

June 2, 2021

**VIA HAND DELIVERY**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Annual Report – April 1, 2020 to March 31, 2021**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> enclosed please find 10 copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. In March 2016, changes to the Company's incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed NGPMP Annual Report covers the period of April 1, 2020 through March 31, 2021. The Annual Report provides a Monthly Summary Report at Attachment 1,

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2020 to March 31, 2021 of the optimization program is \$9,043,532.58. The total savings to the customers is \$8,039,179.32 . At this time, the incentive to the Company is \$1,004,353.26 .

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3359 or John Protano at 516-545-5417.

Very truly yours,



Steven J. Boyajian

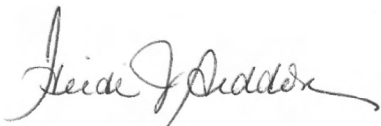
## Enclosures

cc: Docket 4038 Service List  
Christy Hetherington, Esq.  
Leo Wold, Esq.  
John Bell, Division  
Al Mancini, Division (w/confidential attachment)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

June 2, 2021

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan  
Service List as of 10/28/2020**

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**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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Natural Gas Portfolio Management Plan	)	Docket No. 4038
Annual Report	)	
April 1, 2020 – March 31, 2021	)	

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**MOTION OF THE NARRAGANSETT ELECTRIC  
COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE  
TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to Rule 1.3(H)(2).

**I. BACKGROUND**

On June 2, 2021, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2020 through March 31, 2021. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal) and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 7 and Attachment 8 to the NGPMP annual report.

## **II. LEGAL STANDARD**

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

### **III. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with National Grid or offering National Grid favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

### **IV. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC  
COMPANY d/b/a NATIONAL GRID**

By its attorney,



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**National Grid**  
**Natural Gas Portfolio Management Plan Fiscal Year 2021 Annual Report**  
**Plan Results for April 1, 2020 to March 31, 2021**

**Introduction**

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company d/b/a National Grid’s (the “Company”) Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC’s order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division’s testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company’s Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company’s Rhode Island gas customers’ allocation is 7.71<sup>1</sup> percent in fiscal year 2021. Additionally, the Energy Procurement full time employees (“FTE”) count did not change from last year’s annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

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<sup>1</sup> Unchanged from fiscal year 2020.

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan ("GPIP").

### **Monthly Summary Report**

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

### **Section 1 Flowing Supply/Storage Withdrawals**

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply

purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (“WACOG”) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail (“FTD”) report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 4,317,856 dekatherms (“Dth”) and \$10,955,793.97 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Costs for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2020 through March 2021. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2021 are from Attachment 3, which shows that the total delivered volume was 3,565,679 Dth, and the total delivered cost was \$8,967,383.07. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

### **Section 2a** Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

**Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

**Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled financially or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2020 (March 31, 2020) was booked to earnings for the April 2019 through March 2020 period. As these transactions were realized in the fiscal year 2020 (April 1, 2019 through March 31, 2020), the unrealized MTM value from March 31, 2020 that was booked to earnings in the prior fiscal year (April 1, 2019 through March 31, 2020) must be reversed from the April 1, 2020 through March 31, 2021 earnings so that it is not double-counted. This value is \$46,158.52. The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.30<sup>2</sup> percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

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<sup>2</sup> Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is 8.30%.

**Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$9,043,532.58. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$1,004,353.26 and the customers' total savings is \$8,039,179.32.

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2021

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-20	3,304,632	\$ 5,439,862.18		791,965	\$ 1,804,120.81	2,512,667	\$ 4,170,521.05	\$ 534,779.68
May-20	1,298,917	\$ 2,232,521.38		111,994	\$ 265,068.97	1,186,923	\$ 2,020,827.59	\$ 53,375.17
Jun-20	953,694	\$ 1,520,677.80		277,084	\$ 618,786.23	676,610	\$ 1,043,077.59	\$ 141,186.02
Jul-20	796,093	\$ 1,142,976.73		246,200	\$ 651,462.92	549,893	\$ 773,278.32	\$ 281,764.51
Aug-20	800,959	\$ 1,187,496.30		293,309	\$ 803,996.03	507,650	\$ 778,990.58	\$ 395,490.31
Sep-20	723,011	\$ 1,016,880.51		97,977	\$ 321,252.50	625,034	\$ 911,971.01	\$ 216,343.00
Oct-20	1,588,680	\$ 2,351,175.66		333,637	\$ 740,841.50	1,255,043	\$ 2,080,807.55	\$ 470,473.40
Nov-20	3,430,503	\$ 6,854,859.02		1,264,052	\$ 3,567,524.87	2,166,451	\$ 4,350,443.87	\$ 1,063,109.72
Dec-20	5,030,047	\$ 11,867,429.46		911,496	\$ 3,549,866.50	4,118,551	\$ 9,656,716.85	\$ 1,339,153.88
Jan-21	6,008,934	\$ 15,847,499.90		996,215	\$ 4,239,879.97	5,012,719	\$ 12,965,441.12	\$ 1,357,821.19
Feb-21	5,231,298	\$ 18,105,344.80		728,160	\$ 4,311,839.25	4,503,139	\$ 16,063,635.01	\$ 2,270,129.45
Mar-21	4,317,856	\$ 10,955,793.97		752,177	\$ 3,037,578.90	3,565,679	\$ 8,967,383.07	\$ 1,049,168.00
<b>Total</b>	<b>33,484,625</b>	<b>\$ 78,522,517.73</b>		<b>6,804,266</b>	<b>\$ 23,912,218.45</b>	<b>26,680,359</b>	<b>\$ 63,783,093.61</b>	<b>\$ 9,172,794.33</b>

(a)

**2a) STORAGE INJECTION**

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-20	(213,825)	\$ (339,509.05)		189,923	\$ 251,370.40
May-20	(385,249)	\$ (613,790.41)		239,024	\$ 377,734.94
Jun-20	(239,434)	\$ (346,005.10)		149,329	\$ 210,963.43
Jul-20	(203,856)	\$ (285,660.57)		180,782	\$ 231,075.70
Aug-20	(180,510)	\$ (264,547.47)		192,758	\$ 287,654.77
Sep-20	(565,436)	\$ (793,488.35)		187,500	\$ 281,455.07
Oct-20	(277,236)	\$ (409,040.92)		242,643	\$ 311,422.89
Nov-20	(136,141)	\$ (271,243.23)		92,284	\$ 139,306.80
Dec-20	(115,084)	\$ (271,219.06)		65,916	\$ 129,400.36
Jan-21	(124,608)	\$ (338,160.50)		75,382	\$ 161,832.68
Feb-21	(143,209)	\$ (519,309.94)		81,826	\$ 211,895.66
Mar-21	(197,702)	\$ (515,664.18)		123,516	\$ 310,065.81
<b>Total</b>	<b>(2,782,290)</b>	<b>\$ (4,967,638.78)</b>		<b>1,820,883</b>	<b>\$ 2,904,178.51</b>

(b)

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*	
Apr-20	\$ (3,300.00)	
May-20	\$ 5,456.75	
Jun-20	\$ (8,561.00)	
Jul-20	\$ (2,981.00)	
Aug-20	\$ 6,848.70	
Sep-20	\$ (150,410.30)	
Oct-20	\$ -	
Nov-20	\$ -	
Dec-20	\$ -	
Jan-21	\$ 38,250.00	
Feb-21	\$ -	
Mar-21	\$ -	
<b>Total</b>	<b>\$ (114,696.85)</b>	<b>(c)</b>

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	(248,966.36)	
Contract Year 2019-2020 Value Booked to Earnings ( MTM at 3/31/2020 )	\$	46,158.52 (d)
MTM as of March 31, 2021	\$	(45,939.75) (e)
Physical Storage Value as of March 31, 2021	\$	396,763.03 (f)
Forward Storage Value (purchase)/sale	\$	(519,455.99) (g)
Carry Cost Estimate and Cost of Collateral - Mar 2021	\$	(6,787.57) (h)

**TOTAL UNREALIZED VALUE**

**\$ (129,261.76) (i)**



**TOTAL REALIZED AND UNREALIZED VALUE**

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**\$ 9,043,532.58** (j)

**MARGIN SHARING**

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Customer Threshold	\$	2,000,000.00	(k)
Customer Excess Earnings (excludes AMA revenue)	\$	8,039,179.32	(l)
National Grid Incentive (excludes AMA revenue)	<b>\$</b>	<b>1,004,353.26</b>	(m)
Customer Total Value (excludes AMA revenue)	<b>\$</b>	<b>8,039,179.32</b>	(n)

**Footnotes:**

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2020 MTM booked in FY20
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Threshold
- (l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%
- (m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%
- (n) equals (k) + (l)

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
<b>APRIL</b>									
4/1/2020		343957				2,190	\$2,578.80		
4/1/2020		345878				1,167	\$1,914.92		
4/1/2020		343936				299,449	\$422,170.80		
4/1/2020		343950				23,330	\$27,720.01		
4/1/2020		343951				8,551	\$10,325.71		
4/1/2020		343952				10,405	\$12,508.80		
4/1/2020		343953				1,279	\$1,767.30		
4/1/2020		343954				925	\$1,351.50		
4/1/2020		343955				22,034	\$26,195.40		
4/1/2020		343956				250,784	\$295,425.94		
4/1/2020		344876				4,916	\$7,550.00		
4/1/2020		344877				787	\$1,208.00		
4/1/2020		345630				14,157	\$22,248.00		
4/1/2020		345729				4,916	\$8,275.00		
4/1/2020		345730				4,915	\$8,275.01		
4/1/2020		345731				4,915	\$8,275.00		
4/1/2020		346284				4,916	\$7,700.00		
4/1/2020		344391				9,000	\$12,736.35		
4/1/2020		344640				9,000	\$11,412.50		
4/1/2020		344829				9,000	\$12,051.60		
4/1/2020		344910				9,000	\$12,599.40		
4/1/2020		345011				9,000	\$12,782.00		
4/1/2020		345097				20,468	\$27,304.68		
4/1/2020		345323				9,000	\$12,279.85		
4/1/2020		345374				9,000	\$13,192.85		
4/1/2020		345526				9,000	\$12,873.30		
4/1/2020		345597				9,000	\$12,051.60		
4/1/2020		345686				27,000	\$34,237.50		
4/1/2020		345791				9,000	\$14,197.15		
4/1/2020		345879				9,000	\$15,018.85		
4/1/2020		346028				1,971	\$3,240.00		
4/1/2020		346073				9,000	\$14,836.25		
4/1/2020		346211				27,000	\$42,180.60		
4/1/2020		346360				9,000	\$13,238.50		
4/1/2020		346411				9,000	\$13,695.00		
4/1/2020		346594				9,000	\$12,782.00		
4/1/2020		344463				2,839	\$3,886.00		
4/1/2020		344464				4,895	\$6,700.00		
4/1/2020		344496				2,798	\$3,915.00		
4/1/2020		344508				3,900	\$6,045.00		
4/1/2020		328798				39,887	\$64,730.41		
4/1/2020		343937				27,243	\$38,641.50		
4/1/2020		344354				8,879	\$13,982.38		
4/1/2020		344506				11,817	\$17,824.41		
4/1/2020		344581				9,821	\$14,512.79		

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		344688				44,430	\$66,545.37		
4/1/2020		344788				14,786	\$24,005.22		
4/1/2020		344902				14,811	\$25,442.48		
4/1/2020		345033				14,811	\$25,972.27		
4/1/2020		345082				59,211	\$100,189.61		
4/1/2020		345421				11,318	\$18,806.21		
4/1/2020		345452				9,322	\$14,965.82		
4/1/2020		345580				11,318	\$17,245.35		
4/1/2020		345641				33,873	\$57,923.26		
4/1/2020		345781				14,811	\$25,744.93		
4/1/2020		345864				11,817	\$22,230.85		
4/1/2020		345969				14,768	\$28,090.39		
4/1/2020		346092				14,811	\$28,166.08		
4/1/2020		346130				896	\$1,564.58		
4/1/2020		346218				44,370	\$81,275.80		
4/1/2020		346321				14,811	\$25,669.54		
4/1/2020		346420				14,811	\$27,561.05		
4/1/2020		346537				14,811	\$26,577.60		
4/1/2020		344355				10,623	\$16,728.78		
4/1/2020		344502				2,993	\$4,800.00		
4/1/2020		344507				10,623	\$16,023.41		
4/1/2020		344582				10,623	\$15,697.92		
4/1/2020		344689				31,868	\$47,728.81		
4/1/2020		344789				10,598	\$17,217.44		
4/1/2020		344903				10,623	\$18,248.30		
4/1/2020		345034				10,623	\$18,628.28		
4/1/2020		345083				42,459	\$71,859.72		
4/1/2020		345422				10,623	\$17,651.39		
4/1/2020		345453				10,623	\$17,054.48		
4/1/2020		345581				10,623	\$16,186.37		
4/1/2020		345642				31,811	\$54,403.25		
4/1/2020		345782				10,623	\$18,465.22		
4/1/2020		345865				10,623	\$19,984.62		
4/1/2020		345970				10,580	\$20,147.48		
4/1/2020		346093				10,623	\$20,201.76		
4/1/2020		346219				31,806	\$58,294.03		
4/1/2020		346322				10,623	\$18,411.15		
4/1/2020		346421				10,623	\$19,767.81		
4/1/2020		346538				10,623	\$19,062.44		
4/1/2020		344394				10,183	\$15,910.53		
4/1/2020		344641				9,232	\$12,834.64		
4/1/2020		344723				21,553	\$29,434.89		
4/1/2020		344875				197	\$300.00		
4/1/2020		346283				1,376	\$2,149.00		
4/1/2020		345331				1,868	\$2,945.00		
4/1/2020		344639				6,344	\$7,752.62		
4/1/2020		344968				1,671	\$2,796.50		
4/1/2020		343958				292,032	\$343,970.70		
4/1/2020		345010				7,865	\$12,000.00		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		345525				9,935	\$15,106.98		
4/1/2020		345596				9,935	\$13,995.43		
4/1/2020		345876				21,063	\$36,527.93		
4/1/2020		346026				21,063	\$36,420.80		
4/1/2020		346071				21,063	\$36,849.28		
4/1/2020		346210				45,162	\$75,559.81		
4/1/2020		346410				8,460	\$13,983.13		
4/1/2020		346593				8,460	\$13,337.75		
4/1/2020		344390				6,351	\$9,128.34		
4/1/2020		344440				1,600	\$2,523.15		
4/1/2020		344441				19,436	\$30,645.38		
4/1/2020		344442				5,000	\$8,250.00		
4/1/2020		344531				6,351	\$8,319.09		
4/1/2020		344606				4,992	\$7,500.00		
4/1/2020		344720				12,717	\$15,990.78		
4/1/2020		344823				1,600	\$2,349.00		
4/1/2020		344830				6,208	\$8,223.25		
4/1/2020		344911				6,356	\$9,128.34		
4/1/2020		344912				1,922	\$3,103.96		
4/1/2020		345009				6,350	\$9,112.16		
4/1/2020		345186				1,455	\$1,820.39		
4/1/2020		345187				4,937	\$6,175.00		
4/1/2020		345324				6,351	\$8,998.86		
4/1/2020		345327				1,230	\$2,155.02		
4/1/2020		345377				6,351	\$9,419.67		
4/1/2020		345379				10,173	\$16,365.96		
4/1/2020		345380				3,500	\$6,230.00		
4/1/2020		345472				5,495	\$9,405.00		
4/1/2020		345527				6,350	\$9,095.97		
4/1/2020		345528				10,199	\$15,889.73		
4/1/2020		345598				6,351	\$8,578.05		
4/1/2020		345600				7,587	\$11,171.33		
4/1/2020		345604				1,999	\$3,140.00		
4/1/2020		345605				1,500	\$2,400.00		
4/1/2020		345687				18,649	\$27,921.45		
4/1/2020		345737				1,996	\$3,600.00		
4/1/2020		345790				6,350	\$10,196.55		
4/1/2020		345793				10,163	\$17,362.95		
4/1/2020		345877				6,351	\$10,714.48		
4/1/2020		345912				2,999	\$6,210.00		
4/1/2020		346027				6,308	\$10,601.18		
4/1/2020		346030				4,777	\$8,807.43		
4/1/2020		346035				1,597	\$2,765.07		
4/1/2020		346046				4,998	\$10,000.00		
4/1/2020		346072				6,350	\$10,811.58		
4/1/2020		346074				564	\$1,490.72		
4/1/2020		346212				19,008	\$30,638.23		
4/1/2020		346362				6,351	\$9,516.78		
4/1/2020		346414				6,351	\$10,148.00		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		346595				6,345	\$9,630.08		
4/1/2020		344535				8,470	\$12,202.28		
4/1/2020		344603				1,597	\$2,186.97		
4/1/2020		344604				19,403	\$26,559.36		
4/1/2020		344710				4,795	\$6,270.39		
4/1/2020		344711				34,627	\$45,273.20		
4/1/2020		344824				8,833	\$12,916.60		
4/1/2020		344896				1,600	\$2,582.40		
4/1/2020		344897				17,333	\$27,968.00		
4/1/2020		345013				1,597	\$2,655.03		
4/1/2020		345014				17,297	\$28,754.61		
4/1/2020		345118				6,377	\$9,974.52		
4/1/2020		345119				17,270	\$27,006.60		
4/1/2020		345184				12,319	\$16,107.21		
4/1/2020		345185				4,994	\$6,529.39		
4/1/2020		345328				1,600	\$2,638.89		
4/1/2020		345329				14,400	\$23,743.47		
4/1/2020		345366				1,600	\$2,533.98		
4/1/2020		345367				19,436	\$30,773.57		
4/1/2020		345469				1,599	\$2,421.00		
4/1/2020		345470				19,420	\$29,401.50		
4/1/2020		345601				1,599	\$2,332.23		
4/1/2020		345602				19,430	\$28,323.46		
4/1/2020		345677				4,797	\$7,553.52		
4/1/2020		345678				55,168	\$86,842.08		
4/1/2020		345774				1,597	\$2,663.10		
4/1/2020		345775				19,396	\$32,341.65		
4/1/2020		345906				1,599	\$2,856.78		
4/1/2020		345907				19,429	\$34,693.77		
4/1/2020		346031				1,600	\$2,832.58		
4/1/2020		346032				17,400	\$30,796.75		
4/1/2020		346033				2,036	\$3,603.02		
4/1/2020		346126				1,600	\$2,792.22		
4/1/2020		346127				19,396	\$33,845.72		
4/1/2020		346128				37	\$64.01		
4/1/2020		346235				4,792	\$7,940.88		
4/1/2020		346236				40,133	\$66,488.88		
4/1/2020		346347				1,600	\$2,477.49		
4/1/2020		346348				19,436	\$30,087.54		
4/1/2020		346454				1,599	\$2,655.03		
4/1/2020		346455				9,396	\$15,594.60		
4/1/2020		346591				1,600	\$2,550.12		
4/1/2020		346592				6,399	\$10,197.32		
4/1/2020		344350				5,702	\$8,613.00		
4/1/2020		344351				492	\$742.50		
4/1/2020		329659				59,184	\$83,948.60		
4/1/2020		344466				9,853	\$14,250.01		
4/1/2020		344533				1,596	\$2,308.50		
4/1/2020		344534				1,064	\$1,539.00		

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2020		344460				8,848	\$12,283.64		
4/1/2020		345629				16,221	\$25,327.50		
4/1/2020		343959				14,387	\$19,899.00		
4/1/2020		344392				3,250	\$5,181.17		
4/1/2020		344393				4,006	\$6,003.86		
4/1/2020		344439				1,067	\$1,662.42		
4/1/2020		344536				1,064	\$1,535.99		
4/1/2020		344605				1,065	\$1,484.88		
4/1/2020		344642				3,250	\$4,605.48		
4/1/2020		344643				4,006	\$5,336.76		
4/1/2020		344712				3,197	\$4,309.38		
4/1/2020		344721				10,370	\$13,502.43		
4/1/2020		344722				12,017	\$15,646.41		
4/1/2020		344825				1,067	\$1,560.20		
4/1/2020		344898				1,067	\$1,721.60		
4/1/2020		344908				3,976	\$5,801.71		
4/1/2020		344909				3,226	\$5,006.72		
4/1/2020		345012				5,440	\$8,701.79		
4/1/2020		345015				1,065	\$1,743.12		
4/1/2020		345098				7,766	\$10,635.30		
4/1/2020		345099				12,686	\$17,479.80		
4/1/2020		345100				7,579	\$11,724.70		
4/1/2020		345101				3,203	\$5,591.20		
4/1/2020		345117				4,253	\$6,542.08		
4/1/2020		345325				4,005	\$5,842.14		
4/1/2020		345326				3,251	\$5,041.61		
4/1/2020		345368				1,067	\$1,721.60		
4/1/2020		345375				4,000	\$6,064.50		
4/1/2020		345376				3,359	\$5,163.72		
4/1/2020		345378				4,085	\$6,371.40		
4/1/2020		345471				1,066	\$1,624.76		
4/1/2020		345529				3,984	\$6,199.20		
4/1/2020		345530				1,362	\$2,119.68		
4/1/2020		345599				3,908	\$5,768.70		
4/1/2020		345603				1,067	\$1,538.68		
4/1/2020		345688				4,206	\$7,056.36		
4/1/2020		345689				7,126	\$12,200.10		
4/1/2020		345690				3,080	\$5,273.40		
4/1/2020		345732				6,292	\$10,592.00		
4/1/2020		345776				1,065	\$1,802.30		
4/1/2020		345792				4,241	\$7,623.75		
4/1/2020		345880				4,294	\$8,066.81		
4/1/2020		345881				8,914	\$16,172.66		
4/1/2020		345882				969	\$1,758.96		
4/1/2020		345908				1,067	\$1,936.80		
4/1/2020		346029				7,028	\$11,621.90		
4/1/2020		346034				1,067	\$1,969.08		
4/1/2020		346075				3,806	\$7,361.55		
4/1/2020		346129				1,067	\$1,936.80		







NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	STORAGE CARRY ADJUSTMENT						\$ (3,732.69)		
	FINAL CLOSE TOTAL			3,304,632	\$5,974,641.86	3,304,632	\$ 5,439,862.18	0	\$534,779.68

MAY

5/1/2020		346248				2,263	\$3,179.67		
5/1/2020		346873				5,000	\$8,900.00		
5/1/2020		346874				2,600	\$4,628.00		
5/1/2020		346171				217,017	\$353,662.26		
5/1/2020		346653				9,000	\$12,553.75		
5/1/2020		346961				9,000	\$11,960.30		
5/1/2020		347061				9,000	\$12,873.30		
5/1/2020		347320				9,000	\$12,097.25		
5/1/2020		347624				9,000	\$13,558.05		
5/1/2020		347657				9,000	\$12,690.70		
5/1/2020		346948				2,162	\$3,036.00		
5/1/2020		346879				3,764	\$6,450.00		
5/1/2020		346368				32,332	\$51,623.99		
5/1/2020		346369				17,942	\$30,221.59		
5/1/2020		347423				4,913	\$5,900.00		
5/1/2020		346949				3,000	\$5,250.00		
5/1/2020		347201				4,912	\$6,800.00		
5/1/2020		346950				2,400	\$4,200.00		
5/1/2020		346910				2,963	\$5,250.00		
5/1/2020		346957				2,173	\$3,630.00		
5/1/2020		347388				4,860	\$5,650.00		
5/1/2020		347025				4,939	\$7,925.01		
5/1/2020		346307				304,307	\$440,200.00		
5/1/2020		346804				2,246	\$3,644.58		
5/1/2020		347060				3,450	\$5,631.95		
5/1/2020		346308				100,477	\$145,530.12		
5/1/2020		346309				122,168	\$178,325.02		
5/1/2020		346654				9,678	\$13,484.92		
5/1/2020		346724				18,175	\$23,248.89		
5/1/2020		346740				4,965	\$8,000.00		
5/1/2020		346759				13,832	\$20,816.79		
5/1/2020		346760				1,367	\$2,214.40		
5/1/2020		346805				9,693	\$15,038.03		
5/1/2020		346808				5,033	\$8,438.01		
5/1/2020		346847				4,600	\$7,870.33		
5/1/2020		346925				9,713	\$14,772.10		
5/1/2020		346962				9,678	\$13,386.31		
5/1/2020		347048				3,145	\$5,236.43		
5/1/2020		347062				9,688	\$14,125.88		
5/1/2020		347244				4,600	\$6,787.58		
5/1/2020		347247				4,125	\$6,558.75		
5/1/2020		347281				9,678	\$13,509.57		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
5/1/2020		347316				3,000	\$4,515.00		
5/1/2020		347321				9,690	\$12,967.22		
5/1/2020		347379				10,103	\$11,476.70		
5/1/2020		347391				3,212	\$4,657.50		
5/1/2020		347529				4,906	\$4,675.00		
5/1/2020		347550				17,579	\$20,125.14		
5/1/2020		347555				5,997	\$7,800.00		
5/1/2020		347625				4,050	\$6,278.43		
5/1/2020		347655				7,000	\$11,112.50		
5/1/2020		347659				1,012	\$1,499.77		
5/1/2020		347735				2,963	\$3,870.00		
5/1/2020		347791				11,802	\$16,560.00		
5/1/2020		348145				5,881	\$9,082.50		
5/1/2020		346671				4,600	\$7,004.89		
5/1/2020		346672				9,400	\$14,314.80		
5/1/2020		346709				1,163	\$1,710.00		
5/1/2020		346831				5,000	\$8,850.00		
5/1/2020		347146				12,302	\$18,275.04		
5/1/2020		347246				3,359	\$4,978.89		
5/1/2020		347315				4,084	\$6,096.12		
5/1/2020		347567				8,996	\$11,700.00		
5/1/2020		346881				4,916	\$8,100.00		
5/1/2020		346893				4,050	\$7,175.00		
5/1/2020		347676				3,457	\$5,285.00		
5/1/2020		346922				4,600	\$8,164.64		
5/1/2020		346923				5,316	\$9,435.36		
5/1/2020		346972				4,600	\$7,468.79		
5/1/2020		346973				5,316	\$8,631.21		
5/1/2020		347046				4,600	\$7,399.21		
5/1/2020		347047				5,316	\$8,550.80		
5/1/2020		347125				8,874	\$13,117.50		
5/1/2020		347144				13,772	\$20,457.99		
5/1/2020		347145				15,916	\$23,642.01		
5/1/2020		347245				9,916	\$14,700.00		
5/1/2020		347313				4,600	\$6,865.72		
5/1/2020		347314				5,316	\$7,934.28		
5/1/2020		347378				2,400	\$3,049.20		
5/1/2020		347425				5,424	\$0.00		
5/1/2020		347591				10,000	\$16,250.00		
5/1/2020		347689				986	\$1,535.00		
5/1/2020		346310				47,402	\$77,740.25		
5/1/2020		346725				8,187	\$11,213.10		
5/1/2020		346806				9,000	\$14,197.15		
5/1/2020		346807				3,978	\$6,629.70		
5/1/2020		346907				2,000	\$3,800.00		
5/1/2020		346924				9,000	\$13,649.35		
5/1/2020		346926				2,556	\$4,186.00		
5/1/2020		346963				3,824	\$5,618.03		
5/1/2020		346964				1,432	\$2,447.76		





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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	FINAL CLOSE TOTAL			1,298,917	\$2,285,896.56	1,298,917	\$ 2,232,521.38	0	\$53,375.17
<b>JUNE</b>									
6/1/2020			347806			2,173	\$2,617.20		
6/1/2020			347802			119,686	\$173,702.10		
6/1/2020			347819			6,114	\$8,413.20		
6/1/2020			347820			136,697	\$172,064.70		
6/1/2020			348230			5,117	\$7,137.63		
6/1/2020			348285			5,117	\$7,552.91		
6/1/2020			348332			4,094	\$5,668.85		
6/1/2020			348376			12,282	\$15,449.16		
6/1/2020			348443			5,117	\$7,319.31		
6/1/2020			348510			5,117	\$7,630.77		
6/1/2020			348557			5,117	\$7,578.86		
6/1/2020			348587			5,117	\$7,293.36		
6/1/2020			348836			5,117	\$6,436.84		
6/1/2020			348901			5,117	\$6,852.12		
6/1/2020			348969			4,094	\$5,419.67		
6/1/2020			349104			3,070	\$4,811.13		
6/1/2020			349458			3,070	\$4,655.43		
6/1/2020			347803			40,192	\$58,126.80		
6/1/2020			348133			3,977	\$5,440.00		
6/1/2020			348959			5,500	\$7,765.80		
6/1/2020			348634			502	\$652.05		
6/1/2020			348645			14,132	\$16,597.95		
6/1/2020			347812			293,889	\$369,000.00		
6/1/2020			348117			4,043	\$5,130.65		
6/1/2020			348139			3,019	\$4,041.48		
6/1/2020			348200			1,970	\$3,120.00		
6/1/2020			348345			1,993	\$3,159.00		
6/1/2020			348346			2,929	\$4,641.00		
6/1/2020			348508			2,999	\$4,623.84		
6/1/2020			348555			2,992	\$4,631.43		
6/1/2020			348643			8,977	\$12,413.76		
6/1/2020			348777			2,995	\$3,803.85		
6/1/2020			348834			2,999	\$3,970.88		
6/1/2020			348900			3,000	\$4,183.47		
6/1/2020			348957			3,000	\$4,236.62		
6/1/2020			349029			8,996	\$12,618.75		
6/1/2020			349035			9,059	\$12,333.09		
6/1/2020			349099			4,597	\$7,241.64		
6/1/2020			349100			5,497	\$8,658.25		
6/1/2020			349175			2,999	\$4,426.43		
6/1/2020			349176			4,599	\$6,787.58		
6/1/2020			349177			400	\$590.29		
6/1/2020			349238			3,000	\$4,525.13		
6/1/2020			349239			4,600	\$6,938.93		
6/1/2020			349419			2,995	\$4,098.60		



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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2020	Storage Injections					(239,434)	\$ (323,388.83)		
6/1/2020	Enduse and Sendout Adjustments					329	\$444.36		
6/1/2020	Misc Adjust					344	\$464.62		
6/1/2020	Commodity pipeline charges						\$71,603.80		
Sub-Total						764,828	\$1,104,610.12		
OBA ESTIMATE									
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						188,866	\$420,585.44		
SUB-TOTAL						953,694	\$ 1,525,195.56		
6/1/2020		349263		400	\$512.00				
6/1/2020		348405		14,700	\$20,800.50				
6/1/2020		348919		5,000	\$7,100.00				
6/1/2020		348974		10,000	\$14,800.00				
6/1/2020		349106		5,000	\$9,250.00				
6/1/2020		349117		5,000	\$9,500.00				
6/1/2020		349165		5,000	\$8,600.00				
6/1/2020		349504		5,000	\$8,500.00				
6/1/2020		348267		5,000	\$8,100.00				
6/1/2020		348449		5,000	\$8,000.00				
6/1/2020		348192		3,800	\$5,320.00				
6/1/2020		348300		5,000	\$8,000.00				
6/1/2020		349031		5,500	\$8,250.00				
6/1/2020		349048		6,500	\$9,750.00				
6/1/2020		349049		10,000	\$15,500.00				
6/1/2020		349341		5,000	\$7,500.00				
6/1/2020		349343		1,900	\$2,850.00				
6/1/2020		349304		4,884	\$7,570.20				
6/1/2020		348317		4,000	\$6,600.00				
6/1/2020		348445		5,000	\$7,900.00				
6/1/2020		348484		4,600	\$7,590.00				
6/1/2020		348530		4,600	\$7,590.00				
6/1/2020		348764		4,600	\$6,210.00				
6/1/2020		348801		4,600	\$6,440.00				
6/1/2020		348856		5,000	\$6,900.00				
6/1/2020		348857		3,000	\$4,140.00				
6/1/2020		348868		4,600	\$6,900.00				
6/1/2020		348918		5,000	\$7,000.00				





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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	FINAL CLOSE TOTAL			953,694	\$1,661,863.82	953,694	\$1,520,677.80	0	\$141,186.02
<b>JULY</b>									
7/1/2020						2,263	\$2,625.08		
7/1/2020						21,979	\$25,971.18		
7/1/2020						8,122	\$9,579.93		
7/1/2020						123,911	\$159,409.13		
7/1/2020						78,202	\$89,438.72		
7/1/2020						41,810	\$47,913.60		
7/1/2020						1,982	\$3,100.00		
7/1/2020						1,994	\$3,000.00		
7/1/2020						3,445	\$4,945.43		
7/1/2020						3,445	\$4,700.78		
7/1/2020						10,528	\$13,723.80		
7/1/2020						3,383	\$5,096.52		
7/1/2020						3,445	\$4,980.38		
7/1/2020						3,445	\$5,032.80		
7/1/2020						3,445	\$4,491.08		
7/1/2020						3,445	\$4,613.40		
7/1/2020						3,445	\$4,630.88		
7/1/2020						10,335	\$14,469.30		
7/1/2020						3,445	\$4,630.88		
7/1/2020						3,445	\$4,473.60		
7/1/2020						3,445	\$4,683.30		
7/1/2020						3,445	\$4,718.25		
7/1/2020						3,445	\$4,613.40		
7/1/2020						3,070	\$3,923.64		
7/1/2020						2,940	\$4,830.00		
7/1/2020						2,000	\$3,060.00		
7/1/2020						466	\$1,188.25		
7/1/2020						12,550	\$15,862.70		
7/1/2020						18,156	\$22,848.24		
7/1/2020						2,000	\$2,980.00		
7/1/2020						1,996	\$2,870.00		
7/1/2020						1,994	\$2,950.00		
7/1/2020						3,351	\$4,624.00		
7/1/2020						1,649	\$2,597.18		
7/1/2020						3,908	\$6,000.00		
7/1/2020						5,540	\$8,213.72		
7/1/2020						998	\$1,576.19		
7/1/2020						6,587	\$10,407.21		
7/1/2020						5,100	\$7,486.35		
7/1/2020						1,000	\$1,469.93		
7/1/2020						7,000	\$10,566.00		
7/1/2020						12,046	\$13,908.39		
7/1/2020						4,010	\$5,357.30		
7/1/2020						1,970	\$2,800.00		

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Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
7/1/2020		350678				5,000	\$7,036.18		
7/1/2020		350927				3,000	\$4,493.28		
7/1/2020		350928				15,000	\$22,475.28		
7/1/2020		351014				2,000	\$3,250.13		
7/1/2020		351015				5,600	\$9,098.75		
7/1/2020		351180				5,000	\$7,036.18		
7/1/2020		351471				5,000	\$7,036.18		
7/1/2020		351176				1,900	\$2,653.74		
7/1/2020		349879				98	\$128.25		
7/1/2020		349243				32,218	\$41,018.89		
7/1/2020		349244				34,200	\$43,528.65		
7/1/2020		349339				172,205	\$203,508.18		
7/1/2020		349340				18,947	\$24,627.02		
7/1/2020		349359				11,662	\$14,151.19		
7/1/2020		349591				1,997	\$3,065.84		
7/1/2020		349654				2,000	\$2,936.25		
7/1/2020		349655				5,600	\$8,220.05		
7/1/2020		349657				1,405	\$2,259.13		
7/1/2020		349801				2,596	\$4,211.20		
7/1/2020		349842				1,405	\$2,696.12		
7/1/2020		349850				2,000	\$3,186.86		
7/1/2020		349851				500	\$796.32		
7/1/2020		349899				2,000	\$3,169.13		
7/1/2020		349900				5,600	\$8,871.99		
7/1/2020		349902				1,406	\$2,663.14		
7/1/2020		349978				5,024	\$7,069.75		
7/1/2020		349979				3,445	\$5,102.70		
7/1/2020		350065				3,027	\$4,055.04		
7/1/2020		350084				14,983	\$22,342.08		
7/1/2020		350300				405	\$1,036.80		
7/1/2020		350350				407	\$870.40		
7/1/2020		350426				405	\$892.80		
7/1/2020		350494				1,221	\$3,340.80		
7/1/2020		350495				6,000	\$9,963.00		
7/1/2020		350496				15,000	\$24,504.12		
7/1/2020		350614				408	\$944.00		
7/1/2020		350615				2,000	\$3,067.88		
7/1/2020		350616				5,000	\$6,934.94		
7/1/2020		350676				409	\$918.40		
7/1/2020		350677				2,000	\$3,042.57		
7/1/2020		350761				3,445	\$4,333.80		
7/1/2020		350762				405	\$921.60		
7/1/2020		350830				3,445	\$4,386.23		
7/1/2020		350831				415	\$1,212.80		
7/1/2020		350929				22,800	\$37,476.96		
7/1/2020		350930				9,210	\$12,378.15		
7/1/2020		350931				14,341	\$23,463.90		
7/1/2020		350954				2,963	\$4,740.00		
7/1/2020		350956				4,537	\$6,705.78		





NARRAGANSETT

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
			Sub-Total	246,200	\$408,077.54				
			CAPACITY RELEASE OSS		\$ 242,359.00				
			CAPACITY RELEASE OSS PPA						
			Off System Sales Revenue-PPA						
			PPA - OPTIMIZATION TRUE UP		\$4,007.38				
			HEDGING GAIN/LOSS		\$(2,981.00)				
			Total 3rd Party Sales	246,200	\$ 651,462.92				
			PROXY GAS COST RECOVERY	549,893	\$773,278.32				
			STORAGE CARRY ADJUSTMENT				\$ (4,784.48)		
			FINAL CLOSE TOTAL	796,093	\$ 1,424,741.24	796,093	\$ 1,142,976.73	0	\$ 281,764.51

AUGUST

8/1/2020		351076				2,263	\$2,862.85		
8/1/2020		351077				8,091	\$10,274.33		
8/1/2020		351078				172,205	\$229,536.09		
8/1/2020		351544				10,335	\$12,896.55		
8/1/2020		351623				3,445	\$5,015.33		
8/1/2020		351695				3,445	\$5,364.83		
8/1/2020		351711				3,445	\$4,683.30		
8/1/2020		351840				3,445	\$4,316.33		
8/1/2020		352013				3,445	\$4,491.08		
8/1/2020		352075				3,445	\$4,665.83		
8/1/2020		352179				3,445	\$4,263.90		
8/1/2020		352252				3,445	\$3,879.45		
8/1/2020		352329				10,335	\$11,585.94		
8/1/2020		352394				3,445	\$4,316.33		
8/1/2020		352453				3,445	\$4,071.68		
8/1/2020		352548				3,445	\$3,634.80		
8/1/2020		352610				3,445	\$3,844.50		
8/1/2020		352758				3,445	\$4,683.30		
8/1/2020		352837				3,445	\$4,263.90		
8/1/2020		352926				3,445	\$4,508.55		
8/1/2020		353087				3,445	\$3,914.40		
8/1/2020		353116				9,210	\$9,061.74		
8/1/2020		352425				4,787	\$6,125.01		
8/1/2020		351808				1,996	\$2,900.00		
8/1/2020		351918				296	\$405.00		

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Flowing Transaction Detail ("FTD")  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2020		351919				5,912	\$8,100.00		
8/1/2020		353071				1,995	\$2,600.00		
8/1/2020		351221				77,965	\$104,245.99		
8/1/2020		351222				1,519	\$2,030.50		
8/1/2020		351223				186	\$243.66		
8/1/2020		351224				32,798	\$43,655.87		
8/1/2020		351216				7,122	\$9,924.34		
8/1/2020		351217				18,282	\$25,258.18		
8/1/2020		353110				2,919	\$3,300.00		
8/1/2020		352184				2,901	\$4,500.00		
8/1/2020		352185				4,835	\$7,500.00		
8/1/2020		352188				1,015	\$1,575.00		
8/1/2020		352382				1,972	\$2,700.00		
8/1/2020		351212				61,533	\$98,468.74		
8/1/2020		351610				1,993	\$3,078.00		
8/1/2020		351611				1,969	\$3,040.00		
8/1/2020		351612				4,980	\$7,694.24		
8/1/2020		351671				1,994	\$3,240.00		
8/1/2020		351710				1,995	\$2,941.31		
8/1/2020		351812				1,996	\$2,900.00		
8/1/2020		352093				2,613	\$5,158.72		
8/1/2020		352114				2,990	\$4,403.65		
8/1/2020		352284				3,790	\$5,193.45		
8/1/2020		352594				3,994	\$5,385.17		
8/1/2020		350862				62,569	\$99,968.18		
8/1/2020		352549				1,404	\$1,937.58		
8/1/2020		352426				1,628	\$2,091.00		
8/1/2020		351893				5,685	\$7,980.00		
8/1/2020		352253				1,629	\$1,896.35		
8/1/2020		352254				5,675	\$6,606.75		
8/1/2020		352759				612	\$960.00		
8/1/2020		352760				11,957	\$18,165.00		
8/1/2020		352838				632	\$864.00		
8/1/2020		352839				4,979	\$6,812.10		
8/1/2020		351079				19,026	\$31,810.65		
8/1/2020		351080				11,741	\$15,442.03		
8/1/2020		351213				28,865	\$41,943.93		
8/1/2020		351214				56,286	\$81,649.66		
8/1/2020		351215				4,704	\$6,001.60		
8/1/2020		351532				5,978	\$8,201.25		
8/1/2020		351545				4,732	\$6,332.16		
8/1/2020		351546				14,480	\$19,376.64		
8/1/2020		351624				1,404	\$2,473.50		
8/1/2020		351696				1,577	\$2,646.65		
8/1/2020		351697				4,827	\$8,376.36		
8/1/2020		351712				1,404	\$2,399.30		
8/1/2020		351841				404	\$800.00		
8/1/2020		351925				10,335	\$13,027.62		
8/1/2020		351926				1,851	\$2,380.80		

