00		
3/1/2022					5,000	\$24,900.00		
3/1/2022					8,290	\$42,745.00		
3/1/2022					8,462	\$165,165.00		
3/1/2022					11,000	\$55,000.00		
3/1/2022					1,000	\$4,580.00		
3/1/2022					1,095	\$6,352.24		
3/1/2022					1,754	\$7,518.22		
3/1/2022					2,109	\$9,309.67		
3/1/2022					2,629	\$13,038.90		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022					2,845	\$12,194.72		
3/1/2022					2,930	\$12,301.96		
3/1/2022					3,036	\$12,747.63		
3/1/2022					4,489	\$19,892.55		
3/1/2022					4,397	\$22,631.31		
3/1/2022					5,029	\$20,197.38		
3/1/2022					6,461	\$28,521.75		
3/1/2022					8,674	\$40,400.22		
3/1/2022					8,635	\$37,227.60		
3/1/2022					14,113	\$60,847.20		
3/1/2022					1,768	\$10,254.64		
3/1/2022					1,777	\$7,872.29		
3/1/2022					1,996	\$8,808.75		
3/1/2022					2,879	\$16,693.60		
3/1/2022					3,515	\$14,759.14		
3/1/2022					3,744	\$15,197.50		
3/1/2022					4,000	\$16,813.47		
3/1/2022					4,635	\$19,868.16		
3/1/2022					7,698	\$40,446.94		
3/1/2022					8,630	\$36,516.48		
3/1/2022					8,630	\$38,154.48		
3/1/2022					8,707	\$36,529.55		
3/1/2022					8,682	\$38,816.76		
3/1/2022					8,676	\$36,969.39		
3/1/2022					11,000	\$54,566.40		
3/1/2022					11,407	\$52,930.48		
3/1/2022					14,984	\$63,097.83		
3/1/2022					29,961	\$154,745.34		
3/1/2022					937	\$4,365.09		
3/1/2022					3,991	\$18,584.91		
3/1/2022					395	\$1,528.00		
3/1/2022					180,672	\$857,797.81		
3/1/2022					28,984	\$125,307.60		
3/1/2022					7,391	\$31,700.48		
3/1/2022					22,173	\$85,079.04		
3/1/2022					9,783	\$39,696.00		
3/1/2022					2,263	\$8,554.14		
3/1/2022					1,000	\$4,012.58		
3/1/2022					1,000	\$4,255.46		
3/1/2022					468	\$2,438.73		
3/1/2022					1,065	\$5,003.40		
3/1/2022					1,067	\$5,595.20		
3/1/2022					1,167	\$4,844.49		
3/1/2022					1,304	\$6,177.60		
3/1/2022					1,928	\$9,786.48		
3/1/2022					2,373	\$10,428.00		
3/1/2022					3,000	\$12,755.40		
3/1/2022					3,501	\$13,266.63		
3/1/2022					4,193	\$19,477.09		

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 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022					4,725	\$19,374.75		
3/1/2022					4,995	\$22,272.80		
3/1/2022					5,024	\$22,171.08		
3/1/2022					4,987	\$29,348.00		
3/1/2022					5,561	\$23,539.96		
3/1/2022					6,015	\$26,522.10		
3/1/2022					6,035	\$25,674.00		
3/1/2022					6,861	\$32,300.98		
3/1/2022					7,199	\$35,943.35		
3/1/2022					7,391	\$29,250.56		
3/1/2022					7,391	\$33,203.84		
3/1/2022					7,391	\$32,517.12		
3/1/2022					7,419	\$29,246.87		
3/1/2022					7,500	\$31,295.92		
3/1/2022					7,500	\$31,770.70		
3/1/2022					7,505	\$35,173.29		
3/1/2022					7,504	\$33,828.08		
3/1/2022					7,504	\$32,641.13		
3/1/2022					7,378	\$38,298.92		
3/1/2022					8,011	\$38,776.28		
3/1/2022					13,203	\$59,513.27		
3/1/2022					19,678	\$78,400.00		
3/1/2022					19,577	\$83,053.70		
3/1/2022					22,285	\$84,933.75		
3/1/2022					22,367	\$93,769.05		
3/1/2022					1,065	\$4,411.60		
3/1/2022					1,067	\$4,481.54		
3/1/2022					1,066	\$4,917.32		
3/1/2022					1,065	\$4,788.20		
3/1/2022					1,067	\$4,788.20		
3/1/2022					1,066	\$4,664.46		
3/1/2022					1,067	\$4,637.56		
3/1/2022					1,067	\$4,626.80		
3/1/2022					1,067	\$4,842.00		
3/1/2022					1,066	\$5,616.72		
3/1/2022					1,167	\$4,648.01		
3/1/2022					1,167	\$4,557.11		
3/1/2022					1,167	\$5,343.02		
3/1/2022					1,167	\$5,032.17		
3/1/2022					1,167	\$6,175.85		
3/1/2022					1,168	\$4,834.06		
3/1/2022					2,500	\$11,033.75		
3/1/2022					3,196	\$15,010.20		
3/1/2022					3,501	\$15,659.55		
3/1/2022					3,990	\$17,579.59		
3/1/2022					4,571	\$22,877.45		
3/1/2022					4,934	\$22,050.00		
3/1/2022					5,000	\$21,079.74		
3/1/2022					5,061	\$19,577.68		

NARRAGANSETT

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Flowing Transaction Detail ("FTD")
 Rhode Island Energy Natural Gas Portfolio Management Plan
 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		SUB-TOTAL			4,356,691	\$ 19,318,666.54	
3/1/2022			15,000	\$165,000.00			
3/1/2022			8,430	\$185,460.00			
3/1/2022			10,000	\$190,000.00			
3/1/2022			5,960	\$101,320.00			
3/1/2022			2,104	\$35,768.00			
3/1/2022			1,000	\$6,000.00			
3/1/2022			4,000	\$21,600.00			
3/1/2022			14,790	\$118,320.00			
3/1/2022			1,922	\$10,090.50			
3/1/2022			3,023	\$14,056.95			
3/1/2022			3,750	\$15,750.00			
3/1/2022			1,430	\$8,008.00			
3/1/2022			2,000	\$11,200.00			
3/1/2022			3,430	\$18,522.00			
3/1/2022			70,290	\$632,610.00			
3/1/2022			15,340	\$184,080.00			
3/1/2022			23,430	\$146,437.50			
3/1/2022			8,500	\$46,750.00			
3/1/2022			8,300	\$45,650.00			
3/1/2022			5,930	\$31,429.00			
3/1/2022			1,000	\$5,300.00			
3/1/2022			11,090	\$57,113.50			
3/1/2022			45,000	\$373,500.00			
3/1/2022			10,000	\$46,000.00			
3/1/2022			5,000	\$22,500.00			
3/1/2022			1,250	\$5,625.00			
3/1/2022			15,000	\$69,750.00			
3/1/2022			13,233	\$66,826.65			
3/1/2022			20,000	\$99,000.00			
3/1/2022			15,000	\$73,800.00			
3/1/2022			3,000	\$15,750.00			
3/1/2022			5,000	\$105,000.00			
3/1/2022			1,000	\$4,600.00			
3/1/2022			1,400	\$5,628.00			
3/1/2022			5,000	\$21,000.00			
3/1/2022			1,932	\$8,906.52			
3/1/2022			984	\$4,821.60			
3/1/2022			924	\$7,392.00			
3/1/2022			12,535	\$97,146.25			
3/1/2022			13,805	\$71,095.75			
3/1/2022			5,300	\$26,500.00			
3/1/2022			7,227	\$34,183.71			
3/1/2022			29,619	\$136,247.40			
3/1/2022			55,143	\$259,172.10			
3/1/2022			12,958	\$64,142.10			

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Flowing Transaction Detail ("FTD")
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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
3/1/2022			13,135	\$68,958.75			
3/1/2022			12,000	\$57,600.00			
3/1/2022			2,050	\$17,425.00			
3/1/2022			3,135	\$39,892.88			
3/1/2022			5,000	\$26,500.00			
3/1/2022			5,268	\$89,556.00			
3/1/2022			15,000	\$97,500.00			
3/1/2022			2,790	\$17,158.50			
3/1/2022			5,000	\$23,000.00			
3/1/2022			9,430	\$49,507.50			
3/1/2022			20,000	\$91,000.00			
3/1/2022			35,000	\$152,250.00			
3/1/2022			20,602	\$82,408.00			
3/1/2022			1,069	\$5,184.65			
3/1/2022			20,000	\$93,000.00			
3/1/2022			16,958	\$90,725.30			
3/1/2022			10,000	\$46,500.00			
3/1/2022			11,000	\$66,000.00			
3/1/2022			22,500	\$146,250.00			
3/1/2022			2,500	\$13,500.00			
3/1/2022			7,000	\$36,750.00			
3/1/2022			8,430	\$88,515.00			
3/1/2022			11,429	\$80,003.00			
3/1/2022			1,000	\$7,000.00			
3/1/2022			15,000	\$330,000.00			
3/1/2022			10,000	\$60,000.00			
3/1/2022			7,130	\$42,780.00			
3/1/2022			2,000	\$11,000.00			
3/1/2022			21,430	\$117,865.00			
3/1/2022			20,000	\$120,000.00			
3/1/2022			8,000	\$96,000.00			
3/1/2022			9,430	\$52,808.00			
3/1/2022			3,000	\$21,645.00			
3/1/2022			3,000	\$23,100.00			
3/1/2022			4,000	\$72,000.00			
3/1/2022			1,366	\$21,856.00			
3/1/2022			3,430	\$20,408.50			
3/1/2022			3,300	\$19,800.00			
3/1/2022			1,000	\$6,000.00			
3/1/2022			15,000	\$90,000.00			
3/1/2022			5,340	\$28,035.00			
3/1/2022			10,000	\$52,500.00			
3/1/2022			20,000	\$108,000.00			
3/1/2022			10,000	\$54,000.00			
3/1/2022			10,000	\$57,500.00			
3/1/2022			15,000	\$90,000.00			
3/1/2022			10,000	\$54,000.00			
3/1/2022			10,500	\$94,500.00			
3/1/2022			11,508	\$60,417.00			

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 As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2022			5,407	\$26,223.95				
3/1/2022			4,000	\$21,200.00				
3/1/2022			4,000	\$23,000.00				
3/1/2022			468	\$4,083.31				
3/1/2022			4,400	\$21,340.00				
3/1/2022			21,958	\$100,567.64				
3/1/2022			5,286	\$25,108.50				
3/1/2022			7,989	\$60,157.17				
3/1/2022			15,000	\$74,775.00				
3/1/2022			7,297	\$33,347.29				
3/1/2022			15,000	\$80,250.00				
3/1/2022								
3/1/2022								
3/1/2022								
3/1/2022								
3/1/2022								
		Sub-Total	1,081,564	\$7,329,504.47				
		CAPACITY RELEASE OSS		\$95,231.19				
		CAPACITY RELEASE OSS PPA						
		PPA-OPTIMIZATION		\$66,738.65				
		HEDGING GAIN/LOSS		\$0.00				
		Total 3rd Party Sales	1,081,564	\$ 7,491,474.31				
		PROXY GAS COST RECOVERY	3,275,127	\$14,004,886.20				
		STORAGE CARRY ADJUSTMENT				\$5,801.07		
		FINAL CLOSE TOTAL	4,356,691	\$ 21,496,360.51	4,356,691	\$ 19,324,467.61	0	\$ 2,171,892.90

Rhode Island Gas Summary: April 2021

Rhode Island Gas Summary: April 2021															Total Delivered			Total Delivered															
AGT															INJECTIONS			WITHDRAWALS															
Baseload			Swing			Storage Withdrawals			Baseload			Swing			Storage			INJECTIONS			WITHDRAWALS			Total Delivered	Total Delivered	Amount Due							
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
4/1/21	18,000	\$ 2,0849	\$ 37,528.92	48,000	\$ 2,4335	\$ 116,807.49	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	32,991	\$ 2,5626	\$ 84,541.82	-	\$ -	-	5,410	\$ 2,3480	\$ 12,702.62	114,401	\$	-	-	114,401	\$	-	-	273,773.19	\$	273,773.19	
4/2/21	18,000	\$ 2,0849	\$ 37,528.92	27,000	\$ 2,1854	\$ 59,004.83	24,866	\$ 2,2071	\$ 54,441.56	10,000	\$ 2,2192	\$ 22,192.34	24,491	\$ 2,4034	\$ 58,862.27	10,836	\$ 2,2909	\$ 24,824.29	-	\$ -	-	1,811	\$ 2,3480	\$ 4,252.27	116,804	\$	-	-	116,804	\$	261,106.47		
4/3/21	18,000	\$ 2,0849	\$ 37,528.92	27,000	\$ 2,1854	\$ 59,004.83	19,952	\$ 2,2078	\$ 43,829.35	10,000	\$ 2,2192	\$ 22,192.34	24,491	\$ 2,4034	\$ 58,862.27	5,000	\$ 2,2924	\$ 11,462.07	(794)	\$ 2,2924	\$ (1,820.18)	1,811	\$ 2,3480	\$ 4,252.27	103,549	\$	-	-	103,549	\$	231,059.60		
4/4/21	12,703	\$ 2,0978	\$ 26,647.87	26,989	\$ 2,1854	\$ 58,980.92	-	\$ -	-	8,600	\$ 2,2200	\$ 19,092.28	24,491	\$ 2,4034	\$ 58,862.27	-	\$ -	-	(1,637)	\$ 2,4034	\$ (3,934.41)	-	\$ -	-	-	\$ -	-	-	7,146	\$	159,648.93	\$	159,648.93
4/5/21	11,000	\$ 2,1045	\$ 23,149.58	27,000	\$ 2,1854	\$ 59,004.83	-	\$ -	-	6,574	\$ 2,2218	\$ 14,606.06	24,491	\$ 2,4034	\$ 58,862.27	-	\$ -	-	(2,096)	\$ 2,4034	\$ (5,037.58)	-	\$ -	-	-	\$ -	-	-	66,969	\$	150,585.16	\$	150,585.16
4/6/21	7,217	\$ 2,1309	\$ 15,378.58	23,474	\$ 1,8653	\$ 43,786.02	-	\$ -	-	6,574	\$ 2,2218	\$ 14,606.06	18,000	\$ 2,1300	\$ 38,339.34	-	\$ -	-	(1,483)	\$ 2,1300	\$ (3,158.74)	-	\$ -	-	-	\$ -	-	-	53,762	\$	108,951.26	\$	108,951.26
4/7/21	7,217	\$ 2,1309	\$ 15,378.58	21,568	\$ 1,9582	\$ 42,235.20	-	\$ -	-	6,574	\$ 2,2218	\$ 14,606.06	16,500	\$ 2,1856	\$ 36,063.10	-	\$ -	-	(4,196)	\$ 2,1856	\$ (9,170.96)	-	\$ -	-	-	\$ -	-	-	47,663	\$	99,111.98	\$	99,111.98
4/8/21	7,703	\$ 2,1260	\$ 16,376.91	16,986	\$ 1,9410	\$ 32,969.57	-	\$ -	-	6,118	\$ 2,2223	\$ 13,596.33	12,500	\$ 2,2110	\$ 27,636.89	-	\$ -	-	(1,354)	\$ 2,2110	\$ (2,993.63)	-	\$ -	-	-	\$ -	-	-	41,953	\$	87,586.08	\$	87,586.08
4/9/21	12,703	\$ 2,0978	\$ 26,647.87	10,986	\$ 1,8741	\$ 20,588.76	-	\$ -	-	8,599	\$ 2,2200	\$ 19,090.07	8,000	\$ 2,0642	\$ 16,513.28	-	\$ -	-	-	\$ -	-	1,706	\$ 2,3501	\$ 4,009.35	41,994	\$	-	-	41,994	\$	86,849.33		
4/10/21	18,000	\$ 2,0849	\$ 37,528.92	-	\$ -	-	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	-	\$ -	-	-	\$ -	-	-	\$ -	-	1,914	\$ 2,3502	\$ 4,488.24	29,914	\$	-	-	29,914	\$	64,219.50		
4/11/21	18,000	\$ 2,0849	\$ 37,528.92	-	\$ -	-	10,000	\$ 2,2088	\$ 22,087.73	10,000	\$ 2,2192	\$ 22,192.34	-	\$ -	-	5,000	\$ 2,2979	\$ 11,489.48	(378)	\$ 2,2979	\$ (868.61)	-	\$ -	-	-	\$ -	-	-	42,622	\$	92,429.86	\$	92,429.86
4/12/21	18,000	\$ 2,0849	\$ 37,528.92	-	\$ -	-	18,497	\$ 2,2087	\$ 40,854.86	10,000	\$ 2,2192	\$ 22,192.34	-	\$ -	-	10,836	\$ 2,2987	\$ 24,909.21	-	\$ -	-	3,330	\$ 2,3503	\$ 7,826.61	60,653	\$	-	-	60,653	\$	133,311.94		
4/13/21	18,000	\$ 2,0849	\$ 37,528.92	15,000	\$ 1,8535	\$ 27,802.62	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	11,500	\$ 2,0844	\$ 23,970.68	-	\$ -	-	-	\$ -	-	2,544	\$ 2,3504	\$ 5,939.33	57,044	\$	-	-	57,044	\$	117,473.88		
4/14/21	18,000	\$ 2,0849	\$ 37,528.92	18,500	\$ 2,0439	\$ 37,812.15	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	13,500	\$ 2,3021	\$ 31,077.85	-	\$ -	-	(3,201)	\$ 2,3021	\$ (7,368.90)	-	\$ -	-	-	\$ -	-	-	56,799	\$	121,242.35	\$	121,242.35
4/15/21	18,000	\$ 2,0849	\$ 37,528.92	37,000	\$ 2,2772	\$ 84,256.56	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	25,491	\$ 2,3256	\$ 59,281.27	-	\$ -	-	-	\$ -	-	1,722	\$ 2,3513	\$ 4,048.92	92,213	\$	-	-	92,213	\$	207,308.00		
4/16/21	18,000	\$ 2,0849	\$ 37,528.92	45,023	\$ 2,2727	\$ 102,325.85	10,188	\$ 2,2093	\$ 22,508.30	10,000	\$ 2,2192	\$ 22,192.34	32,491	\$ 2,4382	\$ 79,219.87	10,836	\$ 2,3010	\$ 24,933.51	-	\$ -	-	8,928	\$ 2,3513	\$ 20,992.55	135,466	\$	-	-	135,466	\$	309,701.34		
4/17/21	18,000	\$ 2,0849	\$ 37,528.92	17,000	\$ 2,3938	\$ 40,694.77	9,317	\$ 2,2094	\$ 20,585.19	10,000	\$ 2,2192	\$ 22,192.34	13,000	\$ 2,5096	\$ 32,624.73	9,384	\$ 2,3021	\$ 21,602.94	(1,118)	\$ 2,3021	\$ (2,573.75)	-	\$ -	-	-	\$ -	-	-	75,593	\$	172,655.13	\$	172,655.13
4/18/21	18,000	\$ 2,0849	\$ 37,528.92	17,000	\$ 2,3938	\$ 40,694.77	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	13,000	\$ 2,5096	\$ 32,624.73	-	\$ -	-	(8,736)	\$ 2,5096	\$ (21,923.82)	-	\$ -	-	-	\$ -	-	-	49,264	\$	111,116.93	\$	111,116.93
4/19/21	7,703	\$ 2,1260	\$ 16,376.91	16,988	\$ 2,3938	\$ 40,666.04	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	13,000	\$ 2,5096	\$ 32,624.73	-	\$ -	-	(2,322)	\$ 2,5096	\$ (5,827.28)	-	\$ -	-	-	\$ -	-	-	45,369	\$	106,032.74	\$	106,032.74
4/20/21	13,000	\$ 2,0968	\$ 27,257.96	6,000	\$ 2,3732	\$ 14,239.36	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	6,000	\$ 2,4235	\$ 14,541.27	-	\$ -	-	-	\$ -	-	1,458	\$ 2,3605	\$ 3,441.54	36,458	\$	-	-	36,458	\$	81,672.47		
4/21/21	12,703	\$ 2,0978	\$ 26,647.87	26,000	\$ 2,5303	\$ 65,788.64	-	\$ -	-	8,594	\$ 2,2200	\$ 19,079.00	19,000	\$ 2,6969	\$ 51,240.71	-	\$ -	-	-	\$ -	-	2,533	\$ 2,3605	\$ 5,979.07	68,930	\$	-	-	68,930	\$	169,735.28		
4/22/21	18,000	\$ 2,0849	\$ 37,528.92	45,000	\$ 2,5630	\$ 115,335.72	10,000	\$ 2,2098	\$ 22,097.90	10,000	\$ 2,2192	\$ 22,192.34	31,491	\$ 2,6700	\$ 84,080.40	5,000	\$ 2,3085	\$ 11,542.49	(2,200)	\$ 2,3085	\$ (5,078.69)	-	\$ -	-	-	\$ -	-	-	117,291	\$	287,699.07	\$	287,699.07
4/23/21	18,000	\$ 2,0849	\$ 37,528.92	21,500	\$ 2,2857	\$ 49,143.61	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	15,000	\$ 2,5906	\$ 38,858.74	-	\$ -	-	(416)	\$ 2,5906	\$ (1,077.68)	-	\$ -	-	-	\$ -	-	-	64,084	\$	146,645.93	\$	146,645.93
4/24/21	18,000	\$ 2,0849	\$ 37,528.92	2,000	\$ 2,2857	\$ 4,571.50	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	3,000	\$ 2,6260	\$ 7,878.04	-	\$ -	-	-	\$ -	-	2,648	\$ 2,3615	\$ 6,253.21	35,648	\$	-	-	35,648	\$	78,424.01		
4/25/21	18,000	\$ 2,0849	\$ 37,528.92	2,000	\$ 2,2857	\$ 4,571.50	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	3,000	\$ 2,6260	\$ 7,878.04	-	\$ -	-	-	\$ -	-	965	\$ 2,3615	\$ 2,278.85	33,965	\$	-	-	33,965	\$	74,449.65		
4/26/21	18,000	\$ 2,0849	\$ 37,528.92	2,000	\$ 2,2857	\$ 4,571.50	5,000	\$ 2,2101	\$ 11,050.39	10,000	\$ 2,2192	\$ 22,192.34	3,000	\$ 2,6260	\$ 7,878.04	-	\$ -	-	-	\$ -	-	4,187	\$ 2,3615	\$ 9,887.66	42,187	\$	-	-	42,187	\$	93,108.85		
4/27/21	18,000	\$ 2,0849	\$ 37,528.92	5,989	\$ 2,3990	\$ 14,367.34	4,000	\$ 2,2102	\$ 8,840.93	10,000	\$ 2,2192	\$ 22,192.34	6,500	\$ 2,6260	\$ 17,143.08	5,000	\$ 2,3102	\$ 11,551.05	-	\$ -	-	4,020	\$ 2,3615	\$ 9,493.35	52,509	\$	-	-	52,509	\$	118,417.02		
4/28/21	18,000	\$ 2,0849	\$ 37,528.92	7,000	\$ 2,4298	\$ 17,008.81	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	6,500	\$ 2,7121	\$ 17,628.42	-	\$ -	-	(5,743)	\$ 2,7121	\$ (15,575.39)	-	\$ -	-	-	\$ -	-	-	35,757	\$	78,783.10	\$	78,783.10
4/29/21	18,000	\$ 2,0849	\$ 37,528.92	5,000	\$ 2,3835	\$ 11,916.75	5,000	\$ 2,2104	\$ 11,052.11	10,000	\$ 2,2192	\$ 22,192.34	6,500	\$ 2,7728	\$ 18,023.24	-	\$ -	-	-	\$ -	-	887	\$ 2,3699	\$ 2,101.25	47,387	\$	-	-	47,387	\$	107,582.48		
4/30/21	13,000	\$ 2,0968	\$ 27,257.96	19,000	\$ 2,3938	\$ 45,482.39	-	\$ -	-	10,000	\$ 2,2192	\$ 22,192.34	14,500	\$ 2,9247	\$ 42,407.55	-	\$ -	-	(4,437)	\$ 2,9247	\$ (12,976.71)	-	\$ -	-	-	\$ -	-	-	52,063	\$	124,363.52	\$	124,363.52
Total	464,949	\$ 2,0899	\$ 971,698.51	539,003	\$ 2,2605	\$ 1,218,400.18	116,520	\$ 2,2086	\$ 257,348.33	281,633	\$ 2,2196	\$ 625,099.58	421,428	\$ 2,4555	\$ 1,034,824.90	61,892	\$ 2,2994	\$ 142,315	(40,111)	\$ 2,4778	\$ (99,386.31)	44,063	\$ 2,3545	\$ 103,744.82	1,889,377	\$	-	-	1,889,377	\$	4,254,045.06		

Rhode Island Gas Summary: May 2021

AGT									
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/21	13,000	\$ 2.0287	\$ 26,372.64	3,000	\$ 1.6892	\$ 5,067.62	-	\$ -	\$ -
5/2/21	13,000	\$ 2.0287	\$ 26,372.64	3,000	\$ 1.6892	\$ 5,067.62	-	\$ -	\$ -
5/3/21	13,000	\$ 2.0287	\$ 26,372.64	3,000	\$ 1.6892	\$ 5,067.62	-	\$ -	\$ -
5/4/21	11,161	\$ 2.0897	\$ 23,322.67	24,000	\$ 2.3229	\$ 55,749.56	-	\$ -	\$ -
5/5/21	13,000	\$ 2.0287	\$ 26,372.64	22,000	\$ 2.4663	\$ 54,258.50	-	\$ -	\$ -
5/6/21	8,761	\$ 1.9586	\$ 17,159.34	-	\$ -	\$ -	-	\$ -	\$ -
5/7/21	13,000	\$ 2.0287	\$ 26,372.64	19,000	\$ 2.3915	\$ 45,437.63	-	\$ -	\$ -
5/8/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	2,000	\$ 2.2146	\$ 4,429.29
5/9/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/10/21	12,250	\$ 2.0145	\$ 24,677.62	-	\$ -	\$ -	750	\$ 2.2156	\$ 1,661.69
5/11/21	10,000	\$ 1.9593	\$ 19,592.57	-	\$ -	\$ -	-	\$ -	\$ -
5/12/21	12,502	\$ 2.0434	\$ 25,546.71	6,000	\$ 2.4318	\$ 14,590.63	-	\$ -	\$ -
5/13/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/14/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/15/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/16/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/17/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/18/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/19/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/20/21	13,000	\$ 2.0287	\$ 26,372.64	2,000	\$ 2.3546	\$ 4,709.29	-	\$ -	\$ -
5/21/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/22/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/23/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/24/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/25/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/26/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/27/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	-	\$ -	\$ -
5/28/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	7,000	\$ 2.2247	\$ 15,572.60
5/29/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	10,000	\$ 2.2252	\$ 22,251.66
5/30/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	23,323	\$ 2.2257	\$ 51,910.51
5/31/21	13,000	\$ 2.0287	\$ 26,372.64	-	\$ -	\$ -	10,000	\$ 2.2266	\$ 22,265.57
Total	392,674	\$ 2.0271	\$ 795,987.45	82,000	\$ 2.3164	\$ 189,948.48	53,073	\$ 2.2251	\$118,091.32

