

June 2, 2020

VIA FIRST CLASS MAIL AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Annual Report – April 1, 2019 to March 31, 2020**

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find 10 copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. In March 2016, changes to the Company's incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed NGPMP Annual Report covers the period of April 1, 2019 through March 31, 2020. The Annual Report provides a Monthly Summary Report at Attachment 1, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Robinson+Cole

June 2, 2020

Page 2

The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2019 to March 31, 2020 of the optimization program is \$5,945,613.20. The total savings to the customers is \$5,251,051.88. At this time, the incentive to the Company is \$694,561.32.

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 or John Protano at 516-545-5417.

Very truly yours,



Leticia C. Pimentel

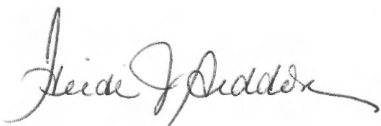
Enclosures

cc: Docket 4038 Service List
Christy Hetherington, Esq.
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

June 2, 2020

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan
Service List as of 2/5/2019**

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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)	Docket No. 4038
Annual Report)	
April 1, 2019-March 31, 2020)	

**MOTION OF THE NARRAGANSETT ELECTRIC
COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE
TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company’s request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On June 2, 2020, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2019 through March 31, 2020. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment with respect to the identities of those

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 7, and Attachment 8 to the NGPMP annual report.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with National Grid or offering National Grid favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a NATIONAL GRID**

By its attorney,

Leticia Pimentel

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401-709-3337

National Grid
Natural Gas Portfolio Management Plan Fiscal Year 2020 Annual Report
Plan Results for April 1, 2019 to March 31, 2020

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company d/b/a National Grid’s (the “Company”) Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC’s order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division’s testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company’s Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company’s Rhode Island gas customers’ allocation is 7.71¹ percent in fiscal year 2020. Additionally, the Energy Procurement full time employees (“FTE”) count did not change from last year’s annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

¹ Fiscal year 2019 was 7.37 percent.

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan ("GPIP").

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which

they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (“WACOG”) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail (“FTD”) report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 3,814,950 dekatherms (“Dth”) and \$6,696,557.09 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Costs for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2019 through March 2020. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2020 are from Attachment 3, which shows that the total delivered volume was 2,950,838 Dth, and the total delivered cost was \$5,114,104.36. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled financially or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2019 (March 31, 2019) was booked to earnings for the April 2018 through March 2019 period. As these transactions were realized in the fiscal year 2019 (April 1, 2018 through March 31, 2019), the unrealized MTM value from March 31, 2019 that was booked to earnings in the prior fiscal year (April 1, 2018 through March 31, 2019) must be reversed from the April 1, 2019 through March 31, 2020 earnings so that it is not double-counted. This value is (\$94,353.82). The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.39² percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

² Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is 8.39%.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$5,945,613.20. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$694,561.32 and the customers' total savings is \$5,251,051.88.

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

1) FLOWING SUPPLY / STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-19	2,447,392	\$ 6,283,861.45		441,123	\$ 1,271,065.47	2,006,269	\$ 5,213,994.90	\$ 201,198.92
May-19	1,619,776	\$ 3,716,833.27		429,546	\$ 1,275,051.29	1,190,230	\$ 2,791,337.92	\$ 349,555.95
Jun-19	1,027,031	\$ 2,338,902.32		330,989	\$ 1,024,180.98	696,042	\$ 1,619,751.44	\$ 305,030.11
Jul-19	1,355,969	\$ 2,834,767.54		788,521	\$ 2,209,962.41	567,448	\$ 1,167,527.79	\$ 542,722.66
Aug-19	1,048,775	\$ 1,997,858.52		487,232	\$ 1,401,912.40	561,543	\$ 1,066,935.06	\$ 470,988.94
Sep-19	745,485	\$ 1,336,465.61		156,893	\$ 632,732.95	588,592	\$ 1,075,368.62	\$ 371,635.96
Oct-19	1,421,653	\$ 2,365,930.20		272,887	\$ 657,872.31	1,148,766	\$ 1,995,886.08	\$ 287,828.19
Nov-19	4,058,398	\$10,083,321.49		817,839	\$ 3,296,734.67	3,240,559	\$7,838,760.26	\$ 1,052,173.44
Dec-19	4,378,611	\$ 10,598,609.29		609,081	\$ 2,700,593.16	3,769,530	\$ 8,948,080.11	\$ 1,050,063.97
Jan-20	5,245,726	\$ 11,600,437.93		926,734	\$ 2,740,424.82	4,318,992	\$ 9,354,795.45	\$ 494,782.34
Feb-20	5,170,013	\$ 9,655,855.33		1,095,151	\$ 2,643,884.27	4,074,862	\$ 7,508,165.23	\$ 496,194.17
Mar-20	3,814,950	\$ 6,696,557.09		864,112	\$ 1,939,897.23	2,950,838	\$ 5,114,104.36	\$ 357,444.51
Total	32,333,779	\$ 69,509,400.03		7,220,108	\$ 21,794,311.96	25,113,671	\$ 53,694,707.22	\$ 5,979,619.15

(a)

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-19	(347,598)	\$ (895,361.28)		308,012	\$ 792,465.76
May-19	(425,169)	\$ (969,880.65)		303,248	\$ 698,656.07
Jun-19	(382,242)	\$ (865,894.85)		310,980	\$ 726,795.19

Jul-19	(448,307)	\$	(933,375.75)		319,734	\$	654,893.73
Aug-19	(475,190)	\$	(901,857.95)		316,014	\$	609,196.84
Sep-19	(516,348)	\$	(928,648.03)		313,830	\$	556,396.08
Oct-19	(379,991)	\$	(625,369.04)		339,469	\$	557,422.08
Nov-19	(240,066)	\$	(603,105.84)		142,034	\$	304,255.47
Dec-19	(198,695)	\$	(485,554.44)		112,391	\$	236,246.23
Jan-20	(164,081)	\$	(363,790.21)		113,610	\$	214,691.58
Feb-20	(113,852)	\$	(204,231.97)		120,900	\$	196,517.92
Mar-20	(182,086)	\$	(310,321.43)		140,508	\$	224,338.10
Total	(3,873,625)	\$	(8,087,391.43)		2,840,730	\$	5,771,875.05 (b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*	
Apr-19	\$ 448.20	
May-19	\$ 2,237.72	
Jun-19	\$ (14,100.00)	
Jul-19	\$ (38,610.00)	
Aug-19	\$ (46,539.20)	
Sep-19	\$ (91,710.42)	
Oct-19	\$ -	
Nov-19	\$ -	
Dec-19	\$ -	
Jan-20	\$ 24,750.00	
Feb-20	\$ -	
Mar-20	\$ 4,710.00	
Total	\$ (158,813.70)	(c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	(283,172)	
Contract Year 2018-2019 Value Booked to Earnings (MTM at 3/31/2019)		\$ (94,353.82) (d)
MTM as of March 31, 2020		\$ (46,158.52) (e)
Physical Storage Value as of March 31, 2020		\$ 547,101.88 (f)
Forward Storage Value (purchase)/sale		\$ (430,756.67) (g)
Carry Cost Estimate and Cost of Collateral -Mar 2020		\$ (9,838.82) (h)

TOTAL UNREALIZED VALUE

\$ (34,005.95) (i)

TOTAL REALIZED AND UNREALIZED VALUE

\$ 5,945,613.20 (j)

MARGIN SHARING

Customer Threshold	\$	2,000,000.00	(k)
Customer Excess Earnings (excludes AMA revenue)	\$	3,251,051.88	(l)
National Grid Incentive (excludes AMA revenue)	\$	694,561.32	(m)
Customer Total Value (excludes AMA revenue)	\$	5,251,051.88	(n)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2019 MTM booked in FY19
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Threshold
- (l) equals $\$3,000,000 \times 80\% + \$5,000,000 \times 90\% + ((j) - 10,000,000) \times 94\%$
- (m) equals $\$3,000,000 \times 20\% + \$5,000,000 \times 10\% + ((j) - 10,000,000) \times 6\%$
- (n) equals (k) + (l)

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
APRIL								
4/1/2019						14,581		\$38,739.83
4/1/2019						2,160		\$5,227.20
4/1/2019						295,280		\$758,997.47
4/1/2019						51,875		\$133,508.10
4/1/2019						11,913		\$30,739.50
4/1/2019						300,599		\$741,465.90
4/1/2019						177,674		\$432,566.10
4/1/2019						114,842		\$279,916.80
4/1/2019						9,468		\$26,628.90
4/1/2019						63,107		\$166,410.00
4/1/2019						215,067		\$526,257.00
4/1/2019						23,893		\$61,143.90
4/1/2019						4,903		\$13,150.00
4/1/2019						2,451		\$6,600.00
4/1/2019						19,435		\$50,336.07
4/1/2019						1,067		\$2,859.44
4/1/2019						26,657		\$68,196.24
4/1/2019						9,837		\$24,550.00
4/1/2019						10,447		\$26,671.58
4/1/2019						4,328		\$11,203.43
4/1/2019						1,164		\$2,906.56
4/1/2019						7,627		\$19,474.29
4/1/2019						5,936		\$15,154.14
4/1/2019						4,004		\$10,082.01
4/1/2019						19,435		\$50,730.09
4/1/2019						1,067		\$2,821.74
4/1/2019						1,019		\$2,654.81
4/1/2019						9,884		\$25,536.53
4/1/2019						9,837		\$25,025.00
4/1/2019						9,000		\$23,035.26
4/1/2019						16,772		\$43,934.82
4/1/2019						4,795		\$12,638.07
4/1/2019						5,565		\$14,067.30
4/1/2019						12,701		\$33,473.17
4/1/2019						9,038		\$24,156.83
4/1/2019						10,581		\$28,285.45
4/1/2019						10,581		\$27,906.12
4/1/2019						9,837		\$24,200.00
4/1/2019						13,332		\$33,361.31
4/1/2019						9,000		\$22,536.47
4/1/2019						2,098		\$5,281.66
4/1/2019						14,746		\$37,125.01
4/1/2019						6,641		\$16,752.40
4/1/2019						12,729		\$32,113.52
4/1/2019						14,999		\$38,468.65
4/1/2019						4,435		\$11,374.88
4/1/2019						13,397		\$34,476.00
4/1/2019						1,985		\$5,010.00
4/1/2019						1,771		\$4,637.33
4/1/2019						3,941		\$10,080.00
4/1/2019						1,985		\$4,980.00
4/1/2019						1,484		\$3,885.00
4/1/2019						1,964		\$5,071.68
4/1/2019						9,837		\$24,700.00
4/1/2019						16,706		\$27,593.55
4/1/2019						10,008		\$25,795.80
4/1/2019						6,467		\$17,275.47
4/1/2019						487		\$1,303.04
4/1/2019						4,962		\$12,500.00
4/1/2019						292		\$754.38
4/1/2019						9,546		\$24,645.62
4/1/2019						9,062		\$23,276.00
4/1/2019						19,435		\$50,040.54
4/1/2019						1,067		\$2,762.51
4/1/2019						2,352		\$6,079.20
4/1/2019						6,581		\$17,289.21
4/1/2019						889		\$2,540.00
4/1/2019						19,414		\$49,548.03
4/1/2019						16,659		\$42,023.84
4/1/2019						9,000		\$22,309.74
4/1/2019						9,837		\$24,450.00
4/1/2019						10,000		\$25,250.61
4/1/2019						10,394		\$26,777.21
4/1/2019						3,907		\$10,066.49
4/1/2019						8,209		\$21,066.08

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2019					624	\$1,607.19		
4/1/2019				9,068		\$23,689.58		
4/1/2019				23,885		\$58,868.92		
4/1/2019				27,000		\$61,351.80		
4/1/2019				4,584		\$10,525.50		
4/1/2019				5,012		\$11,502.00		
4/1/2019				19,210		\$44,055.00		
4/1/2019				4,437		\$11,064.00		
4/1/2019				10,581		\$28,068.64		
4/1/2019				9,000		\$21,878.96		
4/1/2019				26,657		\$67,249.07		
4/1/2019				7,689		\$18,875.64		
4/1/2019				10,406		\$26,090.61		
4/1/2019				9,297		\$23,309.39		
4/1/2019				7,406		\$18,607.06		
4/1/2019				7,268		\$18,517.95		
4/1/2019				1,810		\$4,629.56		
4/1/2019				396		\$1,010.52		
4/1/2019				4,574		\$11,655.00		
4/1/2019				19,435		\$49,942.05		
4/1/2019				1,067		\$2,789.43		
4/1/2019				10,513		\$28,176.99		
4/1/2019				16,658		\$42,023.84		
4/1/2019				9,726		\$24,271.86		
4/1/2019				9,971		\$25,250.61		
4/1/2019				7,650		\$18,540.15		
4/1/2019				2,123		\$5,593.50		
4/1/2019				19,416		\$50,040.54		
4/1/2019				1,066		\$2,805.59		
4/1/2019				1,418		\$3,682.81		
4/1/2019				4,945		\$12,750.00		
4/1/2019				6,985		\$17,937.48		
4/1/2019				9,837		\$24,250.00		
4/1/2019				10,580		\$28,285.44		
4/1/2019				16,658		\$41,601.06		
4/1/2019				6,472		\$16,339.38		
4/1/2019				13,807		\$34,862.49		
4/1/2019				9,087		\$23,269.05		
4/1/2019				5,021		\$12,679.08		
4/1/2019				9,000		\$22,060.34		
4/1/2019				7,676		\$19,645.45		
4/1/2019				15,000		\$38,544.68		
4/1/2019				4,435		\$11,397.36		
4/1/2019				1,067		\$2,784.05		
4/1/2019				8,942		\$23,157.76		
4/1/2019				2,918		\$7,778.70		
4/1/2019				4,999		\$12,492.62		
4/1/2019				1,674		\$3,927.00		
4/1/2019				3,277		\$7,887.00		
4/1/2019				9,000		\$21,402.84		
4/1/2019				6,201		\$15,013.58		
4/1/2019				14,749		\$35,506.34		
4/1/2019				2,994		\$7,356.60		
4/1/2019				6,030		\$14,351.40		
4/1/2019				11,980		\$29,069.42		
4/1/2019				4,992		\$11,961.88		
4/1/2019				9,000		\$22,260.12		
4/1/2019				14,242		\$34,626.92		
4/1/2019				9,000		\$21,561.55		
4/1/2019				9,955		\$24,227.43		
4/1/2019				10,958		\$25,921.25		
4/1/2019				9,624		\$22,540.00		
4/1/2019				4,392		\$10,756.92		
4/1/2019				3,996		\$9,417.74		
4/1/2019				9,884		\$22,526.33		
4/1/2019				2,208		\$4,867.19		
4/1/2019				1,057		\$2,362.80		
4/1/2019				17,000		\$38,038.00		
4/1/2019				3,000		\$6,994.30		
4/1/2019				3,996		\$9,245.40		
4/1/2019				7,036		\$15,286.02		
4/1/2019				17,120		\$36,996.32		
4/1/2019				4,988		\$11,656.40		
4/1/2019				2,936		\$6,322.50		
4/1/2019				1,558		\$3,372.00		
4/1/2019				4,511		\$9,867.00		
4/1/2019				5,000		\$11,225.62		
4/1/2019				11,056		\$24,578.37		
4/1/2019				4,911		\$11,308.50		

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		OBA ESTIMATE				118,403		\$314,202.73
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES						
		SUB-TOTAL				1,619,776	\$	3,725,127.68
5/1/2019			10,000	\$23,000.00				
5/1/2019			5,000	\$13,250.00				
5/1/2019			75,000	\$172,500.00				
5/1/2019			25,000	\$58,250.00				
5/1/2019			20,000	\$47,000.00				
5/1/2019			4,000	\$9,600.00				
5/1/2019			10,000	\$23,500.00				
5/1/2019			15,000	\$35,400.00				
5/1/2019			10,000	\$24,000.00				
5/1/2019			30,000	\$69,000.00				
5/1/2019			12,000	\$29,160.00				
5/1/2019			7,923	\$19,807.50				
5/1/2019			12,300	\$27,921.00				
5/1/2019			10,000	\$23,500.00				
5/1/2019			9,999	\$23,297.67				
5/1/2019			6,500	\$14,576.25				
5/1/2019			4,924	\$11,817.60				
5/1/2019			10,000	\$23,400.00				
5/1/2019			10,000	\$25,500.00				
5/1/2019			10,000	\$23,300.00				
5/1/2019			30,000	\$68,400.00				
5/1/2019			2,500	\$5,750.00				
5/1/2019			20,000	\$43,800.00				
5/1/2019			7,500	\$16,612.50				
5/1/2019			10,000	\$27,000.00				
5/1/2019			20,000	\$48,300.01				
5/1/2019			5,000	\$11,600.00				
5/1/2019			3,000	\$7,140.00				
5/1/2019			3,200	\$7,616.00				
5/1/2019			1,600	\$3,888.00				
5/1/2019			15,000	\$33,450.00				
5/1/2019			2,500	\$5,481.25				
5/1/2019			2,500	\$5,593.76				
5/1/2019			1,600	\$3,712.00				
5/1/2019			5,000	\$11,112.50				
5/1/2019			2,500	\$5,581.25				
5/1/2019								
5/1/2019								
5/1/2019								
		Sub-Total	429,546	\$1,002,817.29				
		CAPACITY RELEASE OSS		\$254,398.21				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$15,598.07				
		HEDGING GAIN/LOSS		\$2,237.72				
		Total 3rd Party Sales	429,546	\$1,275,051.29				
		PROXY GAS COST RECOVERY	1,190,230	\$2,791,337.92				
		STORAGE CARRY ADJUSTMENT				\$	(8,294.41)	
		FINAL CLOSE TOTAL	1,619,776	\$4,066,389.21	1,619,776	\$	3,716,833.27	0 \$349,555.95
JUNE								
6/1/2019					2,160	\$4,681.80		
6/1/2019					270,000	\$574,884.00		
6/1/2019					239,770	\$564,386.40		
6/1/2019					93,404	\$203,494.80		
6/1/2019					24,686	\$58,338.00		
6/1/2019					11,069	\$22,265.10		
6/1/2019					4,941	\$10,755.64		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2019					26,179	\$49,966.89		
6/1/2019					16,798	\$32,319.00		
6/1/2019					2,600	\$5,377.44		
6/1/2019					7,800	\$16,211.40		
6/1/2019					5,000	\$10,338.72		
6/1/2019					2,418	\$5,162.50		
6/1/2019					8,559	\$18,723.15		
6/1/2019					2,553	\$5,508.00		
6/1/2019					3,250	\$6,534.00		
6/1/2019					2,935	\$5,670.00		
6/1/2019					14,747	\$28,497.42		
6/1/2019					2,598	\$5,166.56		
6/1/2019					805	\$1,980.00		
6/1/2019					744	\$2,020.00		
6/1/2019					2,436	\$6,060.00		
6/1/2019					12,678	\$27,189.45		
6/1/2019					147,583	\$321,000.00		
6/1/2019					168,202	\$365,811.60		
6/1/2019					3,504	\$6,385.68		
6/1/2019					984	\$2,027.50		
6/1/2019					7,796	\$16,092.78		
6/1/2019					993	\$2,020.00		
6/1/2019					175	\$355.52		
6/1/2019					4,961	\$10,150.00		
6/1/2019					2,947	\$6,324.00		
6/1/2019					2,515	\$5,395.00		
6/1/2019					7,717	\$16,240.00		
6/1/2019					14,673	\$29,550.00		
6/1/2019					6,040	\$16,535.96		
6/1/2019						(\$4,133.99)		
6/1/2019					3,020	\$12,252.66		
6/1/2019						(\$6,126.33)		
6/1/2019					951	\$2,040.00		
6/1/2019					1,005	\$2,069.55		
6/1/2019					967	\$2,065.00		
6/1/2019					979	\$2,105.32		
6/1/2019					1,005	\$2,038.89		
6/1/2019					3,019	\$5,825.40		
6/1/2019					2,013	\$3,888.71		
6/1/2019					3,795	\$7,739.30		
6/1/2019					3,016	\$5,917.38		
6/1/2019					2,238	\$5,865.00		
6/1/2019					2,013	\$4,220.86		
6/1/2019					805	\$2,105.00		
6/1/2019					805	\$2,070.00		
6/1/2019					2,013	\$4,133.99		
6/1/2019					1,899	\$4,368.00		
6/1/2019					2,013	\$3,888.71		
6/1/2019					805	\$1,925.00		
6/1/2019					6,038	\$11,390.19		
6/1/2019					2,947	\$5,670.00		
6/1/2019					2,013	\$3,965.36		
6/1/2019					2,071	\$4,167.90		
6/1/2019					1,993	\$4,108.44		
6/1/2019					6,039	\$12,003.39		
6/1/2019					30,360	\$71,083.80		
6/1/2019					61,123	\$142,864.50		
6/1/2019					5,989	\$13,195.77		
6/1/2019					998	\$2,175.03		
6/1/2019					3,595	\$7,881.84		
6/1/2019					3,593	\$7,900.09		
6/1/2019					987	\$2,061.89		
6/1/2019					2,938	\$6,104.80		
6/1/2019					1,000	\$2,088.84		
6/1/2019					4,000	\$8,190.23		
6/1/2019					1,998	\$4,261.77		
6/1/2019					1,998	\$4,054.00		
6/1/2019					2,998	\$6,144.84		
6/1/2019					1,000	\$2,154.75		
6/1/2019					1,000	\$2,139.54		
6/1/2019					2,008	\$4,154.46		
6/1/2019					1,000	\$2,124.33		
6/1/2019					998	\$2,048.28		
6/1/2019					2,998	\$5,840.64		
6/1/2019					7,795	\$15,262.44		
6/1/2019					999	\$2,028.00		
6/1/2019					1,000	\$2,073.63		
6/1/2019					1,000	\$2,088.84		
6/1/2019					2,600	\$5,443.34		

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2020

Date	COMPANY NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2019								
6/1/2019			3,600	\$8,352.00				
6/1/2019								
6/1/2019								
6/1/2019								
6/1/2019								
6/1/2019								
6/1/2019								
6/1/2019								
		Sub-Total	330,989	\$705,111.73				
		CAPACITY RELEASE OSS						
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$5,038.91				
		HEDGING GAIN/LOSS		(\$14,100.00)				
		Total 3rd Party Sales	330,989	\$1,024,180.98				
		PROXY GAS COST RECOVERY	696,042	\$1,619,751.44				
		STORAGE CARRY ADJUSTMENT				(\$8,315.94)		
		FINAL CLOSE TOTAL	1,027,031	\$2,643,932.42	1,027,031	\$2,338,902.32	0	\$305,030.11
JULY								\$ (305,030.11)
7/1/2019						2,232		\$4,263.12
7/1/2019						279,000		\$522,215.77
7/1/2019						5,840		\$11,260.20
7/1/2019						1,168		\$2,528.40
7/1/2019						1,168		\$2,660.70
7/1/2019						1,168		\$2,575.44
7/1/2019						1,168		\$2,249.10
7/1/2019						325,615		\$625,272.48
7/1/2019						65,276		\$125,616.96
7/1/2019						25,494		\$51,816.19
7/1/2019						12,849		\$29,110.42
7/1/2019						40,460		\$76,868.22
7/1/2019						1,578		\$3,696.00
7/1/2019						4,964		\$10,450.00
7/1/2019						999		\$2,038.14
7/1/2019						4,718		\$10,848.00
7/1/2019						4,925		\$11,000.00
7/1/2019						2,217		\$5,606.25
7/1/2019						473		\$1,269.96
7/1/2019						2,315		\$5,100.00
7/1/2019						216,891		\$439,952.00
7/1/2019						61,968		\$126,365.30
7/1/2019						2,482		\$4,800.00
7/1/2019						4,998		\$11,504.36
7/1/2019						3,780		\$7,587.36
7/1/2019						3,000		\$6,234.05
7/1/2019						5,075		\$11,216.48
7/1/2019						4,804		\$10,250.00
7/1/2019						4,973		\$10,250.00
7/1/2019						4,961		\$9,850.00
7/1/2019						4,792		\$9,876.98
7/1/2019						2,599		\$5,535.60
7/1/2019						4,951		\$11,350.00
7/1/2019						5,012		\$11,660.88
7/1/2019						8,840		\$18,111.50
7/1/2019						1,544		\$3,239.55
7/1/2019						826		\$2,030.00
7/1/2019						12,997		\$26,228.20
7/1/2019						6,934		\$15,015.01
7/1/2019						2,209		\$5,525.00
7/1/2019						11,304		\$23,239.62
7/1/2019						15		\$186.93
7/1/2019						5,047		\$9,900.15
7/1/2019						13,824		\$27,539.82
7/1/2019						9,476		\$19,305.00
7/1/2019						7,279		\$15,159.15
7/1/2019						3,710		\$7,767.45

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
7/1/2019						9,822		\$20,234.63
7/1/2019						3,938		\$8,805.99
7/1/2019						9,476		\$19,552.50
7/1/2019						3,058		\$6,200.00
7/1/2019						4,784		\$10,725.01
7/1/2019						14,236		\$33,600.00
7/1/2019						4,886		\$9,823.04
7/1/2019						4,867		\$9,825.00
7/1/2019						198		\$390.00
7/1/2019						2,599		\$5,878.28
7/1/2019						1,022		\$2,393.16
7/1/2019						1,837		\$3,642.17
7/1/2019						4,997		\$10,642.80
7/1/2019						1,006		\$2,021.01
7/1/2019						982		\$2,003.12
7/1/2019						2,465		\$4,912.50
7/1/2019						4,924		\$9,900.00
7/1/2019						5,981		\$13,298.00
7/1/2019						3,000		\$6,379.36
7/1/2019						2,364		\$4,632.00
7/1/2019						3,606		\$7,733.00
7/1/2019						2,014		\$4,062.45
7/1/2019						12,651		\$28,148.07
7/1/2019						1,581		\$3,516.48
7/1/2019								(\$4.32)
7/1/2019						2,942		\$6,139.68
7/1/2019						14,988		\$31,932.79
7/1/2019						58,335		\$122,184.02
7/1/2019						5,217		\$10,202.50
7/1/2019						2,464		\$5,302.43
7/1/2019						4,903		\$11,660.32
7/1/2019						29,528		\$65,925.00
7/1/2019						10,925		\$24,392.25
7/1/2019						10,060		\$21,774.99
7/1/2019						9,888		\$21,832.65
7/1/2019						30,000		\$61,058.28
7/1/2019						1,005		\$2,060.40
7/1/2019						1,000		\$2,099.98
7/1/2019						1,000		\$2,063.49
7/1/2019						6,943		\$14,738.68
7/1/2019						988		\$2,246.72
7/1/2019						4,906		\$10,975.00
7/1/2019						2,600		\$5,825.56
7/1/2019						562		\$1,257.49
7/1/2019						27,243		\$55,234.44
7/1/2019						2,596		\$5,351.08
7/1/2019						7,798		\$15,618.30
7/1/2019						2,596		\$5,219.28
7/1/2019						42		\$83.21
7/1/2019						1,395		\$2,741.90
7/1/2019						2,598		\$5,219.28
7/1/2019						562		\$1,128.60
7/1/2019						984		\$2,241.15
7/1/2019						1,600		\$3,310.75
7/1/2019						2,600		\$5,315.63
7/1/2019						9,821		\$19,950.00
7/1/2019						4,035		\$8,733.00
7/1/2019						76,380		\$148,814.70
7/1/2019						16,647		\$38,840.59
7/1/2019						7,714		\$18,280.00
7/1/2019						2,442		\$5,350.00
7/1/2019						9,819		\$20,950.00
7/1/2019						272		\$628.50
7/1/2019						9,845		\$19,250.00
7/1/2019						197		\$385.00
7/1/2019						3,914		\$8,560.00
7/1/2019						4,906		\$10,950.00
7/1/2019						3,589		\$7,018.55
7/1/2019						3,794		\$7,418.95
7/1/2019						2,600		\$6,128.70
7/1/2019						7,793		\$17,951.16
7/1/2019						2,597		\$5,878.28
7/1/2019						2,597		\$5,746.48
7/1/2019						2,596		\$5,772.84
7/1/2019						6,838		\$15,250.40
7/1/2019						3,000		\$6,266.52
7/1/2019						4,800		\$10,023.96
7/1/2019						1,686		\$3,522.60
7/1/2019						23,514		\$48,861.75

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				22,367	\$56,759.40
		SUB-TOTAL				1,048,775	\$2,002,281.54
8/1/2019			4,600	\$9,361.00			
8/1/2019			4,000	\$8,880.00			
8/1/2019			15,000	\$32,550.00			
8/1/2019			1,000	\$2,140.00			
8/1/2019			45,000	\$81,000.00			
8/1/2019			14,814	\$27,257.76			
8/1/2019			18,000	\$36,900.00			
8/1/2019			1,990	\$4,079.50			
8/1/2019			17,438	\$40,107.40			
8/1/2019			20,000	\$41,200.00			
8/1/2019			4,600	\$8,740.00			
8/1/2019			6,000	\$11,160.00			
8/1/2019			17,400	\$32,364.00			
8/1/2019			9,252	\$17,116.20			
8/1/2019			6,000	\$13,200.00			
8/1/2019			4,063	\$10,563.80			
8/1/2019			2,500	\$6,125.00			
8/1/2019			5,000	\$11,500.00			
8/1/2019			8,000	\$19,200.00			
8/1/2019			4,000	\$10,200.00			
8/1/2019			2,884	\$6,777.40			
8/1/2019			8,500	\$18,020.00			
8/1/2019			5,126	\$11,379.72			
8/1/2019			11,000	\$25,080.00			
8/1/2019			4,277	\$9,409.40			
8/1/2019			500	\$950.00			
8/1/2019			3,200	\$6,560.00			
8/1/2019			497	\$994.00			
8/1/2019			4,162	\$8,115.90			
8/1/2019			4,600	\$9,359.00			
8/1/2019			15,000	\$32,700.00			
8/1/2019			3,880	\$8,186.80			
8/1/2019			4,600	\$9,982.00			
8/1/2019			5,600	\$12,320.00			
8/1/2019			11,441	\$22,081.13			
8/1/2019			13,800	\$31,671.00			
8/1/2019			10,000	\$25,000.00			
8/1/2019			4,600	\$10,580.00			
8/1/2019			5,000	\$11,000.00			
8/1/2019			4,600	\$10,189.00			
8/1/2019			4,600	\$8,510.00			
8/1/2019			13,800	\$25,668.00			
8/1/2019			4,600	\$9,062.00			
8/1/2019			4,600	\$9,453.00			
8/1/2019			6,500	\$14,040.00			
8/1/2019			5,000	\$10,500.00			
8/1/2019			5,000	\$10,000.00			
8/1/2019			1,000	\$2,020.00			
8/1/2019			4,600	\$9,798.00			
8/1/2019			13,800	\$26,772.00			
8/1/2019			4,600	\$8,878.00			
8/1/2019			4,600	\$9,131.00			
8/1/2019			5,000	\$10,250.00			
8/1/2019			21,900	\$51,465.00			
8/1/2019			2,000	\$5,100.00			
8/1/2019			5,000	\$10,400.00			
8/1/2019			4,600	\$8,337.50			
8/1/2019			4,600	\$8,924.00			
8/1/2019			4,600	\$9,246.00			
8/1/2019			5,000	\$10,125.00			
8/1/2019			5,333	\$11,082.64			
8/1/2019			3,000	\$6,690.00			
8/1/2019			3,900	\$7,917.00			
8/1/2019			175	\$0.00			
8/1/2019			15,000	\$25,800.00			
8/1/2019			2,500	\$5,075.00			
8/1/2019							
8/1/2019							
8/1/2019							
8/1/2019							