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2020		351927				23,361	\$32,695.65		
8/1/2020		351990				1,994	\$2,835.00		
8/1/2020		351994				1,970	\$3,000.00		
8/1/2020		352014				1,602	\$2,522.97		
8/1/2020		352015				9,802	\$15,440.76		
8/1/2020		352076				1,632	\$2,555.95		
8/1/2020		352077				9,988	\$15,642.60		
8/1/2020		352091				1,997	\$2,875.50		
8/1/2020		352092				5,004	\$9,831.90		
8/1/2020		352177				1,995	\$2,571.75		
8/1/2020		352178				1,971	\$2,540.00		
8/1/2020		352180				1,617	\$2,358.07		
8/1/2020		352181				12,868	\$18,760.17		
8/1/2020		352193				3,995	\$5,385.17		
8/1/2020		352255				4,885	\$6,000.00		
8/1/2020		352268				1,994	\$2,632.50		
8/1/2020		352269				1,970	\$2,600.00		
8/1/2020		352276				7,872	\$10,433.80		
8/1/2020		352324				2,993	\$3,916.44		
8/1/2020		352325				5,914	\$7,740.00		
8/1/2020		352330				4,592	\$5,441.70		
8/1/2020		352331				5,620	\$6,659.40		
8/1/2020		352351				9,563	\$12,725.70		
8/1/2020		352389				2,994	\$4,312.54		
8/1/2020		352395				1,597	\$2,143.70		
8/1/2020		352396				3,421	\$4,591.60		
8/1/2020		352397				4,887	\$6,559.80		
8/1/2020		352444				2,994	\$4,160.69		
8/1/2020		352445				1,972	\$2,740.00		
8/1/2020		352454				1,629	\$2,044.76		
8/1/2020		352546				2,995	\$3,826.62		
8/1/2020		352547				1,973	\$2,520.00		
8/1/2020		352581				1,996	\$2,571.75		
8/1/2020		352582				1,972	\$2,540.00		
8/1/2020		352611				1,602	\$1,945.82		
8/1/2020		352614				2,941	\$3,573.04		
8/1/2020		352615				6,862	\$8,335.52		
8/1/2020		352672				10,335	\$10,170.45		
8/1/2020		352673				1,851	\$2,112.00		
8/1/2020		352674				23,361	\$27,125.28		
8/1/2020		352693				5,988	\$7,897.50		
8/1/2020		352694				5,916	\$7,800.00		
8/1/2020		352695				8,982	\$11,844.30		
8/1/2020		352737				2,995	\$4,191.06		
8/1/2020		352738				1,973	\$2,760.00		
8/1/2020		352751				3,019	\$5,490.00		
8/1/2020		352835				2,992	\$3,887.36		
8/1/2020		352836				1,970	\$2,560.00		
8/1/2020		352840				4,793	\$6,559.80		







NARRAGANSETT

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Flowing Transaction Detail ("FTD")  
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
8/1/2020									
8/1/2020									
8/1/2020									
8/1/2020									
8/1/2020									
8/1/2020									
8/1/2020									
8/1/2020									
8/1/2020									
			Sub-Total	293,309	\$495,273.78				
			CAPACITY RELEASE OSS						
			OSS Sales Revenue-PPA				\$301,924.79		
			PRIOR PERIOD ADJUSTMENT						
			PPA - OPTIMIZATION TRUE UP		\$ (51.24)				
			HEDGING GAIN/LOSS		\$6,848.70				
			Total 3rd party Sales	293,309	\$ 803,996.03				
			PROXY GAS COST RECOVERY	507,650	\$778,990.58				
			STORAGE CARRY ADJUSTMENT				\$ (5,058.65)		
			FINAL CLOSE TOTAL	800,959	\$ 1,582,986.61	800,959	\$ 1,187,496.30	0	\$ 395,490.24

SEPTEMBER

9/1/2020		352793				2,190	\$2,387.10		
9/1/2020		352794				35,010	\$38,357.10		
9/1/2020		352795				76,102	\$88,872.00		
9/1/2020		353942				4,989	\$7,000.00		
9/1/2020		354049				4,964	\$4,036.80		
9/1/2020		354150				40,806	\$28,893.90		
9/1/2020		354199				4,920	\$3,784.50		
9/1/2020		354232				2,594	\$2,923.80		
9/1/2020		354328				4,965	\$6,307.50		
9/1/2020		354464				4,965	\$5,046.00		
9/1/2020		354523				17,888	\$18,165.00		
9/1/2020		354539				6,953	\$8,830.00		
9/1/2020		354597				7,963	\$9,283.95		
9/1/2020		352796				197,353	\$220,242.00		
9/1/2020		353179				2,421	\$2,873.52		

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Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
9/1/2020		353312				2,421	\$3,057.72		
9/1/2020		353402				2,421	\$3,659.44		
9/1/2020		353423				2,421	\$3,524.36		
9/1/2020		353515				6,447	\$6,299.52		
9/1/2020		353879				2,047	\$2,253.55		
9/1/2020		353960				2,047	\$2,212.01		
9/1/2020		354018				2,047	\$1,869.30		
9/1/2020		353406				2,498	\$4,125.00		
9/1/2020		353407				1,499	\$2,475.00		
9/1/2020		353272				2,468	\$3,350.00		
9/1/2020		354305				2,974	\$4,200.00		
9/1/2020		352856				106,410	\$137,330.42		
9/1/2020		352857				3,000	\$3,886.71		
9/1/2020		352858				660	\$838.31		
9/1/2020		352756				77,227	\$135,720.00		
9/1/2020		352776				25,883	\$45,325.80		
9/1/2020		352860				5,423	\$7,795.20		
9/1/2020		352861				65,273	\$86,737.50		
9/1/2020		352862				76,613	\$101,694.90		
9/1/2020		352863				24,473	\$32,922.30		
9/1/2020		352864				23,873	\$32,130.90		
9/1/2020		353534				11,926	\$16,440.00		
9/1/2020		353961				9,778	\$11,101.20		
9/1/2020		353989				3,992	\$5,050.00		
9/1/2020		353299				4,396	\$8,580.00		
9/1/2020		354227				2,969	\$4,050.00		
9/1/2020		352775				75,000	\$114,000.00		
9/1/2020		353516				9,567	\$12,691.00		
9/1/2020		353768				940	\$1,377.29		
9/1/2020		353770				600	\$1,050.11		
9/1/2020		353825				2,850	\$3,768.63		
9/1/2020		354191				2,800	\$2,835.00		
9/1/2020		354192				2,568	\$2,600.00		
9/1/2020		354480				2,560	\$3,640.00		
9/1/2020		353836				4,976	\$6,000.00		
9/1/2020		353864				47	\$74.40		
9/1/2020		353865				1,632	\$1,980.00		
9/1/2020		354178				2,967	\$3,600.00		
9/1/2020		352621				72,878	\$128,046.60		
9/1/2020		352854				42,006	\$58,662.60		
9/1/2020		352855				53,573	\$74,631.60		
9/1/2020		352859				15,623	\$17,865.90		
9/1/2020		353164				1,996	\$2,612.25		
9/1/2020		353165				1,972	\$2,580.00		
9/1/2020		353180				1,404	\$1,813.90		
9/1/2020		353313				1,404	\$2,193.17		
9/1/2020		353314				1,998	\$2,703.38		
9/1/2020		353315				5,595	\$11,088.00		
9/1/2020		353399				2,000	\$3,138.75		





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Flowing Transaction Detail ("FTD")  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	Sub-Total	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
					97,977	\$ 160,305.38				
			CAPACITY RELEASE OSS			\$315,119.14				
			Off System Sales Revenue-PPA							
			CAPACITY RELEASE OSS PPA							
			PPA-OPTIMIZATION			\$ (3,761.72)				
			PPA - OPTIMIZATION TRUE UP							
			HEDGING GAIN/LOSS			\$ (150,410.30)				
			Total 3rd party Sales		97,977	\$ 321,252.50				
			PROXY GAS COST RECOVERY		625,034	\$911,971.01				
			STORAGE CARRY ADJUSTMENT					\$ (717.46)		
			FINAL CLOSE TOTAL		723,011	\$ 1,233,223.51	723,011	\$ 1,016,880.51	0	\$ 216,343.00

OCTOBER

10/1/2020	354434						2,263	\$2,240.37		
10/1/2020	354364						122,366	\$194,680.00		
10/1/2020	354908						1,948	\$2,320.70		
10/1/2020	355679						2,377	\$3,240.00		
10/1/2020	354958						3,981	\$4,521.44		
10/1/2020	355163						4,947	\$6,250.00		
10/1/2020	355274						4,948	\$5,750.00		
10/1/2020	355353						4,945	\$5,500.00		
10/1/2020	355414						4,928	\$6,600.00		
10/1/2020	355555						4,952	\$5,500.00		
10/1/2020	355641						4,945	\$6,750.00		
10/1/2020	355928						4,938	\$9,400.00		
10/1/2020	356039						4,950	\$8,750.00		
10/1/2020	356077						4,937	\$14,250.00		
10/1/2020	356141						4,943	\$11,100.00		
10/1/2020	354640						5,980	\$5,752.25		
10/1/2020	354745						6,964	\$5,651.20		
10/1/2020	355010						7,800	\$5,523.00		
10/1/2020	355097						8,951	\$5,359.56		
10/1/2020	356214						9,882	\$23,000.00		
10/1/2020	354816						11,655	\$10,249.47		
10/1/2020	355482						14,788	\$17,250.00		
10/1/2020	355877						14,848	\$19,500.00		
10/1/2020	354819						18,285	\$13,857.00		
10/1/2020	354815						23,961	\$21,070.53		
10/1/2020	356240						9,832	\$21,850.00		
10/1/2020	354343						217	\$238.70		
10/1/2020	354342						1,519	\$1,705.00		

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Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2020		355927				2,411	\$4,459.00		
10/1/2020		355961				2,411	\$5,022.50		
10/1/2020		356036				2,411	\$4,275.25		
10/1/2020		356144				2,411	\$4,777.50		
10/1/2020		356210				4,822	\$9,555.00		
10/1/2020		354344				48,515	\$54,219.00		
10/1/2020		354341				66,774	\$74,985.90		
10/1/2020		355070				8,972	\$4,095.00		
10/1/2020		354439				1,407	\$1,826.21		
10/1/2020		356041				2,486	\$4,139.85		
10/1/2020		354927				3,057	\$4,061.00		
10/1/2020		355677				4,994	\$8,352.30		
10/1/2020		354438				7,855	\$8,861.04		
10/1/2020		355873				8,885	\$12,960.00		
10/1/2020		354435				10,180	\$11,397.77		
10/1/2020		354437				11,575	\$12,919.56		
10/1/2020		356161				14,993	\$30,750.00		
10/1/2020		355355				19,792	\$22,807.92		
10/1/2020		354436				21,712	\$23,979.12		
10/1/2020		355644				6,942	\$14,721.00		
10/1/2020		355012				1,011	\$642.50		
10/1/2020		356088				2,458	\$4,962.50		
10/1/2020		354872				3,028	\$3,326.40		
10/1/2020		354857				3,933	\$4,320.00		
10/1/2020		354858				4,916	\$5,400.00		
10/1/2020		354873				6,290	\$6,909.84		
10/1/2020		355011				7,194	\$4,573.13		
10/1/2020		356087				7,374	\$14,887.50		
10/1/2020		354959				8,072	\$9,196.32		
10/1/2020		354960				12,919	\$14,716.80		
10/1/2020		354909				20,184	\$23,096.26		
10/1/2020		354417				255,136	\$245,160.00		
10/1/2020		354997				4,915	\$2,975.01		
10/1/2020		355923				141	\$406.12		
10/1/2020		356032				338	\$873.79		
10/1/2020		356137				339	\$976.69		
10/1/2020		355096				1,199	\$680.40		
10/1/2020		355273				2,400	\$3,092.18		
10/1/2020		355554				3,033	\$6,484.00		
10/1/2020		355009				3,401	\$2,255.17		
10/1/2020		355352				4,000	\$5,901.42		
10/1/2020		355413				3,991	\$6,387.30		
10/1/2020		355481				4,185	\$6,982.26		
10/1/2020		355008				4,600	\$3,050.34		
10/1/2020		355272				4,600	\$5,926.04		
10/1/2020		355922				4,600	\$13,225.88		
10/1/2020		356031				4,591	\$11,863.71		
10/1/2020		356136				4,598	\$13,260.81		
10/1/2020		354926				4,932	\$6,550.00		

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Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2020		356204				9,183	\$25,566.94		
10/1/2020		356205				10,537	\$29,333.08		
10/1/2020		355095				13,789	\$7,823.76		
10/1/2020		355480				13,751	\$22,947.39		
10/1/2020		356281				2,999	\$6,377.70		
10/1/2020		356401				5,928	\$11,420.90		
10/1/2020		356208				5,989	\$11,236.90		
10/1/2020		356215				8,892	\$21,145.30		
10/1/2020		355678				15,100	\$22,872.00		
10/1/2020		354638				2,000	\$2,521.25		
10/1/2020		354639				2,600	\$3,277.50		
10/1/2020		354744				3,000	\$2,571.25		
10/1/2020		356033				5,089	\$13,186.67		
10/1/2020		355924				5,259	\$15,116.40		
10/1/2020		356138				8,118	\$23,344.35		
10/1/2020		355926				14,000	\$35,297.50		
10/1/2020		356206				30,393	\$84,902.12		
10/1/2020		354805				8,993	\$8,280.00		
10/1/2020		354367				18,178	\$22,224.83		
10/1/2020		356212				22,464	\$37,813.44		
10/1/2020		354817				(585)	\$178.50		
10/1/2020		356145				11,978	\$33,885.60		
10/1/2020		354365				94,393	\$149,660.25		
10/1/2020		355988				4,955	\$8,250.00		
10/1/2020		356040				6,558	\$10,919.70		
10/1/2020		356239				9,832	\$17,450.00		
10/1/2020		355665				2,143	\$2,640.00		
10/1/2020		355114				108	\$92.65		
10/1/2020		355162				399	\$503.75		
10/1/2020		355314				292	\$606.00		
10/1/2020		356035				998	\$1,669.80		
10/1/2020		356140				1,964	\$3,878.55		
10/1/2020		355768				1,996	\$2,724.30		
10/1/2020		356164				2,164	\$4,544.40		
10/1/2020		355972				2,252	\$4,919.20		
10/1/2020		355669				2,377	\$3,672.00		
10/1/2020		355729				2,411	\$3,675.00		
10/1/2020		355802				2,411	\$1,960.00		
10/1/2020		356034				2,958	\$4,950.00		
10/1/2020		355640				3,000	\$4,707.35		
10/1/2020		355925				3,000	\$5,481.79		
10/1/2020		356207				3,789	\$7,251.78		
10/1/2020		355929				3,993	\$7,310.00		
10/1/2020		356037				4,032	\$7,525.00		
10/1/2020		356142				3,910	\$8,396.70		
10/1/2020		355875				4,309	\$6,547.50		
10/1/2020		355161				4,590	\$5,798.75		
10/1/2020		355666				4,952	\$7,650.00		
10/1/2020		355201				4,792	\$6,812.10		







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Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
10/1/2020		355166		7,500	\$11,400.00				
10/1/2020		355197		5,000	\$7,500.00				
10/1/2020		355682		5,000	\$9,250.00				
10/1/2020		355387		5,000	\$6,250.00				
10/1/2020		355388		5,000	\$6,250.00				
10/1/2020		355417		1,290	\$1,612.50				
10/1/2020		355646		7,037	\$15,129.55				
10/1/2020		356146		12,000	\$35,400.00				
10/1/2020		356282		3,000	\$18,000.00				
10/1/2020									
10/1/2020									
10/1/2020									
10/1/2020									
10/1/2020									
			Sub-Total	333,637	\$ 578,442.05				
			CAPACITY RELEASE OSS		\$151,939.08				
			CAPACITY RELEASE OSS PPA						
			Off System Sales Revenue-PPA						
			PPA-OPTIMIZATION		\$10,460.37				
			HEDGING GAIN/LOSS		\$0.00				
			Total 3rd Party Sales	333,637	\$ 740,841.50				
			PROXY GAS COST RECOVERY	1,255,043	\$2,080,807.55				
			STORAGE CARRY ADJUSTMENT				\$ (502.12)		
			FINAL CLOSE TOTAL	1,588,680	\$ 2,821,649.05	1,588,680	\$2,351,175.66	0	\$ 470,473.40

NOVEMBER

11/1/2020		355951				2,190	\$3,646.50		
11/1/2020		356416				8,815	\$12,150.00		
11/1/2020		355979				207,429	\$513,450.02		
11/1/2020		356349				5,504	\$13,717.55		
11/1/2020		356562				9,794	\$7,050.00		
11/1/2020		358085				14,748	\$23,325.00		
11/1/2020		358086				2,949	\$4,665.00		
11/1/2020		356842				3,951	\$2,720.00		
11/1/2020		358179				57,820	\$96,000.00		
11/1/2020		356079				75,639	\$137,944.80		
11/1/2020		356797				1,806	\$1,798.61		

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Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356560				4,930	\$8,825.00		
11/1/2020		356564				9,794	\$7,050.00		
11/1/2020		356875				4,926	\$4,000.00		
11/1/2020		357162				999	\$1,300.00		
11/1/2020		357293				4,987	\$10,000.00		
11/1/2020		356061				220,200	\$379,389.00		
11/1/2020		356960				7,390	\$2,625.00		
11/1/2020		356976				34,966	\$31,500.00		
11/1/2020		357427				14,691	\$23,737.50		
11/1/2020		357574				44,096	\$62,100.00		
11/1/2020		357637				14,701	\$21,637.50		
11/1/2020		357786				14,692	\$20,400.00		
11/1/2020		357789				5,963	\$11,754.27		
11/1/2020		357907				14,692	\$16,237.50		
11/1/2020		358024				19,588	\$23,300.00		
11/1/2020		358175				74,895	\$114,322.65		
11/1/2020		358315				24,485	\$41,625.00		
11/1/2020		358442				24,486	\$35,750.00		
11/1/2020		358458				29,963	\$52,500.00		
11/1/2020		358522				50,446	\$57,304.90		
11/1/2020		358523				71,972	\$81,757.65		
11/1/2020		356452				4,897	\$6,850.00		
11/1/2020		357395				4,994	\$13,875.00		
11/1/2020		355731				7,828	\$18,360.99		
11/1/2020		356392				9,152	\$27,230.91		
11/1/2020		356393				6,504	\$19,352.03		
11/1/2020		356453				2,498	\$10,000.00		
11/1/2020		356505				8,031	\$32,148.00		
11/1/2020		356522				4,576	\$13,404.75		
11/1/2020		356523				3,252	\$9,526.28		
11/1/2020		356571				4,576	\$12,514.72		
11/1/2020		356572				3,252	\$8,893.76		
11/1/2020		356712				4,576	\$11,226.57		
11/1/2020		356713				3,257	\$7,990.60		
11/1/2020		356814				4,576	\$10,758.13		
11/1/2020		356815				3,252	\$7,645.42		
11/1/2020		356942				13,728	\$28,339.57		
11/1/2020		356943				9,756	\$20,139.94		
11/1/2020		357013				4,576	\$10,383.40		
11/1/2020		357014				3,252	\$7,379.11		
11/1/2020		357172				4,576	\$11,577.92		
11/1/2020		357173				3,252	\$8,228.02		
11/1/2020		357263				4,576	\$11,741.79		
11/1/2020		357264				3,252	\$8,344.47		
11/1/2020		357378				4,576	\$12,210.23		
11/1/2020		357379				3,252	\$8,677.38		
11/1/2020		357525				13,728	\$36,982.04		
11/1/2020		357526				9,756	\$26,281.83		
11/1/2020		357617				4,576	\$11,413.92		

REDACTED

Flowing Transaction Detail ("FTD")  
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As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		357618				3,252	\$8,111.46		
11/1/2020		357770				3,252	\$7,745.29		
11/1/2020		357867				4,576	\$9,891.53		
11/1/2020		357868				3,252	\$7,029.56		
11/1/2020		357999				4,576	\$9,446.51		
11/1/2020		358000				3,252	\$6,713.30		
11/1/2020		358080				13,728	\$30,025.89		
11/1/2020		358081				9,756	\$21,338.31		
11/1/2020		358224				4,576	\$10,500.50		
11/1/2020		358225				999	\$2,395.77		
11/1/2020		358361				4,576	\$10,430.26		
11/1/2020		358362				3,252	\$7,412.41		
11/1/2020		358466				22,880	\$50,746.00		
11/1/2020		358467				16,260	\$36,063.40		
11/1/2020		357639				10,632	\$17,356.47		
11/1/2020		357788				15,335	\$24,878.81		
11/1/2020		357906				5,506	\$7,308.00		
11/1/2020		358178				22,122	\$36,112.50		
11/1/2020		358218				4,916	\$9,100.00		
11/1/2020		358443				8,812	\$12,888.20		
11/1/2020		358444				1,472	\$2,153.05		
11/1/2020		358227				4,129	\$8,274.00		
11/1/2020		356413				9,871	\$26,950.01		
11/1/2020		356974				8,976	\$5,284.38		
11/1/2020		357021				3,916	\$1,000.00		
11/1/2020		356563				5,341	\$3,844.37		
11/1/2020		356610				4,453	\$3,205.64		
11/1/2020		356506				9,569	\$15,850.00		
11/1/2020		356634				1,762	\$3,154.06		
11/1/2020		356637				4,996	\$6,327.50		
11/1/2020		356697				4,952	\$5,500.00		
11/1/2020		356774				2,669	\$1,227.15		
11/1/2020		357057				697	\$420.00		
11/1/2020		357090				3,936	\$2,449.62		
11/1/2020		357319				8,068	\$10,981.13		
11/1/2020		357428				13,560	\$21,909.71		
11/1/2020		357575				40,700	\$57,110.64		
11/1/2020		357576				19,402	\$27,225.00		
11/1/2020		357577				7,931	\$13,411.20		
11/1/2020		357579				14,193	\$24,000.00		
11/1/2020		357638				20,190	\$29,818.50		
11/1/2020		357787				20,250	\$28,169.69		
11/1/2020		357790				9,841	\$22,260.53		
11/1/2020		357908				20,164	\$22,336.90		
11/1/2020		358176				9,858	\$15,147.84		
11/1/2020		358177				19,524	\$30,002.19		
11/1/2020		358313				16,482	\$58,657.50		
11/1/2020		358316				10,357	\$17,607.38		
11/1/2020		356343				19,805	\$55,800.00		

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Flowing Transaction Detail ("FTD")  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356503				9,620	\$26,262.86		
11/1/2020		357425				14,982	\$35,245.91		
11/1/2020		357573				53,881	\$133,144.95		
11/1/2020		357636				24,414	\$58,714.60		
11/1/2020		357785				24,449	\$56,000.90		
11/1/2020		357905				24,454	\$42,679.10		
11/1/2020		358023				14,952	\$28,514.40		
11/1/2020		358174				73,167	\$155,050.98		
11/1/2020		358312				1,066	\$2,259.60		
11/1/2020		358440				14,981	\$30,783.46		
11/1/2020		358441				7,990	\$14,925.80		
11/1/2020		358520				34,861	\$70,413.55		
11/1/2020		356926				1,995	\$1,700.00		
11/1/2020		356561				295	\$529.50		
11/1/2020		355952				15,810	\$27,507.90		
11/1/2020		356080				218,850	\$420,770.70		
11/1/2020		356346				19,664	\$33,100.00		
11/1/2020		355970				73,728	\$184,089.10		
11/1/2020		355971				18,607	\$46,436.00		
11/1/2020		356342				15,845	\$44,640.00		
11/1/2020		356510				1,066	\$2,474.80		
11/1/2020		357053				2,291	\$1,380.00		
11/1/2020		356347				19,772	\$45,000.00		
11/1/2020		355445				72,623	\$184,600.26		
11/1/2020		356390				31,060	\$92,416.08		
11/1/2020		356458				1,273	\$1,989.00		
11/1/2020		356521				5,027	\$14,725.89		
11/1/2020		356698				1,844	\$2,513.70		
11/1/2020		356711				15,530	\$38,100.68		
11/1/2020		356782				4,897	\$2,750.00		
11/1/2020		356813				15,530	\$36,510.88		
11/1/2020		356941				46,590	\$96,178.71		
11/1/2020		357012				15,530	\$35,239.12		
11/1/2020		357171				15,530	\$39,293.08		
11/1/2020		357262				15,530	\$39,849.20		
11/1/2020		357377				15,530	\$41,439.00		
11/1/2020		357524				46,590	\$125,509.42		
11/1/2020		357865				15,530	\$33,569.80		
11/1/2020		357998				15,530	\$32,059.52		
11/1/2020		358079				46,590	\$101,901.66		
11/1/2020		358360				15,530	\$35,398.15		
11/1/2020		358465				77,650	\$172,221.55		
11/1/2020		356733				4,894	\$2,200.00		
11/1/2020		356835				9,794	\$4,300.00		
11/1/2020		356836				9,794	\$4,300.00		
11/1/2020		355575				19,340	\$41,885.70		
11/1/2020		356062				67,915	\$142,690.50		
11/1/2020		356344				11,079	\$31,158.58		
11/1/2020		356345				3,204	\$4,474.12		



NARRAGANSETT

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Flowing Transaction Detail ("FTD")  
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As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020									
11/1/2020									
11/1/2020									
11/1/2020									
11/1/2020									
11/1/2020									
11/1/2020									
11/1/2020									
11/1/2020									
	Less- Above Proxy purchases					(141,000)	\$ (310,639.55)		
	Storage Injections					(136,141)	\$ (260,641.24)		
	Enduse and Sendout Adjustments					1,999	\$3,827.45		
	Misc Adjust					900	\$1,723.05		
	Commodity pipeline charges						\$263,413.39		
				Sub-Total		<b>3,178,918</b>	<b>\$6,349,435.81</b>		
				OBA					
				ESTIMATE					
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			251,585	\$505,410.26		
				SUB-TOTAL		<b>3,430,503</b>	<b>\$6,854,846.07</b>		
11/1/2020		356352		24,600	\$105,780.00				
11/1/2020		356512		2,896	\$14,480.00				
11/1/2020		356513		9,404	\$47,020.00				
11/1/2020		356587		2,200	\$4,510.00				
11/1/2020		356588		5,000	\$10,250.00				
11/1/2020		356589		5,000	\$10,250.00				
11/1/2020		356638		15,000	\$60,000.00				
11/1/2020		356775		10,000	\$32,500.00				
11/1/2020		356869		10,000	\$30,000.00				
11/1/2020		356977		40,299	\$116,867.10				
11/1/2020		357096		13,433	\$38,955.70				
11/1/2020		357211		6,000	\$15,900.00				
11/1/2020		357321		12,500	\$37,500.00				
11/1/2020		357432		10,000	\$31,500.00				
11/1/2020		357581		40,299	\$141,046.50				
11/1/2020		357641		2,853	\$14,692.95				
11/1/2020		357911		12,433	\$52,840.25				
11/1/2020		358027		12,000	\$43,200.00				
11/1/2020		358182		35,580	\$124,530.00				
11/1/2020		358324		7,500	\$39,375.00				
11/1/2020		358446		7,500	\$28,125.00				
11/1/2020		358525		25,000	\$81,250.00				
11/1/2020		357584		15,000	\$36,000.00				
11/1/2020		356556		7,000	\$26,250.00				



NARRAGANSETT

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Flowing Transaction Detail ("FTD")  
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 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2020		356641		5,000	\$17,000.00				
11/1/2020		356699		6,800	\$21,080.00				
11/1/2020		356799		7,000	\$7,000.00				
11/1/2020		358528		25,000	\$32,500.00				
11/1/2020		356532		4,311	\$16,597.35				
11/1/2020		356640		10,000	\$19,000.00				
11/1/2020		356871		25,000	\$20,000.00				
11/1/2020		356872		20,000	\$15,000.00				
11/1/2020		357435		10,000	\$21,000.00				
11/1/2020		357436		15,000	\$32,250.00				
11/1/2020		357583		45,000	\$96,750.00				
11/1/2020		357654		15,000	\$66,750.00				
11/1/2020		357912		20,000	\$44,000.00				
11/1/2020		358029		14,500	\$21,750.00				
11/1/2020		358184		45,000	\$81,000.00				
11/1/2020		358328		21,999	\$73,696.65				
11/1/2020		358449		35,000	\$70,000.00				
11/1/2020		356351		22,262	\$95,726.60				
11/1/2020		356511		10,000	\$47,000.00				
11/1/2020		356639		8,433	\$31,623.75				
11/1/2020		356776		12,000	\$39,000.00				
11/1/2020		356868		10,000	\$30,000.00				
11/1/2020		356870		4,000	\$6,240.00				
11/1/2020		356978		30,000	\$87,000.00				
11/1/2020		357095		10,000	\$29,000.00				
11/1/2020		357097		3,000	\$3,060.00				
11/1/2020		357098		4,000	\$4,080.00				
11/1/2020		357208		10,000	\$27,000.00				
11/1/2020		357210		4,000	\$10,400.00				
11/1/2020		357212		3,000	\$5,295.00				
11/1/2020		357320		10,000	\$29,500.00				
11/1/2020		357323		3,000	\$6,000.00				
11/1/2020		357431		10,000	\$32,500.00				
11/1/2020		357434		3,000	\$7,042.50				
11/1/2020		357582		30,000	\$105,000.00				
11/1/2020		357640		5,000	\$25,750.00				
11/1/2020		357791		3,262	\$18,756.50				
11/1/2020		357910		11,000	\$46,750.00				
11/1/2020		358028		11,433	\$40,015.50				
11/1/2020		358181		34,719	\$121,516.50				
11/1/2020		358323		3,262	\$13,048.00				
11/1/2020		358326		2,671	\$12,687.25				
11/1/2020		358447		15,933	\$55,765.50				
11/1/2020		358526		62,499	\$203,121.75				
11/1/2020		356778		7,500	\$6,000.00				
11/1/2020		357017		10,000	\$5,500.00				
11/1/2020		358327		10,000	\$33,600.00				
11/1/2020		358504		25,000	\$33,750.00				
11/1/2020		358538		21,335	\$27,735.50				



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Flowing Transaction Detail ("FTD")  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	Total 3rd Party Sales			1,264,052	\$ 3,567,524.87				
	PROXY GAS COST RECOVERY			2,166,451	\$4,350,443.87				
	STORAGE CARRY ADJUSTMENT						\$12.95		
	FINAL CLOSE TOTAL			3,430,503	\$ 7,917,968.74	3,430,503	\$6,854,859.02	(0)	\$ 1,063,109.72

DECEMBER

12/1/2020		358195				2,263	\$3,577.71		
12/1/2020		357936				728,626	\$1,162,500.00		
12/1/2020		358625				4,743	\$9,373.65		
12/1/2020		358769				4,743	\$9,902.42		
12/1/2020		358884				4,743	\$9,349.62		
12/1/2020		359009				4,743	\$8,652.60		
12/1/2020		359260				4,743	\$8,508.39		
12/1/2020		359471				4,743	\$8,628.57		
12/1/2020		359623				4,743	\$8,892.95		
12/1/2020		359780				4,743	\$8,628.57		
12/1/2020		360004				4,743	\$10,359.09		
12/1/2020		360169				4,743	\$10,046.63		
12/1/2020		360264				4,743	\$9,926.46		
12/1/2020		360389				4,743	\$11,056.10		
12/1/2020		361467				4,743	\$9,806.28		
12/1/2020		359099				14,229	\$28,409.37		
12/1/2020		359052				2,099	\$5,775.00		
12/1/2020		359100				3,168	\$6,943.41		
12/1/2020		359110				7,497	\$20,437.50		
12/1/2020		359261				7,873	\$15,595.58		
12/1/2020		360006				22,620	\$53,723.68		
12/1/2020		360170				22,620	\$52,975.92		
12/1/2020		360266				22,620	\$53,551.12		
12/1/2020		360392				22,620	\$53,321.04		
12/1/2020		360692				22,620	\$56,197.04		
12/1/2020		360827				22,695	\$57,692.56		
12/1/2020		361169				22,620	\$47,338.96		
12/1/2020		361306				22,620	\$49,294.64		
12/1/2020		361468				22,620	\$48,834.48		
12/1/2020		360523				67,860	\$163,932.00		
12/1/2020		361025				90,408	\$217,655.68		
12/1/2020		358680				4,916	\$11,375.00		

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Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
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Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		358681				4,916	\$11,375.00		
12/1/2020		358267				75,832	\$126,011.75		
12/1/2020		360722				3,489	\$14,875.00		
12/1/2020		321001				14,964	\$50,025.94		
12/1/2020		330225				37,575	\$349,053.52		
12/1/2020		360723				1,495	\$6,375.00		
12/1/2020		360728				1,994	\$8,500.00		
12/1/2020		360340				4,819	\$27,350.00		
12/1/2020		358192				152,854	\$373,550.00		
12/1/2020		359258				1,731	\$3,086.17		
12/1/2020		361107				2,454	\$10,004.13		
12/1/2020		359621				4,013	\$8,717.31		
12/1/2020		360008				4,899	\$13,100.00		
12/1/2020		361111				5,042	\$20,558.38		
12/1/2020		359957				5,000	\$10,124.00		
12/1/2020		360764				5,425	\$13,805.00		
12/1/2020		359622				9,747	\$20,628.10		
12/1/2020		358342				80,445	\$137,785.70		
12/1/2020		358732				999	\$2,679.19		
12/1/2020		359218				997	\$2,353.53		
12/1/2020		359400				998	\$2,369.04		
12/1/2020		359540				1,000	\$2,420.74		
12/1/2020		360650				999	\$2,684.37		
12/1/2020		360791				998	\$2,777.41		
12/1/2020		361246				999	\$2,425.90		
12/1/2020		361483				999	\$2,431.08		
12/1/2020		359070				2,999	\$7,401.78		
12/1/2020		359843				2,997	\$7,634.41		
12/1/2020		360474				2,991	\$8,130.66		
12/1/2020		358596				3,255	\$8,654.75		
12/1/2020		358733				3,255	\$8,388.14		
12/1/2020		358825				3,255	\$8,421.47		
12/1/2020		358923				3,255	\$7,438.26		
12/1/2020		359219				3,255	\$7,338.27		
12/1/2020		359403				3,255	\$7,388.26		
12/1/2020		359543				3,255	\$7,554.92		
12/1/2020		359691				3,255	\$7,571.59		
12/1/2020		360652				3,255	\$8,404.83		
12/1/2020		360794				3,255	\$8,704.78		
12/1/2020		360950				3,255	\$8,371.50		
12/1/2020		361249				3,255	\$7,571.59		
12/1/2020		361486				3,255	\$7,588.25		
12/1/2020		361037				3,920	\$10,489.36		
12/1/2020		358595				4,575	\$12,164.51		
12/1/2020		358824				4,575	\$11,836.62		
12/1/2020		358922				4,575	\$10,454.69		
12/1/2020		359402				4,575	\$10,384.43		
12/1/2020		359542				4,575	\$10,618.67		
12/1/2020		359690				4,575	\$10,642.09		

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Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		360651				4,575	\$11,813.25		
12/1/2020		360793				4,575	\$12,234.83		
12/1/2020		360949				4,575	\$11,766.40		
12/1/2020		361248				4,575	\$10,642.09		
12/1/2020		361485				4,575	\$10,665.52		
12/1/2020		355741				4,988	\$13,032.51		
12/1/2020		359112				7,497	\$20,437.50		
12/1/2020		359071				9,765	\$23,114.73		
12/1/2020		359846				9,765	\$23,864.67		
12/1/2020		360473				9,765	\$25,464.57		
12/1/2020		361040				12,876	\$32,819.40		
12/1/2020		359845				13,725	\$33,542.55		
12/1/2020		355736				17,595	\$44,150.39		
12/1/2020		361039				18,012	\$46,128.64		
12/1/2020		359143				25,192	\$69,300.00		
12/1/2020		355731				58,155	\$144,304.27		
12/1/2020		360396				1,311	\$7,316.40		
12/1/2020		359267				2,971	\$5,887.90		
12/1/2020		360174				2,977	\$11,957.90		
12/1/2020		360395				2,971	\$16,571.10		
12/1/2020		360530				2,956	\$8,118.63		
12/1/2020		360270				5,047	\$28,150.22		
12/1/2020		360531				5,917	\$16,237.26		
12/1/2020		360175				7,826	\$31,433.32		
12/1/2020		359470				22,620	\$44,175.36		
12/1/2020		359620				22,620	\$45,900.97		
12/1/2020		361106				5,397	\$21,991.50		
12/1/2020		359047				14,747	\$32,250.00		
12/1/2020		359048				14,747	\$32,250.00		
12/1/2020		359184				14,747	\$29,250.00		
12/1/2020		361117				7,830	\$7,830.00		
12/1/2020		357945				355,168	\$564,905.25		
12/1/2020		359936				632	\$2,121.00		
12/1/2020		360858				2,297	\$5,587.20		
12/1/2020		359468				2,995	\$7,575.00		
12/1/2020		360072				3,483	\$8,352.00		
12/1/2020		359618				3,999	\$10,600.00		
12/1/2020		361305				3,998	\$11,790.00		
12/1/2020		360729				4,485	\$10,661.04		
12/1/2020		360691				4,743	\$11,440.66		
12/1/2020		360826				4,743	\$11,296.45		
12/1/2020		361168				4,743	\$9,686.11		
12/1/2020		361307				4,743	\$9,686.11		
12/1/2020		361167				5,544	\$22,604.03		
12/1/2020		358626				7,120	\$15,737.40		
12/1/2020		359259				7,481	\$20,175.00		
12/1/2020		359926				11,986	\$32,040.00		
12/1/2020		361466				11,988	\$29,490.00		
12/1/2020		359935				12,320	\$31,830.00		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		358774				12,704	\$30,238.10		
12/1/2020		360520				14,229	\$33,961.47		
12/1/2020		360690				14,572	\$56,616.96		
12/1/2020		361026				14,912	\$33,473.08		
12/1/2020		359098				15,241	\$41,926.50		
12/1/2020		358768				19,155	\$52,366.86		
12/1/2020		361024				19,889	\$86,000.00		
12/1/2020		361113				4,997	\$20,362.50		
12/1/2020		359779				6,000	\$13,554.24		
12/1/2020		358767				9,443	\$23,498.85		
12/1/2020		358883				9,443	\$23,355.85		
12/1/2020		359257				9,429	\$20,209.96		
12/1/2020		359467				9,436	\$20,352.96		
12/1/2020		359617				9,450	\$21,210.93		
12/1/2020		358624				9,986	\$24,304.85		
12/1/2020		359097				28,349	\$64,776.75		
12/1/2020		359925				28,326	\$62,917.80		
12/1/2020		358193				175,927	\$428,237.72		
12/1/2020		359010				412	\$807.50		
12/1/2020		359262				2,507	\$5,268.48		
12/1/2020		359011				4,889	\$9,593.10		
12/1/2020		359263				7,003	\$14,331.52		
12/1/2020		360005				8,616	\$23,501.40		
12/1/2020		359472				9,541	\$19,350.01		
12/1/2020		359781				9,815	\$18,750.01		
12/1/2020		359932				9,831	\$22,000.00		
12/1/2020		361484				2,583	\$6,021.64		
12/1/2020		359541				8,537	\$19,814.54		
12/1/2020		359401				10,558	\$23,964.76		
12/1/2020		361247				10,558	\$24,559.38		
12/1/2020		360792				13,549	\$36,233.82		
12/1/2020		358594				15,542	\$41,324.78		
12/1/2020		358823				15,542	\$40,210.88		
12/1/2020		358921				15,542	\$35,516.27		
12/1/2020		359689				15,542	\$36,152.87		
12/1/2020		360948				15,542	\$39,972.32		
12/1/2020		359844				31,674	\$77,408.10		
12/1/2020		361038				37,888	\$96,411.36		
12/1/2020		355445				288,385	\$713,384.82		
12/1/2020		361503				4,786	\$11,500.00		
12/1/2020		359934				2,949	\$6,690.00		
12/1/2020		359933				9,831	\$22,300.00		
12/1/2020		359046				14,747	\$32,100.00		
12/1/2020		359049				14,747	\$32,250.00		
12/1/2020		358772				822	\$1,832.60		
12/1/2020		360825				998	\$2,363.02		
12/1/2020		361308				1,098	\$2,509.80		
12/1/2020		358773				1,167	\$2,404.65		
12/1/2020		359266				1,167	\$2,058.62		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		359476				1,167	\$2,076.21		
12/1/2020		359627				1,167	\$2,175.92		
12/1/2020		359782				1,167	\$2,046.89		
12/1/2020		360007				1,167	\$2,557.14		
12/1/2020		360171				1,167	\$2,422.25		
12/1/2020		360265				1,167	\$2,410.52		
12/1/2020		360391				1,167	\$2,533.68		
12/1/2020		360694				1,167	\$2,780.01		
12/1/2020		360828				1,167	\$2,680.31		
12/1/2020		361172				1,167	\$2,269.76		
12/1/2020		361311				1,167	\$2,287.35		
12/1/2020		361472				1,167	\$2,357.73		
12/1/2020		359625				1,709	\$3,652.00		
12/1/2020		359264				1,915	\$3,900.00		
12/1/2020		359930				1,947	\$4,026.00		
12/1/2020		359469				1,996	\$3,574.13		
12/1/2020		359619				1,999	\$3,756.38		
12/1/2020		360071				2,198	\$4,632.16		
12/1/2020		361470				2,140	\$4,900.28		
12/1/2020		360696				2,400	\$6,891.12		
12/1/2020		360176				2,972	\$11,994.84		
12/1/2020		359475				2,973	\$5,842.38		
12/1/2020		359626				2,948	\$6,297.63		
12/1/2020		360010				2,974	\$8,042.75		
12/1/2020		360269				2,974	\$16,738.03		
12/1/2020		360831				2,950	\$8,012.40		
12/1/2020		361173				2,872	\$6,889.45		
12/1/2020		360216				2,994	\$6,286.59		
12/1/2020		360526				3,391	\$9,361.20		
12/1/2020		359103				3,501	\$6,791.67		
12/1/2020		359927				3,501	\$6,474.96		
12/1/2020		360522				3,501	\$7,917.75		
12/1/2020		360009				3,764	\$10,178.65		
12/1/2020		360525				3,742	\$10,334.98		
12/1/2020		360390				3,801	\$8,783.78		
12/1/2020		360829				3,887	\$10,560.00		
12/1/2020		360393				3,883	\$21,958.05		
12/1/2020		359814				3,999	\$8,098.00		
12/1/2020		360011				3,876	\$10,981.60		
12/1/2020		360527				4,096	\$11,308.76		
12/1/2020		359783				4,361	\$8,457.60		
12/1/2020		359474				4,785	\$9,403.63		
12/1/2020		360172				4,658	\$19,768.66		
12/1/2020		359008				4,993	\$10,915.94		
12/1/2020		361471				5,333	\$12,210.45		
12/1/2020		360909				5,436	\$12,934.31		
12/1/2020		358770				5,807	\$13,817.25		
12/1/2020		361310				5,914	\$13,872.89		
12/1/2020		361170				6,287	\$14,682.36		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		359784				7,498	\$14,540.16		
12/1/2020		361514				7,296	\$17,721.15		
12/1/2020		361174				7,298	\$17,508.51		
12/1/2020		358886				7,574	\$16,795.80		
12/1/2020		358885				7,411	\$16,995.44		
12/1/2020		360268				7,394	\$43,543.85		
12/1/2020		360394				7,384	\$42,875.15		
12/1/2020		360528				7,326	\$21,162.23		
12/1/2020		360695				7,401	\$22,145.61		
12/1/2020		360830				7,450	\$20,768.88		
12/1/2020		361171				7,452	\$17,858.09		
12/1/2020		361309				7,690	\$17,581.95		
12/1/2020		359101				7,360	\$18,103.68		
12/1/2020		361473				8,056	\$18,502.73		
12/1/2020		360173				8,692	\$35,939.40		
12/1/2020		360267				8,712	\$49,981.06		
12/1/2020		360693				8,719	\$25,419.45		
12/1/2020		361469				8,802	\$19,640.25		
12/1/2020		359102				8,535	\$20,440.74		
12/1/2020		359929				8,809	\$18,210.00		
12/1/2020		361465				9,440	\$20,491.65		
12/1/2020		360003				9,435	\$23,975.50		
12/1/2020		360168				9,433	\$23,355.85		
12/1/2020		360263				9,409	\$23,641.84		
12/1/2020		360388				9,430	\$23,784.84		
12/1/2020		360689				9,440	\$23,453.64		
12/1/2020		360824				9,432	\$24,883.74		
12/1/2020		361166				9,448	\$19,878.39		
12/1/2020		361304				9,447	\$20,116.74		
12/1/2020		360697				9,903	\$28,425.88		
12/1/2020		359624				10,958	\$23,416.39		
12/1/2020		359473				11,090	\$21,798.70		
12/1/2020		360521				11,405	\$26,756.73		
12/1/2020		360832				13,717	\$37,266.24		
12/1/2020		360529				14,665	\$42,324.46		
12/1/2020		358887				15,613	\$35,101.00		
12/1/2020		359265				16,111	\$32,097.00		
12/1/2020		358341				16,326	\$27,733.84		
12/1/2020		360524				18,737	\$52,680.96		
12/1/2020		359785				19,826	\$38,776.32		
12/1/2020		359928				21,018	\$44,586.00		
12/1/2020		359012				21,999	\$43,849.60		
12/1/2020		358771				24,520	\$54,659.00		
12/1/2020		360519				28,270	\$71,640.51		
12/1/2020		361023				37,738	\$91,526.40		
12/1/2020		359104				39,163	\$117,136.80		
12/1/2020		359931				39,486	\$98,960.40		
12/1/2020		361027				42,203	\$155,505.00		
12/1/2020		358363				139,819	\$343,441.56		





NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2020		361030		24,000	\$120,000.00				
12/1/2020		361314		2,000	\$8,500.00				
12/1/2020		358775		3,265	\$13,549.75				
12/1/2020		358776		1,735	\$7,200.25				
12/1/2020		358888		7,000	\$26,250.00				
12/1/2020		359013		10,000	\$32,000.00				
12/1/2020		359105		9,795	\$39,180.00				
12/1/2020		359106		11,205	\$44,820.00				
12/1/2020		359268		3,265	\$12,080.50				
12/1/2020		359269		1,735	\$6,419.50				
12/1/2020		359479		9,447	\$30,230.40				
12/1/2020		359628		7,000	\$22,400.00				
12/1/2020		359629		3,000	\$9,600.00				
12/1/2020		359786		10,000	\$32,500.00				
12/1/2020		359815		10,000	\$27,000.00				
12/1/2020		359940		12,000	\$42,000.00				
12/1/2020		360073		2,200	\$6,050.00				
12/1/2020		360582		8,762	\$70,096.00				
12/1/2020		360609		1,100	\$4,675.00				
12/1/2020		360698		7,855	\$43,202.50				
12/1/2020		360699		2,145	\$11,797.50				
12/1/2020		360747		5,000	\$16,750.00				
12/1/2020		360833		2,000	\$10,500.00				
12/1/2020		360834		8,000	\$42,000.00				
12/1/2020		360910		10,000	\$45,000.00				
12/1/2020		361028		23,998	\$119,990.00				
12/1/2020		361029		16,000	\$80,000.00				
12/1/2020		361175		9,999	\$52,494.75				
12/1/2020		361312		5,000	\$20,000.00				
12/1/2020		361313		2,000	\$8,000.00				
12/1/2020		361474		10,000	\$35,000.00				
12/1/2020		358779		5,000	\$13,750.00				
12/1/2020		359016		20,000	\$43,600.00				
12/1/2020		359109		20,271	\$60,813.00				
12/1/2020		359271		4,162	\$12,069.80				
12/1/2020		359728		5,000	\$10,750.00				
12/1/2020		359729		5,000	\$10,750.00				
12/1/2020		359958		5,000	\$11,750.00				
12/1/2020		360748		5,000	\$16,750.00				
12/1/2020		360837		10,000	\$33,500.00				
12/1/2020		361477		15,000	\$36,750.00				
12/1/2020		358628		17,500	\$67,500.00				
12/1/2020		358777		18,447	\$74,710.35				
12/1/2020		358889		16,447	\$62,498.60				
12/1/2020		359014		13,447	\$41,685.70				
12/1/2020		359108		42,741	\$181,649.25				
12/1/2020		359270		5,000	\$16,500.00				
12/1/2020		359477		5,000	\$15,000.00				
12/1/2020		359478		9,000	\$27,000.00				



NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
			Sub-Total	911,496	\$ 3,486,046.91				
			CAPACITY RELEASE OSS		\$ 42,001.25				
			CAPACITY RELEASE OSS PPA		\$ (6,249.90)				
			Off System Sales Revenue-PPA		\$ 28,068.24				
			PPA-OPTIMIZATION						
			HEDGING GAIN/LOSS		\$ -				
			Total 3rd Party Sales	911,496	\$ 3,549,866.50				
			PROXY GAS COST RECOVERY	4,118,551	\$9,656,716.85				
			STORAGE CARRY ADJUSTMENT				\$ (498.43)		
			FINAL CLOSE TOTAL	5,030,047	\$ 13,206,583.35	5,030,047	\$ 11,867,429.46	0	\$ 1,339,153.88

JANUARY

1/1/2021		360943				2,263	\$4,231.81		
1/1/2021		361209				214,332	\$487,598.71		
1/1/2021		360941				704,889	\$1,388,006.40		
1/1/2021		362104				7,344	\$17,788.77		
1/1/2021		361999				3,933	\$9,700.00		
1/1/2021		362107				5,497	\$13,812.24		
1/1/2021		361833				17,295	\$43,540.20		
1/1/2021		361614				19,981	\$54,000.00		
1/1/2021		361706				20,245	\$48,133.80		
1/1/2021		361595				80,980	\$172,972.80		
1/1/2021		356754				9,969	\$125,000.00		
1/1/2021		321001				79,788	\$226,983.86		
1/1/2021		330225				122,619	\$936,994.29		
1/1/2021		362662				1,000	\$4,435.00		
1/1/2021		363601				3,999	\$19,400.00		
1/1/2021		363131				4,995	\$19,600.00		
1/1/2021		363728				4,999	\$22,750.00		
1/1/2021		363489				5,999	\$27,000.00		
1/1/2021		361594				7,992	\$16,321.52		
1/1/2021		361995				10,000	\$29,400.00		
1/1/2021		362381				10,000	\$40,850.00		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		362226				14,986	\$57,450.00		
1/1/2021		363371				15,000	\$42,750.00		
1/1/2021		363379				391	\$965.52		
1/1/2021		361666				1,000	\$2,656.43		
1/1/2021		361798				1,000	\$2,765.56		
1/1/2021		361939				1,000	\$2,744.77		
1/1/2021		362077				1,000	\$2,781.14		
1/1/2021		362340				1,000	\$2,723.97		
1/1/2021		362478				1,000	\$2,916.25		
1/1/2021		362678				1,000	\$2,827.91		
1/1/2021		362818				998	\$2,812.33		
1/1/2021		363544				1,000	\$2,646.03		
1/1/2021		363664				1,000	\$2,713.59		
1/1/2021		361799				1,579	\$4,208.22		
1/1/2021		361667				1,580	\$4,039.95		
1/1/2021		361940				1,580	\$4,178.33		
1/1/2021		362078				1,580	\$4,235.30		
1/1/2021		363188				1,580	\$3,844.61		
1/1/2021		363545				1,580	\$4,023.66		
1/1/2021		362201				2,997	\$8,249.90		
1/1/2021		361668				3,240	\$8,284.45		
1/1/2021		361800				3,240	\$8,634.98		
1/1/2021		361941				3,240	\$8,568.21		
1/1/2021		362079				3,240	\$8,685.04		
1/1/2021		362342				3,240	\$8,501.40		
1/1/2021		362480				3,240	\$9,119.01		
1/1/2021		362681				3,240	\$8,835.29		
1/1/2021		362821				3,240	\$8,785.23		
1/1/2021		363189				3,240	\$7,883.89		
1/1/2021		363380				3,240	\$8,000.72		
1/1/2021		363666				3,240	\$8,468.06		
1/1/2021		362341				3,573	\$9,375.16		
1/1/2021		363665				3,573	\$9,338.39		
1/1/2021		361539				3,996	\$9,835.84		
1/1/2021		362936				3,996	\$11,311.63		
1/1/2021		363629				4,000	\$18,000.00		
1/1/2021		362479				4,570	\$12,862.31		
1/1/2021		362680				4,570	\$12,462.12		
1/1/2021		362820				4,570	\$12,391.51		
1/1/2021		362202				4,740	\$12,559.37		
1/1/2021		362203				9,720	\$25,754.66		
1/1/2021		355741				9,993	\$26,330.43		
1/1/2021		361542				12,960	\$30,600.64		
1/1/2021		362939				12,960	\$35,341.04		
1/1/2021		361541				18,280	\$43,162.00		
1/1/2021		362938				18,280	\$49,848.28		
1/1/2021		362914				27,975	\$134,400.00		

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Flowing Transaction Detail ("FTD")  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		355736				29,160	\$74,459.74		
1/1/2021		355731				69,644	\$179,124.14		
1/1/2021		363566				2,324	\$5,787.82		
1/1/2021		362868				3,071	\$7,872.48		
1/1/2021		362000				3,531	\$8,728.56		
1/1/2021		363564				5,498	\$12,833.65		
1/1/2021		362867				7,342	\$18,819.36		
1/1/2021		362105				9,832	\$24,550.00		
1/1/2021		362492				10,414	\$27,486.25		
1/1/2021		362619				10,414	\$26,903.68		
1/1/2021		363086				10,414	\$24,944.17		
1/1/2021		363207				10,414	\$23,673.13		
1/1/2021		363343				10,414	\$23,832.00		
1/1/2021		363702				10,414	\$25,367.85		
1/1/2021		363838				10,414	\$26,268.16		
1/1/2021		362410				20,245	\$50,038.56		
1/1/2021		363426				31,241	\$70,701.63		
1/1/2021		363933				31,242	\$76,262.40		
1/1/2021		362926				41,656	\$108,885.76		
1/1/2021		362246				60,735	\$151,351.20		
1/1/2021		363687				4,999	\$23,750.00		
1/1/2021		363635				1,021	\$2,295.48		
1/1/2021		363935				7,338	\$39,910.50		
1/1/2021		363936				8,208	\$44,643.90		
1/1/2021		361792				2,949	\$7,290.00		
1/1/2021		361997				7,865	\$19,360.00		
1/1/2021		362491				9,831	\$25,950.00		
1/1/2021		362617				9,831	\$25,400.00		
1/1/2021		362865				9,831	\$25,200.00		
1/1/2021		363084				9,831	\$23,550.00		
1/1/2021		363204				9,831	\$22,350.00		
1/1/2021		363342				9,831	\$22,500.00		
1/1/2021		363562				9,831	\$22,950.00		
1/1/2021		363700				9,831	\$23,950.00		
1/1/2021		363836				9,831	\$24,800.00		
1/1/2021		363425				29,305	\$66,322.80		
1/1/2021		363932				29,493	\$72,000.00		
1/1/2021		362924				39,324	\$102,800.00		
1/1/2021		360586				453,402	\$892,800.00		
1/1/2021		362846				1,720	\$4,150.72		
1/1/2021		362451				2,000	\$4,596.75		
1/1/2021		363636				2,083	\$5,478.78		
1/1/2021		363372				2,523	\$7,569.00		
1/1/2021		363708				2,644	\$7,480.13		
1/1/2021		363709				2,925	\$8,275.83		
1/1/2021		363778				3,027	\$9,576.84		
1/1/2021		363707				3,632	\$10,275.98		

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Flowing Transaction Detail ("FTD")  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		362382				5,523	\$22,589.07		
1/1/2021		363729				5,522	\$26,234.25		
1/1/2021		361705				7,344	\$17,304.98		
1/1/2021		361832				7,344	\$17,788.77		
1/1/2021		362001				7,344	\$17,658.52		
1/1/2021		362411				7,344	\$17,211.94		
1/1/2021		362489				7,344	\$18,774.97		
1/1/2021		362618				7,344	\$18,663.32		
1/1/2021		362866				7,344	\$17,937.63		
1/1/2021		363085				7,344	\$17,546.87		
1/1/2021		363206				7,344	\$16,802.57		
1/1/2021		363344				7,344	\$16,355.99		
1/1/2021		363565				7,344	\$17,081.69		
1/1/2021		363701				7,344	\$18,012.06		
1/1/2021		363837				7,344	\$20,021.67		
1/1/2021		361996				7,523	\$22,136.43		
1/1/2021		363600				13,518	\$65,383.71		
1/1/2021		362540				14,518	\$62,448.90		
1/1/2021		362963				15,985	\$80,000.00		
1/1/2021		361704				17,523	\$59,578.20		
1/1/2021		361831				17,523	\$55,898.37		
1/1/2021		362103				17,523	\$60,629.58		
1/1/2021		363132				18,341	\$72,514.10		
1/1/2021		362245				22,032	\$53,143.02		
1/1/2021		363427				22,032	\$48,230.64		
1/1/2021		363934				22,032	\$59,283.51		
1/1/2021		361596				29,376	\$61,776.92		
1/1/2021		362925				29,376	\$74,578.88		
1/1/2021		362227				37,534	\$143,889.27		
1/1/2021		362845				9,458	\$25,087.13		
1/1/2021		361212				481,202	\$1,103,317.28		
1/1/2021		361998				4,916	\$12,200.00		
1/1/2021		362106				4,916	\$12,275.00		
1/1/2021		363563				4,916	\$11,475.00		
1/1/2021		361213				74,400	\$153,233.93		
1/1/2021		362679				13,479	\$36,756.42		
1/1/2021		362937				14,044	\$38,297.00		
1/1/2021		362819				15,473	\$41,954.89		
1/1/2021		361540				29,996	\$70,825.36		
1/1/2021		355445				406,671	\$1,053,456.00		
1/1/2021		363570				278	\$702.90		
1/1/2021		363209				376	\$900.74		
1/1/2021		363347				376	\$923.00		
1/1/2021		363705				376	\$1,058.45		
1/1/2021		363840				376	\$1,818.90		
1/1/2021		363430				1,128	\$2,879.28		
1/1/2021		363940				1,128	\$5,746.95		

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Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		361709				1,167	\$2,650.98		
1/1/2021		361836				1,167	\$2,721.36		
1/1/2021		362004				1,167	\$2,706.70		
1/1/2021		362108				1,167	\$2,809.34		
1/1/2021		362412				1,167	\$2,668.58		
1/1/2021		362490				1,167	\$2,838.66		
1/1/2021		362620				1,167	\$2,815.20		
1/1/2021		362869				1,167	\$2,815.20		
1/1/2021		363087				1,167	\$2,686.17		
1/1/2021		363205				1,167	\$2,527.82		
1/1/2021		363345				1,167	\$2,527.82		
1/1/2021		363567				1,167	\$2,527.82		
1/1/2021		363703				1,167	\$2,694.97		
1/1/2021		363842				1,167	\$2,903.18		
1/1/2021		363088				1,758	\$4,807.44		
1/1/2021		363844				2,446	\$12,977.70		
1/1/2021		363571				2,693	\$6,813.68		
1/1/2021		363582				3,000	\$12,450.00		
1/1/2021		361710				2,793	\$7,683.61		
1/1/2021		361837				2,949	\$7,972.13		
1/1/2021		362005				2,982	\$8,048.05		
1/1/2021		362149				2,982	\$8,139.16		
1/1/2021		362383				2,995	\$7,076.21		
1/1/2021		362415				2,938	\$8,032.87		
1/1/2021		362495				2,950	\$8,169.53		
1/1/2021		362623				2,934	\$8,032.87		
1/1/2021		362871				2,948	\$7,850.65		
1/1/2021		363090				2,933	\$8,017.68		
1/1/2021		363210				2,872	\$7,159.73		
1/1/2021		363350				2,915	\$7,372.32		
1/1/2021		363845				2,736	\$14,516.86		
1/1/2021		363779				3,299	\$7,684.30		
1/1/2021		362248				3,501	\$7,944.15		
1/1/2021		363428				3,501	\$7,442.70		
1/1/2021		363937				3,501	\$8,375.22		
1/1/2021		361711				3,324	\$9,145.95		
1/1/2021		361838				3,511	\$9,489.38		
1/1/2021		363843				3,792	\$10,147.39		
1/1/2021		362414				4,104	\$11,222.74		
1/1/2021		362494				4,121	\$11,413.67		
1/1/2021		361599				4,668	\$9,172.88		
1/1/2021		362927				4,668	\$11,178.68		
1/1/2021		363490				4,952	\$24,765.00		
1/1/2021		363602				4,875	\$12,622.50		
1/1/2021		362889				5,000	\$12,148.80		
1/1/2021		363915				5,836	\$16,359.30		
1/1/2021		363239				5,976	\$14,302.49		



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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		363348				5,975	\$14,655.83		
1/1/2021		363706				5,974	\$16,806.58		
1/1/2021		363841				5,976	\$28,881.50		
1/1/2021		362416				6,029	\$16,483.64		
1/1/2021		362006				6,397	\$17,264.75		
1/1/2021		362150				6,396	\$17,460.20		
1/1/2021		363211				6,162	\$15,361.47		
1/1/2021		363349				6,254	\$15,817.59		
1/1/2021		362002				6,297	\$17,309.80		
1/1/2021		362147				6,297	\$17,636.40		
1/1/2021		362928				7,037	\$20,249.52		
1/1/2021		361708				7,478	\$19,916.16		
1/1/2021		361835				7,478	\$20,664.01		
1/1/2021		362003				7,394	\$20,860.80		
1/1/2021		362148				7,393	\$21,254.40		
1/1/2021		362413				7,419	\$20,821.45		
1/1/2021		362493				7,449	\$21,175.68		
1/1/2021		362621				7,409	\$20,821.45		
1/1/2021		362870				7,443	\$20,349.12		
1/1/2021		363089				7,405	\$20,782.08		
1/1/2021		363208				7,458	\$18,322.08		
1/1/2021		363346				7,458	\$18,774.72		
1/1/2021		363568				7,505	\$19,483.21		
1/1/2021		363704				7,457	\$21,529.93		
1/1/2021		363839				7,458	\$36,998.40		
1/1/2021		361707				8,806	\$22,856.02		
1/1/2021		361834				8,808	\$23,719.50		
1/1/2021		362251				8,923	\$24,599.70		
1/1/2021		363433				8,641	\$23,096.40		
1/1/2021		361703				9,477	\$23,080.16		
1/1/2021		361830				9,477	\$23,988.07		
1/1/2021		361994				9,477	\$23,940.29		
1/1/2021		362102				9,477	\$24,752.63		
1/1/2021		362380				9,477	\$24,179.21		
1/1/2021		362539				9,476	\$25,803.90		
1/1/2021		362661				9,477	\$24,848.20		
1/1/2021		363130				9,468	\$23,701.36		
1/1/2021		363265				9,477	\$22,363.38		
1/1/2021		363370				9,477	\$21,837.75		
1/1/2021		363599				9,474	\$22,554.52		
1/1/2021		363727				9,475	\$24,274.78		
1/1/2021		363824				9,456	\$25,803.90		
1/1/2021		361839				9,807	\$26,507.25		
1/1/2021		362007				9,914	\$26,759.70		
1/1/2021		362151				9,913	\$27,062.64		
1/1/2021		363569				10,467	\$26,482.51		
1/1/2021		362417				10,698	\$28,899.27		



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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
<b>SUB-TOTAL</b>						<b>6,008,934</b>	<b>\$ 15,849,387.51</b>		
1/1/2021			362418	11,000	\$44,000.00				
1/1/2021			363734	4,848	\$25,936.80				
1/1/2021			361604	8,000	\$28,000.00				
1/1/2021			361712	2,000	\$9,000.00				
1/1/2021			361842	2,000	\$9,000.00				
1/1/2021			361883	4,000	\$13,200.00				
1/1/2021			362011	2,000	\$8,000.00				
1/1/2021			362111	2,000	\$8,000.00				
1/1/2021			362231	6,000	\$24,000.00				
1/1/2021			362386	5,000	\$20,000.00				
1/1/2021			362543	2,000	\$10,500.00				
1/1/2021			362665	2,000	\$11,000.00				
1/1/2021			362848	5,000	\$21,750.00				
1/1/2021			363134	2,250	\$11,812.50				
1/1/2021			363373	4,835	\$21,757.50				
1/1/2021			363374	165	\$742.50				
1/1/2021			363605	2,200	\$11,000.00				
1/1/2021			363732	2,200	\$11,770.00				
1/1/2021			361602	32,000	\$112,000.00				
1/1/2021			361603	8,000	\$28,000.00				
1/1/2021			361713	2,835	\$12,757.50				
1/1/2021			361714	2,165	\$9,742.50				
1/1/2021			361840	5,402	\$22,958.50				
1/1/2021			361841	4,598	\$19,541.50				
1/1/2021			362008	4,835	\$19,340.00				
1/1/2021			362009	5,165	\$20,660.00				
1/1/2021			362109	4,835	\$19,340.00				
1/1/2021			362110	5,165	\$20,660.00				
1/1/2021			362230	30,000	\$120,000.00				
1/1/2021			362384	6,835	\$27,340.00				
1/1/2021			362385	3,165	\$12,660.00				
1/1/2021			362541	7,835	\$41,133.75				
1/1/2021			362542	2,165	\$11,366.25				
1/1/2021			362663	2,000	\$11,000.00				
1/1/2021			362664	8,000	\$44,000.00				
1/1/2021			362847	10,000	\$41,000.00				
1/1/2021			362913	32,000	\$163,200.00				
1/1/2021			362964	40,000	\$210,000.00				
1/1/2021			362970	13,700	\$41,100.00				
1/1/2021			363133	10,000	\$54,000.00				

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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
1/1/2021		363603		4,835	\$25,383.75			
1/1/2021		363604		5,165	\$27,116.25			
1/1/2021		363730		6,835	\$36,567.25			
1/1/2021		363731		3,165	\$16,932.75			
1/1/2021		361844		10,000	\$32,800.00			
1/1/2021		361882		5,000	\$16,500.00			
1/1/2021		362012		10,000	\$29,900.00			
1/1/2021		362113		5,000	\$16,650.00			
1/1/2021		362232		30,000	\$116,400.00			
1/1/2021		362388		10,000	\$40,100.00			
1/1/2021		362545		15,000	\$66,000.00			
1/1/2021		361606		68,004	\$161,849.52			
1/1/2021		361608		10,592	\$25,632.64			
1/1/2021		362180		5,000	\$14,750.00			
1/1/2021		362360		3,000	\$11,850.00			
1/1/2021		362459		1,300	\$5,200.00			
1/1/2021		362728		7,000	\$22,750.00			
1/1/2021		362803		10,000	\$29,000.00			
1/1/2021		362968		40,000	\$220,000.00			
1/1/2021		363610		5,000	\$22,500.00			
1/1/2021		363637		2,136	\$9,612.00			
1/1/2021		363638		2,464	\$11,088.00			
1/1/2021		363780		2,526	\$12,377.40			
1/1/2021		363781		3,474	\$17,022.60			
1/1/2021		363916		6,000	\$30,000.00			
1/1/2021		361605		45,432	\$159,012.00			
1/1/2021		361715		8,000	\$34,000.00			
1/1/2021		361843		11,358	\$48,271.50			
1/1/2021		362010		11,358	\$46,567.80			
1/1/2021		362112		11,358	\$42,592.50			
1/1/2021		362114		5,000	\$16,600.00			
1/1/2021		362228		14,505	\$58,020.00			
1/1/2021		362229		19,569	\$78,276.00			
1/1/2021		362387		8,356	\$33,424.00			
1/1/2021		362389		10,000	\$40,100.00			
1/1/2021		362544		11,358	\$59,629.50			
1/1/2021		362666		11,358	\$62,469.00			
1/1/2021		362849		8,358	\$35,521.50			
1/1/2021		362851		15,000	\$45,300.00			
1/1/2021		362965		31,358	\$167,765.30			
1/1/2021		362966		8,642	\$46,234.70			
1/1/2021		363135		11,108	\$58,317.00			
1/1/2021		363266		4,835	\$26,592.50			
1/1/2021		363267		1,000	\$5,500.00			
1/1/2021		363375		18,358	\$82,611.00			
1/1/2021		363491		10,332	\$59,409.00			
1/1/2021		363606		11,158	\$58,579.50			

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Flowing Transaction Detail ("FTD")  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2021		363733		6,310	\$33,758.50				
1/1/2021		362448		2,000	\$9,000.00				
1/1/2021		362853		7,800	\$23,010.00				
1/1/2021		362905		8,000	\$42,400.00				
1/1/2021		362906		4,000	\$21,200.00				
1/1/2021		362967		1,432	\$7,589.60				
1/1/2021		363736		1,804	\$8,478.80				
1/1/2021		362944		5,000	\$15,000.00				
1/1/2021		362852		10,000	\$31,500.00				
1/1/2021		362969		5,092	\$26,733.00				
1/1/2021		361716		8,358	\$36,357.30				
1/1/2021		362885		5,000	\$16,000.00				
1/1/2021		363607		2,726	\$13,670.89				
1/1/2021		363735		3,922	\$18,786.38				
1/1/2021		363782		3,300	\$16,500.00				
1/1/2021		361607		19,808	\$47,539.20				
1/1/2021		361875		1,010	\$3,131.00				
1/1/2021		363492		412	\$2,472.00				
1/1/2021		363493		207	\$1,242.00				
1/1/2021		363608		3,021	\$15,860.25				
1/1/2021		363609		5,000	\$24,500.00				
1/1/2021		362910		8,000	\$42,400.00				
1/1/2021		362727		5,500	\$19,250.00				
1/1/2021		362779		2,200	\$6,479.01				
1/1/2021		362881		4,800	\$15,600.00				
1/1/2021		363509		4,018	\$8,236.90				
1/1/2021									
1/1/2021									
1/1/2021									
			Sub-Total	996,215	\$ 4,140,739.09				
			CAPACITY RELEASE OSS						\$44,278.00
			Off System Sales Revenue-PPA PPA-OPTIMIZATION						\$16,612.88
			HEDGING GAIN/LOSS						\$38,250.00
			Total 3rd Party Sales	996,215	\$ 4,239,879.97				
			PROXY GAS COST RECOVERY	5,012,719	\$12,965,441.12				
			STORAGE CARRY ADJUSTMENT				\$		(1,887.61)

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	FINAL CLOSE TOTAL			6,008,934	\$ 17,205,321.09	6,008,934	\$15,847,499.90	0	\$ 1,357,821.19

FEBRUARY

2/1/2021		363815				2,044	\$4,639.88		
2/1/2021		363641				637,030	\$1,560,574.40		
2/1/2021		321001				40,880	\$130,134.00		
2/1/2021		330225				37,934	\$441,757.93		
2/1/2021		364546				15,956	\$50,764.96		
2/1/2021		364547				3,996	\$12,715.04		
2/1/2021		365073				9,972	\$31,740.00		
2/1/2021		365252				3,988	\$12,696.00		
2/1/2021		365385				59,832	\$190,351.12		
2/1/2021		365386				19,981	\$63,568.88		
2/1/2021		365460				14,950	\$47,587.78		
2/1/2021		365461				4,993	\$15,892.22		
2/1/2021		365621				19,932	\$63,480.00		
2/1/2021		365771				18,938	\$60,302.83		
2/1/2021		365772				998	\$3,177.17		
2/1/2021		365922				49,312	\$157,065.39		
2/1/2021		365923				10,478	\$33,374.61		
2/1/2021		366153				10,000	\$31,784.44		
2/1/2021		366154				9,972	\$31,695.56		
2/1/2021		366371				14,000	\$44,499.48		
2/1/2021		366590				5,987	\$12,818.25		
2/1/2021		355731				91,723	\$416,274.04		
2/1/2021		355736				51,872	\$235,371.60		
2/1/2021		355741				14,980	\$71,476.18		
2/1/2021		364011				998	\$2,776.74		
2/1/2021		364013				4,586	\$12,277.00		
2/1/2021		364014				3,242	\$8,679.50		
2/1/2021		364131				998	\$2,968.73		
2/1/2021		364476				999	\$3,025.81		
2/1/2021		364479				4,587	\$13,409.59		
2/1/2021		364480				3,242	\$9,480.20		
2/1/2021		365736				998	\$5,573.50		
2/1/2021		365737				3,242	\$17,670.58		
2/1/2021		365919				2,994	\$13,062.45		
2/1/2021		365921				9,726	\$41,251.77		
2/1/2021		366150				1,000	\$2,973.94		
2/1/2021		366151				4,586	\$13,173.76		
2/1/2021		366152				3,242	\$9,313.47		
2/1/2021		366230				999	\$2,942.82		
2/1/2021		366232				4,587	\$13,032.20		
2/1/2021		366233				3,242	\$9,213.39		
2/1/2021		366468				1,000	\$2,906.50		
2/1/2021		366470				4,586	\$12,867.06		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		366471				3,242	\$9,096.64		
2/1/2021		366507				2,994	\$8,485.95		
2/1/2021		366509				13,758	\$37,539.09		
2/1/2021		366510				9,726	\$26,539.08		
2/1/2021		363766				275,468	\$686,448.35		
2/1/2021		364065				9,776	\$24,824.55		
2/1/2021		364177				4,878	\$13,425.00		
2/1/2021		364275				14,667	\$45,285.30		
2/1/2021		364425				14,654	\$41,530.30		
2/1/2021		364534				14,654	\$41,905.80		
2/1/2021		364683				43,958	\$149,035.95		
2/1/2021		365224				14,644	\$73,860.85		
2/1/2021		365225				1,714	\$8,644.97		
2/1/2021		365343				58,615	\$321,127.60		
2/1/2021		365344				6,861	\$37,586.04		
2/1/2021		365441				14,645	\$131,950.70		
2/1/2021		365442				1,714	\$15,444.03		
2/1/2021		365763				14,645	\$73,673.10		
2/1/2021		365764				1,714	\$8,622.99		
2/1/2021		365951				19,191	\$108,949.20		
2/1/2021		365952				3,896	\$22,124.04		
2/1/2021		366093				14,652	\$37,174.50		
2/1/2021		366094				1,715	\$4,351.05		
2/1/2021		366424				14,670	\$37,026.77		
2/1/2021		366560				44,006	\$94,294.32		
2/1/2021		363751				74,592	\$176,336.99		
2/1/2021		363761				131,124	\$309,961.39		
2/1/2021		364424				2,134	\$6,644.00		
2/1/2021		364531				2,134	\$6,347.00		
2/1/2021		364066				2,468	\$7,545.23		
2/1/2021		364067				2,758	\$8,430.45		
2/1/2021		364175				2,587	\$13,282.32		
2/1/2021		364176				2,891	\$14,840.63		
2/1/2021		364279				2,598	\$13,567.81		
2/1/2021		364280				2,903	\$15,159.62		
2/1/2021		364532				2,832	\$9,068.43		
2/1/2021		364533				670	\$2,146.22		
2/1/2021		364687				3,470	\$16,769.04		
2/1/2021		364688				7,132	\$34,463.34		
2/1/2021		364813				1,137	\$5,358.15		
2/1/2021		364814				2,336	\$11,011.95		
2/1/2021		365007				1,139	\$4,690.04		
2/1/2021		365008				2,342	\$9,638.86		
2/1/2021		365098				1,137	\$5,960.12		
2/1/2021		365099				2,336	\$12,249.10		
2/1/2021		365226				1,136	\$8,063.69		
2/1/2021		365227				2,336	\$16,572.31		
2/1/2021		365339				4,610	\$29,952.72		
2/1/2021		365340				9,474	\$61,558.16		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		365438				1,137	\$19,276.11		
2/1/2021		365439				2,336	\$39,615.83		
2/1/2021		366101				1,117	\$3,561.56		
2/1/2021		366102				1,508	\$4,809.72		
2/1/2021		364063				12,788	\$31,737.08		
2/1/2021		364173				12,788	\$35,053.87		
2/1/2021		364174				9,776	\$26,878.65		
2/1/2021		364274				12,788	\$38,630.79		
2/1/2021		364423				25,576	\$72,253.89		
2/1/2021		364682				38,364	\$125,842.74		
2/1/2021		364691				5,145	\$17,615.16		
2/1/2021		364810				12,788	\$40,061.56		
2/1/2021		364811				14,646	\$46,562.00		
2/1/2021		364812				1,714	\$5,449.80		
2/1/2021		365004				12,788	\$39,411.21		
2/1/2021		365005				14,644	\$45,360.40		
2/1/2021		365006				1,714	\$5,309.16		
2/1/2021		365095				12,788	\$44,809.12		
2/1/2021		365096				14,645	\$51,819.00		
2/1/2021		365097				1,714	\$6,065.10		
2/1/2021		365223				12,788	\$67,831.51		
2/1/2021		365335				51,152	\$258,579.16		
2/1/2021		365440				12,788	\$115,242.02		
2/1/2021		365648				12,788	\$115,437.13		
2/1/2021		365762				12,788	\$75,700.74		
2/1/2021		365950				38,364	\$160,376.31		
2/1/2021		366095				12,788	\$34,468.55		
2/1/2021		366303				12,788	\$33,167.85		
2/1/2021		366419				12,788	\$32,842.68		
2/1/2021		366559				38,364	\$92,284.68		
2/1/2021		364095				12,968	\$71,370.00		
2/1/2021		364309				5,765	\$29,992.05		
2/1/2021		364431				2,820	\$9,478.56		
2/1/2021		364432				482	\$1,619.28		
2/1/2021		364468				5,790	\$25,447.80		
2/1/2021		364469				4,800	\$13,605.20		
2/1/2021		364571				684	\$1,891.89		
2/1/2021		364616				3,843	\$12,627.00		
2/1/2021		364664				899	\$10,800.00		
2/1/2021		365100				4,737	\$22,375.00		
2/1/2021		365228				7,464	\$47,149.83		
2/1/2021		365229				377	\$2,322.18		
2/1/2021		365230				1,394	\$8,582.49		
2/1/2021		365336				29,853	\$176,309.64		
2/1/2021		365337				1,508	\$8,683.44		
2/1/2021		365338				6,743	\$38,806.92		
2/1/2021		366302				6,499	\$14,820.75		
2/1/2021		366401				6,000	\$14,091.68		
2/1/2021		364064				4,878	\$12,362.50		



REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		363814				434,176	\$1,135,735.72		
2/1/2021		366194				7,322	\$17,550.00		
2/1/2021		366420				2,821	\$7,485.10		
2/1/2021		366421				6,005	\$15,925.91		
2/1/2021		366422				2,202	\$5,840.45		
2/1/2021		366423				821	\$2,235.17		
2/1/2021		366562				8,452	\$18,250.35		
2/1/2021		366563				8,163	\$17,625.18		
2/1/2021		366564				16,278	\$36,064.98		
2/1/2021		355445				360,738	\$1,548,945.72		
2/1/2021		364012				1,487	\$3,980.00		
2/1/2021		364478				4,486	\$13,117.45		
2/1/2021		366149				4,486	\$12,886.75		
2/1/2021		366231				15,486	\$44,005.70		
2/1/2021		366469				487	\$1,365.20		
2/1/2021		366508				46,465	\$126,757.77		
2/1/2021		355575				260,226	\$1,124,329.33		
2/1/2021		363765				15,016	\$35,702.59		
2/1/2021		363813				265,090	\$689,952.48		
2/1/2021		364068				1,167	\$2,744.82		
2/1/2021		364069				377	\$1,065.06		
2/1/2021		364070				5,978	\$16,879.01		
2/1/2021		364071				3,762	\$10,900.40		
2/1/2021		364072				3,699	\$10,721.97		
2/1/2021		364094				9,470	\$24,844.53		
2/1/2021		364142				9,477	\$27,238.03		
2/1/2021		364178				6,355	\$31,737.14		
2/1/2021		364180				7,461	\$38,242.84		
2/1/2021		364181				1,167	\$3,055.67		
2/1/2021		364245				9,494	\$28,722.00		
2/1/2021		364276				377	\$1,887.62		
2/1/2021		364277				5,978	\$29,914.89		
2/1/2021		364278				7,462	\$38,326.47		
2/1/2021		364281				1,167	\$3,448.62		
2/1/2021		364357				9,474	\$26,950.81		
2/1/2021		364426				377	\$1,191.16		
2/1/2021		364427				5,978	\$18,877.43		
2/1/2021		364428				7,463	\$24,185.46		
2/1/2021		364429				1,167	\$3,137.78		
2/1/2021		364535				1,167	\$3,158.30		
2/1/2021		364536				3,794	\$10,821.31		
2/1/2021		364537				377	\$1,154.30		
2/1/2021		364538				5,977	\$18,293.28		
2/1/2021		364539				4,036	\$12,673.51		
2/1/2021		364540				3,427	\$10,763.55		
2/1/2021		364570				9,484	\$26,855.07		
2/1/2021		364663				28,447	\$93,346.50		
2/1/2021		364684				1,131	\$4,778.22		
2/1/2021		364685				17,934	\$75,724.95		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
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Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		364686				22,388	\$97,017.60		
2/1/2021		364689				3,501	\$11,208.03		
2/1/2021		364749				3,860	\$14,490.00		
2/1/2021		364796				9,475	\$30,158.10		
2/1/2021		364815				377	\$1,536.48		
2/1/2021		364816				5,978	\$24,350.04		
2/1/2021		364817				7,462	\$31,196.88		
2/1/2021		364818				1,167	\$3,477.95		
2/1/2021		364969				9,476	\$29,344.31		
2/1/2021		365009				377	\$1,359.94		
2/1/2021		365010				5,978	\$21,552.25		
2/1/2021		365011				7,462	\$27,612.39		
2/1/2021		365012				1,167	\$3,425.16		
2/1/2021		365101				377	\$1,747.94		
2/1/2021		365102				5,979	\$27,701.26		
2/1/2021		365103				2,726	\$12,965.39		
2/1/2021		365104				1,167	\$3,867.97		
2/1/2021		365148				9,480	\$34,514.28		
2/1/2021		365231				1,167	\$4,985.25		
2/1/2021		365233				4,584	\$28,313.58		
2/1/2021		365250				9,480	\$50,167.76		
2/1/2021		365341				4,668	\$17,829.60		
2/1/2021		365345				17,170	\$98,189.60		
2/1/2021		365382				37,940	\$221,925.32		
2/1/2021		365443				7,462	\$112,812.96		
2/1/2021		365444				377	\$5,556.16		
2/1/2021		365445				5,978	\$88,053.68		
2/1/2021		365446				1,167	\$7,958.81		
2/1/2021		365513				9,480	\$81,379.00		
2/1/2021		365642				9,475	\$76,592.00		
2/1/2021		365643				7,317	\$95,914.65		
2/1/2021		365644				370	\$4,723.91		
2/1/2021		365645				5,864	\$74,864.08		
2/1/2021		365646				1,167	\$6,328.34		
2/1/2021		365649				1,285	\$15,776.78		
2/1/2021		365650				2,641	\$32,424.08		
2/1/2021		365651				14,644	\$112,650.00		
2/1/2021		365652				1,714	\$13,185.00		
2/1/2021		365765				1,167	\$4,583.50		
2/1/2021		365767				7,314	\$37,617.45		
2/1/2021		365768				370	\$1,852.70		
2/1/2021		365769				5,862	\$29,361.48		
2/1/2021		365770				1,177	\$5,897.13		
2/1/2021		365801				9,477	\$52,657.00		
2/1/2021		365949				28,421	\$118,909.08		
2/1/2021		365953				1,116	\$6,483.48		
2/1/2021		365954				17,704	\$102,749.79		
2/1/2021		365955				3,501	\$11,331.18		
2/1/2021		365956				43,940	\$179,564.10		