Rhode Island Gas Summary: May 2021

Rhode Island Gas Summary: May 2021									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/21	7,000	\$ 2.5079	\$ 17,555.34	3,000	\$ 2.5546	\$ 7,663.83	-	\$ -	\$ -
5/2/21	7,000	\$ 2.5079	\$ 17,555.34	3,000	\$ 2.5546	\$ 7,663.83	-	\$ -	\$ -
5/3/21	7,000	\$ 2.5079	\$ 17,555.34	3,000	\$ 2.5546	\$ 7,663.83	-	\$ -	\$ -
5/4/21	7,000	\$ 2.5079	\$ 17,555.34	17,000	\$ 2.8960	\$ 49,231.64	-	\$ -	\$ -
5/5/21	7,000	\$ 2.5079	\$ 17,555.34	16,000	\$ 2.7585	\$ 44,135.49	-	\$ -	\$ -
5/6/21	5,950	\$ 2.5079	\$ 14,922.04	14,000	\$ 2.8020	\$ 39,227.66	-	\$ -	\$ -
5/7/21	7,000	\$ 2.5079	\$ 17,555.34	14,000	\$ 2.7210	\$ 38,093.83	-	\$ -	\$ -
5/8/21	7,000	\$ 2.5079	\$ 17,555.34	8,000	\$ 2.7441	\$ 21,953.04	1,384	\$ 2.3397	\$ 3,238.11
5/9/21	7,000	\$ 2.5079	\$ 17,555.34	8,000	\$ 2.7441	\$ 21,953.04	-	\$ -	\$ -
5/10/21	5,865	\$ 2.5079	\$ 14,708.87	8,000	\$ 2.7441	\$ 21,953.04	519	\$ 2.3413	\$ 1,215.15
5/11/21	7,000	\$ 2.5079	\$ 17,555.34	11,000	\$ 2.7924	\$ 30,716.90	-	\$ -	\$ -
5/12/21	7,000	\$ 2.5079	\$ 17,555.34	5,500	\$ 2.6855	\$ 14,770.47	-	\$ -	\$ -
5/13/21	7,000	\$ 2.5079	\$ 17,555.34	2,000	\$ 2.6142	\$ 5,228.41	-	\$ -	\$ -
5/14/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/15/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/16/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/17/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/18/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/19/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/20/21	7,000	\$ 2.5079	\$ 17,555.34	2,000	\$ 2.6952	\$ 5,390.38	-	\$ -	\$ -
5/21/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/22/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/23/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/24/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/25/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/26/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/27/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	-	\$ -	\$ -
5/28/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	1,000	\$ 2.3543	\$ 2,354.30
5/29/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	5,897	\$ 2.3551	\$ 13,887.84
5/30/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	5,897	\$ 2.3562	\$ 13,894.47
5/31/21	7,000	\$ 2.5079	\$ 17,555.34	-	\$ -	\$ -	5,897	\$ 2.3572	\$ 13,900.12
Total	214,815	\$ 2.5079	\$ 538,735.87	114,500	\$ 2.7567	\$ 315,645.40	20,594	\$ 2.3546	48,490

Rhode Island Gas Summary: May 2021

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
Volume	Price	Amount	Volume	Price	Amount				
5/1/21	-	\$ -	\$ -	2,242	\$ 2.3769	\$ 5,328.95	28,242	\$ 61,988.38	\$ 61,988.38
5/2/21	-	\$ -	\$ -	2,469	\$ 2.3773	\$ 5,869.58	28,469	\$ 62,529.01	\$ 62,529.01
5/3/21	(4,562)	\$ 2.5386	\$ (11,581.18)	-	\$ -	\$ -	21,438	\$ 45,078.25	\$ 45,078.25
5/4/21	(6,170)	\$ 2.8960	\$ (17,868.19)	-	\$ -	\$ -	52,991	\$ 127,991.02	\$ 127,991.02
5/5/21	(1,283)	\$ 2.7585	\$ (3,539.11)	-	\$ -	\$ -	56,717	\$ 138,782.86	\$ 138,782.86
5/6/21	(8,414)	\$ 2.8020	\$ (23,575.82)	-	\$ -	\$ -	20,297	\$ 47,733.22	\$ 47,733.22
5/7/21	(5,961)	\$ 2.7210	\$ (16,219.81)	-	\$ -	\$ -	47,039	\$ 111,239.63	\$ 111,239.63
5/8/21	(751)	\$ 2.3397	\$ (1,757.10)	-	\$ -	\$ -	30,633	\$ 71,791.33	\$ 71,791.33
5/9/21	-	\$ -	\$ -	626	\$ 2.4136	\$ 1,510.94	28,626	\$ 67,391.97	\$ 67,391.97
5/10/21	(2,964)	\$ 2.6736	\$ (7,924.55)	-	\$ -	\$ -	24,420	\$ 56,291.83	\$ 56,291.83
5/11/21	-	\$ -	\$ -	150	\$ 2.4172	\$ 362.58	28,150	\$ 68,227.40	\$ 68,227.40
5/12/21	-	\$ -	\$ -	4,039	\$ 2.4176	\$ 9,764.60	35,041	\$ 82,227.75	\$ 82,227.75
5/13/21	-	\$ -	\$ -	9,127	\$ 2.4179	\$ 22,068.44	31,127	\$ 71,224.83	\$ 71,224.83
5/14/21	-	\$ -	\$ -	5,575	\$ 2.4183	\$ 13,481.95	25,575	\$ 57,409.93	\$ 57,409.93
5/15/21	-	\$ -	\$ -	2,463	\$ 2.4186	\$ 5,957.13	22,463	\$ 49,885.11	\$ 49,885.11
5/16/21	-	\$ -	\$ -	701	\$ 2.4190	\$ 1,695.73	20,701	\$ 45,623.70	\$ 45,623.70
5/17/21	-	\$ -	\$ -	1,622	\$ 2.4194	\$ 3,924.22	21,622	\$ 47,852.20	\$ 47,852.20
5/18/21	-	\$ -	\$ -	824	\$ 2.4197	\$ 1,993.86	20,824	\$ 45,921.84	\$ 45,921.84
5/19/21	-	\$ -	\$ -	646	\$ 2.4201	\$ 1,563.38	20,646	\$ 45,491.36	\$ 45,491.36
5/20/21	(399)	\$ 2.6952	\$ (1,075.38)	-	\$ -	\$ -	23,601	\$ 52,952.27	\$ 52,952.27
5/21/21	-	\$ -	\$ -	1,451	\$ 2.4212	\$ 3,513.21	21,451	\$ 47,441.18	\$ 47,441.18
5/22/21	-	\$ -	\$ -	66	\$ 2.4216	\$ 159.82	20,066	\$ 44,087.80	\$ 44,087.80
5/23/21	-	\$ -	\$ -	844	\$ 2.4219	\$ 2,044.12	20,844	\$ 45,972.10	\$ 45,972.10
5/24/21	(2,111)	\$ 2.5079	\$ (5,294.19)	-	\$ -	\$ -	17,889	\$ 38,633.79	\$ 38,633.79
5/25/21	-	\$ -	\$ -	369	\$ 2.4239	\$ 894.42	20,369	\$ 44,822.40	\$ 44,822.40
5/26/21	-	\$ -	\$ -	1,427	\$ 2.4242	\$ 3,459.40	21,427	\$ 47,387.38	\$ 47,387.38
5/27/21	-	\$ -	\$ -	2,062	\$ 2.4246	\$ 4,999.53	22,062	\$ 48,927.51	\$ 48,927.51
5/28/21	-	\$ -	\$ -	73	\$ 2.4250	\$ 177.02	28,073	\$ 62,031.90	\$ 62,031.90
5/29/21	-	\$ -	\$ -	4,580	\$ 2.4253	\$ 11,107.91	40,477	\$ 91,175.39	\$ 91,175.39
5/30/21	-	\$ -	\$ -	7,158	\$ 2.4257	\$ 17,362.90	56,378	\$ 127,095.86	\$ 127,095.86
5/31/21	-	\$ -	\$ -	6,530	\$ 2.4260	\$ 15,841.94	42,427	\$ 95,935.60	\$ 95,935.60
Total	(32,615)	\$ 2.7238	\$ (88,835.33)	55,044	\$ 2.4177	\$ 133,081.63	900,085	\$ 2,051,144.80	\$ 2,051,144.80

Rhode Island Gas Summary: June 2021

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/21	10,000	\$ 2.3812	\$ 23,811.92	2,000	\$ 2.0199	\$ 4,039.89	-	\$ -	\$ -
6/2/21	10,000	\$ 2.3812	\$ 23,811.92	4,000	\$ 2.0064	\$ 8,025.53	-	\$ -	\$ -
6/3/21	10,000	\$ 2.3812	\$ 23,811.92	5,000	\$ 2.0146	\$ 10,072.92	-	\$ -	\$ -
6/4/21	10,000	\$ 2.3812	\$ 23,811.92	5,000	\$ 1.9835	\$ 9,917.28	-	\$ -	\$ -
6/5/21	12,210	\$ 2.3947	\$ 29,238.71	2,790	\$ 2.1984	\$ 6,133.57	-	\$ -	\$ -
6/6/21	10,210	\$ 2.3828	\$ 24,328.01	2,790	\$ 2.1984	\$ 6,133.57	-	\$ -	\$ -
6/7/21	12,210	\$ 2.3947	\$ 29,238.71	2,790	\$ 2.1984	\$ 6,133.57	-	\$ -	\$ -
6/8/21	11,818	\$ 2.3926	\$ 28,276.13	1,000	\$ 2.1594	\$ 2,159.36	-	\$ -	\$ -
6/9/21	12,177	\$ 2.3945	\$ 29,157.68	1,000	\$ 2.2110	\$ 2,211.00	-	\$ -	\$ -
6/10/21	12,210	\$ 2.3947	\$ 29,238.71	1,500	\$ 2.0871	\$ 3,130.61	-	\$ -	\$ -
6/11/21	12,210	\$ 2.3947	\$ 29,238.71	1,500	\$ 1.9786	\$ 2,967.95	-	\$ -	\$ -
6/12/21	12,210	\$ 2.3947	\$ 29,238.71	1,000	\$ 2.1335	\$ 2,133.54	-	\$ -	\$ -
6/13/21	12,210	\$ 2.3947	\$ 29,238.71	1,000	\$ 2.1335	\$ 2,133.54	-	\$ -	\$ -
6/14/21	12,210	\$ 2.3947	\$ 29,238.71	1,000	\$ 2.1335	\$ 2,133.54	-	\$ -	\$ -
6/15/21	11,932	\$ 2.3932	\$ 28,556.06	1,500	\$ 2.2162	\$ 3,324.24	-	\$ -	\$ -
6/16/21	10,932	\$ 2.3875	\$ 26,100.51	2,000	\$ 2.2678	\$ 4,535.59	-	\$ -	\$ -
6/17/21	10,865	\$ 2.3871	\$ 25,935.98	2,000	\$ 2.2781	\$ 4,556.25	-	\$ -	\$ -
6/18/21	9,884	\$ 2.3803	\$ 23,527.08	2,000	\$ 2.3556	\$ 4,711.15	-	\$ -	\$ -
6/19/21	9,842	\$ 2.3800	\$ 23,423.95	4,500	\$ 2.5718	\$ 11,573.22	-	\$ -	\$ -
6/20/21	9,685	\$ 2.3788	\$ 23,038.42	4,500	\$ 2.5718	\$ 11,573.22	-	\$ -	\$ -
6/21/21	10,247	\$ 2.3830	\$ 24,418.45	4,500	\$ 2.5718	\$ 11,573.22	-	\$ -	\$ -
6/22/21	11,176	\$ 2.3890	\$ 26,699.66	6,000	\$ 2.5958	\$ 15,574.70	-	\$ -	\$ -
6/23/21	11,788	\$ 2.3925	\$ 28,202.46	6,000	\$ 2.6393	\$ 15,835.92	-	\$ -	\$ -
6/24/21	12,210	\$ 2.3947	\$ 29,238.71	6,000	\$ 2.6083	\$ 15,649.85	-	\$ -	\$ -
6/25/21	12,048	\$ 2.3938	\$ 28,840.91	6,000	\$ 2.6435	\$ 15,860.85	-	\$ -	\$ -
6/26/21	10,328	\$ 2.3836	\$ 24,617.35	6,000	\$ 3.0271	\$ 18,162.56	-	\$ -	\$ -
6/27/21	10,385	\$ 2.3839	\$ 24,757.31	6,000	\$ 3.0271	\$ 18,162.56	-	\$ -	\$ -
6/28/21	10,857	\$ 2.3871	\$ 25,916.34	6,000	\$ 3.0271	\$ 18,162.56	-	\$ -	\$ -
6/29/21	10,084	\$ 2.3818	\$ 24,018.19	5,000	\$ 3.4908	\$ 17,454.16	-	\$ -	\$ -
6/30/21	10,701	\$ 2.3861	\$ 25,533.27	5,000	\$ 3.5342	\$ 17,671.17	-	\$ -	\$ -
Total	332,639	\$ 2.3885	\$ 794,505.14	105,370	\$ 2.5786	\$ 271,707.08	-	\$ -	\$ -

Rhode Island Gas Summary: June 2021

Rhode Island Gas Summary: June 2021									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/21	4,000	\$ 2.5788	\$ 10,315.08	2,000	\$ 2.6041	\$ 5,208.16	7,000	\$ 2.3582	\$ 16,507.36
6/2/21	4,000	\$ 2.5788	\$ 10,315.08	4,000	\$ 2.6395	\$ 10,558.05	-	\$ -	\$ -
6/3/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.6475	\$ 15,885.14	-	\$ -	\$ -
6/4/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.6070	\$ 15,642.18	-	\$ -	\$ -
6/5/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.7690	\$ 16,614.03	-	\$ -	\$ -
6/6/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.7690	\$ 16,614.03	-	\$ -	\$ -
6/7/21	4,000	\$ 2.5788	\$ 10,315.08	6,000	\$ 2.7690	\$ 16,614.03	-	\$ -	\$ -
6/8/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.9331	\$ 8,799.28	-	\$ -	\$ -
6/9/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7914	\$ 8,374.09	-	\$ -	\$ -
6/10/21	4,000	\$ 2.5788	\$ 10,315.08	3,500	\$ 2.7863	\$ 9,752.06	-	\$ -	\$ -
6/11/21	4,000	\$ 2.5788	\$ 10,315.08	3,500	\$ 2.6648	\$ 9,326.87	-	\$ -	\$ -
6/12/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7559	\$ 8,267.80	-	\$ -	\$ -
6/13/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7559	\$ 8,267.80	-	\$ -	\$ -
6/14/21	4,000	\$ 2.5788	\$ 10,315.08	3,000	\$ 2.7559	\$ 8,267.80	-	\$ -	\$ -
6/15/21	4,000	\$ 2.5788	\$ 10,315.08	3,500	\$ 2.8977	\$ 10,141.81	-	\$ -	\$ -
6/16/21	4,000	\$ 2.5788	\$ 10,315.08	4,029	\$ 3.0445	\$ 12,266.10	-	\$ -	\$ -
6/17/21	4,000	\$ 2.5788	\$ 10,315.08	4,017	\$ 2.9432	\$ 11,822.90	-	\$ -	\$ -
6/18/21	4,000	\$ 2.5788	\$ 10,315.08	4,000	\$ 2.7104	\$ 10,841.51	-	\$ -	\$ -
6/19/21	4,000	\$ 2.5788	\$ 10,315.08	1,500	\$ 2.8724	\$ 4,308.53	-	\$ -	\$ -
6/20/21	4,000	\$ 2.5788	\$ 10,315.08	1,500	\$ 2.8724	\$ 4,308.53	-	\$ -	\$ -
6/21/21	4,000	\$ 2.5788	\$ 10,315.08	1,500	\$ 2.8724	\$ 4,308.53	-	\$ -	\$ -
6/22/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/23/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/24/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/25/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/26/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/27/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/28/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
6/29/21	4,000	\$ 2.5788	\$ 10,315.08	1,000	\$ 3.5354	\$ 3,535.44	-	\$ -	\$ -
6/30/21	4,000	\$ 2.5788	\$ 10,315.08	-	\$ -	\$ -	-	\$ -	\$ -
Total	120,000	\$ 2.5788	\$ 309,452.49	79,046	\$ 2.7797	\$ 219,724.66	7,000	\$ 2.3582	16,507

Rhode Island Gas Summary: June 2021

501 Swing-On-Storage Activity								Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS				WITHDRAWALS						
Volume	Price	Amount	Amount	Volume	Price	Amount	Amount			
6/1/21	-	\$ -	\$ -	-	2,908	\$ 2.4264	\$ 7,055.94	27,908	\$ 66,938.36	\$ 66,938.36
6/2/21	-	\$ -	\$ -	-	1,955	\$ 2.4268	\$ 4,744.46	23,955	\$ 57,455.04	\$ 57,455.04
6/3/21	-	\$ -	\$ -	-	1,274	\$ 2.4273	\$ 3,092.35	26,274	\$ 63,177.42	\$ 63,177.42
6/4/21	-	\$ -	\$ -	-	1,576	\$ 2.4277	\$ 3,826.08	26,576	\$ 63,512.55	\$ 63,512.55
6/5/21	(1,034)	\$ 2.7690	\$ (2,863.15)	-	-	\$ -	\$ -	23,966	\$ 59,438.24	\$ 59,438.24
6/6/21	(1,587)	\$ 2.7690	\$ (4,394.41)	-	-	\$ -	\$ -	21,413	\$ 52,996.29	\$ 52,996.29
6/7/21	(3,616)	\$ 2.7690	\$ (10,012.72)	-	-	\$ -	\$ -	21,384	\$ 52,288.67	\$ 52,288.67
6/8/21	(836)	\$ 2.9331	\$ (2,452.07)	-	-	\$ -	\$ -	18,982	\$ 47,097.79	\$ 47,097.79
6/9/21	(926)	\$ 2.7914	\$ (2,584.80)	-	-	\$ -	\$ -	19,251	\$ 47,473.05	\$ 47,473.05
6/10/21	(230)	\$ 2.7863	\$ (640.85)	-	-	\$ -	\$ -	20,980	\$ 51,795.61	\$ 51,795.61
6/11/21	-	\$ -	\$ -	-	557	\$ 2.4414	\$ 1,359.86	21,767	\$ 53,208.48	\$ 53,208.48
6/12/21	-	\$ -	\$ -	-	54	\$ 2.4418	\$ 131.86	20,264	\$ 50,086.99	\$ 50,086.99
6/13/21	-	\$ -	\$ -	-	34	\$ 2.4422	\$ 83.04	20,244	\$ 50,038.17	\$ 50,038.17
6/14/21	-	\$ -	\$ -	-	1,931	\$ 2.4426	\$ 4,716.72	22,141	\$ 54,671.85	\$ 54,671.85
6/15/21	-	\$ -	\$ -	-	2,731	\$ 2.4430	\$ 6,671.95	23,663	\$ 59,009.15	\$ 59,009.15
6/16/21	-	\$ -	\$ -	-	2,935	\$ 2.4435	\$ 7,171.54	23,896	\$ 60,388.82	\$ 60,388.82
6/17/21	-	\$ -	\$ -	-	2,656	\$ 2.4439	\$ 6,490.92	23,538	\$ 59,121.13	\$ 59,121.13
6/18/21	(243)	\$ 2.7104	\$ (658.62)	-	-	\$ -	\$ -	19,641	\$ 48,736.20	\$ 48,736.20
6/19/21	-	\$ -	\$ -	-	169	\$ 2.4450	\$ 413.20	20,011	\$ 50,033.97	\$ 50,033.97
6/20/21	-	\$ -	\$ -	-	839	\$ 2.4454	\$ 2,051.67	20,524	\$ 51,286.92	\$ 51,286.92
6/21/21	(747)	\$ 2.8724	\$ (2,145.65)	-	-	\$ -	\$ -	19,500	\$ 48,469.63	\$ 48,469.63
6/22/21	(99)	\$ 2.5788	\$ (255.30)	-	-	\$ -	\$ -	21,077	\$ 52,334.15	\$ 52,334.15
6/23/21	-	\$ -	\$ -	-	1,246	\$ 2.4478	\$ 3,049.95	23,034	\$ 57,403.41	\$ 57,403.41
6/24/21	(1,210)	\$ 2.5788	\$ (3,120.31)	-	-	\$ -	\$ -	21,000	\$ 52,083.33	\$ 52,083.33
6/25/21	(1,468)	\$ 2.5788	\$ (3,785.64)	-	-	\$ -	\$ -	20,580	\$ 51,231.21	\$ 51,231.21
6/26/21	(123)	\$ 2.5788	\$ (317.19)	-	-	\$ -	\$ -	20,205	\$ 52,777.80	\$ 52,777.80
6/27/21	(202)	\$ 2.5788	\$ (520.91)	-	-	\$ -	\$ -	20,183	\$ 52,714.04	\$ 52,714.04
6/28/21	(3,067)	\$ 2.5788	\$ (7,909.09)	-	-	\$ -	\$ -	17,790	\$ 46,484.89	\$ 46,484.89
6/29/21	(3,088)	\$ 2.8886	\$ (8,919.92)	-	-	\$ -	\$ -	16,996	\$ 46,402.96	\$ 46,402.96
6/30/21	(4,405)	\$ 2.5788	\$ (11,359.49)	-	-	\$ -	\$ -	15,296	\$ 42,160.04	\$ 42,160.04
Total	(22,881)	\$ 2.7071	\$ (61,940.11)	20,865	\$ 2.4376	\$ 50,859.53	642,039	\$ 1,600,816.15	\$ 1,600,816.15	

Rhode Island Gas Summary: July 2021

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/21	8,000	\$ 3.2396	\$ 25,916.75	8,000	\$ 2.8946	\$ 23,156.82	-	\$ -	\$ -
7/2/21	8,000	\$ 3.2396	\$ 25,916.75	7,000	\$ 2.8151	\$ 19,705.95	-	\$ -	\$ -
7/3/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	5,000	\$ 2.2551	\$ 11,275.73
7/4/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	-	\$ -	\$ -
7/5/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	-	\$ -	\$ -
7/6/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.7790	\$ 16,673.94	-	\$ -	\$ -
7/7/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.0527	\$ 18,315.96	-	\$ -	\$ -
7/8/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.8771	\$ 17,262.59	-	\$ -	\$ -
7/9/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.9132	\$ 17,479.46	-	\$ -	\$ -
7/10/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.2084	\$ 16,042.12	-	\$ -	\$ -
7/11/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.2084	\$ 16,042.12	-	\$ -	\$ -
7/12/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.2084	\$ 16,042.12	-	\$ -	\$ -
7/13/21	8,000	\$ 3.2396	\$ 25,916.75	5,000	\$ 3.5314	\$ 17,657.14	-	\$ -	\$ -
7/14/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.6526	\$ 21,915.32	-	\$ -	\$ -
7/15/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.6626	\$ 23,807.21	-	\$ -	\$ -
7/16/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.6071	\$ 23,446.35	-	\$ -	\$ -
7/17/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3699	\$ 21,904.51	-	\$ -	\$ -
7/18/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3699	\$ 21,904.51	-	\$ -	\$ -
7/19/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3699	\$ 21,904.51	-	\$ -	\$ -
7/20/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.4507	\$ 22,429.39	-	\$ -	\$ -
7/21/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3043	\$ 21,478.05	-	\$ -	\$ -
7/22/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.3346	\$ 21,674.88	-	\$ -	\$ -
7/23/21	8,000	\$ 3.2396	\$ 25,916.75	6,500	\$ 3.2135	\$ 20,887.56	-	\$ -	\$ -
7/24/21	8,000	\$ 3.2396	\$ 25,916.75	5,500	\$ 3.4406	\$ 18,923.20	-	\$ -	\$ -
7/25/21	8,000	\$ 3.2396	\$ 25,916.75	5,500	\$ 3.4406	\$ 18,923.20	-	\$ -	\$ -
7/26/21	8,000	\$ 3.2396	\$ 25,916.75	5,500	\$ 3.4406	\$ 18,923.20	-	\$ -	\$ -
7/27/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.2334	\$ 19,400.31	-	\$ -	\$ -
7/28/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 3.0682	\$ 18,408.91	-	\$ -	\$ -
7/29/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.9494	\$ 17,696.33	-	\$ -	\$ -
7/30/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.8461	\$ 17,076.70	-	\$ -	\$ -
7/31/21	8,000	\$ 3.2396	\$ 25,916.75	6,000	\$ 2.8461	\$ 17,076.70	-	\$ -	\$ -
Total	248,000	\$ 3.2396	\$ 803,419.13	188,000	\$ 3.1712	\$ 596,180.91	5,000	\$ 2.2551	\$ 11,275.73