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Sub-Total	487,232	\$1,008,854.15				
		CAPACITY RELEASE OSS OSS Sales Revenue-PPA		\$430,155.71				
		PRIOR PERIOD ADJUSTMENT PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS		\$9,441.74 (\$46,539.20)				
		Total 3rd party Sales	487,232	\$1,401,912.40				
		PROXY GAS COST RECOVERY	561,543	\$1,066,935.06				
		STORAGE CARRY ADJUSTMENT				(\$4,423.02)		
		FINAL CLOSE TOTAL	1,048,775	\$2,468,847.46	1,048,775	\$1,997,858.52	0 \$	470,988.87
SEPTEMBER								
9/1/2019					2,160	\$3,466.80		
9/1/2019					117,120	\$178,210.20		
9/1/2019					3,706	\$7,800.00		
9/1/2019					945	\$2,150.70		
9/1/2019					4,935	\$9,901.22		
9/1/2019					13,956	\$22,515.20		
9/1/2019					191,630	\$301,275.01		
9/1/2019					17,871	\$34,239.30		
9/1/2019					63,397	\$119,500.80		
9/1/2019					35,944	\$68,085.60		
9/1/2019					29,110	\$55,288.20		
9/1/2019					4,993	\$9,882.60		
9/1/2019						\$0.00		
9/1/2019					986	\$2,400.00		
9/1/2019					2,955	\$5,970.00		
9/1/2019					2,956	\$7,080.00		
9/1/2019					3,886	\$8,280.00		
9/1/2019					4,944	\$10,900.00		
9/1/2019					2,983	\$5,449.83		
9/1/2019					2,000	\$4,082.89		
9/1/2019					1,637	\$3,324.00		
9/1/2019					209,818	\$391,699.20		
9/1/2019					4,956	\$9,298.10		
9/1/2019					6,256	\$12,064.00		
9/1/2019					13,786	\$27,558.33		
9/1/2019					25,269	\$48,750.90		
9/1/2019					148,061	\$232,155.00		
9/1/2019					4,594	\$9,559.15		
9/1/2019					2,493	\$5,245.38		
9/1/2019					2,991	\$6,150.00		
9/1/2019					997	\$1,829.38		
9/1/2019					937	\$1,939.30		
9/1/2019					4,597	\$10,561.70		
9/1/2019					999	\$2,306.85		
9/1/2019					4,996	\$10,829.55		
9/1/2019					5,000	\$10,541.44		
9/1/2019					2,010	\$4,281.57		
9/1/2019					1,000	\$2,464.02		
9/1/2019					13	\$29.25		
9/1/2019					600	\$1,368.00		
9/1/2019					4,021	\$8,605.94		
9/1/2019					2,010	\$3,935.79		
9/1/2019					2,011	\$3,937.73		
9/1/2019					998	\$2,291.64		
9/1/2019					10,051	\$17,494.12		
9/1/2019					1,071	\$1,658.52		
9/1/2019					4,596	\$9,326.00		
9/1/2019					1,005	\$1,337.36		
9/1/2019					999	\$1,840.41		
9/1/2019					6,030	\$6,376.59		
9/1/2019					6,000	\$10,520.13		
9/1/2019					9,946	\$14,573.95		
9/1/2019					1,639	\$3,924.68		
9/1/2019					4,995	\$11,087.32		
9/1/2019					4,338	\$9,179.10		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$	
		CAPACITY RELEASE OSS		\$376,183.86					
		Off System Sales Revenue-PPA							
		CAPACITY RELEASE OSS PPA		\$1,368.75					
		PPA-OPTIMIZATION							
		PPA - OPTIMIZATION TRUE UP		(\$91,710.42)					
		HEDGING GAIN/LOSS							
		Total 3rd party Sales	156,893	\$632,732.95					
		PROXY GAS COST RECOVERY	588,592	\$1,075,368.62					
		STORAGE CARRY ADJUSTMENT				(\$1,200.71)			
		FINAL CLOSE TOTAL	745,485	\$1,708,101.57	745,485	\$1,336,465.61	-	\$ 371,635.96	
OCTOBER									
10/1/2019						9,000		\$17,185.76	
10/1/2019						9,000		\$15,417.30	
10/1/2019						27,000		\$41,898.78	
10/1/2019						21,138		\$31,950.00	
10/1/2019						4,948		\$9,174.24	
10/1/2019						4,038		\$7,120.75	
10/1/2019						4,352		\$6,908.00	
10/1/2019						4,962		\$8,650.00	
10/1/2019						3,275		\$5,915.25	
10/1/2019						3,403		\$4,010.52	
10/1/2019						8,007		\$12,439.68	
10/1/2019						1,018		\$1,648.00	
10/1/2019						4,970		\$7,941.08	
10/1/2019						9,883		\$20,504.04	
10/1/2019						2,960		\$6,271.20	
10/1/2019						278,801		\$534,516.57	
10/1/2019						3,200		\$5,352.60	
10/1/2019						599		\$1,158.24	
10/1/2019						4,390		\$8,496.31	
10/1/2019						5,673		\$8,219.64	
10/1/2019						2,143		\$3,239.50	
10/1/2019						4,949		\$5,500.00	
10/1/2019						4,921		\$5,300.00	
10/1/2019						9,826		\$14,725.00	
10/1/2019						4,933		\$9,400.00	
10/1/2019						14,914		\$17,338.55	
10/1/2019						8,763		\$13,275.00	
10/1/2019						4,975		\$7,000.00	
10/1/2019						10,374		\$20,580.30	
10/1/2019						2,932		\$5,475.00	
10/1/2019						257,981		\$344,169.75	
10/1/2019						198,495		\$264,980.25	
10/1/2019						1,900		\$3,472.20	
10/1/2019						3,940		\$7,140.00	
10/1/2019						206,832		\$280,478.08	
10/1/2019						2,600		\$4,850.24	
10/1/2019						5,026		\$7,069.54	
10/1/2019						2,000		\$3,648.60	
10/1/2019						6,908		\$11,169.79	
10/1/2019						2,600		\$4,362.58	
10/1/2019						1,400		\$2,348.45	
10/1/2019						5,242		\$5,781.63	
10/1/2019						4,674		\$5,400.00	
10/1/2019						8,983		\$5,560.44	
10/1/2019						6,908		\$7,739.60	
10/1/2019						4,007		\$4,212.70	
10/1/2019						9,900		\$11,257.12	
10/1/2019						1,000		\$1,622.40	
10/1/2019						7,400		\$11,401.52	
10/1/2019						2,000		\$3,324.26	
10/1/2019						4,400		\$6,913.00	
10/1/2019						5,028		\$5,444.28	
10/1/2019						7,036		\$9,790.00	
10/1/2019						2,593		\$4,375.76	
10/1/2019						2,599		\$4,191.24	
10/1/2019						675		\$1,087.56	
10/1/2019						5,341		\$6,837.33	
10/1/2019						2,565		\$3,429.00	
10/1/2019						7,800		\$12,336.48	
10/1/2019						2,025		\$3,201.12	
10/1/2019						15,987		\$15,929.34	

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	VOL	\$
10/1/2019					7,999	\$8,464.50			
10/1/2019					29,780	\$31,660.65			
10/1/2019					3,079	\$4,362.40			
10/1/2019					2,597	\$4,665.72			
10/1/2019					2,672	\$4,800.24			
10/1/2019					7,365	\$10,575.00			
10/1/2019					3,550	\$5,542.92			
10/1/2019					5,026	\$7,857.87			
10/1/2019					9,897	\$16,081.60			
10/1/2019					1,993	\$3,719.55			
10/1/2019					598	\$1,117.52			
10/1/2019					3,995	\$6,703.08			
10/1/2019					4,994	\$8,108.80			
10/1/2019					5,306	\$9,449.44			
10/1/2019					2,599	\$5,403.80			
10/1/2019					4,673	\$9,714.95			
10/1/2019					15,154	\$31,502.35			
10/1/2019					2,600	\$4,810.70			
10/1/2019					6,675	\$12,347.95			
10/1/2019					7,286	\$12,718.43			
10/1/2019					15,783	\$23,878.14			
10/1/2019					7,798	\$13,779.69			
10/1/2019					17,032	\$30,073.81			
10/1/2019					1,995	\$3,927.31			
10/1/2019					7,027	\$12,648.23			
10/1/2019					7,461	\$14,571.50			
10/1/2019					4,461	\$9,269.00			
10/1/2019					2,600	\$5,423.57			
10/1/2019					4,400	\$9,176.45			
10/1/2019					4,877	\$9,055.73			
10/1/2019					2,600	\$5,390.62			
10/1/2019					2,400	\$4,975.49			
10/1/2019					2,600	\$5,337.90			
10/1/2019					2,400	\$4,926.83			
10/1/2019					7,442	\$12,939.44			
10/1/2019					2,473	\$4,563.00			
10/1/2019					15,711	\$23,611.50			
10/1/2019					7,791	\$15,460.14			
10/1/2019					7,192	\$14,269.56			
10/1/2019					5,237	\$9,831.50			
10/1/2019					2,600	\$5,561.96			
10/1/2019					2,675	\$5,722.32			
10/1/2019					5,000	\$10,389.40			
10/1/2019					2,955	\$5,820.00			
10/1/2019					3,005	\$5,428.59			
10/1/2019					2,037	\$3,727.08			
10/1/2019					3,046	\$5,345.76			
10/1/2019					2,944	\$4,950.00			
10/1/2019					4,901	\$7,375.00			
10/1/2019					13,615	\$24,848.36			
10/1/2019					4,933	\$9,400.00			
10/1/2019					592	\$1,056.00			
10/1/2019					1,200	\$1,970.67			
10/1/2019					4,962	\$4,950.00			
10/1/2019					198	\$198.00			
10/1/2019					2,513	\$3,038.40			
10/1/2019					2,010	\$2,430.00			
10/1/2019					2,000	\$3,203.85			
10/1/2019					5,000	\$9,419.19			
10/1/2019					8,638	\$13,030.15			
10/1/2019					21,044	\$41,598.59			
10/1/2019					26,795	\$52,715.50			
10/1/2019					13,141	\$26,143.54			
10/1/2019					47,251	\$91,265.24			
10/1/2019					2,400	\$4,160.43			
10/1/2019					2,600	\$4,850.24			
10/1/2019					2,400	\$4,257.75			
10/1/2019					2,987	\$4,105.35			
10/1/2019					2,600	\$4,085.80			
10/1/2019					399	\$635.85			
10/1/2019					725	\$1,082.29			
10/1/2019					2,175	\$3,241.35			
10/1/2019					1,986	\$3,140.00			
10/1/2019					724	\$1,192.54			
10/1/2019					725	\$1,429.58			
10/1/2019					725	\$1,297.28			
10/1/2019					2,175	\$3,770.55			
10/1/2019					5,000	\$8,814.75			
10/1/2019					2,373	\$4,474.88			

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		PROXY GAS COST RECOVERY	1,148,766	\$1,995,886.08				
		STORAGE CARRY ADJUSTMENT				(\$1,020.68)		
		FINAL CLOSE TOTAL	1,421,653	\$2,653,758.39	1,421,653	\$2,365,930.20	0 \$	287,828.19

NOVEMBER

11/1/2019						2,160	\$4,384.80	
11/1/2019						9,000	\$15,916.10	
11/1/2019						27,000	\$54,005.91	
11/1/2019						3,492	\$6,434.28	
11/1/2019						1,164	\$1,881.06	
11/1/2019						9,000	\$15,666.70	
11/1/2019						9,000	\$18,546.11	
11/1/2019						1,164	\$2,367.44	
11/1/2019						1,164	\$2,906.56	
11/1/2019						9,000	\$22,400.43	
11/1/2019						9,000	\$21,357.50	
11/1/2019						1,164	\$2,701.46	
11/1/2019						3,492	\$7,225.38	
11/1/2019						27,000	\$66,590.56	
11/1/2019						1,164	\$2,619.42	
11/1/2019						9,000	\$20,631.98	
11/1/2019						1,164	\$2,689.74	
11/1/2019						9,000	\$20,859.70	
11/1/2019						1,164	\$2,437.76	
11/1/2019						9,000	\$19,407.66	
11/1/2019						1,164	\$2,637.00	
11/1/2019						9,000	\$20,450.60	
11/1/2019						3,492	\$8,262.60	
11/1/2019						27,000	\$62,780.16	
11/1/2019						1,164	\$2,549.10	
11/1/2019						1,164	\$2,490.50	
11/1/2019						9,000	\$19,407.66	
11/1/2019						1,164	\$2,449.48	
11/1/2019						9,000	\$18,863.52	
11/1/2019						27,000	\$60,535.59	
11/1/2019						3,492	\$7,550.61	
11/1/2019						9,000	\$18,614.12	
11/1/2019						1,164	\$2,361.58	
11/1/2019						4,656	\$9,387.72	
11/1/2019						36,000	\$72,370.64	
11/1/2019						5,000	\$10,350.00	
11/1/2019						300	\$645.00	
11/1/2019						5,233	\$12,690.00	
11/1/2019						979	\$4,850.00	
11/1/2019						125,699	\$302,431.80	
11/1/2019						71,846	\$172,767.31	
11/1/2019						6,798	\$14,559.00	
11/1/2019						2,807	\$10,500.00	
11/1/2019						3,500	\$8,109.80	
11/1/2019						14,776	\$38,250.00	
11/1/2019						10,935	\$23,254.53	
11/1/2019						9,939	\$25,630.05	
11/1/2019						7,926	\$42,855.00	
11/1/2019						4,933	\$10,075.00	
11/1/2019						991	\$2,585.00	
11/1/2019						564	\$1,996.00	
11/1/2019						3,197	\$8,287.53	
11/1/2019						229,320	\$615,647.92	
11/1/2019						14,732	\$36,993.05	
11/1/2019						44,196	\$103,035.99	
11/1/2019						14,732	\$40,321.64	
11/1/2019						14,732	\$42,137.31	
11/1/2019						14,732	\$43,952.64	
11/1/2019						32,196	\$89,773.71	
11/1/2019						9,732	\$26,286.57	
11/1/2019						5,732	\$15,452.79	
11/1/2019						8,196	\$22,431.24	
11/1/2019						14,732	\$39,035.68	
11/1/2019						38,928	\$96,150.92	
11/1/2019						10,986	\$65,584.50	
11/1/2019							(\$34,218.00)	
11/1/2019						966	\$2,285.00	
11/1/2019						71,264	\$192,969.94	
11/1/2019						10,566	\$26,533.05	

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	VOL	\$
11/1/2019					31,698	\$73,901.97			
11/1/2019					10,566	\$28,920.46			
11/1/2019					10,566	\$30,222.74			
11/1/2019					10,566	\$31,524.92			
11/1/2019					31,698	\$88,389.24			
11/1/2019					4,566	\$11,888.54			
11/1/2019					4,993	\$17,500.00			
11/1/2019					16,698	\$45,105.39			
11/1/2019					7,566	\$19,776.86			
11/1/2019					5,566	\$14,635.00			
11/1/2019					10,566	\$28,540.64			
11/1/2019					10,566	\$28,486.47			
11/1/2019					31,698	\$86,761.38			
11/1/2019					10,566	\$27,998.11			
11/1/2019					42,264	\$104,395.80			
11/1/2019					4,495	\$15,997.50			
11/1/2019					1,000	\$3,720.00			
11/1/2019					3,896	\$10,454.60			
11/1/2019					4,926	\$14,022.54			
11/1/2019					5,382	\$14,638.98			
11/1/2019					2,884	\$8,743.50			
11/1/2019					6,132	\$14,805.00			
11/1/2019					9,984	\$50,000.00			
11/1/2019					9,782	\$54,015.50			
11/1/2019					4,984	\$33,373.26			
11/1/2019					483	\$3,250.00			
11/1/2019					6,990	\$25,200.00			
11/1/2019					14,984	\$51,750.00			
11/1/2019					9,686	\$33,451.20			
11/1/2019					1,000	\$4,170.00			
11/1/2019					10,000	\$42,850.00			
11/1/2019					732	\$3,052.44			
11/1/2019					5,908	\$30,114.73			
11/1/2019					537	\$906.94			
11/1/2019					985	\$2,210.00			
11/1/2019					537	\$1,038.46			
11/1/2019					3,251	\$8,118.00			
11/1/2019					537	\$1,346.71			
11/1/2019					537	\$1,250.81			
11/1/2019					20,979	\$54,837.20			
11/1/2019					1,593	\$3,415.41			
11/1/2019					537	\$1,238.48			
11/1/2019					6,377	\$17,826.84			
11/1/2019					537	\$1,252.18			
11/1/2019					3,786	\$10,699.97			
11/1/2019					537	\$1,169.98			
11/1/2019					3,786	\$10,123.67			
11/1/2019					537	\$1,239.85			
11/1/2019					1,593	\$3,801.75			
11/1/2019					537	\$1,249.44			
11/1/2019					537	\$1,189.16			
11/1/2019					537	\$1,175.46			
11/1/2019					1,059	\$2,998.80			
11/1/2019					2,364	\$4,860.00			
11/1/2019					14,626	\$33,900.00			
11/1/2019					5,296	\$15,700.17			
11/1/2019					3,098	\$9,182.96			
11/1/2019					89	\$262.54			
11/1/2019					8,232	\$17,137.59			
11/1/2019					970	\$3,006.00			
11/1/2019					5,433	\$16,842.00			
11/1/2019					1,110	\$4,910.40			
11/1/2019					897	\$3,967.92			
11/1/2019					1,561	\$8,696.76			
11/1/2019					3,023	\$16,838.07			
11/1/2019					2,689	\$8,441.58			
11/1/2019					3,749	\$11,771.44			
11/1/2019					982	\$3,083.66			
11/1/2019					7,463	\$20,162.84			
11/1/2019					981	\$2,650.29			
11/1/2019					44,411	\$111,375.06			
11/1/2019					7,906	\$19,854.45			
11/1/2019					4,932	\$11,425.00			
11/1/2019					4,933	\$11,425.00			
11/1/2019					4,933	\$11,425.01			
11/1/2019					2,637	\$6,110.10			
11/1/2019					5,273	\$13,727.45			
11/1/2019					316	\$1,092.50			
11/1/2019					7,070	\$18,810.48			

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2019					11,501	\$21,832.25		
11/1/2019					28,350	\$60,579.81		
11/1/2019					6,783	\$10,983.17		
11/1/2019					1,158	\$2,363.76		
11/1/2019					16,053	\$41,717.76		
11/1/2019					2,743	\$6,305.40		
11/1/2019					17,926	\$40,306.36		
11/1/2019					10,927	\$25,345.22		
11/1/2019					200	\$1,000.00		
11/1/2019					2,741	\$4,851.12		
11/1/2019					20,868	\$48,525.78		
11/1/2019					8,065	\$15,861.15		
11/1/2019					13,006	\$28,223.52		
11/1/2019					2,645	\$4,185.00		
11/1/2019					4,073	\$7,648.20		
11/1/2019					3,037	\$5,729.40		
11/1/2019					11,275	\$26,572.43		
11/1/2019					6,000	\$14,231.88		
11/1/2019					16,786	\$43,220.64		
11/1/2019					2,743	\$5,273.10		
11/1/2019					2,753	\$6,629.01		
11/1/2019					12,428	\$33,636.66		
11/1/2019					1,160	\$3,121.23		
11/1/2019					648	\$1,609.65		
11/1/2019					2,790	\$6,172.88		
11/1/2019					8,988	\$26,550.00		
11/1/2019					2,996	\$8,850.00		
11/1/2019					2,633	\$6,872.18		
11/1/2019					4,917	\$12,500.00		
11/1/2019					4,916	\$12,500.00		
11/1/2019					2,740	\$6,472.80		
11/1/2019					2,628	\$6,685.00		
11/1/2019					17,411	\$44,008.26		
11/1/2019					3,100	\$9,362.00		
11/1/2019					2,738	\$6,384.80		
11/1/2019					17,464	\$44,980.36		
11/1/2019					21,473	\$64,848.46		
11/1/2019					29,969	\$106,850.00		
11/1/2019					8,223	\$19,612.44		
11/1/2019					5,000	\$19,000.00		
11/1/2019					4,600	\$17,940.00		
11/1/2019					400	\$1,580.00		
11/1/2019					2,745	\$6,465.83		
11/1/2019					5,000	\$20,250.00		
11/1/2019					2,743	\$6,172.88		
11/1/2019					5,000	\$16,250.00		
11/1/2019					2,744	\$6,019.43		
11/1/2019					6,639	\$16,555.00		
11/1/2019					9,000	\$25,110.00		
11/1/2019					2,743	\$5,998.50		
11/1/2019					8,234	\$18,978.99		
11/1/2019					15,000	\$45,825.00		
11/1/2019					2,745	\$5,845.05		
11/1/2019					10,930	\$22,915.44		
11/1/2019					1,065	\$2,854.05		
11/1/2019					3,015	\$7,774.94		
11/1/2019					14,775	\$30,975.00		
11/1/2019					4,923	\$12,812.50		
11/1/2019					4,924	\$12,812.50		
11/1/2019					4,923	\$12,812.51		
11/1/2019					14,195	\$23,344.20		
11/1/2019					13,148	\$27,027.68		
11/1/2019					37,360	\$84,195.72		
11/1/2019					12,147	\$27,374.82		
11/1/2019					6,533	\$14,723.04		
11/1/2019					2,298	\$5,319.24		
11/1/2019					20,978	\$51,003.92		
11/1/2019					20,978	\$49,726.16		
11/1/2019					3,052	\$6,862.08		
11/1/2019					10,051	\$23,492.41		
11/1/2019					82,461	\$196,297.62		
11/1/2019					27,487	\$63,758.36		
11/1/2019					27,487	\$62,293.45		
11/1/2019					12,292	\$27,513.99		
11/1/2019					7,785	\$17,386.60		
11/1/2019					19,702	\$43,800.00		
11/1/2019					55,569	\$127,766.40		
11/1/2019					26,892	\$61,425.00		
11/1/2019					10,860	\$23,536.24		

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Sub-Total	817,839	\$3,220,256.60				
		CAPACITY RELEASE OSS		\$66,122.40				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA-OPTIMIZATION		\$10,355.67				
		HEDGING GAIN/LOSS		\$0.00				
		Total 3rd Party Sales	817,839	\$3,296,734.67				
		PROXY GAS COST RECOVERY	3,240,559	\$7,838,760.26				
		STORAGE CARRY ADJUSTMENT				(\$408.04)		
		FINAL CLOSE TOTAL	4,058,398	\$11,135,494.93	4,058,398	\$10,083,321.49	-	\$ 1,052,173.44

DECEMBER

12/1/2019					279,000	\$576,334.95		
12/1/2019					146	\$262.80		
12/1/2019					2,334	\$4,230.00		
12/1/2019					73	\$121.55		
12/1/2019					1,167	\$1,956.38		
12/1/2019					1,240	\$2,240.16		
12/1/2019					1,240	\$2,327.52		
12/1/2019					1,240	\$2,333.76		
12/1/2019					1,240	\$2,327.52		
12/1/2019					3,720	\$6,907.68		
12/1/2019					73	\$148.92		
12/1/2019					1,175	\$2,397.00		
12/1/2019					73	\$148.92		
12/1/2019					1,167	\$2,397.00		
12/1/2019					72	\$138.24		
12/1/2019					1,167	\$2,256.00		
12/1/2019					73	\$139.80		
12/1/2019					1,167	\$2,250.13		
12/1/2019					219	\$425.97		
12/1/2019					3,501	\$6,856.14		
12/1/2019					73	\$134.69		
12/1/2019					1,167	\$2,167.88		
12/1/2019					146	\$259.88		
12/1/2019					2,334	\$4,183.00		
12/1/2019					73	\$123.01		
12/1/2019					1,167	\$1,979.88		
12/1/2019					219	\$351.51		
12/1/2019					3,501	\$5,657.64		
12/1/2019					1,240	\$2,271.36		
12/1/2019					1,379	\$2,639.00		
12/1/2019					836,149	\$1,942,996.30		
12/1/2019					9,229	\$51,518.30		
12/1/2019					13,278	\$44,482.50		
12/1/2019					22,826	\$183,468.52		
12/1/2019					77,790	\$1,301,295.54		
12/1/2019						(\$1,079,390.00)		
12/1/2019					313,508	\$720,409.55		
12/1/2019					44,085	\$105,042.69		
12/1/2019					14,695	\$32,893.76		
12/1/2019					14,695	\$33,196.80		
12/1/2019					44,085	\$100,271.93		
12/1/2019					14,695	\$32,212.38		
12/1/2019					8,085	\$17,014.01		
12/1/2019					1,695	\$3,584.37		
12/1/2019					19,966	\$58,137.87		
12/1/2019						(\$2,768.47)		
12/1/2019					1,000	\$2,586.78		
12/1/2019					2,994	\$7,246.47		
12/1/2019					2,000	\$4,623.34		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	VOL	\$
12/1/2019					1,000	\$2,218.26			
12/1/2019					134,346	\$336,851.57			
12/1/2019						(\$24,352.31)			
12/1/2019					21,078	\$51,746.32			
12/1/2019					1,234	\$3,061.90			
12/1/2019					5,000	\$18,000.00			
12/1/2019					10,080	\$24,017.57			
12/1/2019					16,487	\$39,309.44			
12/1/2019					10,539	\$23,591.83			
12/1/2019					10,539	\$23,809.17			
12/1/2019					31,617	\$71,916.31			
12/1/2019					31,617	\$73,057.04			
12/1/2019					6,468	\$14,279.56			
12/1/2019					10,539	\$23,103.13			
12/1/2019					31,617	\$66,539.04			
12/1/2019					10,539	\$22,288.42			
12/1/2019					110,063	\$366,553.92			
12/1/2019					30,033	\$57,607.22			
12/1/2019					14,988	\$57,750.00			
12/1/2019					2,998	\$11,400.00			
12/1/2019					12,973	\$54,713.40			
12/1/2019					26,268	\$197,235.00			
12/1/2019					4,998	\$23,500.00			
12/1/2019					2,499	\$11,750.00			
12/1/2019					5,356	\$14,300.00			
12/1/2019					4,869	\$13,000.00			
12/1/2019					2,525	\$6,871.45			
12/1/2019					2,344	\$6,379.55			
12/1/2019					4,724	\$13,853.60			
12/1/2019					1,999	\$3,912.11			
12/1/2019					2,300	\$4,500.76			
12/1/2019					4,127	\$8,281.18			
12/1/2019					15,108	\$25,692.22			
12/1/2019					4,988	\$12,468.56			
12/1/2019					4,136	\$8,868.20			
12/1/2019					10,000	\$40,500.00			
12/1/2019					5,000	\$18,250.00			
12/1/2019					15,144	\$27,555.10			
12/1/2019					72	\$182.50			
12/1/2019					1,156	\$2,917.50			
12/1/2019					5,000	\$12,620.00			
12/1/2019					4,133	\$8,847.23			
12/1/2019					4,996	\$19,500.00			
12/1/2019					15,203	\$27,904.39			
12/1/2019					2,549	\$6,072.28			
12/1/2019					1,729	\$4,120.56			
12/1/2019					1,600	\$3,081.80			
12/1/2019					15,206	\$29,146.31			
12/1/2019					72	\$175.93			
12/1/2019					1,158	\$2,817.29			
12/1/2019					5,000	\$12,165.68			
12/1/2019					4,134	\$8,773.86			
12/1/2019					30,280	\$55,849.64			
12/1/2019					4,136	\$8,344.07			
12/1/2019					1,500	\$2,737.80			
12/1/2019					15,192	\$27,865.58			
12/1/2019					4,134	\$8,637.58			
12/1/2019					9,996	\$43,500.00			
12/1/2019					16,788	\$32,223.85			
12/1/2019					3,406	\$6,536.90			
12/1/2019					4,127	\$8,826.27			
12/1/2019					16,788	\$31,922.70			
12/1/2019					3,405	\$6,475.81			
12/1/2019					3,998	\$7,745.05			
12/1/2019					4,127	\$8,721.44			
12/1/2019					998	\$1,916.46			
12/1/2019					16,933	\$32,502.86			
12/1/2019					12,385	\$25,786.95			
12/1/2019					25,179	\$49,285.14			
12/1/2019					15,144	\$32,018.25			
12/1/2019					5,048	\$12,922.88			
12/1/2019					4,129	\$9,077.85			
12/1/2019					1,996	\$4,256.70			
12/1/2019					4,128	\$9,203.64			
12/1/2019					16,531	\$34,340.00			
12/1/2019					6,537	\$29,024.28			
12/1/2019					3,478	\$15,442.32			
12/1/2019					4,124	\$8,700.46			
12/1/2019					13,316	\$65,561.30			