**REDACTED**

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		365957				3,789	\$21,714.00		
2/1/2021		366096				379	\$1,008.80		
2/1/2021		366097				825	\$2,197.00		
2/1/2021		366098				7,497	\$20,480.20		
2/1/2021		366099				9,800	\$26,093.60		
2/1/2021		366100				1,167	\$2,780.01		
2/1/2021		366103				9,494	\$24,988.14		
2/1/2021		366104				584	\$3,131.00		
2/1/2021		366234				9,539	\$26,231.99		
2/1/2021		366300				7,990	\$20,976.80		
2/1/2021		366301				1,492	\$3,915.60		
2/1/2021		366304				7,162	\$17,129.56		
2/1/2021		366305				180	\$429.64		
2/1/2021		366306				1,167	\$2,580.60		
2/1/2021		366307				7,424	\$19,653.12		
2/1/2021		366308				6,324	\$16,309.82		
2/1/2021		366309				7,995	\$20,621.18		
2/1/2021		366338				3,900	\$9,475.20		
2/1/2021		366400				9,494	\$25,179.62		
2/1/2021		366425				1,167	\$2,709.63		
2/1/2021		366426				1,608	\$4,671.95		
2/1/2021		366427				6,677	\$18,589.75		
2/1/2021		366428				2,770	\$7,898.80		
2/1/2021		366565				2,331	\$4,856.22		
2/1/2021		366566				6,176	\$14,074.68		
2/1/2021		366567				9,817	\$21,803.73		
2/1/2021		366568				8,598	\$20,324.22		
2/1/2021		366569				12,274	\$29,014.53		
2/1/2021		366589				28,421	\$70,368.90		
2/1/2021		366766				1,993	\$5,514.60		
2/1/2021		366776				7,270	\$19,995.25		
Storage Injections						(143,209)	\$ (505,952.57)		
Enduse and Sendout Adjustments						1,003	\$ 3,542.57		
Misc Adjust						(55)	\$ (195.09)		
Commodity pipeline charges							\$416,111.52		
Sub-Total						<b>4,672,268</b>	<b>\$ 16,923,078.64</b>		
OBA ESTIMATE									
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						<b>559,030</b>	<b>\$ 1,184,170.91</b>		
SUB-TOTAL						<b>5,231,298</b>	<b>\$ 18,107,249.55</b>		

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		365965		6,000	\$36,000.00				
2/1/2021		366318		2,500	\$8,375.00				
2/1/2021		366319		2,500	\$8,375.00				
2/1/2021		364099		2,500	\$13,750.00				
2/1/2021		365964		9,000	\$60,750.00				
2/1/2021		364097		2,392	\$13,156.00				
2/1/2021		364098		10,608	\$58,344.00				
2/1/2021		364516		5,000	\$45,000.00				
2/1/2021		365384		39,888	\$319,104.00				
2/1/2021		365514		14,972	\$153,463.00				
2/1/2021		365537		1,000	\$8,000.00				
2/1/2021		365653		19,972	\$189,734.00				
2/1/2021		365802		3,242	\$27,070.70				
2/1/2021		365803		5,972	\$49,866.20				
2/1/2021		365961		12,084	\$81,567.00				
2/1/2021		365962		17,916	\$120,933.00				
2/1/2021		366107		5,000	\$25,000.00				
2/1/2021		366111		15,000	\$64,500.00				
2/1/2021		366312		5,000	\$20,000.00				
2/1/2021		366405		10,000	\$40,000.00				
2/1/2021		365536		5,000	\$40,000.00				
2/1/2021		365538		1,500	\$12,000.00				
2/1/2021		366339		3,000	\$10,050.00				
2/1/2021		366340		3,900	\$13,065.00				
2/1/2021		366571		24,000	\$63,600.00				
2/1/2021		366603		5,000	\$15,000.00				
2/1/2021		366767		6,000	\$18,300.00				
2/1/2021		366768		2,100	\$6,405.00				
2/1/2021		366780		7,200	\$23,760.00				
2/1/2021		364576		15,972	\$95,832.00				
2/1/2021		364617		4,000	\$32,000.00				
2/1/2021		364618		6,000	\$48,000.00				
2/1/2021		364750		4,298	\$27,937.00				
2/1/2021		365106		5,000	\$55,000.00				
2/1/2021		365149		1,986	\$21,846.00				
2/1/2021		366112		3,082	\$12,019.80				
2/1/2021		366205		1,900	\$5,985.00				
2/1/2021		366206		3,000	\$9,450.00				
2/1/2021		366315		20,000	\$64,000.00				
2/1/2021		366406		3,000	\$10,200.00				
2/1/2021		366430		8,781	\$30,294.45				
2/1/2021		366572		14,388	\$37,408.80				
2/1/2021		366573		9,972	\$24,431.40				
2/1/2021		366593		15,000	\$49,500.00				
2/1/2021		366595		9,000	\$24,750.00				
2/1/2021		364096		6,923	\$41,538.00				
2/1/2021		364100		892	\$4,772.20				
2/1/2021		364143		1,242	\$7,762.50				

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		364144		1,000	\$6,250.00				
2/1/2021		364572		5,000	\$57,500.00				
2/1/2021		364573		3,000	\$30,000.00				
2/1/2021		365150		3,000	\$34,500.00				
2/1/2021		365251		3,994	\$46,929.50				
2/1/2021		365383		20,000	\$155,000.00				
2/1/2021		365804		12,000	\$102,000.00				
2/1/2021		365963		25,545	\$172,428.75				
2/1/2021		366105		1,000	\$5,000.00				
2/1/2021		366106		12,314	\$61,570.00				
2/1/2021		366108		5,072	\$22,215.36				
2/1/2021		366110		2,700	\$11,826.00				
2/1/2021		366310		12,000	\$51,000.00				
2/1/2021		366402		8,315	\$32,428.50				
2/1/2021		366403		3,685	\$14,371.50				
2/1/2021		366591		45,000	\$146,250.00				
2/1/2021		364470		4,590	\$64,260.00				
2/1/2021		364472		4,800	\$67,200.00				
2/1/2021		366109		1,000	\$4,750.00				
2/1/2021		366113		1,000	\$6,000.00				
2/1/2021		366314		1,000	\$3,250.00				
2/1/2021		366429		1,000	\$3,750.00				
2/1/2021		364471		1,410	\$18,541.50				
2/1/2021		364598		4,100	\$35,875.00				
2/1/2021		365754		1,000	\$7,750.00				
2/1/2021		366204		4,100	\$12,915.00				
2/1/2021		366341		10,000	\$31,000.00				
2/1/2021		366466		7,000	\$18,200.00				
2/1/2021		366606		3,000	\$8,250.00				
2/1/2021		365888		9,000	\$58,500.00				
2/1/2021		365915		1,500	\$9,750.00				
2/1/2021		366313		12,500	\$38,750.00				
2/1/2021		365475		2,500	\$25,000.00				
2/1/2021		366017		5,000	\$25,000.00				
2/1/2021		366311		6,315	\$25,260.00				
2/1/2021		366404		1,315	\$5,260.00				
2/1/2021		366594		945	\$3,071.25				
2/1/2021		364101		6,780	\$37,086.60				
2/1/2021		366026		4,900	\$23,275.00				
2/1/2021		366570		14,925	\$44,775.00				
2/1/2021		365325		20,000	\$185,000.00				
2/1/2021		365543		5,000	\$32,500.00				
2/1/2021		365551		2,593	\$16,206.25				
2/1/2021		364574		4,315	\$38,835.00				
2/1/2021		364575		685	\$6,165.00				
2/1/2021		365515		2,500	\$25,000.00				
2/1/2021		365805		2,000	\$16,500.00				
2/1/2021		365960		5,400	\$37,800.00				
2/1/2021		366592		9,000	\$29,700.00				

**REDACTED**

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2021		364577		10,780	\$83,760.60				
2/1/2021		364665		900	\$11,700.00				
2/1/2021		364310		6,000	\$64,500.00				
2/1/2021		366373		3,000	\$10,500.00				
2/1/2021									
2/1/2021									
			Sub-Total	728,160	\$4,232,800.86				
			CAPACITY RELEASE OSS		\$53,278.00				
			Off System Sales Revenue-PPA PPA-OPTIMIZATION		\$25,760.39				
			HEDGING GAIN/LOSS		\$0.00				
			Total 3rd Party Sales	728,160	\$ 4,311,839.25				
			PROXY GAS COST RECOVERY	4,503,139	\$16,063,635.01				
			STORAGE CARRY ADJUSTMENT				\$ (1,904.75)		
			FINAL CLOSE TOTAL	5,231,299	\$ 20,375,474.26	5,231,298	\$18,105,344.80	0	\$ 2,270,129.45

**MARCH**

3/1/2021		366171				2,263	\$4,973.02		
3/1/2021		366172				36,177	\$79,907.77		
3/1/2021		368751				4,719	\$10,488.00		
3/1/2021		368175				2,997	\$14,400.00		
3/1/2021		368266				6,980	\$15,389.25		
3/1/2021		368750				1,180	\$2,616.00		
3/1/2021		368154				14,987	\$69,300.00		
3/1/2021		368155				14,987	\$69,300.00		
3/1/2021		369440				4,988	\$10,250.00		
3/1/2021		367124				2,011	\$6,620.00		
3/1/2021		366770				8,973	\$29,581.57		
3/1/2021		366852				9,175	\$30,237.99		
3/1/2021		366946				11,000	\$36,152.33		
3/1/2021		368770				10,994	\$36,152.33		
3/1/2021		367244				14,957	\$49,231.50		
3/1/2021		368331				18,539	\$60,932.19		
3/1/2021		367375				41,900	\$137,848.20		
3/1/2021		368333				1,433	\$4,709.81		
3/1/2021		366947				8,972	\$29,489.67		
3/1/2021		366853				10,743	\$35,404.01		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		367125				17,935	\$59,022.00		
3/1/2021		321001				40,893	\$134,566.10		
3/1/2021		330225				23,965	\$119,773.90		
3/1/2021		367556				1,499	\$7,875.00		
3/1/2021		368749				3,932	\$8,720.00		
3/1/2021		355736				19,512	\$53,044.04		
3/1/2021		355731				31,677	\$85,230.50		
3/1/2021		368451				1,000	\$2,581.34		
3/1/2021		368629				999	\$2,591.73		
3/1/2021		368766				999	\$2,529.42		
3/1/2021		367505				2,997	\$8,398.18		
3/1/2021		368159				2,997	\$8,102.29		
3/1/2021		369223				3,078	\$5,890.00		
3/1/2021		369230				3,078	\$5,890.00		
3/1/2021		368329				614	\$1,533.37		
3/1/2021		366662				997	\$2,773.43		
3/1/2021		366665				3,252	\$8,654.58		
3/1/2021		366945				3,252	\$9,021.21		
3/1/2021		367693				3,252	\$8,421.28		
3/1/2021		367876				3,221	\$8,371.27		
3/1/2021		367917				3,234	\$8,338.00		
3/1/2021		368336				3,192	\$8,471.33		
3/1/2021		368453				3,252	\$8,038.07		
3/1/2021		368632				3,252	\$8,071.40		
3/1/2021		368769				3,252	\$7,871.40		
3/1/2021		368330				3,253	\$8,123.88		
3/1/2021		366664				4,613	\$12,276.63		
3/1/2021		366944				4,613	\$12,796.69		
3/1/2021		367692				4,613	\$11,945.69		
3/1/2021		367875				4,519	\$11,874.74		
3/1/2021		367916				4,577	\$11,827.55		
3/1/2021		368335				4,583	\$12,016.68		
3/1/2021		368454				4,613	\$11,402.09		
3/1/2021		368631				4,613	\$11,449.37		
3/1/2021		368768				4,613	\$11,165.67		
3/1/2021		368162				9,756	\$25,264.05		
3/1/2021		368927				9,756	\$23,364.15		
3/1/2021		368161				13,839	\$35,837.34		
3/1/2021		368926				13,839	\$33,142.32		
3/1/2021		355741				4,995	\$14,085.29		
3/1/2021		366163				302,333	\$712,225.00		
3/1/2021		366173				581,730	\$1,369,893.72		
3/1/2021		368535				2,207	\$4,818.06		
3/1/2021		368710				8,363	\$18,174.76		
3/1/2021		369103				6,507	\$12,136.25		
3/1/2021		367007				519	\$1,324.85		
3/1/2021		367097				518	\$1,356.71		
3/1/2021		367261				518	\$1,352.72		
3/1/2021		368709				541	\$1,176.60		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		368104				1,467	\$3,207.80		
3/1/2021		368313				1,486	\$3,263.76		
3/1/2021		367520				1,553	\$3,815.25		
3/1/2021		369102				2,426	\$4,524.18		
3/1/2021		367945				3,029	\$6,731.99		
3/1/2021		367674				6,703	\$15,210.41		
3/1/2021		368534				6,699	\$14,626.71		
3/1/2021		367826				8,874	\$19,536.06		
3/1/2021		368103				8,886	\$18,280.82		
3/1/2021		368314				8,906	\$19,855.58		
3/1/2021		368861				8,906	\$19,901.22		
3/1/2021		366822				9,000	\$22,892.88		
3/1/2021		367825				9,546	\$21,313.45		
3/1/2021		366682				9,831	\$24,150.01		
3/1/2021		366824				9,831	\$25,350.01		
3/1/2021		367006				9,831	\$25,600.00		
3/1/2021		367096				9,831	\$25,550.01		
3/1/2021		367259				9,831	\$24,700.00		
3/1/2021		367673				9,831	\$22,400.00		
3/1/2021		368533				9,831	\$21,400.00		
3/1/2021		368704				9,831	\$21,350.01		
3/1/2021		368993				10,164	\$21,451.35		
3/1/2021		368188				26,734	\$60,456.81		
3/1/2021		368992				26,741	\$52,172.25		
3/1/2021		367519				36,504	\$90,414.00		
3/1/2021		369355				4,869	\$8,800.00		
3/1/2021		369100				11,190	\$21,625.80		
3/1/2021		366683				12,851	\$31,566.47		
3/1/2021		366823				12,851	\$33,134.99		
3/1/2021		367004				12,851	\$33,461.76		
3/1/2021		367095				12,851	\$33,396.41		
3/1/2021		367260				12,851	\$32,285.37		
3/1/2021		367672				12,851	\$29,279.04		
3/1/2021		367824				12,851	\$28,690.85		
3/1/2021		368102				12,851	\$28,102.65		
3/1/2021		368860				12,851	\$28,364.07		
3/1/2021		368312				14,216	\$31,233.60		
3/1/2021		368532				25,702	\$55,878.53		
3/1/2021		368133				29,493	\$65,400.00		
3/1/2021		367521				31,542	\$78,119.67		
3/1/2021		368186				38,553	\$85,484.34		
3/1/2021		368991				38,553	\$81,366.99		
3/1/2021		369222				1,878	\$3,610.00		
3/1/2021		367730				2,000	\$4,657.50		
3/1/2021		366871				128	\$309.40		
3/1/2021		368321				1,453	\$3,596.67		
3/1/2021		368381				1,567	\$3,247.34		
3/1/2021		367047				1,828	\$4,396.13		
3/1/2021		368867				1,817	\$4,422.90		



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National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		367729				3,000	\$8,040.00		
3/1/2021		368868				2,873	\$6,992.00		
3/1/2021		368536				7,352	\$15,814.75		
3/1/2021		367099				377	\$1,059.24		
3/1/2021		367263				864	\$2,428.69		
3/1/2021		368320				1,384	\$3,425.73		
3/1/2021		369449				1,496	\$2,734.20		
3/1/2021		367523				2,590	\$6,806.52		
3/1/2021		367267				2,857	\$8,755.20		
3/1/2021		369168				3,399	\$7,016.80		
3/1/2021		369453				3,320	\$7,171.18		
3/1/2021		368319				4,414	\$10,923.99		
3/1/2021		368866				4,543	\$11,058.40		
3/1/2021		369077				5,500	\$11,247.36		
3/1/2021		367100				5,982	\$16,797.69		
3/1/2021		367264				5,985	\$16,828.46		
3/1/2021		367266				6,131	\$18,786.24		
3/1/2021		366684				7,352	\$16,913.77		
3/1/2021		366825				7,352	\$18,348.09		
3/1/2021		367005				7,352	\$18,515.74		
3/1/2021		367098				7,352	\$19,111.82		
3/1/2021		367262				7,352	\$18,646.13		
3/1/2021		368315				7,352	\$15,907.89		
3/1/2021		368705				7,352	\$15,293.18		
3/1/2021		368862				7,352	\$14,957.88		
3/1/2021		369101				7,352	\$13,449.06		
3/1/2021		369167				7,352	\$13,747.10		
3/1/2021		369452				7,352	\$13,598.08		
3/1/2021		367101				7,467	\$21,520.59		
3/1/2021		367265				7,472	\$21,560.01		
3/1/2021		367524				17,955	\$47,162.79		
3/1/2021		367522				22,056	\$53,814.84		
3/1/2021		368187				22,056	\$48,673.65		
3/1/2021		368994				22,056	\$42,526.59		
3/1/2021		367525				22,416	\$60,423.21		
3/1/2021		366327				307,079	\$815,300.00		
3/1/2021		367010				844	\$2,248.12		
3/1/2021		366687				2,893	\$7,038.25		
3/1/2021		366688				4,285	\$10,699.27		
3/1/2021		367011				7,467	\$20,416.97		
3/1/2021		366685				377	\$917.62		
3/1/2021		367008				377	\$1,004.92		
3/1/2021		369166				1,212	\$2,488.20		
3/1/2021		368189				2,556	\$6,007.32		
3/1/2021		368316				2,817	\$6,502.50		
3/1/2021		369406				3,024	\$4,964.85		
3/1/2021		366686				3,089	\$7,513.61		
3/1/2021		367009				5,137	\$13,685.56		
3/1/2021		368317				5,997	\$13,844.25		

REDACTED

Flowing Transaction Detail ("FTD")  
National Grid Natural Gas Portfolio Management Plan  
As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #/S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		369165				5,843	\$11,998.35		
3/1/2021		368318				7,488	\$17,736.75		
3/1/2021		368190				17,718	\$41,625.06		
3/1/2021		369405				18,251	\$29,949.75		
3/1/2021		355445				163,079	\$432,805.17		
3/1/2021		366943				3,538	\$9,814.59		
3/1/2021		366663				5,538	\$14,738.34		
3/1/2021		367691				12,538	\$32,468.05		
3/1/2021		368630				13,536	\$33,596.08		
3/1/2021		368452				14,036	\$34,693.20		
3/1/2021		367915				15,427	\$39,833.68		
3/1/2021		368334				15,387	\$40,470.66		
3/1/2021		367874				15,349	\$39,995.18		
3/1/2021		368160				36,312	\$94,033.20		
3/1/2021		368925				46,608	\$111,619.20		
3/1/2021		355575				154,280	\$383,349.51		
3/1/2021		366170				16,647	\$38,902.52		
3/1/2021		366329				18,687	\$50,140.95		
3/1/2021		366328				293,035	\$782,198.82		
3/1/2021		368506				500	\$1,037.30		
3/1/2021		368684				999	\$2,115.08		
3/1/2021		367865				1,514	\$3,560.24		
3/1/2021		368538				2,817	\$6,488.05		
3/1/2021		368706				2,817	\$6,415.80		
3/1/2021		366692				2,774	\$6,995.95		
3/1/2021		367013				2,884	\$8,208.00		
3/1/2021		367599				3,039	\$8,071.20		
3/1/2021		368712				2,873	\$6,748.80		
3/1/2021		366691				3,182	\$7,910.45		
3/1/2021		367866				3,482	\$7,585.20		
3/1/2021		367527				3,774	\$10,673.10		
3/1/2021		366690				4,900	\$12,592.91		
3/1/2021		367902				5,935	\$13,578.08		
3/1/2021		367528				5,715	\$16,142.40		
3/1/2021		368962				6,029	\$13,050.18		
3/1/2021		368537				5,998	\$13,813.49		
3/1/2021		368707				5,997	\$13,659.66		
3/1/2021		367012				6,096	\$17,347.50		
3/1/2021		368540				6,219	\$15,200.76		
3/1/2021		368711				6,361	\$14,942.82		
3/1/2021		368539				7,478	\$17,672.65		
3/1/2021		368708				7,488	\$17,500.26		
3/1/2021		368865				7,488	\$17,894.41		
3/1/2021		368105				9,615	\$21,508.74		
3/1/2021		369104				9,625	\$18,984.24		
3/1/2021		368995				17,311	\$37,840.95		
3/1/2021		368996				25,307	\$55,313.10		
3/1/2021		369356				1,445	\$2,640.00		
3/1/2021		366826				377	\$1,072.82		



NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			490,052	\$1,057,676.90		
			<b>SUB-TOTAL</b>			<b>4,317,856</b>	<b>\$ 10,959,082.86</b>		
3/1/2021		366642		500	\$1,725.00				
3/1/2021		366651		3,000	\$9,750.00				
3/1/2021		366925		5,000	\$20,625.00				
3/1/2021		367733		2,000	\$9,500.00				
3/1/2021		367552		6,000	\$31,500.00				
3/1/2021		367732		3,406	\$11,921.00				
3/1/2021		367806		5,000	\$13,150.00				
3/1/2021		367868		5,000	\$18,250.00				
3/1/2021		368384		2,500	\$13,125.00				
3/1/2021		368508		2,000	\$8,000.00				
3/1/2021		368963		6,600	\$17,490.00				
3/1/2021		366715		10,000	\$37,500.00				
3/1/2021		367015		7,717	\$30,868.00				
3/1/2021		367051		7,338	\$31,186.50				
3/1/2021		367529		13,014	\$65,070.00				
3/1/2021		367553		33,561	\$184,585.50				
3/1/2021		367624		2,500	\$9,625.00				
3/1/2021		367625		5,000	\$19,250.00				
3/1/2021		367870		7,406	\$26,661.60				
3/1/2021		367970		10,000	\$33,500.00				
3/1/2021		368082		5,000	\$16,500.00				
3/1/2021		368385		10,906	\$57,256.50				
3/1/2021		368509		11,106	\$44,424.00				
3/1/2021		368510		300	\$1,200.00				
3/1/2021		368687		4,358	\$13,727.70				
3/1/2021		368688		2,000	\$6,300.00				
3/1/2021		369194		5,100	\$10,455.00				
3/1/2021		367138		458	\$3,572.40				
3/1/2021		367340		3,400	\$27,200.00				
3/1/2021		367607		5,000	\$21,250.00				
3/1/2021		368106		10,000	\$23,000.00				
3/1/2021		368322		1,542	\$6,168.00				
3/1/2021		368541		24,900	\$63,495.00				
3/1/2021		368713		25,000	\$68,750.00				
3/1/2021		368869		12,525	\$43,211.25				
3/1/2021		368997		45,000	\$101,250.00				
3/1/2021		369106		10,000	\$20,500.00				
3/1/2021		366693		9,012	\$31,091.40				
3/1/2021		366714		13,406	\$55,634.90				
3/1/2021		366872		9,200	\$59,800.00				
3/1/2021		367049		1,338	\$6,021.00				
3/1/2021		367050		4,662	\$20,979.00				
3/1/2021		367339		5,869	\$49,886.50				

NARRAGANSETT

REDACTED

Flowing Transaction Detail ("FTD")  
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3/1/2021		367550		11,601	\$60,905.25				
3/1/2021		367551		5,379	\$28,239.75				
3/1/2021		367731		9,999	\$35,996.40				
3/1/2021		367869		6,000	\$22,500.00				
3/1/2021		367972		11,350	\$37,455.00				
3/1/2021		368083		11,913	\$40,504.20				
3/1/2021		368232		36,318	\$172,510.50				
3/1/2021		368382		3,867	\$20,301.75				
3/1/2021		368383		6,132	\$32,193.00				
3/1/2021		368507		9,999	\$37,996.20				
3/1/2021		368685		8,406	\$27,319.50				
3/1/2021		368831		12,000	\$46,200.00				
3/1/2021		368964		29,151	\$75,792.60				
3/1/2021		366983		1,000	\$4,000.00				
3/1/2021		367108		5,000	\$38,750.00				
3/1/2021		367109		5,000	\$38,750.00				
3/1/2021		367623		2,500	\$9,625.00				
3/1/2021		367903		5,030	\$13,329.50				
3/1/2021		367904		5,970	\$15,820.50				
3/1/2021		368542		7,600	\$19,760.00				
3/1/2021		368613		5,900	\$27,140.00				
3/1/2021		368714		6,515	\$18,242.00				
3/1/2021		368715		3,011	\$8,280.25				
3/1/2021		367319		700	\$4,900.00				
3/1/2021		366694		3,700	\$12,025.00				
3/1/2021		367107		5,000	\$38,750.00				
3/1/2021		367137		2,500	\$19,375.00				
3/1/2021		368267		3,000	\$12,000.00				
3/1/2021		368966		6,045	\$13,903.50				
3/1/2021		369125		5,000	\$11,000.00				
3/1/2021		369232		5,000	\$9,800.00				
3/1/2021		369193		1,900	\$3,895.00				
3/1/2021		366927		2,800	\$11,200.00				
3/1/2021		368084		6,491	\$21,095.75				
3/1/2021		368234		33,000	\$165,000.00				
3/1/2021		368686		8,000	\$25,200.00				
3/1/2021		368689		642	\$1,881.06				
3/1/2021		368832		11,406	\$41,631.90				
3/1/2021		368965		34,464	\$89,606.40				
3/1/2021		366922		5,000	\$20,637.50				
3/1/2021		366813		5,000	\$31,250.00				
3/1/2021		366928		5,000	\$20,000.00				
3/1/2021		367014		126	\$532.35				
3/1/2021		368233		900	\$4,540.52				
3/1/2021		367557		1,500	\$8,250.00				
3/1/2021		369233		2,200	\$4,334.00				
3/1/2021		369231		1,000	\$1,965.00				
3/1/2021		367048		10,068	\$50,340.00				
3/1/2021		367139		2,014	\$16,112.00				

**REDACTED**

Flowing Transaction Detail ("FTD")  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2021

Date	COMPANY_NAME	Allegro DEAL #S	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2021		367867		5,000	\$18,250.00				
3/1/2021		367971		2,056	\$6,682.00				
3/1/2021		367318		5,000	\$34,500.00				
3/1/2021		366648		2,500	\$8,375.00				
3/1/2021		366851		5,900	\$36,285.00				
3/1/2021		366979		2,000	\$8,000.00				
3/1/2021									
3/1/2021									
3/1/2021									
3/1/2021									
			Sub-Total	752,177	\$2,927,883.63				
			CAPACITY RELEASE OSS		\$48,179.55				
			CAPACITY RELEASE OSS PPA						
			PPA-OPTIMIZATION		\$61,515.72				
			HEDGING GAIN/LOSS		\$0.00				
			Total 3rd Party Sales	752,177	\$ 3,037,578.90				
			PROXY GAS COST RECOVERY	3,565,679	\$8,967,383.07				
			STORAGE CARRY ADJUSTMENT				\$ (3,288.89)		
			FINAL CLOSE TOTAL	4,317,856	\$ 12,004,961.97	4,317,856	\$ 10,955,793.97	0	\$ 1,049,168.00

	AGT									501 Swing-On-Storage Activity									Total Delivered Volume	Total Delivered Amount	Amount Due						
	Baseload			Swing			Storage			Baseload			Swing			Storage						INJECTIONS			WITHDRAWALS		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				Volume	Price	Amount	Volume	Price	Amount
4/1/20	18,000	\$ 1.3484	\$ 24,271.53	49,000	\$ 1.5824	\$ 77,536.37	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	31,000	\$ 1.6456	\$ 51,015.01	-	-	-	(3,545)	\$ 1.6456	\$ (5,833.81)	-	-	-	104,455	\$ 161,134.77	\$ 161,134.77
4/2/20	13,000	\$ 1.3483	\$ 17,528.03	36,000	\$ 1.5148	\$ 54,532.85	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	25,103	\$ 1.5363	\$ 38,564.55	-	-	-	-	-	-	8,422	\$ 2.4951	\$ 21,013.32	92,525	\$ 145,784.43	\$ 145,784.43
4/3/20	18,000	\$ 1.3484	\$ 24,271.53	42,006	\$ 1.4354	\$ 60,296.49	5,000	\$ 2.4172	\$ 12,085.90	10,000	\$ 1.4146	\$ 14,145.67	27,103	\$ 1.4738	\$ 39,944.90	-	-	-	-	-	-	5,018	\$ 2.4951	\$ 12,520.17	107,127	\$ 163,264.66	\$ 163,264.66
4/4/20	13,000	\$ 1.3483	\$ 17,528.03	31,000	\$ 1.4156	\$ 43,882.68	10,217	\$ 2.4160	\$ 24,684.36	10,000	\$ 1.4146	\$ 14,145.67	20,000	\$ 1.4048	\$ 28,095.64	6,384	\$ 2.4853	\$ 15,866.34	(9,115)	\$ 2.1616	\$ (19,702.80)	-	-	-	81,486	\$ 124,499.93	\$ 124,499.93
4/5/20	8,000	\$ 1.3481	\$ 10,784.54	31,000	\$ 1.4156	\$ 43,882.68	-	-	-	7,871	\$ 1.4146	\$ 11,134.06	20,000	\$ 1.4048	\$ 28,095.64	-	-	-	-	-	-	5,196	\$ 2.4912	\$ 12,944.12	72,067	\$ 106,841.04	\$ 106,841.04
4/6/20	5,334	\$ 1.3478	\$ 7,188.91	26,142	\$ 1.4165	\$ 37,029.65	-	-	-	6,469	\$ 1.4146	\$ 9,150.84	15,000	\$ 1.4023	\$ 21,034.17	-	-	-	-	-	-	3,106	\$ 2.4912	\$ 7,737.57	56,051	\$ 82,141.15	\$ 82,141.15
4/7/20	15,000	\$ 1.3484	\$ 20,225.43	15,000	\$ 1.4779	\$ 22,169.12	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	11,500	\$ 1.5561	\$ 17,895.86	-	-	-	(6,532)	\$ 1.5561	\$ (10,164.73)	-	-	-	44,968	\$ 64,271.15	\$ 64,271.15
4/8/20	14,000	\$ 1.3483	\$ 18,876.73	30,500	\$ 1.6422	\$ 50,088.15	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	20,000	\$ 1.7034	\$ 34,068.51	-	-	-	(2,234)	\$ 1.7034	\$ (3,805.45)	-	-	-	72,266	\$ 113,373.61	\$ 113,373.61
4/9/20	18,000	\$ 1.3484	\$ 24,271.53	30,500	\$ 1.6794	\$ 51,221.57	8,000	\$ 2.3984	\$ 19,187.45	10,000	\$ 1.4146	\$ 14,145.67	20,000	\$ 1.7490	\$ 34,979.63	5,000	\$ 2.4694	\$ 12,347.09	-	-	-	7,228	\$ 2.4777	\$ 17,909.00	98,728	\$ 174,061.94	\$ 174,061.94
4/10/20	18,000	\$ 1.3484	\$ 24,271.53	21,000	\$ 1.6327	\$ 34,286.16	24,297	\$ 2.3977	\$ 58,256.42	10,000	\$ 1.4146	\$ 14,145.67	7,000	\$ 1.7350	\$ 12,145.21	10,836	\$ 2.4687	\$ 26,751.10	-	-	-	8,200	\$ 2.4777	\$ 20,317.35	99,333	\$ 190,173.45	\$ 190,173.45
4/11/20	18,000	\$ 1.3484	\$ 24,271.53	21,000	\$ 1.5252	\$ 32,029.61	14,297	\$ 2.3971	\$ 34,271.88	10,000	\$ 1.4146	\$ 14,145.67	7,000	\$ 1.6389	\$ 11,472.00	10,836	\$ 2.4681	\$ 26,744.40	-	-	-	7,889	\$ 2.4777	\$ 19,546.78	89,022	\$ 162,481.87	\$ 162,481.87
4/12/20	18,000	\$ 1.3484	\$ 24,271.53	5,000	\$ 1.4568	\$ 7,283.85	5,499	\$ 2.3963	\$ 13,177.39	10,000	\$ 1.4146	\$ 14,145.67	7,000	\$ 1.6389	\$ 11,472.00	1,384	\$ 2.4675	\$ 3,414.98	-	-	-	7,967	\$ 2.4777	\$ 19,740.04	54,850	\$ 93,505.47	\$ 93,505.47
4/13/20	15,418	\$ 1.3484	\$ 20,789.19	5,000	\$ 1.4568	\$ 7,283.85	5,699	\$ 2.3951	\$ 13,649.93	9,201	\$ 1.4146	\$ 13,015.44	7,000	\$ 1.6389	\$ 11,472.00	8,670	\$ 2.4667	\$ 21,386.47	-	-	-	7,489	\$ 2.4777	\$ 18,555.69	58,477	\$ 106,152.56	\$ 106,152.56
4/14/20	18,000	\$ 1.3484	\$ 24,271.53	24,000	\$ 1.6163	\$ 38,792.28	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	16,000	\$ 1.7370	\$ 27,791.68	-	-	-	(7,750)	\$ 1.7370	\$ (13,461.59)	-	-	-	60,250	\$ 91,539.54	\$ 91,539.54
4/15/20	18,000	\$ 1.3484	\$ 24,271.53	39,000	\$ 1.8569	\$ 64,618.28	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	25,603	\$ 1.6766	\$ 42,927.27	-	-	-	(4,201)	\$ 1.6766	\$ (7,043.61)	-	-	-	88,402	\$ 138,919.14	\$ 138,919.14
4/16/20	18,000	\$ 1.3484	\$ 24,271.53	41,000	\$ 1.5976	\$ 65,501.48	5,000	\$ 2.3911	\$ 11,955.53	10,000	\$ 1.4146	\$ 14,145.67	27,603	\$ 1.6091	\$ 44,415.00	-	-	-	-	-	-	2,797	\$ 2.4617	\$ 6,885.47	104,400	\$ 167,174.67	\$ 167,174.67
4/17/20	18,000	\$ 1.3484	\$ 24,271.53	36,944	\$ 1.5208	\$ 56,184.80	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	25,603	\$ 1.5467	\$ 39,600.51	-	-	-	-	-	-	933	\$ 2.4617	\$ 2,296.80	91,480	\$ 136,499.31	\$ 136,499.31
4/18/20	18,000	\$ 1.3484	\$ 24,271.53	25,000	\$ 1.5870	\$ 39,674.53	19,294	\$ 2.3893	\$ 46,099.04	10,000	\$ 1.4146	\$ 14,145.67	20,000	\$ 1.6629	\$ 33,258.63	10,836	\$ 2.4551	\$ 26,603.44	-	-	-	1,455	\$ 2.4617	\$ 3,581.82	104,585	\$ 187,634.67	\$ 187,634.67
4/19/20	11,117	\$ 1.3482	\$ 14,968.43	25,000	\$ 1.5970	\$ 39,674.53	-	-	-	7,871	\$ 1.4146	\$ 11,134.06	20,000	\$ 1.6629	\$ 33,258.63	-	-	-	-	-	-	687	\$ 2.4617	\$ 1,691.21	84,675	\$ 100,746.87	\$ 100,746.87
4/20/20	18,000	\$ 1.3484	\$ 24,271.53	25,000	\$ 1.5870	\$ 39,674.53	9,499	\$ 2.3850	\$ 22,655.52	10,000	\$ 1.4146	\$ 14,145.67	20,000	\$ 1.6629	\$ 33,258.63	6,384	\$ 2.4520	\$ 15,653.58	-	-	-	449	\$ 2.4617	\$ 1,105.32	89,332	\$ 150,764.77	\$ 150,764.77
4/21/20	18,000	\$ 1.3484	\$ 24,271.53	51,000	\$ 1.7523	\$ 89,365.60	5,000	\$ 2.3840	\$ 11,919.86	10,000	\$ 1.4146	\$ 14,145.67	24,103	\$ 1.7561	\$ 42,326.78	-	-	-	-	-	-	7,001	\$ 2.4617	\$ 17,234.59	115,104	\$ 199,264.02	\$ 199,264.02
4/22/20	18,000	\$ 1.3484	\$ 24,271.53	51,920	\$ 1.8562	\$ 96,372.32	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	25,103	\$ 1.8808	\$ 47,213.47	5,124	\$ 2.4505	\$ 12,556.43	(2,342)	\$ 1.8808	\$ (4,404.81)	-	-	-	107,805	\$ 190,154.61	\$ 190,154.61
4/23/20	18,000	\$ 1.3484	\$ 24,271.53	40,978	\$ 1.8422	\$ 75,491.56	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	19,000	\$ 1.8599	\$ 35,338.95	-	-	-	(4,095)	\$ 1.8599	\$ (7,616.47)	-	-	-	83,883	\$ 141,631.24	\$ 141,631.24
4/24/20	18,000	\$ 1.3484	\$ 24,271.53	41,000	\$ 1.8507	\$ 75,878.73	10,000	\$ 2.3812	\$ 23,811.92	10,000	\$ 1.4146	\$ 14,145.67	21,000	\$ 1.8354	\$ 38,543.17	-	-	-	-	-	-	385	\$ 2.4553	\$ 945.27	100,385	\$ 177,596.29	\$ 177,596.29
4/25/20	5,334	\$ 1.3478	\$ 7,188.91	29,991	\$ 1.7532	\$ 52,580.30	-	-	-	6,469	\$ 1.4146	\$ 9,150.84	15,000	\$ 1.7414	\$ 26,121.61	-	-	-	(221)	\$ 1.7414	\$ (384.86)	-	-	-	56,573	\$ 94,656.80	\$ 94,656.80
4/26/20	18,000	\$ 1.3484	\$ 24,271.53	30,000	\$ 1.7532	\$ 52,580.30	10,000	\$ 2.3747	\$ 23,746.81	10,000	\$ 1.4146	\$ 14,145.67	15,000	\$ 1.7414	\$ 26,121.23	6,384	\$ 2.4416	\$ 15,586.99	-	-	-	6,089	\$ 2.4550	\$ 14,948.37	95,473	\$ 171,416.91	\$ 171,416.91
4/27/20	18,000	\$ 1.3484	\$ 24,271.53	29,935	\$ 1.7532	\$ 52,480.76	10,623	\$ 2.3737	\$ 25,215.39	10,000	\$ 1.4146	\$ 14,145.67	15,000	\$ 1.7414	\$ 26,121.23	10,836	\$ 2.4408	\$ 26,448.78	-	-	-	7,260	\$ 2.4550	\$ 17,823.15	101,654	\$ 186,506.51	\$ 186,506.51
4/28/20	18,000	\$ 1.3484	\$ 24,271.53	38,000	\$ 1.6835	\$ 63,971.46	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	22,103	\$ 1.6405	\$ 36,260.32	-	-	-	(2,700)	\$ 1.6405	\$ (4,429.39)	-	-	-	85,403	\$ 134,219.58	\$ 134,219.58
4/29/20	11,000	\$ 1.3482	\$ 14,830.64	29,000	\$ 1.7450	\$ 50,603.63	-	-	-	10,000	\$ 1.4146	\$ 14,145.67	11,000	\$ 1.7428	\$ 19,171.19	-	-	-	-	-	-	689	\$ 2.4509	\$ 1,688.68	61,689	\$ 100,439.81	\$ 100,439.81
4/30/20	18,000	\$ 1.3484	\$ 24,271.53	27,000	\$ 1.6579	\$ 44,763.06	7,000	\$ 2.3683	\$ 16,577.98	10,000	\$ 1.4146	\$ 14,145.67	8,000	\$ 1.6719	\$ 13,375.28	-	-	-	-	-	-	219	\$ 2.4509	\$ 536.75	70,219	\$ 113,670.28	\$ 113,670.28
<b>Total</b>	<b>471,203</b>	<b>\$ 1.3484</b>	<b>\$ 635,359.38</b>	<b>927,916</b>	<b>\$ 1.6378</b>	<b>\$ 1,519,747.18</b>	<b>149,425</b>	<b>\$ 2.3911</b>	<b>\$357,295.37</b>	<b>287,881</b>	<b>\$ 1.4146</b>	<b>\$ 407,227.09</b>	<b>547,824</b>	<b>\$ 1.6526</b>	<b>\$ 905,358.49</b>	<b>82,674</b>	<b>\$ 2.4598</b>	<b>\$ 203,360</b>	<b>(42,735)</b>	<b>\$ 1.7982</b>	<b>\$ (76,847.53)</b>	<b>88,479</b>	<b>\$ 2.4754</b>	<b>\$ 219,021.47</b>	<b>2,512,667</b>	<b>\$ 4,170,521.05</b>	<b>\$ 4,170,521.05</b>