Rhode Island Gas Summary: July 2021

Rhode Island Gas Summary: July 2021

	TGP									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
7/1/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/2/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/3/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/4/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/5/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/6/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/7/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/8/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/9/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/10/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/11/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/12/21	4,000	\$ 3.1153	\$ 12,461.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
7/13/21	4,000	\$ 3.1153	\$ 12,461.27	1,000	\$ 3.3887	\$ 3,388.65	-	\$ -	\$ -	\$ -
7/14/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3735	\$ 5,060.20	-	\$ -	\$ -	\$ -
7/15/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.2925	\$ 6,584.96	-	\$ -	\$ -	\$ -
7/16/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.2975	\$ 6,595.08	-	\$ -	\$ -	\$ -
7/17/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.1204	\$ 6,240.76	-	\$ -	\$ -	\$ -
7/18/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.1204	\$ 6,240.76	-	\$ -	\$ -	\$ -
7/19/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.1204	\$ 6,240.76	-	\$ -	\$ -	\$ -
7/20/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.4848	\$ 6,969.65	-	\$ -	\$ -	\$ -
7/21/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.3431	\$ 8,357.74	-	\$ -	\$ -	\$ -
7/22/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.3937	\$ 8,484.28	-	\$ -	\$ -	\$ -
7/23/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.2824	\$ 8,205.89	-	\$ -	\$ -	\$ -
7/24/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3279	\$ 4,991.87	-	\$ -	\$ -	\$ -
7/25/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3279	\$ 4,991.87	-	\$ -	\$ -	\$ -
7/26/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3279	\$ 4,991.87	-	\$ -	\$ -	\$ -
7/27/21	4,000	\$ 3.1153	\$ 12,461.27	2,500	\$ 3.7025	\$ 9,256.20	-	\$ -	\$ -	\$ -
7/28/21	4,000	\$ 3.1153	\$ 12,461.27	2,000	\$ 3.6063	\$ 7,212.61	-	\$ -	\$ -	\$ -
7/29/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.6114	\$ 5,417.05	-	\$ -	\$ -	\$ -
7/30/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3077	\$ 4,961.49	-	\$ -	\$ -	\$ -
7/31/21	4,000	\$ 3.1153	\$ 12,461.27	1,500	\$ 3.3077	\$ 4,961.49	-	\$ -	\$ -	\$ -
Total	124,000	\$ 3.1153	\$ 386,299.26	35,500	\$ 3.3564	\$ 119,153.16	-	\$ -	\$ -	\$ -

Rhode Island Gas Summary: July 2021

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
7/1/21	(4,072)	\$ 3.1153	\$ (12,685.57)	-	\$ -	\$ -	15,928	\$ 48,849.26	\$ 48,849.26
7/2/21	(958)	\$ 3.1153	\$ (2,984.47)	-	\$ -	\$ -	18,042	\$ 55,099.49	\$ 55,099.49
7/3/21	(1,647)	\$ 3.1153	\$ (5,130.93)	-	\$ -	\$ -	21,353	\$ 61,196.76	\$ 61,196.76
7/4/21	-	\$ -	\$ -	570	\$ 2.4804	\$ 1,413.81	18,570	\$ 56,465.77	\$ 56,465.77
7/5/21	-	\$ -	\$ -	2,391	\$ 2.4819	\$ 5,934.31	20,391	\$ 60,986.26	\$ 60,986.26
7/6/21	-	\$ -	\$ -	929	\$ 2.4835	\$ 2,307.17	18,929	\$ 57,359.13	\$ 57,359.13
7/7/21	-	\$ -	\$ -	1,608	\$ 2.4851	\$ 3,995.99	19,608	\$ 60,689.96	\$ 60,689.96
7/8/21	(822)	\$ 3.1153	\$ (2,560.79)	-	\$ -	\$ -	17,178	\$ 53,079.81	\$ 53,079.81
7/9/21	-	\$ -	\$ -	1,772	\$ 2.4897	\$ 4,411.80	19,772	\$ 60,269.27	\$ 60,269.27
7/10/21	-	\$ -	\$ -	2,305	\$ 2.4913	\$ 5,742.40	19,305	\$ 60,162.53	\$ 60,162.53
7/11/21	-	\$ -	\$ -	3,051	\$ 2.4928	\$ 7,605.64	20,051	\$ 62,025.77	\$ 62,025.77
7/12/21	-	\$ -	\$ -	2,469	\$ 2.4944	\$ 6,158.67	19,469	\$ 60,578.79	\$ 60,578.79
7/13/21	-	\$ -	\$ -	2,337	\$ 2.4960	\$ 5,833.06	20,337	\$ 65,256.86	\$ 65,256.86
7/14/21	-	\$ -	\$ -	1,523	\$ 2.4975	\$ 3,803.73	21,023	\$ 69,157.27	\$ 69,157.27
7/15/21	(786)	\$ 3.2925	\$ (2,587.89)	-	\$ -	\$ -	19,714	\$ 66,182.29	\$ 66,182.29
7/16/21	(2,382)	\$ 3.2683	\$ (7,785.13)	-	\$ -	\$ -	18,118	\$ 60,634.31	\$ 60,634.31
7/17/21	(488)	\$ 3.1204	\$ (1,522.74)	-	\$ -	\$ -	20,012	\$ 65,000.54	\$ 65,000.54
7/18/21	(189)	\$ 3.1204	\$ (589.75)	-	\$ -	\$ -	20,311	\$ 65,933.53	\$ 65,933.53
7/19/21	-	\$ -	\$ -	62	\$ 2.5136	\$ 155.84	20,562	\$ 66,679.12	\$ 66,679.12
7/20/21	(509)	\$ 3.4848	\$ (1,773.78)	-	\$ -	\$ -	19,991	\$ 66,003.28	\$ 66,003.28
7/21/21	(1,373)	\$ 3.3431	\$ (4,590.07)	-	\$ -	\$ -	19,627	\$ 63,623.73	\$ 63,623.73
7/22/21	(1,802)	\$ 3.3937	\$ (6,115.47)	-	\$ -	\$ -	19,198	\$ 62,421.70	\$ 62,421.70
7/23/21	(1,491)	\$ 3.2824	\$ (4,893.99)	-	\$ -	\$ -	19,509	\$ 62,577.46	\$ 62,577.46
7/24/21	(712)	\$ 3.3279	\$ (2,369.47)	-	\$ -	\$ -	18,288	\$ 59,923.61	\$ 59,923.61
7/25/21	(1,449)	\$ 3.3279	\$ (4,822.14)	-	\$ -	\$ -	17,551	\$ 57,470.94	\$ 57,470.94
7/26/21	(2,005)	\$ 3.2744	\$ (6,565.10)	-	\$ -	\$ -	16,995	\$ 55,727.98	\$ 55,727.98
7/27/21	(1,713)	\$ 3.7025	\$ (6,342.35)	-	\$ -	\$ -	18,787	\$ 60,692.18	\$ 60,692.18
7/28/21	-	\$ -	\$ -	220	\$ 2.5477	\$ 560.48	20,220	\$ 64,560.02	\$ 64,560.02
7/29/21	(461)	\$ 3.6114	\$ (1,664.84)	-	\$ -	\$ -	19,039	\$ 59,826.56	\$ 59,826.56
7/30/21	-	\$ -	\$ -	1,763	\$ 2.5504	\$ 4,496.39	21,263	\$ 64,912.60	\$ 64,912.60
7/31/21	-	\$ -	\$ -	1,321	\$ 2.5518	\$ 3,370.92	20,821	\$ 63,787.13	\$ 63,787.13
Total	(22,859)	\$ 3.2803	\$ (74,984.48)	22,321	\$ 2.4994	\$ 55,790.22	599,962	\$ 1,897,133.92	\$ 1,897,133.92

Rhode Island Gas Summary: August 2021

	AGT									
	Baseload			Swing			Storage Withdrawals			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Amount
8/1/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.0636	\$ 18,381.38	-	\$ -	\$ -	-
8/2/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.0636	\$ 18,381.38	-	\$ -	\$ -	-
8/3/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.3060	\$ 21,489.17	-	\$ -	\$ -	-
8/4/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.7309	\$ 24,250.62	-	\$ -	\$ -	-
8/5/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.8674	\$ 25,137.89	-	\$ -	\$ -	-
8/6/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9708	\$ 25,810.45	-	\$ -	\$ -	-
8/7/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9272	\$ 25,526.77	-	\$ -	\$ -	-
8/8/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9272	\$ 25,526.77	-	\$ -	\$ -	-
8/9/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9272	\$ 25,526.77	-	\$ -	\$ -	-
8/10/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9444	\$ 25,638.35	-	\$ -	\$ -	-
8/11/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 4.0191	\$ 26,124.42	-	\$ -	\$ -	-
8/12/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9613	\$ 23,767.78	-	\$ -	\$ -	-
8/13/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.8100	\$ 22,860.02	-	\$ -	\$ -	-
8/14/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.6958	\$ 22,174.91	-	\$ -	\$ -	-
8/15/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.6958	\$ 22,174.91	-	\$ -	\$ -	-
8/16/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.6958	\$ 22,174.91	-	\$ -	\$ -	-
8/17/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7184	\$ 22,310.26	-	\$ -	\$ -	-
8/18/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7637	\$ 22,581.95	-	\$ -	\$ -	-
8/19/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7820	\$ 22,691.79	-	\$ -	\$ -	-
8/20/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7173	\$ 22,303.88	-	\$ -	\$ -	-
8/21/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7431	\$ 22,458.37	-	\$ -	\$ -	-
8/22/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7431	\$ 22,458.37	-	\$ -	\$ -	-
8/23/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.7431	\$ 22,458.37	-	\$ -	\$ -	-
8/24/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9272	\$ 23,563.27	-	\$ -	\$ -	-
8/25/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.8566	\$ 25,067.79	-	\$ -	\$ -	-
8/26/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9890	\$ 25,928.40	-	\$ -	\$ -	-
8/27/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 3.9630	\$ 25,759.47	-	\$ -	\$ -	-
8/28/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9645	\$ 23,786.91	-	\$ -	\$ -	-
8/29/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9645	\$ 23,786.91	-	\$ -	\$ -	-
8/30/21	8,000	\$ 3.3191	\$ 26,552.74	6,000	\$ 3.9645	\$ 23,786.91	-	\$ -	\$ -	-
8/31/21	8,000	\$ 3.3191	\$ 26,552.74	6,500	\$ 4.0214	\$ 26,138.80	-	\$ -	\$ -	-
Total	248,000	\$ 3.3191	\$ 823,135.06	192,500	\$ 3.7924	\$ 730,027.95	-	\$ -	\$ -	\$0.00

Rhode Island Gas Summary: August 2021

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.0040	\$ 4,505.94	-	\$ -	\$ -
8/2/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.0040	\$ 4,505.94	-	\$ -	\$ -
8/3/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.3026	\$ 4,953.90	-	\$ -	\$ -
8/4/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -
8/5/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -
8/6/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.9809	\$ 5,971.31	-	\$ -	\$ -
8/7/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -
8/8/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -
8/9/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8999	\$ 5,849.83	-	\$ -	\$ -
8/10/21	4,000	\$ 3.4190	\$ 13,676.09	2,000	\$ 3.9100	\$ 7,820.02	-	\$ -	\$ -
8/11/21	4,000	\$ 3.4190	\$ 13,676.09	2,000	\$ 3.8948	\$ 7,789.65	-	\$ -	\$ -
8/12/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8189	\$ 5,728.35	-	\$ -	\$ -
8/13/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.7531	\$ 5,629.65	-	\$ -	\$ -
8/14/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -
8/15/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -
8/16/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.6620	\$ 5,492.98	-	\$ -	\$ -
8/17/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.7632	\$ 5,644.83	-	\$ -	\$ -
8/18/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7379	\$ 3,737.91	-	\$ -	\$ -
8/19/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7430	\$ 3,742.97	-	\$ -	\$ -
8/20/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.6721	\$ 3,672.11	-	\$ -	\$ -
8/21/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7480	\$ 3,748.04	-	\$ -	\$ -
8/22/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7480	\$ 3,748.04	-	\$ -	\$ -
8/23/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.7480	\$ 3,748.04	-	\$ -	\$ -
8/24/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.8746	\$ 3,874.58	-	\$ -	\$ -
8/25/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.8138	\$ 5,720.76	-	\$ -	\$ -
8/26/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 3.9252	\$ 5,887.80	-	\$ -	\$ -
8/27/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 3.8645	\$ 3,864.46	-	\$ -	\$ -
8/28/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 4.0214	\$ 4,021.37	-	\$ -	\$ -
8/29/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 4.0214	\$ 4,021.37	-	\$ -	\$ -
8/30/21	4,000	\$ 3.4190	\$ 13,676.09	1,000	\$ 4.0214	\$ 4,021.37	-	\$ -	\$ -
8/31/21	4,000	\$ 3.4190	\$ 13,676.09	1,500	\$ 4.0062	\$ 6,009.28	-	\$ -	\$ -
Total	124,000	\$ 3.4190	\$ 423,958.70	42,000	\$ 3.7557	\$ 157,738.92	-	\$ -	\$ -

Rhode Island Gas Summary: August 2021

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
8/1/21	-	\$ -	\$ -	581	\$ 2.5596	\$ 1,487.10	20,081	\$ 64,603.25	\$ 64,603.25
8/2/21	-	\$ -	\$ -	1,103	\$ 2.5614	\$ 2,825.21	20,603	\$ 65,941.36	\$ 65,941.36
8/3/21	-	\$ -	\$ -	1,607	\$ 2.5632	\$ 4,119.08	21,607	\$ 70,790.98	\$ 70,790.98
8/4/21	-	\$ -	\$ -	1,949	\$ 2.5650	\$ 4,999.26	21,949	\$ 74,971.68	\$ 74,971.68
8/5/21	-	\$ -	\$ -	2,181	\$ 2.5669	\$ 5,598.33	22,181	\$ 76,814.88	\$ 76,814.88
8/6/21	-	\$ -	\$ -	933	\$ 2.5687	\$ 2,396.59	20,933	\$ 74,407.18	\$ 74,407.18
8/7/21	(371)	\$ 3.8999	\$ (1,446.86)	-	\$ -	\$ -	19,629	\$ 70,158.58	\$ 70,158.58
8/8/21	(135)	\$ 3.8999	\$ (526.48)	-	\$ -	\$ -	19,865	\$ 71,078.95	\$ 71,078.95
8/9/21	(12)	\$ 3.8999	\$ (46.80)	-	\$ -	\$ -	19,988	\$ 71,558.64	\$ 71,558.64
8/10/21	(364)	\$ 3.9100	\$ (1,423.24)	-	\$ -	\$ -	20,136	\$ 72,263.96	\$ 72,263.96
8/11/21	(1,773)	\$ 3.8948	\$ (6,905.53)	-	\$ -	\$ -	18,727	\$ 67,237.38	\$ 67,237.38
8/12/21	(1,501)	\$ 3.8186	\$ (5,731.77)	-	\$ -	\$ -	17,999	\$ 63,993.19	\$ 63,993.19
8/13/21	(2,584)	\$ 3.6130	\$ (9,335.87)	-	\$ -	\$ -	16,916	\$ 59,382.63	\$ 59,382.63
8/14/21	(3,019)	\$ 3.5397	\$ (10,686.47)	-	\$ -	\$ -	16,481	\$ 57,210.25	\$ 57,210.25
8/15/21	(1,526)	\$ 3.6578	\$ (5,581.87)	-	\$ -	\$ -	17,974	\$ 62,314.85	\$ 62,314.85
8/16/21	(1,248)	\$ 3.6620	\$ (4,570.16)	-	\$ -	\$ -	18,252	\$ 63,326.56	\$ 63,326.56
8/17/21	(1,411)	\$ 3.7632	\$ (5,309.90)	-	\$ -	\$ -	18,089	\$ 62,874.02	\$ 62,874.02
8/18/21	-	\$ -	\$ -	1,137	\$ 2.6290	\$ 2,989.19	20,137	\$ 69,537.88	\$ 69,537.88
8/19/21	-	\$ -	\$ -	388	\$ 2.6307	\$ 1,020.69	19,388	\$ 67,684.29	\$ 67,684.29
8/20/21	-	\$ -	\$ -	549	\$ 2.6323	\$ 1,445.12	19,549	\$ 67,649.95	\$ 67,649.95
8/21/21	(2,151)	\$ 3.5720	\$ (7,683.33)	-	\$ -	\$ -	16,849	\$ 58,751.90	\$ 58,751.90
8/22/21	(1,676)	\$ 3.6153	\$ (6,059.29)	-	\$ -	\$ -	17,324	\$ 60,375.94	\$ 60,375.94
8/23/21	(624)	\$ 3.7480	\$ (2,338.77)	-	\$ -	\$ -	18,376	\$ 64,096.46	\$ 64,096.46
8/24/21	-	\$ -	\$ -	1,808	\$ 2.6497	\$ 4,790.64	20,808	\$ 72,457.33	\$ 72,457.33
8/25/21	(637)	\$ 3.8138	\$ (2,429.42)	-	\$ -	\$ -	19,363	\$ 68,587.96	\$ 68,587.96
8/26/21	(1,529)	\$ 3.9156	\$ (5,986.95)	-	\$ -	\$ -	18,471	\$ 66,058.08	\$ 66,058.08
8/27/21	(1,879)	\$ 3.6561	\$ (6,869.78)	-	\$ -	\$ -	17,621	\$ 62,982.98	\$ 62,982.98
8/28/21	-	\$ -	\$ -	921	\$ 2.6671	\$ 2,456.39	19,921	\$ 70,493.51	\$ 70,493.51
8/29/21	-	\$ -	\$ -	2,519	\$ 2.6686	\$ 6,722.27	21,519	\$ 74,759.38	\$ 74,759.38
8/30/21	(2,412)	\$ 3.6688	\$ (8,849.03)	-	\$ -	\$ -	16,588	\$ 59,188.08	\$ 59,188.08
8/31/21	(1,423)	\$ 4.0062	\$ (5,700.80)	-	\$ -	\$ -	18,577	\$ 66,676.11	\$ 66,676.11
Total	(26,275)	\$ 3.7101	\$ (97,482.33)	15,676	\$ 2.6059	\$ 40,849.88	595,901	\$ 2,078,228.19	\$ 2,078,228.19

Rhode Island Gas Summary: September 2021

	AGT										
	Baseload			Swing			Storage Withdrawals				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
9/1/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 3.9207	\$ 21,563.66	-	\$ -	\$ -		
9/2/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 4.0119	\$ 22,065.44	-	\$ -	\$ -		
9/3/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 3.9529	\$ 21,741.21	-	\$ -	\$ -		
9/4/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51	-	\$ -	\$ -		
9/5/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51	-	\$ -	\$ -		
9/6/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51	-	\$ -	\$ -		
9/7/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 3.5486	\$ 14,194.51	-	\$ -	\$ -		
9/8/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.1358	\$ 20,679.20	-	\$ -	\$ -		
9/9/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.2942	\$ 21,471.17	-	\$ -	\$ -		
9/10/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.2546	\$ 21,273.12	-	\$ -	\$ -		
9/11/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.3988	\$ 19,794.54	-	\$ -	\$ -		
9/12/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.3988	\$ 19,794.54	-	\$ -	\$ -		
9/13/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.3988	\$ 19,794.54	-	\$ -	\$ -		
9/14/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.9558	\$ 24,779.24	-	\$ -	\$ -		
9/15/21	9,000	\$ 3.6106	\$ 32,495.66	3,516	\$ 5.2573	\$ 18,484.61	-	\$ -	\$ -		
9/16/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 5.3230	\$ 23,953.50	-	\$ -	\$ -		
9/17/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 5.2009	\$ 20,803.68	-	\$ -	\$ -		
9/18/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.8969	\$ 19,587.51	-	\$ -	\$ -		
9/19/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.8969	\$ 19,587.51	-	\$ -	\$ -		
9/20/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.8969	\$ 19,587.51	-	\$ -	\$ -		
9/21/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 4.4467	\$ 22,233.45	-	\$ -	\$ -		
9/22/21	9,000	\$ 3.6106	\$ 32,495.66	5,000	\$ 3.9656	\$ 19,828.24	-	\$ -	\$ -		
9/23/21	9,000	\$ 3.6106	\$ 32,495.66	4,500	\$ 4.2678	\$ 19,204.95	-	\$ -	\$ -		
9/24/21	9,000	\$ 3.6106	\$ 32,495.66	3,500	\$ 4.3743	\$ 15,310.21	-	\$ -	\$ -		
9/25/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.0573	\$ 16,229.06	-	\$ -	\$ -		
9/26/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.0573	\$ 16,229.06	-	\$ -	\$ -		
9/27/21	9,000	\$ 3.6106	\$ 32,495.66	4,000	\$ 4.0573	\$ 16,229.06	-	\$ -	\$ -		
9/28/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 4.5873	\$ 25,230.05	-	\$ -	\$ -		
9/29/21	9,000	\$ 3.6106	\$ 32,495.66	5,500	\$ 4.9521	\$ 27,236.36	-	\$ -	\$ -		
9/30/21	9,000	\$ 3.6106	\$ 32,495.66	7,000	\$ 4.8925	\$ 34,247.25	-	\$ -	\$ -		
10/1/21											
Total	270,000	\$ 3.6106	\$ 974,869.86	138,016	\$ 4.3743	\$ 603,716.71	-				\$0.00

Rhode Island Gas Summary: September 2021

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9201	\$ 3,920.14	-	\$ -	\$ -
9/2/21	5,000	\$ 3.7835	\$ 18,917.34	1,500	\$ 4.0467	\$ 6,070.02	-	\$ -	\$ -
9/3/21	5,000	\$ 3.7835	\$ 18,917.34	1,500	\$ 3.9556	\$ 5,933.35	-	\$ -	\$ -
9/4/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -
9/5/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -
9/6/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -
9/7/21	5,000	\$ 3.7835	\$ 18,917.34	1,000	\$ 3.9859	\$ 3,985.94	-	\$ -	\$ -
9/8/21	5,000	\$ 3.7835	\$ 18,917.34	2,000	\$ 4.1125	\$ 8,224.96	-	\$ -	\$ -
9/9/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.5377	\$ 13,613.01	-	\$ -	\$ -
9/10/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.3605	\$ 13,081.52	-	\$ -	\$ -
9/11/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4516	\$ 11,129.05	-	\$ -	\$ -
9/12/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4516	\$ 11,129.05	-	\$ -	\$ -
9/13/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4516	\$ 11,129.05	-	\$ -	\$ -
9/14/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0489	\$ 15,146.72	-	\$ -	\$ -
9/15/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.2008	\$ 15,602.28	-	\$ -	\$ -
9/16/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.3121	\$ 15,936.35	-	\$ -	\$ -
9/17/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.2261	\$ 15,678.20	-	\$ -	\$ -
9/18/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0084	\$ 15,025.24	-	\$ -	\$ -
9/19/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0084	\$ 15,025.24	-	\$ -	\$ -
9/20/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 5.0084	\$ 15,025.24	-	\$ -	\$ -
9/21/21	5,000	\$ 3.7835	\$ 18,917.34	4,000	\$ 4.6136	\$ 18,454.38	-	\$ -	\$ -
9/22/21	5,000	\$ 3.7835	\$ 18,917.34	4,000	\$ 4.3605	\$ 17,442.03	-	\$ -	\$ -
9/23/21	5,000	\$ 3.7835	\$ 18,917.34	3,486	\$ 4.4769	\$ 15,606.57	-	\$ -	\$ -
9/24/21	5,000	\$ 3.7835	\$ 18,917.34	2,500	\$ 4.4820	\$ 11,204.97	-	\$ -	\$ -
9/25/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.4567	\$ 13,370.04	-	\$ -	\$ -
9/26/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.4567	\$ 13,370.04	-	\$ -	\$ -
9/27/21	5,000	\$ 3.7835	\$ 18,917.34	3,000	\$ 4.4567	\$ 13,370.04	-	\$ -	\$ -
9/28/21	5,000	\$ 3.7835	\$ 18,917.34	4,500	\$ 4.9224	\$ 22,150.72	-	\$ -	\$ -
9/29/21	5,000	\$ 3.7835	\$ 18,917.34	4,500	\$ 5.1704	\$ 23,266.84	-	\$ -	\$ -
9/30/21	5,000	\$ 3.7835	\$ 18,917.34	5,000	\$ 5.1493	\$ 25,746.58	-	\$ -	\$ -
10/1/21									
Total	150,000	\$ 3.7835	\$ 567,520.20	81,486	\$ 4.6830	\$ 381,595.40	-	\$ -	\$ -

Rhode Island Gas Summary: September 2021

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
9/1/21	-	\$ -	\$ -	623	\$ 2.6837	\$ 1,671.92	21,123	\$ 78,568.71	\$ 78,568.71
9/2/21	-	\$ -	\$ -	2,527	\$ 2.6852	\$ 6,785.49	23,527	\$ 86,333.96	\$ 86,333.96
9/3/21	-	\$ -	\$ -	1,956	\$ 2.6867	\$ 5,255.27	22,956	\$ 84,342.84	\$ 84,342.84
9/4/21	(58)	\$ 3.9859	\$ (231.18)	-	\$ -	\$ -	18,942	\$ 69,362.26	\$ 69,362.26
9/5/21	(887)	\$ 3.9859	\$ (3,535.53)	-	\$ -	\$ -	18,113	\$ 66,057.92	\$ 66,057.92
9/6/21	-	\$ -	\$ -	1,519	\$ 2.6943	\$ 4,092.67	20,519	\$ 73,686.11	\$ 73,686.11
9/7/21	-	\$ -	\$ -	4,640	\$ 2.6959	\$ 12,508.76	23,640	\$ 82,102.21	\$ 82,102.21
9/8/21	-	\$ -	\$ -	127	\$ 2.6974	\$ 342.57	21,127	\$ 80,659.73	\$ 80,659.73
9/9/21	(576)	\$ 4.5377	\$ (2,613.70)	-	\$ -	\$ -	21,424	\$ 83,883.48	\$ 83,883.48
9/10/21	-	\$ -	\$ -	1,201	\$ 2.7030	\$ 3,246.26	23,201	\$ 89,013.90	\$ 89,013.90
9/11/21	-	\$ -	\$ -	154	\$ 2.7045	\$ 416.49	21,154	\$ 82,753.09	\$ 82,753.09
9/12/21	(1,097)	\$ 4.4516	\$ (4,883.43)	-	\$ -	\$ -	19,903	\$ 77,453.17	\$ 77,453.17
9/13/21	(1,256)	\$ 4.4516	\$ (5,591.23)	-	\$ -	\$ -	19,744	\$ 76,745.36	\$ 76,745.36
9/14/21	(2,205)	\$ 5.0489	\$ (11,132.84)	-	\$ -	\$ -	19,795	\$ 80,206.13	\$ 80,206.13
9/15/21	(1,084)	\$ 5.2008	\$ (5,637.62)	-	\$ -	\$ -	19,432	\$ 79,862.26	\$ 79,862.26
9/16/21	(378)	\$ 5.3121	\$ (2,007.98)	-	\$ -	\$ -	21,122	\$ 89,294.88	\$ 89,294.88
9/17/21	(501)	\$ 5.2261	\$ (2,618.26)	-	\$ -	\$ -	20,499	\$ 85,276.63	\$ 85,276.63
9/18/21	(282)	\$ 5.0084	\$ (1,412.37)	-	\$ -	\$ -	20,718	\$ 84,613.37	\$ 84,613.37
9/19/21	(16)	\$ 5.0084	\$ (80.13)	-	\$ -	\$ -	20,984	\$ 85,945.61	\$ 85,945.61
9/20/21	(82)	\$ 5.0084	\$ (410.69)	-	\$ -	\$ -	20,918	\$ 85,615.06	\$ 85,615.06
9/21/21	(3,515)	\$ 4.6136	\$ (16,216.79)	-	\$ -	\$ -	19,485	\$ 75,884.05	\$ 75,884.05
9/22/21	(1,479)	\$ 4.3605	\$ (6,449.19)	-	\$ -	\$ -	21,521	\$ 82,234.09	\$ 82,234.09
9/23/21	(2,142)	\$ 4.4769	\$ (9,589.58)	-	\$ -	\$ -	19,844	\$ 76,634.94	\$ 76,634.94
9/24/21	(2,135)	\$ 4.4820	\$ (9,569.05)	-	\$ -	\$ -	17,865	\$ 68,359.14	\$ 68,359.14
9/25/21	(1,660)	\$ 4.4567	\$ (7,398.09)	-	\$ -	\$ -	19,340	\$ 73,614.02	\$ 73,614.02
9/26/21	-	\$ -	\$ -	565	\$ 2.8031	\$ 1,583.73	21,565	\$ 82,595.84	\$ 82,595.84
9/27/21	(2,417)	\$ 4.4567	\$ (10,771.80)	-	\$ -	\$ -	18,583	\$ 70,240.31	\$ 70,240.31
9/28/21	(863)	\$ 4.9224	\$ (4,248.02)	-	\$ -	\$ -	23,137	\$ 94,545.76	\$ 94,545.76
9/29/21	(1,086)	\$ 5.1704	\$ (5,615.06)	-	\$ -	\$ -	22,914	\$ 96,301.14	\$ 96,301.14
9/30/21	(351)	\$ 5.1493	\$ (1,807.41)	-	\$ -	\$ -	25,649	\$ 109,599.43	\$ 109,599.43
10/1/21									
Total	(24,070)	\$ 4.6456	\$ (111,819.96)	13,312	\$ 2.6971	\$ 35,903.16	628,744	\$ 2,451,785.37	\$ 2,451,785.37