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2019					4,124	\$8,700.48		
12/1/2019					58,626	\$118,800.00		
12/1/2019					12,389	\$26,164.32		
12/1/2019					5,998	\$12,468.10		
12/1/2019					19,645	\$37,500.00		
12/1/2019					4,135	\$8,239.25		
12/1/2019					7,497	\$35,250.00		
12/1/2019					39,062	\$70,000.00		
12/1/2019					8,301	\$15,849.54		
12/1/2019					42,000	\$121,800.00		
12/1/2019					14,655	\$25,610.81		
12/1/2019					4,128	\$7,798.98		
12/1/2019					63,562	\$104,954.40		
12/1/2019					12,400	\$21,195.63		
12/1/2019					35,977	\$71,820.00		
12/1/2019					20,709	\$37,416.11		
12/1/2019					4,136	\$7,840.91		
12/1/2019					12,000	\$28,200.00		
12/1/2019					2,000	\$3,708.41		
12/1/2019					458,056	\$985,800.00		
12/1/2019					393,572	\$849,063.03		
12/1/2019					238,420	\$595,024.90		
12/1/2019						(\$115,418.10)		
12/1/2019					19,396	\$49,997.50		
12/1/2019					4,329	\$9,144.21		
12/1/2019					4,554	\$24,863.01		
12/1/2019					2,560	\$5,146.14		
12/1/2019					6,593	\$35,144.80		
12/1/2019					2,404	\$12,819.79		
12/1/2019					103,940	\$375,674.12		
12/1/2019					10,263	\$25,840.13		
12/1/2019					12,880	\$31,555.20		
12/1/2019					8,260	\$17,379.98		
12/1/2019					2,131	\$5,341.92		
12/1/2019					1,065	\$2,245.55		
12/1/2019					6,135	\$15,746.08		
12/1/2019					2,896	\$7,432.74		
12/1/2019					9,721	\$23,949.60		
12/1/2019					6,415	\$15,806.40		
12/1/2019					1,067	\$2,423.25		
12/1/2019					5,697	\$15,054.65		
12/1/2019					3,406	\$9,000.68		
12/1/2019					9,747	\$24,448.55		
12/1/2019					6,432	\$16,135.70		
12/1/2019					1,066	\$2,385.56		
12/1/2019					9,065	\$22,643.18		
12/1/2019					18,133	\$43,274.57		
12/1/2019					5,670	\$14,688.95		
12/1/2019					9,750	\$24,348.76		
12/1/2019					6,433	\$16,064.96		
12/1/2019					3,390	\$8,818.48		
12/1/2019					1,066	\$2,428.64		
12/1/2019					12,384	\$24,906.42		
12/1/2019					4,297	\$8,944.15		
12/1/2019					9,725	\$29,227.00		
12/1/2019					9,709	\$26,031.20		
12/1/2019					6,873	\$18,727.55		
12/1/2019					1,067	\$2,159.39		
12/1/2019					3,480	\$7,806.40		
12/1/2019					2,998	\$5,686.67		
12/1/2019					1,067	\$2,272.47		
12/1/2019					6,141	\$21,171.20		
12/1/2019					2,992	\$9,993.60		
12/1/2019					9,685	\$31,788.80		
12/1/2019					6,419	\$21,072.00		
12/1/2019					1,065	\$2,315.55		
12/1/2019					9,040	\$29,363.09		
12/1/2019					9,728	\$30,236.37		
12/1/2019					6,419	\$19,952.55		
12/1/2019					1,065	\$2,267.09		
12/1/2019					2,994	\$6,082.00		
12/1/2019					3,197	\$6,914.34		
12/1/2019					12,084	\$26,703.00		
12/1/2019					5,656	\$16,060.34		
12/1/2019					3,382	\$9,601.94		
12/1/2019					9,727	\$25,446.45		
12/1/2019					6,420	\$16,794.30		
12/1/2019					1,065	\$2,420.56		
12/1/2019					686	\$1,903.50		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	VOL	\$
1/1/2020						2,475	\$5,125.00		
1/1/2020						4,996	\$27,000.00		
1/1/2020						5,995	\$36,000.00		
1/1/2020						26,965	\$153,854.40		
1/1/2020						335,885	\$664,748.85		
1/1/2020						11,441	\$23,595.53		
1/1/2020						11,721	\$24,062.30		
1/1/2020						5,163	\$10,465.32		
1/1/2020						721	\$1,535.57		
1/1/2020						14,721	\$29,841.54		
1/1/2020						44,163	\$94,304.64		
1/1/2020						7,721	\$16,765.61		
1/1/2020						7,721	\$16,765.68		
1/1/2020						4,985	\$13,150.00		
1/1/2020						8,163	\$15,023.26		
1/1/2020						8,721	\$15,835.56		
1/1/2020						3,595	\$9,000.00		
1/1/2020						19,980	\$37,200.00		
1/1/2020						1,498	\$3,900.00		
1/1/2020						11,985	\$24,881.93		
1/1/2020						2,000	\$4,313.97		
1/1/2020						1,000	\$2,147.44		
1/1/2020						2,994	\$6,364.50		
1/1/2020						1,000	\$2,225.26		
1/1/2020						999	\$2,266.76		
1/1/2020						1,000	\$2,266.76		
1/1/2020						1,000	\$1,991.77		
1/1/2020						2,998	\$5,804.09		
1/1/2020						999	\$1,981.39		
1/1/2020						998	\$1,908.75		
1/1/2020						139,250	\$274,531.61		
1/1/2020						21,114	\$43,547.37		
1/1/2020						10,557	\$21,673.67		
1/1/2020						9,837	\$19,942.29		
1/1/2020						21,834	\$44,252.20		
1/1/2020						10,557	\$22,489.76		
1/1/2020						10,557	\$21,403.44		
1/1/2020						31,671	\$67,632.37		
1/1/2020						10,557	\$22,927.13		
1/1/2020						5,200	\$12,480.00		
1/1/2020						10,557	\$22,925.07		
1/1/2020						1,994	\$5,300.00		
1/1/2020						3,490	\$9,275.00		
1/1/2020						6,278	\$11,917.89		
1/1/2020						31,674	\$58,292.87		
1/1/2020						2,278	\$4,301.17		
1/1/2020						10,569	\$19,170.33		
1/1/2020						9,752	\$17,750.00		
1/1/2020						8,896	\$15,447.90		
1/1/2020						2,439	\$4,979.00		
1/1/2020						4,353	\$8,993.93		
1/1/2020						2,898	\$6,417.60		
1/1/2020						1,947	\$4,809.33		
1/1/2020						4,004	\$8,330.64		
1/1/2020						4,003	\$7,097.23		
1/1/2020						3,969	\$6,733.27		
1/1/2020						5,238	\$9,720.00		
1/1/2020						12,010	\$19,835.85		
1/1/2020						7,211	\$12,579.48		
1/1/2020						7,322	\$12,773.70		
1/1/2020						4,003	\$7,056.79		
1/1/2020						2,027	\$3,814.49		
1/1/2020						3,950	\$7,481.40		
1/1/2020						3,478	\$6,608.20		
1/1/2020						1,279	\$2,430.10		
1/1/2020						4,003	\$7,117.44		
1/1/2020						5,734	\$9,925.28		
1/1/2020						4,990	\$16,750.00		
1/1/2020						4,990	\$16,536.30		
1/1/2020						4,993	\$13,250.00		
1/1/2020						4,197	\$25,200.00		
1/1/2020						537	\$932.97		
1/1/2020						537	\$976.81		
1/1/2020						5,915	\$10,500.00		
1/1/2020						4,841	\$11,022.02		
1/1/2020						3,307	\$7,529.87		
1/1/2020						541	\$1,243.20		
1/1/2020						3,176	\$7,303.80		
1/1/2020						3,298	\$7,162.07		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2020						1,443		\$3,142.93
1/1/2020						1,068		\$3,255.06
1/1/2020						1,152		\$3,509.56
1/1/2020						4,263		\$17,726.96
1/1/2020						4,596		\$19,112.96
1/1/2020						1,062		\$2,698.69
1/1/2020						1,145		\$2,909.69
1/1/2020						1,241		\$2,302.20
1/1/2020						3,374		\$6,260.40
1/1/2020						5,608		\$10,612.80
1/1/2020						1,173		\$2,311.79
1/1/2020						3,190		\$6,286.49
1/1/2020						2,269		\$4,247.20
1/1/2020						15,996		\$37,600.00
1/1/2020						28,406		\$51,565.04
1/1/2020						1,135		\$2,123.60
1/1/2020						2,000		\$4,300.00
1/1/2020						16,198		\$31,017.29
1/1/2020						5,000		\$8,919.68
1/1/2020						3,398		\$6,215.40
1/1/2020						58,496		\$102,900.00
1/1/2020						19,634		\$36,893.72
1/1/2020						7,085		\$16,390.26
1/1/2020						1,028		\$2,377.62
1/1/2020						1,134		\$2,163.88
1/1/2020						12,994		\$35,620.00
1/1/2020						19,617		\$37,497.71
1/1/2020						1,133		\$2,204.17
1/1/2020						1,927		\$4,100.00
1/1/2020						1,133		\$2,117.84
1/1/2020						14,978		\$42,000.00
1/1/2020						7,915		\$14,407.68
1/1/2020						2,495		\$6,625.00
1/1/2020						1,198		\$2,128.00
1/1/2020						1,489		\$2,498.28
1/1/2020						997		\$1,790.00
1/1/2020						149		\$270.29
1/1/2020						4,962		\$8,814.75
1/1/2020						6,989		\$16,800.00
1/1/2020						1,133		\$2,290.49
1/1/2020						4,995		\$11,750.00
1/1/2020						1,134		\$2,158.13
1/1/2020						999		\$2,350.00
1/1/2020						19,633		\$36,038.07
1/1/2020						1,135		\$2,238.70
1/1/2020						19,633		\$37,044.72
1/1/2020						1,134		\$2,146.62
1/1/2020						19,635		\$35,887.07
1/1/2020						19,605		\$37,598.38
1/1/2020						2,096		\$4,018.86
1/1/2020						1,132		\$2,186.90
1/1/2020						4,796		\$9,148.08
1/1/2020						78,492		\$142,541.64
1/1/2020						8,390		\$15,236.16
1/1/2020						4,535		\$8,540.44
1/1/2020						19,980		\$95,000.00
1/1/2020						9,990		\$50,000.00
1/1/2020						997		\$5,250.00
1/1/2020						19,596		\$32,917.46
1/1/2020						2,095		\$3,518.52
1/1/2020						1,132		\$2,014.25
1/1/2020						5,000		\$10,600.00
1/1/2020						19,640		\$31,558.48
1/1/2020						1,135		\$2,020.01
1/1/2020						10,200		\$21,930.00
1/1/2020						9,834		\$15,528.80
1/1/2020						1,135		\$2,014.25
1/1/2020						14,145		\$28,855.80
1/1/2020						300		\$498.56
1/1/2020						59,050		\$91,353.49
1/1/2020						3,402		\$5,835.57
1/1/2020						32,974		\$62,370.00
1/1/2020						1,134		\$2,002.74
1/1/2020						3,319		\$6,810.10
1/1/2020						1,998		\$4,160.00
1/1/2020						19,633		\$31,910.81
1/1/2020						1,134		\$2,089.07
1/1/2020						19,542		\$32,203.05
1/1/2020						4,516		\$10,174.50

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	VOL	\$
1/1/2020						19,541	\$30,700.57		
1/1/2020						1,135	\$2,020.01		
1/1/2020						8,989	\$18,450.00		
1/1/2020						1,133	\$1,950.95		
1/1/2020						19,554	\$29,373.25		
1/1/2020						392,876	\$725,850.58		
1/1/2020						458,051	\$843,980.77		
1/1/2020						202,165	\$379,016.50		
1/1/2020						28,871	\$49,714.80		
1/1/2020						5,000	\$10,600.00		
1/1/2020						5,000	\$10,600.00		
1/1/2020						100	\$250.00		
1/1/2020						5,195	\$26,780.00		
1/1/2020						296	\$1,524.40		
1/1/2020						359,212	\$730,151.68		
1/1/2020						570,027	\$1,158,158.50		
1/1/2020						128,518	\$463,828.20		
1/1/2020						46,019	\$160,815.60		
1/1/2020						219,106	\$397,029.09		
1/1/2020						2,134	\$4,124.92		
1/1/2020						1,877	\$3,903.76		
1/1/2020						1,067	\$1,970.91		
1/1/2020						2,179	\$4,568.44		
1/1/2020						3,195	\$5,945.04		
1/1/2020						1,593	\$2,650.95		
1/1/2020						15,236	\$30,016.98		
1/1/2020						537	\$983.66		
1/1/2020						1,479	\$3,353.51		
1/1/2020						7,399	\$16,783.06		
1/1/2020						109	\$248.08		
1/1/2020						1,427	\$3,412.97		
1/1/2020						1,067	\$2,046.30		
1/1/2020						4,990	\$15,750.00		
1/1/2020						537	\$975.44		
1/1/2020						2,901	\$6,683.22		
1/1/2020						1,934	\$4,455.48		
1/1/2020						6,406	\$14,289.45		
1/1/2020						1,065	\$2,164.77		
1/1/2020						1,065	\$2,084.00		
1/1/2020						1,944	\$4,268.10		
1/1/2020						2,916	\$6,402.15		
1/1/2020						6,406	\$13,828.50		
1/1/2020						537	\$878.17		
1/1/2020						4,835	\$8,408.07		
1/1/2020						537	\$931.60		
1/1/2020						19,518	\$35,314.12		
1/1/2020						2,156	\$3,961.80		
1/1/2020						55,904	\$97,313.10		
1/1/2020						1,065	\$2,315.55		
1/1/2020						3,079	\$5,558.94		
1/1/2020						1,066	\$2,116.31		
1/1/2020						537	\$968.59		
1/1/2020						1,999	\$3,961.48		
1/1/2020						188	\$372.48		
1/1/2020						19,323	\$40,600.00		
1/1/2020						7,069	\$15,477.00		
1/1/2020						1,067	\$2,191.70		
1/1/2020						537	\$1,004.21		
1/1/2020						1,304	\$2,816.28		
1/1/2020						1,066	\$2,234.78		
1/1/2020						4,834	\$10,696.28		
1/1/2020						2,673	\$5,548.51		
1/1/2020						537	\$1,008.32		
1/1/2020						3,796	\$7,713.24		
1/1/2020						2,460	\$6,210.30		
1/1/2020						455	\$1,141.82		
1/1/2020						1,946	\$5,090.49		
1/1/2020						1,064	\$2,202.47		
1/1/2020						2,148	\$3,666.12		
1/1/2020						15,193	\$28,294.80		
1/1/2020						16,015	\$53,623.48		
1/1/2020						9,799	\$33,680.40		
1/1/2020						7,784	\$27,607.32		
1/1/2020						11,675	\$41,411.04		
1/1/2020						4,264	\$8,874.48		
1/1/2020						3,000	\$5,321.75		
1/1/2020						2,524	\$6,493.94		
1/1/2020						537	\$871.32		
1/1/2020						3,785	\$6,744.24		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2020			2,400	\$12,840.00				
1/1/2020			1,000	\$5,500.00				
1/1/2020			7,338	\$13,575.30				
1/1/2020			24,834	\$62,085.00				
1/1/2020			2,500	\$7,625.00				
1/1/2020			9,874	\$29,128.30				
1/1/2020			9,000	\$18,000.00				
1/1/2020			45,000	\$87,750.00				
1/1/2020			20,700	\$36,225.00				
1/1/2020			20,000	\$46,000.00				
1/1/2020			4,600	\$24,610.00				
1/1/2020			100	\$200.00				
1/1/2020			1,000	\$2,400.00				
1/1/2020			4,043	\$8,207.29				
1/1/2020			157	\$318.71				
1/1/2020			45,000	\$83,250.00				
1/1/2020			5,840	\$11,972.00				
1/1/2020			5,000	\$9,750.00				
1/1/2020			495	\$385.25				
1/1/2020			5,495	\$12,089.00				
1/1/2020			1,514	\$2,725.20				
1/1/2020			15,000	\$27,000.00				
1/1/2020			5,000	\$20,750.00				
1/1/2020			1,000	\$3,500.00				
1/1/2020			1,500	\$4,725.00				
1/1/2020			6,400	\$35,200.00				
1/1/2020			10,000	\$25,000.00				
1/1/2020			5,200	\$13,000.00				
1/1/2020			6,278	\$15,067.20				
1/1/2020			2,722	\$6,532.80				
1/1/2020			2,000	\$4,500.00				
1/1/2020			3,000	\$6,450.00				
1/1/2020			10,000	\$41,500.00				
1/1/2020			8,000	\$33,200.00				
1/1/2020			7,500	\$24,375.00				
1/1/2020			5,000	\$18,750.00				
1/1/2020			5,000	\$18,750.00				
1/1/2020			5,000	\$17,000.00				
1/1/2020			5,000	\$17,000.00				
1/1/2020			5,000	\$17,000.00				
1/1/2020			2,500	\$5,500.00				
1/1/2020			2,500	\$5,500.00				
1/1/2020			5,000	\$11,000.00				
1/1/2020			3,500	\$11,550.00				
1/1/2020			3,500	\$11,550.00				
1/1/2020			5,000	\$25,000.00				
1/1/2020			10,000	\$50,000.00				
1/1/2020			11,200	\$61,600.00				
1/1/2020			20,000	\$115,000.00				
1/1/2020			13,600	\$74,800.00				
1/1/2020			20,000	\$110,000.00				
1/1/2020			2,000	\$6,100.00				
1/1/2020			3,500	\$10,850.00				
1/1/2020			5,000	\$15,500.00				
1/1/2020			10,000	\$25,000.00				
1/1/2020			10,000	\$24,000.00				
1/1/2020			6,000	\$12,300.00				
1/1/2020			7,202	\$14,764.10				
1/1/2020			3,000	\$5,850.00				
1/1/2020			4,000	\$9,000.00				
1/1/2020			7,000	\$11,550.00				
1/1/2020			7,000	\$13,650.00				
1/1/2020			4,000	\$22,000.00				
1/1/2020			5,000	\$10,025.00				
1/1/2020			4,500	\$7,695.00				
1/1/2020			300	\$630.00				
1/1/2020			15,001	\$62,254.15				
1/1/2020			12,556	\$48,340.60				
1/1/2020			22,278	\$83,542.50				
1/1/2020			5,000	\$15,250.00				
1/1/2020			11,278	\$38,345.20				
1/1/2020			6,500	\$19,825.00				
1/1/2020			5,000	\$18,750.00				
1/1/2020			5,000	\$15,500.00				
1/1/2020			3,700	\$11,100.00				
1/1/2020			20,278	\$47,653.30				
1/1/2020			75,834	\$178,209.90				
1/1/2020			18,278	\$52,092.30				
1/1/2020			13,278	\$41,825.70				

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Table with columns: Date, COMPANY_NAME, DESCRIPTION, PROXY/OSS VOLUME, REVENUE, PURCHASED VOLUME DELIVERED, ACTUAL EXPENSE \$, VOL, MARGIN \$. Includes rows for January 2020 and February 2020 with various transaction details and sub-totals.

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$	VOL	\$
2/1/2020					9,000	\$14,192.99			
2/1/2020					9,000	\$14,737.13			
2/1/2020					9,000	\$15,780.06			
2/1/2020					34,097	\$55,488.19			
2/1/2020					3,000	\$5,518.00			
2/1/2020					79,795	\$604,577.47			
2/1/2020						(\$431,716.00)			
2/1/2020					14,096	\$53,016.00			
2/1/2020					18,945	\$43,171.00			
2/1/2020					17,994	\$38,935.92			
2/1/2020					1,957	\$4,235.08			
2/1/2020					19,931	\$43,171.00			
2/1/2020					9,943	\$21,540.18			
2/1/2020					13,939	\$30,191.64			
2/1/2020					142,871	\$241,425.02			
2/1/2020					2,668	\$5,100.00			
2/1/2020					320,949	\$577,539.70			
2/1/2020					23,304	\$40,455.90			
2/1/2020					11,768	\$20,804.53			
2/1/2020					5,768	\$10,286.02			
2/1/2020					2,768	\$4,850.86			
2/1/2020					2,768	\$4,865.09			
2/1/2020					23,072	\$41,262.64			
2/1/2020					14,304	\$25,948.99			
2/1/2020					10,768	\$19,091.88			
2/1/2020					14,768	\$26,411.39			
2/1/2020					768	\$1,373.51			
2/1/2020					3,990	\$9,810.79			
2/1/2020						(\$1,887.99)			
2/1/2020					2,992	\$5,499.57			
2/1/2020					998	\$1,865.37			
2/1/2020					998	\$1,886.10			
2/1/2020					996	\$1,880.92			
2/1/2020					998	\$1,886.10			
2/1/2020					2,992	\$5,767.16			
2/1/2020					998	\$1,849.82			
2/1/2020					998	\$1,855.00			
2/1/2020					999	\$1,922.39			
2/1/2020					3,987	\$7,544.40			
2/1/2020					2,995	\$5,736.08			
2/1/2020					998	\$1,870.55			
2/1/2020					997	\$1,886.09			
2/1/2020					1,996	\$3,575.20			
2/1/2020					76,220	\$139,034.05			
2/1/2020					31,773	\$55,158.13			
2/1/2020					10,591	\$18,723.72			
2/1/2020					5,359	\$9,584.20			
2/1/2020					10,591	\$18,896.82			
2/1/2020					8,359	\$14,949.40			
2/1/2020					25,077	\$45,749.65			
2/1/2020					10,591	\$18,560.52			
2/1/2020					10,591	\$18,614.95			
2/1/2020					7,359	\$13,425.54			
2/1/2020					42,364	\$75,765.04			
2/1/2020					3,932	\$11,223.30			
2/1/2020					29,041	\$52,683.49			
2/1/2020					10,591	\$18,778.05			
2/1/2020					10,591	\$18,941.16			
2/1/2020					4,991	\$10,150.00			
2/1/2020					10,591	\$18,941.16			
2/1/2020					4,718	\$7,977.44			
2/1/2020					177,110	\$300,266.00			
2/1/2020					5,621	\$9,736.68			
2/1/2020					5,455	\$9,599.78			
2/1/2020					2,017	\$3,570.46			
2/1/2020					6,032	\$10,149.75			
2/1/2020					5,397	\$9,777.78			
2/1/2020					2,112	\$3,826.98			
2/1/2020					16,275	\$29,309.67			
2/1/2020					5,397	\$9,715.44			
2/1/2020					8,690	\$15,091.79			
2/1/2020					2,629	\$4,659.66			
2/1/2020					3,642	\$6,455.26			
2/1/2020					3,365	\$5,964.77			
2/1/2020					1,805	\$4,681.13			
2/1/2020					3,184	\$8,260.25			
2/1/2020					3,379	\$6,677.76			
2/1/2020					5,603	\$11,072.64			
2/1/2020					19	\$41.79			

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2020						3,111		\$6,921.22
2/1/2020						1,164		\$2,588.99
2/1/2020						16,402		\$30,276.75
2/1/2020						5,462		\$9,630.89
2/1/2020						4,771		\$8,458.20
2/1/2020						2,201		\$4,155.48
2/1/2020						3,246		\$6,042.08
2/1/2020						11,068		\$19,723.14
2/1/2020						8,914		\$15,978.80
2/1/2020						9,991		\$22,800.00
2/1/2020						9,991		\$23,000.00
2/1/2020						7,993		\$17,440.00
2/1/2020						3,409		\$6,194.00
2/1/2020						4,666		\$11,875.01
2/1/2020						286,632		\$429,496.96
2/1/2020						15,082		\$25,652.64
2/1/2020						17,972		\$31,145.19
2/1/2020						31,074		\$48,113.13
2/1/2020						5,032		\$8,448.78
2/1/2020						2,000		\$3,801.90
2/1/2020						8,529		\$13,336.13
2/1/2020						1,830		\$2,860.90
2/1/2020						5,032		\$8,499.83
2/1/2020						13,990		\$32,202.30
2/1/2020						10,334		\$16,250.13
2/1/2020						10,358		\$16,170.47
2/1/2020						5,020		\$8,372.20
2/1/2020						7,976		\$16,002.00
2/1/2020						3,087		\$6,510.00
2/1/2020						10,338		\$16,728.08
2/1/2020						5,033		\$8,882.70
2/1/2020						1,042		\$1,691.20
2/1/2020						15,082		\$25,652.64
2/1/2020						898		\$2,565.00
2/1/2020						41,416		\$67,284.05
2/1/2020						5,031		\$8,346.68
2/1/2020						10,991		\$21,341.94
2/1/2020						3,486		\$6,850.00
2/1/2020						10,358		\$16,621.87
2/1/2020						5,031		\$8,372.20
2/1/2020						10,991		\$21,231.93
2/1/2020						3,366		\$5,839.51
2/1/2020						10,358		\$17,206.02
2/1/2020						5,034		\$8,908.23
2/1/2020						1,042		\$1,689.60
2/1/2020						5,028		\$9,342.15
2/1/2020						3,994		\$13,000.00
2/1/2020						10,345		\$18,321.23
2/1/2020						19,555		\$42,728.00
2/1/2020						41,362		\$67,124.72
2/1/2020						14,208		\$26,928.00
2/1/2020						7,273		\$13,940.96
2/1/2020						20,097		\$34,101.40
2/1/2020						11,977		\$25,808.60
2/1/2020						5,029		\$9,214.53
2/1/2020						5,394		\$13,502.50
2/1/2020						10,377		\$18,586.75
2/1/2020						10,341		\$18,985.04
2/1/2020						5,028		\$9,546.35
2/1/2020						2,178		\$4,356.00
2/1/2020						5,029		\$9,316.63
2/1/2020						11,385		\$27,362.40
2/1/2020						10,341		\$18,666.41
2/1/2020						200		\$520.00
2/1/2020						31,381		\$52,255.32
2/1/2020						15,099		\$26,341.80
2/1/2020						26,987		\$53,195.91
2/1/2020						5,032		\$8,499.83
2/1/2020						2,999		\$5,551.85
2/1/2020						10,377		\$16,409.45
2/1/2020						10,189		\$16,168.28
2/1/2020						169		\$267.72
2/1/2020						5,026		\$8,550.88
2/1/2020						5,027		\$8,780.60
2/1/2020						7,986		\$16,402.05
2/1/2020						10,261		\$17,254.44
2/1/2020						20,700		\$32,978.20
2/1/2020						10,063		\$16,999.66
2/1/2020						15,988		\$36,484.56

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2020					4,624	\$8,575.00		
2/1/2020					4,382	\$8,127.39		
2/1/2020					250	\$447.62		
2/1/2020					368,270	\$571,973.67		
2/1/2020					428,475	\$663,375.29		
2/1/2020					278,969	\$491,743.21		
2/1/2020					4,950	\$8,587.50		
2/1/2020					15,572	\$23,083.13		
2/1/2020					158,809	\$269,222.37		
2/1/2020					274,324	\$464,717.58		
2/1/2020					3,195	\$5,363.46		
2/1/2020					8,496	\$15,929.10		
2/1/2020					20,078	\$34,465.80		
2/1/2020					23,409	\$41,769.00		
2/1/2020					1,066	\$1,836.29		
2/1/2020					3,102	\$5,723.60		
2/1/2020					6,424	\$10,637.04		
2/1/2020					1,066	\$1,864.75		
2/1/2020					6,424	\$10,831.62		
2/1/2020					1,534	\$2,776.67		
2/1/2020					3,363	\$5,898.10		
2/1/2020					7,558	\$13,763.20		
2/1/2020					6,081	\$10,356.92		
2/1/2020					1,064	\$1,847.06		
2/1/2020					2,003	\$3,766.23		
2/1/2020					3,363	\$6,124.95		
2/1/2020					4,005	\$6,915.24		
2/1/2020					2,419	\$4,173.82		
2/1/2020					7,088	\$13,135.89		
2/1/2020					1,066	\$1,906.29		
2/1/2020					3,195	\$6,138.90		
2/1/2020					3,993	\$6,648.56		
2/1/2020					12,014	\$20,503.08		
2/1/2020					6,463	\$12,513.00		
2/1/2020					166	\$335.40		
2/1/2020					8,187	\$13,680.24		
2/1/2020					1,600	\$2,898.45		
2/1/2020					4,317	\$8,078.37		
2/1/2020					1,066	\$1,798.59		
2/1/2020					8,187	\$13,762.90		
2/1/2020					1,641	\$2,864.25		
2/1/2020					9,053	\$16,312.83		
2/1/2020					1,066	\$1,787.82		
2/1/2020					5,000	\$8,430.16		
2/1/2020					4,914	\$8,536.36		
2/1/2020					1,067	\$1,992.45		
2/1/2020					1,065	\$2,030.15		
2/1/2020					3,797	\$7,209.36		
2/1/2020					4,004	\$9,523.63		
2/1/2020					3,298	\$8,151.50		
2/1/2020					4,422	\$11,278.82		
2/1/2020					16,019	\$28,227.16		
2/1/2020					13,218	\$23,906.52		
2/1/2020					36,422	\$67,585.28		
2/1/2020					4,258	\$7,409.76		
2/1/2020					1,066	\$1,997.84		
2/1/2020					4,003	\$7,683.60		
2/1/2020					3,298	\$6,507.50		
2/1/2020					9,088	\$18,504.10		
2/1/2020					4,003	\$8,997.91		
2/1/2020					3,298	\$7,723.38		
2/1/2020					9,088	\$21,961.45		
2/1/2020					3,796	\$7,500.06		
2/1/2020					1,788	\$4,301.00		
2/1/2020					3,182	\$7,651.60		
2/1/2020					1,065	\$2,089.38		
2/1/2020					3,923	\$7,591.44		
2/1/2020					1,066	\$1,992.45		
2/1/2020					362	\$722.37		
2/1/2020					3,298	\$6,850.00		
2/1/2020					9,088	\$19,478.00		
2/1/2020					4,003	\$8,007.12		
2/1/2020					3,796	\$7,286.88		
2/1/2020					5,039	\$9,995.04		
2/1/2020					1,302	\$2,300.28		
2/1/2020					12,014	\$20,806.41		
2/1/2020					8,475	\$16,525.74		
2/1/2020					3,199	\$5,654.25		
2/1/2020					1,066	\$1,841.67		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		Sub-Total	1,095,151	\$2,579,761.83				
		CAPACITY RELEASE OSS		\$69,554.84				
		Off System Sales Revenue-PPA PPA-OPTIMIZATION		(\$5,432.40)				
		HEDGING GAIN/LOSS		\$0.00				
		Total 3rd Party Sales	1,095,151	\$2,643,884.27				
		PROXY GAS COST RECOVERY	4,074,862	\$7,508,165.23				
		STORAGE CARRY ADJUSTMENT				(\$3,031.30)		
		FINAL CLOSE TOTAL	5,170,013	\$10,152,049.50	5,170,013	\$9,655,855.33	0 \$	496,194.17