	AGT									TGP									501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due	
	Baseload			Swing			Storage			Baseload			Swing			Storage			INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				Volume
5/1/20	13,000	\$ 1.6055	\$ 20,871.38	18,998	\$ 1.5447	\$ 29,346.28	-	\$ -	\$ -	3,073	\$ 1.6373	\$ 5,041.20	14,000	\$ 1.5890	\$ 22,246.38	-	\$ -	\$ -	(8,238)	\$ 1.5890	\$ (13,090.40)	-	\$ -	\$ -	40,839		\$ 64,414.84	\$ 64,414.84
5/2/20	10,000	\$ 1.6053	\$ 16,053.35	5,998	\$ 1.4413	\$ 8,645.11	-	\$ -	\$ -	4,971	\$ 1.6373	\$ 8,138.94	5,000	\$ 1.5233	\$ 7,616.57	-	\$ -	\$ -	-	\$ -	\$ -	1,999	\$ 2.4338	\$ 4,865.14	27,968		\$ 45,319.10	\$ 45,319.10
5/3/20	6,318	\$ 1.6049	\$ 10,140.01	5,998	\$ 1.4413	\$ 8,645.11	-	\$ -	\$ -	4,971	\$ 1.6373	\$ 8,138.94	5,000	\$ 1.5233	\$ 7,616.57	-	\$ -	\$ -	-	\$ -	\$ -	4,747	\$ 2.4338	\$ 11,553.18	27,034		\$ 46,093.81	\$ 46,093.81
5/4/20	10,000	\$ 1.6053	\$ 16,053.35	6,000	\$ 1.4413	\$ 8,647.99	1,664	\$ 2.3631	\$ 3,932.15	5,000	\$ 1.6373	\$ 8,186.42	5,000	\$ 1.5233	\$ 7,616.57	6,384	\$ 2.4225	\$ 15,465.05	(979)	\$ 1.5233	\$ (1,491.32)	-	\$ -	\$ -	33,069		\$ 58,410.21	\$ 58,410.21
5/5/20	7,820	\$ 1.6051	\$ 12,552.24	29,997	\$ 1.7140	\$ 51,414.85	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	15,000	\$ 1.7834	\$ 26,750.65	-	\$ -	\$ -	(8,344)	\$ 1.7834	\$ (14,880.49)	-	\$ -	\$ -	51,473		\$ 87,298.24	\$ 87,298.24
5/6/20	8,000	\$ 1.6052	\$ 12,841.32	29,999	\$ 1.7010	\$ 51,026.91	-	\$ -	\$ -	5,000	\$ 1.6373	\$ 8,186.42	21,103	\$ 1.8524	\$ 39,092.16	-	\$ -	\$ -	(5,837)	\$ 1.8524	\$ (10,812.72)	-	\$ -	\$ -	58,265		\$ 100,334.09	\$ 100,334.09
5/7/20	8,000	\$ 1.6055	\$ 12,843.93	24,000	\$ 1.5103	\$ 36,246.73	-	\$ -	\$ -	5,000	\$ 1.6373	\$ 8,186.42	18,000	\$ 1.6941	\$ 27,105.04	-	\$ -	\$ -	(8,256)	\$ 1.6941	\$ (13,986.20)	-	\$ -	\$ -	44,744		\$ 70,395.92	\$ 70,395.92
5/8/20	13,000	\$ 1.6055	\$ 20,871.38	25,999	\$ 1.6055	\$ 41,741.19	5,000	\$ 2.3557	\$ 11,778.58	7,000	\$ 1.6373	\$ 11,460.99	18,000	\$ 1.6819	\$ 30,273.82	5,000	\$ 2.4035	\$ 12,017.31	(2,542)	\$ 1.6819	\$ (4,275.34)	-	\$ -	\$ -	71,457		\$ 123,867.95	\$ 123,867.95
5/9/20	13,000	\$ 1.6055	\$ 20,871.38	20,000	\$ 1.5840	\$ 31,679.58	11,664	\$ 2.3551	\$ 27,469.95	7,000	\$ 1.6373	\$ 11,460.99	16,989	\$ 1.5539	\$ 26,399.33	10,836	\$ 2.4011	\$ 26,017.90	-	\$ -	\$ -	2,406	\$ 2.4017	\$ 5,778.48	81,895		\$ 149,677.61	\$ 149,677.61
5/10/20	6,318	\$ 1.6049	\$ 10,140.01	19,999	\$ 1.5840	\$ 31,677.91	-	\$ -	\$ -	4,971	\$ 1.6373	\$ 8,138.94	16,989	\$ 1.5539	\$ 26,399.33	-	\$ -	\$ -	-	\$ -	\$ -	6,952	\$ 2.4017	\$ 16,696.59	55,229		\$ 93,052.78	\$ 93,052.78
5/11/20	13,000	\$ 1.6055	\$ 20,871.38	20,001	\$ 1.5840	\$ 31,681.25	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	16,989	\$ 1.5539	\$ 26,399.33	-	\$ -	\$ -	-	\$ -	\$ -	4,107	\$ 2.4017	\$ 9,863.77	61,097		\$ 100,276.72	\$ 100,276.72
5/12/20	13,000	\$ 1.6055	\$ 20,871.38	30,997	\$ 1.5831	\$ 49,071.38	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	22,000	\$ 1.5597	\$ 34,313.36	-	\$ -	\$ -	(3,195)	\$ 1.5597	\$ (4,983.24)	-	\$ -	\$ -	69,802		\$ 110,733.88	\$ 110,733.88
5/13/20	13,000	\$ 1.6055	\$ 20,871.38	26,000	\$ 1.4895	\$ 38,727.50	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	17,000	\$ 1.5640	\$ 26,588.80	-	\$ -	\$ -	(5,268)	\$ 1.5640	\$ (8,230.40)	-	\$ -	\$ -	57,732		\$ 89,409.28	\$ 89,409.28
5/14/20	13,000	\$ 1.6055	\$ 20,871.38	10,000	\$ 1.3024	\$ 13,023.82	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	7,000	\$ 1.3050	\$ 9,135.29	-	\$ -	\$ -	(5,036)	\$ 1.3050	\$ (6,572.14)	-	\$ -	\$ -	31,964		\$ 47,919.28	\$ 47,919.28
5/15/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	5,000	\$ 2.3494	\$ 11,747.12	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	1,812	\$ 2.3776	\$ 4,308.16	26,812		\$ 48,387.65	\$ 48,387.65
5/16/20	6,318	\$ 1.6049	\$ 10,140.01	10,000	\$ 1.3024	\$ 13,023.82	-	\$ -	\$ -	4,971	\$ 1.6373	\$ 8,138.94	5,000	\$ 1.3765	\$ 6,882.62	-	\$ -	\$ -	(1,537)	\$ 1.3765	\$ (2,115.72)	-	\$ -	\$ -	24,752		\$ 36,069.68	\$ 36,069.68
5/17/20	7,820	\$ 1.6051	\$ 12,552.24	10,000	\$ 1.3024	\$ 13,023.82	1,664	\$ 2.3466	\$ 3,904.68	4,085	\$ 1.6373	\$ 6,688.31	5,000	\$ 1.3765	\$ 6,882.62	3,384	\$ 2.3804	\$ 8,055.28	(3,463)	\$ 1.3765	\$ (4,766.90)	-	\$ -	\$ -	28,490		\$ 46,340.05	\$ 46,340.05
5/18/20	6,318	\$ 1.6049	\$ 10,140.01	10,049	\$ 1.3024	\$ 13,087.64	574	\$ 2.3446	\$ 1,345.79	4,971	\$ 1.6373	\$ 8,138.94	5,000	\$ 1.3765	\$ 6,882.62	519	\$ 2.3752	\$ 1,232.72	(2,840)	\$ 1.3765	\$ (3,909.33)	-	\$ -	\$ -	24,591		\$ 36,918.39	\$ 36,918.39
5/19/20	8,000	\$ 1.6052	\$ 12,841.32	17,000	\$ 1.6927	\$ 28,805.21	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	10,000	\$ 1.6728	\$ 16,728.05	-	\$ -	\$ -	(3,720)	\$ 1.6728	\$ (6,222.84)	-	\$ -	\$ -	38,290		\$ 63,412.74	\$ 63,412.74
5/20/20	7,820	\$ 1.6051	\$ 12,552.24	13,997	\$ 1.6203	\$ 22,679.53	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	7,000	\$ 1.6745	\$ 11,721.78	-	\$ -	\$ -	(74)	\$ 1.6745	\$ (123.92)	-	\$ -	\$ -	35,743		\$ 58,290.63	\$ 58,290.63
5/21/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	5,000	\$ 2.3386	\$ 11,692.90	7,000	\$ 1.6373	\$ 11,460.99	1,000	\$ 1.6170	\$ 1,617.04	-	\$ -	\$ -	-	\$ -	\$ -	4,181	\$ 2.3580	\$ 9,858.67	30,181		\$ 55,500.98	\$ 55,500.98
5/22/20	10,000	\$ 1.6053	\$ 16,053.35	-	\$ -	\$ -	5,000	\$ 2.3380	\$ 11,690.00	4,971	\$ 1.6373	\$ 8,138.94	-	\$ -	\$ -	5,000	\$ 2.3667	\$ 11,833.70	(1,091)	\$ 1.6373	\$ (1,796.28)	-	\$ -	\$ -	23,880		\$ 45,929.71	\$ 45,929.71
5/23/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	6,664	\$ 2.3367	\$ 15,572.02	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	6,384	\$ 2.3643	\$ 15,093.83	-	\$ -	\$ -	2,708	\$ 2.3565	\$ 6,381.53	35,756		\$ 69,379.76	\$ 69,379.76
5/24/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	5,520	\$ 2.3565	\$ 13,008.15	25,520		\$ 45,340.52	\$ 45,340.52
5/25/20	10,000	\$ 1.6055	\$ 16,054.91	-	\$ -	\$ -	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	7,948	\$ 2.3565	\$ 18,729.85	24,948		\$ 46,245.75	\$ 46,245.75
5/26/20	10,000	\$ 1.6055	\$ 16,054.91	-	\$ -	\$ -	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	8,264	\$ 2.3565	\$ 19,474.52	25,264		\$ 46,990.42	\$ 46,990.42
5/27/20	10,000	\$ 1.6055	\$ 16,054.91	-	\$ -	\$ -	5,000	\$ 2.3327	\$ 11,663.63	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	4,811	\$ 2.3565	\$ 11,337.35	26,811		\$ 50,516.88	\$ 50,516.88
5/28/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	5,526	\$ 2.3565	\$ 13,022.29	25,526		\$ 45,354.66	\$ 45,354.66
5/29/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	4,782	\$ 2.3565	\$ 11,269.01	24,782		\$ 43,601.39	\$ 43,601.39
5/30/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	4,404	\$ 2.3565	\$ 10,378.24	24,404		\$ 42,710.61	\$ 42,710.61
5/31/20	13,000	\$ 1.6055	\$ 20,871.38	-	\$ -	\$ -	-	\$ -	\$ -	7,000	\$ 1.6373	\$ 11,460.99	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	8,615	\$ 2.3565	\$ 20,301.68	28,615		\$ 52,634.04	\$ 52,634.04
<b>Total</b>	<b>327,732</b>	<b>\$ 1.6054</b>	<b>\$ 526,138.88</b>	<b>335,032</b>	<b>\$ 1.5580</b>	<b>\$ 521,995.61</b>	<b>47,230</b>	<b>\$ 2.3459</b>	<b>\$ 110,796.81</b>	<b>191,990</b>	<b>\$ 1.6373</b>	<b>\$ 314,342.27</b>	<b>229,070</b>	<b>\$ 1.6077</b>	<b>\$ 368,267.88</b>	<b>37,507</b>	<b>\$ 2.3920</b>	<b>\$ 89,716</b>	<b>(60,420)</b>	<b>\$ 1.6097</b>	<b>\$ (97,256.24)</b>	<b>78,782</b>	<b>\$ 2.3714</b>	<b>\$ 186,826.57</b>	<b>1,186,923</b>	<b>\$ 2,020,827.59</b>	<b>\$ 2,020,827.59</b>	



	AGT									TGP									501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due			
	Baseload			Swing			Storage			Baseload			Swing			Storage			INJECTIONS			WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount						
6/1/20	10,000	\$ 1,4210	\$ 14,210.28	4,000	\$ 1,4271	\$ 5,708.28	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	4,000	\$ 1,3791	\$ 5,516.54	-	\$ -	\$ -	-	\$ -	\$ -	5,266	\$ 2,3565	\$ 12,409.58	27,266	\$ 43,664.93	\$ 43,664.93			
6/2/20	10,000	\$ 1,4210	\$ 14,210.28	3,001	\$ 1,4940	\$ 4,483.59	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	4,000	\$ 1,3994	\$ 5,597.53	-	\$ -	\$ -	-	\$ -	\$ -	3,571	\$ 2,3560	\$ 8,413.42	24,572	\$ 38,525.07	\$ 38,525.07			
6/3/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,6177	\$ 8,088.28	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,5512	\$ 3,102.47	-	\$ -	\$ -	-	\$ -	\$ -	4,962	\$ 2,3555	\$ 11,688.14	25,962	\$ 42,909.42	\$ 42,909.42			
6/4/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,6640	\$ 8,320.08	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,6272	\$ 3,254.32	-	\$ -	\$ -	-	\$ -	\$ -	5,406	\$ 2,3550	\$ 12,731.20	26,406	\$ 44,336.13	\$ 44,336.13			
6/5/20	10,000	\$ 1,4210	\$ 14,210.28	4,000	\$ 1,5868	\$ 6,347.00	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,5867	\$ 3,173.33	-	\$ -	\$ -	-	\$ -	\$ -	5,205	\$ 2,3545	\$ 12,255.12	25,205	\$ 41,805.98	\$ 41,805.98			
6/6/20	10,000	\$ 1,4210	\$ 14,210.28	4,000	\$ 1,5868	\$ 6,347.00	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,5867	\$ 3,173.33	-	\$ -	\$ -	-	\$ -	\$ -	4,267	\$ 2,3540	\$ 10,044.35	24,267	\$ 39,595.21	\$ 39,595.21			
6/7/20	10,000	\$ 1,4210	\$ 14,210.28	4,000	\$ 1,4992	\$ 5,996.74	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,4449	\$ 2,889.88	-	\$ -	\$ -	-	\$ -	\$ -	7,311	\$ 2,3534	\$ 17,205.90	27,311	\$ 46,123.03	\$ 46,123.03			
6/8/20	10,000	\$ 1,4210	\$ 14,210.28	4,000	\$ 1,4992	\$ 5,996.74	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,4449	\$ 2,889.88	-	\$ -	\$ -	-	\$ -	\$ -	3,884	\$ 2,3529	\$ 9,138.59	23,884	\$ 38,055.73	\$ 38,055.73			
6/9/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,6589	\$ 8,294.32	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,6019	\$ 4,805.56	-	\$ -	\$ -	-	\$ -	\$ -	1,209	\$ 2,3523	\$ 2,843.97	23,209	\$ 35,974.38	\$ 35,974.38			
6/10/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,6692	\$ 8,345.83	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,028	\$ 1,5563	\$ 4,712.47	-	\$ -	\$ -	-	\$ -	\$ -	105	\$ 2,3518	\$ 246.94	22,133	\$ 33,335.76	\$ 33,335.76			
6/11/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,6589	\$ 8,294.32	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,5563	\$ 4,668.89	-	\$ -	\$ -	-	\$ -	\$ -	3,554	\$ 2,3512	\$ 8,356.28	25,554	\$ 41,350.02	\$ 41,350.02			
6/12/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,5816	\$ 7,908.00	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,5107	\$ 4,532.22	-	\$ -	\$ -	-	\$ -	\$ -	1,146	\$ 2,3507	\$ 2,693.88	23,146	\$ 35,164.63	\$ 35,164.63			
6/13/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,4271	\$ 7,135.35	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,3943	\$ 4,182.96	-	\$ -	\$ -	-	\$ -	\$ -	1,664	\$ 2,3501	\$ 3,910.61	23,664	\$ 35,259.45	\$ 35,259.45			
6/14/20	10,000	\$ 1,4210	\$ 14,210.28	5,001	\$ 1,4271	\$ 7,136.78	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,3943	\$ 4,182.96	-	\$ -	\$ -	-	\$ -	\$ -	2,015	\$ 2,3496	\$ 4,734.38	24,016	\$ 36,084.65	\$ 36,084.65			
6/15/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,4271	\$ 7,135.35	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,3943	\$ 4,182.96	-	\$ -	\$ -	-	\$ -	\$ -	3,729	\$ 2,3490	\$ 8,759.46	25,729	\$ 40,108.30	\$ 40,108.30			
6/16/20	9,000	\$ 1,4209	\$ 12,788.36	5,000	\$ 1,2725	\$ 6,362.70	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,2830	\$ 3,848.89	-	\$ -	\$ -	-	\$ -	\$ -	2,138	\$ 2,3484	\$ 5,020.98	23,138	\$ 33,841.17	\$ 33,841.17			
6/17/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,3807	\$ 6,903.55	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,3336	\$ 4,000.74	-	\$ -	\$ -	-	\$ -	\$ -	420	\$ 2,3479	\$ 986.11	22,420	\$ 31,920.93	\$ 31,920.93			
6/18/20	10,000	\$ 1,4210	\$ 14,210.28	5,000	\$ 1,4889	\$ 7,444.41	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,4044	\$ 4,213.33	-	\$ -	\$ -	(146)	\$ 1,4044	\$ (205.05)	-	\$ -	\$ -	-	\$ -	\$ -	21,854	\$ 31,483.22	\$ 31,483.22
6/19/20	10,000	\$ 1,4210	\$ 14,210.28	4,000	\$ 1,4631	\$ 5,852.51	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,4146	\$ 4,243.70	-	\$ -	\$ -	(51)	\$ 1,4146	\$ (72.14)	-	\$ -	\$ -	-	\$ -	\$ -	20,949	\$ 30,054.59	\$ 30,054.59
6/20/20	10,000	\$ 1,4210	\$ 14,210.28	3,000	\$ 1,5198	\$ 4,559.36	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,4095	\$ 4,228.52	-	\$ -	\$ -	(121)	\$ 1,4095	\$ (170.55)	-	\$ -	\$ -	-	\$ -	\$ -	19,879	\$ 28,647.86	\$ 28,647.86
6/21/20	10,000	\$ 1,4210	\$ 14,210.28	3,000	\$ 1,5198	\$ 4,559.36	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,4095	\$ 4,228.52	-	\$ -	\$ -	-	\$ -	\$ -	486	\$ 2,3449	\$ 1,139.62	20,486	\$ 29,958.03	\$ 29,958.03			
6/22/20	10,000	\$ 1,4210	\$ 14,210.28	3,000	\$ 1,5198	\$ 4,559.36	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,4095	\$ 4,228.52	-	\$ -	\$ -	-	\$ -	\$ -	1,731	\$ 2,3443	\$ 4,058.04	21,731	\$ 32,876.45	\$ 32,876.45			
6/23/20	10,000	\$ 1,4210	\$ 14,210.28	3,000	\$ 1,6589	\$ 4,976.59	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,5816	\$ 4,744.82	-	\$ -	\$ -	-	\$ -	\$ -	1,033	\$ 2,3438	\$ 2,421.11	21,033	\$ 32,173.05	\$ 32,173.05			
6/24/20	10,000	\$ 1,4210	\$ 14,210.28	2,993	\$ 1,5919	\$ 4,764.56	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,4854	\$ 4,456.30	-	\$ -	\$ -	-	\$ -	\$ -	430	\$ 2,3432	\$ 1,007.58	20,433	\$ 30,258.96	\$ 30,258.96			
6/25/20	10,000	\$ 1,4210	\$ 14,210.28	3,000	\$ 1,5507	\$ 4,652.08	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	3,000	\$ 1,5158	\$ 4,547.41	-	\$ -	\$ -	(550)	\$ 1,5158	\$ (833.69)	-	\$ -	\$ -	-	\$ -	\$ -	19,450	\$ 28,396.32	\$ 28,396.32
6/26/20	10,000	\$ 1,4210	\$ 14,210.28	2,000	\$ 1,4116	\$ 2,823.23	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,3690	\$ 2,738.02	-	\$ -	\$ -	(59)	\$ 1,3690	\$ (80.77)	-	\$ -	\$ -	-	\$ -	\$ -	17,941	\$ 25,511.01	\$ 25,511.01
6/27/20	10,000	\$ 1,4210	\$ 14,210.28	1,000	\$ 1,4580	\$ 1,457.98	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	1,000	\$ 1,3791	\$ 1,379.14	-	\$ -	\$ -	-	\$ -	\$ -	2,001	\$ 2,3403	\$ 4,682.91	18,001	\$ 27,550.55	\$ 27,550.55			
6/28/20	10,000	\$ 1,4210	\$ 14,210.28	1,000	\$ 1,4580	\$ 1,457.98	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	1,000	\$ 1,3791	\$ 1,379.14	-	\$ -	\$ -	-	\$ -	\$ -	2,903	\$ 2,3397	\$ 6,792.22	18,903	\$ 29,659.86	\$ 29,659.86			
6/29/20	10,000	\$ 1,4210	\$ 14,210.28	1,000	\$ 1,4580	\$ 1,457.98	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	1,000	\$ 1,3791	\$ 1,379.14	-	\$ -	\$ -	-	\$ -	\$ -	1,717	\$ 2,3392	\$ 4,016.33	17,717	\$ 26,883.97	\$ 26,883.97			
6/30/20	10,000	\$ 1,4210	\$ 14,210.28	3,000	\$ 1,7207	\$ 5,162.03	-	\$ -	\$ -	4,000	\$ 1,4551	\$ 5,820.25	2,000	\$ 1,5968	\$ 3,193.58	-	\$ -	\$ -	-	\$ -	\$ -	1,361	\$ 2,3386	\$ 3,182.82	20,361	\$ 31,568.96	\$ 31,568.96			
Total	299,000	\$ 1,4210	\$ 424,886.48	112,995	\$ 1,5269	\$ 172,531.36	-	\$ -	\$ 0.00	120,000	\$ 1,4551	\$ 174,607.38	78,028	\$ 1,4566	\$ 113,675.04	-	\$ -	\$ -	(927)	\$ 1,4695	\$ (1,362.21)	67,514	\$ 2,3512	\$ 158,739.55	676,610	\$ 1,043,077.59	\$ 1,043,077.59			

Rhode Island Gas Summary: July 2020																				Total	Total	Amount Due					
AGT												TGP						501 Swing-On-Storage Activity					Delivered	Delivered			
Baseload			Swing			Storage Withdrawals			Baseload			Swing			Storage			INJECTIONS		WITHDRAWALS		Volume	Amount				
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount							
7/1/20	8,000	\$ 1,3096	\$ 10,476.70	5,000	\$ 1,6043	\$ 8,021.74	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5512	\$ 3,102.47	-	-	-	627	\$ 2,2192	\$ 1,391.42	19,627	\$ 28,164.68	\$ 28,164.68			
7/2/20	8,000	\$ 1,3096	\$ 10,476.70	5,000	\$ 1,5027	\$ 7,513.27	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,4702	\$ 2,940.49	-	-	-	(256)	\$ 1,4702	\$ (376.38)	18,744	\$ 25,726.42	\$ 25,726.42			
7/3/20	8,000	\$ 1,3096	\$ 10,476.70	3,999	\$ 1,4508	\$ 5,801.63	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,5057	\$ 1,505.68	-	-	-	2,316	\$ 2,2132	\$ 5,125.71	19,315	\$ 28,082.07	\$ 28,082.07			
7/4/20	8,000	\$ 1,3096	\$ 10,476.70	3,999	\$ 1,4508	\$ 5,801.63	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,5057	\$ 1,505.68	-	-	-	2,230	\$ 2,2076	\$ 4,923.06	19,229	\$ 27,879.41	\$ 27,879.41			
7/5/20	8,000	\$ 1,3096	\$ 10,476.70	3,999	\$ 1,4508	\$ 5,801.63	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,5057	\$ 1,505.68	-	-	-	2,232	\$ 2,2048	\$ 4,921.12	19,231	\$ 27,877.48	\$ 27,877.48			
7/6/20	8,000	\$ 1,3096	\$ 10,476.70	3,999	\$ 1,4508	\$ 5,801.63	2,000	\$ 2,2636	\$ 4,527.26	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,5057	\$ 1,505.68	-	-	-	2,286	\$ 2,2025	\$ 5,034.92	21,285	\$ 32,518.54	\$ 32,518.54			
7/7/20	8,000	\$ 1,3096	\$ 10,476.70	3,999	\$ 1,6719	\$ 6,685.84	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,5967	\$ 1,596.67	-	-	-	2,582	\$ 2,2003	\$ 5,681.11	19,581	\$ 29,602.66	\$ 29,602.66			
7/8/20	8,000	\$ 1,3096	\$ 10,476.70	5,000	\$ 1,6526	\$ 8,262.81	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,6221	\$ 3,244.20	-	-	-	(614)	\$ 1,6221	\$ (995.97)	18,386	\$ 26,160.09	\$ 26,160.09			
7/9/20	8,000	\$ 1,3096	\$ 10,476.70	5,000	\$ 1,6630	\$ 8,315.24	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5917	\$ 3,183.46	-	-	-	(218)	\$ 1,5917	\$ (347.00)	18,782	\$ 26,800.74	\$ 26,800.74			
7/10/20	8,000	\$ 1,3096	\$ 10,476.70	5,000	\$ 1,5540	\$ 7,769.98	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,5968	\$ 1,596.79	-	-	-	(1,101)	\$ 1,5689	\$ (1,727.39)	16,899	\$ 23,288.42	\$ 23,288.42			
7/11/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,3067	\$ 5,226.99	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,6373	\$ 1,637.28	-	-	-	279	\$ 2,1905	\$ 611.15	17,279	\$ 23,124.47	\$ 23,124.47			
7/12/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,3067	\$ 5,226.99	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,6373	\$ 1,637.28	-	-	-	820	\$ 2,1881	\$ 1,794.25	17,820	\$ 24,307.57	\$ 24,307.57			
7/13/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,3067	\$ 5,226.99	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,6373	\$ 1,637.28	-	-	-	1,498	\$ 2,1880	\$ 3,270.26	18,496	\$ 25,783.58	\$ 25,783.58			
7/14/20	8,000	\$ 1,3096	\$ 10,476.70	3,711	\$ 1,4870	\$ 5,518.38	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5917	\$ 3,183.46	-	-	-	1,060	\$ 2,1832	\$ 2,314.23	18,771	\$ 26,665.11	\$ 26,665.11			
7/15/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,5756	\$ 6,302.21	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5462	\$ 3,092.35	-	-	-	2,470	\$ 2,1808	\$ 5,386.63	20,470	\$ 30,430.23	\$ 30,430.23			
7/16/20	7,807	\$ 1,3096	\$ 10,223.95	4,000	\$ 1,5086	\$ 6,034.23	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5209	\$ 3,041.73	-	-	-	1,515	\$ 2,1788	\$ 3,300.89	19,322	\$ 27,773.15	\$ 27,773.15			
7/17/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,4977	\$ 5,990.92	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5563	\$ 3,112.59	-	-	-	2,929	\$ 2,1768	\$ 6,375.84	20,929	\$ 31,128.41	\$ 31,128.41			
7/18/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,5978	\$ 6,391.08	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,6625	\$ 3,304.94	-	-	-	(1,180)	\$ 1,6525	\$ (1,949.91)	16,820	\$ 23,395.15	\$ 23,395.15			
7/19/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,5978	\$ 6,391.08	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,6525	\$ 3,304.94	-	-	-	(1,062)	\$ 1,6525	\$ (1,754.92)	16,938	\$ 23,590.14	\$ 23,590.14			
7/20/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,5978	\$ 6,391.08	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,6525	\$ 3,304.94	-	-	-	(3,399)	\$ 1,6046	\$ (5,113.97)	14,801	\$ 20,231.10	\$ 20,231.10			
7/21/20	7,392	\$ 1,3096	\$ 9,680.48	4,000	\$ 1,5393	\$ 6,157.28	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5411	\$ 3,082.22	-	-	-	(2,234)	\$ 1,5151	\$ (3,384.80)	15,158	\$ 20,707.51	\$ 20,707.51			
7/22/20	7,695	\$ 1,3096	\$ 10,077.28	4,000	\$ 1,4936	\$ 5,974.42	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5310	\$ 3,061.98	-	-	-	(401)	\$ 1,5310	\$ (613.93)	17,294	\$ 23,672.09	\$ 23,672.09			
7/23/20	7,541	\$ 1,3096	\$ 9,875.60	4,000	\$ 1,4515	\$ 5,805.84	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5462	\$ 3,092.35	-	-	-	(741)	\$ 1,5462	\$ (1,145.71)	16,800	\$ 22,800.42	\$ 22,800.42			
7/24/20	6,967	\$ 1,3096	\$ 9,123.90	4,000	\$ 1,5293	\$ 6,117.39	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,5917	\$ 3,183.46	-	-	-	(76)	\$ 1,5917	\$ (120.97)	16,891	\$ 23,476.12	\$ 23,476.12			
7/25/20	8,000	\$ 1,3096	\$ 10,476.70	2,999	\$ 1,4747	\$ 4,422.53	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,6423	\$ 1,642.35	-	-	-	(593)	\$ 1,6423	\$ (973.91)	15,406	\$ 20,740.01	\$ 20,740.01			
7/26/20	7,542	\$ 1,3096	\$ 9,876.91	3,000	\$ 1,4747	\$ 4,424.01	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,6423	\$ 1,642.35	-	-	-	(1,464)	\$ 1,5317	\$ (2,242.34)	14,078	\$ 18,873.27	\$ 18,873.27			
7/27/20	8,000	\$ 1,3096	\$ 10,476.70	2,999	\$ 1,4747	\$ 4,422.53	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,6423	\$ 1,642.35	-	-	-	(121)	\$ 1,6423	\$ (198.72)	15,878	\$ 21,515.20	\$ 21,515.20			
7/28/20	7,997	\$ 1,3096	\$ 10,472.78	4,000	\$ 1,5428	\$ 6,171.31	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,6322	\$ 3,264.45	-	-	-	(1,275)	\$ 1,6322	\$ (2,081.08)	16,722	\$ 22,999.79	\$ 22,999.79			
7/29/20	8,000	\$ 1,3096	\$ 10,476.70	4,000	\$ 1,5548	\$ 6,219.05	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,6626	\$ 3,325.19	-	-	-	(1,752)	\$ 1,6626	\$ (2,912.86)	16,248	\$ 22,280.42	\$ 22,280.42			
7/30/20	7,833	\$ 1,3096	\$ 10,258.00	4,000	\$ 1,5397	\$ 6,159.00	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	2,000	\$ 1,6879	\$ 3,375.80	-	-	-	(1,922)	\$ 1,6879	\$ (3,244.15)	15,911	\$ 21,721.00	\$ 21,721.00			
7/31/20	8,000	\$ 1,3096	\$ 10,476.70	2,999	\$ 1,4124	\$ 4,235.71	-	-	-	4,000	\$ 1,2931	\$ 5,172.34	1,000	\$ 1,6170	\$ 1,617.04	-	-	-	983	\$ 2,1388	\$ 2,102.46	16,982	\$ 23,604.25	\$ 23,604.25			
<b>Total</b>	<b>244,774</b>	<b>\$ 1,3096</b>	<b>\$ 320,553.12</b>	<b>124,703</b>	<b>\$ 1,5123</b>	<b>\$ 188,584.41</b>	<b>2,000</b>	<b>\$ 2,2636</b>	<b>\$ 4,527.26</b>	<b>124,000</b>	<b>\$ 1,2931</b>	<b>\$ 160,342.58</b>	<b>49,000</b>	<b>\$ 1,5890</b>	<b>\$ 77,863.11</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(18,409)</b>	<b>\$ 1,5853</b>	<b>\$ (29,184.03)</b>	<b>23,825</b>	<b>\$ 2,1924</b>	<b>\$ 52,233.05</b>	<b>549,893</b>	<b>\$ 774,919.50</b>	<b>\$ 774,919.50</b>

Rhode Island Gas Summary: August 2020																													
	AGT									TGP									501 Swing-On-Storage Activity				Total Delivered	Total Delivered					
	Baseload			Swing			Storage Withdrawals			Baseload			Swing			Storage			INJECTIONS		WITHDRAWALS		Volume	Amount					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Volume	Amount	Amount Due			
8/1/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.4503	\$ 7,251.54	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.5917	\$ 3,183.46	-	-	-	(860)	\$ 1.5917	\$ (1,368.89)	-	-	15,648	\$	23,325.43	\$	23,325.43	
8/2/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.4503	\$ 7,251.54	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.5917	\$ 3,183.46	-	-	-	-	-	-	204	\$ 2.2155	\$ 451.97	16,712	\$	25,146.28	\$	25,146.28
8/3/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.4503	\$ 7,251.54	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.5917	\$ 3,183.46	-	-	-	(2,254)	\$ 1.6934	\$ (3,591.61)	-	-	14,254	\$	21,102.70	\$	21,102.70	
8/4/20	5,508	\$ 1.4219	\$ 7,831.66	1,634	\$ 1.6986	\$ 2,775.48	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.8195	\$ 3,639.02	-	-	-	(744)	\$ 1.8195	\$ (1,353.71)	-	-	12,398	\$	19,320.10	\$	19,320.10	
8/5/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.7261	\$ 8,630.75	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.8802	\$ 3,760.50	-	-	-	(90)	\$ 1.8802	\$ (169.22)	-	-	16,418	\$	26,481.34	\$	26,481.34	
8/6/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.5470	\$ 7,734.90	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.8144	\$ 3,628.89	-	-	-	-	-	-	760	\$ 2.2025	\$ 1,673.90	17,268	\$	27,297.01	\$	27,297.01
8/7/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.4023	\$ 5,609.21	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,024	\$ 1.6930	\$ 3,426.56	-	-	-	-	-	-	185	\$ 2.2003	\$ 407.05	15,717	\$	23,702.14	\$	23,702.14
8/8/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.3998	\$ 5,599.37	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,999	\$ 1.6980	\$ 3,394.35	-	-	-	(397)	\$ 1.6980	\$ (674.12)	-	-	15,110	\$	22,578.93	\$	22,578.93	
8/9/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.3998	\$ 5,599.37	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,999	\$ 1.6980	\$ 3,394.35	-	-	-	(637)	\$ 1.6980	\$ (1,081.64)	-	-	14,870	\$	22,171.40	\$	22,171.40	
8/10/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.3998	\$ 5,599.37	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,999	\$ 1.6980	\$ 3,394.35	-	-	-	-	-	-	833	\$ 2.1926	\$ 1,826.47	16,340	\$	25,079.52	\$	25,079.52
8/11/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.5382	\$ 7,691.10	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 2.0017	\$ 4,003.46	-	-	-	(1,407)	\$ 2.0017	\$ (2,816.44)	-	-	15,101	\$	23,137.44	\$	23,137.44	
8/12/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.6160	\$ 8,080.21	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,026	\$ 1.9764	\$ 4,004.23	-	-	-	(56)	\$ 1.9764	\$ (110.68)	-	-	16,478	\$	26,233.08	\$	26,233.08	
8/13/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.4977	\$ 7,488.67	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.7942	\$ 3,588.40	-	-	-	(954)	\$ 1.7942	\$ (1,711.67)	-	-	15,554	\$	23,624.73	\$	23,624.73	
8/14/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.2939	\$ 6,469.38	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.7233	\$ 3,446.67	-	-	-	(414)	\$ 1.7233	\$ (713.46)	-	-	16,094	\$	23,461.91	\$	23,461.91	
8/15/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.2970	\$ 6,484.89	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,000	\$ 1.9663	\$ 1,966.30	-	-	-	-	-	-	65	\$ 2.1808	\$ 141.75	15,573	\$	22,852.26	\$	22,852.26
8/16/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.2970	\$ 6,484.89	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,000	\$ 1.9663	\$ 1,966.30	-	-	-	-	-	-	1,343	\$ 2.1788	\$ 2,926.13	16,851	\$	25,636.64	\$	25,636.64
8/17/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.2970	\$ 6,484.89	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,000	\$ 1.9663	\$ 1,966.30	-	-	-	-	-	-	1,501	\$ 2.1768	\$ 3,267.37	17,009	\$	25,977.88	\$	25,977.88
8/18/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.4456	\$ 7,227.78	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	3,000	\$ 1.6019	\$ 4,805.58	-	-	-	-	-	-	103	\$ 2.1748	\$ 224.00	17,611	\$	26,516.67	\$	26,516.67
8/19/20	5,508	\$ 1.4219	\$ 7,831.66	5,001	\$ 1.3505	\$ 6,753.69	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	3,000	\$ 1.7689	\$ 5,306.67	-	-	-	-	-	-	2,144	\$ 2.1728	\$ 4,658.55	19,653	\$	30,978.22	\$	30,978.22
8/20/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.2219	\$ 6,109.32	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	3,000	\$ 1.8347	\$ 5,504.08	-	-	-	-	-	-	1,915	\$ 2.1709	\$ 4,157.20	19,423	\$	30,029.92	\$	30,029.92
8/21/20	5,508	\$ 1.4219	\$ 7,831.66	5,000	\$ 1.2473	\$ 6,236.55	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.7385	\$ 3,477.04	-	-	-	-	-	-	37	\$ 2.1689	\$ 80.25	16,545	\$	24,053.16	\$	24,053.16
8/22/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.1549	\$ 4,619.68	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.7537	\$ 3,507.41	-	-	-	(722)	\$ 1.7537	\$ (1,266.17)	-	-	14,786	\$	21,120.24	\$	21,120.24	
8/23/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.1549	\$ 4,619.68	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.7537	\$ 3,507.41	-	-	-	-	-	-	1,352	\$ 2.1612	\$ 2,922.00	16,860	\$	25,308.42	\$	25,308.42
8/24/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.1549	\$ 4,619.68	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.7537	\$ 3,507.41	-	-	-	-	-	-	1,941	\$ 2.1594	\$ 4,191.31	17,449	\$	26,577.72	\$	26,577.72
8/25/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.6058	\$ 6,423.09	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	3,000	\$ 1.8802	\$ 5,640.75	-	-	-	-	-	-	275	\$ 2.1575	\$ 593.30	16,783	\$	26,916.46	\$	26,916.46
8/26/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.4540	\$ 5,816.11	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	3,000	\$ 1.6727	\$ 5,018.15	-	-	-	(613)	\$ 1.6727	\$ (1,025.38)	-	-	15,895	\$	24,068.20	\$	24,068.20	
8/27/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.5719	\$ 6,287.50	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	3,000	\$ 1.6778	\$ 5,033.34	-	-	-	(898)	\$ 1.6778	\$ (1,506.65)	-	-	15,610	\$	24,073.51	\$	24,073.51	
8/28/20	5,508	\$ 1.4219	\$ 7,831.66	4,000	\$ 1.4380	\$ 5,752.08	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	2,000	\$ 1.5968	\$ 3,193.58	-	-	-	-	-	-	1,525	\$ 2.1442	\$ 3,269.85	17,033	\$	26,474.83	\$	26,474.83
8/29/20	5,508	\$ 1.4219	\$ 7,831.66	2,999	\$ 1.1978	\$ 3,592.11	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,000	\$ 1.2779	\$ 1,277.90	-	-	-	-	-	-	2,864	\$ 2.1424	\$ 6,135.78	16,371	\$	25,265.11	\$	25,265.11
8/30/20	5,508	\$ 1.4219	\$ 7,831.66	2,999	\$ 1.1978	\$ 3,592.11	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,000	\$ 1.2779	\$ 1,277.90	-	-	-	-	-	-	4,570	\$ 2.1406	\$ 9,782.55	18,077	\$	28,911.88	\$	28,911.88
8/31/20	5,508	\$ 1.4219	\$ 7,831.66	2,999	\$ 1.1978	\$ 3,592.11	-	-	-	4,000	\$ 1.6069	\$ 6,427.66	1,000	\$ 1.2779	\$ 1,277.90	-	-	-	-	-	-	4,652	\$ 2.1388	\$ 9,949.78	18,159	\$	29,079.11	\$	29,079.11
<b>Total</b>	<b>170,748</b>	<b>\$ 1.4219</b>	<b>\$ 242,781.55</b>	<b>134,632</b>	<b>\$ 1.3944</b>	<b>\$ 187,728.61</b>	<b>-</b>	<b>-</b>	<b>\$0.00</b>	<b>124,000</b>	<b>\$ 1.6069</b>	<b>\$ 199,257.34</b>	<b>62,047</b>	<b>\$ 1.7320</b>	<b>\$ 107,465.14</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,046)</b>	<b>\$ 1.7310</b>	<b>\$ (17,389.63)</b>	<b>26,269</b>	<b>\$ 2.1569</b>	<b>\$ 56,659.22</b>	<b>507,650</b>	<b>\$</b>	<b>776,502.24</b>	<b>\$</b>	<b>776,502.24</b>