Rhode Island Gas Summary: October 2021

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/21	11,000	\$ 4.7314	\$ 52,045.43	3,500	\$ 4.6742	\$ 16,359.80	-	\$ -	\$ -
10/2/21	10,000	\$ 4.7313	\$ 47,313.04	2,000	\$ 2.2370	\$ 4,474.04	-	\$ -	\$ -
10/3/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 2.2370	\$ 4,474.04	-	\$ -	\$ -
10/4/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 2.2370	\$ 4,474.04	5,000	\$ 2.4319	\$ 12,159.70
10/5/21	11,000	\$ 4.7314	\$ 52,045.43	6,000	\$ 4.4160	\$ 26,496.29	-	\$ -	\$ -
10/6/21	11,000	\$ 4.7314	\$ 52,045.43	4,000	\$ 5.3248	\$ 21,299.35	-	\$ -	\$ -
10/7/21	11,000	\$ 4.7314	\$ 52,045.43	3,000	\$ 5.1183	\$ 15,354.89	-	\$ -	\$ -
10/8/21	11,000	\$ 4.7314	\$ 52,045.43	4,000	\$ 4.7517	\$ 19,006.72	-	\$ -	\$ -
10/9/21	11,000	\$ 4.7314	\$ 52,045.43	2,500	\$ 3.7551	\$ 9,387.78	-	\$ -	\$ -
10/10/21	11,000	\$ 4.7314	\$ 52,045.43	2,500	\$ 3.7551	\$ 9,387.78	-	\$ -	\$ -
10/11/21	10,000	\$ 4.7313	\$ 47,313.04	2,500	\$ 3.7551	\$ 9,387.78	-	\$ -	\$ -
10/12/21	11,000	\$ 4.7314	\$ 52,045.43	3,000	\$ 4.6742	\$ 14,022.68	-	\$ -	\$ -
10/13/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 4.7517	\$ 9,503.36	-	\$ -	\$ -
10/14/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 4.9118	\$ 9,823.50	-	\$ -	\$ -
10/15/21	11,000	\$ 4.7314	\$ 52,045.43	3,000	\$ 5.0770	\$ 15,230.96	-	\$ -	\$ -
10/16/21	8,000	\$ 4.7310	\$ 37,848.25	5,000	\$ 4.4522	\$ 22,260.97	-	\$ -	\$ -
10/17/21	11,000	\$ 4.7314	\$ 52,045.43	5,000	\$ 4.4522	\$ 22,260.97	3,562	\$ 2.4942	\$ 8,884.16
10/18/21	11,000	\$ 4.7314	\$ 52,045.43	5,000	\$ 4.4522	\$ 22,260.97	3,000	\$ 2.4986	\$ 7,495.81
10/19/21	11,000	\$ 4.7314	\$ 52,045.43	8,500	\$ 4.6025	\$ 39,121.42	-	\$ -	\$ -
10/20/21	11,000	\$ 4.7314	\$ 52,045.43	4,000	\$ 4.1889	\$ 16,755.40	-	\$ -	\$ -
10/21/21	11,000	\$ 4.7314	\$ 52,045.43	2,000	\$ 4.2973	\$ 8,594.57	-	\$ -	\$ -
10/22/21	11,000	\$ 4.7314	\$ 52,045.43	5,000	\$ 4.5710	\$ 22,854.78	-	\$ -	\$ -
10/23/21	6,150	\$ 4.7306	\$ 29,093.32	12,000	\$ 4.5708	\$ 54,849.44	2,000	\$ 2.5205	\$ 5,041.05
10/24/21	11,000	\$ 4.7314	\$ 52,045.43	12,000	\$ 4.5708	\$ 54,849.44	2,000	\$ 2.5287	\$ 5,057.34
10/25/21	7,000	\$ 4.7308	\$ 33,115.85	12,000	\$ 4.5708	\$ 54,849.44	-	\$ -	\$ -
10/26/21	11,000	\$ 4.7314	\$ 52,045.43	13,000	\$ 5.4955	\$ 71,442.14	-	\$ -	\$ -
10/27/21	11,000	\$ 4.7314	\$ 52,045.43	30,000	\$ 5.5385	\$ 166,155.17	-	\$ -	\$ -
10/28/21	11,000	\$ 4.7314	\$ 52,045.43	33,000	\$ 5.5466	\$ 183,037.25	-	\$ -	\$ -
10/29/21	11,000	\$ 4.7314	\$ 52,045.43	15,000	\$ 4.8106	\$ 72,159.36	13,000	\$ 2.5530	\$ 33,189.44
10/30/21	6,521	\$ 4.7307	\$ 30,849.04	15,000	\$ 4.8106	\$ 72,159.36	-	\$ -	\$ -
10/31/21	3,150	\$ 4.7289	\$ 14,896.13	15,000	\$ 4.8106	\$ 72,159.36	-	\$ -	\$ -
Total	314,821	\$ 4.7313	\$ 1,489,519.09	235,500	\$ 4.8597	\$ 1,144,453.01	28,562	\$ 2.5148	\$ 71,827.51

Rhode Island Gas Summary: October 2021

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 5.0895	\$ 10,179.00	-	\$ -	\$ -
10/2/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.4062	\$ 4,406.16	-	\$ -	\$ -
10/3/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.4062	\$ 4,406.16	-	\$ -	\$ -
10/4/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.4062	\$ 4,406.16	-	\$ -	\$ -
10/5/21	7,000	\$ 5.2616	\$ 36,831.20	6,000	\$ 4.9514	\$ 29,708.37	-	\$ -	\$ -
10/6/21	7,000	\$ 5.2616	\$ 36,831.20	5,000	\$ 5.8396	\$ 29,198.07	-	\$ -	\$ -
10/7/21	7,000	\$ 5.2616	\$ 36,831.20	2,500	\$ 5.3125	\$ 13,281.19	-	\$ -	\$ -
10/8/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 5.0849	\$ 15,254.81	-	\$ -	\$ -
10/9/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.6744	\$ 4,674.44	-	\$ -	\$ -
10/10/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.6744	\$ 4,674.44	-	\$ -	\$ -
10/11/21	7,000	\$ 5.2616	\$ 36,831.20	1,000	\$ 4.6744	\$ 4,674.44	-	\$ -	\$ -
10/12/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 4.8010	\$ 9,601.96	-	\$ -	\$ -
10/13/21	7,000	\$ 5.2616	\$ 36,831.20	1,500	\$ 4.6795	\$ 7,019.25	-	\$ -	\$ -
10/14/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 4.8820	\$ 9,763.94	-	\$ -	\$ -
10/15/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 5.1963	\$ 15,588.89	-	\$ -	\$ -
10/16/21	6,600	\$ 5.2616	\$ 34,726.56	3,000	\$ 4.7964	\$ 14,389.25	-	\$ -	\$ -
10/17/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.7964	\$ 14,389.25	1,384	\$ 2.7804	\$ 3,848.07
10/18/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.7964	\$ 14,389.25	1,000	\$ 2.7864	\$ 2,786.42
10/19/21	7,000	\$ 5.2616	\$ 36,831.20	5,500	\$ 4.7606	\$ 26,183.33	-	\$ -	\$ -
10/20/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.4370	\$ 13,311.10	-	\$ -	\$ -
10/21/21	7,000	\$ 5.2616	\$ 36,831.20	2,000	\$ 4.4922	\$ 8,984.43	-	\$ -	\$ -
10/22/21	7,000	\$ 5.2616	\$ 36,831.20	3,000	\$ 4.6446	\$ 13,933.69	-	\$ -	\$ -
10/23/21	7,000	\$ 5.2616	\$ 36,831.20	8,000	\$ 4.9155	\$ 39,323.83	-	\$ -	\$ -
10/24/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.9155	\$ 39,323.83	-	\$ -	\$ -
10/25/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.9155	\$ 39,323.83	-	\$ -	\$ -
10/26/21	7,000	\$ 5.2616	\$ 36,831.20	8,000	\$ 5.5431	\$ 44,345.09	-	\$ -	\$ -
10/27/21	7,000	\$ 5.2616	\$ 36,831.20	20,000	\$ 5.6010	\$ 112,019.64	-	\$ -	\$ -
10/28/21	7,000	\$ 5.2616	\$ 36,831.20	21,000	\$ 5.6673	\$ 119,014.05	-	\$ -	\$ -
10/29/21	7,000	\$ 5.2616	\$ 36,831.20	8,000	\$ 4.8952	\$ 39,161.86	5,000	\$ 2.8449	\$ 14,224.53
10/30/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.8952	\$ 39,161.86	-	\$ -	\$ -
10/31/21	6,600	\$ 5.2616	\$ 34,726.56	8,000	\$ 4.8952	\$ 39,161.86	-	\$ -	\$ -
Total	215,000	\$ 5.2616	\$ 1,131,244.00	152,500	\$ 5.1361	\$ 783,253.42	7,384	\$ 2.8249	20,859

Rhode Island Gas Summary: October 2021

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
10/1/21	-	\$ -	\$ -	2,191	\$ 2.8279	\$ 6,195.90	25,691	\$ 121,611.33	\$ 121,611.33
10/2/21	-	\$ -	\$ -	3,540	\$ 2.8309	\$ 10,021.51	23,540	\$ 103,045.95	\$ 103,045.95
10/3/21	-	\$ -	\$ -	1,971	\$ 2.8340	\$ 5,585.81	22,971	\$ 103,342.65	\$ 103,342.65
10/4/21	-	\$ -	\$ -	745	\$ 2.8371	\$ 2,113.62	26,745	\$ 112,030.15	\$ 112,030.15
10/5/21	-	\$ -	\$ -	836	\$ 2.8401	\$ 2,374.35	30,836	\$ 147,455.65	\$ 147,455.65
10/6/21	-	\$ -	\$ -	1,130	\$ 2.8432	\$ 3,212.82	28,130	\$ 142,586.87	\$ 142,586.87
10/7/21	-	\$ -	\$ -	502	\$ 2.8463	\$ 1,428.82	24,002	\$ 118,941.54	\$ 118,941.54
10/8/21	(3,158)	\$ 5.0938	\$ (16,086.14)	-	\$ -	\$ -	21,842	\$ 107,052.03	\$ 107,052.03
10/9/21	(323)	\$ 4.6744	\$ (1,509.84)	-	\$ -	\$ -	21,177	\$ 101,429.00	\$ 101,429.00
10/10/21	-	\$ -	\$ -	382	\$ 2.8720	\$ 1,097.11	21,882	\$ 104,035.95	\$ 104,035.95
10/11/21	-	\$ -	\$ -	2,780	\$ 2.8750	\$ 7,992.52	23,280	\$ 106,198.97	\$ 106,198.97
10/12/21	(1,149)	\$ 4.8010	\$ (5,516.33)	-	\$ -	\$ -	21,851	\$ 106,984.95	\$ 106,984.95
10/13/21	-	\$ -	\$ -	2,086	\$ 2.8859	\$ 6,019.89	23,586	\$ 111,419.13	\$ 111,419.13
10/14/21	-	\$ -	\$ -	1,136	\$ 2.8888	\$ 3,281.73	23,136	\$ 111,745.81	\$ 111,745.81
10/15/21	(1,993)	\$ 5.1963	\$ (10,356.22)	-	\$ -	\$ -	22,007	\$ 109,340.26	\$ 109,340.26
10/16/21	(592)	\$ 4.7964	\$ (2,839.48)	-	\$ -	\$ -	22,008	\$ 106,385.55	\$ 106,385.55
10/17/21	(2,095)	\$ 3.4646	\$ (7,258.33)	-	\$ -	\$ -	28,851	\$ 131,000.76	\$ 131,000.76
10/18/21	(1,712)	\$ 3.6224	\$ (6,201.47)	-	\$ -	\$ -	28,288	\$ 129,607.61	\$ 129,607.61
10/19/21	-	\$ -	\$ -	4,594	\$ 2.9220	\$ 13,423.53	36,594	\$ 167,604.92	\$ 167,604.92
10/20/21	-	\$ -	\$ -	287	\$ 2.9249	\$ 839.45	25,287	\$ 119,782.58	\$ 119,782.58
10/21/21	-	\$ -	\$ -	2,402	\$ 2.9278	\$ 7,032.65	24,402	\$ 113,488.28	\$ 113,488.28
10/22/21	-	\$ -	\$ -	63	\$ 2.9308	\$ 184.64	26,063	\$ 125,849.74	\$ 125,849.74
10/23/21	(1,494)	\$ 4.9155	\$ (7,343.73)	-	\$ -	\$ -	33,656	\$ 157,795.11	\$ 157,795.11
10/24/21	(509)	\$ 4.9155	\$ (2,501.98)	-	\$ -	\$ -	39,091	\$ 183,500.63	\$ 183,500.63
10/25/21	-	\$ -	\$ -	34	\$ 2.9481	\$ 100.24	33,634	\$ 162,115.92	\$ 162,115.92
10/26/21	(72)	\$ 5.5431	\$ (399.11)	-	\$ -	\$ -	38,928	\$ 204,264.76	\$ 204,264.76
10/27/21	(1,347)	\$ 5.6010	\$ (7,544.52)	-	\$ -	\$ -	66,653	\$ 359,506.92	\$ 359,506.92
10/28/21	-	\$ -	\$ -	850	\$ 2.9647	\$ 2,519.96	72,850	\$ 393,447.90	\$ 393,447.90
10/29/21	(10)	\$ 2.8449	\$ (28.45)	-	\$ -	\$ -	58,990	\$ 247,583.37	\$ 247,583.37
10/30/21	(2,093)	\$ 4.8952	\$ (10,245.72)	-	\$ -	\$ -	34,028	\$ 166,651.09	\$ 166,651.09
10/31/21	-	\$ -	\$ -	5	\$ 2.9818	\$ 14.91	32,755	\$ 160,958.82	\$ 160,958.82
Total	(16,547)	\$ 4.7037	\$ (77,831.30)	25,534	\$ 2.8761	\$ 73,439.45	962,754	\$ 4,636,764.21	\$ 4,636,764.21

Rhode Island Gas Summary: November 2021

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/21	20,000	\$ 5.6788	\$ 113,575.25	10,000	\$ 4.4288	\$ 44,287.97	4,323	\$ 2.5744	\$ 11,128.96
11/2/21	20,000	\$ 5.6788	\$ 113,575.25	23,000	\$ 5.0256	\$ 115,588.08	4,323	\$ 2.5744	\$ 11,129.13
11/3/21	20,000	\$ 5.6788	\$ 113,575.25	29,000	\$ 5.2704	\$ 152,840.95	4,323	\$ 2.5744	\$ 11,129.29
11/4/21	20,000	\$ 5.6788	\$ 113,575.25	30,413	\$ 5.4534	\$ 165,852.78	4,323	\$ 2.5745	\$ 11,129.46
11/5/21	20,000	\$ 5.6788	\$ 113,575.25	34,000	\$ 5.3791	\$ 182,890.76	4,323	\$ 2.5745	\$ 11,129.63
11/6/21	20,000	\$ 5.6788	\$ 113,575.25	26,000	\$ 4.8827	\$ 126,949.45	9,323	\$ 2.5746	\$ 24,002.57
11/7/21	20,000	\$ 5.6788	\$ 113,575.25	26,000	\$ 4.8827	\$ 126,949.45	-	\$ -	\$ -
11/8/21	16,000	\$ 5.6787	\$ 90,858.41	26,000	\$ 4.8827	\$ 126,949.45	-	\$ -	\$ -
11/9/21	20,000	\$ 5.6788	\$ 113,575.25	12,000	\$ 4.7530	\$ 57,035.73	4,323	\$ 2.5789	\$ 11,148.48
11/10/21	15,000	\$ 5.6786	\$ 85,179.20	22,000	\$ 4.2738	\$ 94,023.39	4,323	\$ 2.5789	\$ 11,148.62
11/11/21	20,000	\$ 5.6788	\$ 113,575.25	13,000	\$ 3.8319	\$ 49,814.59	4,323	\$ 2.5843	\$ 11,171.84
11/12/21	20,000	\$ 5.6788	\$ 113,575.25	4,000	\$ 4.1252	\$ 16,500.79	4,323	\$ 2.5843	\$ 11,172.01
11/13/21	16,000	\$ 5.6787	\$ 90,858.41	29,000	\$ 4.5941	\$ 133,229.54	-	\$ -	\$ -
11/14/21	20,000	\$ 5.6788	\$ 113,575.25	26,934	\$ 4.5946	\$ 123,750.08	2,000	\$ 2.5885	\$ 5,177.02
11/15/21	20,000	\$ 5.6788	\$ 113,575.25	29,000	\$ 4.5941	\$ 133,229.54	6,323	\$ 2.5900	\$ 16,376.49
11/16/21	20,000	\$ 5.6788	\$ 113,575.25	34,000	\$ 4.5592	\$ 155,013.52	5,497	\$ 2.5901	\$ 14,237.61
11/17/21	20,000	\$ 5.6788	\$ 113,575.25	14,000	\$ 4.7530	\$ 66,541.69	11,497	\$ 2.5901	\$ 29,778.51
11/18/21	20,000	\$ 5.6788	\$ 113,575.25	4,000	\$ 4.5471	\$ 18,188.59	5,497	\$ 2.5903	\$ 14,238.91
11/19/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8770	\$ 199,957.62	10,497	\$ 2.5903	\$ 27,190.88
11/20/21	20,000	\$ 5.6788	\$ 113,575.25	22,000	\$ 4.7100	\$ 103,620.19	18,123	\$ 2.5905	\$ 46,947.97
11/21/21	13,582	\$ 5.6786	\$ 77,126.08	22,000	\$ 4.7100	\$ 103,620.19	-	\$ -	\$ -
11/22/21	20,000	\$ 5.6788	\$ 113,575.25	22,000	\$ 4.7100	\$ 103,620.19	12,545	\$ 2.5969	\$ 32,578.61
11/23/21	20,000	\$ 5.6788	\$ 113,575.25	66,234	\$ 4.8580	\$ 321,767.09	10,064	\$ 2.5965	\$ 26,131.55
11/24/21	20,000	\$ 5.6788	\$ 113,575.25	56,000	\$ 4.7148	\$ 264,026.47	5,497	\$ 2.5965	\$ 14,272.86
11/25/21	13,582	\$ 5.6786	\$ 77,126.08	41,000	\$ 4.8528	\$ 198,963.36	-	\$ -	\$ -
11/26/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	16,123	\$ 2.6033	\$ 41,973.04
11/27/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	26,123	\$ 2.6029	\$ 67,995.97
11/28/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	20,497	\$ 2.6028	\$ 53,350.17
11/29/21	20,000	\$ 5.6788	\$ 113,575.25	41,000	\$ 4.8528	\$ 198,963.36	10,497	\$ 2.6032	\$ 27,326.28
11/30/21	20,000	\$ 5.6788	\$ 113,575.25	58,521	\$ 4.7248	\$ 276,499.33	10,497	\$ 2.6034	\$ 27,327.97
12/1/21	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	574,164	\$ 5.6787	\$ 3,260,529.40	885,102	\$ 4.8103	\$ 4,257,564.22	219,507	\$ 2.5931	\$569,193.82

Rhode Island Gas Summary: November 2021

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/21	10,000	\$ 5.8636	\$ 58,635.69	13,000	\$ 4.9478	\$ 64,320.88	-	\$ -	\$ -
11/2/21	10,000	\$ 5.8636	\$ 58,635.69	20,000	\$ 5.0743	\$ 101,486.07	-	\$ -	\$ -
11/3/21	10,000	\$ 5.8636	\$ 58,635.69	24,542	\$ 5.3784	\$ 131,996.03	-	\$ -	\$ -
11/4/21	10,000	\$ 5.8636	\$ 58,635.69	24,542	\$ 5.5520	\$ 136,256.27	-	\$ -	\$ -
11/5/21	10,000	\$ 5.8636	\$ 58,635.69	24,542	\$ 5.4490	\$ 133,728.66	-	\$ -	\$ -
11/6/21	10,000	\$ 5.8636	\$ 58,635.69	20,000	\$ 5.1047	\$ 102,093.48	6,540	\$ 2.8679	\$ 18,755.86
11/7/21	10,000	\$ 5.8636	\$ 58,635.69	20,000	\$ 5.1047	\$ 102,093.48	-	\$ -	\$ -
11/8/21	8,280	\$ 5.8645	\$ 48,558.41	20,000	\$ 5.1047	\$ 102,093.48	-	\$ -	\$ -
11/9/21	10,000	\$ 5.8636	\$ 58,635.69	11,000	\$ 4.8162	\$ 52,977.70	-	\$ -	\$ -
11/10/21	8,594	\$ 5.8643	\$ 50,397.55	21,000	\$ 4.5226	\$ 94,974.02	-	\$ -	\$ -
11/11/21	10,000	\$ 5.8636	\$ 58,635.69	13,000	\$ 4.1227	\$ 53,595.02	-	\$ -	\$ -
11/12/21	10,000	\$ 5.8636	\$ 58,635.69	8,000	\$ 4.2492	\$ 33,993.90	-	\$ -	\$ -
11/13/21	8,280	\$ 5.8645	\$ 48,558.41	22,000	\$ 4.7099	\$ 103,616.86	-	\$ -	\$ -
11/14/21	10,000	\$ 5.8636	\$ 58,635.69	22,000	\$ 4.7099	\$ 103,616.86	1,384	\$ 2.9035	\$ 4,018.41
11/15/21	10,000	\$ 5.8636	\$ 58,635.69	22,000	\$ 4.7099	\$ 103,616.86	4,268	\$ 2.9050	\$ 12,398.41
11/16/21	10,000	\$ 5.8636	\$ 58,635.69	28,542	\$ 4.6847	\$ 133,710.25	-	\$ -	\$ -
11/17/21	10,000	\$ 5.8636	\$ 58,635.69	14,000	\$ 4.9933	\$ 69,906.42	2,613	\$ 2.9034	\$ 7,586.55
11/18/21	10,000	\$ 5.8636	\$ 58,635.69	8,000	\$ 4.7706	\$ 38,164.79	-	\$ -	\$ -
11/19/21	10,000	\$ 5.8636	\$ 58,635.69	28,475	\$ 4.8982	\$ 139,476.60	-	\$ -	\$ -
11/20/21	10,000	\$ 5.8636	\$ 58,635.69	17,000	\$ 4.8111	\$ 81,788.57	8,540	\$ 2.9027	\$ 24,789.01
11/21/21	6,989	\$ 5.8656	\$ 40,994.59	17,000	\$ 4.8111	\$ 81,788.57	-	\$ -	\$ -
11/22/21	10,000	\$ 5.8636	\$ 58,635.69	17,000	\$ 4.8111	\$ 81,788.57	5,384	\$ 2.9094	\$ 15,664.27
11/23/21	10,000	\$ 5.8636	\$ 58,635.69	31,542	\$ 4.7011	\$ 148,280.94	6,540	\$ 2.9095	\$ 19,027.89
11/24/21	10,000	\$ 5.8636	\$ 58,635.69	40,542	\$ 4.8126	\$ 195,113.19	-	\$ -	\$ -
11/25/21	8,276	\$ 5.8645	\$ 48,534.97	28,119	\$ 4.9686	\$ 139,712.72	-	\$ -	\$ -
11/26/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	8,540	\$ 2.9222	\$ 24,955.35
11/27/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	8,384	\$ 2.9230	\$ 24,506.81
11/28/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	5,000	\$ 2.9234	\$ 14,617.09
11/29/21	10,000	\$ 5.8636	\$ 58,635.69	28,119	\$ 4.9686	\$ 139,712.72	5,000	\$ 2.9224	\$ 14,611.85
11/30/21	10,000	\$ 5.8636	\$ 58,635.69	42,542	\$ 4.8929	\$ 208,151.88	-	\$ -	\$ -
12/1/21	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	290,419	\$ 5.8637	\$ 1,702,936.30	670,864	\$ 4.9148	\$ 3,297,193.00	62,193	\$ 2.9092	180,932