MARCH

3/1/2020						2,190	\$3,197.40	
3/1/2020						1,450	\$2,076.04	
3/1/2020						725	\$1,030.71	
3/1/2020						725	\$1,109.29	
3/1/2020						1,167	\$1,756.63	
3/1/2020						2,175	\$3,081.18	
3/1/2020						1,167	\$1,468.75	
3/1/2020						9,851	\$15,800.00	
3/1/2020						2,955	\$4,290.00	
3/1/2020						153,410	\$227,997.25	
3/1/2020						3,054	\$4,882.50	
3/1/2020						725	\$1,085.54	
3/1/2020						725	\$1,085.54	
3/1/2020						521	\$703.50	
3/1/2020						725	\$1,096.50	
3/1/2020						725	\$1,129.40	
3/1/2020						725	\$1,085.54	
3/1/2020						2,175	\$3,355.29	
3/1/2020						725	\$1,067.26	
3/1/2020						725	\$1,023.40	
3/1/2020						725	\$913.75	
3/1/2020						725	\$968.58	
3/1/2020						725	\$1,038.02	
3/1/2020						725	\$968.58	
3/1/2020						725	\$910.10	
3/1/2020						2,175	\$2,423.28	
3/1/2020						26,598	\$39,217.50	
3/1/2020						1,395	\$2,268.00	
3/1/2020						4,720	\$7,875.00	
3/1/2020						19,928	\$41,883.00	
3/1/2020						4,949	\$7,875.01	
3/1/2020						6,403	\$8,612.50	
3/1/2020						63,000	\$102,165.68	
3/1/2020						19,624	\$32,443.77	
3/1/2020						14,812	\$24,348.56	
3/1/2020						11,812	\$20,081.70	
3/1/2020						6,812	\$11,650.84	
3/1/2020						812	\$1,376.33	
3/1/2020						44,436	\$71,861.16	
3/1/2020						14,731	\$23,817.40	
3/1/2020						14,812	\$26,090.75	
3/1/2020						14,812	\$27,530.47	
3/1/2020						14,812	\$25,332.67	
3/1/2020						44,436	\$79,135.18	
3/1/2020						14,812	\$25,180.70	
3/1/2020						14,812	\$25,104.41	
3/1/2020						14,812	\$22,982.74	
3/1/2020						14,695	\$22,755.53	
3/1/2020						35,436	\$55,492.55	
3/1/2020						14,812	\$22,603.85	
3/1/2020						7,812	\$12,401.24	
3/1/2020						13,812	\$21,784.98	
3/1/2020						14,812	\$22,680.28	
3/1/2020						44,436	\$66,176.90	
3/1/2020						3,812	\$5,661.39	
3/1/2020						2,993	\$4,993.83	
3/1/2020						986	\$1,686.32	
3/1/2020						1,000	\$1,582.86	

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
3/1/2020					10,623	\$71,245.91		
3/1/2020						(\$53,076.97)		
3/1/2020					21,246	\$35,125.38		
3/1/2020					10,623	\$17,462.51		
3/1/2020					12,806	\$20,020.00		
3/1/2020					10,623	\$18,060.27		
3/1/2020					10,623	\$18,005.88		
3/1/2020					31,869	\$51,538.02		
3/1/2020					10,542	\$17,081.57		
3/1/2020					10,623	\$18,711.99		
3/1/2020					10,623	\$19,744.55		
3/1/2020					10,623	\$18,168.30		
3/1/2020					31,869	\$56,754.86		
3/1/2020					1,970	\$3,010.00		
3/1/2020					10,623	\$18,059.31		
3/1/2020					10,623	\$18,004.60		
3/1/2020					10,623	\$16,482.97		
3/1/2020					10,506	\$16,320.01		
3/1/2020					31,869	\$49,906.65		
3/1/2020					10,623	\$16,211.23		
3/1/2020					10,623	\$16,863.59		
3/1/2020					10,623	\$16,755.13		
3/1/2020					10,623	\$16,266.04		
3/1/2020					31,869	\$47,461.34		
3/1/2020					10,623	\$15,776.75		
3/1/2020					189,261	\$311,364.00		
3/1/2020					1,617	\$3,040.00		
3/1/2020					2,527	\$4,572.75		
3/1/2020					5,776	\$9,349.08		
3/1/2020					5,723	\$9,648.73		
3/1/2020					18,321	\$30,550.50		
3/1/2020					16,240	\$25,796.37		
3/1/2020					13,665	\$16,566.93		
3/1/2020					4,440	\$6,401.26		
3/1/2020					5,141	\$7,594.14		
3/1/2020					2,000	\$3,100.00		
3/1/2020					296	\$397.50		
3/1/2020					2,857	\$3,893.25		
3/1/2020					4,988	\$9,100.00		
3/1/2020					3,991	\$7,440.00		
3/1/2020					7,979	\$11,664.00		
3/1/2020					3,940	\$5,300.00		
3/1/2020					20,278	\$30,981.94		
3/1/2020					1,412	\$2,156.67		
3/1/2020					10,335	\$16,759.37		
3/1/2020					28,467	\$43,348.50		
3/1/2020					674,331	\$998,928.50		
3/1/2020					16,060	\$28,762.40		
3/1/2020					9,992	\$17,400.00		
3/1/2020					1,000	\$1,513.40		
3/1/2020					5,345	\$8,973.91		
3/1/2020					9,037	\$14,565.99		
3/1/2020					1,000	\$1,680.00		
3/1/2020					2,548	\$4,252.50		
3/1/2020					9,029	\$14,657.60		
3/1/2020					7,993	\$13,400.00		
3/1/2020					9,035	\$15,001.15		
3/1/2020					1,067	\$1,845.91		
3/1/2020					13,998	\$24,220.00		
3/1/2020					20,973	\$32,550.00		
3/1/2020					8,999	\$14,824.88		
3/1/2020					5,985	\$10,309.00		
3/1/2020					14,775	\$24,637.50		
3/1/2020					27,055	\$46,446.27		
3/1/2020					4,974	\$8,600.00		
3/1/2020					4,996	\$8,450.00		
3/1/2020					1,255	\$1,707.16		
3/1/2020					1,990	\$2,635.10		
3/1/2020					27,045	\$42,461.28		
3/1/2020					5,985	\$10,020.00		
3/1/2020					5,982	\$9,000.00		
3/1/2020					9,003	\$14,016.33		
3/1/2020					1,000	\$1,550.00		
3/1/2020					9,037	\$13,604.10		
3/1/2020					735	\$962.34		
3/1/2020					2,498	\$3,550.00		
3/1/2020					4,104	\$5,929.44		
3/1/2020					10,000	\$16,200.00		
3/1/2020					483	\$711.25		

Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Sub-Total			3,442,840	\$5,834,935.42	
		OBA ESTIMATE			-	\$0.00	
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			372,110	\$866,156.77	
		SUB-TOTAL			3,814,950	\$6,701,092.19	
3/1/2020			2,500	\$4,000.00			
3/1/2020			2,000	\$3,600.00			
3/1/2020			8,014	\$13,383.38			
3/1/2020			5,000	\$8,400.00			
3/1/2020			2,483	\$4,345.25			
3/1/2020			2,483	\$4,469.40			
3/1/2020			2,483	\$3,848.65			
3/1/2020			2,483	\$3,972.80			
3/1/2020			2,483	\$3,476.20			
3/1/2020			5,960	\$9,595.60			
3/1/2020			1,987	\$2,881.15			
3/1/2020			1,987	\$3,218.94			
3/1/2020			5,000	\$7,800.00			
3/1/2020			2,483	\$4,320.42			
3/1/2020			7,449	\$12,067.38			
3/1/2020			2,483	\$3,898.31			
3/1/2020			7,449	\$13,259.22			
3/1/2020			6,000	\$15,000.00			
3/1/2020			4,000	\$10,000.00			
3/1/2020			5,000	\$8,550.00			
3/1/2020			4,500	\$7,695.00			
3/1/2020			40,870	\$98,088.00			
3/1/2020			25,435	\$52,141.75			
3/1/2020			12,435	\$26,735.25			
3/1/2020			3,000	\$6,450.00			
3/1/2020			17,435	\$38,357.00			
3/1/2020			8,000	\$17,600.00			
3/1/2020			11,435	\$26,300.50			
3/1/2020			14,000	\$32,200.00			
3/1/2020			76,305	\$167,871.00			
3/1/2020			25,435	\$50,870.00			
3/1/2020			25,435	\$54,685.25			
3/1/2020			25,435	\$55,957.00			
3/1/2020			25,435	\$54,685.25			
3/1/2020			76,305	\$183,132.00			
3/1/2020			25,435	\$55,957.00			
3/1/2020			25,435	\$54,685.25			
3/1/2020			25,435	\$53,413.50			
3/1/2020			25,435	\$50,870.00			
3/1/2020			67,305	\$144,705.75			
3/1/2020			9,000	\$19,350.00			
3/1/2020			25,435	\$50,870.00			
3/1/2020			18,435	\$37,791.75			
3/1/2020			7,000	\$14,350.00			
3/1/2020			24,435	\$51,313.50			
3/1/2020			1,000	\$2,100.00			
3/1/2020			25,435	\$52,141.75			
3/1/2020			76,305	\$141,164.25			
3/1/2020			14,435	\$28,870.00			
3/1/2020			11,000	\$22,000.00			
3/1/2020			1,400	\$2,156.00			
3/1/2020			10,000	\$21,500.00			
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
3/1/2020							
		Sub-Total	864,112	\$1,816,093.45			
		CAPACITY RELEASE OSS					\$71,185.85
		CAPACITY RELEASE OSS PPA					

Flowing Transaction Detail ("FTD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
	PPA-OPTIMIZATION			\$47,907.93				
	HEDGING GAIN/LOSS			\$4,710.00				
	Total 3rd Party Sales		864,112	\$1,939,897.23				
	PROXY GAS COST RECOVERY		2,950,838	\$5,114,104.36				
	STORAGE CARRY ADJUSTMENT					(\$4,535.10)		
	FINAL CLOSE TOTAL		3,814,950	\$7,054,001.59	3,814,950	\$6,696,557.09	0 \$	357,444.51

	AGT												TGP												501 Swing-On-Storage Activity								Total Delivered Volume	Total Delivered Amount	Amount Due
	Baseload			Swing			Storage			Canadian			Baseload			Swing			Storage			INJECTIONS				WITHDRAWALS									
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount					
4/1/19	21,000	\$ 2,5901	\$ 54,391.82	60,000	\$ 2,6531	\$ 159,185.57	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	31,083	\$ 2,7076	\$ 84,159.07	-	\$ -	\$ -	(306)	\$ 2,7076	\$ (828.51)	-	\$ -	\$ -	-	\$ -	\$ -	123,777	\$	\$ 327,861.21		
4/2/19	21,000	\$ 2,5901	\$ 54,391.82	50,000	\$ 2,7057	\$ 135,284.63	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	20,502	\$ 2,7248	\$ 55,963.02	-	\$ -	\$ -	(3,854)	\$ 2,7248	\$ (10,501.22)	-	\$ -	\$ -	-	\$ -	\$ -	99,648	\$	\$ 265,991.52		
4/3/19	21,000	\$ 2,5901	\$ 54,391.82	33,958	\$ 2,6391	\$ 89,619.13	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	15,000	\$ 2,6785	\$ 40,177.84	-	\$ -	\$ -	(1,820)	\$ 2,6785	\$ (4,874.91)	-	\$ -	\$ -	-	\$ -	\$ -	80,138	\$	\$ 210,267.15		
4/4/19	21,000	\$ 2,5901	\$ 54,391.82	50,000	\$ 2,6300	\$ 131,501.23	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	23,435	\$ 2,6849	\$ 62,921.63	-	\$ -	\$ -	(704)	\$ 2,6849	\$ (1,890.20)	-	\$ -	\$ -	-	\$ -	\$ -	105,731	\$	\$ 277,877.74		
4/5/19	21,000	\$ 2,5901	\$ 54,391.82	44,015	\$ 2,6227	\$ 115,438.61	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	19,435	\$ 2,6633	\$ 51,761.57	5,000	\$ 3,0210	\$ 15,105.16	-	\$ -	\$ -	3,283	\$ 3,0392	\$ 9,977.53	104,733	\$	\$ 277,627.96					
4/6/19	11,830	\$ 2,5895	\$ 30,634.10	20,000	\$ 2,4055	\$ 48,110.45	-	\$ -	\$ -	-	\$ -	\$ -	10,850	\$ 2,5798	\$ 27,990.84	8,000	\$ 2,5670	\$ 20,536.14	-	\$ -	\$ -	-	\$ -	\$ -	3,808	\$ 3,0391	\$ 11,572.91	54,488	\$	\$ 138,944.44					
4/7/19	14,955	\$ 2,5898	\$ 38,730.38	20,000	\$ 2,4055	\$ 48,110.45	1,875	\$ 2,6521	\$ 4,972.63	-	\$ -	\$ -	10,850	\$ 2,5798	\$ 27,990.84	8,000	\$ 2,5670	\$ 20,536.14	-	\$ -	\$ -	(2,517)	\$ 2,5670	\$ (6,461.18)	-	\$ -	\$ -	-	\$ -	\$ -	53,163	\$	\$ 133,879.25		
4/8/19	21,000	\$ 2,5901	\$ 54,391.82	20,000	\$ 2,4055	\$ 48,110.45	16,000	\$ 2,6525	\$ 42,439.72	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	8,000	\$ 2,5670	\$ 20,536.14	10,111	\$ 3,0174	\$ 30,509.42	-	\$ -	\$ -	6,144	\$ 3,0373	\$ 18,660.97	93,255	\$	\$ 245,601.78					
4/9/19	21,000	\$ 2,5901	\$ 54,391.82	42,994	\$ 2,5995	\$ 111,761.70	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	20,502	\$ 2,6847	\$ 56,042.66	-	\$ -	\$ -	(7,573)	\$ 2,6847	\$ (20,331.58)	-	\$ -	\$ -	-	\$ -	\$ -	88,923	\$	\$ 231,817.87		
4/10/19	21,000	\$ 2,5901	\$ 54,391.82	46,000	\$ 2,6063	\$ 119,889.44	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	20,502	\$ 2,6903	\$ 55,157.33	-	\$ -	\$ -	-	\$ -	\$ -	3,393	\$ 3,0339	\$ 10,293.91	102,895	\$	\$ 270,685.76					
4/11/19	21,000	\$ 2,5901	\$ 54,391.82	37,000	\$ 2,6083	\$ 96,506.76	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	15,000	\$ 2,6836	\$ 40,253.86	-	\$ -	\$ -	(752)	\$ 2,6836	\$ (2,018.06)	-	\$ -	\$ -	-	\$ -	\$ -	84,248	\$	\$ 220,087.65		
4/12/19	21,000	\$ 2,5901	\$ 54,391.82	15,000	\$ 2,5013	\$ 37,519.26	5,000	\$ 2,6534	\$ 13,267.20	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	5,000	\$ 2,6126	\$ 13,063.16	10,111	\$ 3,0130	\$ 30,464.03	-	\$ -	\$ -	634	\$ 3,0334	\$ 1,923.21	68,745	\$	\$ 181,581.95					
4/13/19	21,000	\$ 2,5901	\$ 54,391.82	2,000	\$ 2,4358	\$ 4,871.51	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	5,855	\$ 3,0334	\$ 17,760.57	40,855	\$	\$ 107,977.17					
4/14/19	21,000	\$ 2,5901	\$ 54,391.82	2,000	\$ 2,4358	\$ 4,871.51	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	-	\$ -	\$ -	-	\$ -	\$ -	(3,414)	\$ 2,5794	\$ (8,806.20)	-	\$ -	\$ -	-	\$ -	\$ -	31,586	\$	\$ 81,410.39		
4/15/19	21,000	\$ 2,5901	\$ 54,391.82	2,000	\$ 2,4358	\$ 4,871.51	12,000	\$ 2,6540	\$ 31,848.02	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	-	\$ -	\$ -	4,000	\$ 3,0097	\$ 12,038.95	-	\$ -	\$ -	9,237	\$ 3,0311	\$ 27,997.85	60,237	\$	\$ 162,101.41					
4/16/19	21,000	\$ 2,5901	\$ 54,391.82	23,000	\$ 2,5205	\$ 57,972.03	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	9,000	\$ 2,5873	\$ 23,285.62	-	\$ -	\$ -	(832)	\$ 2,5873	\$ (2,152.63)	-	\$ -	\$ -	-	\$ -	\$ -	64,168	\$	\$ 164,450.10		
4/17/19	16,830	\$ 2,5899	\$ 43,588.15	24,972	\$ 2,4267	\$ 60,600.37	-	\$ -	\$ -	-	\$ -	\$ -	10,850	\$ 2,5798	\$ 27,990.84	10,000	\$ 2,5366	\$ 25,366.07	-	\$ -	\$ -	(3,499)	\$ 2,5366	\$ (8,875.59)	-	\$ -	\$ -	-	\$ -	\$ -	59,153	\$	\$ 148,669.84		
4/18/19	21,000	\$ 2,5901	\$ 54,391.82	12,000	\$ 2,3918	\$ 28,221.24	5,000	\$ 2,6549	\$ 13,274.63	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	4,000	\$ 2,4656	\$ 9,862.59	5,000	\$ 3,0058	\$ 15,028.95	-	\$ -	\$ -	2,045	\$ 3,0277	\$ 6,191.73	61,945	\$	\$ 157,924.23					
4/19/19	15,000	\$ 2,5898	\$ 38,846.97	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	9,343	\$ 2,5804	\$ 24,108.78	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	5,322	\$ 3,0277	\$ 16,113.40	29,665	\$	\$ 79,069.14					
4/20/19	21,000	\$ 2,5901	\$ 54,391.82	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	562	\$ 3,0276	\$ 1,701.54	33,562	\$	\$ 87,046.62					
4/21/19	21,000	\$ 2,5901	\$ 54,391.82	-	\$ -	\$ -	4,492	\$ 2,6558	\$ 11,930.04	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	-	\$ -	\$ -	3,000	\$ 3,0033	\$ 9,009.81	(4,171)	\$ 2,8843	\$ (12,030.33)	-	\$ -	\$ -	-	\$ -	\$ -	36,321	\$	\$ 94,254.61		
4/22/19	21,000	\$ 2,5901	\$ 54,391.82	-	\$ -	\$ -	10,000	\$ 2,6559	\$ 26,558.83	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	-	\$ -	\$ -	5,000	\$ 3,0028	\$ 15,014.13	-	\$ -	\$ -	4,201	\$ 3,0276	\$ 12,718.85	52,201	\$	\$ 139,636.89					
4/23/19	21,000	\$ 2,5901	\$ 54,391.82	7,000	\$ 2,2326	\$ 15,628.01	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	4,000	\$ 2,4048	\$ 9,619.31	-	\$ -	\$ -	-	\$ -	\$ -	1,626	\$ 3,0275	\$ 4,922.76	45,626	\$	\$ 115,515.16					
4/24/19	21,000	\$ 2,5901	\$ 54,391.82	11,000	\$ 2,3370	\$ 25,706.73	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	5,000	\$ 2,3592	\$ 11,796.06	-	\$ -	\$ -	(6,750)	\$ 2,4163	\$ (16,310.08)	-	\$ -	\$ -	-	\$ -	\$ -	42,250	\$	\$ 106,537.80		
4/25/19	17,000	\$ 2,5899	\$ 44,028.58	15,000	\$ 2,3022	\$ 34,532.29	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	7,000	\$ 2,3643	\$ 16,549.96	-	\$ -	\$ -	(5,681)	\$ 2,3643	\$ (13,431.48)	-	\$ -	\$ -	-	\$ -	\$ -	45,319	\$	\$ 112,632.63		
4/26/19	21,000	\$ 2,5901	\$ 54,391.82	7,000	\$ 2,2929	\$ 16,050.16	9,000	\$ 2,6568	\$ 23,911.62	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	2,000	\$ 2,3491	\$ 4,698.15	-	\$ -	\$ -	-	\$ -	\$ -	9,192	\$ 3,0143	\$ 27,707.64	60,192	\$	\$ 157,712.66					
4/27/19	21,000	\$ 2,5901	\$ 54,391.82	19,000	\$ 2,2900	\$ 43,509.27	4,000	\$ 2,6573	\$ 10,629.13	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	8,000	\$ 2,4099	\$ 19,279.17	-	\$ -	\$ -	-	\$ -	\$ -	5,113	\$ 3,0143	\$ 15,411.99	69,113	\$	\$ 174,174.65					
4/28/19	21,000	\$ 2,5901	\$ 54,391.82	19,000	\$ 2,2900	\$ 43,509.27	9,000	\$ 2,6576	\$ 23,918.29	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	8,000	\$ 2,4099	\$ 19,279.17	7,000	\$ 2,9922	\$ 20,945.74	-	\$ -	\$ -	5,475	\$ 3,0142	\$ 16,502.91	81,475	\$	\$ 209,500.46					
4/29/19	21,000	\$ 2,5901	\$ 54,391.82	19,000	\$ 2,2900	\$ 43,509.27	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	8,000	\$ 2,4099	\$ 19,279.17	-	\$ -	\$ -	(1,016)	\$ 2,4099	\$ (2,448.45)	-	\$ -	\$ -	-	\$ -	\$ -	58,994	\$	\$ 145,685.07		
4/30/19	21,000	\$ 2,5901	\$ 54,391.82	28,000	\$ 2,4035	\$ 67,296.70	-	\$ -	\$ -	-	\$ -	\$ -	12,000	\$ 2,5794	\$ 30,953.27	12,000	\$ 2,4656	\$ 29,587.78	-	\$ -	\$ -	-	\$ -	\$ -	14,773	\$ 3,0131	\$ 5,342.22	74,773	\$	\$ 187,571.79					
Total	600,615	\$ 2,5901	\$ 1,555,623.59	629,939	\$ 2,5275	\$ 1,592,187.55	76,367	\$ 2,6549	\$202,750.13	-	\$ 0.00	353,893	\$ 2,5795	\$ 912,866.30	271,459	\$ 2,6104	\$ 708,611.60	49,222	\$ 3,0091	\$ 148,116	(42,889)	\$ 2,5872	\$ (110,960.42)	67,663	\$ 3,0268	\$ 204,799.99	2,006,269	\$	\$ 5,213,994.90	\$	5,213,994.90				

	AGT												TGP												501 Swing-On-Storage Activity				Total Delivered Volume	Total Delivered Amount	Amount Due					
	Baseload			Swing			Storage			Canadian			Baseload			Swing			Storage			INJECTIONS		WITHDRAWALS												
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount									
5/1/19	17,000	\$ 2,204	\$ 37,475.03	21,000	\$ 2,3853	\$ 50,090.70	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	10,000	\$ 2,4391	\$ 24,391.12	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	644	\$ 3,0130	\$ 1,940.40	58,844	\$ 137,326.00	\$ 137,326.00			
5/2/19	14,500	\$ 2,1889	\$ 31,739.18	31,000	\$ 2,3968	\$ 74,302.18	-	\$ -	\$ -	-	\$ -	\$ -	9,174	\$ 2,3429	\$ 21,493.53	15,000	\$ 2,4953	\$ 37,428.94	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(8,663)	\$ 2,4953	\$ (21,616.46)	-	\$ -	\$ -	61,011	\$ 143,347.37	\$ 143,347.37
5/3/19	17,000	\$ 2,2044	\$ 37,475.03	15,000	\$ 2,3207	\$ 34,811.01	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	4,000	\$ 2,4145	\$ 9,658.05	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(2,156)	\$ 2,4145	\$ (5,205.69)	-	\$ -	\$ -	43,844	\$ 100,167.15	\$ 100,167.15
5/4/19	17,000	\$ 2,2044	\$ 37,475.03	4,000	\$ 2,2432	\$ 8,972.90	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	1,448	\$ 3,0031	\$ 4,348.48	32,448	\$ 74,225.16	\$ 74,225.16
5/5/19	17,000	\$ 2,2044	\$ 37,475.03	7,000	\$ 2,2432	\$ 15,702.58	9,000	\$ 2,6548	\$ 23,893.22	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	2,000	\$ 2,3279	\$ 4,655.79	6,000	\$ 2,9785	\$ 17,871.23	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	391	\$ 3,0029	\$ 1,174.11	51,391	\$ 124,200.72	\$ 124,200.72
5/6/19	17,000	\$ 2,2044	\$ 37,475.03	7,000	\$ 2,2432	\$ 15,702.58	7,000	\$ 2,6540	\$ 18,578.25	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	6,374	\$ 3,0026	\$ 19,138.64	47,374	\$ 114,323.25	\$ 114,323.25
5/7/19	17,000	\$ 2,2044	\$ 37,475.03	4,000	\$ 2,3853	\$ 9,545.39	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(122)	\$ 2,3429	\$ (285.83)	-	\$ -	\$ -	30,879	\$ 70,163.34	\$ 70,163.34
5/8/19	17,000	\$ 2,2044	\$ 37,475.03	12,000	\$ 2,3403	\$ 28,084.14	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	2,000	\$ 2,3330	\$ 4,665.93	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(4,543)	\$ 2,3385	\$ (10,623.86)	-	\$ -	\$ -	36,457	\$ 83,029.98	\$ 83,029.98
5/9/19	17,000	\$ 2,2044	\$ 37,475.03	16,000	\$ 2,3825	\$ 38,119.48	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	3,000	\$ 2,4008	\$ 7,202.54	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(3,684)	\$ 2,3901	\$ (8,805.06)	-	\$ -	\$ -	42,316	\$ 97,420.73	\$ 97,420.73
5/10/19	17,000	\$ 2,2044	\$ 37,475.03	3,000	\$ 2,3148	\$ 6,944.36	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	5,562	\$ 2,9926	\$ 16,644.77	35,562	\$ 84,492.91	\$ 84,492.91
5/11/19	17,000	\$ 2,2044	\$ 37,475.03	3,500	\$ 2,3148	\$ 8,101.76	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(554)	\$ 2,3429	\$ (1,297.96)	-	\$ -	\$ -	29,946	\$ 67,707.58	\$ 67,707.58
5/12/19	17,000	\$ 2,2044	\$ 37,475.03	8,000	\$ 2,3148	\$ 18,518.30	18,000	\$ 2,6491	\$ 47,683.28	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	2,000	\$ 2,3076	\$ 4,615.24	10,000	\$ 2,9626	\$ 29,626.38	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	323	\$ 2,9915	\$ 966.25	65,323	\$ 162,313.23	\$ 162,313.23
5/13/19	17,000	\$ 2,2044	\$ 37,475.03	8,000	\$ 2,3148	\$ 18,518.30	15,000	\$ 2,6485	\$ 39,727.73	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	2,000	\$ 2,3076	\$ 4,615.24	10,111	\$ 2,9611	\$ 29,939.77	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	3,238	\$ 2,9913	\$ 9,685.69	65,349	\$ 163,390.51	\$ 163,390.51
5/14/19	17,000	\$ 2,2044	\$ 37,475.03	30,000	\$ 2,5048	\$ 75,143.59	7,000	\$ 2,6479	\$ 18,535.36	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	11,000	\$ 2,5470	\$ 28,017.44	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	1,986	\$ 2,9910	\$ 5,940.16	76,986	\$ 188,540.32	\$ 188,540.32
5/15/19	17,000	\$ 2,2044	\$ 37,475.03	13,000	\$ 2,4250	\$ 31,538.32	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	3,000	\$ 2,4414	\$ 7,324.18	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	3,249	\$ 2,9908	\$ 9,717.04	46,249	\$ 109,483.32	\$ 109,483.32
5/16/19	17,000	\$ 2,2044	\$ 37,475.03	6,000	\$ 2,3966	\$ 14,379.43	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(3,044)	\$ 2,3429	\$ (7,131.71)	-	\$ -	\$ -	29,956	\$ 68,151.49	\$ 68,151.49
5/17/19	17,000	\$ 2,2044	\$ 37,475.03	3,000	\$ 2,3506	\$ 7,051.70	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	811	\$ 2,9869	\$ 2,422.36	30,811	\$ 70,377.84	\$ 70,377.84
5/18/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(212)	\$ 2,3429	\$ (496.69)	-	\$ -	\$ -	26,788	\$ 60,407.09	\$ 60,407.09
5/19/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	1,712	\$ 2,9862	\$ 5,112.32	29,712	\$ 69,016.10	\$ 69,016.10
5/20/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(844)	\$ 2,3429	\$ (1,977.39)	-	\$ -	\$ -	26,156	\$ 58,926.39	\$ 58,926.39
5/21/19	17,000	\$ 2,2044	\$ 37,475.03	3,000	\$ 2,4068	\$ 7,220.38	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(854)	\$ 2,3429	\$ (2,000.82)	-	\$ -	\$ -	29,146	\$ 66,123.35	\$ 66,123.35
5/22/19	17,000	\$ 2,2044	\$ 37,475.03	3,000	\$ 2,3859	\$ 7,097.71	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	691	\$ 2,9856	\$ 2,061.65	30,691	\$ 70,063.13	\$ 70,063.13
5/23/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	2,948	\$ 2,9833	\$ 8,794.87	29,948	\$ 69,696.64	\$ 69,696.64
5/24/19	17,000	\$ 2,2044	\$ 37,475.03	1,000	\$ 2,3097	\$ 2,309.68	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	1,156	\$ 2,9831	\$ 3,448.46	29,156	\$ 66,681.91	\$ 66,681.91
5/25/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	1,336	\$ 2,9829	\$ 3,985.10	28,336	\$ 64,888.88	\$ 64,888.88
5/26/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(2,262)	\$ 2,3429	\$ (5,299.48)	-	\$ -	\$ -	24,738	\$ 55,604.20	\$ 55,604.20
5/27/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(388)	\$ 2,3429	\$ (909.04)	-	\$ -	\$ -	26,612	\$ 59,994.74	\$ 59,994.74
5/28/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	74	\$ 2,9792	\$ 220.46	31,074	\$ 72,879.98	\$ 72,879.98
5/29/19	17,000	\$ 2,2044	\$ 37,475.03	2,000	\$ 2,3301	\$ 4,660.24	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	9,046	\$ 2,9790	\$ 26,947.84	38,046	\$ 92,511.86	\$ 92,511.86
5/30/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	2,747	\$ 2,9787	\$ 8,182.60	29,747	\$ 69,086.38	\$ 69,086.38
5/31/19	17,000	\$ 2,2044	\$ 37,475.03	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	10,000	\$ 2,3429	\$ 23,428.75	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	(465)	\$ 2,3429	\$ (1,089.44)	-	\$ -	\$ -	26,535	\$ 59,814.34	\$ 59,814.34
Total	624,500	\$ 2,2040	\$ 1,155,990.05	200,500	\$ 2,3781	\$ 476,814.72	56,000	\$ 2,6503	\$ 148,417.85	-	\$ 0.00	\$ 0.00	309,174	\$ 2,3429	\$ 724,356.01	54,000	\$ 2,4551	\$ 132,574.46	30,111	\$ 2,9621	\$ 89,193															