Rhode Island Gas Summary: September 2020																											
	AGT						TGP						501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due						
	Baseload		Swing		Storage Withdrawals		Baseload		Swing		Storage		INJECTIONS			WITHDRAWALS											
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount									
9/1/20	6,500	\$ 1,2456	\$ 8,096.57	4,014	\$ 1,3546	\$ 5,437.54	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	2,000	\$ 1,7486	\$ 3,497.29	-	\$ -	\$ -	846	\$ 2,1370	\$ 1,807.93	18,360	\$ 27,683.77	\$ 27,683.77			
9/2/20	6,500	\$ 1,2456	\$ 8,096.57	4,014	\$ 1,4947	\$ 5,938.41	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	2,000	\$ 2,0372	\$ 4,074.33	-	\$ -	\$ -	722	\$ 2,1361	\$ 1,542.29	18,236	\$ 28,196.04	\$ 28,196.04			
9/3/20	6,500	\$ 1,2456	\$ 8,096.57	4,014	\$ 1,6561	\$ 6,647.72	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	2,000	\$ 1,8853	\$ 3,770.62	-	\$ -	\$ -	(99)	\$ 1,8853	\$ (186.65)	17,415	\$ 27,172.72	\$ 27,172.72			
9/4/20	6,500	\$ 1,2456	\$ 8,096.57	4,014	\$ 1,6453	\$ 6,604.08	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	2,000	\$ 1,8043	\$ 3,608.64	-	\$ -	\$ -	708	\$ 2,1343	\$ 1,511.10	18,222	\$ 28,664.85	\$ 28,664.85			
9/5/20	6,500	\$ 1,2456	\$ 8,096.57	4,014	\$ 1,2230	\$ 4,909.01	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,7942	\$ 5,382.60	-	\$ -	\$ -	(294)	\$ 1,7942	\$ (527.49)	18,220	\$ 26,705.13	\$ 26,705.13			
9/6/20	6,500	\$ 1,2456	\$ 8,096.57	4,014	\$ 1,2230	\$ 4,909.01	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,7942	\$ 5,382.60	-	\$ -	\$ -	(173)	\$ 1,7942	\$ (310.40)	18,341	\$ 26,922.23	\$ 26,922.23			
9/7/20	6,500	\$ 1,2456	\$ 8,096.57	4,014	\$ 1,2230	\$ 4,909.01	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,7942	\$ 5,382.60	-	\$ -	\$ -	(58)	\$ 1,7942	\$ (104.06)	18,456	\$ 27,128.56	\$ 27,128.56			
9/8/20	4,403	\$ 1,2456	\$ 5,484.49	4,003	\$ 1,2225	\$ 4,893.71	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,7942	\$ 5,382.60	-	\$ -	\$ -	3,208	\$ 2,1306	\$ 6,834.82	19,614	\$ 31,440.07	\$ 31,440.07			
9/9/20	6,499	\$ 1,2456	\$ 8,095.33	-	\$ -	\$ -	1,798	\$ 2,2358	\$ 4,019.92	5,000	\$ 1,7689	\$ 8,844.45	6,000	\$ 2,1080	\$ 12,648.17	-	\$ -	\$ -	281	\$ 2,1297	\$ 598.45	19,578	\$ 34,206.31	\$ 34,206.31			
9/10/20	6,497	\$ 1,2456	\$ 8,092.84	-	\$ -	\$ -	1,192	\$ 2,2349	\$ 2,663.98	5,000	\$ 1,7689	\$ 8,844.45	6,000	\$ 1,9359	\$ 11,615.57	-	\$ -	\$ -	(1,409)	\$ 1,9359	\$ (2,727.72)	17,280	\$ 28,489.12	\$ 28,489.12			
9/11/20	6,493	\$ 1,2456	\$ 8,087.85	-	\$ -	\$ -	3,130	\$ 2,2340	\$ 6,992.52	5,000	\$ 1,7689	\$ 8,844.45	6,000	\$ 1,7486	\$ 10,491.86	-	\$ -	\$ -	(1,744)	\$ 1,7486	\$ (3,049.63)	18,879	\$ 31,367.05	\$ 31,367.05			
9/12/20	6,500	\$ 1,2456	\$ 8,096.57	-	\$ -	\$ -	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	4,000	\$ 1,4652	\$ 5,860.74	-	\$ -	\$ -	392	\$ 2,1257	\$ 833.29	15,892	\$ 23,635.05	\$ 23,635.05			
9/13/20	6,500	\$ 1,2456	\$ 8,096.57	-	\$ -	\$ -	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	4,000	\$ 1,4652	\$ 5,860.74	-	\$ -	\$ -	(411)	\$ 1,4652	\$ (602.19)	15,089	\$ 22,199.57	\$ 22,199.57			
9/14/20	6,500	\$ 1,2456	\$ 8,096.57	-	\$ -	\$ -	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	4,000	\$ 1,4652	\$ 5,860.74	-	\$ -	\$ -	1,419	\$ 2,1236	\$ 3,013.32	16,919	\$ 25,815.09	\$ 25,815.09			
9/15/20	6,500	\$ 1,2456	\$ 8,096.57	2,014	\$ 1,2307	\$ 2,478.59	-	\$ -	\$ -	5,082	\$ 1,7689	\$ 8,989.50	5,000	\$ 1,9056	\$ 9,527.79	-	\$ -	\$ -	2,597	\$ 2,1228	\$ 5,512.78	21,193	\$ 34,605.23	\$ 34,605.23			
9/16/20	6,500	\$ 1,2456	\$ 8,096.57	2,014	\$ 1,2099	\$ 2,436.77	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	5,000	\$ 1,8802	\$ 9,401.24	-	\$ -	\$ -	2,934	\$ 2,1219	\$ 6,225.79	21,448	\$ 35,004.83	\$ 35,004.83			
9/17/20	6,500	\$ 1,2456	\$ 8,096.57	2,014	\$ 1,0386	\$ 2,091.75	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	4,001	\$ 1,7638	\$ 7,057.08	-	\$ -	\$ -	2,587	\$ 2,1211	\$ 5,487.40	20,102	\$ 31,577.24	\$ 31,577.24			
9/18/20	6,500	\$ 1,2456	\$ 8,096.57	5,014	\$ 0,9383	\$ 4,704.80	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	5,000	\$ 1,4500	\$ 7,250.00	-	\$ -	\$ -	(1,582)	\$ 1,4500	\$ (2,293.90)	19,932	\$ 26,601.93	\$ 26,601.93			
9/19/20	6,500	\$ 1,2456	\$ 8,096.57	15,415	\$ 0,8050	\$ 12,408.41	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	8,000	\$ 1,4006	\$ 11,205.04	-	\$ -	\$ -	(7,934)	\$ 1,4006	\$ (11,112.59)	26,981	\$ 29,441.88	\$ 29,441.88			
9/20/20	6,500	\$ 1,2456	\$ 8,096.57	15,429	\$ 0,8049	\$ 12,418.41	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	8,000	\$ 1,4006	\$ 11,205.04	-	\$ -	\$ -	(1,257)	\$ 1,4006	\$ (1,760.59)	33,672	\$ 38,803.88	\$ 38,803.88			
9/21/20	6,500	\$ 1,2456	\$ 8,096.57	15,429	\$ 0,8049	\$ 12,418.41	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	8,000	\$ 1,4006	\$ 11,205.04	-	\$ -	\$ -	(2,299)	\$ 1,4006	\$ (3,220.05)	32,630	\$ 37,344.42	\$ 37,344.42			
9/22/20	6,500	\$ 1,2456	\$ 8,096.57	5,014	\$ 0,8533	\$ 4,272.52	5,000	\$ 2,2235	\$ 11,117.68	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,2627	\$ 3,788.14	-	\$ -	\$ -	5,515	\$ 2,0986	\$ 11,573.75	30,029	\$ 47,699.12	\$ 47,699.12			
9/23/20	6,500	\$ 1,2456	\$ 8,096.57	5,014	\$ 1,2272	\$ 6,153.06	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,3893	\$ 4,167.78	-	\$ -	\$ -	3,567	\$ 2,0979	\$ 7,483.23	23,081	\$ 34,745.09	\$ 34,745.09			
9/24/20	6,500	\$ 1,2456	\$ 8,096.57	5,014	\$ 1,3182	\$ 6,609.62	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,5006	\$ 4,501.85	-	\$ -	\$ -	3,729	\$ 2,0972	\$ 7,820.52	23,243	\$ 35,873.01	\$ 35,873.01			
9/25/20	6,500	\$ 1,2456	\$ 8,096.57	5,014	\$ 1,2435	\$ 6,234.66	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,6879	\$ 5,063.71	-	\$ -	\$ -	2,619	\$ 2,0965	\$ 5,490.80	22,133	\$ 33,730.19	\$ 33,730.19			
9/26/20	6,500	\$ 1,2456	\$ 8,096.57	6,014	\$ 1,0081	\$ 6,062.65	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,5411	\$ 4,623.33	-	\$ -	\$ -	(1,036)	\$ 1,5411	\$ (1,596.59)	19,478	\$ 26,030.41	\$ 26,030.41			
9/27/20	6,500	\$ 1,2456	\$ 8,096.57	6,014	\$ 1,0081	\$ 6,062.65	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,5411	\$ 4,623.33	-	\$ -	\$ -	(928)	\$ 1,5411	\$ (1,430.15)	19,586	\$ 26,196.85	\$ 26,196.85			
9/28/20	6,500	\$ 1,2456	\$ 8,096.57	6,014	\$ 1,0081	\$ 6,062.65	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,5411	\$ 4,623.33	-	\$ -	\$ -	104	\$ 2,0890	\$ 217.26	20,618	\$ 27,844.26	\$ 27,844.26			
9/29/20	6,500	\$ 1,2456	\$ 8,096.57	7,004	\$ 1,3764	\$ 9,640.48	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	4,000	\$ 1,4399	\$ 4,319.63	-	\$ -	\$ -	(2,758)	\$ 1,4399	\$ (3,971.18)	18,746	\$ 26,929.96	\$ 26,929.96			
9/30/20	6,500	\$ 1,2456	\$ 8,096.57	8,014	\$ 1,2511	\$ 10,025.97	-	\$ -	\$ -	5,000	\$ 1,7689	\$ 8,844.45	3,000	\$ 1,3741	\$ 4,196.29	-	\$ -	\$ -	(1,853)	\$ 1,3741	\$ (2,546.16)	21,661	\$ 29,917.13	\$ 29,917.13			
Total	192,892	\$ 1,2456	\$ 240,271.42	142,546	\$ 1,0806	\$ 154,035.84	11,120	\$ 2,2297	\$ 24,794.11	150,082	\$ 1,7689	\$ 265,478.58	121,001	\$ 1,6271	\$ 196,877.69	-	\$ -	\$ -	(23,835)	\$ 1,4869	\$ (35,439.36)	31,228	\$ 2,1120	\$ 65,952.72	625,034	\$ 911,971.01	\$ 911,971.01

	AGT									TGP									501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due				
	Baseload			Swing			Storage Withdrawals			Baseload			Swing			Storage			INJECTIONS			WITHDRAWALS									
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				Volume	Price	Amount	
10/1/20	10,999	\$ 1.1215	\$ 12,335.80	6,000	\$ 1.0676	\$ 6,405.83	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	2,000	\$ 1.2220	\$ 2,444.04	-	-	-	(2,962)	\$ 1.2220	\$ (3,619.63)	-	-	-	-	-	-	-	23,037	\$ 28,742.18	\$ 28,742.18
10/2/20	10,999	\$ 1.1215	\$ 12,335.80	7,000	\$ 0.8254	\$ 5,778.04	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	3,000	\$ 0.8677	\$ 2,603.09	-	-	-	(662)	\$ 0.8677	\$ (574.42)	-	-	-	-	-	-	-	27,337	\$ 31,318.65	\$ 31,318.65
10/3/20	10,999	\$ 1.1215	\$ 12,335.80	8,000	\$ 0.9617	\$ 7,693.39	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	3,000	\$ 0.9841	\$ 2,952.36	-	-	-	(229)	\$ 0.9841	\$ (225.36)	-	-	-	-	-	-	-	28,770	\$ 33,932.31	\$ 33,932.31
10/4/20	10,999	\$ 1.1215	\$ 12,335.80	8,000	\$ 0.9617	\$ 7,693.39	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	3,000	\$ 0.9841	\$ 2,952.36	-	-	-	(1,664)	\$ 0.9841	\$ (1,637.57)	-	-	-	-	-	-	-	27,335	\$ 32,520.11	\$ 32,520.11
10/5/20	10,999	\$ 1.1215	\$ 12,335.80	8,000	\$ 0.9617	\$ 7,693.39	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	3,000	\$ 0.9841	\$ 2,952.36	-	-	-	-	-	-	2,000	\$ 2.0661	\$ 4,132.28	-	-	-	-	30,999	\$ 38,293.86	\$ 38,293.86
10/6/20	10,999	\$ 1.1215	\$ 12,335.80	3,003	\$ 1.2089	\$ 3,630.40	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	-	-	-	-	-	-	-	-	-	4,894	\$ 2.0645	\$ 10,103.59	-	-	-	-	25,896	\$ 37,245.92	\$ 37,245.92
10/7/20	10,999	\$ 1.1215	\$ 12,335.80	2,000	\$ 1.2190	\$ 2,438.03	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	-	-	-	-	-	-	-	-	-	7,629	\$ 2.0628	\$ 15,737.31	-	-	-	-	27,628	\$ 41,687.28	\$ 41,687.28
10/8/20	10,999	\$ 1.1215	\$ 12,335.80	12,000	\$ 1.2342	\$ 14,809.84	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	8,002	\$ 1.3885	\$ 11,110.66	-	-	-	-	-	-	1,085	\$ 2.0612	\$ 2,236.36	-	-	-	-	39,086	\$ 51,668.79	\$ 51,668.79
10/9/20	5,504	\$ 1.1215	\$ 6,172.95	12,000	\$ 0.7496	\$ 8,983.69	5,496	\$ 2.2048	\$ 12,117.56	7,000	\$ 1.5966	\$ 11,176.13	8,001	\$ 0.7406	\$ 5,925.94	-	-	-	(114)	\$ 0.7406	\$ (84.43)	-	-	-	-	-	-	-	37,867	\$ 44,291.25	\$ 44,291.25
10/10/20	2,207	\$ 1.1215	\$ 2,475.24	2,999	\$ 0.5643	\$ 1,692.39	8,793	\$ 2.2035	\$ 19,375.52	7,000	\$ 1.5966	\$ 11,176.13	5,000	\$ 0.6171	\$ 3,085.30	-	-	-	(364)	\$ 0.6171	\$ (224.61)	-	-	-	-	-	-	-	25,635	\$ 37,579.97	\$ 37,579.97
10/11/20	2,207	\$ 1.1215	\$ 2,475.24	3,001	\$ 0.5643	\$ 1,693.51	8,793	\$ 2.2023	\$ 19,364.80	7,000	\$ 1.5966	\$ 11,176.13	5,000	\$ 0.6171	\$ 3,085.30	-	-	-	(4,880)	\$ 0.6171	\$ (3,011.26)	-	-	-	-	-	-	-	21,121	\$ 34,783.73	\$ 34,783.73
10/12/20	10,999	\$ 1.1215	\$ 12,335.80	3,001	\$ 0.6942	\$ 2,083.41	4,000	\$ 2.2011	\$ 8,804.31	7,000	\$ 1.5966	\$ 11,176.13	5,000	\$ 0.6171	\$ 3,085.30	-	-	-	-	-	-	3,002	\$ 2.0387	\$ 6,120.22	-	-	-	-	33,002	\$ 43,605.19	\$ 43,605.19
10/13/20	10,999	\$ 1.1215	\$ 12,335.80	13,001	\$ 1.3401	\$ 17,422.86	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	5,000	\$ 1.3409	\$ 6,704.46	-	-	-	-	-	-	2,570	\$ 2.0372	\$ 5,235.64	-	-	-	-	38,570	\$ 52,874.90	\$ 52,874.90
10/14/20	10,999	\$ 1.1215	\$ 12,335.80	14,999	\$ 1.3048	\$ 19,570.63	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	7,000	\$ 1.3605	\$ 9,523.58	-	-	-	(3,440)	\$ 1.3605	\$ (4,680.16)	-	-	-	-	-	-	-	36,568	\$ 47,925.99	\$ 47,925.99
10/15/20	10,999	\$ 1.1215	\$ 12,335.80	10,999	\$ 1.2543	\$ 13,796.45	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	4,000	\$ 1.4903	\$ 5,961.17	-	-	-	(5,856)	\$ 1.5240	\$ (8,924.45)	-	-	-	-	-	-	-	27,142	\$ 34,345.11	\$ 34,345.11
10/16/20	10,999	\$ 1.1215	\$ 12,335.80	10,998	\$ 1.4965	\$ 16,458.95	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	4,000	\$ 1.6219	\$ 6,487.60	-	-	-	-	-	-	826	\$ 2.0235	\$ 1,671.38	-	-	-	-	33,823	\$ 48,129.87	\$ 48,129.87
10/17/20	10,999	\$ 1.1215	\$ 12,335.80	14,000	\$ 1.3199	\$ 18,479.07	5,000	\$ 2.1940	\$ 10,970.17	7,000	\$ 1.5966	\$ 11,176.13	6,000	\$ 1.7147	\$ 10,288.04	-	-	-	-	-	-	6,599	\$ 2.0221	\$ 13,343.74	-	-	-	-	49,598	\$ 76,592.97	\$ 76,592.97
10/18/20	10,999	\$ 1.1215	\$ 12,335.80	14,000	\$ 1.3199	\$ 18,479.07	5,000	\$ 2.1928	\$ 10,963.82	7,000	\$ 1.5966	\$ 11,176.13	6,000	\$ 1.7147	\$ 10,288.04	-	-	-	-	-	-	5,922	\$ 2.0207	\$ 11,986.58	-	-	-	-	48,921	\$ 75,209.46	\$ 75,209.46
10/19/20	10,999	\$ 1.1215	\$ 12,335.80	14,000	\$ 1.3199	\$ 18,479.07	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	6,000	\$ 1.7147	\$ 10,288.04	-	-	-	-	-	-	3,642	\$ 2.0193	\$ 7,354.32	-	-	-	-	41,641	\$ 59,633.37	\$ 59,633.37
10/20/20	10,999	\$ 1.1215	\$ 12,335.80	10,998	\$ 1.2594	\$ 13,850.69	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	3,000	\$ 2.1686	\$ 6,505.71	-	-	-	-	-	-	1,288	\$ 2.0179	\$ 2,599.08	-	-	-	-	33,285	\$ 46,467.41	\$ 46,467.41
10/21/20	10,999	\$ 1.1215	\$ 12,335.80	9,999	\$ 1.5319	\$ 15,317.09	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	3,000	\$ 2.3559	\$ 7,067.56	-	-	-	(1,985)	\$ 2.3559	\$ (4,676.37)	-	-	-	-	-	-	-	29,013	\$ 41,220.22	\$ 41,220.22
10/22/20	10,999	\$ 1.1215	\$ 12,335.80	12,000	\$ 0.8002	\$ 9,602.45	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	5,000	\$ 1.9584	\$ 9,792.13	-	-	-	(7,373)	\$ 1.9420	\$ (13,580.84)	-	-	-	-	-	-	-	27,626	\$ 29,325.67	\$ 29,325.67
10/23/20	10,999	\$ 1.1215	\$ 12,335.80	11,999	\$ 0.8668	\$ 10,326.20	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	5,000	\$ 1.9635	\$ 9,817.44	-	-	-	(5,777)	\$ 1.9141	\$ (11,057.99)	-	-	-	-	-	-	-	29,221	\$ 32,599.58	\$ 32,599.58
10/24/20	10,999	\$ 1.1215	\$ 12,335.80	16,000	\$ 1.2796	\$ 20,473.06	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	9,000	\$ 2.4524	\$ 22,071.40	-	-	-	(7,288)	\$ 2.4524	\$ (17,872.94)	-	-	-	-	-	-	-	35,711	\$ 48,183.47	\$ 48,183.47
10/25/20	10,999	\$ 1.1215	\$ 12,335.80	16,000	\$ 1.2796	\$ 20,473.06	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	9,000	\$ 2.4524	\$ 22,071.40	-	-	-	(1,616)	\$ 2.4524	\$ (3,963.04)	-	-	-	-	-	-	-	41,383	\$ 62,093.35	\$ 62,093.35
10/26/20	10,999	\$ 1.1215	\$ 12,335.80	16,000	\$ 1.2796	\$ 20,473.06	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	9,000	\$ 2.4524	\$ 22,071.40	-	-	-	-	-	-	2,219	\$ 2.0211	\$ 4,484.90	-	-	-	-	45,218	\$ 70,541.29	\$ 70,541.29
10/27/20	10,999	\$ 1.1215	\$ 12,335.80	20,001	\$ 2.0112	\$ 40,226.50	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	13,000	\$ 2.9531	\$ 38,389.95	-	-	-	(1,972)	\$ 2.9531	\$ (5,823.46)	-	-	-	-	-	-	-	49,028	\$ 96,304.92	\$ 96,304.92
10/28/20	10,999	\$ 1.1215	\$ 12,335.80	20,000	\$ 1.8598	\$ 37,196.94	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	13,000	\$ 2.6846	\$ 34,639.19	-	-	-	-	-	-	5,813	\$ 2.0228	\$ 11,758.31	-	-	-	-	56,812	\$ 107,106.37	\$ 107,106.37
10/29/20	10,999	\$ 1.1215	\$ 12,335.80	24,972	\$ 2.3543	\$ 58,792.75	9,238	\$ 2.1770	\$ 20,111.18	7,000	\$ 1.5966	\$ 11,176.13	17,900	\$ 2.9622	\$ 53,022.82	5,000	\$ 2.1372	\$ 10,685.83	-	-	-	1,696	\$ 2.0215	\$ 3,428.40	-	-	-	-	76,805	\$ 169,552.92	\$ 169,552.92
10/30/20	10,999	\$ 1.1215	\$ 12,335.80	40,000	\$ 2.5081	\$ 100,324.78	-	-	-	7,000	\$ 1.5966	\$ 11,176.13	29,900	\$ 3.5567	\$ 106,344.38	-	-	-	-	-	-	8,010	\$ 2.0250	\$ 16,220.56	-	-	-	-	95,909	\$ 246,401.66	\$ 246,401.66
10/31/20	5,490	\$ 1.1215	\$ 6,157.25	40,000	\$ 2.4036	\$ 96,143.90	14,368	\$ 2.1734	\$ 31,227.07	7,000	\$ 1.5966	\$ 11,176.13	29,900	\$ 3.5567	\$ 106,344.38	5,938	\$ 2.1365	\$ 12,686.62	-	-	-	8,350	\$ 2.0238	\$ 16,898.34	-	-	-	-	111,046	\$ 280,633.69	\$ 280,633.69
Total	312,381	\$ 1.1215	\$ 350,347.31	404,970	\$ 1.5717	\$ 636,483.86	60,688	\$ 2.1905	\$ 132,934.45	217,000	\$ 1.5966	\$ 346,460.15	229,703	\$ 2.3416	\$ 537,874.81	10,938	\$ 2.1368	\$ 23,372	(46,182)	\$ 1.7313	\$ (79,956.50)	65,945	\$ 2.0336	\$ 133,291.01	1,255,043	\$	\$	1,255,043	\$	\$	\$ 2,080,607.55

	AGT						TGP						501 Swing-On-Storage Activity						Total		Amount Due														
	BaseLoad			Swing			Storage Withdrawals			BaseLoad			Swing			Storage			INJECTIONS			WITHDRAWALS			Delivered	Delivered									
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price		Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
11/1/20	17,500	\$ 2.0255	\$ 35,445.60	34,999	\$ 0.7225	\$ 25,286.32	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	24,999	\$ 2.9198	\$ 72,993.22	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	7,308	\$ 2.0214	\$ 14,772.08	94,806	\$	173,421.65	\$	173,421.65		
11/2/20	17,500	\$ 2.0255	\$ 35,445.60	34,992	\$ 0.7223	\$ 25,275.65	3,000	\$ 2.1752	\$ 6,525.53	10,000	\$ 2.4924	\$ 24,924.43	25,000	\$ 2.9198	\$ 72,996.22	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	3,277	\$ 2.0214	\$ 6,623.99	92,921	\$	170,077.32	\$	170,077.32		
11/3/20	17,500	\$ 2.0255	\$ 35,445.60	50,000	\$ 1.7089	\$ 85,345.49	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	35,000	\$ 2.8871	\$ 100,347.10	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	4,374	\$ 2.0214	\$ 8,841.42	115,777	\$	252,686.61	\$	252,686.61		
11/4/20	17,500	\$ 2.0255	\$ 35,445.60	14,998	\$ 0.8891	\$ 13,334.89	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	7,000	\$ 1.9020	\$ 13,313.89	4,000	\$ 2.1358	\$ 8,543.29	-	\$ -	\$ -	-	\$ -	\$ -	-	5,842	\$ 2.0214	\$ 11,808.77	59,340	\$	107,370.87	\$	107,370.87		
11/5/20	17,498	\$ 2.0255	\$ 35,441.55	-	\$ -	\$ -	-	\$ -	\$ -	10,024	\$ 2.4924	\$ 24,984.24	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	4,400	\$ 2.0214	\$ 8,893.97	31,922	\$	69,319.77	\$	69,319.77		
11/6/20	17,498	\$ 2.0255	\$ 35,441.55	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	7,672	\$ 2.0214	\$ 15,507.86	35,170	\$	75,873.94	\$	75,873.94		
11/7/20	17,500	\$ 2.0255	\$ 35,445.60	2,999	\$ 0.3380	\$ 1,013.52	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	3,000	\$ 0.7074	\$ 2,122.23	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	4,374	\$ 2.0214	\$ 8,841.42	37,893	\$	72,347.21	\$	72,347.21		
11/8/20	17,500	\$ 2.0255	\$ 35,445.60	2,999	\$ 0.3380	\$ 1,013.52	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	3,000	\$ 0.7074	\$ 2,122.23	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	7,770	\$ 1.9797	\$ 15,382.18	41,269	\$	78,887.97	\$	78,887.97		
11/9/20	17,500	\$ 2.0255	\$ 35,445.60	2,999	\$ 0.3380	\$ 1,013.52	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	3,000	\$ 0.7074	\$ 2,122.23	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	4,834	\$ 1.9797	\$ 9,569.82	36,333	\$	73,075.60	\$	73,075.60		
11/10/20	17,500	\$ 2.0255	\$ 35,445.60	3,000	\$ 0.4513	\$ 1,353.83	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	3,000	\$ 1.1326	\$ 3,397.79	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	28,082	\$	55,897.13	\$	55,897.13		
11/11/20	17,500	\$ 2.0255	\$ 35,445.60	899	\$ 1.0745	\$ 1,073.47	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	1,000	\$ 1.8716	\$ 1,871.61	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(5,418)	\$ 1.7395	\$ (9,434.52)	-	\$ -	27,939	\$	60,047.73	\$	60,047.73
11/12/20	17,500	\$ 2.0255	\$ 35,445.60	7,998	\$ 1.5175	\$ 12,137.23	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	5,000	\$ 2.1753	\$ 10,876.59	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	4,802	\$ 1.9794	\$ 9,505.13	45,300	\$	92,888.99	\$	92,888.99		
11/13/20	17,500	\$ 2.0255	\$ 35,445.60	27,997	\$ 1.7751	\$ 49,696.99	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	20,000	\$ 2.4588	\$ 49,175.54	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	3,485	\$ 1.9794	\$ 6,898.25	78,982	\$	166,140.81	\$	166,140.81		
11/14/20	17,500	\$ 2.0255	\$ 35,445.60	27,997	\$ 1.5742	\$ 44,072.70	13,667	\$ 2.1752	\$ 29,729.01	10,000	\$ 2.4924	\$ 24,924.43	18,000	\$ 2.5752	\$ 46,353.55	10,836	\$ 2.1090	\$ 22,853.08	-	\$ -	\$ -	-	\$ -	\$ -	-	4,177	\$ 1.9794	\$ 8,268.00	102,177	\$	211,646.38	\$	211,646.38		
11/15/20	10,819	\$ 2.0255	\$ 21,913.49	27,995	\$ 1.5742	\$ 44,069.56	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	18,000	\$ 2.5752	\$ 46,353.55	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	6,048	\$ 1.9794	\$ 11,971.48	72,862	\$	149,232.50	\$	149,232.50		
11/16/20	17,500	\$ 2.0255	\$ 35,445.60	28,000	\$ 1.5742	\$ 44,077.43	3,757	\$ 2.1749	\$ 8,171.21	10,000	\$ 2.4924	\$ 24,924.43	18,000	\$ 2.5752	\$ 46,353.55	1,384	\$ 2.1103	\$ 2,920.66	-	\$ -	\$ -	-	\$ -	\$ -	-	6,259	\$ 1.9794	\$ 12,389.14	84,900	\$	174,282.02	\$	174,282.02		
11/17/20	12,500	\$ 2.0255	\$ 25,318.29	55,000	\$ 1.7890	\$ 98,945.90	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	40,043	\$ 2.5142	\$ 100,674.57	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(5,029)	\$ 2.5142	\$ (12,643.72)	-	\$ -	112,514	\$	237,219.37	\$	237,219.37
11/18/20	17,500	\$ 2.0255	\$ 35,445.60	76,003	\$ 1.8672	\$ 141,910.08	7,000	\$ 2.1746	\$ 15,222.05	10,000	\$ 2.4924	\$ 24,924.43	44,634	\$ 2.4007	\$ 107,153.82	5,000	\$ 2.1132	\$ 10,565.90	-	\$ -	\$ -	-	\$ -	\$ -	-	1,829	\$ 1.9870	\$ 3,634.20	161,966	\$	338,856.09	\$	338,856.09		
11/19/20	17,500	\$ 2.0255	\$ 35,445.60	39,997	\$ 1.2929	\$ 51,713.55	12,000	\$ 2.1747	\$ 26,096.69	10,000	\$ 2.4924	\$ 24,924.43	24,463	\$ 1.8403	\$ 45,020.27	7,000	\$ 2.1135	\$ 14,794.57	-	\$ -	\$ -	-	\$ -	\$ -	-	(1,119)	\$ 1.8403	\$ (2,059.34)	-	\$ -	109,841	\$	195,935.77	\$	195,935.77
11/20/20	17,500	\$ 2.0255	\$ 35,445.60	19,996	\$ 1.3579	\$ 27,151.81	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	15,000	\$ 2.0083	\$ 30,124.22	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(5,788)	\$ 2.0083	\$ (11,623.93)	-	\$ -	56,708	\$	106,021.92	\$	106,021.92
11/21/20	10,835	\$ 2.0255	\$ 21,945.89	27,999	\$ 1.6927	\$ 47,392.98	5,627	\$ 2.1746	\$ 12,236.71	5,589	\$ 2.4924	\$ 13,930.26	24,463	\$ 2.2062	\$ 53,969.75	468	\$ 2.1138	\$ 989.25	-	\$ -	\$ -	-	\$ -	\$ -	-	(8,074)	\$ 2.2062	\$ (17,812.68)	-	\$ -	66,907	\$	132,652.15	\$	132,652.15
11/22/20	15,010	\$ 2.0255	\$ 30,402.20	28,000	\$ 1.6927	\$ 47,394.67	5,819	\$ 2.1745	\$ 12,653.50	7,971	\$ 2.4924	\$ 19,867.26	24,463	\$ 2.2152	\$ 54,190.80	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(5,802)	\$ 2.2152	\$ (12,852.68)	-	\$ -	75,461	\$	151,655.75	\$	151,655.75
11/23/20	17,500	\$ 2.0255	\$ 35,445.60	28,000	\$ 1.6927	\$ 47,394.67	12,034	\$ 2.1746	\$ 26,169.09	10,000	\$ 2.4924	\$ 24,924.43	24,463	\$ 2.2164	\$ 54,219.44	6,384	\$ 2.1094	\$ 13,466.35	-	\$ -	\$ -	-	\$ -	\$ -	-	4,579	\$ 1.9724	\$ 9,031.47	102,960	\$	210,651.05	\$	210,651.05		
11/24/20	17,500	\$ 2.0255	\$ 35,445.60	59,999	\$ 2.0001	\$ 120,001.78	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	44,634	\$ 2.2579	\$ 100,779.88	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(4,289)	\$ 2.2579	\$ (9,704.53)	-	\$ -	127,835	\$	271,447.16	\$	271,447.16
11/25/20	17,500	\$ 2.0255	\$ 35,445.60	33,000	\$ 1.6206	\$ 53,478.24	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	15,000	\$ 2.1601	\$ 32,400.00	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	(5,887)	\$ 2.1601	\$ (12,284.68)	-	\$ -	69,813	\$	133,955.60	\$	133,955.60
11/26/20	17,500	\$ 2.0255	\$ 35,445.60	9,998	\$ 1.3012	\$ 13,009.31	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	7,000	\$ 2.1196	\$ 14,837.48	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	6,701	\$ 1.9337	\$ 12,958.02	51,199	\$	101,174.83	\$	101,174.83		
11/27/20	17,500	\$ 2.0255	\$ 35,445.60	10,000	\$ 1.3012	\$ 13,011.91	5,496	\$ 2.1749	\$ 11,953.10	10,000	\$ 2.4924	\$ 24,924.43	7,000	\$ 2.1196	\$ 14,837.48	4,000	\$ 2.0903	\$ 8,361.14	-	\$ -	\$ -	-	\$ -	\$ -	-	6,489	\$ 1.9306	\$ 12,527.40	60,485	\$	121,061.06	\$	121,061.06		
11/28/20	17,500	\$ 2.0255	\$ 35,445.60	10,000	\$ 1.3012	\$ 13,011.91	5,496	\$ 2.1746	\$ 11,951.71	10,000	\$ 2.4924	\$ 24,924.43	7,000	\$ 2.1196	\$ 14,837.48	6,500	\$ 2.0907	\$ 13,589.79	-	\$ -	\$ -	-	\$ -	\$ -	-	7,133	\$ 1.9306	\$ 13,770.68	63,629	\$	127,531.59	\$	127,531.59		
11/29/20	17,500	\$ 2.0255	\$ 35,445.60	10,000	\$ 1.3012	\$ 13,011.91	12,096	\$ 2.1744	\$ 26,301.13	10,000	\$ 2.4924	\$ 24,924.43	7,000	\$ 2.1196	\$ 14,837.48	6,500	\$ 2.0909	\$ 13,591.13	-	\$ -	\$ -	-	\$ -	\$ -	-	4,906	\$ 1.9306	\$ 9,471.32	68,002	\$	137,583.00	\$	137,583.00		
11/30/20	17,500	\$ 2.0255	\$ 35,445.60	9,998	\$ 1.3012	\$ 13,009.31	-	\$ -	\$ -	10,000	\$ 2.4924	\$ 24,924.43	7,000	\$ 2.1196	\$ 14,837.48	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	6,980	\$ 1.9306	\$ 13,475.30	51,478	\$	101,692.12	\$	101,692.12		
12/1/20																																			
<b>Total</b>	504,160	\$ 2.0255	\$ 1,021,157.50																																