Rhode Island Gas Summary: November 2021

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
11/1/21	-	\$ -	\$ -	3,516	\$ 2.9830	\$ 10,488.05	60,839	\$ 302,436.80	\$ 302,436.80
11/2/21	(4,124)	\$ 5.0743	\$ (20,926.43)	-	\$ -	\$ -	73,199	\$ 379,487.79	\$ 379,487.79
11/3/21	-	\$ -	\$ -	1,112	\$ 3.0013	\$ 3,337.44	88,977	\$ 471,514.66	\$ 471,514.66
11/4/21	(1,998)	\$ 5.5520	\$ (11,092.82)	-	\$ -	\$ -	87,280	\$ 474,356.64	\$ 474,356.64
11/5/21	-	\$ -	\$ -	2,904	\$ 3.0120	\$ 8,746.77	95,769	\$ 508,706.76	\$ 508,706.76
11/6/21	-	\$ -	\$ -	6,522	\$ 3.0120	\$ 19,644.08	98,385	\$ 463,656.39	\$ 463,656.39
11/7/21	-	\$ -	\$ -	4,878	\$ 3.0120	\$ 14,692.40	80,878	\$ 415,946.27	\$ 415,946.27
11/8/21	-	\$ -	\$ -	3,497	\$ 3.0120	\$ 10,532.87	73,777	\$ 378,992.61	\$ 378,992.61
11/9/21	(8,515)	\$ 4.8162	\$ (41,009.55)	-	\$ -	\$ -	48,808	\$ 252,363.30	\$ 252,363.30
11/10/21	(5,280)	\$ 4.5226	\$ (23,879.18)	-	\$ -	\$ -	65,637	\$ 311,843.60	\$ 311,843.60
11/11/21	(1,722)	\$ 4.1227	\$ (7,099.28)	-	\$ -	\$ -	58,601	\$ 279,693.11	\$ 279,693.11
11/12/21	-	\$ -	\$ -	7,159	\$ 3.0670	\$ 21,956.38	53,482	\$ 255,834.03	\$ 255,834.03
11/13/21	(1,802)	\$ 4.7099	\$ (8,487.16)	-	\$ -	\$ -	73,478	\$ 367,776.06	\$ 367,776.06
11/14/21	(2,252)	\$ 3.5997	\$ (8,106.57)	-	\$ -	\$ -	80,066	\$ 400,666.75	\$ 400,666.75
11/15/21	-	\$ -	\$ -	7,985	\$ 3.0766	\$ 24,566.45	99,576	\$ 462,398.70	\$ 462,398.70
11/16/21	-	\$ -	\$ -	7,328	\$ 3.0766	\$ 22,545.14	105,367	\$ 497,717.47	\$ 497,717.47
11/17/21	-	\$ -	\$ -	635	\$ 3.0766	\$ 1,953.63	72,745	\$ 347,977.74	\$ 347,977.74
11/18/21	-	\$ -	\$ -	1,825	\$ 3.0766	\$ 5,614.75	49,322	\$ 248,417.98	\$ 248,417.98
11/19/21	-	\$ -	\$ -	2,173	\$ 3.0766	\$ 6,685.40	112,145	\$ 545,521.44	\$ 545,521.44
11/20/21	-	\$ -	\$ -	6,864	\$ 3.0766	\$ 21,117.61	102,527	\$ 450,474.29	\$ 450,474.29
11/21/21	-	\$ -	\$ -	5,108	\$ 3.0766	\$ 15,715.14	64,679	\$ 319,244.57	\$ 319,244.57
11/22/21	-	\$ -	\$ -	4,036	\$ 3.0766	\$ 12,417.06	90,965	\$ 418,279.65	\$ 418,279.65
11/23/21	-	\$ -	\$ -	4,015	\$ 3.0766	\$ 12,352.45	148,395	\$ 699,770.86	\$ 699,770.86
11/24/21	-	\$ -	\$ -	88	\$ 3.0766	\$ 270.74	132,127	\$ 645,894.20	\$ 645,894.20
11/25/21	(4,553)	\$ 4.9686	\$ (22,622.14)	-	\$ -	\$ -	86,424	\$ 441,715.00	\$ 441,715.00
11/26/21	(826)	\$ 2.9222	\$ (2,413.71)	-	\$ -	\$ -	122,956	\$ 575,401.71	\$ 575,401.71
11/27/21	(872)	\$ 2.9230	\$ (2,548.90)	-	\$ -	\$ -	132,754	\$ 600,840.91	\$ 600,840.91
11/28/21	-	\$ -	\$ -	7,036	\$ 3.0966	\$ 21,787.75	131,652	\$ 600,642.04	\$ 600,642.04
11/29/21	-	\$ -	\$ -	6,571	\$ 3.0966	\$ 20,347.82	121,187	\$ 573,172.99	\$ 573,172.99
11/30/21	-	\$ -	\$ -	2,004	\$ 3.0966	\$ 6,205.61	143,564	\$ 690,395.73	\$ 690,395.73
12/1/21	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	(31,944)	\$ 4.6389	\$ (148,185.75)	85,256	\$ 3.0611	\$ 260,977.53	2,755,561	\$ 13,381,140.03	\$ 13,381,140.03

Rhode Island Gas Summary: December 2021

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/21	40,000	\$ 5.1200	\$ 204,799.92	22,000	\$ 4.1987	\$ 92,371.33	5,479	\$ 2.6072	\$ 14,284.94
12/2/21	30,424	\$ 5.1249	\$ 155,920.60	6,000	\$ 3.9083	\$ 23,449.73	2,055	\$ 2.6072	\$ 5,357.82
12/3/21	40,000	\$ 5.1200	\$ 204,799.92	42,000	\$ 3.8504	\$ 161,715.17	5,479	\$ 2.6159	\$ 14,332.27
12/4/21	40,000	\$ 5.1200	\$ 204,799.92	13,000	\$ 3.6098	\$ 46,926.86	14,071	\$ 2.6158	\$ 36,807.61
12/5/21	40,000	\$ 5.1200	\$ 204,799.92	13,000	\$ 3.6098	\$ 46,926.86	7,480	\$ 2.6154	\$ 19,563.14
12/6/21	33,416	\$ 5.1231	\$ 171,192.83	13,000	\$ 3.6098	\$ 46,926.86	-	\$ -	\$ -
12/7/21	33,416	\$ 5.1231	\$ 171,192.83	43,000	\$ 3.3948	\$ 145,977.48	5,479	\$ 2.6214	\$ 14,362.59
12/8/21	40,000	\$ 5.1200	\$ 204,799.92	41,000	\$ 3.5513	\$ 145,602.28	10,479	\$ 2.6274	\$ 27,532.98
12/9/21	40,000	\$ 5.1200	\$ 204,799.92	38,000	\$ 3.4007	\$ 129,225.87	10,479	\$ 2.6276	\$ 27,534.53
12/10/21	40,000	\$ 5.1200	\$ 204,799.92	21,000	\$ 3.1112	\$ 65,335.09	10,479	\$ 2.6277	\$ 27,536.09
12/11/21	40,000	\$ 5.1200	\$ 204,799.92	-	\$ -	\$ -	-	\$ -	\$ -
12/12/21	40,000	\$ 5.1200	\$ 204,799.92	-	\$ -	\$ -	12,502	\$ 2.6279	\$ 32,853.88
12/13/21	40,000	\$ 5.1200	\$ 204,799.92	-	\$ -	\$ -	10,030	\$ 2.6275	\$ 26,353.95
12/14/21	40,000	\$ 5.1200	\$ 204,799.92	36,000	\$ 3.3979	\$ 122,325.46	5,479	\$ 2.6275	\$ 14,395.96
12/15/21	40,000	\$ 5.1200	\$ 204,799.92	12,000	\$ 3.0127	\$ 36,152.36	5,479	\$ 2.6275	\$ 14,396.06
12/16/21	28,291	\$ 5.1239	\$ 144,960.90	-	\$ -	\$ -	1,125	\$ 2.6275	\$ 2,955.95
12/17/21	31,840	\$ 5.1240	\$ 163,148.37	15,000	\$ 3.1053	\$ 46,580.16	2,055	\$ 2.6383	\$ 5,420.72
12/18/21	29,599	\$ 5.1248	\$ 151,688.71	36,000	\$ 3.1912	\$ 114,881.79	-	\$ -	\$ -
12/19/21	40,000	\$ 5.1200	\$ 204,799.92	36,000	\$ 3.1930	\$ 114,947.39	12,502	\$ 2.6553	\$ 33,196.66
12/20/21	40,000	\$ 5.1200	\$ 204,799.92	36,000	\$ 3.1930	\$ 114,947.39	22,502	\$ 2.6550	\$ 59,742.90
12/21/21	40,000	\$ 5.1200	\$ 204,799.92	35,000	\$ 3.2931	\$ 115,259.06	5,479	\$ 2.6549	\$ 14,546.21
12/22/21	40,000	\$ 5.1200	\$ 204,799.92	38,243	\$ 3.3535	\$ 128,249.35	10,479	\$ 2.6549	\$ 27,820.96
12/23/21	40,000	\$ 5.1200	\$ 204,799.92	58,258	\$ 3.4813	\$ 202,815.46	12,502	\$ 2.6547	\$ 33,188.72
12/24/21	40,000	\$ 5.1200	\$ 204,799.92	34,000	\$ 2.6489	\$ 90,061.13	20,071	\$ 2.6544	\$ 53,275.67
12/25/21	33,616	\$ 5.1230	\$ 172,213.71	34,000	\$ 2.6489	\$ 90,061.13	10,000	\$ 2.6541	\$ 26,541.18
12/26/21	40,000	\$ 5.1200	\$ 204,799.92	34,000	\$ 2.6489	\$ 90,061.13	12,502	\$ 2.6601	\$ 33,256.68
12/27/21	40,000	\$ 5.1200	\$ 204,799.92	34,000	\$ 2.6489	\$ 90,061.13	12,502	\$ 2.6598	\$ 33,252.68
12/28/21	33,416	\$ 5.1231	\$ 171,192.83	31,000	\$ 2.8500	\$ 88,350.91	5,030	\$ 2.6595	\$ 13,377.11
12/29/21	40,000	\$ 5.1200	\$ 204,799.92	27,000	\$ 2.6198	\$ 70,733.83	5,030	\$ 2.6657	\$ 13,408.66
12/30/21	40,000	\$ 5.1200	\$ 204,799.92	11,000	\$ 2.7090	\$ 29,799.21	15,030	\$ 2.6657	\$ 40,065.93
12/31/21	40,000	\$ 5.1200	\$ 204,799.92	11,000	\$ 2.7090	\$ 29,799.21	7,480	\$ 2.6658	\$ 19,939.89
Total	1,174,018	\$ 5.1208	\$ 6,011,908.92	770,501	\$ 3.2181	\$ 2,479,543.60	259,259	\$ 2.6433	\$685,301.74

Rhode Island Gas Summary: December 2021

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/21	25,000	\$ 5.2270	\$ 130,675.54	18,545	\$ 4.3671	\$ 80,988.48	-	\$ -	\$ -
12/2/21	25,000	\$ 5.2270	\$ 130,675.54	9,545	\$ 3.9357	\$ 37,566.10	-	\$ -	\$ -
12/3/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 4.2229	\$ 139,131.99	-	\$ -	\$ -
12/4/21	25,000	\$ 5.2270	\$ 130,675.54	10,000	\$ 3.9865	\$ 39,864.71	6,555	\$ 2.9295	\$ 19,202.57
12/5/21	25,000	\$ 5.2270	\$ 130,675.54	10,000	\$ 3.9865	\$ 39,864.71	4,384	\$ 2.9298	\$ 12,844.18
12/6/21	23,594	\$ 5.2304	\$ 123,405.83	10,000	\$ 3.9865	\$ 39,864.71	-	\$ -	\$ -
12/7/21	23,594	\$ 5.2304	\$ 123,405.83	32,947	\$ 3.6489	\$ 120,220.39	-	\$ -	\$ -
12/8/21	25,000	\$ 5.2270	\$ 130,675.54	31,232	\$ 3.7377	\$ 116,735.65	-	\$ -	\$ -
12/9/21	25,000	\$ 5.2270	\$ 130,675.54	31,545	\$ 3.7743	\$ 119,061.73	-	\$ -	\$ -
12/10/21	25,000	\$ 5.2270	\$ 130,675.54	17,545	\$ 3.5990	\$ 63,144.79	5,000	\$ 2.9432	\$ 14,715.84
12/11/21	25,000	\$ 5.2270	\$ 130,675.54	5,000	\$ 3.8225	\$ 19,112.66	-	\$ -	\$ -
12/12/21	25,000	\$ 5.2270	\$ 130,675.54	5,000	\$ 3.8225	\$ 19,112.66	6,555	\$ 2.9422	\$ 19,286.43
12/13/21	25,000	\$ 5.2270	\$ 130,675.54	5,000	\$ 3.8225	\$ 19,112.66	3,384	\$ 2.9437	\$ 9,961.41
12/14/21	25,000	\$ 5.2270	\$ 130,675.54	26,545	\$ 3.9335	\$ 104,414.96	-	\$ -	\$ -
12/15/21	25,000	\$ 5.2270	\$ 130,675.54	11,545	\$ 3.4793	\$ 40,168.64	-	\$ -	\$ -
12/16/21	23,594	\$ 5.2304	\$ 123,405.83	3,000	\$ 3.5001	\$ 10,500.29	-	\$ -	\$ -
12/17/21	23,594	\$ 5.2304	\$ 123,405.83	14,545	\$ 3.6040	\$ 52,420.89	-	\$ -	\$ -
12/18/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 3.7033	\$ 122,014.02	-	\$ -	\$ -
12/19/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 3.7033	\$ 122,014.02	6,555	\$ 2.9715	\$ 19,478.15
12/20/21	25,000	\$ 5.2270	\$ 130,675.54	32,947	\$ 3.7033	\$ 122,014.02	10,384	\$ 2.9714	\$ 30,855.27
12/21/21	25,000	\$ 5.2270	\$ 130,675.54	25,478	\$ 3.8756	\$ 98,742.70	-	\$ -	\$ -
12/22/21	25,000	\$ 5.2270	\$ 130,675.54	31,545	\$ 3.8650	\$ 121,922.99	-	\$ -	\$ -
12/23/21	25,000	\$ 5.2270	\$ 130,675.54	33,947	\$ 3.9942	\$ 135,592.79	7,384	\$ 2.9704	\$ 21,933.66
12/24/21	18,215	\$ 5.2252	\$ 95,177.17	28,335	\$ 3.6142	\$ 102,409.65	8,555	\$ 2.9711	\$ 25,417.93
12/25/21	19,993	\$ 5.2332	\$ 104,628.20	30,469	\$ 3.5683	\$ 108,723.07	-	\$ -	\$ -
12/26/21	19,992	\$ 5.2373	\$ 104,703.38	29,988	\$ 3.5781	\$ 107,300.04	6,555	\$ 2.9961	\$ 19,639.57
12/27/21	22,514	\$ 5.2232	\$ 117,595.23	30,137	\$ 3.5750	\$ 107,740.85	6,555	\$ 3.0067	\$ 19,709.00
12/28/21	23,594	\$ 5.2304	\$ 123,405.83	24,402	\$ 3.9271	\$ 95,829.41	2,555	\$ 3.0137	\$ 7,700.01
12/29/21	24,097	\$ 5.2291	\$ 126,006.59	16,000	\$ 4.0009	\$ 64,014.86	2,458	\$ 3.0219	\$ 7,427.85
12/30/21	25,000	\$ 5.2270	\$ 130,675.54	4,000	\$ 3.8735	\$ 15,494.01	8,384	\$ 3.0241	\$ 25,354.32
12/31/21	20,881	\$ 5.2382	\$ 109,378.29	4,000	\$ 3.8735	\$ 15,494.01	1,134	\$ 3.0246	\$ 3,429.91
Total	743,662	\$ 5.2282	\$ 3,888,028.76	632,083	\$ 3.7979	\$ 2,400,592.46	86,397	\$ 2.9741	256,956

Rhode Island Gas Summary: December 2021

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount
	INJECTIONS			WITHDRAWALS				
	Volume	Price	Amount	Volume	Price	Amount		
12/1/21	-	\$ -	\$ -	693	\$ 3.0966	\$ 2,145.95	111,717	\$ 525,266.16
12/2/21	-	\$ -	\$ -	4,545	\$ 3.0966	\$ 14,074.09	77,569	\$ 367,043.89
12/3/21	(7,539)	\$ 4.2229	\$ (31,836.47)	-	\$ -	\$ -	137,887	\$ 618,818.42
12/4/21	-	\$ -	\$ -	3,312	\$ 3.1180	\$ 10,326.87	111,938	\$ 488,604.07
12/5/21	-	\$ -	\$ -	4,392	\$ 3.1180	\$ 13,694.32	104,256	\$ 468,368.67
12/6/21	(2,865)	\$ 3.9865	\$ (11,421.24)	-	\$ -	\$ -	77,145	\$ 369,968.99
12/7/21	(7,748)	\$ 3.6489	\$ (28,271.70)	-	\$ -	\$ -	130,688	\$ 546,887.43
12/8/21	-	\$ -	\$ -	1,351	\$ 3.1363	\$ 4,237.10	149,062	\$ 629,583.47
12/9/21	-	\$ -	\$ -	2,789	\$ 3.1363	\$ 8,747.07	147,813	\$ 620,044.65
12/10/21	-	\$ -	\$ -	4,231	\$ 3.1363	\$ 13,269.57	123,255	\$ 519,476.83
12/11/21	-	\$ -	\$ -	654	\$ 3.1363	\$ 2,051.12	70,654	\$ 356,639.23
12/12/21	(3,627)	\$ 2.9422	\$ (10,671.53)	-	\$ -	\$ -	85,430	\$ 396,056.90
12/13/21	(6,452)	\$ 3.3616	\$ (21,688.93)	-	\$ -	\$ -	76,962	\$ 369,214.53
12/14/21	(7,303)	\$ 3.9335	\$ (28,726.41)	-	\$ -	\$ -	125,721	\$ 547,885.43
12/15/21	(3,036)	\$ 3.4793	\$ (10,563.19)	-	\$ -	\$ -	90,988	\$ 415,629.32
12/16/21	(161)	\$ 3.5001	\$ (563.52)	-	\$ -	\$ -	55,849	\$ 281,259.46
12/17/21	(6,244)	\$ 3.6040	\$ (22,503.68)	-	\$ -	\$ -	80,790	\$ 368,472.29
12/18/21	(7,657)	\$ 3.7033	\$ (28,356.49)	-	\$ -	\$ -	115,889	\$ 490,903.57
12/19/21	-	\$ -	\$ -	6,668	\$ 3.1791	\$ 21,198.01	159,672	\$ 646,309.69
12/20/21	-	\$ -	\$ -	4,795	\$ 3.1791	\$ 15,243.62	171,628	\$ 678,278.66
12/21/21	-	\$ -	\$ -	2,491	\$ 3.1791	\$ 7,919.05	133,448	\$ 571,942.48
12/22/21	-	\$ -	\$ -	2,327	\$ 3.1791	\$ 7,397.69	147,594	\$ 620,866.44
12/23/21	(935)	\$ 2.9704	\$ (2,777.35)	-	\$ -	\$ -	176,156	\$ 726,228.73
12/24/21	(2,441)	\$ 2.9711	\$ (7,252.50)	-	\$ -	\$ -	146,735	\$ 563,888.97
12/25/21	-	\$ -	\$ -	5,789	\$ 3.1977	\$ 18,511.20	133,867	\$ 520,678.49
12/26/21	-	\$ -	\$ -	5,400	\$ 3.2052	\$ 17,308.07	148,437	\$ 577,068.78
12/27/21	(4,405)	\$ 3.0067	\$ (13,244.57)	-	\$ -	\$ -	141,303	\$ 559,914.24
12/28/21	(7,778)	\$ 3.6271	\$ (28,211.32)	-	\$ -	\$ -	112,219	\$ 471,644.79
12/29/21	(6,121)	\$ 3.6078	\$ (22,083.25)	-	\$ -	\$ -	108,464	\$ 464,308.45
12/30/21	(471)	\$ 3.0241	\$ (1,424.37)	-	\$ -	\$ -	102,943	\$ 444,764.56
12/31/21	(8,225)	\$ 4.2693	\$ (35,115.11)	-	\$ -	\$ -	76,270	\$ 347,726.12
Total	(83,008)	\$ 3.6709	\$ (304,711.62)	49,437	\$ 3.1580	\$ 156,123.73	3,632,349	\$ 15,573,743.68

Rhode Island Gas Summary: December 2021

	Amount Due	
12/1/21	\$	525,266.16
12/2/21	\$	367,043.89
12/3/21	\$	618,818.42
12/4/21	\$	488,604.07
12/5/21	\$	468,368.67
12/6/21	\$	369,968.99
12/7/21	\$	546,887.43
12/8/21	\$	629,583.47
12/9/21	\$	620,044.65
12/10/21	\$	519,476.83
12/11/21	\$	356,639.23
12/12/21	\$	396,056.90
12/13/21	\$	369,214.53
12/14/21	\$	547,885.43
12/15/21	\$	415,629.32
12/16/21	\$	281,259.46
12/17/21	\$	368,472.29
12/18/21	\$	490,903.57
12/19/21	\$	646,309.69
12/20/21	\$	678,278.66
12/21/21	\$	571,942.48
12/22/21	\$	620,866.44
12/23/21	\$	726,228.73
12/24/21	\$	563,888.97
12/25/21	\$	520,678.49
12/26/21	\$	577,068.78
12/27/21	\$	559,914.24
12/28/21	\$	471,644.79
12/29/21	\$	464,308.45
12/30/21	\$	444,764.56
12/31/21	\$	347,726.12
Total	\$	15,573,743.68

Rhode Island Gas Summary: January 2022

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/22	33,416	\$ 3.4161	\$ 114,152.10	5,000	\$ 2.8820	\$ 14,410.13	-	\$ -	\$ -
1/2/22	33,416	\$ 3.4161	\$ 114,152.10	5,000	\$ 2.8820	\$ 14,410.13	12,349	\$ 2.6766	\$ 33,053.51
1/3/22	40,000	\$ 3.4130	\$ 136,521.34	5,000	\$ 2.8820	\$ 14,410.13	28,004	\$ 2.6785	\$ 75,007.77
1/4/22	40,000	\$ 3.4130	\$ 136,521.34	46,247	\$ 4.0701	\$ 188,231.57	17,479	\$ 2.6784	\$ 46,815.23
1/5/22	40,000	\$ 3.4130	\$ 136,521.34	20,000	\$ 3.4173	\$ 68,346.44	5,479	\$ 2.6786	\$ 14,676.08
1/6/22	40,000	\$ 3.4130	\$ 136,521.34	44,247	\$ 4.0856	\$ 180,775.22	10,030	\$ 2.6786	\$ 26,866.69
1/7/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 7.5520	\$ 442,088.27	17,502	\$ 2.6787	\$ 46,882.30
1/8/22	40,000	\$ 3.4130	\$ 136,521.34	49,247	\$ 4.9360	\$ 243,082.53	28,032	\$ 2.6785	\$ 75,083.31
1/9/22	33,616	\$ 3.4160	\$ 114,831.61	49,247	\$ 4.9360	\$ 243,082.53	5,000	\$ 2.6784	\$ 13,391.94
1/10/22	40,000	\$ 3.4130	\$ 136,521.34	49,247	\$ 4.9360	\$ 243,082.53	22,075	\$ 2.6804	\$ 59,170.16
1/11/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 8.7240	\$ 632,254.25	28,032	\$ 2.6802	\$ 75,131.77
1/12/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 4.4277	\$ 259,192.12	5,479	\$ 2.6801	\$ 14,684.39
1/13/22	29,424	\$ 3.4186	\$ 100,589.22	41,247	\$ 4.5560	\$ 187,920.69	2,055	\$ 2.6801	\$ 5,507.70
1/14/22	35,000	\$ 3.4153	\$ 119,533.77	72,473	\$ 9.4711	\$ 686,398.84	12,502	\$ 2.6839	\$ 33,553.63
1/15/22	40,000	\$ 3.4130	\$ 136,521.34	66,848	\$ 10.5572	\$ 705,729.43	12,805	\$ 2.6853	\$ 34,384.76
1/16/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.5304	\$ 382,284.25	16,499	\$ 2.6853	\$ 44,304.27
1/17/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.5304	\$ 382,284.25	-	\$ -	\$ -
1/18/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.5304	\$ 382,284.25	27,116	\$ 2.6850	\$ 72,807.56
1/19/22	40,000	\$ 3.4130	\$ 136,521.34	38,247	\$ 4.4169	\$ 168,931.38	5,479	\$ 2.6850	\$ 14,711.04
1/20/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 10.6050	\$ 768,574.65	14,075	\$ 2.6850	\$ 37,791.49
1/21/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 11.0437	\$ 800,370.70	28,032	\$ 2.6846	\$ 75,255.69
1/22/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 6.7698	\$ 396,296.24	21,075	\$ 2.6845	\$ 56,576.36
1/23/22	26,926	\$ 3.4206	\$ 92,102.23	58,539	\$ 6.7698	\$ 396,296.24	7,149	\$ 2.6843	\$ 19,189.90
1/24/22	36,269	\$ 3.4146	\$ 123,845.21	58,539	\$ 6.7698	\$ 396,296.24	9,806	\$ 2.6883	\$ 26,361.39
1/25/22	40,000	\$ 3.4130	\$ 136,521.34	58,539	\$ 5.0090	\$ 293,222.85	17,159	\$ 2.6891	\$ 46,142.68
1/26/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 10.5633	\$ 765,554.03	28,032	\$ 2.6889	\$ 75,374.18
1/27/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 8.9473	\$ 648,435.01	19,075	\$ 2.6887	\$ 51,287.73
1/28/22	40,000	\$ 3.4130	\$ 136,521.34	65,539	\$ 7.8766	\$ 516,227.72	13,075	\$ 2.6884	\$ 35,151.34
1/29/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 12.2255	\$ 886,021.99	28,032	\$ 2.6881	\$ 75,351.91
1/30/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 12.2255	\$ 886,021.99	28,032	\$ 2.6879	\$ 75,348.15
1/31/22	40,000	\$ 3.4130	\$ 136,521.34	72,473	\$ 12.2255	\$ 886,021.99	22,075	\$ 2.6878	\$ 59,333.10
Total	1,188,067	\$ 3.4137	\$ 4,055,718.45	1,664,224	\$ 7.8586	\$ 13,078,538.58	491,534	\$ 2.6838	\$1,319,196.02