Rhode Island Gas Summary: June 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/19	12,000	\$ 2.2953	\$ 27,543.52	5,000	\$ 2.2004	\$ 11,002.02	-	\$ -	\$ -
6/2/19	12,000	\$ 2.2953	\$ 27,543.52	5,000	\$ 2.2004	\$ 11,002.02	-	\$ -	\$ -
6/3/19	12,000	\$ 2.2953	\$ 27,543.52	5,000	\$ 2.2004	\$ 11,002.02	-	\$ -	\$ -
6/4/19	12,000	\$ 2.2953	\$ 27,543.52	3,000	\$ 2.1686	\$ 6,505.86	-	\$ -	\$ -
6/5/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1974	\$ 2,197.38	-	\$ -	\$ -
6/6/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.2332	\$ 2,233.16	-	\$ -	\$ -
6/7/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1667	\$ 2,166.71	-	\$ -	\$ -
6/8/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.0696	\$ 2,069.59	-	\$ -	\$ -
6/9/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.0696	\$ 2,069.59	-	\$ -	\$ -
6/10/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.0696	\$ 2,069.59	-	\$ -	\$ -
6/11/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1872	\$ 2,187.16	-	\$ -	\$ -
6/12/19	12,000	\$ 2.2953	\$ 27,543.52	3,000	\$ 2.2007	\$ 6,602.20	-	\$ -	\$ -
6/13/19	12,000	\$ 2.2953	\$ 27,543.52	4,000	\$ 2.1670	\$ 8,668.07	-	\$ -	\$ -
6/14/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0696	\$ 4,139.18	-	\$ -	\$ -
6/15/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1054	\$ 2,105.37	-	\$ -	\$ -
6/16/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1054	\$ 2,105.37	-	\$ -	\$ -
6/17/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1054	\$ 2,105.37	-	\$ -	\$ -
6/18/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.2332	\$ 4,466.32	-	\$ -	\$ -
6/19/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.2076	\$ 4,415.21	-	\$ -	\$ -
6/20/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1923	\$ 4,384.54	-	\$ -	\$ -
6/21/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0696	\$ 4,139.18	-	\$ -	\$ -
6/22/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0236	\$ 4,047.18	-	\$ -	\$ -
6/23/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0236	\$ 4,047.18	-	\$ -	\$ -
6/24/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0236	\$ 4,047.18	-	\$ -	\$ -
6/25/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1054	\$ 4,210.75	-	\$ -	\$ -
6/26/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1463	\$ 4,292.53	-	\$ -	\$ -
6/27/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1769	\$ 4,353.87	-	\$ -	\$ -
6/28/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1258	\$ 4,251.64	-	\$ -	\$ -
6/29/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1258	\$ 4,251.64	-	\$ -	\$ -
6/30/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1258	\$ 4,251.64	-	\$ -	\$ -
Total	360,000	\$ 2.2953	\$ 826,305.69	63,000	\$ 2.1490	\$ 135,389.50	-		\$0.00

Rhode Island Gas Summary: June 2019

TGP												
Canadian				Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$ -	\$ -
6/2/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$ -	\$ -
6/3/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$ -	\$ -
6/4/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1858	\$ 2,185.75	-	\$ -	\$ -
6/5/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/6/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/7/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/8/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/9/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/10/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/11/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/12/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0996	\$ 2,099.59	-	\$ -	\$ -
6/13/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.1351	\$ 4,270.14	-	\$ -	\$ -
6/14/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/15/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$ -	\$ -
6/16/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$ -	\$ -
6/17/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$ -	\$ -
6/18/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1655	\$ 2,165.48	-	\$ -	\$ -
6/19/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1503	\$ 2,150.27	-	\$ -	\$ -
6/20/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1351	\$ 2,135.07	-	\$ -	\$ -
6/21/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0590	\$ 2,059.04	-	\$ -	\$ -
6/22/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$ -	\$ -
6/23/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$ -	\$ -
6/24/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$ -	\$ -
6/25/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0388	\$ 2,038.77	-	\$ -	\$ -
6/26/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0844	\$ 2,084.39	-	\$ -	\$ -
6/27/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0996	\$ 2,099.59	-	\$ -	\$ -
6/28/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$ -	\$ -
6/29/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$ -	\$ -
6/30/19	-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$ -	\$ -
Total	-		\$0.00	240,000	\$ 2.3631	\$ 567,155.67	26,000	\$ 2.1088	\$ 54,827.57	-		-

Rhode Island Gas Summary: June 2019

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
6/1/19	(3,164)	\$ 2.2670	\$ (7,172.90)	-	\$ -	\$ -	23,836	\$ 54,700.02	\$ 54,700.02
6/2/19	(1,564)	\$ 2.2111	\$ (3,458.15)	-	\$ -	\$ -	25,436	\$ 58,414.77	\$ 58,414.77
6/3/19	-	\$ -	\$ -	232	\$ 2.9708	\$ 689.23	27,232	\$ 62,562.15	\$ 62,562.15
6/4/19	-	\$ -	\$ -	2,521	\$ 2.9705	\$ 7,488.66	26,521	\$ 62,628.98	\$ 62,628.98
6/5/19	-	\$ -	\$ -	1,854	\$ 2.9702	\$ 5,506.74	22,854	\$ 54,152.83	\$ 54,152.83
6/6/19	-	\$ -	\$ -	2,999	\$ 2.9699	\$ 8,906.65	23,999	\$ 57,588.52	\$ 57,588.52
6/7/19	-	\$ -	\$ -	2,790	\$ 2.9696	\$ 8,285.05	23,790	\$ 56,900.47	\$ 56,900.47
6/8/19	-	\$ -	\$ -	3,216	\$ 2.9692	\$ 9,549.03	24,216	\$ 58,067.34	\$ 58,067.34
6/9/19	-	\$ -	\$ -	2,913	\$ 2.9689	\$ 8,648.41	23,913	\$ 57,166.71	\$ 57,166.71
6/10/19	(213)	\$ 2.3631	\$ (503.35)	-	\$ -	\$ -	20,787	\$ 48,014.95	\$ 48,014.95
6/11/19	-	\$ -	\$ -	2,492	\$ 2.9680	\$ 7,396.30	23,492	\$ 56,032.17	\$ 56,032.17
6/12/19	(1,211)	\$ 2.1455	\$ (2,598.21)	-	\$ -	\$ -	22,789	\$ 52,552.29	\$ 52,552.29
6/13/19	-	\$ -	\$ -	895	\$ 2.9654	\$ 2,654.06	26,895	\$ 62,040.99	\$ 62,040.99
6/14/19	-	\$ -	\$ -	734	\$ 2.9651	\$ 2,176.39	22,734	\$ 52,764.29	\$ 52,764.29
6/15/19	(672)	\$ 2.0540	\$ (1,380.27)	-	\$ -	\$ -	21,328	\$ 49,227.79	\$ 49,227.79
6/16/19	-	\$ -	\$ -	2,172	\$ 2.9633	\$ 6,436.19	24,172	\$ 57,044.25	\$ 57,044.25
6/17/19	-	\$ -	\$ -	112	\$ 2.9629	\$ 331.85	22,112	\$ 50,939.91	\$ 50,939.91
6/18/19	(1,263)	\$ 2.2066	\$ (2,786.99)	-	\$ -	\$ -	21,737	\$ 50,293.52	\$ 50,293.52
6/19/19	(632)	\$ 2.1503	\$ (1,358.97)	-	\$ -	\$ -	22,368	\$ 51,655.22	\$ 51,655.22
6/20/19	(1,403)	\$ 2.2006	\$ (3,087.42)	-	\$ -	\$ -	21,597	\$ 49,880.90	\$ 49,880.90
6/21/19	-	\$ -	\$ -	1,605	\$ 2.9568	\$ 4,745.73	24,605	\$ 57,392.67	\$ 57,392.67
6/22/19	-	\$ -	\$ -	1,114	\$ 2.9565	\$ 3,293.57	24,114	\$ 55,747.13	\$ 55,747.13
6/23/19	(284)	\$ 1.9577	\$ (555.98)	-	\$ -	\$ -	22,716	\$ 51,897.58	\$ 51,897.58
6/24/19	-	\$ -	\$ -	1,001	\$ 2.9553	\$ 2,958.28	24,001	\$ 55,411.84	\$ 55,411.84
6/25/19	-	\$ -	\$ -	1,011	\$ 2.9550	\$ 2,987.51	24,011	\$ 55,685.74	\$ 55,685.74
6/26/19	(195)	\$ 2.0844	\$ (406.46)	-	\$ -	\$ -	22,805	\$ 52,419.17	\$ 52,419.17
6/27/19	(1,973)	\$ 2.2296	\$ (4,398.93)	-	\$ -	\$ -	21,027	\$ 48,503.24	\$ 48,503.24
6/28/19	(602)	\$ 2.0793	\$ (1,251.75)	-	\$ -	\$ -	22,398	\$ 51,527.92	\$ 51,527.92
6/29/19	(3,491)	\$ 2.2818	\$ (7,965.92)	-	\$ -	\$ -	19,509	\$ 44,813.75	\$ 44,813.75
6/30/19	(3,952)	\$ 2.2913	\$ (9,055.33)	-	\$ -	\$ -	19,048	\$ 43,724.33	\$ 43,724.33
							-	\$ -	\$ -
Total	(20,619)	\$ 2.2300	\$ (45,980.64)	27,661	\$ 2.9664	\$ 82,053.66	696,042	\$ 1,619,751.44	\$ 1,619,751.44

Rhode Island Gas Summary: July 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/19	11,000	\$ 2.0200	\$ 22,219.87	2,000	\$ 2.1565	\$ 4,312.98	-	\$ -	\$ -
7/2/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1463	\$ 2,146.26	-	\$ -	\$ -
7/3/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1309	\$ 2,130.93	-	\$ -	\$ -
7/4/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/5/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/6/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/7/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/8/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/9/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/10/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/11/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/12/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/13/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/14/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/15/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/16/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/17/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/18/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/19/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/20/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$ -
7/21/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$ -
7/22/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$ -
7/23/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1565	\$ 2,156.49	-	\$ -	\$ -
7/24/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/25/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/26/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/27/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/28/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/29/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/30/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/31/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
Total	341,000	\$ 2.0200	\$ 688,815.93	8,000	\$ 2.1578	\$ 17,262.12	-		\$0.00

Rhode Island Gas Summary: July 2019

	TGP										
	Canadian			Baseload			Swing			Storage	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price
7/1/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.1097	\$ 2,109.73	-	\$ -
7/2/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0742	\$ 2,074.25	-	\$ -
7/3/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/4/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/5/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/6/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/7/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/8/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/9/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/10/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/11/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/12/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/13/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/14/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/15/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/16/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/17/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/18/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/19/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/20/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$ -
7/21/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$ -
7/22/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$ -
7/23/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/24/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/25/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/26/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/27/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/28/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/29/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/30/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
7/31/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -
Total	-		\$0.00	217,000	\$ 2.0388	\$ 442,412.98	5,000	\$ 2.0935	\$ 10,467.54	-	

Rhode Island Gas Summary: July 2019

Amount

7/1/19	\$ -
7/2/19	\$ -
7/3/19	\$ -
7/4/19	\$ -
7/5/19	\$ -
7/6/19	\$ -
7/7/19	\$ -
7/8/19	\$ -
7/9/19	\$ -
7/10/19	\$ -
7/11/19	\$ -
7/12/19	\$ -
7/13/19	\$ -
7/14/19	\$ -
7/15/19	\$ -
7/16/19	\$ -
7/17/19	\$ -
7/18/19	\$ -
7/19/19	\$ -
7/20/19	\$ -
7/21/19	\$ -
7/22/19	\$ -
7/23/19	\$ -
7/24/19	\$ -
7/25/19	\$ -
7/26/19	\$ -
7/27/19	\$ -
7/28/19	\$ -
7/29/19	\$ -
7/30/19	\$ -
7/31/19	\$ -
Total	-

Rhode Island Gas Summary: July 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
7/1/19	(3,254)	\$ 2.0606	\$ (6,705.11)	-	\$ -	\$ -	17,746	\$ 36,208.84	\$ 36,208.84
7/2/19	-	\$ -	\$ -	70	\$ 2.9340	\$ 205.38	20,070	\$ 40,917.15	\$ 40,917.15
7/3/19	(1,026)	\$ 2.0388	\$ (2,091.78)	-	\$ -	\$ -	17,974	\$ 36,530.41	\$ 36,530.41
7/4/19	(1,848)	\$ 2.0388	\$ (3,767.65)	-	\$ -	\$ -	16,152	\$ 32,723.61	\$ 32,723.61
7/5/19	(720)	\$ 2.0388	\$ (1,467.91)	-	\$ -	\$ -	17,280	\$ 35,023.34	\$ 35,023.34
7/6/19	(2,365)	\$ 2.0388	\$ (4,821.69)	-	\$ -	\$ -	15,635	\$ 31,669.57	\$ 31,669.57
7/7/19	-	\$ -	\$ -	665	\$ 2.9196	\$ 1,941.51	18,665	\$ 38,432.76	\$ 38,432.76
7/8/19	-	\$ -	\$ -	422	\$ 2.9187	\$ 1,231.68	18,422	\$ 37,722.94	\$ 37,722.94
7/9/19	-	\$ -	\$ -	470	\$ 2.9178	\$ 1,371.37	18,470	\$ 37,862.62	\$ 37,862.62
7/10/19	-	\$ -	\$ -	524	\$ 2.9169	\$ 1,528.47	18,524	\$ 38,019.73	\$ 38,019.73
7/11/19	-	\$ -	\$ -	406	\$ 2.9161	\$ 1,183.92	18,406	\$ 37,675.17	\$ 37,675.17
7/12/19	-	\$ -	\$ -	70	\$ 2.9152	\$ 204.06	18,070	\$ 36,695.32	\$ 36,695.32
7/13/19	-	\$ -	\$ -	731	\$ 2.9143	\$ 2,130.36	18,731	\$ 38,621.61	\$ 38,621.61
7/14/19	-	\$ -	\$ -	1,775	\$ 2.9134	\$ 5,171.35	19,775	\$ 41,662.61	\$ 41,662.61
7/15/19	-	\$ -	\$ -	494	\$ 2.9126	\$ 1,438.81	18,494	\$ 37,930.06	\$ 37,930.06
7/16/19	-	\$ -	\$ -	1,478	\$ 2.9117	\$ 4,303.48	19,478	\$ 40,794.74	\$ 40,794.74
7/17/19	-	\$ -	\$ -	1,352	\$ 2.9108	\$ 3,935.43	19,352	\$ 40,426.69	\$ 40,426.69
7/18/19	-	\$ -	\$ -	1,932	\$ 2.9100	\$ 5,622.02	19,932	\$ 42,113.28	\$ 42,113.28
7/19/19	(461)	\$ 2.0388	\$ (939.87)	-	\$ -	\$ -	17,539	\$ 35,551.38	\$ 35,551.38
7/20/19	(3,607)	\$ 2.0542	\$ (7,409.59)	-	\$ -	\$ -	16,393	\$ 33,348.01	\$ 33,348.01
7/21/19	(4,585)	\$ 2.0509	\$ (9,403.51)	-	\$ -	\$ -	15,415	\$ 31,354.09	\$ 31,354.09
7/22/19	(2,870)	\$ 2.0582	\$ (5,907.02)	-	\$ -	\$ -	17,130	\$ 34,850.58	\$ 34,850.58
7/23/19	(470)	\$ 2.0388	\$ (958.22)	-	\$ -	\$ -	18,530	\$ 37,689.52	\$ 37,689.52
7/24/19	-	\$ -	\$ -	1,845	\$ 2.8863	\$ 5,325.27	19,845	\$ 41,816.53	\$ 41,816.53
7/25/19	-	\$ -	\$ -	2,158	\$ 2.8855	\$ 6,226.93	20,158	\$ 42,718.18	\$ 42,718.18
7/26/19	-	\$ -	\$ -	1,996	\$ 2.8847	\$ 5,757.83	19,996	\$ 42,249.09	\$ 42,249.09
7/27/19	-	\$ -	\$ -	640	\$ 2.8839	\$ 1,845.67	18,640	\$ 38,336.93	\$ 38,336.93
7/28/19	(57)	\$ 2.0388	\$ (116.21)	-	\$ -	\$ -	17,943	\$ 36,375.05	\$ 36,375.05
7/29/19	-	\$ -	\$ -	516	\$ 2.8821	\$ 1,487.18	18,516	\$ 37,978.44	\$ 37,978.44
7/30/19	-	\$ -	\$ -	1,076	\$ 2.8813	\$ 3,100.29	19,076	\$ 39,591.55	\$ 39,591.55
7/31/19	(909)	\$ 2.0388	\$ (1,853.24)	-	\$ -	\$ -	17,091	\$ 34,638.01	\$ 34,638.01
Total	(22,172)	\$ 2.0495	\$ (45,441.81)	18,620	\$ 2.9007	\$ 54,011.02	567,448	\$ 1,167,527.79	\$ 1,167,527.79

Rhode Island Gas Summary: August 2019

	AGT									
	Baseload			Swing			Storage			
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Amount
8/1/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/2/19	9,539	\$ 1.8254	\$ 17,412.27	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/3/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/4/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/5/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/6/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/7/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/8/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/9/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/10/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/11/19	11,000	\$ 1.8254	\$ 20,079.15	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/12/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/13/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/14/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/15/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/16/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/17/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/18/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/19/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/20/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/21/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/22/19	11,025	\$ 1.8254	\$ 20,124.78	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/23/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/24/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/25/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/26/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/27/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/28/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/29/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/30/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
8/31/19	10,975	\$ 1.8254	\$ 20,033.51	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	339,089	\$ 1.8254	\$ 618,965.22	-	\$ -	\$ -	-	\$ -	\$ -	\$0.00

Rhode Island Gas Summary: August 2019

TGP												
Canadian			Baseload			Swing			Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
8/1/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/2/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/3/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/4/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/5/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/6/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/7/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/8/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/9/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/10/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/11/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/12/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/13/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/14/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/15/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/16/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/17/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/18/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/19/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/20/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/21/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/22/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/23/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/24/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/25/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/26/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/27/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/28/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/29/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/30/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/31/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
Total	-		\$0.00	217,000	\$ 1.9070	\$ 413,816.93	-	\$ -	\$ -	-	\$ -	\$ -

Rhode Island Gas Summary: August 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
8/1/19	(1,786)	\$ 1.9070	\$ (3,405.88)	-	\$ -	\$ -	16,214	\$ 30,022.19	\$ 30,022.19
8/2/19	(1,129)	\$ 1.9070	\$ (2,152.99)	-	\$ -	\$ -	15,410	\$ 28,608.21	\$ 28,608.21
8/3/19	(3,175)	\$ 1.9070	\$ (6,054.69)	-	\$ -	\$ -	14,825	\$ 27,373.38	\$ 27,373.38
8/4/19	(2,371)	\$ 1.9070	\$ (4,521.47)	-	\$ -	\$ -	15,629	\$ 28,906.60	\$ 28,906.60
8/5/19	(957)	\$ 1.9070	\$ (1,824.99)	-	\$ -	\$ -	17,043	\$ 31,603.09	\$ 31,603.09
8/6/19	-	\$ -	\$ -	412	\$ 2.9243	\$ 1,204.83	18,412	\$ 34,632.91	\$ 34,632.91
8/7/19	-	\$ -	\$ -	1,245	\$ 2.9196	\$ 3,634.85	19,245	\$ 37,062.93	\$ 37,062.93
8/8/19	-	\$ -	\$ -	818	\$ 2.9187	\$ 2,387.48	18,818	\$ 35,815.56	\$ 35,815.56
8/9/19	(289)	\$ 1.9070	\$ (551.12)	-	\$ -	\$ -	17,711	\$ 32,876.96	\$ 32,876.96
8/10/19	-	\$ -	\$ -	372	\$ 2.9169	\$ 1,085.10	18,372	\$ 34,513.18	\$ 34,513.18
8/11/19	(1,268)	\$ 1.9070	\$ (2,418.06)	-	\$ -	\$ -	16,732	\$ 31,010.02	\$ 31,010.02
8/12/19	(70)	\$ 1.9070	\$ (133.49)	-	\$ -	\$ -	17,905	\$ 33,248.96	\$ 33,248.96
8/13/19	(287)	\$ 1.9070	\$ (547.31)	-	\$ -	\$ -	17,688	\$ 32,835.14	\$ 32,835.14
8/14/19	-	\$ -	\$ -	737	\$ 2.9134	\$ 2,147.20	18,712	\$ 35,529.65	\$ 35,529.65
8/15/19	-	\$ -	\$ -	68	\$ 2.9126	\$ 198.05	18,043	\$ 33,580.50	\$ 33,580.50
8/16/19	(414)	\$ 1.9070	\$ (789.49)	-	\$ -	\$ -	17,561	\$ 32,592.95	\$ 32,592.95
8/17/19	(359)	\$ 1.9070	\$ (684.61)	-	\$ -	\$ -	17,616	\$ 32,697.84	\$ 32,697.84
8/18/19	(1,906)	\$ 1.9070	\$ (3,634.72)	-	\$ -	\$ -	16,069	\$ 29,747.72	\$ 29,747.72
8/19/19	(1,217)	\$ 1.9070	\$ (2,320.81)	-	\$ -	\$ -	16,758	\$ 31,061.64	\$ 31,061.64
8/20/19	(3,024)	\$ 1.9070	\$ (5,766.74)	-	\$ -	\$ -	14,951	\$ 27,615.71	\$ 27,615.71
8/21/19	(447)	\$ 1.9070	\$ (852.42)	-	\$ -	\$ -	17,528	\$ 32,530.02	\$ 32,530.02
8/22/19	-	\$ -	\$ -	3,386	\$ 2.8930	\$ 9,795.70	21,411	\$ 43,269.42	\$ 43,269.42
8/23/19	-	\$ -	\$ -	1,906	\$ 2.8879	\$ 5,504.27	19,881	\$ 38,886.72	\$ 38,886.72
8/24/19	-	\$ -	\$ -	458	\$ 2.8863	\$ 1,321.94	18,433	\$ 34,704.38	\$ 34,704.38
8/25/19	-	\$ -	\$ -	2,481	\$ 2.8855	\$ 7,158.95	20,456	\$ 40,541.39	\$ 40,541.39
8/26/19	-	\$ -	\$ -	2,181	\$ 2.8847	\$ 6,291.50	20,156	\$ 39,673.95	\$ 39,673.95
8/27/19	-	\$ -	\$ -	3,497	\$ 2.8839	\$ 10,084.87	21,472	\$ 43,467.31	\$ 43,467.31
8/28/19	-	\$ -	\$ -	1,222	\$ 2.8830	\$ 3,523.08	19,197	\$ 36,905.52	\$ 36,905.52
8/29/19	-	\$ -	\$ -	2,138	\$ 2.8821	\$ 6,162.00	20,113	\$ 39,544.44	\$ 39,544.44
8/30/19	-	\$ -	\$ -	2,619	\$ 2.8813	\$ 7,546.16	20,594	\$ 40,928.60	\$ 40,928.60
8/31/19	-	\$ -	\$ -	613	\$ 2.8805	\$ 1,765.74	18,588	\$ 35,148.19	\$ 35,148.19
Total	(18,699)	\$ 1.9070	\$ (35,658.81)	24,153	\$ 2.8904	\$ 69,811.72	561,543	\$ 1,066,935.06	\$ 1,066,935.06

Rhode Island Gas Summary: September 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/2/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/3/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/4/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/5/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/6/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9585	\$ 1,958.46	-	\$ -	\$ -
9/7/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9482	\$ 1,948.24	-	\$ -	\$ -
9/8/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9482	\$ 1,948.24	-	\$ -	\$ -
9/9/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9482	\$ 1,948.24	-	\$ -	\$ -
9/10/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/11/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/12/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.1680	\$ 4,336.06	-	\$ -	\$ -
9/13/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.1731	\$ 4,346.29	-	\$ -	\$ -
9/14/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/15/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/16/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/17/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.2703	\$ 4,540.52	-	\$ -	\$ -
9/18/19	10,999	\$ 1.7013	\$ 18,712.09	4,000	\$ 2.2805	\$ 9,121.94	-	\$ -	\$ -
9/19/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.0965	\$ 4,192.94	-	\$ -	\$ -
9/20/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/21/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/22/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/23/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/24/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/25/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -
9/26/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.6824	\$ 1,682.44	-	\$ -	\$ -
9/27/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.4626	\$ 1,462.64	-	\$ -	\$ -
9/28/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 1.1866	\$ 2,373.25	-	\$ -	\$ -
9/29/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 1.1866	\$ 2,373.25	-	\$ -	\$ -
9/30/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 1.1866	\$ 2,373.25	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	329,970	\$ 1.7013	\$ 561,362.66	24,000	\$ 1.8586	\$ 44,605.75	-		\$0.00

Rhode Island Gas Summary: September 2019

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/2/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/3/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/4/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/5/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/6/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/7/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/8/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/9/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/10/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/11/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/12/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.3074	\$ 2,307.40	-	\$ -	\$ -
9/13/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.2567	\$ 2,256.71	-	\$ -	\$ -
9/14/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/15/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/16/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/17/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.4544	\$ 2,454.38	-	\$ -	\$ -
9/18/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 2.4240	\$ 4,847.94	-	\$ -	\$ -
9/19/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.3023	\$ 2,302.33	-	\$ -	\$ -
9/20/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/21/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/22/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/23/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/24/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/25/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/26/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	-	\$ -	\$ -	-	\$ -	\$ -
9/27/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 1.8512	\$ 1,851.24	-	\$ -	\$ -
9/28/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 1.7651	\$ 3,530.15	-	\$ -	\$ -
9/29/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 1.7651	\$ 3,530.15	-	\$ -	\$ -
9/30/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 1.7651	\$ 3,530.15	-	\$ -	\$ -
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	-	\$ -	\$ 0.00	210,000	\$ 1.8766	\$ 394,081.79	13,000	\$ 2.0470	\$ 26,610.44	-	\$ -	\$ -

Rhode Island Gas Summary: September 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
9/1/19	-	\$ -	\$ -	546	\$ 2.8242	\$ 1,542.01	18,545	\$ 33,390.16	\$ 33,390.16
9/2/19	-	\$ -	\$ -	1,676	\$ 2.8236	\$ 4,732.32	19,675	\$ 36,580.47	\$ 36,580.47
9/3/19	-	\$ -	\$ -	3,241	\$ 2.8230	\$ 9,149.22	21,240	\$ 40,997.36	\$ 40,997.36
9/4/19	-	\$ -	\$ -	1,731	\$ 2.8223	\$ 4,885.47	19,730	\$ 36,733.62	\$ 36,733.62
9/5/19	-	\$ -	\$ -	448	\$ 2.8217	\$ 1,264.13	18,447	\$ 33,112.28	\$ 33,112.28
9/6/19	(3,113)	\$ 1.8766	\$ (5,841.79)	-	\$ -	\$ -	15,886	\$ 27,964.82	\$ 27,964.82
9/7/19	(3,251)	\$ 1.8766	\$ (6,100.76)	-	\$ -	\$ -	15,748	\$ 27,695.62	\$ 27,695.62
9/8/19	(1,208)	\$ 1.8766	\$ (2,266.91)	-	\$ -	\$ -	17,791	\$ 31,529.48	\$ 31,529.48
9/9/19	(775)	\$ 1.8766	\$ (1,454.35)	-	\$ -	\$ -	18,224	\$ 32,342.04	\$ 32,342.04
9/10/19	-	\$ -	\$ -	1,108	\$ 2.8044	\$ 3,107.29	19,107	\$ 34,955.44	\$ 34,955.44
9/11/19	-	\$ -	\$ -	1,957	\$ 2.8038	\$ 5,487.07	19,956	\$ 37,335.22	\$ 37,335.22
9/12/19	(1)	\$ 2.3074	\$ (2.31)	-	\$ -	\$ -	20,998	\$ 38,489.30	\$ 38,489.30
9/13/19	(1,020)	\$ 2.2567	\$ (2,301.85)	-	\$ -	\$ -	19,979	\$ 36,149.30	\$ 36,149.30
9/14/19	-	\$ -	\$ -	1,139	\$ 2.8011	\$ 3,190.50	19,138	\$ 35,038.65	\$ 35,038.65
9/15/19	-	\$ -	\$ -	1,040	\$ 2.8006	\$ 2,912.57	19,039	\$ 34,760.72	\$ 34,760.72
9/16/19	-	\$ -	\$ -	3,025	\$ 2.8000	\$ 8,469.86	21,024	\$ 40,318.01	\$ 40,318.01
9/17/19	(2,162)	\$ 2.1438	\$ (4,634.97)	-	\$ -	\$ -	18,837	\$ 34,208.09	\$ 34,208.09
9/18/19	(1,786)	\$ 2.4240	\$ (4,329.21)	-	\$ -	\$ -	22,213	\$ 41,488.82	\$ 41,488.82
9/19/19	-	\$ -	\$ -	2,587	\$ 2.7949	\$ 7,230.46	23,586	\$ 45,573.88	\$ 45,573.88
9/20/19	-	\$ -	\$ -	1,789	\$ 2.7943	\$ 4,999.06	19,788	\$ 36,847.21	\$ 36,847.21
9/21/19	-	\$ -	\$ -	1,609	\$ 2.7937	\$ 4,495.13	19,608	\$ 36,343.27	\$ 36,343.27
9/22/19	-	\$ -	\$ -	1,198	\$ 2.7931	\$ 3,346.19	19,197	\$ 35,194.34	\$ 35,194.34
9/23/19	-	\$ -	\$ -	863	\$ 2.7926	\$ 2,409.97	18,862	\$ 34,258.12	\$ 34,258.12
9/24/19	-	\$ -	\$ -	2,012	\$ 2.7920	\$ 5,617.41	20,011	\$ 37,465.56	\$ 37,465.56
9/25/19	-	\$ -	\$ -	2,863	\$ 2.7914	\$ 7,991.66	20,862	\$ 39,839.81	\$ 39,839.81
9/26/19	-	\$ -	\$ -	1,093	\$ 2.7908	\$ 3,050.30	20,092	\$ 36,580.89	\$ 36,580.89
9/27/19	-	\$ -	\$ -	676	\$ 2.7902	\$ 1,886.15	20,675	\$ 37,048.18	\$ 37,048.18
9/28/19	(2,982)	\$ 1.8018	\$ (5,372.95)	-	\$ -	\$ -	19,017	\$ 32,378.59	\$ 32,378.59
9/29/19	(2,193)	\$ 1.7749	\$ (3,892.33)	-	\$ -	\$ -	19,806	\$ 33,859.21	\$ 33,859.21
9/30/19	(488)	\$ 1.7651	\$ (861.36)	-	\$ -	\$ -	21,511	\$ 36,890.19	\$ 36,890.19
	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -
Total	(18,979)	\$ 1.9526	\$ (37,058.78)	30,601	\$ 2.8027	\$ 85,766.77	588,592	\$ 1,075,368.62	\$ 1,075,368.62