	AGT												TGP												501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	Base/Load			Swing			Storage Withdrawals			Base/Load			Swing			Storage			INJECTIONS			WITHDRAWALS											
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount						
1/1/21	40,000	\$ 2,127.0	\$ 85,081.86	42,999	\$ 2,229.9	\$ 95,710.83	-	-	-	25,000	\$ 2,342.6	\$ 58,566.19	17,477	\$ 2,368.2	\$ 41,388.54	-	-	-	-	-	-	1,510	\$ 1,930.0	\$ 3,009.47	126,986	\$	\$ 283,756.88	\$	283,756.88				
1/2/21	40,000	\$ 2,127.0	\$ 85,081.86	42,999	\$ 2,229.9	\$ 95,710.83	-	-	-	25,000	\$ 2,342.6	\$ 58,566.19	17,477	\$ 2,368.2	\$ 41,388.54	-	-	-	-	-	-	65	\$ 1,930.0	\$ 129.55	125,541	\$	\$ 280,876.96	\$	280,876.96				
1/3/21	40,000	\$ 2,127.0	\$ 85,081.86	42,993	\$ 2,229.9	\$ 95,696.99	6,299	\$ 2,162.0	\$ 13,642.19	25,000	\$ 2,342.6	\$ 58,566.19	17,477	\$ 2,368.2	\$ 41,388.54	5,000	\$ 2,122.0	\$ 10,610.15	-	-	-	8,082	\$ 1,930.0	\$ 16,107.64	146,851	\$	\$ 325,395.56	\$	325,395.56				
1/4/21	40,000	\$ 2,127.0	\$ 85,081.86	42,998	\$ 2,229.9	\$ 95,708.52	13,495	\$ 2,161.9	\$ 29,174.60	25,000	\$ 2,342.6	\$ 58,566.19	17,477	\$ 2,368.2	\$ 41,388.54	8,836	\$ 2,122.5	\$ 18,754.12	-	-	-	1,225	\$ 1,930.0	\$ 2,441.46	149,031	\$	\$ 331,115.28	\$	331,115.28				
1/5/21	40,000	\$ 2,127.0	\$ 85,081.86	61,332	\$ 2,540.3	\$ 155,800.29	-	-	-	25,000	\$ 2,342.6	\$ 58,566.19	28,000	\$ 2,579.5	\$ 72,225.66	-	-	-	(533)	\$ 2,579.5	\$ (1,374.87)	-	-	-	-	-	-	-	-	\$ 370,299.13	\$	370,299.13	
1/6/21	35,000	\$ 2,127.1	\$ 74,448.52	61,332	\$ 2,648.0	\$ 162,406.69	-	-	-	23,600	\$ 2,346.1	\$ 55,367.20	27,984	\$ 2,668.2	\$ 74,666.42	-	-	-	(6,564)	\$ 2,668.2	\$ (17,513.95)	-	-	-	-	-	-	-	-	\$ 349,374.88	\$	349,374.88	
1/7/21	34,500	\$ 2,127.1	\$ 73,385.19	61,726	\$ 2,653.5	\$ 163,789.83	2,478	\$ 2,162.3	\$ 5,359.23	23,600	\$ 2,346.1	\$ 55,367.20	28,000	\$ 2,665.1	\$ 74,621.42	-	-	-	(1,968)	\$ 2,665.1	\$ (3,645.79)	-	-	-	-	-	-	-	-	\$ 368,875.08	\$	368,875.08	
1/8/21	40,000	\$ 2,127.0	\$ 85,081.86	61,726	\$ 2,681.6	\$ 165,825.75	2,478	\$ 2,162.7	\$ 5,359.22	25,000	\$ 2,342.6	\$ 58,566.19	28,000	\$ 2,699.7	\$ 75,591.88	-	-	-	(3,842)	\$ 2,699.7	\$ (10,372.29)	-	-	-	-	-	-	-	-	\$ 379,752.61	\$	379,752.61	
1/9/21	40,000	\$ 2,127.0	\$ 85,081.86	55,998	\$ 2,648.0	\$ 148,284.11	7,973	\$ 2,162.9	\$ 17,244.65	25,000	\$ 2,342.6	\$ 58,566.19	28,000	\$ 2,682.5	\$ 75,110.94	-	-	-	(8,187)	\$ 2,682.5	\$ (21,961.90)	-	-	-	-	-	-	-	-	\$ 362,325.84	\$	362,325.84	
1/10/21	33,400	\$ 2,127.1	\$ 71,045.95	55,998	\$ 2,648.0	\$ 148,286.98	7,973	\$ 2,162.8	\$ 17,243.89	23,600	\$ 2,346.1	\$ 55,367.20	28,000	\$ 2,682.5	\$ 75,110.94	-	-	-	-	-	-	5,390	\$ 2,028.7	\$ 10,934.64	154,362	\$	\$ 377,989.50	\$	377,989.50				
1/11/21	40,000	\$ 2,127.0	\$ 85,081.86	55,999	\$ 2,648.0	\$ 148,286.98	8,478	\$ 2,163.0	\$ 18,337.76	25,000	\$ 2,342.6	\$ 58,566.19	28,000	\$ 2,682.5	\$ 75,110.94	-	-	-	-	-	-	8,738	\$ 2,028.7	\$ 17,726.69	166,215	\$	\$ 403,119.41	\$	403,119.41				
1/12/21	40,000	\$ 2,127.0	\$ 85,081.86	50,001	\$ 2,590.1	\$ 129,506.93	11,973	\$ 2,163.3	\$ 25,900.77	25,000	\$ 2,342.6	\$ 58,566.19	26,000	\$ 2,644.4	\$ 68,755.10	-	-	-	(2,328)	\$ 2,644.4	\$ (6,150.94)	-	-	-	-	-	-	-	-	\$ 361,659.90	\$	361,659.90	
1/13/21	33,400	\$ 2,127.1	\$ 71,045.95	50,000	\$ 2,734.6	\$ 136,730.44	7,973	\$ 2,163.5	\$ 17,249.54	19,600	\$ 2,358.5	\$ 46,227.25	25,000	\$ 2,841.1	\$ 71,026.91	-	-	-	(8,381)	\$ 2,841.1	\$ (23,811.06)	-	-	-	-	-	-	-	-	\$ 318,468.93	\$	318,468.93	
1/14/21	33,400	\$ 2,127.1	\$ 71,045.95	59,998	\$ 2,711.1	\$ 162,658.81	7,973	\$ 2,163.7	\$ 17,251.12	23,600	\$ 2,346.1	\$ 55,367.20	11,469	\$ 2,732.5	\$ 31,338.84	-	-	-	(9,334)	\$ 2,732.5	\$ (25,504.99)	-	-	-	-	-	-	-	-	\$ 312,156.83	\$	312,156.83	
1/15/21	40,000	\$ 2,127.0	\$ 85,081.86	34,000	\$ 2,639.9	\$ 89,755.75	7,973	\$ 2,163.9	\$ 17,252.70	25,000	\$ 2,342.6	\$ 58,566.19	-	-	-	-	-	-	-	-	-	8,987	\$ 2,066.2	\$ 18,569.04	115,960	\$	\$ 269,225.53	\$	269,225.53				
1/16/21	27,155	\$ 2,127.2	\$ 57,764.82	40,001	\$ 2,705.0	\$ 108,203.14	-	-	-	20,589	\$ 2,355.0	\$ 48,487.10	21,477	\$ 2,739.9	\$ 58,844.40	-	-	-	-	-	-	-	582	\$ 2,066.2	\$ 1,202.53	109,804	\$	\$ 274,502.00	\$	274,502.00			
1/17/21	40,000	\$ 2,127.0	\$ 85,081.86	40,002	\$ 2,705.0	\$ 108,205.98	2,478	\$ 2,164.3	\$ 5,363.34	25,000	\$ 2,342.6	\$ 58,566.19	21,477	\$ 2,739.9	\$ 58,844.40	2,384	\$ 2,154.3	\$ 5,135.81	-	-	-	451	\$ 2,066.2	\$ 931.86	131,792	\$	\$ 322,129.33	\$	322,129.33				
1/18/21	40,000	\$ 2,127.0	\$ 85,081.86	40,000	\$ 2,705.0	\$ 108,200.30	12,532	\$ 2,164.5	\$ 27,125.57	25,000	\$ 2,342.6	\$ 58,566.19	21,477	\$ 2,739.9	\$ 58,844.40	2,884	\$ 2,154.2	\$ 6,212.84	(1,818)	\$ 2,154.2	\$ (3,916.42)	-	-	-	-	-	-	-	-	\$ 340,114.74	\$	340,114.74	
1/19/21	40,000	\$ 2,127.0	\$ 85,081.86	39,997	\$ 2,705.0	\$ 108,191.78	13,450	\$ 2,164.8	\$ 29,116.69	25,000	\$ 2,342.6	\$ 58,566.19	21,477	\$ 2,739.9	\$ 58,844.40	8,540	\$ 2,154.3	\$ 18,398.14	-	-	-	1,450	\$ 2,067.1	\$ 2,997.30	149,914	\$	\$ 361,196.35	\$	361,196.35				
1/20/21	40,000	\$ 2,127.0	\$ 85,081.86	61,726	\$ 2,694.4	\$ 160,762.07	12,532	\$ 2,165.1	\$ 27,133.24	25,000	\$ 2,342.6	\$ 58,566.19	33,835	\$ 2,551.9	\$ 86,342.95	4,384	\$ 2,154.0	\$ 9,443.28	(262)	\$ 2,154.0	\$ (564.36)	-	-	-	-	-	-	-	-	\$ 426,765.22	\$	426,765.22	
1/21/21	40,000	\$ 2,127.0	\$ 85,081.86	74,082	\$ 2,571.6	\$ 190,511.97	2,478	\$ 2,165.4	\$ 5,365.93	25,000	\$ 2,342.6	\$ 58,566.19	28,000	\$ 2,450.9	\$ 69,626.48	-	-	-	(1,067)	\$ 2,450.9	\$ (2,615.16)	-	-	-	-	-	-	-	-	\$ 405,537.26	\$	405,537.26	
1/22/21	26,335	\$ 2,127.2	\$ 56,020.95	74,165	\$ 2,698.5	\$ 200,133.40	2,478	\$ 2,165.6	\$ 5,366.34	23,600	\$ 2,346.1	\$ 55,367.20	28,000	\$ 2,476.9	\$ 69,233.45	-	-	-	(7,028)	\$ 2,476.9	\$ (17,377.60)	-	-	-	-	-	-	-	-	\$ 368,743.76	\$	368,743.76	
1/23/21	40,000	\$ 2,127.0	\$ 85,081.86	75,548	\$ 3,033.7	\$ 229,192.14	21,270	\$ 2,166.4	\$ 46,078.31	25,000	\$ 2,342.6	\$ 58,566.19	53,807	\$ 2,624.7	\$ 141,228.46	10,836	\$ 2,157.4	\$ 23,377.08	(4,837)	\$ 2,157.4	\$ (10,435.12)	-	-	-	-	-	-	-	-	\$ 573,088.91	\$	573,088.91	
1/24/21	40,000	\$ 2,127.0	\$ 85,081.86	75,689	\$ 3,076.6	\$ 232,862.12	28,109	\$ 2,166.8	\$ 60,906.97	25,000	\$ 2,342.6	\$ 58,566.19	38,835	\$ 2,525.0	\$ 98,056.31	10,836	\$ 2,158.4	\$ 23,388.21	(1,362)	\$ 2,158.4	\$ (3,004.47)	-	-	-	-	-	-	-	-	\$ 555,859.19	\$	555,859.19	
1/25/21	40,000	\$ 2,127.0	\$ 85,081.86	75,699	\$ 3,078.9	\$ 232,800.66	4,478	\$ 2,167.4	\$ 9,705.60	26,000	\$ 2,342.6	\$ 58,566.19	33,835	\$ 2,472.0	\$ 83,641.35	5,000	\$ 2,159.0	\$ 10,794.94	(2,759)	\$ 2,159.0	\$ (5,956.65)	-	-	-	-	-	-	-	-	\$ 474,753.85	\$	474,753.85	
1/26/21	40,000	\$ 2,127.0	\$ 85,081.86	59,000	\$ 2,478.0	\$ 146,203.71	7,973	\$ 2,167.5	\$ 17,281.23	25,000	\$ 2,342.6	\$ 58,566.19	28,000	\$ 2,550.8	\$ 74,422.74	5,000	\$ 2,159.6	\$ 10,797.75	-	-	-	1,825	\$ 2,080.6	\$ 3,797.04	166,798	\$	\$ 393,150.52	\$	393,150.52				
1/27/21	40,000	\$ 2,127.0	\$ 85,081.86	56,000	\$ 2,629.0	\$ 146,771.73	12,973	\$ 2,167.4	\$ 28,117.41	25,000	\$ 2,342.6	\$ 58,566.19	26,000	\$ 2,654.7	\$ 69,021.77	-	-	-	-	-	-	888	\$ 2,080.6	\$ 1,847.55	160,861	\$	\$ 389,406.49	\$	389,406.49				
1/28/21	40,000	\$ 2,127.0	\$ 85,081.86	71,935	\$ 4,723.3	\$ 340,130.71	28,106	\$ 2,167.4	\$ 60,916.77	25,000	\$ 2,342.6	\$ 58,566.19	48,814	\$ 2,763.5	\$ 134,897.81	6,540	\$ 2,160.0	\$ 14,126.11	-	-	-	3,277	\$ 2,080.6	\$ 6,810.03	223,672	\$	\$ 700,537.47	\$	700,537.47				
1/29/21	40,000	\$ 2,127.0	\$ 85,081.86	71,935	\$ 5,039.6	\$ 362,525.97	28,106	\$ 2,168.0	\$ 60,933.62	25,000	\$ 2,342.6	\$ 58,566.19	58,800	\$ 3,584.6	\$ 210,776.49	10,836	\$ 2,159.7	\$ 23,402.51	-	-	-	5,048	\$ 2,080.6	\$ 10,502.72	239,725	\$	\$ 811,778.34	\$	811,778.34				
1/30/21	40,000	\$ 2,127.0	\$ 85,081.86	71,935	\$ 5,039.6	\$ 362,525.97	28,106	\$ 2,168.6	\$ 60,950.86	25,000	\$ 2,342.6	\$ 58,566.19	58,800	\$ 3,578.6	\$ 210,776.49	10,836	\$ 2,159.8	\$ 23,403.10	-	-	-	366	\$ 2,080.6	\$ 761.49	239,043	\$	\$ 810,065.92	\$	810,065.92				
1/31/21	40,000	\$ 2,127.0	\$ 85,081.86	71,935	\$ 5,039.6	\$ 362,525.97	28,106	\$ 2,168.9	\$ 60,959.86	25,000	\$ 2,342.6	\$ 58,566.19	33,835	\$ 2,678.6	\$ 90,529.61	5,000	\$ 2,159.8	\$ 10,797.36	-	-	-	1,422	\$ 2,080.6	\$ 2,958.57	205,298	\$	\$ 871,419.41	\$	871,419.41				
Total	1,163,199	\$ 2,127.1	\$ 2,516,721.57	1,779,749	\$ 3,039.6																												





	AGT						TGP						501 Swing-On-Storage Activity				Total Delivered Volume	Total Delivered Amount	Amount Due															
	BaseLoad		Swing		Storage Withdrawals		BaseLoad		Swing		Storage		INJECTIONS		WITHDRAWALS																			
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price																		
3/1/21	30,000	\$ 2,4992	\$ 74,977.46	51,911	\$ 2,4931	\$ 129,420.62	28,106	\$ 2,1831	\$ 61,358.70	20,000	\$ 2,6983	\$ 53,965.24	24,515	\$ 2,6693	\$ 65,438.43	10,836	\$ 2,2543	\$ 24,427.92	-	\$ -	-	-	9,703	\$ 2,3000	\$ 22,316.57	175,071	\$	431,904.94	\$	431,904.94				
3/2/21	30,000	\$ 2,4992	\$ 74,977.46	71,843	\$ 2,7576	\$ 198,114.03	28,106	\$ 2,1839	\$ 61,380.31	20,000	\$ 2,6983	\$ 53,965.24	38,920	\$ 2,7192	\$ 105,831.20	10,708	\$ 2,2546	\$ 24,142.44	-	\$ -	-	-	8,572	\$ 2,3000	\$ 19,715.31	208,149	\$	538,125.98	\$	538,125.98				
3/3/21	25,000	\$ 2,4991	\$ 62,478.45	54,000	\$ 2,6984	\$ 145,714.53	9,974	\$ 2,1947	\$ 21,789.94	20,000	\$ 2,6983	\$ 53,965.24	26,515	\$ 2,7597	\$ 73,173.38	-	\$ -	-	(4,589)	\$ 2,7597	(12,664.25)	-	-	-	-	-	130,300	\$	344,457.29	\$	344,457.29			
3/4/21	30,000	\$ 2,4992	\$ 74,977.46	71,843	\$ 2,7861	\$ 200,163.88	20,106	\$ 2,1858	\$ 43,947.36	20,000	\$ 2,6983	\$ 53,965.24	38,920	\$ 2,8340	\$ 110,300.51	5,884	\$ 2,2577	\$ 13,284.59	(3,131)	\$ 2,2577	(7,069.01)	-	-	-	-	-	183,622	\$	489,570.02	\$	489,570.02			
3/5/21	30,000	\$ 2,4992	\$ 74,977.46	77,338	\$ 3,0479	\$ 235,715.95	21,611	\$ 2,1864	\$ 47,250.13	20,000	\$ 2,6983	\$ 53,965.24	43,913	\$ 2,8127	\$ 123,513.46	6,540	\$ 2,2582	\$ 14,768.34	(1,469)	\$ 2,2582	(3,317.23)	-	-	-	-	-	197,933	\$	546,873.35	\$	546,873.35			
3/6/21	30,000	\$ 2,4992	\$ 74,977.46	73,000	\$ 2,8297	\$ 206,569.89	17,611	\$ 2,1870	\$ 38,515.55	20,000	\$ 2,6983	\$ 53,965.24	40,046	\$ 2,7722	\$ 111,017.31	8,540	\$ 2,2583	\$ 19,285.78	(4,752)	\$ 2,2583	(10,731.39)	-	-	-	-	-	184,445	\$	493,599.84	\$	493,599.84			
3/7/21	30,000	\$ 2,4992	\$ 74,977.46	68,000	\$ 2,6224	\$ 178,328.88	21,611	\$ 2,1976	\$ 47,275.18	20,000	\$ 2,6983	\$ 53,965.24	39,047	\$ 2,7593	\$ 107,701.93	6,540	\$ 2,2592	\$ 14,775.19	(4,491)	\$ 2,2592	(10,146.08)	-	-	-	-	-	190,707	\$	466,872.78	\$	466,872.78			
3/8/21	25,500	\$ 2,4992	\$ 63,728.35	68,000	\$ 2,6224	\$ 178,328.88	-	\$ -	-	18,280	\$ 2,7029	\$ 49,408.21	34,054	\$ 2,6761	\$ 91,131.65	-	\$ -	-	(5,108)	\$ 2,4841	(12,688.93)	-	-	-	-	-	140,726	\$	368,922.61	\$	368,922.61			
3/9/21	27,685	\$ 2,4992	\$ 69,190.42	39,000	\$ 2,3821	\$ 92,900.67	4,794	\$ 2,1891	\$ 10,494.74	15,000	\$ 2,7145	\$ 40,718.06	17,474	\$ 2,4841	\$ 43,407.68	-	\$ -	-	-	\$ -	-	-	-	-	-	98,845	\$	244,022.64	\$	244,022.64				
3/10/21	30,000	\$ 2,4992	\$ 74,977.46	31,000	\$ 2,3232	\$ 72,019.61	9,479	\$ 2,1898	\$ 20,756.70	20,000	\$ 2,6983	\$ 53,965.24	13,000	\$ 2,4537	\$ 31,898.30	-	\$ -	-	-	\$ -	-	-	-	2,302	\$ 2,3228	\$ 5,347.00	105,751	\$	259,964.31	\$	259,964.31			
3/11/21	28,434	\$ 2,4992	\$ 71,062.77	3,000	\$ 2,2100	\$ 6,630.05	2,061	\$ 2,1898	\$ 4,513.15	20,000	\$ 2,6983	\$ 53,965.24	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	-	6,730	\$ 2,3228	\$ 15,632.20	60,225	\$	151,803.42	\$	151,803.42			
3/12/21	23,400	\$ 2,4991	\$ 58,478.77	23,000	\$ 2,1836	\$ 50,222.76	7,496	\$ 2,1900	\$ 16,416.38	18,600	\$ 2,7019	\$ 50,256.03	7,500	\$ 2,3626	\$ 17,719.53	-	\$ -	-	(5,914)	\$ 2,3626	(13,972.44)	-	-	-	-	-	74,082	\$	179,121.03	\$	179,121.03			
3/13/21	16,012	\$ 2,4988	\$ 40,010.24	58,338	\$ 2,3411	\$ 136,575.99	-	\$ -	-	15,589	\$ 2,7121	\$ 42,278.58	26,515	\$ 2,7121	\$ 66,924.94	-	\$ -	-	(8,706)	\$ 2,5240	(21,974.30)	-	-	-	-	-	107,748	\$	263,815.45	\$	263,815.45			
3/14/21	30,000	\$ 2,4992	\$ 74,977.46	58,338	\$ 2,3411	\$ 136,575.99	21,611	\$ 2,1943	\$ 47,420.64	20,000	\$ 2,6983	\$ 53,965.24	31,508	\$ 2,6500	\$ 83,495.22	6,540	\$ 2,2767	\$ 14,889.57	(2,909)	\$ 2,2767	(6,622.90)	-	-	-	-	-	165,098	\$	404,701.21	\$	404,701.21			
3/15/21	30,000	\$ 2,4992	\$ 74,977.46	72,311	\$ 2,7418	\$ 198,264.09	24,407	\$ 2,1950	\$ 53,572.16	20,000	\$ 2,6983	\$ 53,965.24	46,487	\$ 2,8654	\$ 133,206.05	10,179	\$ 2,2771	\$ 23,178.45	-	\$ -	-	-	-	-	-	4,546	\$ 2,3339	\$ 10,609.82	207,930	\$	547,773.26	\$	547,773.26	
3/16/21	30,000	\$ 2,4992	\$ 74,977.46	71,000	\$ 2,3344	\$ 165,739.70	7,496	\$ 2,1957	\$ 16,458.78	20,000	\$ 2,6983	\$ 53,965.24	34,054	\$ 2,4405	\$ 83,109.07	-	\$ -	-	(5,104)	\$ 2,4405	(12,456.35)	-	-	-	-	-	157,446	\$	381,793.89	\$	381,793.89			
3/17/21	30,000	\$ 2,4992	\$ 74,977.46	39,000	\$ 2,3021	\$ 89,782.10	7,496	\$ 2,1955	\$ 16,457.63	20,000	\$ 2,6983	\$ 53,965.24	16,015	\$ 2,3833	\$ 38,168.02	-	\$ -	-	-	\$ -	-	-	-	963	\$ 2,3371	\$ 2,227.28	113,464	\$	275,577.73	\$	275,577.73			
3/18/21	30,000	\$ 2,4992	\$ 74,977.46	40,000	\$ 2,2885	\$ 90,738.04	7,496	\$ 2,1954	\$ 16,456.47	20,000	\$ 2,6983	\$ 53,965.24	16,515	\$ 2,3066	\$ 38,093.92	-	\$ -	-	-	\$ -	-	-	-	3,233	\$ 2,3371	\$ 7,555.93	117,244	\$	281,787.06	\$	281,787.06			
3/19/21	30,000	\$ 2,4992	\$ 74,977.46	62,000	\$ 2,2981	\$ 142,479.23	7,496	\$ 2,1952	\$ 16,455.30	20,000	\$ 2,6983	\$ 53,965.24	26,515	\$ 2,3832	\$ 63,189.91	-	\$ -	-	-	\$ -	-	-	-	1,995	\$ 2,3371	\$ 4,662.57	148,006	\$	355,729.71	\$	355,729.71			
3/20/21	25,000	\$ 2,4991	\$ 62,478.45	32,000	\$ 2,0763	\$ 66,440.60	7,496	\$ 2,1951	\$ 16,454.13	20,000	\$ 2,6983	\$ 53,965.24	12,500	\$ 2,1601	\$ 27,001.67	-	\$ -	-	-	\$ -	-	-	-	4,641	\$ 2,3371	\$ 10,846.61	101,637	\$	237,186.71	\$	237,186.71			
3/21/21	23,567	\$ 2,4991	\$ 58,896.24	32,000	\$ 2,0763	\$ 66,440.60	3,694	\$ 2,1960	\$ 8,112.02	18,615	\$ 2,6950	\$ 50,167.24	12,500	\$ 2,1601	\$ 27,001.67	1,269	\$ 2,2784	\$ 2,891.27	(3,346)	\$ 2,2060	(7,377.87)	-	-	-	-	-	88,299	\$	206,131.17	\$	206,131.17			
3/22/21	23,085	\$ 2,4991	\$ 57,691.33	32,000	\$ 2,0763	\$ 66,440.60	2,811	\$ 2,1975	\$ 6,177.23	18,600	\$ 2,7019	\$ 50,256.03	12,500	\$ 2,1601	\$ 27,001.67	-	\$ -	-	(6,125)	\$ 2,1601	(13,230.82)	-	-	-	-	-	82,871	\$	194,336.05	\$	194,336.05			
3/23/21	16,400	\$ 2,4988	\$ 40,980.16	27,000	\$ 1,9817	\$ 53,507.22	-	\$ -	-	18,600	\$ 2,7019	\$ 50,256.03	5,500	\$ 2,1449	\$ 11,797.22	-	\$ -	-	(6,301)	\$ 2,2158	(13,961.47)	-	-	-	-	-	61,199	\$	142,579.16	\$	142,579.16			
3/24/21	20,000	\$ 2,4990	\$ 49,979.45	18,000	\$ 2,0469	\$ 36,843.51	-	\$ -	-	15,589	\$ 2,6558	\$ 41,869.24	-	\$ -	-	-	\$ -	-	(4,494)	\$ 2,6558	(12,070.07)	-	-	-	-	-	49,095	\$	116,622.12	\$	116,622.12			
3/25/21	25,000	\$ 2,4991	\$ 62,478.45	-	\$ -	-	-	\$ -	-	16,989	\$ 2,7069	\$ 46,987.79	-	\$ -	-	-	\$ -	-	(267)	\$ 2,7069	(722.75)	-	-	-	-	-	41,722	\$	107,743.60	\$	107,743.60			
3/26/21	23,400	\$ 2,4991	\$ 58,478.77	-	\$ -	-	-	\$ -	-	18,600	\$ 2,7019	\$ 50,256.03	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	-	-	-	-	120,227.16	\$	120,227.16	\$	120,227.16			
3/27/21	25,000	\$ 2,4991	\$ 62,478.45	11,000	\$ 1,7625	\$ 19,387.17	-	\$ -	-	20,000	\$ 2,6983	\$ 53,965.24	-	\$ -	-	-	\$ -	-	(3,336)	\$ 2,6983	(9,001.40)	-	-	-	-	-	52,664	\$	126,829.46	\$	126,829.46			
3/28/21	30,000	\$ 2,4992	\$ 74,977.46	11,000	\$ 1,7625	\$ 19,387.17	5,000	\$ 2,2075	\$ 11,037.65	20,000	\$ 2,6983	\$ 53,965.24	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	-	5,464	\$ 2,3471	\$ 12,824.63	71,464	\$	172,192.15	\$	172,192.15			
3/29/21	30,000	\$ 2,4992	\$ 74,977.46	11,000	\$ 1,7625	\$ 19,387.17	15,424	\$ 2,2073	\$ 34,045.59	20,000	\$ 2,6983	\$ 53,965.24	-	\$ -	-	-	\$ -	-	9,384	\$ 2,2907	\$ 21,495.64	-	-	-	-	-	7,824	\$ 2,3471	\$ 18,363.81	93,632	\$	222,234.91	\$	222,234.91
3/30/21	30,000	\$ 2,4992	\$ 74,977.46	11,000	\$ 1,9761	\$ 21,737.10	-	\$ -	-	20,000	\$ 2,6983	\$ 53,965.24	6,500	\$ 2,1854	\$ 14,205.38	-	\$ -	-	-	\$ -	-	-	-	-	-	-	6,798	\$ 2,3471	\$ 15,955.67	74,298	\$	180,840.85	\$	180,840.85
3/31/21	25,000	\$ 2,4991	\$ 62,478.45	-	\$ -	-	-	\$ -	-	20,000	\$ 2,6983	\$ 53,965.24	-	\$ -	-	-	\$ -	-	(519)	\$ 2,6983	(1,400.40)	-	-	-	-	-	44,481	\$	115,043.29	\$	115,043.29			
<b>Total</b>	332,463	\$ 2,4992	\$ 2,080,526.08	1,217,622	\$ 2,4828	\$ 3,023,846.03	281,382	\$ 2,1904	\$ 616,345.75	594,462	\$ 2,6995	\$ 1,604,723.29	571,013	\$ 2,6170	\$ 1,494,328.10	76,420	\$ 2,2656	\$ 173,139	(75,669)	\$ 2,4194	(183,077.14)	67,666	\$ 2,3283	\$ 157,549.77	3,565,079	\$	8,967,363.07	\$	8,967,363.07					

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>APRIL</b>							
4/1/2020		Storage Injections				(213,825)	(\$319,039.36)
		Commodity Charges					(\$14,805.77)
		Storage Injection Charges					(\$5,663.92)
		PROXY		189,923	\$251,370.40		
		<b>APRIL FINAL CLOSE TOTAL</b>		<b>189,923</b>	<b>\$ 251,370.40</b>	<b>(213,825)</b>	<b>(\$339,509.05)</b>
<b>MAY</b>							
5/1/2020		Storage Injections				(385,249)	(\$574,751.23)
		Commodity Charges					(\$29,832.24)
		Storage Injection Charges					(\$9,206.94)
		PROXY		239,024	\$377,734.94		
		<b>MAY FINAL CLOSE TOTAL</b>		<b>239,024</b>	<b>\$ 377,734.94</b>	<b>(385,249)</b>	<b>(\$613,790.41)</b>

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>JUNE</b>							
6/1/2020		Storage Injections				(239,434)	(\$323,388.83)
		Commodity Charges					(\$15,985.02)
		Storage Injection Charges					(\$6,631.25)
	PROXY	1.41		149,329	\$210,963.43		
	JUNE FINAL	CLOSE TOTAL		149,329	\$ 210,963.43	(239,434)	(\$346,005.10)
<b>JULY</b>							
7/1/2020		Storage Injections				(203,856)	(\$270,684.33)
		Commodity Charges					(\$10,251.45)
		Storage Injection Charges					(\$4,724.79)
	PROXY INJECTIONS			180,782	\$231,075.70		
	July FINAL	CLOSE TOTAL		180,782	\$ 231,075.70	(203,856)	(\$285,660.57)

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>AUGUST</b>							
8/1/2020		Storage Injections				(180,510)	(\$250,015.35)
		Commodity Charges					(\$10,622.68)
		Storage Injection Charges					(\$3,909.44)
		PROXY INJECTIONS		192,758	\$287,654.77		
		AUGUST FINAL CLOSE TOTAL		<u>192,758</u>	<u>\$ 287,654.77</u>	<u>-180,510</u>	<u>(\$264,547.47)</u>
<b>SEPTEMBER</b>							
9/1/2020		Storage Injection				(565,436)	(\$755,136.98)
		Commodity charges					(\$25,183.55)
		Storage Injection Charges					(\$13,167.82)
		PROXY INJECTIONS		187,500	\$281,455.07		
		FINAL CLOSE TOTAL		<u>187,500</u>	<u>\$ 281,455.07</u>	<u>-565,436</u>	<u>(\$793,488.35)</u>

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>OCTOBER</b>							
10/1/2020		Storage Injection				(277,236)	(\$386,954.81)
		Commodity Charges					(\$15,486.14)
		Storage Injection Charges					(\$6,599.97)
		PROXY INJECTIONS		242,643	\$311,422.89		
		FINAL CLOSE TOTAL		242,643	\$ 311,422.89	-277,236	(\$409,040.92)
<b>NOVEMBER</b>							
11/1/2020		Storage Injection				(136,141)	(\$260,641.24)
		Commodity Charges					(\$9,281.46)
		Storage Injection Charges					(\$1,320.53)
		PROXY INJECTIONS		92,284	\$139,306.80		
		TOTAL		92,284	\$ 139,306.80	-136,141	(\$271,243.23)

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>DECEMBER</b>							
12/1/2020		Storage Injection				-115,084	(\$265,737.73)
		Commodity Charges					(\$7,956.20)
		Storage Injection Charges					\$2,474.88
		PROXY INJECTIONS		65,916	\$129,400.36		
		<b>TOTAL</b>		<b>65,916</b>	<b>\$ 129,400.36</b>	<b>-115,084</b>	<b>(\$271,219.06)</b>
<b>JANUARY</b>							
1/1/2021		Storage Injection				(124,608)	(\$326,676.74)
		Commodity Charges					(\$8,255.17)
		Storage Injection Charges					(\$3,228.58)
		PROXY INJECTIONS		75,382	\$161,832.68		
		<b>TOTAL</b>		<b>75,382</b>	<b>\$ 161,832.68</b>	<b>-124,608</b>	<b>(\$338,160.50)</b>

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2021

Date	COMPANY_NAME	DESCRIPTION	Allegro Trade	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>FEBRUARY</b>							
2/1/2021		Storage Injection				(143,209)	(\$505,952.57)
		Commodity Charges					(\$10,206.60)
		Storage Injection Charges					(\$3,150.77)
		PROXY INJECTIONS		81,826	\$ 211,895.66		
		TOTAL		81,826	\$ 211,895.66	-143,209	(\$519,309.94)
<b>MARCH</b>							
3/1/2021		Storage Injection				(197,702)	(\$496,690.12)
		Commodity Charges					(\$13,441.02)
		Storage Injection Charges					(\$5,533.04)
		PROXY INJECTIONS		123,516	\$310,065.81		
		TOTAL		123,516	\$ 310,065.81	-197,702	(\$515,664.18)



1	A	B	C	D	E	F	G	H	I
2	<b>Narragansett Storage Summary</b>								
3	<b>National Grid Natural Gas Portfolio Management Plan</b>								
4	As of March 31, 2021								
5	<b>DATE/Field</b>	<b>PAPER</b>			<b>ACTUAL</b>			<b>Actual - Paper (dt)</b>	
6									
7	<b>APRIL</b>								
8	<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	<b>Actual - Paper (dt)</b>	
9	FSMA	501	469,197	\$1,084,901.31	\$ 2.3123	457,977	\$1,028,676.72	\$ 2.2461	(11,220)
10	FSMA	62918	96,916	\$223,522.66	\$ 2.3064	89,451	\$207,183.61	\$ 2.3162	(7,465)
11	FSS-1	400515	44,984	\$92,472.84	\$ 2.0557	42,646	\$97,230.60	\$ 2.2799	(2,338)
12	GSS	300168	90,793	\$202,662.00	\$ 2.2321	66,156	\$146,752.60	\$ 2.2183	(24,637)
13	GSS	300169	148,188	\$304,548.82	\$ 2.0552	133,762	\$300,731.42	\$ 2.2483	(14,426)
14	GSS	300170	346,939	\$770,761.59	\$ 2.2216	301,197	\$674,991.98	\$ 2.2410	(45,742)
15	GSS	300171	110,915	\$215,098.27	\$ 1.9393	92,114	\$204,369.52	\$ 2.2187	(18,801)
16	GSSTE	600045	1,151,658	\$2,567,427.67	\$ 2.2293	1,011,934	\$2,301,135.86	\$ 2.2740	(139,724)
17	SS-1	400185	48,343	\$102,326.91	\$ 2.1167	46,196	\$105,538.67	\$ 2.2846	(2,147)
18	SS-1	400221	942,938	\$1,995,539.27	\$ 2.1163	935,441	\$2,126,175.99	\$ 2.2729	(7,497)
19	TCO 9630 / 11230	9630	104,890	\$225,740.16	\$ 2.1522	59,096	\$126,903.51	\$ 2.1474	(45,794)
20	<b>Total</b>		<b>3,555,761</b>	<b>\$7,785,001.48</b>	<b>\$ 2.1894</b>	<b>3,235,970</b>	<b>\$7,319,690.50</b>	<b>\$ 2.2620</b>	<b>(319,791)</b>
21									
22									
23	<b>MAY</b>								
24	<b>Facility</b>	<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	<b>Actual - Paper (dt)</b>	
25	FSMA	501	417,807	\$927,127.88	\$ 2.2190	409,690	\$913,456.38	2.2296	(8,117)
26	FSMA	62918	116,607	\$258,874.27	\$ 2.2201	89,654	\$171,993.37	1.9184	(26,953)
27	FSS-1	400515	47,378	\$96,203.06	\$ 2.0305	45,580	\$101,169.83	2.2196	(1,798)
28	GSS	300168	98,227	\$211,962.49	\$ 2.1579	74,160	\$159,172.42	2.1463	(24,067)
29	GSS	300169	159,978	\$323,158.14	\$ 2.0200	143,900	\$318,429.62	2.2129	(16,078)
30	GSS	300170	384,486	\$833,760.91	\$ 2.1685	335,706	\$736,538.49	2.1940	(48,780)
31	GSS	300171	124,865	\$236,374.92	\$ 1.8930	111,421	\$239,752.97	2.1518	(13,444)
32	GSSTE	600045	1,223,079	\$2,671,291.55	\$ 2.1841	1,105,610	\$2,425,986.28	2.1943	(117,469)
33	SS-1	400185	49,460	\$104,084.56	\$ 2.1044	48,637	\$108,375.47	2.2283	(823)
34	SS-1	400221	953,071	\$1,989,104.57	\$ 2.0870	928,866	\$2,074,970.94	2.2339	(24,205)
35	TCO 9630 / 11230	9630	113,632	\$240,241.39	\$ 2.1142	105,734	\$208,368.07	1.9707	(7,898)
36	<b>Total</b>		<b>3,688,590</b>	<b>7,892,183.75</b>	<b>\$ 2.1396</b>	<b>3,398,958</b>	<b>\$ 7,458,213.82</b>	<b>2.1943</b>	<b>(289,632)</b>
37									
38									









	A	B	C	D	E	F	G	H	I
5	<b>DATE/Field</b>		<b>PAPER</b>			<b>ACTUAL</b>			<b>Actual - Paper (dt)</b>
167	<b>FEBRUARY</b>								
168	Facility		<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	
169	FSMA	501	383,657	\$830,397.11	\$ 2.1644	381,731	\$707,864.27	1.8544	(1,926)
170	FSMA	62918	183,956	\$366,049.42	\$ 1.9899	176,424	\$541,701.55	3.0705	(7,532)
171	FSS-1	400515	39,754	\$76,905.83	\$ 1.9345	39,833	\$80,487.43	2.0206	79
172	GSS	300168	102,856	\$207,826.11	\$ 2.0206	100,228	\$204,579.96	2.0411	(2,628)
173	GSS	300169	126,670	\$237,158.28	\$ 1.8723	111,613	\$223,841.94	2.0055	(15,057)
174	GSS	300170	353,386	\$742,426.64	\$ 2.1009	330,128	\$670,037.52	2.0296	(23,258)
175	GSS	300171	103,435	\$172,524.33	\$ 1.6679	84,064	\$165,836.26	1.9727	(19,371)
176	GSSTE	600045	1,052,963	\$2,202,000.83	\$ 2.0912	971,635	\$1,955,540.19	2.0126	(81,328)
177	SS-1	400185	40,565	\$85,112.48	\$ 2.0982	40,667	\$82,184.07	2.0209	102
178	SS-1	400221	953,288	\$1,857,715.12	\$ 1.9487	923,727	\$1,888,895.61	2.0449	(29,561)
179	TCO 9630 / 11230	11230	71,124	\$132,630.36	\$ 1.8648	69,478	\$135,373.89	1.9484	(1,646)
180	<b>Total</b>		<b>3,411,654</b>	<b>6,910,746.49</b>	<b>2.0256</b>	<b>3,229,528</b>	<b>\$ 6,656,342.71</b>	<b>2.0611</b>	<b>(182,126)</b>
181									
182									
183	<b>MARCH</b>								
184	Facility		<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	
185	FSMA	501	391,342	\$865,513.77	\$ 2.2117	388,823	\$843,212.04	2.1686	(2,519)
186	FSMA	62918	173,563	\$352,649.19	\$ 2.0318	164,659	\$344,372.65	2.0914	(8,904)
187	FSS-1	400515	32,952	\$64,665.85	\$ 1.9624	33,022	\$68,765.51	2.0824	70
188	GSS	300168	93,282	\$190,818.60	\$ 2.0456	89,943	\$186,651.36	2.0752	(3,339)
189	GSS	300169	90,830	\$170,925.44	\$ 1.8818	73,938	\$151,685.26	2.0515	(16,892)
190	GSS	300170	319,927	\$678,000.35	\$ 2.1192	294,360	\$609,914.54	2.0720	(25,567)
191	GSS	300171	79,713	\$133,196.40	\$ 1.6709	60,025	\$122,921.16	2.0478	(19,688)
192	GSSTE	600045	974,542	\$2,048,781.13	\$ 2.1023	844,544	\$1,755,171.92	2.0782	(129,998)
193	SS-1	400185	36,070	\$76,281.44	\$ 2.1148	36,160	\$75,235.43	2.0806	90
194	SS-1	400221	935,551	\$1,855,399.57	\$ 1.9832	894,971	\$1,876,560.78	2.0968	(40,580)
195	TCO 9630 / 11230	9630	46,685	\$87,057.09	\$ 1.8648	45,046	\$92,035.11	2.0431	(1,639)
196	<b>Total</b>		<b>3,174,457</b>	<b>6,523,288.81</b>	<b>2.0549</b>	<b>2,925,491</b>	<b>\$ 6,126,525.77</b>	<b>2.0942</b>	<b>(248,966)</b>

April 2020

## Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,436 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,485 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,841 Dth and 10,644 Dth.
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 173 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,471 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 27,227 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,910 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,888 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	



Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

### STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,227 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,471 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

May 2020

## Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 25,728 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	

Next 26,472 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 8,194 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 20,871 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,169 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

<b>Tennessee Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
11,600 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
20,871 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,472 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

June 2020

## Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 25,795 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,370 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,755 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,135 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3



Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,135 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,370 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

July 2020  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 25,983 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,370 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,812 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,135 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	

Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
19,135 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

<b>Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
26,370 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

August 2020

## Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 26,120 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,370 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,860 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,135 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	



Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,135 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,370 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 26,131 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,859 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 26,372 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 19,136 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	

Next 2,614 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,135 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,370 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 26,135 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,794 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 8,820 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 26,472 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 20,373 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	

Next 9,206 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,169 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
20,373 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,472 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier



November 2020  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,463 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,933 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,502 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 16,473 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

<b>Algonquin Delivery Points</b>			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport Costs</u>	<u>Comments</u>
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 7,172 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 514 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 37,131 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,156 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,512 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 6,162 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 2,771 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,981 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

## STORAGE TIER

<b>Tennessee Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
9,463 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
6,162 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
<b>Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
37,131 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier

December 2020  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,461 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,926 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,447 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,516 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 37,098 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 514 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,084 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 8,034 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 6,009 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,595 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 22,401 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3,006 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,981 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

### STORAGE TIER

<b>Tennessee Receipt Point for Storage Injection Allocation</b>			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport and Injection Costs</u>	<u>Comments</u>
9,461 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport and Injection Costs</u>	<u>Comments</u>
22,401 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
37,098 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

January 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,467 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,943 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,358 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,634 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	



Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 37,026 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,090 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 22,425 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 6,908 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,013 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,600 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,008 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,973 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

**STORAGE TIER**

<b>Tennessee Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
9,467 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
22,425 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
<b>Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
37,026 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

February 2021  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,471 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,956 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,315 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,696 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 7,093 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
First 37,046 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 22,442 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 6,841 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,088 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 7,605 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,009 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,973 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

## STORAGE TIER

<b>Tennessee Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
9,471 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport and Injection Costs</b>	<b>Comments</b>
22,442 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
<b>Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
37,046 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.

March 2021

## Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 9,477 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 23,971 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 23,406 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply
Next 999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 19,972 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 15,000 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,993 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 35 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 1,630 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

<b>Algonquin Delivery Points</b>			
<b>Quantity</b>	<b>Pipeline and Zone</b>	<b>Transport Costs</b>	<b>Comments</b>
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
First 37,068 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 7,098 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 6,846 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,093 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo to the Algonquin Delivery Point(s).	
Next 22,462 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 7,609 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,011 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,973 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

**STORAGE TIER**

<b>Tennessee Receipt Point for Storage Injection Allocation</b>			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport and Injection Costs</u>	<u>Comments</u>
9,477 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

<b>Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation</b>			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport and Injection Costs</u>	<u>Comments</u>
22,462 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

<b>Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation</b>			
<u>Quantity</u>	<u>Pipeline and Zone</u>	<u>Transport Costs</u>	<u>Comments</u>
37,068 MMBtu/day  During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.