Rhode Island Gas Summary: January 2022

Rhode Island Gas Summary: January 2022									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/22	20,565	\$ 3.7813	\$ 77,762.61	11,000	\$ 3.6830	\$ 40,513.40	-	\$ -	\$ -
1/2/22	23,600	\$ 3.7725	\$ 89,030.67	10,740	\$ 3.6830	\$ 39,555.81	6,555	\$ 3.0523	\$ 20,008.05
1/3/22	25,000	\$ 3.7691	\$ 94,228.45	30,960	\$ 4.3184	\$ 133,698.13	10,836	\$ 3.0567	\$ 33,122.15
1/4/22	25,000	\$ 3.7691	\$ 94,228.45	34,215	\$ 3.5727	\$ 122,239.95	6,384	\$ 3.0571	\$ 19,516.80
1/5/22	25,000	\$ 3.7691	\$ 94,228.45	14,639	\$ 3.7707	\$ 55,199.07	-	\$ -	\$ -
1/6/22	25,000	\$ 3.7691	\$ 94,228.45	34,215	\$ 3.9905	\$ 136,536.62	-	\$ -	\$ -
1/7/22	25,000	\$ 3.7691	\$ 94,228.45	34,215	\$ 3.9509	\$ 135,180.17	10,836	\$ 3.0618	\$ 33,177.48
1/8/22	25,000	\$ 3.7691	\$ 94,228.45	29,576	\$ 3.9320	\$ 116,292.43	10,836	\$ 3.0623	\$ 33,183.09
1/9/22	21,971	\$ 3.7769	\$ 82,982.67	29,576	\$ 3.9320	\$ 116,292.43	-	\$ -	\$ -
1/10/22	25,000	\$ 3.7691	\$ 94,228.45	49,536	\$ 4.2288	\$ 209,477.16	6,555	\$ 3.0630	\$ 20,078.01
1/11/22	25,000	\$ 3.7691	\$ 94,228.45	59,165	\$ 5.7339	\$ 339,247.03	10,836	\$ 3.0642	\$ 33,203.47
1/12/22	25,000	\$ 3.7691	\$ 94,228.45	33,216	\$ 3.9947	\$ 132,688.28	-	\$ -	\$ -
1/13/22	20,565	\$ 3.7679	\$ 77,486.67	23,639	\$ 4.5651	\$ 107,915.07	-	\$ -	\$ -
1/14/22	23,594	\$ 3.7725	\$ 89,008.39	49,185	\$ 4.6131	\$ 226,893.72	6,555	\$ 3.0662	\$ 20,098.94
1/15/22	25,000	\$ 3.7691	\$ 94,228.45	59,165	\$ 6.2736	\$ 371,180.19	10,836	\$ 3.0690	\$ 33,255.59
1/16/22	25,000	\$ 3.7691	\$ 94,228.45	34,215	\$ 4.3208	\$ 147,837.27	5,384	\$ 3.0691	\$ 16,523.93
1/17/22	25,000	\$ 3.7691	\$ 94,228.45	34,215	\$ 4.3208	\$ 147,837.27	-	\$ -	\$ -
1/18/22	25,000	\$ 3.7691	\$ 94,228.45	34,215	\$ 4.3208	\$ 147,837.27	10,836	\$ 3.0676	\$ 33,240.73
1/19/22	25,000	\$ 3.7691	\$ 94,228.45	24,639	\$ 4.5000	\$ 110,874.65	-	\$ -	\$ -
1/20/22	25,000	\$ 3.7691	\$ 94,228.45	49,185	\$ 4.6289	\$ 227,672.01	6,555	\$ 3.0664	\$ 20,100.20
1/21/22	25,000	\$ 3.7691	\$ 94,228.45	54,175	\$ 4.3049	\$ 233,220.33	10,836	\$ 3.0709	\$ 33,276.38
1/22/22	25,000	\$ 3.7691	\$ 94,228.45	49,185	\$ 4.2337	\$ 208,233.69	6,555	\$ 3.0713	\$ 20,132.38
1/23/22	25,000	\$ 3.7691	\$ 94,228.45	49,185	\$ 4.2337	\$ 208,233.69	2,458	\$ 3.0714	\$ 7,549.55
1/24/22	24,097	\$ 3.7713	\$ 90,875.88	44,195	\$ 4.1846	\$ 184,937.50	2,458	\$ 3.0772	\$ 7,563.68
1/25/22	25,000	\$ 3.7691	\$ 94,228.45	34,215	\$ 4.2071	\$ 143,947.50	6,555	\$ 3.0871	\$ 20,235.89
1/26/22	25,000	\$ 3.7691	\$ 94,228.45	59,175	\$ 6.3070	\$ 373,218.70	10,836	\$ 3.0908	\$ 33,492.42
1/27/22	25,000	\$ 3.7691	\$ 94,228.45	44,195	\$ 4.4631	\$ 197,246.41	6,555	\$ 3.0934	\$ 20,277.19
1/28/22	23,594	\$ 3.7725	\$ 89,008.39	34,215	\$ 4.5090	\$ 154,274.12	4,555	\$ 3.0953	\$ 14,099.23
1/29/22	25,000	\$ 3.7691	\$ 94,228.45	59,165	\$ 6.9572	\$ 411,623.13	10,836	\$ 3.0981	\$ 33,570.67
1/30/22	25,000	\$ 3.7691	\$ 94,228.45	59,165	\$ 6.9572	\$ 411,623.13	10,836	\$ 3.0978	\$ 33,568.26
1/31/22	25,000	\$ 3.7691	\$ 94,228.45	49,185	\$ 5.1275	\$ 252,193.76	6,555	\$ 3.0980	\$ 20,307.63
Total	757,986	\$ 3.7700	\$ 2,857,638.16	1,215,566	\$ 4.8074	\$ 5,843,719.88	182,039	\$ 3.0740	559,582

Rhode Island Gas Summary: January 2022

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount
	INJECTIONS			WITHDRAWALS				
	Volume	Price	Amount	Volume	Price	Amount		
1/1/22	(4,174)	\$ 3.6830	\$ (15,372.99)	-	\$ -	\$ -	65,807	\$ 231,465.25
1/2/22	(8,424)	\$ 3.1923	\$ (26,891.64)	-	\$ -	\$ -	83,236	\$ 283,318.63
1/3/22	-	\$ -	\$ -	3,550	\$ 3.2702	\$ 11,609.10	143,350	\$ 498,597.08
1/4/22	-	\$ -	\$ -	6,610	\$ 3.2702	\$ 21,615.81	175,935	\$ 629,169.15
1/5/22	-	\$ -	\$ -	2,179	\$ 3.2702	\$ 7,125.70	107,297	\$ 376,097.09
1/6/22	(6,852)	\$ 3.9905	\$ (27,343.24)	-	\$ -	\$ -	146,640	\$ 547,585.09
1/7/22	-	\$ -	\$ -	3,460	\$ 3.2821	\$ 11,356.20	189,552	\$ 899,434.22
1/8/22	-	\$ -	\$ -	5,441	\$ 3.2821	\$ 17,858.12	188,132	\$ 716,249.28
1/9/22	-	\$ -	\$ -	9,334	\$ 3.2821	\$ 30,635.50	148,744	\$ 601,216.67
1/10/22	-	\$ -	\$ -	902	\$ 3.2821	\$ 2,960.49	193,315	\$ 765,518.16
1/11/22	-	\$ -	\$ -	5,762	\$ 3.2821	\$ 18,911.69	241,268	\$ 1,329,498.00
1/12/22	-	\$ -	\$ -	5,957	\$ 3.2821	\$ 19,551.71	168,191	\$ 656,866.29
1/13/22	-	\$ -	\$ -	1,714	\$ 3.2821	\$ 5,625.59	118,644	\$ 485,044.93
1/14/22	(2,719)	\$ 3.0662	\$ (8,337.00)	-	\$ -	\$ -	196,590	\$ 1,167,150.29
1/15/22	-	\$ -	\$ -	5,620	\$ 3.2819	\$ 18,444.16	220,274	\$ 1,393,743.93
1/16/22	-	\$ -	\$ -	7,424	\$ 3.2819	\$ 24,364.68	187,061	\$ 846,064.20
1/17/22	(74)	\$ 4.3208	\$ (319.74)	-	\$ -	\$ -	157,680	\$ 760,551.57
1/18/22	-	\$ -	\$ -	7,589	\$ 3.2821	\$ 24,907.63	203,295	\$ 891,827.23
1/19/22	-	\$ -	\$ -	4,476	\$ 3.2821	\$ 14,690.55	137,841	\$ 539,957.41
1/20/22	(7,824)	\$ 3.3198	\$ (25,974.26)	-	\$ -	\$ -	199,464	\$ 1,258,913.89
1/21/22	-	\$ -	\$ -	4,210	\$ 3.2856	\$ 13,832.51	234,726	\$ 1,386,705.40
1/22/22	-	\$ -	\$ -	6,622	\$ 3.2856	\$ 21,757.46	206,976	\$ 933,745.92
1/23/22	(6,223)	\$ 3.7746	\$ (23,489.37)	-	\$ -	\$ -	163,034	\$ 794,110.69
1/24/22	(9,236)	\$ 3.8899	\$ (35,926.76)	-	\$ -	\$ -	166,128	\$ 793,953.14
1/25/22	(7,592)	\$ 3.2401	\$ (24,598.70)	-	\$ -	\$ -	173,876	\$ 709,700.00
1/26/22	(7,869)	\$ 3.0908	\$ (24,321.88)	-	\$ -	\$ -	227,647	\$ 1,454,067.25
1/27/22	(2,420)	\$ 3.0934	\$ (7,486.01)	-	\$ -	\$ -	204,878	\$ 1,140,510.13
1/28/22	(3,414)	\$ 3.0953	\$ (10,567.46)	-	\$ -	\$ -	177,564	\$ 934,714.69
1/29/22	-	\$ -	\$ -	8,470	\$ 3.3091	\$ 28,027.94	243,976	\$ 1,665,345.43
1/30/22	-	\$ -	\$ -	6,466	\$ 3.3091	\$ 21,396.54	241,972	\$ 1,658,707.86
1/31/22	-	\$ -	\$ -	8,363	\$ 3.3091	\$ 27,673.87	223,651	\$ 1,476,280.14
Total	(66,821)	\$ 3.4514	\$ (230,629.04)	104,149	\$ 3.2871	\$ 342,345.23	5,536,744	\$ 27,826,108.99

Rhode Island Gas Summary: January 2022

		Amount Due
1/1/22	\$	231,465.25
1/2/22	\$	283,318.63
1/3/22	\$	498,597.08
1/4/22	\$	629,169.15
1/5/22	\$	376,097.09
1/6/22	\$	547,585.09
1/7/22	\$	899,434.22
1/8/22	\$	716,249.28
1/9/22	\$	601,216.67
1/10/22	\$	765,518.16
1/11/22	\$	1,329,498.00
1/12/22	\$	656,866.29
1/13/22	\$	485,044.93
1/14/22	\$	1,167,150.29
1/15/22	\$	1,393,743.93
1/16/22	\$	846,064.20
1/17/22	\$	760,551.57
1/18/22	\$	891,827.23
1/19/22	\$	539,957.41
1/20/22	\$	1,258,913.89
1/21/22	\$	1,386,705.40
1/22/22	\$	933,745.92
1/23/22	\$	794,110.69
1/24/22	\$	793,953.14
1/25/22	\$	709,700.00
1/26/22	\$	1,454,067.25
1/27/22	\$	1,140,510.13
1/28/22	\$	934,714.69
1/29/22	\$	1,665,345.43
1/30/22	\$	1,658,707.86
1/31/22	\$	1,476,280.14
Total	\$	27,826,108.99

Rhode Island Gas Summary: February 2022

	AGT								
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/22	40,180	\$ 6.0598	\$ 243,482.64	58,577	\$ 5.6473	\$ 330,799.75	24,644	\$ 2.6879	\$ 66,241.68
2/2/22	38,604	\$ 6.0597	\$ 233,927.49	42,247	\$ 5.3360	\$ 225,428.82	2,055	\$ 2.6882	\$ 5,523.34
2/3/22	33,679	\$ 6.0592	\$ 204,067.65	33,000	\$ 6.1322	\$ 202,361.82	5,479	\$ 2.6907	\$ 14,742.24
2/4/22	40,180	\$ 6.0598	\$ 243,482.64	58,577	\$ 6.1851	\$ 362,305.84	13,418	\$ 2.7009	\$ 36,241.23
2/5/22	40,180	\$ 6.0598	\$ 243,482.64	66,181	\$ 9.8292	\$ 650,505.15	28,032	\$ 2.7006	\$ 75,702.53
2/6/22	40,180	\$ 6.0598	\$ 243,482.64	60,247	\$ 8.6961	\$ 523,911.16	22,075	\$ 2.7004	\$ 59,611.41
2/7/22	33,796	\$ 6.0592	\$ 204,777.01	52,247	\$ 6.7608	\$ 353,231.16	-	\$ -	\$ -
2/8/22	40,180	\$ 6.0598	\$ 243,482.64	55,247	\$ 4.3832	\$ 242,160.14	5,479	\$ 2.7102	\$ 14,849.18
2/9/22	40,180	\$ 6.0598	\$ 243,482.64	47,247	\$ 4.1891	\$ 197,922.28	2,479	\$ 2.7102	\$ 6,718.57
2/10/22	33,596	\$ 6.0592	\$ 203,564.43	43,000	\$ 3.9024	\$ 167,804.14	5,479	\$ 2.7102	\$ 14,849.14
2/11/22	40,180	\$ 6.0598	\$ 243,482.64	23,000	\$ 3.6232	\$ 83,333.72	5,479	\$ 2.7208	\$ 14,907.41
2/12/22	24,538	\$ 6.0590	\$ 148,675.76	37,289	\$ 3.7963	\$ 141,560.43	-	\$ -	\$ -
2/13/22	40,180	\$ 6.0598	\$ 243,482.64	46,289	\$ 5.8872	\$ 272,510.43	23,776	\$ 2.7456	\$ 65,278.90
2/14/22	40,180	\$ 6.0598	\$ 243,482.64	51,223	\$ 6.7215	\$ 344,294.74	28,032	\$ 2.7454	\$ 76,957.77
2/15/22	40,180	\$ 6.0598	\$ 243,482.64	72,511	\$ 8.2175	\$ 595,856.49	28,032	\$ 2.7452	\$ 76,953.02
2/16/22	40,180	\$ 6.0598	\$ 243,482.64	30,000	\$ 3.8703	\$ 116,107.96	14,030	\$ 2.7450	\$ 38,512.50
2/17/22	40,180	\$ 6.0598	\$ 243,482.64	-	\$ -	\$ -	2,479	\$ 2.7452	\$ 6,805.25
2/18/22	33,596	\$ 6.0592	\$ 203,564.43	62,330	\$ 4.5249	\$ 282,035.74	7,299	\$ 2.7452	\$ 20,037.01
2/19/22	40,180	\$ 6.0598	\$ 243,482.64	12,000	\$ 4.3129	\$ 51,754.97	24,872	\$ 2.7558	\$ 68,543.16
2/20/22	40,180	\$ 6.0598	\$ 243,482.64	12,000	\$ 4.3129	\$ 51,754.97	27,829	\$ 2.7556	\$ 76,685.11
2/21/22	29,738	\$ 6.0587	\$ 180,173.72	12,000	\$ 4.3129	\$ 51,754.97	6,157	\$ 2.7553	\$ 16,964.66
2/22/22	33,796	\$ 6.0592	\$ 204,777.01	12,000	\$ 4.3129	\$ 51,754.97	-	\$ -	\$ -
2/23/22	38,604	\$ 6.0597	\$ 233,927.49	30,000	\$ 4.1482	\$ 124,446.23	2,055	\$ 2.7832	\$ 5,718.34
2/24/22	40,180	\$ 6.0598	\$ 243,482.64	62,533	\$ 4.6774	\$ 292,491.75	11,951	\$ 2.7858	\$ 33,292.52
2/25/22	40,180	\$ 6.0598	\$ 243,482.64	58,780	\$ 5.1066	\$ 300,166.29	27,829	\$ 2.7855	\$ 77,516.75
2/26/22	36,322	\$ 6.0595	\$ 220,091.93	66,780	\$ 7.1836	\$ 479,720.15	10,730	\$ 2.7853	\$ 29,886.51
2/27/22	40,180	\$ 6.0598	\$ 243,482.64	63,780	\$ 6.4213	\$ 409,550.15	13,872	\$ 2.7914	\$ 38,722.88
2/28/22	38,322	\$ 6.0596	\$ 232,217.75	72,714	\$ 8.5060	\$ 618,507.76	13,687	\$ 2.7912	\$ 38,202.49
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	1,057,651	\$ 6.0596	\$ 6,408,969.51	1,241,799	\$ 6.0590	\$ 7,524,031.96	357,248	\$ 2.7417	\$979,463.59

Rhode Island Gas Summary: February 2022

Rhode Island Gas Summary: February 2022									
TGP									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/22	6,651	\$ 6.1322	\$ 40,785.41	51,362	\$ 5.1927	\$ 266,708.24	6,555	\$ 3.0983	\$ 20,309.48
2/2/22	25,000	\$ 6.1886	\$ 154,714.58	24,684	\$ 5.2219	\$ 128,897.68	-	\$ -	\$ -
2/3/22	20,386	\$ 6.2013	\$ 126,420.51	14,000	\$ 5.9003	\$ 82,604.14	-	\$ -	\$ -
2/4/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 5.3719	\$ 184,771.45	6,555	\$ 3.1275	\$ 20,500.77
2/5/22	25,000	\$ 6.1886	\$ 154,714.58	58,348	\$ 7.3892	\$ 431,143.79	10,836	\$ 3.1301	\$ 33,917.34
2/6/22	25,000	\$ 6.1886	\$ 154,714.58	43,378	\$ 5.6635	\$ 245,671.74	6,555	\$ 3.1332	\$ 20,537.83
2/7/22	21,971	\$ 6.1964	\$ 136,140.08	33,398	\$ 5.1892	\$ 173,307.87	-	\$ -	\$ -
2/8/22	25,000	\$ 6.1886	\$ 154,714.58	30,712	\$ 4.2903	\$ 131,763.63	-	\$ -	\$ -
2/9/22	22,000	\$ 6.1963	\$ 136,317.92	22,712	\$ 4.2463	\$ 96,441.23	-	\$ -	\$ -
2/10/22	23,594	\$ 6.1919	\$ 146,092.68	15,712	\$ 3.9687	\$ 62,355.43	-	\$ -	\$ -
2/11/22	25,000	\$ 6.1886	\$ 154,714.58	8,000	\$ 3.6064	\$ 28,851.16	-	\$ -	\$ -
2/12/22	20,565	\$ 6.2007	\$ 127,518.18	19,712	\$ 3.9583	\$ 78,026.63	-	\$ -	\$ -
2/13/22	25,000	\$ 6.1886	\$ 154,714.58	39,672	\$ 5.6149	\$ 222,754.36	10,836	\$ 3.1844	\$ 34,506.03
2/14/22	25,000	\$ 6.1886	\$ 154,714.58	44,662	\$ 6.7241	\$ 300,312.55	10,836	\$ 3.1872	\$ 34,536.65
2/15/22	25,000	\$ 6.1886	\$ 154,714.58	44,376	\$ 4.7876	\$ 212,455.58	10,836	\$ 3.1872	\$ 34,536.43
2/16/22	25,000	\$ 6.1886	\$ 154,714.58	13,712	\$ 4.0427	\$ 55,434.07	10,124	\$ 3.1871	\$ 32,266.46
2/17/22	22,000	\$ 6.1963	\$ 136,317.92	-	\$ -	\$ -	-	\$ -	\$ -
2/18/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 4.6120	\$ 158,634.73	1,384	\$ 3.1949	\$ 4,421.69
2/19/22	25,000	\$ 6.1886	\$ 154,714.58	31,960	\$ 6.2383	\$ 199,374.86	6,555	\$ 3.2008	\$ 20,981.16
2/20/22	25,000	\$ 6.1886	\$ 154,714.58	26,970	\$ 6.0509	\$ 163,192.92	8,555	\$ 3.2010	\$ 27,384.36
2/21/22	22,691	\$ 6.1943	\$ 140,555.28	12,000	\$ 4.5539	\$ 54,647.12	2,458	\$ 3.2022	\$ 7,871.11
2/22/22	24,276	\$ 6.1903	\$ 150,274.86	12,000	\$ 4.5539	\$ 54,647.12	-	\$ -	\$ -
2/23/22	25,000	\$ 6.1886	\$ 154,714.58	11,712	\$ 4.4208	\$ 51,776.02	-	\$ -	\$ -
2/24/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 4.6759	\$ 160,830.66	4,000	\$ 3.2178	\$ 12,871.24
2/25/22	25,000	\$ 6.1886	\$ 154,714.58	34,396	\$ 4.9295	\$ 169,556.29	10,836	\$ 3.2165	\$ 34,854.47
2/26/22	23,594	\$ 6.1919	\$ 146,092.68	39,386	\$ 4.9483	\$ 194,895.68	6,555	\$ 3.2164	\$ 21,083.71
2/27/22	23,594	\$ 6.1919	\$ 146,092.68	39,386	\$ 4.9483	\$ 194,895.68	6,555	\$ 3.2236	\$ 21,130.82
2/28/22	24,097	\$ 6.1907	\$ 149,177.19	59,346	\$ 7.1778	\$ 425,974.66	5,829	\$ 3.2382	\$ 18,875.45
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	655,419	\$ 6.1903	\$ 4,057,218.73	834,784	\$ 5.4265	\$ 4,529,925.29	125,860	\$ 3.1828	400,585

Rhode Island Gas Summary: February 2022

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount
	INJECTIONS			WITHDRAWALS				
	Volume	Price	Amount	Volume	Price	Amount		
2/1/22	-	\$ -	\$ -	1,441	\$ 3.3098	\$ 4,769.45	189,410	\$ 973,096.64
2/2/22	(2,551)	\$ 5.2219	\$ (13,321.10)	-	\$ -	\$ -	130,039	\$ 735,170.81
2/3/22	(2,581)	\$ 5.9003	\$ (15,228.66)	-	\$ -	\$ -	103,963	\$ 614,967.70
2/4/22	(4,889)	\$ 3.1275	\$ (15,290.36)	-	\$ -	\$ -	173,237	\$ 986,726.16
2/5/22	(8,889)	\$ 3.1301	\$ (27,823.11)	-	\$ -	\$ -	219,688	\$ 1,561,642.93
2/6/22	(4,785)	\$ 3.1332	\$ (14,992.15)	-	\$ -	\$ -	192,650	\$ 1,232,937.21
2/7/22	-	\$ -	\$ -	2,145	\$ 3.3350	\$ 7,153.61	143,557	\$ 874,609.73
2/8/22	(1,700)	\$ 4.2903	\$ (7,293.51)	-	\$ -	\$ -	154,918	\$ 779,676.66
2/9/22	-	\$ -	\$ -	3,543	\$ 3.3390	\$ 11,829.93	138,161	\$ 692,712.57
2/10/22	-	\$ -	\$ -	3,614	\$ 3.3390	\$ 12,067.00	124,995	\$ 606,732.83
2/11/22	(3,608)	\$ 3.6064	\$ (13,011.87)	-	\$ -	\$ -	98,051	\$ 512,277.64
2/12/22	(7,897)	\$ 3.9583	\$ (31,258.94)	-	\$ -	\$ -	94,207	\$ 464,522.05
2/13/22	(8,957)	\$ 3.1844	\$ (28,522.56)	-	\$ -	\$ -	176,796	\$ 964,724.37
2/14/22	-	\$ -	\$ -	8,264	\$ 3.3549	\$ 27,724.86	208,197	\$ 1,182,023.79
2/15/22	-	\$ -	\$ -	8,533	\$ 3.3549	\$ 28,627.33	229,468	\$ 1,346,626.07
2/16/22	-	\$ -	\$ -	8,978	\$ 3.3549	\$ 30,120.26	142,024	\$ 670,638.47
2/17/22	-	\$ -	\$ -	1,454	\$ 3.3549	\$ 4,878.02	66,113	\$ 391,483.83
2/18/22	(4,715)	\$ 4.1960	\$ (19,784.30)	-	\$ -	\$ -	159,290	\$ 803,623.89
2/19/22	-	\$ -	\$ -	7,993	\$ 3.3649	\$ 26,895.85	148,560	\$ 765,747.23
2/20/22	-	\$ -	\$ -	1,524	\$ 3.3649	\$ 5,128.15	142,058	\$ 722,342.74
2/21/22	(2,482)	\$ 3.2153	\$ (7,980.41)	-	\$ -	\$ -	82,562	\$ 443,986.47
2/22/22	-	\$ -	\$ -	3,367	\$ 3.3650	\$ 11,330.07	85,439	\$ 472,784.03
2/23/22	(3,187)	\$ 4.4208	\$ (14,088.98)	-	\$ -	\$ -	104,184	\$ 556,493.67
2/24/22	-	\$ -	\$ -	5,846	\$ 3.3734	\$ 19,720.81	183,906	\$ 917,404.20
2/25/22	-	\$ -	\$ -	8,436	\$ 3.3734	\$ 28,457.88	205,457	\$ 1,008,748.90
2/26/22	(3,400)	\$ 3.2164	\$ (10,935.87)	-	\$ -	\$ -	179,967	\$ 1,080,834.78
2/27/22	(9,784)	\$ 3.7928	\$ (37,109.04)	-	\$ -	\$ -	177,583	\$ 1,016,765.80
2/28/22	(9,677)	\$ 4.8048	\$ (46,495.69)	-	\$ -	\$ -	204,318	\$ 1,436,459.60
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
Total	(79,102)	\$ 3.8322	\$ (303,136.54)	65,138	\$ 3.3575	\$ 218,703.23	4,258,797	\$ 23,815,760.79