Rhode Island Gas Summary: October 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/19	15,000	\$ 1.4879	\$ 22,317.89	-	\$ -	\$ -	-	\$ -	\$ -
10/2/19	15,000	\$ 1.4879	\$ 22,317.89	-	\$ -	\$ -	-	\$ -	\$ -
10/3/19	15,000	\$ 1.4879	\$ 22,317.89	5,000	\$ 1.5393	\$ 7,696.59	-	\$ -	\$ -
10/4/19	15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.2313	\$ 12,312.76	-	\$ -	\$ -
10/5/19	15,000	\$ 1.4879	\$ 22,317.89	3,000	\$ 0.7675	\$ 2,302.44	-	\$ -	\$ -
10/6/19	15,000	\$ 1.4879	\$ 22,317.89	3,000	\$ 0.7675	\$ 2,302.44	-	\$ -	\$ -
10/7/19	11,122	\$ 1.4877	\$ 16,546.65	3,000	\$ 0.7675	\$ 2,302.44	-	\$ -	\$ -
10/8/19	15,000	\$ 1.4879	\$ 22,317.89	4,000	\$ 1.1917	\$ 4,766.94	-	\$ -	\$ -
10/9/19	15,000	\$ 1.4879	\$ 22,317.89	5,000	\$ 1.2275	\$ 6,137.58	6,000	\$ 2.5200	\$ 15,120.09
10/10/19	15,000	\$ 1.4879	\$ 22,317.89	7,000	\$ 1.5482	\$ 10,837.44	5,000	\$ 2.5182	\$ 12,590.84
10/11/19	15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.4106	\$ 11,284.81	6,000	\$ 2.5163	\$ 15,097.84
10/12/19	15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.1478	\$ 9,182.76	3,000	\$ 2.5145	\$ 7,543.41
10/13/19	15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.1478	\$ 9,182.76	-	\$ -	\$ -
10/14/19	15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.1478	\$ 9,182.76	-	\$ -	\$ -
10/15/19	15,000	\$ 1.4879	\$ 22,317.89	11,000	\$ 1.5659	\$ 17,224.95	-	\$ -	\$ -
10/16/19	15,000	\$ 1.4879	\$ 22,317.89	5,000	\$ 1.6978	\$ 8,488.87	-	\$ -	\$ -
10/17/19	15,000	\$ 1.4879	\$ 22,317.89	16,000	\$ 1.9974	\$ 31,958.50	-	\$ -	\$ -
10/18/19	15,000	\$ 1.4879	\$ 22,317.89	20,000	\$ 1.9021	\$ 38,042.94	-	\$ -	\$ -
10/19/19	15,000	\$ 1.4879	\$ 22,317.89	17,000	\$ 1.6783	\$ 28,531.62	3,000	\$ 2.5009	\$ 7,502.73
10/20/19	15,000	\$ 1.4879	\$ 22,317.89	17,000	\$ 1.6783	\$ 28,531.62	-	\$ -	\$ -
10/21/19	10,318	\$ 1.4877	\$ 15,350.13	17,000	\$ 1.6783	\$ 28,531.62	-	\$ -	\$ -
10/22/19	15,000	\$ 1.4879	\$ 22,317.89	7,000	\$ 1.9441	\$ 13,608.85	-	\$ -	\$ -
10/23/19	15,000	\$ 1.4879	\$ 22,317.89	12,000	\$ 2.1059	\$ 25,270.40	-	\$ -	\$ -
10/24/19	15,000	\$ 1.4879	\$ 22,317.89	11,000	\$ 1.9650	\$ 21,614.85	-	\$ -	\$ -
10/25/19	15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.8400	\$ 18,399.64	-	\$ -	\$ -
10/26/19	15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.6067	\$ 16,067.37	2,853	\$ 2.4865	\$ 7,093.91
10/27/19	15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.6067	\$ 16,067.37	5,000	\$ 2.4845	\$ 12,422.72
10/28/19	15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.6067	\$ 16,067.37	8,000	\$ 2.4828	\$ 19,862.49
10/29/19	15,000	\$ 1.4879	\$ 22,317.89	12,445	\$ 2.0000	\$ 24,889.66	-	\$ -	\$ -
10/30/19	15,000	\$ 1.4879	\$ 22,317.89	3,000	\$ 1.9380	\$ 5,814.04	-	\$ -	\$ -
10/31/19	15,000	\$ 1.4879	\$ 22,317.89	2,000	\$ 1.9533	\$ 3,906.70	-	\$ -	\$ -
Total	456,440	\$ 1.4879	\$ 679,115.73	262,445	\$ 1.6404	\$ 430,508.09	38,853	\$ 2.5026	\$97,234.03

Rhode Island Gas Summary: October 2019

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	\$ -	-	\$ -	\$ -
10/2/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	\$ -	-	\$ -	\$ -
10/3/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.8360	\$ 3,672.07	-	\$ -	\$ -
10/4/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.7249	\$ 6,899.69	-	\$ -	\$ -
10/5/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	\$ -	-	\$ -	\$ -
10/6/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	\$ -	-	\$ -	\$ -
10/7/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	\$ -	-	\$ -	\$ -
10/8/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	1,000	\$ 1.6333	\$ 1,633.30	-	\$ -	\$ -
10/9/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.6738	\$ 3,347.69	4,000	\$ 2.6593	\$ 10,637.33
10/10/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	3,000	\$ 1.7078	\$ 5,123.35	5,000	\$ 2.6583	\$ 13,291.31
10/11/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6590	\$ 6,636.13	3,000	\$ 2.6568	\$ 7,970.37
10/12/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6286	\$ 6,514.49	2,000	\$ 2.6555	\$ 5,310.94
10/13/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6286	\$ 6,514.49	-	\$ -	\$ -
10/14/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6286	\$ 6,514.49	-	\$ -	\$ -
10/15/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	6,000	\$ 1.8637	\$ 11,182.23	-	\$ -	\$ -
10/16/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.8715	\$ 3,743.02	-	\$ -	\$ -
10/17/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	8,000	\$ 2.1586	\$ 17,269.13	-	\$ -	\$ -
10/18/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	10,000	\$ 1.9372	\$ 19,372.25	-	\$ -	\$ -
10/19/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	\$ -
10/20/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	\$ -
10/21/19	-	\$ -	\$ -	7,925	\$ 1.9273	\$ 15,273.57	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	\$ -
10/22/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.9577	\$ 3,915.35	-	\$ -	\$ -
10/23/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	7,000	\$ 2.1488	\$ 15,041.70	-	\$ -	\$ -
10/24/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.1336	\$ 10,667.93	-	\$ -	\$ -
10/25/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.1133	\$ 10,566.56	-	\$ -	\$ -
10/26/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.0424	\$ 10,211.77	-	\$ -	\$ -
10/27/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.0424	\$ 10,211.77	5,000	\$ 2.6175	\$ 13,087.28
10/28/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.0424	\$ 10,211.77	5,000	\$ 2.6161	\$ 13,080.46
10/29/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	6,000	\$ 2.2084	\$ 13,250.15	-	\$ -	\$ -
10/30/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	1,000	\$ 2.2821	\$ 2,282.05	-	\$ -	\$ -
10/31/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$ 17,345.38	1,000	\$ 2.1858	\$ 2,185.75	-	\$ -	\$ -
Total	-	\$ -	\$ -	277,925	\$ 1.9273	\$ 535,634.89	123,000	\$ 1.9235	\$ 236,592.14	24,000	\$ 2.6407	\$ 63,378

Rhode Island Gas Summary: October 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
10/1/19	(173)	\$ 1.9273	\$ (333.42)	-	\$ -	\$ -	23,827	\$ 39,329.86	\$ 39,329.86
10/2/19	(3,021)	\$ 1.9273	\$ (5,822.27)	-	\$ -	\$ -	20,979	\$ 33,841.01	\$ 33,841.01
10/3/19	(2,739)	\$ 1.8606	\$ (5,096.31)	-	\$ -	\$ -	28,261	\$ 45,935.61	\$ 45,935.61
10/4/19	(2,354)	\$ 1.5834	\$ (3,727.42)	-	\$ -	\$ -	35,646	\$ 55,148.31	\$ 55,148.31
10/5/19	-	\$ -	\$ -	663	\$ 2.7582	\$ 1,828.70	27,663	\$ 43,794.41	\$ 43,794.41
10/6/19	(26)	\$ 1.9273	\$ (50.11)	-	\$ -	\$ -	26,974	\$ 41,915.60	\$ 41,915.60
10/7/19	(6,203)	\$ 1.9273	\$ (11,954.82)	-	\$ -	\$ -	16,919	\$ 24,239.65	\$ 24,239.65
10/8/19	(3,363)	\$ 1.8399	\$ (6,187.42)	-	\$ -	\$ -	25,637	\$ 39,876.09	\$ 39,876.09
10/9/19	(1,470)	\$ 2.6593	\$ (3,909.22)	-	\$ -	\$ -	39,530	\$ 70,996.73	\$ 70,996.73
10/10/19	-	\$ -	\$ -	4,409	\$ 2.7387	\$ 12,074.98	48,409	\$ 93,581.20	\$ 93,581.20
10/11/19	-	\$ -	\$ -	664	\$ 2.7376	\$ 1,817.78	45,664	\$ 82,470.22	\$ 82,470.22
10/12/19	(2,329)	\$ 2.5104	\$ (5,846.76)	-	\$ -	\$ -	38,671	\$ 62,368.12	\$ 62,368.12
10/13/19	(3,432)	\$ 1.6286	\$ (5,589.43)	-	\$ -	\$ -	32,568	\$ 49,771.09	\$ 49,771.09
10/14/19	(3,204)	\$ 1.6286	\$ (5,218.11)	-	\$ -	\$ -	32,796	\$ 50,142.42	\$ 50,142.42
10/15/19	-	\$ -	\$ -	2,067	\$ 2.7201	\$ 5,622.44	43,067	\$ 73,692.90	\$ 73,692.90
10/16/19	-	\$ -	\$ -	6,360	\$ 2.7191	\$ 17,293.24	37,360	\$ 69,188.40	\$ 69,188.40
10/17/19	-	\$ -	\$ -	457	\$ 2.7180	\$ 1,242.13	48,457	\$ 90,133.04	\$ 90,133.04
10/18/19	(3,184)	\$ 1.9372	\$ (6,168.12)	-	\$ -	\$ -	50,816	\$ 90,910.34	\$ 90,910.34
10/19/19	-	\$ -	\$ -	411	\$ 2.7118	\$ 1,114.57	53,411	\$ 93,353.85	\$ 93,353.85
10/20/19	(6,139)	\$ 1.8380	\$ (11,283.26)	-	\$ -	\$ -	43,861	\$ 73,453.30	\$ 73,453.30
10/21/19	(4,057)	\$ 1.8380	\$ (7,456.62)	-	\$ -	\$ -	40,186	\$ 68,240.37	\$ 68,240.37
10/22/19	-	\$ -	\$ -	3,822	\$ 2.6941	\$ 10,297.04	36,822	\$ 67,484.51	\$ 67,484.51
10/23/19	(155)	\$ 2.1488	\$ (333.07)	-	\$ -	\$ -	42,845	\$ 79,642.30	\$ 79,642.30
10/24/19	(1,527)	\$ 2.1336	\$ (3,257.98)	-	\$ -	\$ -	38,473	\$ 68,688.07	\$ 68,688.07
10/25/19	(7,236)	\$ 2.0558	\$ (14,875.92)	-	\$ -	\$ -	31,764	\$ 53,753.55	\$ 53,753.55
10/26/19	(7,033)	\$ 2.0091	\$ (14,129.90)	-	\$ -	\$ -	34,820	\$ 58,906.43	\$ 58,906.43
10/27/19	-	\$ -	\$ -	7,102	\$ 2.6739	\$ 18,990.20	56,102	\$ 110,442.61	\$ 110,442.61
10/28/19	(4,329)	\$ 2.6161	\$ (11,325.07)	-	\$ -	\$ -	47,671	\$ 87,560.31	\$ 87,560.31
10/29/19	(60)	\$ 2.2084	\$ (132.50)	-	\$ -	\$ -	42,385	\$ 77,670.58	\$ 77,670.58
10/30/19	-	\$ -	\$ -	2,203	\$ 2.6718	\$ 5,886.04	30,203	\$ 53,645.41	\$ 53,645.41
10/31/19	(21)	\$ 2.1858	\$ (45.90)	-	\$ -	\$ -	26,979	\$ 45,709.82	\$ 45,709.82
Total	(62,055)	\$ 1.9780	\$ (122,743.61)	28,158	\$ 2.7050	\$ 76,167.12	1,148,766	\$ 1,995,886.08	\$ 1,995,886.08

Rhode Island Gas Summary: November 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/19	24,000	\$ 2.0711	\$ 49,705.83	23,000	\$ 1.9408	\$ 44,637.68	-	\$ -	\$ -
11/2/19	24,000	\$ 2.0711	\$ 49,705.83	25,304	\$ 2.1188	\$ 53,613.55	-	\$ -	\$ -
11/3/19	24,000	\$ 2.0711	\$ 49,705.83	28,000	\$ 2.1195	\$ 59,346.89	5,500	\$ 2.4676	\$ 13,571.92
11/4/19	16,000	\$ 2.0712	\$ 33,138.52	28,000	\$ 2.1195	\$ 59,346.89	-	\$ -	\$ -
11/5/19	24,000	\$ 2.0711	\$ 49,705.83	20,028	\$ 1.8509	\$ 37,069.80	-	\$ -	\$ -
11/6/19	24,000	\$ 2.0711	\$ 49,705.83	34,000	\$ 2.3331	\$ 79,323.73	-	\$ -	\$ -
11/7/19	24,000	\$ 2.0711	\$ 49,705.83	29,985	\$ 2.6783	\$ 80,307.43	-	\$ -	\$ -
11/8/19	24,000	\$ 2.0711	\$ 49,705.83	55,867	\$ 3.0561	\$ 170,732.54	8,624	\$ 2.4668	\$ 21,273.92
11/9/19	24,000	\$ 2.0711	\$ 49,705.83	35,981	\$ 2.3464	\$ 84,427.41	13,853	\$ 2.4667	\$ 34,171.87
11/10/19	24,000	\$ 2.0711	\$ 49,705.83	35,993	\$ 2.3465	\$ 84,456.46	-	\$ -	\$ -
11/11/19	8,971	\$ 2.0713	\$ 18,582.07	35,991	\$ 2.3465	\$ 84,451.62	-	\$ -	\$ -
11/12/19	24,000	\$ 2.0711	\$ 49,705.83	42,487	\$ 2.8344	\$ 120,424.08	7,333	\$ 2.4656	\$ 18,080.09
11/13/19	24,000	\$ 2.0711	\$ 49,705.83	46,089	\$ 3.2932	\$ 151,781.51	18,394	\$ 2.4655	\$ 45,350.03
11/14/19	24,000	\$ 2.0711	\$ 49,705.83	45,360	\$ 2.6277	\$ 119,193.08	4,539	\$ 2.4657	\$ 11,191.77
11/15/19	16,000	\$ 2.0712	\$ 33,138.52	51,867	\$ 2.5631	\$ 132,939.08	4,539	\$ 2.4660	\$ 11,192.97
11/16/19	24,000	\$ 2.0711	\$ 49,705.83	57,000	\$ 2.5203	\$ 143,654.93	12,553	\$ 2.4656	\$ 30,950.43
11/17/19	15,628	\$ 2.0711	\$ 32,366.78	57,000	\$ 2.5203	\$ 143,654.93	14,065	\$ 2.4657	\$ 34,680.09
11/18/19	19,000	\$ 2.0711	\$ 39,350.45	57,000	\$ 2.5203	\$ 143,654.93	-	\$ -	\$ -
11/19/19	14,340	\$ 2.0712	\$ 29,700.81	52,986	\$ 2.4357	\$ 129,056.75	-	\$ -	\$ -
11/20/19	24,000	\$ 2.0711	\$ 49,705.83	56,000	\$ 2.3773	\$ 133,128.10	-	\$ -	\$ -
11/21/19	18,000	\$ 2.0711	\$ 37,280.35	47,000	\$ 2.3251	\$ 109,282.02	-	\$ -	\$ -
11/22/19	24,000	\$ 2.0711	\$ 49,705.83	51,000	\$ 2.3096	\$ 117,788.28	-	\$ -	\$ -
11/23/19	17,340	\$ 2.0711	\$ 35,913.55	53,000	\$ 2.4035	\$ 127,386.85	-	\$ -	\$ -
11/24/19	19,926	\$ 2.0711	\$ 41,268.93	53,000	\$ 2.4035	\$ 127,386.85	1,083	\$ 2.4631	\$ 2,667.51
11/25/19	10,251	\$ 2.0713	\$ 21,232.84	43,000	\$ 2.3938	\$ 102,932.10	750	\$ 2.4627	\$ 1,847.03
11/26/19	13,999	\$ 2.0712	\$ 28,994.63	34,000	\$ 2.2524	\$ 76,581.47	-	\$ -	\$ -
11/27/19	15,628	\$ 2.0712	\$ 32,368.14	34,987	\$ 2.1885	\$ 76,568.69	-	\$ -	\$ -
11/28/19	24,000	\$ 2.0711	\$ 49,705.83	35,000	\$ 2.1885	\$ 76,597.18	5,500	\$ 2.4602	\$ 13,531.36
11/29/19	24,000	\$ 2.0711	\$ 49,705.83	35,000	\$ 2.1885	\$ 76,597.18	19,565	\$ 2.4601	\$ 48,131.30
11/30/19	24,000	\$ 2.0711	\$ 49,705.83	35,000	\$ 2.1885	\$ 76,597.18	26,630	\$ 2.4603	\$ 65,517.78
Total	617,083	\$ 2.0711	\$ 1,278,040.59	1,238,925	\$ 2.4400	\$ 3,022,919.20	142,928	\$ 2.4639	\$352,158.07

Rhode Island Gas Summary: November 2019

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	16,000	\$ 2.1834	\$ 34,933.66	-	\$ -	\$ -
11/2/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	18,000	\$ 2.3896	\$ 43,012.51	-	\$ -	\$ -
11/3/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	18,000	\$ 2.3896	\$ 43,012.51	-	\$ -	\$ -
11/4/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$ 23,088.64	18,000	\$ 2.3896	\$ 43,012.51	-	\$ -	\$ -
11/5/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	12,000	\$ 2.4621	\$ 29,545.40	-	\$ -	\$ -
11/6/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	18,502	\$ 2.6860	\$ 49,695.45	-	\$ -	\$ -
11/7/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	17,000	\$ 2.7916	\$ 47,456.60	-	\$ -	\$ -
11/8/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	44,800	\$ 2.8595	\$ 128,106.24	5,382	\$ 2.6018	\$ 14,003.12
11/9/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	22,502	\$ 2.7245	\$ 61,307.45	10,836	\$ 2.6021	\$ 28,196.60
11/10/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	22,502	\$ 2.7245	\$ 61,307.45	-	\$ -	\$ -
11/11/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$ 23,088.64	12,566	\$ 2.7397	\$ 34,426.58	-	\$ -	\$ -
11/12/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	44,794	\$ 2.7286	\$ 122,224.60	8,532	\$ 2.6035	\$ 22,213.20
11/13/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	49,800	\$ 3.1123	\$ 154,990.53	10,836	\$ 2.6047	\$ 28,224.95
11/14/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	39,234	\$ 2.6183	\$ 102,727.16	-	\$ -	\$ -
11/15/19	-	\$ -	\$ -	10,958	\$ 2.4141	\$ 26,453.98	43,800	\$ 2.6913	\$ 117,879.18	-	\$ -	\$ -
11/16/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	38,234	\$ 2.6824	\$ 102,556.98	10,836	\$ 2.6058	\$ 28,236.85
11/17/19	-	\$ -	\$ -	9,504	\$ 2.4097	\$ 22,901.37	38,234	\$ 2.6824	\$ 102,556.98	3,000	\$ 2.6066	\$ 7,819.76
11/18/19	-	\$ -	\$ -	12,552	\$ 2.4173	\$ 30,341.59	38,234	\$ 2.6824	\$ 102,556.98	-	\$ -	\$ -
11/19/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$ 23,088.64	36,234	\$ 2.6151	\$ 94,755.54	-	\$ -	\$ -
11/20/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	38,234	\$ 2.5515	\$ 97,553.89	-	\$ -	\$ -
11/21/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	23,502	\$ 2.5149	\$ 59,106.02	-	\$ -	\$ -
11/22/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	27,502	\$ 2.5650	\$ 70,542.35	-	\$ -	\$ -
11/23/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	30,502	\$ 2.6411	\$ 80,560.31	-	\$ -	\$ -
11/24/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$ 23,088.64	30,502	\$ 2.6411	\$ 80,560.31	-	\$ -	\$ -
11/25/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$ 23,088.64	30,502	\$ 2.6411	\$ 80,560.31	-	\$ -	\$ -
11/26/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$ 23,088.64	17,000	\$ 2.4013	\$ 40,822.03	-	\$ -	\$ -
11/27/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$ 23,088.64	23,502	\$ 2.3476	\$ 55,172.23	-	\$ -	\$ -
11/28/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	23,502	\$ 2.3476	\$ 55,172.23	-	\$ -	\$ -
11/29/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	23,502	\$ 2.3476	\$ 55,172.23	10,836	\$ 2.6093	\$ 28,274.29
11/30/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$ 33,735.19	23,502	\$ 2.3476	\$ 55,172.23	10,836	\$ 2.6098	\$ 28,279.47
Total	-	\$ -	\$ -	379,878	\$ 2.4114	\$ 916,021.16	#####	\$ 2.6261	\$ 2,206,458.48	71,094	\$ 2.6057	185,248

Rhode Island Gas Summary: November 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
11/1/19	(7,835)	\$ 2.1834	\$ (17,106.58)	-	\$ -	\$ -	69,165	\$ 145,905.78	\$ 145,905.78
11/2/19	(7,147)	\$ 2.3896	\$ (17,078.36)	-	\$ -	\$ -	74,157	\$ 162,988.73	\$ 162,988.73
11/3/19	(5,475)	\$ 2.3896	\$ (13,082.97)	-	\$ -	\$ -	84,025	\$ 186,289.38	\$ 186,289.38
11/4/19	-	\$ -	\$ -	1,122	\$ 2.6533	\$ 2,976.95	72,674	\$ 161,563.52	\$ 161,563.52
11/5/19	(267)	\$ 2.4621	\$ (657.39)	-	\$ -	\$ -	69,761	\$ 149,398.84	\$ 149,398.84
11/6/19	(2,849)	\$ 2.6860	\$ (7,652.27)	-	\$ -	\$ -	87,653	\$ 204,807.93	\$ 204,807.93
11/7/19	(2,470)	\$ 2.7916	\$ (6,895.16)	-	\$ -	\$ -	82,515	\$ 204,309.89	\$ 204,309.89
11/8/19	(1,487)	\$ 2.6018	\$ (3,868.94)	-	\$ -	\$ -	151,186	\$ 413,687.89	\$ 413,687.89
11/9/19	-	\$ -	\$ -	5,182	\$ 2.6555	\$ 13,760.97	126,354	\$ 305,305.32	\$ 305,305.32
11/10/19	-	\$ -	\$ -	1,703	\$ 2.6555	\$ 4,522.37	98,198	\$ 233,727.30	\$ 233,727.30
11/11/19	(6,324)	\$ 2.7397	\$ (17,325.62)	-	\$ -	\$ -	60,756	\$ 143,223.30	\$ 143,223.30
11/12/19	(9,162)	\$ 2.6121	\$ (23,932.22)	-	\$ -	\$ -	131,984	\$ 342,450.78	\$ 342,450.78
11/13/19	-	\$ -	\$ -	5,073	\$ 2.6595	\$ 13,491.59	168,192	\$ 477,279.64	\$ 477,279.64
11/14/19	-	\$ -	\$ -	5,317	\$ 2.6595	\$ 14,140.51	132,450	\$ 330,693.54	\$ 330,693.54
11/15/19	(6,533)	\$ 2.6913	\$ (17,582.30)	-	\$ -	\$ -	120,631	\$ 304,021.43	\$ 304,021.43
11/16/19	(3,813)	\$ 2.6058	\$ (9,936.06)	-	\$ -	\$ -	152,810	\$ 378,904.16	\$ 378,904.16
11/17/19	-	\$ -	\$ -	7,223	\$ 2.6620	\$ 19,227.51	144,654	\$ 363,207.43	\$ 363,207.43
11/18/19	(2,151)	\$ 2.6824	\$ (5,769.74)	-	\$ -	\$ -	124,635	\$ 310,134.22	\$ 310,134.22
11/19/19	(8,508)	\$ 2.6151	\$ (22,249.27)	-	\$ -	\$ -	104,604	\$ 254,352.47	\$ 254,352.47
11/20/19	(5,854)	\$ 2.5515	\$ (14,936.46)	-	\$ -	\$ -	126,380	\$ 299,186.55	\$ 299,186.55
11/21/19	(7,532)	\$ 2.5149	\$ (18,942.50)	-	\$ -	\$ -	94,970	\$ 220,461.08	\$ 220,461.08
11/22/19	(609)	\$ 2.5650	\$ (1,562.08)	-	\$ -	\$ -	115,893	\$ 270,209.57	\$ 270,209.57
11/23/19	(6,910)	\$ 2.6411	\$ (18,250.34)	-	\$ -	\$ -	107,932	\$ 259,345.57	\$ 259,345.57
11/24/19	(975)	\$ 2.6411	\$ (2,575.12)	-	\$ -	\$ -	113,088	\$ 272,397.12	\$ 272,397.12
11/25/19	(2,591)	\$ 2.6411	\$ (6,843.22)	-	\$ -	\$ -	91,464	\$ 222,817.71	\$ 222,817.71
11/26/19	-	\$ -	\$ -	5,067	\$ 2.6660	\$ 13,508.53	79,618	\$ 182,995.29	\$ 182,995.29
11/27/19	(1,264)	\$ 2.3476	\$ (2,967.31)	-	\$ -	\$ -	82,405	\$ 184,230.40	\$ 184,230.40
11/28/19	-	\$ -	\$ -	3,444	\$ 2.6656	\$ 9,180.20	105,446	\$ 237,921.99	\$ 237,921.99
11/29/19	(1,601)	\$ 2.6093	\$ (4,177.48)	-	\$ -	\$ -	125,302	\$ 287,438.55	\$ 287,438.55
11/30/19	-	\$ -	\$ -	7,689	\$ 2.6658	\$ 20,497.22	141,657	\$ 329,504.90	\$ 329,504.90
							-	\$ -	\$ -
Total	(91,357)	\$ 2.5547	\$ (233,391.35)	41,820	\$ 2.6615	\$ 111,305.85	3,240,559	\$ 7,838,760.26	\$ 7,838,760.26