**REDACTED**

Realized Financial Transactions													
as of April 30, 2020													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
	4/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,000.0000			\$3,300.00
	4/1/2020	340816	NG OTC Swap	NARRAGANSETT		2/18/2020	1198495	SWAP	Optimization - NEC	30,000.0000	1.630000	\$48,900.00	
	4/1/2020	340816	NG OTC Swap	NARRAGANSETT		2/18/2020	1198495	SWAP	Optimization - NEC	0.0000	1.170000		-\$35,100.00
	4/1/2020	338792	NG OTC Swap	NARRAGANSETT		1/29/2020	1185266	SWAP	Optimization - NEC	0.0000	1.170000		\$35,100.00
	4/1/2020	338792	NG OTC Swap	NARRAGANSETT		1/29/2020	1185266	SWAP	Optimization - NEC	30,000.0000	1.520000		-\$45,600.00
as of May 31, 2020													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
	5/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	82,500.0000			-\$5,456.75
as of June 30, 2020													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
	6/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	114,700.0000			\$8,561.60
	6/1/2020	346480	NG OTC Swap	NARRAGANSETT		4/28/2020	1225924	SWAP	Optimization - NEC	13,700.0000	1.598000	\$21,892.60	
	6/1/2020	346480	NG OTC Swap	NARRAGANSETT		4/28/2020	1225924	SWAP	Optimization - NEC	0.0000	1.240000		-\$16,988.00
	6/1/2020	346610	NG OTC Swap	NARRAGANSETT		4/29/2020	1226637	SWAP	Optimization - NEC	7,000.0000	1.543000	\$10,801.00	
	6/1/2020	346610	NG OTC Swap	NARRAGANSETT		4/29/2020	1226637	SWAP	Optimization - NEC	0.0000	1.240000		-\$8,680.00
	6/1/2020	347300	NG OTC Swap	NARRAGANSETT		5/11/2020	1230458	SWAP	Optimization - NEC	13,000.0000	1.312000	\$17,056.00	
	6/1/2020	347300	NG OTC Swap	NARRAGANSETT		5/11/2020	1230458	SWAP	Optimization - NEC	0.0000	1.240000		-\$16,120.00
	6/1/2020	347355	NG OTC Swap	NARRAGANSETT		5/12/2020	1230937	SWAP	Optimization - NEC	50,000.0000	1.220000	\$61,000.00	
	6/1/2020	347355	NG OTC Swap	NARRAGANSETT		5/12/2020	1230937	SWAP	Optimization - NEC	0.0000	1.240000		-\$62,000.00
	6/1/2020	347650	NG OTC Swap	NARRAGANSETT		5/18/2020	1232595	SWAP	Optimization - NEC	14,000.0000	1.415000	\$19,810.00	
	6/1/2020	347650	NG OTC Swap	NARRAGANSETT		5/18/2020	1232595	SWAP	Optimization - NEC	0.0000	1.240000		-\$17,360.00
	6/1/2020	347866	NG OTC Swap	NARRAGANSETT		5/26/2020	1234453	SWAP	Optimization - NEC	0.0000	1.240000		\$21,080.00
	6/1/2020	347866	NG OTC Swap	NARRAGANSETT		5/26/2020	1234453	SWAP	Optimization - NEC	17,000.0000	1.290000		-\$21,930.00
Realized Financial Transactions													
as of July 31, 2020													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
	7/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	17,000.0000			\$2,981.00
	7/1/2020	348921	NG OTC Swap	NARRAGANSETT		6/17/2020	1240485	SWAP	Optimization - NEC	5,000.0000	1.253000	\$6,265.00	
	7/1/2020	348921	NG OTC Swap	NARRAGANSETT		6/17/2020	1240485	SWAP	Optimization - NEC	0.0000	1.120000		-\$5,600.00
	7/1/2020	349118	NG OTC Swap	NARRAGANSETT		6/22/2020	1241358	SWAP	Optimization - NEC	12,000.0000	1.313000	\$15,756.00	
	7/1/2020	349118	NG OTC Swap	NARRAGANSETT		6/22/2020	1241358	SWAP	Optimization - NEC	0.0000	1.120000		-\$13,440.00
as of August 31, 2020													
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
	8/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	80,250.0000			-\$6,848.70
	8/1/2020	348469	NG OTC Swap	NARRAGANSETT		6/8/2020	1237701	SWAP	Optimization - NEC	10,000.0000	1.411000	\$14,110.00	
	8/1/2020	348469	NG OTC Swap	NARRAGANSETT		6/8/2020	1237701	SWAP	Optimization - NEC	0.0000	1.180000		-\$11,800.00
	8/1/2020	348573	NG OTC Swap	NARRAGANSETT		6/10/2020	1238527	SWAP	Optimization - NEC	5,000.0000	1.420000	\$7,100.00	
	8/1/2020	348573	NG OTC Swap	NARRAGANSETT		6/10/2020	1238527	SWAP	Optimization - NEC	0.0000	1.180000		-\$5,900.00
	8/1/2020	349265	NG OTC Swap	NARRAGANSETT		6/24/2020	1242123	SWAP	Optimization - NEC	10,000.0000	1.275000	\$12,750.00	
	8/1/2020	349265	NG OTC Swap	NARRAGANSETT		6/24/2020	1242123	SWAP	Optimization - NEC	0.0000	1.180000		-\$11,800.00
	8/1/2020	349346	NG OTC Swap	NARRAGANSETT		6/25/2020	1242589	SWAP	Optimization - NEC	11,900.0000	1.172500	\$13,952.75	
	8/1/2020	349346	NG OTC Swap	NARRAGANSETT		6/25/2020	1242589	SWAP	Optimization - NEC	0.0000	1.180000		-\$14,042.00
	8/1/2020	346785	NG OTC Swap	NARRAGANSETT		5/1/2020	1227652	SWAP	Optimization - NEC	0.0000	1.180000		\$8,260.00
	8/1/2020	346785	NG OTC Swap	NARRAGANSETT		5/1/2020	1227652	SWAP	Optimization - NEC	7,000.0000	1.700000		-\$11,900.00
	8/1/2020	347208	NG OTC Swap	NARRAGANSETT		5/8/2020	1229891	SWAP	Optimization - NEC	0.0000	1.180000		\$9,440.00
	8/1/2020	347208	NG OTC Swap	NARRAGANSETT		5/8/2020	1229891	SWAP	Optimization - NEC	8,000.0000	1.535000		-\$12,280.00
	8/1/2020	347424	NG OTC Swap	NARRAGANSETT		5/13/2020	1231392	SWAP	Optimization - NEC	0.0000	1.180000		\$8,260.00
	8/1/2020	347424	NG OTC Swap	NARRAGANSETT		5/13/2020	1231392	SWAP	Optimization - NEC	7,000.0000	1.400000		-\$9,800.00
	8/1/2020	347504	NG OTC Swap	NARRAGANSETT		5/14/2020	1231726	SWAP	Optimization - NEC	0.0000	1.180000		\$5,900.00
	8/1/2020	347504	NG OTC Swap	NARRAGANSETT		5/14/2020	1231726	SWAP	Optimization - NEC	5,000.0000	1.382000		-\$6,910.00
	8/1/2020	348648	NG OTC Swap	NARRAGANSETT		6/12/2020	1239071	SWAP	Optimization - NEC	0.0000	1.180000		\$14,573.00

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8/1/2020 348648	NG OTC Swap	NARRAGANSETT	6/12/2020 1239071	SWAP	Optimization - NEC	12,350.0000	1.367000	-\$16,882.45
8/1/2020 351096	NG OTC Swap	NARRAGANSETT	7/28/2020 1250543	SWAP	Optimization - NEC	0.0000	1.180000	\$4,720.00
8/1/2020 351096	NG OTC Swap	NARRAGANSETT	7/28/2020 1250543	SWAP	Optimization - NEC	4,000.0000	1.150000	-\$4,600.00

as of September 30, 2020												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	9/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	704,200		\$150,410.30
	9/1/2020	326541	NG OTC Swap	NARRAGANSETT		9/4/2019 1097967	SWAP	Optimization - NEC	Optimization - NEC	30,000	2.365000	\$144,772.80
	9/1/2020	326541	NG OTC Swap	NARRAGANSETT		9/4/2019 1097967	SWAP	Optimization - NEC	Optimization - NEC	0	2.579000	\$70,950.00
	9/1/2020	326636	NG OTC Swap	NARRAGANSETT		9/4/2019 1098251	SWAP	Optimization - NEC	Optimization - NEC	30,000	2.365000	-\$77,370.00
	9/1/2020	326636	NG OTC Swap	NARRAGANSETT		9/4/2019 1098251	SWAP	Optimization - NEC	Optimization - NEC	0	2.579000	\$70,950.00
	9/1/2020	327302	NG OTC Swap	NARRAGANSETT		9/11/2019 1102036	SWAP	Optimization - NEC	Optimization - NEC	30,000	2.440000	-\$77,370.00
	9/1/2020	327302	NG OTC Swap	NARRAGANSETT		9/11/2019 1102036	SWAP	Optimization - NEC	Optimization - NEC	0	2.579000	\$73,200.00
	9/1/2020	327539	NG OTC Swap	NARRAGANSETT		9/16/2019 1103314	SWAP	Optimization - NEC	Optimization - NEC	30,000	2.435000	-\$77,370.00
	9/1/2020	327539	NG OTC Swap	NARRAGANSETT		9/16/2019 1103314	SWAP	Optimization - NEC	Optimization - NEC	0	2.579000	\$73,050.00
	9/1/2020	333956	NG OTC Swap	NARRAGANSETT		12/5/2019 1145022	SWAP	Optimization - NEC	Optimization - NEC	5,000	1.631000	-\$77,370.00
	9/1/2020	333956	NG OTC Swap	NARRAGANSETT		12/5/2019 1145022	SWAP	Optimization - NEC	Optimization - NEC	0	2.579000	\$8,155.00
	9/1/2020	334119	NG OTC Swap	NARRAGANSETT		12/6/2019 1145670	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	\$0,000.00
	9/1/2020	334119	NG OTC Swap	NARRAGANSETT		12/6/2019 1145670	SWAP	Optimization - NEC	Optimization - NEC	3,500	1.602000	\$5,607.00
	9/1/2020	336503	NG OTC Swap	NARRAGANSETT		1/3/2020 1164584	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$3,500.00
	9/1/2020	336503	NG OTC Swap	NARRAGANSETT		1/3/2020 1164584	SWAP	Optimization - NEC	Optimization - NEC	4,000	1.668000	\$6,672.00
	9/1/2020	338279	NG OTC Swap	NARRAGANSETT		1/23/2020 1180854	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$4,000.00
	9/1/2020	338279	NG OTC Swap	NARRAGANSETT		1/23/2020 1180854	SWAP	Optimization - NEC	Optimization - NEC	5,000	1.550000	\$7,750.00
	9/1/2020	338384	NG OTC Swap	NARRAGANSETT		1/23/2020 1181241	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$5,000.00
	9/1/2020	338384	NG OTC Swap	NARRAGANSETT		1/23/2020 1181241	SWAP	Optimization - NEC	Optimization - NEC	10,000	1.527000	\$15,270.00
	9/1/2020	338417	NG OTC Swap	NARRAGANSETT		1/24/2020 1181635	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$10,000.00
	9/1/2020	338417	NG OTC Swap	NARRAGANSETT		1/24/2020 1181635	SWAP	Optimization - NEC	Optimization - NEC	7,000	1.502000	\$10,514.00
	9/1/2020	338532	NG OTC Swap	NARRAGANSETT		1/27/2020 1182378	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$10,000.00
	9/1/2020	338532	NG OTC Swap	NARRAGANSETT		1/27/2020 1182378	SWAP	Optimization - NEC	Optimization - NEC	10,000	1.512000	\$15,120.00
	9/1/2020	338762	NG OTC Swap	NARRAGANSETT		1/28/2020 1184855	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$10,000.00
	9/1/2020	338762	NG OTC Swap	NARRAGANSETT		1/28/2020 1184855	SWAP	Optimization - NEC	Optimization - NEC	8,500	1.500000	\$12,750.00
	9/1/2020	338800	NG OTC Swap	NARRAGANSETT		1/28/2020 1184855	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$8,500.00
	9/1/2020	338800	NG OTC Swap	NARRAGANSETT		1/29/2020 1185341	SWAP	Optimization - NEC	Optimization - NEC	5,500	1.490000	\$8,195.00
	9/1/2020	338893	NG OTC Swap	NARRAGANSETT		1/29/2020 1185341	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$5,500.00
	9/1/2020	338893	NG OTC Swap	NARRAGANSETT		1/29/2020 1185665	SWAP	Optimization - NEC	Optimization - NEC	3,000	1.492000	\$4,476.00
	9/1/2020	339109	NG OTC Swap	NARRAGANSETT		1/29/2020 1185665	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$3,000.00
	9/1/2020	339109	NG OTC Swap	NARRAGANSETT		1/31/2020 1187457	SWAP	Optimization - NEC	Optimization - NEC	10,000	1.444000	\$14,440.00
	9/1/2020	339546	NG OTC Swap	NARRAGANSETT		1/31/2020 1187457	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$10,000.00
	9/1/2020	339546	NG OTC Swap	NARRAGANSETT		2/5/2020 1190507	SWAP	Optimization - NEC	Optimization - NEC	13,000	1.467000	\$19,071.00
	9/1/2020	339721	NG OTC Swap	NARRAGANSETT		2/5/2020 1190507	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$13,000.00
	9/1/2020	339721	NG OTC Swap	NARRAGANSETT		2/6/2020 1191367	SWAP	Optimization - NEC	Optimization - NEC	11,000	1.492000	\$16,412.00
	9/1/2020	340019	NG OTC Swap	NARRAGANSETT		2/6/2020 1191367	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$11,000.00
	9/1/2020	340019	NG OTC Swap	NARRAGANSETT		2/10/2020 1193434	SWAP	Optimization - NEC	Optimization - NEC	23,500	1.460000	\$34,310.00
	9/1/2020	340163	NG OTC Swap	NARRAGANSETT		2/10/2020 1193434	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$23,500.00
	9/1/2020	340163	NG OTC Swap	NARRAGANSETT		2/11/2020 1194433	SWAP	Optimization - NEC	Optimization - NEC	10,000	1.488000	\$14,880.00
	9/1/2020	340542	NG OTC Swap	NARRAGANSETT		2/11/2020 1194433	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$10,000.00
	9/1/2020	340542	NG OTC Swap	NARRAGANSETT		2/13/2020 1196483	SWAP	Optimization - NEC	Optimization - NEC	7,000	1.513000	\$10,591.00
	9/1/2020	340850	NG OTC Swap	NARRAGANSETT		2/13/2020 1196483	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$7,000.00
	9/1/2020	341397	NG OTC Swap	NARRAGANSETT		2/18/2020 1198739	SWAP	Optimization - NEC	Optimization - NEC	8,000	1.530000	\$12,240.00
	9/1/2020	341397	NG OTC Swap	NARRAGANSETT		2/18/2020 1198739	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$8,000.00
	9/1/2020	341418	NG OTC Swap	NARRAGANSETT		2/24/2020 1203051	SWAP	Optimization - NEC	Optimization - NEC	5,800	1.461000	\$8,473.80
	9/1/2020	341418	NG OTC Swap	NARRAGANSETT		2/24/2020 1203051	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$5,800.00
	9/1/2020	341456	NG OTC Swap	NARRAGANSETT		2/24/2020 1203168	SWAP	Optimization - NEC	Optimization - NEC	11,000	1.466000	\$16,126.00
	9/1/2020	341456	NG OTC Swap	NARRAGANSETT		2/24/2020 1203168	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$11,000.00
	9/1/2020	341564	NG OTC Swap	NARRAGANSETT		2/24/2020 1203337	SWAP	Optimization - NEC	Optimization - NEC	6,000	1.467000	\$8,802.00
	9/1/2020	341564	NG OTC Swap	NARRAGANSETT		2/24/2020 1203337	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$6,000.00
	9/1/2020	341712	NG OTC Swap	NARRAGANSETT		2/25/2020 1204419	SWAP	Optimization - NEC	Optimization - NEC	20,000	1.460000	\$29,200.00
	9/1/2020	341712	NG OTC Swap	NARRAGANSETT		2/25/2020 1204419	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$20,000.00
	9/1/2020	341868	NG OTC Swap	NARRAGANSETT		2/26/2020 1205367	SWAP	Optimization - NEC	Optimization - NEC	12,000	1.453000	\$17,436.00
	9/1/2020	341868	NG OTC Swap	NARRAGANSETT		2/26/2020 1205367	SWAP	Optimization - NEC	Optimization - NEC	0	1.000000	-\$12,000.00
	9/1/2020	341868	NG OTC Swap	NARRAGANSETT		2/27/2020 1206109	SWAP	Optimization - NEC	Optimization - NEC	5,000	1.406000	\$7,030.00

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9/1/2020	341868	NG OTC Swap	NARRAGANSETT		2/27/2020	1206109	SWAP	Optimization - NEC	0	1.000000	-\$5,000.00
9/1/2020	342243	NG OTC Swap	NARRAGANSETT		3/4/2020	1208274	SWAP	Optimization - NEC	10,000	1.436000	\$14,360.00
9/1/2020	342243	NG OTC Swap	NARRAGANSETT		3/4/2020	1208274	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	342472	NG OTC Swap	NARRAGANSETT		3/5/2020	1208942	SWAP	Optimization - NEC	5,000	1.407500	\$7,037.50
9/1/2020	342472	NG OTC Swap	NARRAGANSETT		3/5/2020	1208942	SWAP	Optimization - NEC	0	1.000000	-\$5,000.00
9/1/2020	347967	NG OTC Swap	NARRAGANSETT		5/27/2020	1234965	SWAP	Optimization - NEC	10,000	1.296000	\$12,960.00
9/1/2020	347967	NG OTC Swap	NARRAGANSETT		5/27/2020	1234965	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	348021	NG OTC Swap	NARRAGANSETT		5/28/2020	1235221	SWAP	Optimization - NEC	12,400	1.270000	\$15,748.00
9/1/2020	348021	NG OTC Swap	NARRAGANSETT		5/28/2020	1235221	SWAP	Optimization - NEC	0	1.000000	-\$12,400.00
9/1/2020	348128	NG OTC Swap	NARRAGANSETT		5/29/2020	1235558	SWAP	Optimization - NEC	15,000	1.285000	\$19,275.00
9/1/2020	348128	NG OTC Swap	NARRAGANSETT		5/29/2020	1235558	SWAP	Optimization - NEC	0	1.000000	-\$15,000.00
9/1/2020	348198	NG OTC Swap	NARRAGANSETT		6/1/2020	1236185	SWAP	Optimization - NEC	5,000	1.336000	\$6,680.00
9/1/2020	348198	NG OTC Swap	NARRAGANSETT		6/1/2020	1236185	SWAP	Optimization - NEC	0	1.000000	-\$5,000.00
9/1/2020	348242	NG OTC Swap	NARRAGANSETT		6/2/2020	1236536	SWAP	Optimization - NEC	10,000	1.265000	\$12,650.00
9/1/2020	348242	NG OTC Swap	NARRAGANSETT		6/2/2020	1236536	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	348303	NG OTC Swap	NARRAGANSETT		6/3/2020	1236701	SWAP	Optimization - NEC	10,000	1.288000	\$12,880.00
9/1/2020	348303	NG OTC Swap	NARRAGANSETT		6/3/2020	1236701	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	348858	NG OTC Swap	NARRAGANSETT		6/16/2020	1240092	SWAP	Optimization - NEC	8,000	1.095000	\$8,760.00
9/1/2020	348858	NG OTC Swap	NARRAGANSETT		6/16/2020	1240092	SWAP	Optimization - NEC	0	1.000000	-\$8,000.00
9/1/2020	348920	NG OTC Swap	NARRAGANSETT		6/17/2020	1240484	SWAP	Optimization - NEC	10,000	1.135000	\$11,350.00
9/1/2020	348920	NG OTC Swap	NARRAGANSETT		6/17/2020	1240484	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	348975	NG OTC Swap	NARRAGANSETT		6/18/2020	1240671	SWAP	Optimization - NEC	12,000	1.140000	\$13,680.00
9/1/2020	348975	NG OTC Swap	NARRAGANSETT		6/18/2020	1240671	SWAP	Optimization - NEC	0	1.000000	-\$12,000.00
9/1/2020	349050	NG OTC Swap	NARRAGANSETT		6/19/2020	1240981	SWAP	Optimization - NEC	18,000	1.181000	\$21,258.00
9/1/2020	349050	NG OTC Swap	NARRAGANSETT		6/19/2020	1240981	SWAP	Optimization - NEC	0	1.000000	-\$18,000.00
9/1/2020	349498	NG OTC Swap	NARRAGANSETT		6/29/2020	1243327	SWAP	Optimization - NEC	6,000	1.240000	\$7,440.00
9/1/2020	349498	NG OTC Swap	NARRAGANSETT		6/29/2020	1243327	SWAP	Optimization - NEC	0	1.000000	-\$6,000.00
9/1/2020	349689	NG OTC Swap	NARRAGANSETT		7/1/2020	1244194	SWAP	Optimization - NEC	10,000	1.210000	\$12,100.00
9/1/2020	349689	NG OTC Swap	NARRAGANSETT		7/1/2020	1244194	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	349802	NG OTC Swap	NARRAGANSETT		7/6/2020	1244945	SWAP	Optimization - NEC	10,000	1.380000	\$13,800.00
9/1/2020	349802	NG OTC Swap	NARRAGANSETT		7/6/2020	1244945	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	349934	NG OTC Swap	NARRAGANSETT		7/8/2020	1245626	SWAP	Optimization - NEC	10,000	1.370000	\$13,700.00
9/1/2020	349934	NG OTC Swap	NARRAGANSETT		7/8/2020	1245626	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	350104	NG OTC Swap	NARRAGANSETT		7/10/2020	1246235	SWAP	Optimization - NEC	2,500	1.315000	\$3,287.50
9/1/2020	350104	NG OTC Swap	NARRAGANSETT		7/10/2020	1246235	SWAP	Optimization - NEC	0	1.000000	-\$2,500.00
9/1/2020	350244	NG OTC Swap	NARRAGANSETT		7/13/2020	1246807	SWAP	Optimization - NEC	2,500	1.240000	\$3,100.00
9/1/2020	350244	NG OTC Swap	NARRAGANSETT		7/13/2020	1246807	SWAP	Optimization - NEC	0	1.000000	-\$2,500.00
9/1/2020	350316	NG OTC Swap	NARRAGANSETT		7/14/2020	1247217	SWAP	Optimization - NEC	10,000	1.220000	\$12,200.00
9/1/2020	350316	NG OTC Swap	NARRAGANSETT		7/14/2020	1247217	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	350618	NG OTC Swap	NARRAGANSETT		7/20/2020	1248579	SWAP	Optimization - NEC	10,000	1.100000	\$11,000.00
9/1/2020	350618	NG OTC Swap	NARRAGANSETT		7/20/2020	1248579	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	352020	NG OTC Swap	NARRAGANSETT		8/10/2020	1253008	SWAP	Optimization - NEC	10,000	1.280000	\$12,800.00
9/1/2020	352020	NG OTC Swap	NARRAGANSETT		8/10/2020	1253008	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	352117	NG OTC Swap	NARRAGANSETT		8/11/2020	1253106	SWAP	Optimization - NEC	14,000	1.244000	\$17,416.00
9/1/2020	352117	NG OTC Swap	NARRAGANSETT		8/11/2020	1253106	SWAP	Optimization - NEC	0	1.000000	-\$14,000.00
9/1/2020	328601	NG OTC Swap	NARRAGANSETT		10/1/2019	1110321	SWAP	Optimization - NEC	0	2.579000	\$77,370.00
9/1/2020	328601	NG OTC Swap	NARRAGANSETT		10/1/2019	1110321	SWAP	Optimization - NEC	30,000	2.329000	-\$69,870.00
9/1/2020	328831	NG OTC Swap	NARRAGANSETT		10/3/2019	1111242	SWAP	Optimization - NEC	0	2.579000	\$77,370.00
9/1/2020	328831	NG OTC Swap	NARRAGANSETT		10/3/2019	1111242	SWAP	Optimization - NEC	30,000	2.324000	-\$69,720.00
9/1/2020	328838	NG OTC Swap	NARRAGANSETT		10/3/2019	1111254	SWAP	Optimization - NEC	0	2.579000	\$77,370.00
9/1/2020	328838	NG OTC Swap	NARRAGANSETT		10/3/2019	1111254	SWAP	Optimization - NEC	30,000	2.344000	-\$70,320.00
9/1/2020	328877	NG OTC Swap	NARRAGANSETT		10/3/2019	1111513	SWAP	Optimization - NEC	0	2.579000	\$77,370.00
9/1/2020	328877	NG OTC Swap	NARRAGANSETT		10/3/2019	1111513	SWAP	Optimization - NEC	30,000	2.359000	-\$70,770.00
9/1/2020	347354	NG OTC Swap	NARRAGANSETT		5/12/2020	1230936	SWAP	Optimization - NEC	0	1.000000	\$50,000.00
9/1/2020	347354	NG OTC Swap	NARRAGANSETT		5/12/2020	1230936	SWAP	Optimization - NEC	50,000	1.310000	-\$65,500.00
9/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	13,000		\$5,637.50
9/1/2020	342331	NG OTC Swap	NARRAGANSETT		3/4/2020	1208455	SWAP	Optimization - NEC	10,000	1.432500	\$14,325.00
9/1/2020	342331	NG OTC Swap	NARRAGANSETT		3/4/2020	1208455	SWAP	Optimization - NEC	0	1.000000	-\$10,000.00
9/1/2020	342372	NG OTC Swap	NARRAGANSETT		3/5/2020	1208689	SWAP	Optimization - NEC	3,000	1.437500	\$4,312.50
9/1/2020	342372	NG OTC Swap	NARRAGANSETT		3/5/2020	1208689	SWAP	Optimization - NEC	0	1.000000	-\$3,000.00

Realized Financial Transactions

**REDACTED**

as of October 31, 2020  
no positions  
as of November 30, 2020  
no positions  
as of December 31, 2020  
no positions  
as of January 31, 2021

[REDACTED]

1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	60,000		-\$28,200.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	60,000		-\$28,200.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	60,000		-\$28,200.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	60,000		-\$28,200.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	60,000		-\$28,200.00
1/1/2021	358901 NG OTC Swap	NARRAGANSETT	[REDACTED]	12/2/2020 1287903 SWAP	Optimization - NEC	30,000	2.090000	\$62,700.00
1/1/2021	358901 NG OTC Swap	NARRAGANSETT	[REDACTED]	12/2/2020 1287903 SWAP	Optimization - NEC	0	1.930000	-\$57,900.00
1/1/2021	355458 NG OTC Swap	NARRAGANSETT	[REDACTED]	10/16/2020 1272014 SWAP	Optimization - NEC	0	1.930000	\$57,900.00
1/1/2021	355458 NG OTC Swap	NARRAGANSETT	[REDACTED]	10/16/2020 1272014 SWAP	Optimization - NEC	30,000	3.030000	-\$90,900.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	420,000		-\$10,050.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	420,000		-\$10,050.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	420,000		-\$10,050.00
1/1/2021	NG OTC Swap	NARRAGANSETT	[REDACTED]	SWAP	Optimization - NEC	420,000		-\$10,050.00
1/1/2021	344229 NG OTC Swap	NARRAGANSETT	[REDACTED]	3/30/2020 1215891 SWAP	Optimization - NEC	30,000	2.675000	\$80,250.00
1/1/2021	344229 NG OTC Swap	NARRAGANSETT	[REDACTED]	3/30/2020 1215891 SWAP	Optimization - NEC	0	2.467000	-\$74,010.00
1/1/2021	349125 NG OTC Swap	NARRAGANSETT	[REDACTED]	6/23/2020 1241539 SWAP	Optimization - NEC	60,000	2.860000	\$171,600.00
1/1/2021	349125 NG OTC Swap	NARRAGANSETT	[REDACTED]	6/23/2020 1241539 SWAP	Optimization - NEC	0	2.467000	-\$148,020.00
1/1/2021	350526 NG OTC Swap	NARRAGANSETT	[REDACTED]	7/20/2020 1248354 SWAP	Optimization - NEC	60,000	2.810000	\$168,600.00
1/1/2021	350526 NG OTC Swap	NARRAGANSETT	[REDACTED]	7/20/2020 1248354 SWAP	Optimization - NEC	0	2.467000	-\$148,020.00
1/1/2021	354021 NG OTC Swap	NARRAGANSETT	[REDACTED]	9/16/2020 1263576 SWAP	Optimization - NEC	60,000	3.230000	\$193,800.00
1/1/2021	354021 NG OTC Swap	NARRAGANSETT	[REDACTED]	9/16/2020 1263576 SWAP	Optimization - NEC	0	2.467000	-\$148,020.00
1/1/2021	342968 NG OTC Swap	NARRAGANSETT	[REDACTED]	3/11/2020 1210944 SWAP	Optimization - NEC	0	2.467000	\$74,010.00
1/1/2021	342968 NG OTC Swap	NARRAGANSETT	[REDACTED]	3/11/2020 1210944 SWAP	Optimization - NEC	30,000	2.700000	-\$81,000.00
1/1/2021	344934 NG OTC Swap	NARRAGANSETT	[REDACTED]	4/7/2020 1218446 SWAP	Optimization - NEC	0	2.467000	\$148,020.00
1/1/2021	344934 NG OTC Swap	NARRAGANSETT	[REDACTED]	4/7/2020 1218446 SWAP	Optimization - NEC	60,000	2.830000	-\$169,800.00
1/1/2021	345291 NG OTC Swap	NARRAGANSETT	[REDACTED]	4/13/2020 1220443 SWAP	Optimization - NEC	0	2.467000	\$148,020.00
1/1/2021	345291 NG OTC Swap	NARRAGANSETT	[REDACTED]	4/13/2020 1220443 SWAP	Optimization - NEC	60,000	2.925000	-\$175,500.00
1/1/2021	353063 NG OTC Swap	NARRAGANSETT	[REDACTED]	8/27/2020 1258944 SWAP	Optimization - NEC	0	2.467000	\$148,020.00
1/1/2021	353063 NG OTC Swap	NARRAGANSETT	[REDACTED]	8/27/2020 1258944 SWAP	Optimization - NEC	60,000	3.300000	-\$198,000.00

as of February 28, 2021

no positions

as of March 31, 2021

no positions

REDACTED

		246,000		DT		-\$45,939.75		Profit / Loss					
as of March 31, 2021													
Groupdesc	Beg time	Trade Type	Product	Company	Strategy2	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
			NG	NARRAGANSETT	NEC Refill	113755				Optimization - NEC	246,000		-47,885
			NG	NARRAGANSETT	NEC Refill	113755		369358	3/25/2021	Optimization - NEC	-6,500	2.010000	13,062
	7/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		369358	3/25/2021	Optimization - NEC	0	0.000000	-13,237
	7/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		369083	3/22/2021	Optimization - NEC	-7,000	1.975000	13,821
	7/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		369083	3/22/2021	Optimization - NEC	0	0.000000	-14,255
	8/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		369198	3/23/2021	Optimization - NEC	0	0.000000	14,156
	8/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		369198	3/23/2021	Optimization - NEC	7,000	1.990000	-13,925
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		355459	10/16/2020	Optimization - NEC	0	0.000000	52,777
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		355459	10/16/2020	Optimization - NEC	30,000	2.190000	-65,672
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		358900	12/2/2020	Optimization - NEC	-30,000	1.900000	56,975
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		358900	12/2/2020	Optimization - NEC	0	0.000000	-52,777
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		353062	8/27/2020	Optimization - NEC	0	0.000000	164,329
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		353062	8/27/2020	Optimization - NEC	60,000	2.810000	-168,527
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367269	3/4/2021	Optimization - NEC	0	0.000000	17,592
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367269	3/4/2021	Optimization - NEC	10,000	1.900000	-18,992
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		363783	1/26/2021	Optimization - NEC	0	0.000000	4,398
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		363639	1/25/2021	Optimization - NEC	0	0.000000	4,398
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		363042	1/15/2021	Optimization - NEC	0	0.000000	32,898
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362892	1/14/2021	Optimization - NEC	0	0.000000	8,796
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362737	1/13/2021	Optimization - NEC	0	0.000000	24,278
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362442	1/11/2021	Optimization - NEC	0	0.000000	19,352
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362183	1/7/2021	Optimization - NEC	0	0.000000	8,796
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		363783	1/26/2021	Optimization - NEC	2,500	1.880000	-4,698
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		363639	1/25/2021	Optimization - NEC	2,500	1.850000	-4,623
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		363042	1/15/2021	Optimization - NEC	18,700	1.987000	-37,141
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362892	1/14/2021	Optimization - NEC	5,000	1.945000	-9,721
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362737	1/13/2021	Optimization - NEC	13,800	1.995000	-27,519
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362442	1/11/2021	Optimization - NEC	11,000	1.940000	-21,485
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		362183	1/7/2021	Optimization - NEC	5,000	1.990000	-9,946
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367906	3/9/2021	Optimization - NEC	0	0.000000	8,796
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367778	3/8/2021	Optimization - NEC	0	0.000000	8,796
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367568	3/5/2021	Optimization - NEC	0	0.000000	45,740
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367906	3/9/2021	Optimization - NEC	5,000	1.900000	-9,496
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367778	3/8/2021	Optimization - NEC	5,000	1.855000	-9,271
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367568	3/5/2021	Optimization - NEC	26,000	1.875000	-48,729
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		369126	3/22/2021	Optimization - NEC	0	0.000000	8,796
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		369126	3/22/2021	Optimization - NEC	5,000	1.805000	-9,021
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367104	3/3/2021	Optimization - NEC	0	0.000000	17,592
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367019	3/2/2021	Optimization - NEC	0	0.000000	15,833
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366769	2/26/2021	Optimization - NEC	0	0.000000	10,555
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367104	3/3/2021	Optimization - NEC	10,000	1.970000	-19,691
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		367019	3/2/2021	Optimization - NEC	9,000	1.970000	-17,722
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366769	2/26/2021	Optimization - NEC	6,000	1.900000	-11,395
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		364608	2/4/2020	Optimization - NEC	0	0.000000	17,592
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		364608	2/4/2020	Optimization - NEC	10,000	1.966000	-19,652
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		368614	3/16/2021	Optimization - NEC	0	0.000000	10,555
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		368614	3/16/2021	Optimization - NEC	6,000	1.815000	-10,885
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366607	2/25/2021	Optimization - NEC	0	0.000000	14,074
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366467	2/24/2021	Optimization - NEC	0	0.000000	12,315
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366321	2/23/2021	Optimization - NEC	0	0.000000	35,185
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		365992	2/19/2021	Optimization - NEC	0	0.000000	10,555
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		365552	2/16/2021	Optimization - NEC	0	0.000000	26,389
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366607	2/25/2021	Optimization - NEC	8,000	1.890000	-15,113
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366467	2/24/2021	Optimization - NEC	7,000	1.920000	-13,434
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		366321	2/23/2021	Optimization - NEC	20,000	1.940000	-38,783
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		365992	2/19/2021	Optimization - NEC	6,000	1.980000	-11,875
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		365552	2/16/2021	Optimization - NEC	15,000	1.976000	-29,627
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		361885	1/5/2021	Optimization - NEC	0	0.000000	17,592
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		361885	1/5/2021	Optimization - NEC	10,000	1.980000	-19,791
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		360890	12/23/2020	Optimization - NEC	0	0.000000	15,833
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		360855	12/22/2020	Optimization - NEC	0	0.000000	7,037
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		360583	12/18/2020	Optimization - NEC	0	0.000000	22,870
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		359818	12/10/2020	Optimization - NEC	0	0.000000	17,592
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		360890	12/23/2020	Optimization - NEC	9,000	1.960000	-17,632
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		360855	12/22/2020	Optimization - NEC	4,000	2.025000	-8,097
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		360583	12/18/2020	Optimization - NEC	13,000	1.945000	-25,274
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		359818	12/10/2020	Optimization - NEC	10,000	1.950000	-19,042
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		354022	9/16/2020	Optimization - NEC	-60,000	2.830000	169,727
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		354022	9/16/2020	Optimization - NEC	0	0.000000	-164,329

REDACTED

	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755			7/20/2020	Optimization - NEC	-60,000	2.500000	149,935
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		350528	7/20/2020	Optimization - NEC	0	0.000000	-164,329
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		345290	4/13/2020	Optimization - NEC	0	0.000000	164,329
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		344935	4/7/2020	Optimization - NEC	0	0.000000	164,329
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		344230	3/30/2020	Optimization - NEC	-30,000	2.345000	70,320
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		345290	4/13/2020	Optimization - NEC	60,000	2.510000	-150,535
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		344935	4/7/2020	Optimization - NEC	60,000	2.445000	-146,637
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		344230	3/30/2020	Optimization - NEC	0	0.000000	-82,164
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		342969	3/11/2020	Optimization - NEC	0	0.000000	82,164
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		342969	3/11/2020	Optimization - NEC	30,000	2.297000	-68,880
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		349128	6/23/2020	Optimization - NEC	-60,000	2.505000	150,235
	9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	113755		349128	6/23/2020	Optimization - NEC	0	0.000000	-164,329

**REDACTED**

Optimization - NEC	369208	█	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369209	█	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369291	█	\$	1,295	\$	-	\$	1,295	GAIN
Optimization - NEC	369292	█	\$	3,329	\$	-	\$	3,329	GAIN
Optimization - NEC	369293	█	\$	33	\$	-	\$	33	GAIN
Optimization - NEC	369317	█	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369318	█	\$	170	\$	-	\$	170	GAIN
Optimization - NEC	369326	█	\$	-	\$	-	\$	-	LOSS
Optimization - NEC	369327	█	\$	(1,189)	\$	-	\$	(1,189)	LOSS
Optimization - NEC	369328	█	\$	(445)	\$	-	\$	(445)	LOSS
Optimization - NEC	369329	█	\$	(1,247)	\$	-	\$	(1,247)	LOSS

**Carry Cost plus Cost of Collateral**  
**Actual through March 31, 2021**

\$ (6,787.57)

95% MSO  
4,495,011

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		Actual		Difference		TARIFF RATE			
	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s				
Apr-19	2,746,743	\$ 7,125,775.38	2,228,632	\$ 5,878,773.83	518,111	\$ 1,247,001.55	\$ -			
May-19	2,945,234	\$ 7,537,377.40	2,526,913	\$ 6,536,762.35	418,321	\$ 1,000,615.05	\$ -			
Jun-19	3,248,341	\$ 8,231,174.01	2,821,837	\$ 7,194,521.44	426,504	\$ 1,036,652.57	\$ -			
Jul-19	3,570,940	\$ 8,879,607.51	3,243,725	\$ 8,079,640.62	327,215	\$ 799,966.90	\$ -			
Aug-19	3,880,670	\$ 9,458,817.83	3,688,220	\$ 8,925,236.80	192,450	\$ 533,581.03	\$ -			
Sep-19	4,181,932	\$ 9,970,089.32	4,182,114	\$ 9,820,411.02	(182)	\$ 149,678.30	\$ -			
Oct-19	4,490,025	\$ 10,425,440.07	4,493,663	\$ 10,302,307.52	(3,638)	\$ 123,132.55	\$ -			
Nov-19	4,460,952	\$ 10,351,463.69	4,467,480	\$ 10,300,598.48	(6,528)	\$ 50,865.21	\$ -			
Dec-19	4,193,377	\$ 9,713,061.29	4,191,469	\$ 9,695,559.08	1,908	\$ 17,502.21	\$ -			
Jan-20	3,993,420	\$ 9,186,542.67	3,932,136	\$ 9,086,131.97	61,284	\$ 100,410.69	\$ -			
Feb-20	3,769,043	\$ 8,586,932.73	3,566,008	\$ 8,196,025.05	203,035	\$ 390,907.68	\$ -			
Mar-20	3,650,184	\$ 8,194,024.30	3,367,012	\$ 7,646,922.42	283,172	\$ 547,101.88	\$ -			
			<b>% Decline</b>		<b>% Decline</b>					
			-0.6475%		-0.5827%					
			-5.9982%		-6.1782%					
			-4.7684%		-6.1872%					
			-5.6187%		-9.3112%					
			-3.1536%		-5.5804%					
Apr-20	3,555,761	\$ 7,785,001.48	\$ 2,1894	3,235,970	\$ 7,319,690.50	\$ 2,2620	319,791	\$ 465,310.99	\$ 3,174.31	8.300000%
May-20	3,688,590	\$ 7,892,183.75	\$ 2,1396	3,398,958	\$ 7,458,213.82	\$ 2,1943	289,632	\$ 433,969.93	\$ 3,059.19	8.300000%
Jun-20	3,770,161	\$ 7,953,399.34	\$ 2,1096	3,441,963	\$ 7,390,222.47	\$ 2,1471	328,198	\$ 563,176.87	\$ 3,841.95	8.300000%
Jul-20	3,942,896	\$ 8,157,061.60	\$ 2,0688	3,597,561	\$ 7,579,874.75	\$ 2,1069	345,335	\$ 577,186.85	\$ 4,068.77	8.300000%
Aug-20	4,118,898	\$ 8,404,892.21	\$ 2,0406	3,751,788	\$ 7,794,631.18	\$ 2,0776	367,110	\$ 610,261.03	\$ 4,301.92	8.300000%
Sep-20	4,286,945	\$ 8,628,866.12	\$ 2,0128	4,285,322	\$ 8,539,229.22	\$ 1,9927	1,623	\$ 89,436.90	\$ 610.13	8.300000%
Oct-20	4,455,727	\$ 8,798,726.28	\$ 1,9747	4,452,261	\$ 8,738,152.24	\$ 1,9626	3,466	\$ 60,574.04	\$ 427.01	8.300000%
Nov-20	4,336,200	\$ 8,507,351.52	\$ 1,9619	4,332,457	\$ 8,508,965.68	\$ 1,9640	3,743	\$ (1,614.16)	\$ (11.01)	8.300000%
Dec-20	4,114,189	\$ 8,100,247.68	\$ 1,9689	4,068,680	\$ 8,040,118.42	\$ 1,9761	45,509	\$ 60,129.26	\$ 423.87	8.300000%
Jan-21	3,797,728	\$ 7,535,481.87	\$ 1,9842	3,656,240	\$ 7,307,765.78	\$ 1,9987	141,488	\$ 227,716.09	\$ 1,605.24	8.300000%
Feb-21	3,411,654	\$ 6,910,746.49	\$ 2,0256	3,229,528	\$ 6,656,342.71	\$ 2,0611	182,126	\$ 254,403.78	\$ 1,619.82	8.300000%
Mar-21	3,174,457	\$ 6,523,288.81	\$ 2,0549	2,925,491	\$ 6,126,525.77	\$ 2,0942	248,966	\$ 396,763.03	\$ 2,796.91	8.300000%

**Cost of Collateral - Hedging gain / loss = Actual through Mar 2021**

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-20	\$ (3,300.00)	\$ (3,300.00)	8.300%	\$ (22.83)
May-20	\$ 5,456.75	\$ 2,133.93	8.300%	\$ 14.76
June-20	\$ (8,561.00)	\$ (6,389.49)	8.300%	\$ (44.19)
July-20	\$ (2,981.00)	\$ (9,429.44)	8.300%	\$ (65.22)
August-20	\$ 6,848.70	\$ (2,601.77)	8.300%	\$ (18.00)
September-20	\$ (150,410.30)	\$ (152,964.85)	8.300%	\$ (1,058.01)
October-20	\$ -	\$ (154,004.86)	8.300%	\$ (1,065.20)
November-20	\$ -	\$ (154,012.05)	8.300%	\$ (1,065.25)
December-20	\$ -	\$ (154,012.10)	8.300%	\$ (1,065.25)
January-21	\$ 38,250.00	\$ (115,762.10)	8.300%	\$ (800.69)
February-21	\$ -	\$ (115,497.54)	8.300%	\$ (798.86)
March-21	\$ -	\$ (115,495.71)	8.300%	\$ (798.85)
<b>Total</b>	\$ (114,696.85)			\$ (6,787.57)