Rhode Island Gas Summary: February 2022

Amount Due	
2/1/22	\$ 973,096.64
2/2/22	\$ 735,170.81
2/3/22	\$ 614,967.70
2/4/22	\$ 986,726.16
2/5/22	\$ 1,561,642.93
2/6/22	\$ 1,232,937.21
2/7/22	\$ 874,609.73
2/8/22	\$ 779,676.66
2/9/22	\$ 692,712.57
2/10/22	\$ 606,732.83
2/11/22	\$ 512,277.64
2/12/22	\$ 464,522.05
2/13/22	\$ 964,724.37
2/14/22	\$ 1,182,023.79
2/15/22	\$ 1,346,626.07
2/16/22	\$ 670,638.47
2/17/22	\$ 391,483.83
2/18/22	\$ 803,623.89
2/19/22	\$ 765,747.23
2/20/22	\$ 722,342.74
2/21/22	\$ 443,986.47
2/22/22	\$ 472,784.03
2/23/22	\$ 556,493.67
2/24/22	\$ 917,404.20
2/25/22	\$ 1,008,748.90
2/26/22	\$ 1,080,834.78
2/27/22	\$ 1,016,765.80
2/28/22	\$ 1,436,459.60
	\$ -
	\$ -
	\$ -
Total	\$ 23,815,760.79

AGT									
	Baseload			Swing			Storage Withdrawals		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/22	30,000	\$ 4.0643	\$ 121,927.76	62,600	\$ 4.0899	\$ 256,028.40	13,479	\$ 2.7924	\$ 37,638.88
3/2/22	23,500	\$ 4.0642	\$ 95,507.86	61,300	\$ 4.1030	\$ 251,510.88	5,479	\$ 2.7926	\$ 15,300.42
3/3/22	26,142	\$ 4.0642	\$ 106,246.53	73,910	\$ 5.7879	\$ 427,783.58	12,734	\$ 2.7972	\$ 35,619.62
3/4/22	30,000	\$ 4.0643	\$ 121,927.76	68,910	\$ 4.5775	\$ 315,438.74	21,876	\$ 2.7995	\$ 61,241.63
3/5/22	30,000	\$ 4.0643	\$ 121,927.76	12,000	\$ 4.1762	\$ 50,114.89	9,952	\$ 2.7993	\$ 27,858.81
3/6/22	30,000	\$ 4.0643	\$ 121,927.76	12,000	\$ 4.1762	\$ 50,114.89	-	\$ -	\$ -
3/7/22	15,167	\$ 4.0639	\$ 61,637.56	12,000	\$ 4.1762	\$ 50,114.89	2,055	\$ 2.7990	\$ 5,751.93
3/8/22	30,000	\$ 4.0643	\$ 121,927.76	58,000	\$ 4.5381	\$ 263,209.62	5,479	\$ 2.8096	\$ 15,393.59
3/9/22	30,000	\$ 4.0643	\$ 121,927.76	62,000	\$ 4.3795	\$ 271,530.51	9,479	\$ 2.8095	\$ 26,631.65
3/10/22	30,000	\$ 4.0643	\$ 121,927.76	49,000	\$ 4.3287	\$ 212,107.78	5,479	\$ 2.8097	\$ 15,394.13
3/11/22	18,424	\$ 4.0640	\$ 74,875.96	37,000	\$ 4.3586	\$ 161,267.81	2,055	\$ 2.8096	\$ 5,773.81
3/12/22	30,000	\$ 4.0643	\$ 121,927.76	43,226	\$ 5.1166	\$ 221,169.73	15,951	\$ 2.8178	\$ 44,947.26
3/13/22	30,000	\$ 4.0643	\$ 121,927.76	43,247	\$ 5.1164	\$ 221,268.47	23,876	\$ 2.8176	\$ 67,272.57
3/14/22	23,616	\$ 4.0642	\$ 95,979.36	43,247	\$ 5.1164	\$ 221,268.47	-	\$ -	\$ -
3/15/22	23,415	\$ 4.0642	\$ 95,162.37	22,000	\$ 4.1279	\$ 90,813.91	5,479	\$ 2.8218	\$ 15,460.57
3/16/22	30,000	\$ 4.0643	\$ 121,927.76	28,000	\$ 3.9377	\$ 110,255.83	5,479	\$ 2.8266	\$ 15,486.73
3/17/22	30,000	\$ 4.0643	\$ 121,927.76	12,000	\$ 4.0085	\$ 48,102.34	5,479	\$ 2.8265	\$ 15,486.59
3/18/22	23,415	\$ 4.0642	\$ 95,162.37	-	\$ -	\$ -	-	\$ -	\$ -
3/19/22	30,000	\$ 4.0643	\$ 121,927.76	13,000	\$ 4.0608	\$ 52,789.84	-	\$ -	\$ -
3/20/22	23,415	\$ 4.0642	\$ 95,162.37	13,000	\$ 4.0608	\$ 52,789.84	7,951	\$ 2.8313	\$ 22,511.82
3/21/22	30,000	\$ 4.0643	\$ 121,927.76	13,000	\$ 4.0608	\$ 52,789.84	9,952	\$ 2.8358	\$ 28,221.83
3/22/22	30,000	\$ 4.0643	\$ 121,927.76	42,000	\$ 4.0858	\$ 171,604.50	4,978	\$ 2.8355	\$ 14,115.30
3/23/22	23,415	\$ 4.0642	\$ 95,162.37	42,000	\$ 4.3511	\$ 182,745.14	4,978	\$ 2.8353	\$ 14,114.08
3/24/22	30,000	\$ 4.0643	\$ 121,927.76	24,000	\$ 4.6227	\$ 110,944.20	16,978	\$ 2.8399	\$ 48,215.21
3/25/22	30,000	\$ 4.0643	\$ 121,927.76	15,000	\$ 4.6023	\$ 69,034.82	5,479	\$ 2.8398	\$ 15,559.01
3/26/22	30,000	\$ 4.0643	\$ 121,927.76	30,000	\$ 5.3111	\$ 159,331.93	-	\$ -	\$ -
3/27/22	30,000	\$ 4.0643	\$ 121,927.76	30,000	\$ 5.3111	\$ 159,331.93	12,725	\$ 2.8398	\$ 36,136.04
3/28/22	30,000	\$ 4.0643	\$ 121,927.76	40,000	\$ 6.1370	\$ 245,481.93	27,339	\$ 2.8396	\$ 77,631.62
3/29/22	30,000	\$ 4.0643	\$ 121,927.76	68,247	\$ 5.4436	\$ 371,506.07	5,479	\$ 2.8395	\$ 15,557.41
3/30/22	30,000	\$ 4.0643	\$ 121,927.76	39,000	\$ 4.9694	\$ 193,806.27	5,479	\$ 2.8395	\$ 15,557.48
3/31/22	30,000	\$ 4.0643	\$ 121,927.76	128	\$ 4.8821	\$ 624.91	5,479	\$ 2.8395	\$ 15,557.55
Total	860,509	\$ 4.0642	\$ 3,497,307.40	1,069,815	\$ 4.7157	\$ 5,044,881.98	251,148	\$ 2.8208	\$708,435.56

Rhode Island Gas Summary: March 2022

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/22	20,000	\$ 4.2362	\$ 84,724.07	14,696	\$ 4.1619	\$ 61,163.67	-	\$ -	\$ -
3/2/22	18,600	\$ 4.2398	\$ 78,860.16	26,696	\$ 4.4142	\$ 117,841.66	10,836	\$ 3.2608	\$ 35,333.81
3/3/22	19,097	\$ 4.2385	\$ 80,941.85	44,126	\$ 4.7692	\$ 210,446.95	2,458	\$ 3.2643	\$ 8,023.68
3/4/22	20,000	\$ 4.2362	\$ 84,724.07	39,126	\$ 4.5910	\$ 179,628.32	9,555	\$ 3.2657	\$ 31,203.54
3/5/22	20,000	\$ 4.2362	\$ 84,724.07	5,000	\$ 4.3100	\$ 21,549.89	5,384	\$ 3.2669	\$ 17,589.19
3/6/22	20,000	\$ 4.2362	\$ 84,724.07	5,000	\$ 4.3100	\$ 21,549.89	-	\$ -	\$ -
3/7/22	15,565	\$ 4.2498	\$ 66,148.04	5,000	\$ 4.3100	\$ 21,549.89	2,019	\$ 3.2683	\$ 6,598.80
3/8/22	20,000	\$ 4.2362	\$ 84,724.07	24,696	\$ 4.7175	\$ 116,503.30	-	\$ -	\$ -
3/9/22	20,000	\$ 4.2362	\$ 84,724.07	27,696	\$ 4.5932	\$ 127,212.69	8,000	\$ 3.2897	\$ 26,317.56
3/10/22	20,000	\$ 4.2362	\$ 84,724.07	19,696	\$ 4.4924	\$ 88,481.69	-	\$ -	\$ -
3/11/22	15,565	\$ 4.2498	\$ 66,148.04	13,000	\$ 4.4213	\$ 57,477.39	-	\$ -	\$ -
3/12/22	20,000	\$ 4.2362	\$ 84,724.07	24,676	\$ 4.9158	\$ 121,302.56	10,836	\$ 3.3003	\$ 35,762.46
3/13/22	20,000	\$ 4.2362	\$ 84,724.07	29,666	\$ 4.9797	\$ 147,726.75	10,836	\$ 3.3000	\$ 35,758.39
3/14/22	20,000	\$ 4.2362	\$ 84,724.07	14,696	\$ 4.6580	\$ 68,454.20	-	\$ -	\$ -
3/15/22	18,594	\$ 4.2398	\$ 78,835.03	4,000	\$ 4.3100	\$ 17,239.92	-	\$ -	\$ -
3/16/22	20,000	\$ 4.2362	\$ 84,724.07	10,028	\$ 3.9810	\$ 39,921.12	-	\$ -	\$ -
3/17/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
3/18/22	18,594	\$ 4.2398	\$ 78,835.03	-	\$ -	\$ -	-	\$ -	\$ -
3/19/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
3/20/22	18,594	\$ 4.2398	\$ 78,835.03	-	\$ -	\$ -	-	\$ -	\$ -
3/21/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	5,384	\$ 3.3337	\$ 17,948.60
3/22/22	20,000	\$ 4.2362	\$ 84,724.07	16,696	\$ 4.3737	\$ 73,022.57	-	\$ -	\$ -
3/23/22	18,594	\$ 4.2398	\$ 78,835.03	16,696	\$ 4.5715	\$ 76,325.84	-	\$ -	\$ -
3/24/22	20,000	\$ 4.2362	\$ 84,724.07	6,000	\$ 4.7453	\$ 28,471.74	6,459	\$ 3.3591	\$ 21,696.60
3/25/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
3/26/22	20,000	\$ 4.2362	\$ 84,724.07	10,000	\$ 5.2565	\$ 52,565.27	-	\$ -	\$ -
3/27/22	20,000	\$ 4.2362	\$ 84,724.07	14,990	\$ 5.2695	\$ 78,989.45	6,555	\$ 3.3793	\$ 22,151.20
3/28/22	20,000	\$ 4.2362	\$ 84,724.07	29,960	\$ 5.2824	\$ 158,262.00	10,836	\$ 3.3828	\$ 36,656.11
3/29/22	20,000	\$ 4.2362	\$ 84,724.07	33,696	\$ 5.3180	\$ 179,194.06	-	\$ -	\$ -
3/30/22	20,000	\$ 4.2362	\$ 84,724.07	11,000	\$ 5.0490	\$ 55,538.94	-	\$ -	\$ -
3/31/22	20,000	\$ 4.2362	\$ 84,724.07	-	\$ -	\$ -	-	\$ -	\$ -
Total	603,203	\$ 4.2375	\$ 2,556,091.92	446,836	\$ 4.7454	\$ 2,120,419.74	89,158	\$ 3.3092	295,040

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount
INJECTIONS			WITHDRAWALS					
Volume	Price	Amount	Volume	Price	Amount			
3/1/22	-	\$ -	\$ -	1,816	\$ 3.4182	\$ 6,207.37	142,591	\$ 567,690.15
3/2/22	(9,764)	\$ 3.2608	\$ (31,838.26)	-	\$ -	\$ -	136,647	\$ 562,516.54
3/3/22	-	\$ -	\$ -	3,239	\$ 3.4184	\$ 11,072.23	181,706	\$ 880,134.44
3/4/22	-	\$ -	\$ -	1,634	\$ 3.4184	\$ 5,585.68	191,101	\$ 799,749.75
3/5/22	-	\$ -	\$ -	686	\$ 3.4184	\$ 2,345.03	83,022	\$ 326,109.65
3/6/22	-	\$ -	\$ -	235	\$ 3.4184	\$ 803.33	67,235	\$ 279,119.94
3/7/22	(1,669)	\$ 3.2683	\$ (5,454.87)	-	\$ -	\$ -	50,137	\$ 206,346.24
3/8/22	(8,128)	\$ 4.7175	\$ (38,343.81)	-	\$ -	\$ -	130,047	\$ 563,414.52
3/9/22	-	\$ -	\$ -	1,001	\$ 3.4430	\$ 3,446.43	158,176	\$ 661,790.67
3/10/22	(2,793)	\$ 4.4924	\$ (12,547.19)	-	\$ -	\$ -	121,382	\$ 510,088.25
3/11/22	(7)	\$ 4.4213	\$ (30.95)	-	\$ -	\$ -	86,037	\$ 365,512.06
3/12/22	-	\$ -	\$ -	10,211	\$ 3.4514	\$ 35,242.51	154,900	\$ 665,076.34
3/13/22	(264)	\$ 3.3000	\$ (871.19)	-	\$ -	\$ -	157,361	\$ 677,806.82
3/14/22	(7,168)	\$ 4.6580	\$ (33,388.66)	-	\$ -	\$ -	94,391	\$ 437,037.45
3/15/22	(382)	\$ 4.3100	\$ (1,646.41)	-	\$ -	\$ -	73,106	\$ 295,865.38
3/16/22	(6,614)	\$ 3.9810	\$ (26,330.10)	-	\$ -	\$ -	86,893	\$ 345,985.41
3/17/22	(2,145)	\$ 4.2362	\$ (9,086.66)	-	\$ -	\$ -	65,334	\$ 261,154.10
3/18/22	(1,134)	\$ 4.2398	\$ (4,807.94)	-	\$ -	\$ -	40,875	\$ 169,189.46
3/19/22	(3,116)	\$ 4.2362	\$ (13,200.01)	-	\$ -	\$ -	59,884	\$ 246,241.66
3/20/22	-	\$ -	\$ -	639	\$ 3.5020	\$ 2,237.79	63,599	\$ 251,536.86
3/21/22	(813)	\$ 3.3337	\$ (2,710.29)	-	\$ -	\$ -	77,523	\$ 302,901.80
3/22/22	(7,943)	\$ 4.3737	\$ (34,739.95)	-	\$ -	\$ -	105,731	\$ 430,654.25
3/23/22	(7,044)	\$ 4.5715	\$ (32,201.68)	-	\$ -	\$ -	98,639	\$ 414,980.79
3/24/22	-	\$ -	\$ -	4,154	\$ 3.5416	\$ 14,711.86	107,591	\$ 430,691.45
3/25/22	(1,901)	\$ 4.2362	\$ (8,053.02)	-	\$ -	\$ -	68,578	\$ 283,192.65
3/26/22	(7,738)	\$ 5.2565	\$ (40,675.00)	-	\$ -	\$ -	82,262	\$ 377,874.03
3/27/22	(4,970)	\$ 3.3793	\$ (16,795.04)	-	\$ -	\$ -	109,300	\$ 486,465.42
3/28/22	-	\$ -	\$ -	4,953	\$ 3.5786	\$ 17,724.91	163,088	\$ 742,408.40
3/29/22	-	\$ -	\$ -	2,483	\$ 3.5786	\$ 8,885.72	159,905	\$ 781,795.09
3/30/22	(152)	\$ 5.0490	\$ (767.45)	-	\$ -	\$ -	105,327	\$ 470,787.08
3/31/22	(2,848)	\$ 4.2362	\$ (12,064.71)	-	\$ -	\$ -	52,759	\$ 210,769.57
Total	(76,593)	\$ 4.2504	\$ (325,553.19)	31,051	\$ 3.4866	\$ 108,262.86	3,275,127	\$ 14,004,886.20

Amount Due	
3/1/22	\$ 567,690.15
3/2/22	\$ 562,516.54
3/3/22	\$ 880,134.44
3/4/22	\$ 799,749.75
3/5/22	\$ 326,109.65
3/6/22	\$ 279,119.94
3/7/22	\$ 206,346.24
3/8/22	\$ 563,414.52
3/9/22	\$ 661,790.67
3/10/22	\$ 510,088.25
3/11/22	\$ 365,512.06
3/12/22	\$ 665,076.34
3/13/22	\$ 677,806.82
3/14/22	\$ 437,037.45
3/15/22	\$ 295,865.38
3/16/22	\$ 345,985.41
3/17/22	\$ 261,154.10
3/18/22	\$ 169,189.46
3/19/22	\$ 246,241.66
3/20/22	\$ 251,536.86
3/21/22	\$ 302,901.80
3/22/22	\$ 430,654.25
3/23/22	\$ 414,980.79
3/24/22	\$ 430,691.45
3/25/22	\$ 283,192.65
3/26/22	\$ 377,874.03
3/27/22	\$ 486,465.42
3/28/22	\$ 742,408.40
3/29/22	\$ 781,795.09
3/30/22	\$ 470,787.08
3/31/22	\$ 210,769.57
Total	\$ 14,004,886.20

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL							
4/1/2021		Storage Injections				(297,253)	(\$651,394.60)
		Commodity Charges					(\$19,720.74)
		Storage Injection Charges					(\$8,587.12)
		PROXY		289,331	\$604,948.58		
		APRIL FINAL CLOSE TOTAL		289,331	\$ 604,948.58	(297,253)	(\$679,702.46)
MAY							
5/1/2021		Storage Injections				(214,135)	(\$473,496.00)
		Commodity Charges					(\$14,358.11)
		Storage Injection Charges					(\$5,531.90)
		PROXY		216,254	\$509,649.43		
		MAY FINAL CLOSE TOTAL		216,254	\$ 509,649.43	(214,135)	(\$493,386.01)
JUNE							
6/1/2021		Storage Injections				(197,120)	(\$492,396.45)
		Commodity Charges					(\$7,628.46)
		Storage Injection Charges					(\$4,122.72)
		PROXY		169,126	\$440,910.61		
		JUNE FINAL CLOSE TOTAL		169,126	\$ 440,910.61	(197,120)	(\$504,147.63)

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JULY							
7/1/2021		Storage Injections				(231,974)	(\$706,289.89)
		Commodity Charges					(\$28,887.12)
		Storage Injection Charges					(\$5,427.81)
		PROXY INJECTIONS		215,326	\$650,458.87		
		July FINAL CLOSE TOTAL		215,326	\$ 650,458.87	(231,974)	(\$740,604.82)
AUGUST							
8/1/2021		Storage Injections				(293,225)	(\$1,037,898.77)
		Commodity Charges					(\$14,522.17)
		Storage Injection Charges					\$7,936.60
		PROXY INJECTIONS		250,666	\$823,774.25		
		AUGUST FINAL CLOSE TOTAL		250,666	\$ 823,774.25	-293,225	(\$1,044,484.34)
SEPTEMBER							
9/1/2021		Storage Injection				(527,408)	(\$2,022,907.80)
		Commodity charges					(\$16,985.91)
		Storage Injection Charges					(\$14,862.02)
		PROXY INJECTIONS		243,840	\$903,335.59		
		FINAL CLOSE TOTAL		243,840	\$ 903,335.59	-527,408	(\$2,054,755.73)

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
OCTOBER							
10/1/2021		Storage Injection				(279,800)	(\$1,348,841.87)
		Commodity Charges					(\$15,658.53)
		Storage Injection Charges					(\$8,142.06)
		PROXY INJECTIONS		269,005	\$1,313,168.44		
		FINAL CLOSE TOTAL		<u>269,005</u>	<u>\$ 1,313,168.44</u>	<u>-279,800</u>	<u>(\$1,372,642.46)</u>
NOVEMBER							
11/1/2021		Storage Injection				(70,333)	(\$362,214.53)
		Commodity Charges					(\$4,590.44)
		Storage Injection Charges					(\$1,473.43)
		PROXY INJECTIONS		37,520	\$211,445.69		
		TOTAL		<u>37,520</u>	<u>\$ 211,445.69</u>	<u>-70,333</u>	<u>(\$368,278.40)</u>
DECEMBER							
12/1/2021		Storage Injection				-187,348	(\$792,013.06)
		Commodity Charges					(\$12,853.64)
		Storage Injection Charges					(\$4,257.67)
		PROXY INJECTIONS		97,219	\$467,898.69		
		TOTAL		<u>97,219</u>	<u>\$ 467,898.69</u>	<u>-187,348</u>	<u>(\$809,124.37)</u>

Storage Injection Transaction Detail
Rhode Island Energy Natural Gas Portfolio Management Plan
As of March 31, 2022

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
JANUARY							
1/1/2022		Storage Injection				(137,875)	(\$744,984.54)
		Commodity Charges					(\$431,829.57)
		Storage Injection Charges					(\$2,994.27)
		PROXY INJECTIONS		69,342	\$238,980.02		
		TOTAL		69,342	\$ 238,980.02	-137,875	(\$1,179,808.38)
FEBRUARY							
2/1/2022		Storage Injection				(175,191)	(\$1,028,152.12)
		Commodity Charges					(\$15,238.08)
		Storage Injection Charges					(\$3,738.56)
		PROXY INJECTIONS		93,809	\$ 564,790.89		
		TOTAL		93,809	\$ 564,790.89	-175,191	(\$1,047,128.76)
MARCH							
3/1/2022		Storage Injection				(165,192)	(\$736,628.94)
		Commodity Charges					(\$13,470.79)
		Storage Injection Charges					(\$3,696.50)
		PROXY INJECTIONS		86,853	\$349,860.71		
		TOTAL		86,853	\$ 349,860.71	-165,192	(\$753,796.24)

APRIL 2021 - MARCH 2022

	A	B	C	D	E	F	G	H	I		
1	Narragansett Storage Summary										
2	Rhode Island Energy Natural Gas Portfolio Management Plan										
3	As of March 31, 2022										
4											
5	DATE/Field	PAPER				ACTUAL			Actual - Paper (dt)		
6											
7	APRIL										
8	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG			
9	FSMA	501	402,508	\$901,697.50	\$	2,2402	399,989	\$832,156.18	\$	2,0804	(2,519)
10	FSMA	62918	130,501	\$266,738.52	\$	2,0440	121,099	\$249,613.38	\$	2,0612	(9,402)
11	FSS-1	400515	35,643	\$70,308.94	\$	1,9726	34,944	\$72,535.09	\$	2,0758	(699)
12	GSS	300168	93,408	\$193,127.33	\$	2,0676	94,102	\$195,497.91	\$	2,0775	694
13	GSS	300169	109,083	\$208,827.70	\$	1,9144	89,754	\$188,455.41	\$	2,0997	(19,329)
14	GSS	300170	348,883	\$743,499.11	\$	2,1311	322,819	\$669,797.52	\$	2,0748	(26,064)
15	GSS	300171	88,155	\$152,576.72	\$	1,7308	66,375	\$139,613.97	\$	2,1034	(21,780)
16	GSSTE	600045	1,028,743	\$2,154,994.53	\$	2,0948	897,401	\$1,860,258.58	\$	2,0729	(131,342)
17	SS-1	400185	38,340	\$80,823.84	\$	2,1081	37,888	\$78,387.37	\$	2,0689	(452)
18	SS-1	400221	933,867	\$1,856,351.11	\$	1,9878	901,325	\$1,862,589.41	\$	2,0665	(32,542)
19	TCO 9630 / 11230	9630	67,553	\$133,359.91	\$	1,9742	65,884	\$140,434.73	\$	2,1315	(1,669)
20	Total		3,276,684	\$6,762,305.22	\$	2,0638	3,031,580	\$6,289,339.55	\$	2,0746	(245,104)
21					\$						
22					\$						
23	MAY										
24	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)	
25	FSMA	501	397,747	\$910,486.86	\$	2,2891	395,223	\$829,734.15	\$	2,0994	(2,524)
26	FSMA	62918	127,683	\$266,688.66	\$	2,0887	117,235	\$246,169.47	\$	2,0998	(10,448)
27	FSS-1	400515	37,971	\$75,777.38	\$	1,9957	36,849	\$77,149.91	\$	2,0937	(1,122)
28	GSS	300168	97,560	\$206,046.27	\$	2,1120	98,254	\$206,273.31	\$	2,0994	694
29	GSS	300169	124,953	\$244,947.80	\$	1,9603	101,710	\$214,319.09	\$	2,1072	(23,243)
30	GSS	300170	371,116	\$800,393.35	\$	2,1567	345,054	\$722,005.40	\$	2,0924	(26,062)
31	GSS	300171	101,703	\$183,568.65	\$	1,8049	79,468	\$168,464.25	\$	2,1199	(22,235)
32	GSSTE	600045	1,068,329	\$2,244,555.51	\$	2,1010	924,969	\$1,930,364.68	\$	2,0870	(143,360)
33	SS-1	400185	39,732	\$84,046.07	\$	2,1153	38,335	\$79,921.95	\$	2,0848	(1,397)
34	SS-1	400221	937,570	\$1,873,661.05	\$	1,9984	905,927	\$1,887,184.25	\$	2,0832	(31,643)
35	TCO 9630 / 11230	9630	89,935	\$190,586.21	\$	2,1192	88,240	\$188,478.66	\$	2,1360	(1,695)
36	Total		3,394,299	7,080,757.80	\$	2,0861	3,131,264	\$6,550,065.12	\$	2,0918	(263,035)
37					\$						
38					\$						
39	JUNE										
40	Facility	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		Actual - Paper (dt)	
41	FSMA	501	415,955	\$967,090.52	\$	2,3250	413,429	\$881,117.55	\$	2,1312	(2,526)
42	FSMA	62918	132,627	\$283,213.21	\$	2,1354	122,179	\$261,510.49	\$	2,1404	(10,448)
43	FSS-1	400515	40,638	\$82,290.47	\$	2,0250	39,516	\$83,970.53	\$	2,1250	(1,122)
44	GSS	300168	107,340	\$231,774.51	\$	2,1593	108,034	\$231,004.06	\$	2,1383	694
45	GSS	300169	126,953	\$249,895.00	\$	1,9684	103,206	\$216,662.71	\$	2,0993	(23,747)
46	GSS	300170	392,026	\$855,401.29	\$	2,1820	365,964	\$776,347.02	\$	2,1214	(26,062)
47	GSS	300171	117,543	\$221,795.32	\$	1,8869	97,498	\$213,267.46	\$	2,1874	(20,045)
48	GSSTE	600045	1,075,109	\$2,260,917.68	\$	2,1030	938,982	\$1,971,429.17	\$	2,0995	(136,127)
49	SS-1	400185	41,327	\$87,949.05	\$	2,1281	39,912	\$84,227.27	\$	2,1103	(1,415)
50	SS-1	400221	996,059	\$2,030,698.61	\$	2,0387	964,432	\$2,045,771.22	\$	2,1212	(31,627)
51	TCO 9630 / 11230	11230	112,315	\$249,637.92	\$	2,2227	110,620	\$242,205.39	\$	2,1895	(1,695)
52	Total		3,557,892	7,520,663.59	\$	2,1138	3,303,772	\$7,007,512.88	\$	2,1211	(254,120)
53					\$						
54					\$						