Rhode Island Gas Summary: December 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/19	35,856	\$ 2.2665	\$ 81,267.84	31,488	\$ 2.1679	\$ 68,263.56	19,003	\$ 2.4943	\$ 47,398.49
12/2/19	35,856	\$ 2.2665	\$ 81,267.84	31,434	\$ 2.1673	\$ 68,126.85	16,451	\$ 2.4944	\$ 41,034.90
12/3/19	35,856	\$ 2.2665	\$ 81,267.84	35,416	\$ 2.0823	\$ 73,748.28	7,448	\$ 2.4944	\$ 18,578.23
12/4/19	34,326	\$ 2.2670	\$ 77,818.15	34,260	\$ 2.2055	\$ 75,561.60	3,000	\$ 2.4942	\$ 7,482.67
12/5/19	35,856	\$ 2.2665	\$ 81,267.84	25,906	\$ 2.2102	\$ 57,257.88	3,749	\$ 2.4941	\$ 9,350.43
12/6/19	35,856	\$ 2.2665	\$ 81,267.84	25,325	\$ 2.2926	\$ 58,059.99	2,793	\$ 2.4932	\$ 6,963.50
12/7/19	35,856	\$ 2.2665	\$ 81,267.84	13,976	\$ 4.5227	\$ 63,208.57	14,055	\$ 2.4923	\$ 35,029.81
12/8/19	35,856	\$ 2.2665	\$ 81,267.84	-	\$ -	\$ -	9,879	\$ 2.4925	\$ 24,623.29
12/9/19	35,856	\$ 2.2665	\$ 81,267.84	-	\$ -	\$ -	-	\$ -	\$ -
12/10/19	35,856	\$ 2.2665	\$ 81,267.84	9,638	\$ 2.0160	\$ 19,430.43	-	\$ -	\$ -
12/11/19	35,856	\$ 2.2665	\$ 81,267.84	37,440	\$ 2.3225	\$ 86,955.69	5,000	\$ 2.4919	\$ 12,459.62
12/12/19	35,856	\$ 2.2665	\$ 81,267.84	40,489	\$ 2.3546	\$ 95,336.69	12,000	\$ 2.4917	\$ 29,900.86
12/13/19	35,856	\$ 2.2665	\$ 81,267.84	18,000	\$ 2.0863	\$ 37,552.71	15,000	\$ 2.4917	\$ 37,375.51
12/14/19	35,856	\$ 2.2665	\$ 81,267.84	9,700	\$ 2.1175	\$ 20,539.58	-	\$ -	\$ -
12/15/19	35,856	\$ 2.2665	\$ 81,267.84	18,000	\$ 2.1190	\$ 38,142.60	21,055	\$ 2.4911	\$ 52,451.05
12/16/19	35,856	\$ 2.2665	\$ 81,267.84	18,000	\$ 2.1190	\$ 38,142.60	28,057	\$ 2.4914	\$ 69,902.46
12/17/19	35,856	\$ 2.2665	\$ 81,267.84	31,988	\$ 2.3560	\$ 75,362.96	10,000	\$ 2.4919	\$ 24,919.01
12/18/19	35,856	\$ 2.2665	\$ 81,267.84	34,414	\$ 2.8427	\$ 97,828.69	21,055	\$ 2.4921	\$ 52,471.59
12/19/19	35,856	\$ 2.2665	\$ 81,267.84	29,412	\$ 7.0330	\$ 206,855.90	25,539	\$ 2.4924	\$ 63,654.26
12/20/19	35,856	\$ 2.2665	\$ 81,267.84	17,988	\$ 2.6476	\$ 47,624.17	28,058	\$ 2.4929	\$ 69,944.91
12/21/19	35,856	\$ 2.2665	\$ 81,267.84	35,813	\$ 2.2431	\$ 80,331.71	13,396	\$ 2.4934	\$ 33,400.96
12/22/19	35,856	\$ 2.2665	\$ 81,267.84	32,688	\$ 2.2478	\$ 73,477.67	1,125	\$ 2.4935	\$ 2,805.19
12/23/19	35,181	\$ 2.2664	\$ 79,735.42	20,949	\$ 2.2784	\$ 47,730.60	-	\$ -	\$ -
12/24/19	35,181	\$ 2.2664	\$ 79,735.42	21,449	\$ 2.1556	\$ 46,234.88	2,061	\$ 2.4925	\$ 5,137.01
12/25/19	35,856	\$ 2.2665	\$ 81,267.84	30,546	\$ 2.0337	\$ 62,119.96	-	\$ -	\$ -
12/26/19	35,856	\$ 2.2665	\$ 81,267.84	33,938	\$ 2.0263	\$ 68,769.74	1,875	\$ 2.4903	\$ 4,669.29
12/27/19	35,856	\$ 2.2665	\$ 81,267.84	20,000	\$ 1.9164	\$ 38,327.25	-	\$ -	\$ -
12/28/19	35,856	\$ 2.2665	\$ 81,267.84	28,000	\$ 1.8097	\$ 50,670.68	-	\$ -	\$ -
12/29/19	35,856	\$ 2.2665	\$ 81,267.84	33,000	\$ 1.8106	\$ 59,748.37	2,000	\$ 2.4892	\$ 4,978.46
12/30/19	35,856	\$ 2.2665	\$ 81,267.84	33,000	\$ 1.8106	\$ 59,748.37	7,483	\$ 2.4892	\$ 18,626.36
12/31/19	35,856	\$ 2.2665	\$ 81,267.84	37,000	\$ 1.9908	\$ 73,661.34	-	\$ -	\$ -
Total	1,108,656	\$ 2.2665	\$ 2,512,788.60	789,257	\$ 2.3932	\$ 1,888,819.31	270,082	\$ 2.4924	\$673,157.87

Rhode Island Gas Summary: December 2019

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	19,898	\$ 2.4311	\$ 48,374.35	6,000	\$ 2.6098	\$ 15,658.64
12/2/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	19,898	\$ 2.4311	\$ 48,374.35	10,111	\$ 2.6098	\$ 26,388.17
12/3/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.3475	\$ 73,797.43	5,382	\$ 2.6099	\$ 14,046.61
12/4/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	29,203	\$ 2.4705	\$ 72,146.21	-	\$ -	\$ -
12/5/19	-	\$ -	\$ -	24,014	\$ 2.4234	\$ 58,194.71	31,437	\$ 2.4130	\$ 75,856.12	1,268	\$ 2.6106	\$ 3,310.19
12/6/19	-	\$ -	\$ -	25,594	\$ 2.4196	\$ 61,928.49	31,437	\$ 2.4372	\$ 76,616.76	1,382	\$ 2.6107	\$ 3,608.03
12/7/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	24,094	\$ 2.7464	\$ 66,172.55	6,532	\$ 2.6107	\$ 17,053.27
12/8/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	4,136	\$ 2.1073	\$ 8,715.91	10,836	\$ 2.6113	\$ 28,295.86
12/9/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	-	\$ -	\$ -	-	\$ -	\$ -
12/10/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	5,203	\$ 2.1207	\$ 11,034.25	-	\$ -	\$ -
12/11/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.2736	\$ 71,475.44	1,382	\$ 2.6092	\$ 3,605.97
12/12/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.3025	\$ 72,383.52	1,382	\$ 2.6092	\$ 3,605.90
12/13/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	5,203	\$ 2.2150	\$ 11,524.69	9,836	\$ 2.6089	\$ 25,661.61
12/14/19	-	\$ -	\$ -	26,688	\$ 2.4167	\$ 64,497.06	-	\$ -	\$ -	-	\$ -	\$ -
12/15/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	16,136	\$ 2.7006	\$ 43,576.88	10,836	\$ 2.6081	\$ 28,261.10
12/16/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	20,136	\$ 2.7360	\$ 55,092.39	10,836	\$ 2.6085	\$ 28,265.38
12/17/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.4086	\$ 75,718.62	8,836	\$ 2.6087	\$ 23,050.45
12/18/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	40,437	\$ 2.5142	\$ 101,666.29	10,836	\$ 2.6098	\$ 28,279.81
12/19/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	48,437	\$ 2.5086	\$ 121,510.45	10,836	\$ 2.6110	\$ 28,293.26
12/20/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	35,437	\$ 2.3460	\$ 83,134.02	10,836	\$ 2.6111	\$ 28,294.35
12/21/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	25,186	\$ 2.3203	\$ 58,438.37	7,836	\$ 2.6114	\$ 20,463.04
12/22/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$ 54,739.79	25,203	\$ 2.3203	\$ 58,478.21	-	\$ -	\$ -
12/23/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$ 54,739.79	25,203	\$ 2.3203	\$ 58,478.21	-	\$ -	\$ -
12/24/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$ 54,739.79	31,437	\$ 2.2382	\$ 70,363.11	1,268	\$ 2.6101	\$ 3,309.64
12/25/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$ 54,739.79	27,203	\$ 2.2022	\$ 59,906.02	-	\$ -	\$ -
12/26/19	-	\$ -	\$ -	23,958	\$ 2.4235	\$ 58,062.37	27,203	\$ 2.2022	\$ 59,906.02	-	\$ -	\$ -
12/27/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	5,203	\$ 2.0067	\$ 10,440.73	-	\$ -	\$ -
12/28/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$ 65,251.07	17,203	\$ 2.0416	\$ 35,121.18	-	\$ -	\$ -
12/29/19				27,000	\$ 2.4167	\$ 65,251.07	17,203	\$ 2.0416	\$ 35,121.18	-	\$ -	\$ -
12/30/19				27,000	\$ 2.4167	\$ 65,251.07	17,203	\$ 2.0416	\$ 35,121.18	6,382	\$ 2.6046	\$ 16,622.87
12/31/19				27,000	\$ 2.4167	\$ 65,251.07	18,203	\$ 2.1092	\$ 38,394.22	-	\$ -	\$ -
Total	-	\$ -	\$ -	#####	\$ 2.4184	\$ 1,962,416.44	693,290	\$ 2.3611	\$ 1,636,938.67	#####	\$ 2.6097	\$ 346,074.16

Rhode Island Gas Summary: December 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
12/1/19	-	\$ -	\$ -	3,212	\$ 2.6658	\$ 8,562.50	142,457	\$ 334,776.45	\$ 334,776.45
12/2/19	-	\$ -	\$ -	6,361	\$ 2.6658	\$ 16,957.06	147,111	\$ 347,400.24	\$ 347,400.24
12/3/19	(5,793)	\$ 2.5913	\$ (15,011.42)	-	\$ -	\$ -	136,746	\$ 311,678.05	\$ 311,678.05
12/4/19	(6,521)	\$ 2.4705	\$ (16,110.18)	-	\$ -	\$ -	121,268	\$ 282,149.53	\$ 282,149.53
12/5/19	(1,391)	\$ 2.5931	\$ (3,606.98)	-	\$ -	\$ -	120,839	\$ 281,630.19	\$ 281,630.19
12/6/19	(5,367)	\$ 2.4818	\$ (13,320.08)	-	\$ -	\$ -	117,020	\$ 275,124.52	\$ 275,124.52
12/7/19	(3,659)	\$ 2.6107	\$ (9,552.65)	-	\$ -	\$ -	117,854	\$ 318,430.46	\$ 318,430.46
12/8/19	-	\$ -	\$ -	8,591	\$ 2.6659	\$ 22,902.63	96,298	\$ 231,056.60	\$ 231,056.60
12/9/19	-	\$ -	\$ -	1,488	\$ 2.6659	\$ 3,966.84	64,344	\$ 150,485.75	\$ 150,485.75
12/10/19	(3,429)	\$ 2.1207	\$ (7,272.04)	-	\$ -	\$ -	74,268	\$ 169,711.55	\$ 169,711.55
12/11/19	-	\$ -	\$ -	2,847	\$ 2.6633	\$ 7,582.53	140,962	\$ 328,598.16	\$ 328,598.16
12/12/19	-	\$ -	\$ -	7,338	\$ 2.6633	\$ 19,543.59	155,502	\$ 367,289.47	\$ 367,289.47
12/13/19	-	\$ -	\$ -	1,674	\$ 2.6633	\$ 4,458.43	112,569	\$ 263,091.86	\$ 263,091.86
12/14/19	(6,702)	\$ 2.4167	\$ (16,196.77)	-	\$ -	\$ -	65,542	\$ 150,107.71	\$ 150,107.71
12/15/19	(413)	\$ 2.6081	\$ (1,077.14)	-	\$ -	\$ -	128,470	\$ 307,873.42	\$ 307,873.42
12/16/19	-	\$ -	\$ -	3,148	\$ 2.6620	\$ 8,380.05	143,033	\$ 346,301.81	\$ 346,301.81
12/17/19	(7,534)	\$ 2.6087	\$ (19,653.92)	-	\$ -	\$ -	137,583	\$ 325,916.03	\$ 325,916.03
12/18/19	(8,200)	\$ 2.6098	\$ (21,400.37)	-	\$ -	\$ -	161,398	\$ 405,364.93	\$ 405,364.93
12/19/19	-	\$ -	\$ -	6,724	\$ 2.6643	\$ 17,914.77	183,804	\$ 584,747.56	\$ 584,747.56
12/20/19	-	\$ -	\$ -	2,855	\$ 2.6643	\$ 7,606.59	158,030	\$ 383,122.94	\$ 383,122.94
12/21/19	-	\$ -	\$ -	1,121	\$ 2.6643	\$ 2,986.68	146,208	\$ 342,139.68	\$ 342,139.68
12/22/19	-	\$ -	\$ -	2,699	\$ 2.6643	\$ 7,190.95	120,123	\$ 277,959.65	\$ 277,959.65
12/23/19	(9,465)	\$ 2.3203	\$ (21,961.52)	-	\$ -	\$ -	94,420	\$ 218,722.50	\$ 218,722.50
12/24/19	(2,387)	\$ 2.4358	\$ (5,814.22)	-	\$ -	\$ -	111,561	\$ 253,705.63	\$ 253,705.63
12/25/19	(6,514)	\$ 2.2022	\$ (14,345.03)	-	\$ -	\$ -	109,643	\$ 243,688.58	\$ 243,688.58
12/26/19	(6,671)	\$ 2.2022	\$ (14,690.77)	-	\$ -	\$ -	116,159	\$ 257,984.50	\$ 257,984.50
12/27/19	-	\$ -	\$ -	6,083	\$ 2.6529	\$ 16,137.44	94,142	\$ 211,424.34	\$ 211,424.34
12/28/19	(324)	\$ 2.0416	\$ (661.47)	-	\$ -	\$ -	107,735	\$ 231,649.31	\$ 231,649.31
12/29/19	(6,006)	\$ 2.0416	\$ (12,261.69)	-	\$ -	\$ -	109,053	\$ 234,105.24	\$ 234,105.24
12/30/19	(6,841)	\$ 2.5669	\$ (17,559.96)	-	\$ -	\$ -	120,083	\$ 259,077.75	\$ 259,077.75
12/31/19	(2,754)	\$ 2.1092	\$ (5,808.81)	-	\$ -	\$ -	115,305	\$ 252,765.68	\$ 252,765.68
Total	(89,971)	\$ 2.4042	\$ (216,305.00)	54,141	\$ 2.6632	\$ 144,190.06	3,769,530	\$ 8,948,080.11	\$ 8,948,080.11

Rhode Island Gas Summary: January 2020

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/20	50,000	\$ 2.1430	\$ 107,150.54	25,000	\$ 1.9674	\$ 49,183.94	12,481	\$ 2.4895	\$ 31,071.17
1/2/20	50,000	\$ 2.1430	\$ 107,150.54	25,000	\$ 1.9674	\$ 49,183.94	-	\$ -	\$ -
1/3/20	50,000	\$ 2.1430	\$ 107,150.54	13,000	\$ 1.8725	\$ 24,341.97	-	\$ -	\$ -
1/4/20	50,000	\$ 2.1430	\$ 107,150.54	21,726	\$ 1.9322	\$ 41,980.06	-	\$ -	\$ -
1/5/20	50,000	\$ 2.1430	\$ 107,150.54	35,000	\$ 1.9272	\$ 67,453.29	12,481	\$ 2.4868	\$ 31,037.43
1/6/20	50,000	\$ 2.1430	\$ 107,150.54	35,000	\$ 1.9272	\$ 67,453.29	14,998	\$ 2.4869	\$ 37,298.25
1/7/20	50,000	\$ 2.1430	\$ 107,150.54	39,000	\$ 2.0906	\$ 81,534.97	-	\$ -	\$ -
1/8/20	50,000	\$ 2.1430	\$ 107,150.54	49,891	\$ 2.1553	\$ 107,530.37	14,931	\$ 2.4871	\$ 37,134.25
1/9/20	50,000	\$ 2.1430	\$ 107,150.54	49,891	\$ 2.0825	\$ 103,896.91	7,979	\$ 2.4871	\$ 19,844.19
1/10/20	50,000	\$ 2.1430	\$ 107,150.54	2,000	\$ 1.8392	\$ 3,678.36	5,000	\$ 2.4869	\$ 12,434.47
1/11/20	42,189	\$ 2.1795	\$ 91,952.69	-	\$ -	\$ -	-	\$ -	\$ -
1/12/20	45,000	\$ 2.1650	\$ 97,426.02	-	\$ -	\$ -	-	\$ -	\$ -
1/13/20	50,000	\$ 2.1430	\$ 107,150.54	-	\$ -	\$ -	5,000	\$ 2.4848	\$ 12,424.16
1/14/20	50,000	\$ 2.1430	\$ 107,150.54	22,000	\$ 1.9938	\$ 43,862.51	5,000	\$ 2.4846	\$ 12,423.21
1/15/20	50,000	\$ 2.1430	\$ 107,150.54	24,000	\$ 2.0488	\$ 49,170.51	-	\$ -	\$ -
1/16/20	50,000	\$ 2.1430	\$ 107,150.54	49,843	\$ 2.0687	\$ 103,111.68	7,983	\$ 2.4845	\$ 19,833.37
1/17/20	50,000	\$ 2.1430	\$ 107,150.54	53,225	\$ 3.4089	\$ 181,439.95	21,817	\$ 2.4844	\$ 54,202.41
1/18/20	50,000	\$ 2.1430	\$ 107,150.54	43,981	\$ 2.4782	\$ 108,992.20	8,239	\$ 2.4848	\$ 20,472.22
1/19/20	43,410	\$ 2.1731	\$ 94,333.62	43,976	\$ 2.4780	\$ 108,973.53	18,979	\$ 2.4848	\$ 47,159.09
1/20/20	50,000	\$ 2.1430	\$ 107,150.54	58,012	\$ 3.1396	\$ 182,135.48	28,058	\$ 2.4841	\$ 69,698.88
1/21/20	50,000	\$ 2.1430	\$ 107,150.54	58,012	\$ 3.1396	\$ 182,135.48	28,058	\$ 2.4846	\$ 69,712.98
1/22/20	50,000	\$ 2.1430	\$ 107,150.54	44,036	\$ 1.9600	\$ 86,308.85	13,396	\$ 2.4851	\$ 33,290.61
1/23/20	44,937	\$ 2.1653	\$ 97,303.49	46,115	\$ 1.8179	\$ 83,831.68	3,046	\$ 2.4853	\$ 7,570.08
1/24/20	43,000	\$ 2.1753	\$ 93,536.21	30,634	\$ 1.7551	\$ 53,765.00	-	\$ -	\$ -
1/25/20	43,000	\$ 2.1753	\$ 93,536.21	21,740	\$ 1.7275	\$ 37,555.29	-	\$ -	\$ -
1/26/20	43,410	\$ 2.1731	\$ 94,333.62	29,000	\$ 1.7249	\$ 50,022.28	2,483	\$ 2.4794	\$ 6,156.42
1/27/20	43,410	\$ 2.1731	\$ 94,333.62	29,000	\$ 1.7249	\$ 50,022.28	9,931	\$ 2.4785	\$ 24,613.97
1/28/20	50,000	\$ 2.1430	\$ 107,150.54	46,000	\$ 1.8317	\$ 84,257.71	-	\$ -	\$ -
1/29/20	50,000	\$ 2.1430	\$ 107,150.54	46,115	\$ 1.8968	\$ 87,472.81	5,483	\$ 2.4774	\$ 13,583.52
1/30/20	50,000	\$ 2.1430	\$ 107,150.54	46,115	\$ 1.8306	\$ 84,416.14	2,483	\$ 2.4773	\$ 6,151.17
1/31/20	50,000	\$ 2.1430	\$ 107,150.54	29,881	\$ 1.7026	\$ 50,875.92	5,000	\$ 2.4774	\$ 12,386.78
Total	1,498,356	\$ 2.1498	\$ 3,221,217.99	1,017,193	\$ 2.1870	\$ 2,224,586.43	232,826	\$ 2.4847	\$578,498.64

Rhode Island Gas Summary: January 2020

	TGP										
	Canadian			Baseload			Swing			Storage	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price
1/1/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	11,202	\$ 2.0755	\$ 23,249.92	6,532	\$ 2.6045
1/2/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	11,202	\$ 2.0755	\$ 23,249.92	-	\$ -
1/3/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	5,202	\$ 2.0309	\$ 10,564.90	-	\$ -
1/4/20	-	\$ -	\$ -	25,552	\$ 2.0963	\$ 53,563.38	15,202	\$ 2.0419	\$ 31,041.25	-	\$ -
1/5/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	15,202	\$ 2.0419	\$ 31,041.25	10,836	\$ 2.5961
1/6/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	15,202	\$ 2.0419	\$ 31,041.25	10,836	\$ 2.5964
1/7/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	16,202	\$ 2.1411	\$ 34,689.91	-	\$ -
1/8/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.1484	\$ 61,185.45	2,382	\$ 2.5965
1/9/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.1187	\$ 60,341.04	3,000	\$ 2.5964
1/10/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	-	\$ -	\$ -	5,985	\$ 2.5963
1/11/20	-	\$ -	\$ -	21,104	\$ 2.1105	\$ 44,540.02	-	\$ -	\$ -	-	\$ -
1/12/20	-	\$ -	\$ -	28,594	\$ 2.0891	\$ 59,734.48	-	\$ -	\$ -	-	\$ -
1/13/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	-	\$ -	\$ -	5,000	\$ 2.5916
1/14/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	9,202	\$ 2.1643	\$ 19,915.70	-	\$ -
1/15/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	9,202	\$ 2.1801	\$ 20,060.87	-	\$ -
1/16/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.0906	\$ 59,540.04	1,000	\$ 2.5913
1/17/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	48,438	\$ 2.2877	\$ 110,809.20	10,836	\$ 2.5913
1/18/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.0147	\$ 57,377.23	7,836	\$ 2.5913
1/19/20	-	\$ -	\$ -	28,594	\$ 2.0891	\$ 59,734.48	28,480	\$ 2.0147	\$ 57,377.23	6,532	\$ 2.5919
1/20/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	42,480	\$ 2.1810	\$ 92,647.75	6,532	\$ 2.5919
1/21/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	48,438	\$ 2.2226	\$ 107,657.87	10,836	\$ 2.5921
1/22/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 1.8421	\$ 52,463.47	6,532	\$ 2.5925
1/23/20	-	\$ -	\$ -	27,000	\$ 2.0926	\$ 56,500.84	28,480	\$ 1.9247	\$ 54,814.65	-	\$ -
1/24/20	-	\$ -	\$ -	25,594	\$ 2.0961	\$ 53,648.58	21,202	\$ 1.9246	\$ 40,805.90	-	\$ -
1/25/20	-	\$ -	\$ -	25,552	\$ 2.0799	\$ 53,145.71	14,202	\$ 1.8504	\$ 26,279.35	-	\$ -
1/26/20	-	\$ -	\$ -	28,594	\$ 2.0891	\$ 59,734.48	14,202	\$ 1.8678	\$ 26,526.09	-	\$ -
1/27/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	14,202	\$ 1.8678	\$ 26,526.09	5,382	\$ 2.5785
1/28/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$ 62,586.74	25,202	\$ 1.9151	\$ 48,263.53	-	\$ -
1/29/20				30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 1.9103	\$ 54,406.45	1,382	\$ 2.5749
1/30/20				30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 1.8765	\$ 53,443.83	-	\$ -
1/31/20				30,000	\$ 2.0862	\$ 62,586.74	8,214	\$ 1.8379	\$ 15,096.73	-	\$ -
Total	-		\$0.00	900,584	\$ 2.0876	\$ 1,880,096.99	600,718	\$ 2.0482	\$ 1,230,416.86	101,439	\$ 2.5931

Rhode Island Gas Summary: January 2020

	501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount
	INJECTIONS			WITHDRAWALS					
	Amount	Volume	Price	Amount	Volume	Price	Amount		
1/1/20	\$ 17,012.85	-	\$ -	\$ -	6,060	\$ 2.6463	\$ 16,036.62	141,275	\$ 306,291.78
1/2/20	\$ -	(5,787)	\$ 2.0755	\$ (12,011.00)	-	\$ -	\$ -	110,415	\$ 230,160.14
1/3/20	\$ -	(8,237)	\$ 2.0513	\$ (16,896.60)	-	\$ -	\$ -	89,965	\$ 187,747.56
1/4/20	\$ -	(7,782)	\$ 2.0419	\$ (15,890.21)	-	\$ -	\$ -	104,698	\$ 217,845.02
1/5/20	\$ 28,131.63	-	\$ -	\$ -	35	\$ 2.6296	\$ 92.04	153,554	\$ 327,492.92
1/6/20	\$ 28,134.57	-	\$ -	\$ -	4,499	\$ 2.6296	\$ 11,830.46	160,535	\$ 345,495.11
1/7/20	\$ -	-	\$ -	\$ -	1,550	\$ 2.6296	\$ 4,075.84	136,752	\$ 290,038.01
1/8/20	\$ 6,184.90	-	\$ -	\$ -	5,759	\$ 2.6296	\$ 15,143.73	181,443	\$ 396,915.98
1/9/20	\$ 7,789.30	-	\$ -	\$ -	8,142	\$ 2.6296	\$ 21,410.01	177,492	\$ 383,018.73
1/10/20	\$ 15,538.66	-	\$ -	\$ -	3,385	\$ 2.6296	\$ 8,901.12	96,370	\$ 210,289.89
1/11/20	\$ -	(5,537)	\$ 2.1105	\$ (11,685.85)	-	\$ -	\$ -	57,756	\$ 124,806.87
1/12/20	\$ -	-	\$ -	\$ -	377	\$ 2.6220	\$ 988.48	73,971	\$ 158,148.98
1/13/20	\$ 12,957.81	(774)	\$ 2.5916	\$ (2,005.87)	-	\$ -	\$ -	89,226	\$ 193,113.39
1/14/20	\$ -	-	\$ -	\$ -	2,941	\$ 2.6221	\$ 7,711.67	119,143	\$ 253,650.37
1/15/20	\$ -	(1,709)	\$ 2.1801	\$ (3,725.71)	-	\$ -	\$ -	111,493	\$ 235,242.95
1/16/20	\$ 2,591.29	-	\$ -	\$ -	2,311	\$ 2.6211	\$ 6,057.44	169,617	\$ 360,871.10
1/17/20	\$ 28,078.98	-	\$ -	\$ -	5,642	\$ 2.6211	\$ 14,788.44	219,958	\$ 559,056.28
1/18/20	\$ 20,305.66	(3,826)	\$ 2.5913	\$ (9,914.43)	-	\$ -	\$ -	164,710	\$ 366,970.16
1/19/20	\$ 16,930.29	(3,070)	\$ 2.5919	\$ (7,957.13)	-	\$ -	\$ -	166,901	\$ 376,551.11
1/20/20	\$ 16,930.29	(313)	\$ 2.5919	\$ (811.26)	-	\$ -	\$ -	214,769	\$ 530,338.42
1/21/20	\$ 28,087.58	(2,234)	\$ 2.5921	\$ (5,790.67)	-	\$ -	\$ -	223,110	\$ 551,540.53
1/22/20	\$ 16,934.44	-	\$ -	\$ -	3,980	\$ 2.6230	\$ 10,439.45	176,424	\$ 369,174.11
1/23/20	\$ -	(6,942)	\$ 1.9247	\$ (13,361.07)	-	\$ -	\$ -	142,636	\$ 286,659.66
1/24/20	\$ -	(6,134)	\$ 1.9246	\$ (11,805.65)	-	\$ -	\$ -	114,296	\$ 229,950.04
1/25/20	\$ -	(5,566)	\$ 1.8504	\$ (10,299.31)	-	\$ -	\$ -	98,928	\$ 200,217.24
1/26/20	\$ -	(3,499)	\$ 1.8678	\$ (6,535.33)	-	\$ -	\$ -	114,190	\$ 230,237.56
1/27/20	\$ 13,877.59	(7,711)	\$ 2.3638	\$ (18,227.63)	-	\$ -	\$ -	124,214	\$ 253,732.66
1/28/20	\$ -	(7,217)	\$ 1.9151	\$ (13,821.04)	-	\$ -	\$ -	143,985	\$ 288,437.48
1/29/20	\$ 3,558.55	(3,056)	\$ 2.2109	\$ (6,756.46)	-	\$ -	\$ -	158,404	\$ 322,002.15
1/30/20	\$ -	(352)	\$ 1.8765	\$ (660.54)	-	\$ -	\$ -	156,726	\$ 313,087.87
1/31/20	\$ -	-	\$ -	\$ -	2,941	\$ 2.5891	\$ 7,614.63	126,036	\$ 255,711.34
Total	263,044	(79,746)	\$ 2.1086	\$ (168,155.76)	47,622	\$ 2.6267	\$ 125,089.93	4,318,992	\$ 9,354,795.45

Rhode Island Gas Summary: January 2020

Amount Due	
1/1/20	\$ 306,291.78
1/2/20	\$ 230,160.14
1/3/20	\$ 187,747.56
1/4/20	\$ 217,845.02
1/5/20	\$ 327,492.92
1/6/20	\$ 345,495.11
1/7/20	\$ 290,038.01
1/8/20	\$ 396,915.98
1/9/20	\$ 383,018.73
1/10/20	\$ 210,289.89
1/11/20	\$ 124,806.87
1/12/20	\$ 158,148.98
1/13/20	\$ 193,113.39
1/14/20	\$ 253,650.37
1/15/20	\$ 235,242.95
1/16/20	\$ 360,871.10
1/17/20	\$ 559,056.28
1/18/20	\$ 366,970.16
1/19/20	\$ 376,551.11
1/20/20	\$ 530,338.42
1/21/20	\$ 551,540.53
1/22/20	\$ 369,174.11
1/23/20	\$ 286,659.66
1/24/20	\$ 229,950.04
1/25/20	\$ 200,217.24
1/26/20	\$ 230,237.56
1/27/20	\$ 253,732.66
1/28/20	\$ 288,437.48
1/29/20	\$ 322,002.15
1/30/20	\$ 313,087.87
1/31/20	\$ 255,711.34
Total	\$ 9,354,795.45