APRIL 2021 - MARCH 2022

A	B	C	D	E	F	G	H	I	
5	DATE/Field	PAPER			ACTUAL			Actual - Paper (dt)	
55	JULY								
56	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
57	FSMA	501	441,661	\$ 1,069,108.22	\$ 2,4207	439,261	\$ 970,825.96	2,2101	(2,400)
58	FSMA	62918	148,623	\$ 333,517.43	\$ 2,2440	138,162	\$ 310,350.74	2,2463	(10,461)
59	FSS-1	400515	44,194	\$ 93,232.88	\$ 2,1096	43,073	\$ 94,996.93	2,2055	(1,121)
60	GSS	300168	117,849	\$ 265,123.77	\$ 2,2497	117,861	\$ 260,327.47	2,2088	12
61	GSS	300169	145,181	\$ 302,621.32	\$ 2,0844	121,434	\$ 276,826.82	2,2796	(23,747)
62	GSS	300170	412,920	\$ 921,706.31	\$ 2,2322	386,858	\$ 842,551.92	2,1779	(26,062)
63	GSS	300171	133,942	\$ 269,231.07	\$ 2,0101	113,897	\$ 258,927.76	2,2734	(20,045)
64	GSSTE	600045	1,140,085	\$ 2,448,511.11	\$ 2,1477	1,003,958	\$ 2,198,030.49	2,1894	(136,127)
65	SS-1	400185	43,581	\$ 94,895.10	\$ 2,1774	42,167	\$ 91,685.92	2,1744	(1,414)
66	SS-1	400221	1,005,445	\$ 2,065,415.47	\$ 2,0542	973,826	\$ 2,080,111.49	2,1360	(31,619)
67	TCO 9630 / 11230	9630	134,697	\$ 319,454.09	\$ 2,3716	133,002	\$ 304,812.17	2,2918	(1,695)
68	Total		3,768,178	8,182,816.77	\$ 2,1716	3,513,499	\$ 7,689,447.67	2,1885	(254,679)
69				\$ -					
70									
71	AUGUST								
72	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
73	FSMA	501	476,100	\$ 1,210,834.37	\$ 2,5432	473,698	\$ 1,097,886.70	2,3177	(2,402)
74	FSMA	62918	166,975	\$ 396,850.18	\$ 2,3767	141,384	\$ 335,041.25	2,3697	(25,591)
75	FSS-1	400515	47,780	\$ 105,115.51	\$ 2,2000	46,598	\$ 107,139.25	2,2992	(1,182)
76	GSS	300168	128,389	\$ 301,809.30	\$ 2,3507	128,401	\$ 296,843.56	2,3118	12
77	GSS	300169	163,440	\$ 360,279.59	\$ 2,2044	151,256	\$ 375,736.14	2,4841	(12,184)
78	GSS	300170	433,814	\$ 994,429.97	\$ 2,2923	407,752	\$ 923,670.24	2,2653	(26,062)
79	GSS	300171	150,341	\$ 321,015.83	\$ 2,1353	138,821	\$ 341,192.60	2,4578	(11,520)
80	GSSTE	600045	1,205,061	\$ 2,651,591.39	\$ 2,2004	1,068,934	\$ 2,436,881.55	2,2797	(136,127)
81	SS-1	400185	45,866	\$ 102,475.40	\$ 2,2342	44,452	\$ 100,560.23	2,2622	(1,414)
82	SS-1	400221	1,054,214	\$ 2,227,264.98	\$ 2,1127	1,022,916	\$ 2,310,299.64	2,2585	(31,298)
83	TCO 9630 / 11230	9630	157,079	\$ 393,847.38	\$ 2,5073	155,384	\$ 372,579.22	2,3978	(1,695)
84	Total		4,029,059	9,065,513.88	2,2500	3,779,596	\$ 8,697,830.37	2,3013	(249,463)
85				\$ -					
86									
87	SEPTEMBER								
88	Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)	
89	FSMA	501	503,719	\$ 1,353,764.48	\$ 2,6875	507,502	\$ 1,235,717.56	2,4349	3,783
90	FSMA	62918	185,335	\$ 466,956.00	\$ 2,5195	183,234	\$ 491,095.38	2,6802	(2,101)
91	FSS-1	400515	51,340	\$ 117,936.80	\$ 2,2972	51,718	\$ 127,314.23	2,4617	378
92	GSS	300168	138,919	\$ 342,341.37	\$ 2,4643	140,131	\$ 342,118.65	2,4414	1,212
93	GSS	300169	181,680	\$ 427,178.43	\$ 2,3513	179,996	\$ 462,269.87	2,5682	(1,684)
94	GSS	300170	454,724	\$ 1,074,916.74	\$ 2,3639	458,662	\$ 1,140,660.33	2,4869	3,938
95	GSS	300171	166,751	\$ 381,202.79	\$ 2,2861	165,131	\$ 423,952.77	2,5674	(1,620)
96	GSSTE	600045	1,270,041	\$ 2,889,918.53	\$ 2,2755	1,261,774	\$ 3,226,151.78	2,5568	(8,267)
97	SS-1	400185	48,136	\$ 110,663.79	\$ 2,2990	48,523	\$ 118,287.27	2,4378	387
98	SS-1	400221	1,103,073	\$ 2,403,530.89	\$ 2,1789	1,112,135	\$ 2,704,472.60	2,4318	9,062
99	TCO 9630 / 11230	9630	179,489	\$ 478,189.66	\$ 2,6642	181,394	\$ 459,497.20	2,5331	1,905
100	Total		4,283,207	10,046,599.49	2,3456	4,290,200	\$ 10,731,537.64	2,5014	6,993
101				\$ -					

APRIL 2021 - MARCH 2022

	A	B	C	D	E	F	G	H	I
5	DATE/Field		PAPER			ACTUAL			Actual - Paper (dt)
150									
151	JANUARY								
152	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
153	FSMA	501	468,631	\$1,482,441.47	\$ 3.1633	472,533	\$1,480,531.91	3.1332	3.902
154	FSMA	62918	126,439	\$377,699.98	\$ 2.9872	125,226	\$364,536.62	2.9110	(1,213)
155	FSS-1	400515	37,382	\$95,719.82	\$ 2.5606	37,638	\$104,985.83	2.7894	256
156	GSS	300168	99,776	\$283,684.90	\$ 2.8432	99,371	\$277,840.31	2.7960	(405)
157	GSS	300169	117,848	\$304,445.59	\$ 2.5834	117,436	\$325,673.28	2.7732	(412)
158	GSS	300170	313,142	\$812,523.12	\$ 2.5947	316,999	\$887,940.98	2.8011	3,857
159	GSS	300171	86,742	\$218,098.29	\$ 2.5143	84,448	\$232,882.66	2.7577	(2,294)
160	GSSTE	600045	996,825	\$2,529,898.58	\$ 2.5380	987,473	\$2,779,448.85	2.8147	(9,352)
161	SS-1	400185	37,621	\$95,072.78	\$ 2.5271	37,950	\$105,996.10	2.7930	329
162	SS-1	400221	929,243	\$2,274,082.94	\$ 2.4472	939,752	\$2,643,950.63	2.8135	10,509
163	TCO 9630 / 11230	9630	112,127	\$323,462.29	\$ 2.8848	114,031	\$312,290.46	2.7386	1,904
164	Total		3,325,776	8,797,129.74	2.6451	3,332,857	\$ 9,516,077.62	2.8552	7,081
165									
166									
167	FEBRUARY								
168	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
169	FSMA	501	481,463	\$1,574,556.71	\$ 3.2704	485,356	\$1,629,038.78	3.3564	3,893
170	FSMA	62918	93,410	\$301,004.69	\$ 3.2224	92,197	\$283,679.75	3.0769	(1,213)
171	FSS-1	400515	27,345	\$73,728.37	\$ 2.6962	27,564	\$81,125.40	2.9432	219
172	GSS	300168	84,833	\$253,864.37	\$ 2.9925	84,428	\$251,863.66	2.9832	(405)
173	GSS	300169	90,987	\$237,806.82	\$ 2.6136	90,121	\$255,939.40	2.8400	(866)
174	GSS	300170	258,359	\$711,074.68	\$ 2.7523	262,216	\$779,987.36	2.9746	3,857
175	GSS	300171	52,272	\$133,481.11	\$ 2.5536	50,941	\$142,847.27	2.8042	(1,331)
176	GSSTE	600045	915,024	\$2,426,802.31	\$ 2.6522	905,470	\$2,671,351.51	2.9502	(9,554)
177	SS-1	400185	30,835	\$81,866.38	\$ 2.6550	31,106	\$91,538.53	2.9428	271
178	SS-1	400221	826,442	\$2,121,174.96	\$ 2.5666	836,931	\$2,465,010.15	2.9453	10,489
179	TCO 9630 / 11230	9630	74,768	\$217,471.75	\$ 2.9086	76,671	\$215,457.34	2.8102	1,903
180	Total		2,935,738	8,132,830.13	2.7703	2,943,001	\$ 8,867,839.14	3.0132	7,263
181	bal change without 501								
182									
183	MARCH								
184	Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
185	FSMA	501	441,305	\$1,515,787.84	\$ 3.4348	445,191	\$1,330,984.14	2.9897	3,886
186	FSMA	62918	158,706	\$525,995.35	\$ 3.3143	157,465	\$619,599.16	3.9348	(1,241)
187	FSS-1	400515	24,545	\$68,471.27	\$ 2.7896	24,724	\$77,128.88	3.1196	179
188	GSS	300168	75,416	\$227,323.81	\$ 3.0143	75,011	\$227,428.24	3.0319	(405)
189	GSS	300169	73,591	\$194,747.46	\$ 2.6463	74,147	\$225,019.23	3.0348	556
190	GSS	300170	213,087	\$593,528.75	\$ 2.7854	216,943	\$658,254.10	3.0342	3,856
191	GSS	300171	39,891	\$104,343.65	\$ 2.6157	37,354	\$114,109.97	3.0548	(2,537)
192	GSSTE	600045	806,963	\$2,167,226.55	\$ 2.6857	798,598	\$2,432,793.61	3.0463	(8,365)
193	SS-1	400185	29,330	\$80,254.34	\$ 2.7363	29,572	\$91,725.72	3.1018	242
194	SS-1	400221	808,021	\$2,128,238.30	\$ 2.6339	817,466	\$2,520,437.06	3.0832	9,445
195	TCO 9630 / 11230	9630	46,773	\$136,044.91	\$ 2.9086	48,677	\$144,306.76	2.9646	1,904
196	Total		2,717,628	7,741,962.23	2.8488	2,725,148	\$ 8,441,786.87	3.0977	7,520

April 2021
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,471 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,953 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,645 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,363 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,145 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
First 37,056 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 10,478 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,087 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,552 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 22,465 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,907 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 3,008 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,471 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,465 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,056 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

May 2021
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,472 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,956 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,012 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,146 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 10,967 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
First 37,059 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,551 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 14,923 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 2,772 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,472 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,923 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,059 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,482 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,982 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,057 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,153 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,483 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
First 37,101 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,561 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 14,958 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 2,297 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,482 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,958 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,101 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,489 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,999 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,086 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,158 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 38,615 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 0 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 2,000 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 14,984 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 7,566 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply

Next 2,299 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,489 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,984 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,494 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,010 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,094 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,163 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 38,635 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 0 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 14,999 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,000 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 7,568 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply

Next 2,299 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,494 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,999 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,499 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,022 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,104 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,166 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 31,943 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 8,714 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 15,015 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 7,573 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply

Next 2,299 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,499 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
15,015 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
31,943 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

October 2021
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,493 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,007 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 40,092 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,161 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 40,228 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 6,657 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,568 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 14,994 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,776 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,493 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
14,994 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments

<p>40,228 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: Texas Eastern, zone M-2</p>	<p>Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.</p>
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November 2021
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,486 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,989 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,587 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,479 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,210 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 7,155 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 6,303 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,907 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 7,104 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 7,562 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 2,775 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,978 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments

<p>9,486 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>Tennessee FOM: Tenn. Zone 4 ConneXion</p>	<p>Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.</p>
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Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
<p>6,303 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.</p>	<p>Columbia Gas Transmission FOM: TCO Appalachia</p>	<p>Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.</p>	<p>The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.</p>

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
<p>37,210 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: Texas Eastern, zone M-2</p>	<p>Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.</p>

December 2021
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,486 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,992 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,402 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,672 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,110 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 22,424 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 37,089 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 7,043 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,098 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,611 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,016 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,978 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company citygates on Algonquin.	Supply deal

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation
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Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,486 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,424 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,089 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

January 2022
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,513 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,059 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,577 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,609 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,130 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 22,512 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 37,193 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 7,069 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,115 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,631 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	

Next 3,022 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,934 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,513 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,512 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,193 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,533 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,112 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,686 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 998 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,586 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 37,272 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 22,584 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 7,145 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 1,701 MMBtu/day	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT Purchased at M-2
Next 5,388 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,127 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,648 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1

Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,025 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,934 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,533 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,584 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,272 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract</p>

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,529 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 24,100 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,430 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,960 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 50 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,824 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 37,254 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M-2
Next 523 MMBtu/day	Eastern, South Point FOM: EGTS, South Point GDA: EGTS, South Point	Variable transportation charges for EGTS, South Point from EGTS, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 22,569 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,873 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 7,141 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,152 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M-2 FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT Purchased at M-2
Next 7,284 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M-3
Next 6,125 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,645 MMBtu/day	TETCO M-3 FOM: TETCO zone M-3 GDA: TETCO zone M-3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 0 MMBtu/day	TETCO M-1 FOM: TETCO zone M-1 GDA: TETCO zone M-1	Variable transportation charges for Algonquin from Texas Eastern, zone M-1 to the Algonquin Delivery Point(s).	Purchased at M-1

Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,025 MMBtu/day	TETCO M-3 FOM: Tetco, Zone M-3 GDA: Tetco, Zone M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M-3
Next 13,934 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
9,529 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, EGTS-GSS 300168 and EGTS-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, EGTS-GSS contract 300168 and EGTS-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
22,569 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,254 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract 300171, EGTS-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract)</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract)</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract)</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (EGTS-GSS contract 300169, EGTS-GSS contract)</p>

REDACTED

Realized Financial Transactions													
as of April 30, 2021													
Groupdesc	Bag time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
no positions													
as of May 31, 2021													
Groupdesc	Bag time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
no positions													
as of June 30, 2021													
Groupdesc	Bag time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
no positions													
as of July 31, 2021													
Trade	Trade Type	Company	Counterparty	Trade Date	Bag Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
373695	NG OTC Swap	NARRAGANSETT		6/17/2021	7/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	12,500	\$ 2.190	\$ 2.590	\$ 5,000.00
369358	NG OTC Swap	NARRAGANSETT		3/25/2021	7/1/2021 0:00	SWAP	SELL	TETCO M2	Optimization - NEC	6,500	\$ 2.010	\$ 2.590	\$ (3,770.00)
369083	NG OTC Swap	NARRAGANSETT		3/22/2021	7/1/2021 0:00	SWAP	SELL	TETCO M2	Optimization - NEC	7,000	\$ 1.975	\$ 2.590	\$ (4,305.00)
as of August 31, 2021													
Trade	Trade Type	Company	Counterparty	Trade Date	Bag Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
372131	NG OTC Swap	NARRAGANSETT		5/13/2021	8/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	10,000	\$ 2.155	\$ 2.790	\$ 6,350.00
369198	NG OTC Swap	NARRAGANSETT		3/23/2021	8/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	7,000	\$ 1.990	\$ 2.790	\$ 5,600.00
371405	NG OTC Swap	NARRAGANSETT		4/30/2021	8/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	5,000	\$ 2.070	\$ 2.790	\$ 3,600.00
as of September 30, 2021													
Trade	Trade Type	Company	Counterparty	Trade Date	Bag Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
344935	NG OTC Swap	NARRAGANSETT		4/7/2020	9/1/2021 0:00	SWAP	BUY	HENRY HUB	Optimization - NEC	60,000	\$ 2.445	\$ 4.370	\$ 115,500.00
345290	NG OTC Swap	NARRAGANSETT		4/13/2020	9/1/2021 0:00	SWAP	BUY	HENRY HUB	Optimization - NEC	60,000	\$ 2.510	\$ 4.370	\$ 111,600.00
353062	NG OTC Swap	NARRAGANSETT		8/27/2020	9/1/2021 0:00	SWAP	BUY	HENRY HUB	Optimization - NEC	60,000	\$ 2.810	\$ 4.370	\$ 93,600.00
342969	NG OTC Swap	NARRAGANSETT		3/11/2020	9/1/2021 0:00	SWAP	BUY	HENRY HUB	Optimization - NEC	30,000	\$ 2.297	\$ 4.370	\$ 62,190.00
367568	NG OTC Swap	NARRAGANSETT		3/5/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	26,000	\$ 1.875	\$ 3.400	\$ 39,650.00
355459	NG OTC Swap	NARRAGANSETT		10/16/2020	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	30,000	\$ 2.190	\$ 3.400	\$ 36,300.00
366321	NG OTC Swap	NARRAGANSETT		2/23/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	20,000	\$ 1.940	\$ 3.400	\$ 29,200.00
363042	NG OTC Swap	NARRAGANSETT		1/15/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	18,700	\$ 1.987	\$ 3.400	\$ 26,423.10
365552	NG OTC Swap	NARRAGANSETT		2/16/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	15,000	\$ 1.976	\$ 3.400	\$ 21,360.00
362737	NG OTC Swap	NARRAGANSETT		1/13/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	13,800	\$ 1.995	\$ 3.400	\$ 19,389.00
360583	NG OTC Swap	NARRAGANSETT		12/18/2020	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	13,000	\$ 1.945	\$ 3.400	\$ 18,915.00
362442	NG OTC Swap	NARRAGANSETT		1/11/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	11,000	\$ 1.954	\$ 3.400	\$ 15,906.00
367269	NG OTC Swap	NARRAGANSETT		3/4/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	10,000	\$ 1.900	\$ 3.400	\$ 15,000.00
359818	NG OTC Swap	NARRAGANSETT		12/10/2020	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	10,000	\$ 1.905	\$ 3.400	\$ 14,950.00
364608	NG OTC Swap	NARRAGANSETT		2/4/2020	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	10,000	\$ 1.966	\$ 3.400	\$ 14,340.00
367104	NG OTC Swap	NARRAGANSETT		3/3/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	10,000	\$ 1.970	\$ 3.400	\$ 14,300.00
361885	NG OTC Swap	NARRAGANSETT		1/5/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	10,000	\$ 1.980	\$ 3.400	\$ 14,200.00
360890	NG OTC Swap	NARRAGANSETT		12/23/2020	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	9,000	\$ 1.960	\$ 3.400	\$ 12,960.00
367019	NG OTC Swap	NARRAGANSETT		3/2/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	9,000	\$ 1.970	\$ 3.400	\$ 12,870.00
366607	NG OTC Swap	NARRAGANSETT		2/25/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	8,000	\$ 1.890	\$ 3.400	\$ 12,080.00
366467	NG OTC Swap	NARRAGANSETT		2/24/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	7,000	\$ 1.920	\$ 3.400	\$ 10,360.00
368614	NG OTC Swap	NARRAGANSETT		3/16/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	6,000	\$ 1.815	\$ 3.400	\$ 9,510.00
366769	NG OTC Swap	NARRAGANSETT		2/26/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	6,000	\$ 1.900	\$ 3.400	\$ 9,000.00
365992	NG OTC Swap	NARRAGANSETT		2/19/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	6,000	\$ 1.980	\$ 3.400	\$ 8,520.00
369126	NG OTC Swap	NARRAGANSETT		3/22/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	5,000	\$ 1.805	\$ 3.400	\$ 7,975.00
367778	NG OTC Swap	NARRAGANSETT		3/8/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	5,000	\$ 1.855	\$ 3.400	\$ 7,725.00
367906	NG OTC Swap	NARRAGANSETT		3/9/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	5,000	\$ 1.900	\$ 3.400	\$ 7,500.00
362892	NG OTC Swap	NARRAGANSETT		1/14/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	5,000	\$ 1.945	\$ 3.400	\$ 7,275.00
362183	NG OTC Swap	NARRAGANSETT		1/7/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	5,000	\$ 1.990	\$ 3.400	\$ 7,050.00
360855	NG OTC Swap	NARRAGANSETT		12/22/2020	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	4,000	\$ 2.025	\$ 3.400	\$ 5,500.00
363639	NG OTC Swap	NARRAGANSETT		1/25/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	2,500	\$ 1.850	\$ 3.400	\$ 3,875.00
363783	NG OTC Swap	NARRAGANSETT		1/26/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	2,500	\$ 1.880	\$ 3.400	\$ 3,800.00
376932	NG OTC Swap	NARRAGANSETT		8/19/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	7,500	\$ 2.940	\$ 3.400	\$ 3,450.00
377048	NG OTC Swap	NARRAGANSETT		8/23/2021	9/1/2021 0:00	SWAP	BUY	TETCO M2	Optimization - NEC	6,000	\$ 3.000	\$ 3.400	\$ 2,400.00
358900	NG OTC Swap	NARRAGANSETT		12/2/2020	9/1/2021 0:00	SWAP	SELL	TETCO M2	Optimization - NEC	30,000	\$ 1.900	\$ 3.400	\$ (45,000.00)
344230	NG OTC Swap	NARRAGANSETT		3/30/2020	9/1/2021 0:00	SWAP	SELL	HENRY HUB	Optimization - NEC	30,000	\$ 2.345	\$ 4.370	\$ (60,750.00)
354022	NG OTC Swap	NARRAGANSETT		9/16/2020	9/1/2021 0:00	SWAP	SELL	HENRY HUB	Optimization - NEC	60,000	\$ 2.830	\$ 4.370	\$ (92,400.00)
349128	NG OTC Swap	NARRAGANSETT		6/23/2020	9/1/2021 0:00	SWAP	SELL	HENRY HUB	Optimization - NEC	60,000	\$ 2.505	\$ 4.370	\$ (111,900.00)
350528	NG OTC Swap	NARRAGANSETT		7/20/2020	9/1/2021 0:00	SWAP	SELL	HENRY HUB	Optimization - NEC	60,000	\$ 2.500	\$ 4.370	\$ (112,200.00)
as of October 31, 2021													
no positions													
as of November 30, 2021													
no positions													
as of December 31, 2021													
no positions													
as of January 31, 2022													
Trade	Trade Type	Company	Counterparty	Trade Date	Bag Time	Position Type	Swap Type	Market Area	Trade Book	Quantity	Deal Price	Settle Price	Settlement
372166	NG OTC Swap	NARRAGANSETT		5/17/2021	1/1/2022	SWAP	SELL	HENRY HUB	Optimization - NEC	60,000	\$ 3.425	\$ 4.024	\$ (35,940.00)
373439	NG OTC Swap	NARRAGANSETT		6/14/2021	1/1/2022	SWAP	SELL	HENRY HUB	Optimization - NEC	60,000	\$ 3.530	\$ 4.024	\$ (29,640.00)
383213	NG OTC Swap	NARRAGANSETT		11/30/2021	1/1/2022	SWAP	BUY	HENRY HUB	Optimization - NEC	120,000	\$ 4.529	\$ 4.024	\$ (60,600.00)
as of February 28, 2022													
no positions													
as of March 31, 2022													
no positions													

MTM as of March 31, 2022

REDACTED

tradetype	trade	swaptype	company	counterparty	tradedate	0		DT		\$131,741.40		Profit / Loss	
						begtime	tradebook	marketarea	quantity	deal_price	market_price	npv	
NG OTC Swap	372167	BUY	NARRAGANSETT		05/17/2021	09/01/2022	Optimization - NEC	HENRY HUB	60,000	\$ 2.6380	\$ 5.7310	\$ 184,118.85	
NG OTC Swap	383214	SELL	NARRAGANSETT		11/30/2021	09/01/2022	Optimization - NEC	HENRY HUB	(120,000)	\$ 3.9070	\$ 5.7310	\$ (217,156.67)	
NG OTC Swap	373438	BUY	NARRAGANSETT		06/14/2021	09/01/2022	Optimization - NEC	HENRY HUB	60,000	\$ 2.7950	\$ 5.7310	\$ 174,773.02	

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

DESCRIPTION	DEAL KEY	COUNTERPARTY	Profit (Loss) USD	Liquidity Reserve (USD)	P&L (USD)	
					(Including Liquidity Reserve)	GAIN (LOSS)
Optimization - NEC	394181		\$ 290	\$ 290	- \$	290 GAIN
Optimization - NEC	394182		\$ 45	\$ 45	- \$	45 GAIN
Optimization - NEC	394183		\$ 2,390	\$ 2,390	- \$	2,390 GAIN
Optimization - NEC	394184		\$ 8,328	\$ 8,328	- \$	8,328 GAIN
Optimization - NEC	394185		\$ 2,478	\$ 2,478	- \$	2,478 GAIN
Optimization - NEC	394244		\$ -	\$ -	- \$	- LOSS
Optimization - NEC	394245		\$ -	\$ -	- \$	- LOSS
Optimization - NEC	394265		\$ -	\$ -	- \$	- LOSS
Optimization - NEC	394415		\$ (483)	\$ (483)	- \$	(483) LOSS
Optimization - NEC	394416		\$ (3,136)	\$ (3,136)	- \$	(3,136) LOSS
Optimization - NEC	394417		\$ (17,169)	\$ (17,169)	- \$	(17,169) LOSS
Optimization - NEC	394418		\$ -	\$ -	- \$	- LOSS
Optimization - NEC	394636		\$ (2,737)	\$ (2,737)	- \$	(2,737) LOSS
			\$ (9,994)	\$ -	- \$	(9,994)