Rhode Island Gas Summary: February 2020

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/20	44,000	\$ 1.6517	\$ 72,673.69	32,000	\$ 1.7201	\$ 55,042.38	5,000	\$ 2.4684	\$ 12,342.13
2/2/20	44,000	\$ 1.6517	\$ 72,673.69	32,000	\$ 1.7201	\$ 55,042.38	5,000	\$ 2.4682	\$ 12,341.16
2/3/20	38,000	\$ 1.6526	\$ 62,799.90	32,000	\$ 1.7201	\$ 55,042.38	12,500	\$ 2.4680	\$ 30,850.46
2/4/20	44,000	\$ 1.6517	\$ 72,673.69	27,000	\$ 1.7172	\$ 46,363.49	5,000	\$ 2.4665	\$ 12,332.49
2/5/20	44,000	\$ 1.6517	\$ 72,673.69	46,000	\$ 1.7464	\$ 80,333.53	-	\$ -	\$ -
2/6/20	44,000	\$ 1.6517	\$ 72,673.69	35,000	\$ 1.7182	\$ 60,137.43	-	\$ -	\$ -
2/7/20	44,000	\$ 1.6517	\$ 72,673.69	44,000	\$ 1.7854	\$ 78,559.08	6,000	\$ 2.4666	\$ 14,799.69
2/8/20	44,000	\$ 1.6517	\$ 72,673.69	42,000	\$ 1.7862	\$ 75,021.39	18,396	\$ 2.4668	\$ 45,378.46
2/9/20	44,000	\$ 1.6517	\$ 72,673.69	42,000	\$ 1.7862	\$ 75,021.39	3,000	\$ 2.4670	\$ 7,401.07
2/10/20	34,580	\$ 1.6533	\$ 57,171.85	41,961	\$ 1.7861	\$ 74,948.43	-	\$ -	\$ -
2/11/20	44,000	\$ 1.6517	\$ 72,673.69	37,000	\$ 1.7476	\$ 64,661.04	-	\$ -	\$ -
2/12/20	44,000	\$ 1.6517	\$ 72,673.69	37,000	\$ 1.7522	\$ 64,831.18	-	\$ -	\$ -
2/13/20	44,000	\$ 1.6517	\$ 72,673.69	45,000	\$ 1.8056	\$ 81,251.27	-	\$ -	\$ -
2/14/20	44,000	\$ 1.6517	\$ 72,673.69	69,871	\$ 2.5682	\$ 179,441.84	28,058	\$ 2.4645	\$ 69,148.47
2/15/20	44,000	\$ 1.6517	\$ 72,673.69	40,000	\$ 1.7924	\$ 71,695.04	28,055	\$ 2.4650	\$ 69,155.10
2/16/20	44,000	\$ 1.6517	\$ 72,673.69	38,171	\$ 1.7921	\$ 68,405.74	12,481	\$ 2.4655	\$ 30,771.83
2/17/20	44,000	\$ 1.6517	\$ 72,673.69	40,000	\$ 1.7924	\$ 71,695.04	12,481	\$ 2.4656	\$ 30,773.38
2/18/20	40,834	\$ 1.6521	\$ 67,463.62	40,000	\$ 1.7924	\$ 71,695.04	7,892	\$ 2.4657	\$ 19,459.65
2/19/20	37,410	\$ 1.6527	\$ 61,828.98	55,879	\$ 1.9998	\$ 111,744.74	7,979	\$ 2.4649	\$ 19,667.65
2/20/20	44,000	\$ 1.6517	\$ 72,673.69	55,879	\$ 2.1938	\$ 122,586.42	18,412	\$ 2.4630	\$ 45,348.42
2/21/20	44,000	\$ 1.6517	\$ 72,673.69	55,879	\$ 2.0436	\$ 114,192.60	13,412	\$ 2.4633	\$ 33,037.23
2/22/20	44,000	\$ 1.6517	\$ 72,673.69	36,000	\$ 1.8281	\$ 65,813.11	7,497	\$ 2.4634	\$ 18,468.19
2/23/20	29,756	\$ 1.6546	\$ 49,233.33	36,000	\$ 1.8281	\$ 65,813.11	3,608	\$ 2.4635	\$ 8,888.32
2/24/20	29,136	\$ 1.6548	\$ 48,213.04	36,000	\$ 1.8281	\$ 65,813.11	-	\$ -	\$ -
2/25/20	29,136	\$ 1.6548	\$ 48,213.04	27,000	\$ 1.7552	\$ 47,391.11	-	\$ -	\$ -
2/26/20	35,726	\$ 1.6531	\$ 59,057.74	20,000	\$ 1.7505	\$ 35,010.82	-	\$ -	\$ -
2/27/20	39,000	\$ 1.6524	\$ 64,445.54	41,000	\$ 1.8429	\$ 75,558.37	10,000	\$ 2.4498	\$ 24,497.52
2/28/20	44,000	\$ 1.6517	\$ 72,673.69	49,000	\$ 1.7742	\$ 86,935.14	7,483	\$ 2.4487	\$ 18,323.71
2/29/20	44,000	\$ 1.6517	\$ 72,673.69	49,000	\$ 1.7742	\$ 86,935.14	23,412	\$ 2.4489	\$ 57,332.51
Total	1,193,578	\$ 1.6521	\$ 1,971,900.77	1,182,640	\$ 1.8661	\$ 2,206,981.75	235,666	\$ 2.4625	\$580,317.44

Rhode Island Gas Summary: February 2020

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	13,103	\$ 1.7823	\$ 23,353.98	-	\$ -	\$ -
2/2/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	13,103	\$ 1.7823	\$ 23,353.98	-	\$ -	\$ -
2/3/20	-	\$ -	\$ -	23,000	\$ 1.7630	\$ 40,549.99	13,103	\$ 1.7823	\$ 23,353.98	-	\$ -	\$ -
2/4/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	9,103	\$ 1.7914	\$ 16,307.14	-	\$ -	\$ -
2/5/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	26,103	\$ 1.8180	\$ 47,455.59	-	\$ -	\$ -
2/6/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	15,103	\$ 1.8005	\$ 27,193.44	-	\$ -	\$ -
2/7/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	23,103	\$ 1.8349	\$ 42,391.66	8,000	\$ 2.5691	\$ 20,553.10
2/8/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	35,871	\$ 1.8889	\$ 67,755.61	6,532	\$ 2.5692	\$ 16,781.91
2/9/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	20,871	\$ 1.8524	\$ 38,662.41	1,382	\$ 2.5692	\$ 3,550.68
2/10/20	-	\$ -	\$ -	22,958	\$ 1.7632	\$ 40,478.41	20,871	\$ 1.8524	\$ 38,662.41	-	\$ -	\$ -
2/11/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	18,103	\$ 1.7789	\$ 32,202.55	-	\$ -	\$ -
2/12/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	18,103	\$ 1.7831	\$ 32,278.94	-	\$ -	\$ -
2/13/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	24,103	\$ 1.8659	\$ 44,973.33	-	\$ -	\$ -
2/14/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	52,419	\$ 2.0005	\$ 104,861.73	6,532	\$ 2.5640	\$ 16,748.20
2/15/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	35,061	\$ 2.0312	\$ 71,215.84	10,836	\$ 2.5647	\$ 27,791.22
2/16/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	15,103	\$ 1.8141	\$ 27,398.20	6,532	\$ 2.5648	\$ 16,753.08
2/17/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	15,103	\$ 1.8141	\$ 27,398.20	6,532	\$ 2.5648	\$ 16,753.16
2/18/20	-	\$ -	\$ -	21,552	\$ 1.7670	\$ 38,082.23	15,103	\$ 1.8141	\$ 27,398.20	-	\$ -	\$ -
2/19/20	-	\$ -	\$ -	24,594	\$ 1.7592	\$ 43,266.57	32,461	\$ 1.9298	\$ 62,644.64	3,382	\$ 2.5629	\$ 8,667.88
2/20/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	42,461	\$ 2.0215	\$ 85,835.49	6,532	\$ 2.5620	\$ 16,734.82
2/21/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	38,461	\$ 1.9738	\$ 75,914.31	6,532	\$ 2.5626	\$ 16,738.69
2/22/20	-	\$ -	\$ -	25,016	\$ 1.7583	\$ 43,985.77	21,103	\$ 1.9307	\$ 40,742.83	2,449	\$ 2.5632	\$ 6,277.36
2/23/20	-	\$ -	\$ -	21,552	\$ 1.7670	\$ 38,082.23	16,103	\$ 1.8484	\$ 29,765.37	893	\$ 2.5630	\$ 2,288.76
2/24/20	-	\$ -	\$ -	18,252	\$ 1.7783	\$ 32,458.20	16,103	\$ 1.8484	\$ 29,765.37	-	\$ -	\$ -
2/25/20	-	\$ -	\$ -	21,552	\$ 1.7670	\$ 38,082.23	10,103	\$ 1.8001	\$ 18,186.36	-	\$ -	\$ -
2/26/20	-	\$ -	\$ -	21,552	\$ 1.7670	\$ 38,082.23	6,103	\$ 1.8037	\$ 11,007.92	-	\$ -	\$ -
2/27/20	-	\$ -	\$ -	21,552	\$ 1.7670	\$ 38,082.23	20,103	\$ 1.8306	\$ 36,799.67	4,000	\$ 2.5453	\$ 10,181.18
2/28/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	29,103	\$ 1.7388	\$ 50,603.92	5,000	\$ 2.5429	\$ 12,714.48
2/29/20	-	\$ -	\$ -	26,000	\$ 1.7563	\$ 45,662.75	33,103	\$ 1.7940	\$ 59,385.89	6,532	\$ 2.5433	\$ 16,612.76
Total	-	\$ -	\$ -	715,580	\$ 1.7591	\$ 1,258,742.38	648,639	\$ 1.8760	#####	81,666	\$ 2.5610	209,147

Rhode Island Gas Summary: February 2020

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
2/1/20	-	\$ -	\$ -	1,805	\$ 2.5891	\$ 4,673.38	121,908	\$ 213,748.31	\$ 213,748.31
2/2/20	-	\$ -	\$ -	7,949	\$ 2.5891	\$ 20,580.99	128,052	\$ 229,654.95	\$ 229,654.95
2/3/20	-	\$ -	\$ -	8,517	\$ 2.5891	\$ 22,051.61	127,120	\$ 234,648.33	\$ 234,648.33
2/4/20	-	\$ -	\$ -	2,000	\$ 2.5891	\$ 5,178.26	113,103	\$ 198,517.82	\$ 198,517.82
2/5/20	(6,122)	\$ 1.8180	\$ (11,129.87)	-	\$ -	\$ -	135,981	\$ 234,995.68	\$ 234,995.68
2/6/20	-	\$ -	\$ -	8,646	\$ 2.5821	\$ 22,324.57	128,749	\$ 227,991.88	\$ 227,991.88
2/7/20	-	\$ -	\$ -	3,204	\$ 2.5821	\$ 8,272.95	154,307	\$ 282,912.91	\$ 282,912.91
2/8/20	-	\$ -	\$ -	291	\$ 2.5821	\$ 751.38	173,090	\$ 324,025.19	\$ 324,025.19
2/9/20	-	\$ -	\$ -	4,777	\$ 2.5821	\$ 12,334.54	142,030	\$ 255,306.53	\$ 255,306.53
2/10/20	(5,343)	\$ 1.8524	\$ (9,897.62)	-	\$ -	\$ -	115,027	\$ 201,363.48	\$ 201,363.48
2/11/20	(220)	\$ 1.7789	\$ (391.35)	-	\$ -	\$ -	124,883	\$ 214,808.69	\$ 214,808.69
2/12/20	(1,518)	\$ 1.7831	\$ (2,706.70)	-	\$ -	\$ -	123,585	\$ 212,739.86	\$ 212,739.86
2/13/20	-	\$ -	\$ -	1,463	\$ 2.5741	\$ 3,765.86	140,566	\$ 248,326.89	\$ 248,326.89
2/14/20	(5,757)	\$ 2.5640	\$ (14,761.08)	-	\$ -	\$ -	221,123	\$ 473,775.59	\$ 473,775.59
2/15/20	-	\$ -	\$ -	3,963	\$ 2.5753	\$ 10,206.11	187,915	\$ 368,399.75	\$ 368,399.75
2/16/20	-	\$ -	\$ -	4,359	\$ 2.5753	\$ 11,225.95	146,646	\$ 272,891.24	\$ 272,891.24
2/17/20	(5,862)	\$ 2.5648	\$ (15,034.75)	-	\$ -	\$ -	138,254	\$ 249,921.46	\$ 249,921.46
2/18/20	-	\$ -	\$ -	8,863	\$ 2.5767	\$ 22,836.95	134,244	\$ 246,935.69	\$ 246,935.69
2/19/20	(4,682)	\$ 2.3872	\$ (11,176.67)	-	\$ -	\$ -	157,023	\$ 296,643.79	\$ 296,643.79
2/20/20	(4,650)	\$ 2.5620	\$ (11,913.18)	-	\$ -	\$ -	188,634	\$ 376,928.41	\$ 376,928.41
2/21/20	(5,260)	\$ 2.5626	\$ (13,479.11)	-	\$ -	\$ -	179,024	\$ 344,740.16	\$ 344,740.16
2/22/20	(2,248)	\$ 2.5632	\$ (5,762.15)	-	\$ -	\$ -	133,817	\$ 242,198.79	\$ 242,198.79
2/23/20	-	\$ -	\$ -	2,608	\$ 2.5788	\$ 6,725.46	110,520	\$ 200,796.58	\$ 200,796.58
2/24/20	(7,231)	\$ 1.8484	\$ (13,366.04)	-	\$ -	\$ -	92,260	\$ 162,883.67	\$ 162,883.67
2/25/20	(4,638)	\$ 1.8001	\$ (8,348.84)	-	\$ -	\$ -	83,153	\$ 143,523.90	\$ 143,523.90
2/26/20	-	\$ -	\$ -	5,419	\$ 2.5617	\$ 13,881.76	88,800	\$ 157,040.48	\$ 157,040.48
2/27/20	-	\$ -	\$ -	7,710	\$ 2.5617	\$ 19,750.57	143,365	\$ 269,315.08	\$ 269,315.08
2/28/20	(2,476)	\$ 2.5429	\$ (6,296.21)	-	\$ -	\$ -	158,110	\$ 280,617.48	\$ 280,617.48
2/29/20	-	\$ -	\$ -	1,526	\$ 2.5622	\$ 3,909.90	183,573	\$ 342,512.64	\$ 342,512.64
							-	\$ -	\$ -
							-	\$ -	\$ -
Total	(56,007)	\$ 2.2187	\$ (124,263.58)	73,100	\$ 2.5783	\$ 188,470.23	4,074,862	\$ 7,508,165.23	\$ 7,508,165.23

Rhode Island Gas Summary: March 2020

	AGT										TGP										501 Swing-On-Storage Activity				Total Delivered	Total Delivered	Amount Due									
	Baseload		Swing		Storage		Canadian		Baseload		Swing		Storage		INJECTIONS		WITHDRAWALS																			
	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price																
3/1/20	35,000	\$ 1,6427	\$ 57,495.02	58,000	\$ 1,6390	\$ 95,063.89	12,497	\$ 2,4467	\$ 30,614.05	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	35,062	\$ 1,6891	\$ 59,223.08	6,532	\$ 2,5433	\$ 16,613.08	-	-	-	2,026	\$ 2,5622	\$ 5,191.00	171,117	\$	301,555.19	\$	301,555.19				
3/2/20	21,017	\$ 1,6477	\$ 34,628.88	38,000	\$ 1,6289	\$ 61,896.68	-	-	-	-	-	-	17,552	\$ 1,7092	\$ 30,000.01	15,104	\$ 1,6208	\$ 25,529.00	-	-	-	-	-	-	(7,212)	\$ 1,6902	\$ (12,190.07)	-	-	-	84,461	\$	139,865.00	\$	139,865.00	
3/3/20	35,000	\$ 1,6427	\$ 57,495.02	12,000	\$ 1,6264	\$ 19,516.89	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	1,000	\$ 1,6208	\$ 1,620.76	-	-	-	-	-	-	(1,815)	\$ 1,6554	\$ (3,004.59)	-	-	-	68,185	\$	112,983.15	\$	112,983.15	
3/4/20	35,000	\$ 1,6427	\$ 57,495.02	29,000	\$ 1,6661	\$ 48,317.48	2,483	\$ 2,4461	\$ 6,073.74	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	13,104	\$ 1,7157	\$ 22,482.50	-	-	-	-	-	-	(2,443)	\$ 1,7157	\$ (4,191.45)	-	-	-	99,144	\$	167,532.36	\$	167,532.36	
3/5/20	23,410	\$ 1,6464	\$ 38,542.11	39,000	\$ 1,7059	\$ 66,685.21	-	-	-	-	-	-	17,594	\$ 1,7091	\$ 30,069.46	18,104	\$ 1,7341	\$ 31,394.73	-	-	-	-	-	-	-	-	-	2,947	\$ 2,5471	\$ 7,506.27	101,055	\$	174,197.78	\$	174,197.78	
3/6/20	35,000	\$ 1,6427	\$ 57,495.02	48,000	\$ 1,7210	\$ 82,605.89	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	24,104	\$ 1,7424	\$ 41,999.83	-	-	-	-	-	-	-	-	-	588	\$ 2,5471	\$ 1,497.69	129,692	\$	220,953.51	\$	220,953.51	
3/7/20	35,000	\$ 1,6427	\$ 57,495.02	20,000	\$ 1,6228	\$ 32,455.61	10,014	\$ 2,4431	\$ 24,464.91	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	7,000	\$ 1,6410	\$ 11,487.23	6,532	\$ 2,5312	\$ 16,533.52	(1,642)	\$ 2,5312	\$ (4,156.16)	-	-	-	-	-	-	98,904	\$	175,635.21	\$	175,635.21	
3/8/20	35,000	\$ 1,6427	\$ 57,495.02	20,000	\$ 1,6228	\$ 32,455.61	5,496	\$ 2,4432	\$ 13,427.65	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	7,000	\$ 1,6410	\$ 11,487.23	-	-	-	-	-	-	-	-	-	3,734	\$ 2,5474	\$ 9,512.10	93,230	\$	161,732.69	\$	161,732.69	
3/9/20	20,136	\$ 1,6482	\$ 33,188.20	20,000	\$ 1,6228	\$ 32,455.61	-	-	-	-	-	-	17,552	\$ 1,7092	\$ 30,000.01	7,000	\$ 1,6410	\$ 11,487.23	-	-	-	-	-	-	(7,441)	\$ 1,6451	\$ (12,240.99)	-	-	-	57,247	\$	94,890.06	\$	94,890.06	
3/10/20	28,410	\$ 1,6444	\$ 46,718.51	500	\$ 1,5099	\$ 754.95	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	-	-	-	-	-	-	-	-	-	(3,613)	\$ 1,6980	\$ (6,134.72)	-	-	-	47,297	\$	78,693.83	\$	78,693.83	
3/11/20	24,410	\$ 1,6459	\$ 40,177.39	24,000	\$ 1,6809	\$ 40,340.55	-	-	-	-	-	-	17,552	\$ 1,7092	\$ 30,000.01	9,000	\$ 1,7525	\$ 15,772.84	-	-	-	-	-	-	-	-	320	\$ 2,5328	\$ 810.48	75,282	\$	127,101.28	\$	127,101.28		
3/12/20	30,000	\$ 1,6440	\$ 49,318.61	24,000	\$ 1,7071	\$ 40,970.51	-	-	-	-	-	-	18,958	\$ 1,7051	\$ 32,324.93	6,000	\$ 1,8235	\$ 10,940.97	-	-	-	-	-	-	-	-	-	6,329	\$ 2,5328	\$ 16,029.80	85,287	\$	149,584.82	\$	149,584.82	
3/13/20	35,000	\$ 1,6427	\$ 57,495.02	13,000	\$ 1,6217	\$ 21,082.55	5,000	\$ 2,4333	\$ 12,166.45	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	-	-	-	5,000	\$ 2,5177	\$ 12,588.66	-	-	-	-	-	-	3,459	\$ 2,5328	\$ 8,760.80	83,459	\$	149,448.56	\$	149,448.56	
3/14/20	26,726	\$ 1,6427	\$ 43,903.19	29,000	\$ 1,7667	\$ 51,232.91	-	-	-	-	-	-	17,552	\$ 1,6980	\$ 29,802.57	9,037	\$ 1,8134	\$ 16,387.32	-	-	-	-	-	-	-	-	-	1,045	\$ 2,5328	\$ 2,646.73	83,360	\$	143,972.72	\$	143,972.72	
3/15/20	28,410	\$ 1,6448	\$ 46,730.03	29,000	\$ 1,7674	\$ 51,254.09	10,014	\$ 2,4311	\$ 24,344.92	-	-	-	20,594	\$ 1,7010	\$ 35,030.17	9,037	\$ 1,8134	\$ 16,387.32	6,532	\$ 2,5163	\$ 16,429.93	(4,480)	\$ 2,5153	\$ (11,268.54)	-	-	-	-	-	-	99,107	\$	178,907.92	\$	178,907.92	
3/16/20	35,000	\$ 1,6427	\$ 57,495.02	29,000	\$ 1,7667	\$ 51,232.91	10,014	\$ 2,4295	\$ 24,328.68	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	9,037	\$ 1,8134	\$ 16,387.32	6,532	\$ 2,5150	\$ 16,428.13	-	-	-	-	-	-	813	\$ 2,5337	\$ 2,059.87	112,996	\$	205,287.01	\$	205,287.01	
3/17/20	35,000	\$ 1,6427	\$ 57,495.02	20,000	\$ 1,6299	\$ 32,598.34	10,000	\$ 2,4295	\$ 24,294.66	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	5,000	\$ 1,8134	\$ 9,066.79	5,000	\$ 2,5150	\$ 12,575.05	-	-	-	-	-	-	8,598	\$ 2,5337	\$ 21,784.47	105,598	\$	195,169.41	\$	195,169.41	
3/18/20	35,000	\$ 1,6427	\$ 57,495.02	20,000	\$ 1,6376	\$ 32,752.37	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	5,000	\$ 1,7323	\$ 8,661.32	-	-	-	-	-	-	-	-	-	1,889	\$ 2,5337	\$ 4,786.10	83,889	\$	141,049.89	\$	141,049.89	
3/19/20	35,000	\$ 1,6427	\$ 57,495.02	13,000	\$ 1,4873	\$ 19,334.71	10,000	\$ 2,4294	\$ 24,294.15	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	1,978	\$ 1,4839	\$ 2,935.18	3,000	\$ 2,5149	\$ 7,544.69	-	-	-	-	-	-	8,881	\$ 2,5337	\$ 22,501.50	93,859	\$	171,460.32	\$	171,460.32	
3/20/20	35,000	\$ 1,6427	\$ 57,495.02	\$	-	-	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	-	-	-	-	-	-	-	-	-	-	-	-	368	\$ 2,5337	\$ 932.39	67,368	\$	95,782.49	\$	95,782.49	
3/21/20	35,000	\$ 1,6427	\$ 57,495.02	39,010	\$ 1,5444	\$ 60,248.24	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	13,104	\$ 1,6511	\$ 21,636.12	-	-	-	(5,940)	\$ 1,6511	\$ (9,807.58)	-	-	-	-	-	-	-	103,174	\$	166,926.88	\$	166,926.88
3/22/20	35,000	\$ 1,6427	\$ 57,495.02	39,000	\$ 1,5444	\$ 60,232.39	7,464	\$ 2,4294	\$ 18,132.77	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	13,104	\$ 1,6511	\$ 21,636.12	6,532	\$ 2,5110	\$ 16,401.59	-	-	-	-	-	-	3,939	\$ 2,5255	\$ 9,947.91	127,039	\$	221,200.89	\$	221,200.89	
3/23/20	35,000	\$ 1,6427	\$ 57,495.02	39,000	\$ 1,5444	\$ 60,232.39	10,000	\$ 2,4292	\$ 24,292.24	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	13,104	\$ 1,6511	\$ 21,636.12	10,100	\$ 2,5109	\$ 25,360.57	-	-	-	-	-	-	7,899	\$ 2,5255	\$ 19,948.86	137,103	\$	246,320.29	\$	246,320.29	
3/24/20	35,000	\$ 1,6427	\$ 57,495.02	26,000	\$ 1,5313	\$ 39,814.31	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	6,000	\$ 1,5751	\$ 9,450.86	-	-	-	-	-	-	-	-	-	8,050	\$ 2,5255	\$ 20,330.21	97,050	\$	164,445.48	\$	164,445.48	
3/25/20	35,000	\$ 1,6427	\$ 57,495.02	26,000	\$ 1,5939	\$ 40,661.68	10,000	\$ 2,4292	\$ 24,291.71	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	17,104	\$ 1,6370	\$ 27,998.44	5,000	\$ 2,5109	\$ 12,554.55	-	-	-	-	-	-	7,731	\$ 2,5255	\$ 19,524.58	122,835	\$	219,881.05	\$	219,881.05	
3/26/20	28,410	\$ 1,6444	\$ 46,718.51	20,000	\$ 1,5508	\$ 31,015.95	-	-	-	-	-	-	20,594	\$ 1,7010	\$ 35,030.17	11,104	\$ 1,6057	\$ 17,829.63	-	-	-	(3,614)	\$ 1,6057	\$ (5,802.98)	-	-	-	-	-	-	-	76,494	\$	124,791.28	\$	124,791.28
3/27/20	20,410	\$ 1,6440	\$ 33,636.27	12,000	\$ 1,4770	\$ 17,723.86	-	-	-	-	-	-	17,994	\$ 1,7091	\$ 30,069.46	7,036	\$ 1,5397	\$ 10,833.08	-	-	-	-	-	-	-	-	-	1,847	\$ 2,5200	\$ 4,654.50	85,887	\$	96,917.16	\$	96,917.16	
3/28/20	29,000	\$ 1,6483	\$ 47,683.33	13,000	\$ 1,4064	\$ 18,283.08	-	-	-	-	-	-	18,958	\$ 1,7051	\$ 32,324.93	9,000	\$ 1,4383	\$ 12,944.66	-	-	-	-	-	-	-	-	-	3,039	\$ 2,5200	\$ 7,658.38	72,997	\$	118,894.37	\$	118,894.37	
3/29/20	35,000	\$ 1,6427	\$ 57,495.02	12,997	\$ 1,4064	\$ 18,278.84	15,000	\$ 2,4224	\$ 36,335.73	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	9,000	\$ 1,4383	\$ 12,944.66	-	-	-	-	-	-	-	-	-	9,043	\$ 2,5200	\$ 22,788.64	103,940	\$	185,197.96	\$	185,197.96	
3/30/20	35,000	\$ 1,6427	\$ 57,495.02	12,997	\$ 1,4064	\$ 18,278.84	19,000	\$ 2,4223	\$ 46,023.21	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	9,000	\$ 1,4383	\$ 12,944.66	10,836	\$ 2,5029	\$ 27,121.83	-	-	-	-	-	-	5,909	\$ 2,5200	\$ 14,880.86	114,742	\$	214,109.49	\$	214,109.49	
3/31/20	35,000	\$ 1,6427	\$ 57,495.02	37,000	\$ 1,4601	\$ 54,025.40	-	-	-	-	-	-	22,000	\$ 1,6980	\$ 37,355.08	21,104	\$ 1,5318	\$ 32,327.51	-	-	-	(7,564)	\$ 1,5318	\$ (11,58												

Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date		PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL					
4/1/2019	Storage Injections			(347,598)	\$ (861,994.23)
	Commodity Charges				\$ (24,472.91)
	Storage Injection Charges				\$ (8,894.13)
	PROXY	308,012	\$792,465.76		
	APRIL FINAL CLOSE TOTAL	<u>308,012</u>	<u>\$ 792,465.76</u>	<u>(347,598)</u>	<u>\$ (895,361.28)</u>
MAY					
5/1/2019	Storage Injections			(425,169)	(\$933,001.71)
	Commodity Charges				(\$25,575.99)
	Storage Injection Charges				(\$11,302.95)
	PROXY	303,248	\$698,656.07		
	MAY FINAL CLOSE TOTAL	<u>303,248</u>	<u>\$ 698,656.07</u>	<u>(425,169)</u>	<u>(\$969,880.65)</u>
JUNE					
6/1/2019	Storage Injections			(382,242)	(\$835,004.45)
	Commodity Charges				(\$19,440.17)
	Storage Injection Charges				(\$11,450.23)
	PROXY	310,980	\$726,795.19		
	JUNE FINAL CLOSE TOTAL	<u>310,980</u>	<u>\$ 726,795.19</u>	<u>(382,242)</u>	<u>\$ (865,894.85)</u>

JULY

7/1/2019	Storage Injections			(448,307)	(\$902,516.42)
	Commodity Charges				(\$17,576.08)
	Storage Injection Charges				(\$13,283.25)
	PROXY INJECTIONS	319,734	\$654,893.73		
	July FINAL CLOSE TOTAL	<u>319,734</u>	<u>\$ 654,893.73</u>	<u>(448,307)</u>	<u>(\$933,375.75)</u>

AUGUST

8/1/2019	Storage Injections			(475,190)	(\$868,836.85)
	Commodity Charges				(\$19,384.45)
	Storage Injection Charges				(\$13,636.65)
	PROXY INJECTIONS	316,014	\$609,196.84		
	AUGUST FINAL CLOSE TOTAL	<u>316,014</u>	<u>\$ 609,196.84</u>	<u>(475,190)</u>	<u>(\$901,857.95)</u>

SEPTEMBER

9/1/2019	Storage Injection			(516,348)	(\$887,993.68)
	Commodity charges				(\$25,933.09)
	Storage Injection Charges				(\$14,721.26)
	PROXY INJECTIONS	313,830	\$556,396.08		
	FINAL CLOSE TOTAL	<u>313,830</u>	<u>\$ 556,396.08</u>	<u>(516,348)</u>	<u>(\$928,648.03)</u>

OCTOBER

10/1/2019	Storage Injection		(379,991)	\$	(597,834.25)
	Commodity Charges			\$	(17,273.53)
	Storage Injection Charges			\$	(10,261.26)
	PROXY INJECTIONS	339,469	\$	557,422.08	
	FINAL CLOSE TOTAL	<u>339,469</u>	<u>\$</u>	<u>557,422.08</u>	<u>(379,991)</u> \$ <u>(625,369.04)</u>

NOVEMBER

11/1/2019	Storage Injection		(240,066)	\$	(580,268.75)
	Commodity Charges			\$	(17,492.37)
	Storage Injection Charges			\$	(5,344.72)
	PROXY INJECTIONS	142,034	\$	304,255.47	
	TOTAL	<u>142,034</u>	<u>\$</u>	<u>304,255.47</u>	<u>(240,066)</u> \$ <u>(603,105.84)</u>

DECEMBER

12/1/2019	Storage Injection		(198,695)	\$	(463,141.25)
	Commodity Charges			\$	(18,236.94)
	Storage Injection Charges			\$	(4,176.25)
	PROXY INJECTIONS	112,391	\$	236,246.23	
	TOTAL	<u>112,391</u>	<u>\$</u>	<u>236,246.23</u>	<u>(198,695)</u> \$ <u>(485,554.44)</u>

JANUARY

1/1/2020 Storage Injection	(164,081)	\$	(344,358.75)
Commodity Charges		\$	(15,419.73)
Storage Injection Charges		\$	(4,011.73)
PROXY INJECTIONS	113,610	\$	214,691.58
TOTAL	<u>113,610</u>	<u>\$</u>	<u>214,691.58</u>
			<u>(164,081) \$ (363,790.21)</u>

FEBRUARY

2/1/2020 Storage Injection	(113,852)	\$	(196,748.91)
Commodity Charges		\$	(9,872.93)
Storage Injection Charges		\$	2,389.87
PROXY INJECTIONS	120,900	\$	196,517.92
TOTAL	<u>120,900</u>	<u>\$</u>	<u>196,517.92</u>
			<u>(113,852) \$ (204,231.97)</u>

MARCH

3/1/2020 Storage Injection	(182,086)	\$	(286,694.73)
Commodity Charges		\$	(18,578.68)
Storage Injection Charges		\$	(5,048.02)
PROXY INJECTIONS	140,508	\$	224,338.10
TOTAL	<u>140,508</u>	<u>\$</u>	<u>224,338.10</u>
			<u>(182,086) \$ (310,321.43)</u>

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

DATE/Field		PAPER			ACTUAL			Actual - Paper (dt)
APRIL								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	450,985	\$1,285,897.62	\$ 2.8513	443,839	\$1,171,610.33	\$ 2.6397	(7,146)
FSMA	62918	114,540	\$327,361.67	\$ 2.8581	117,545	\$310,365.06	\$ 2.6404	3,005
FSS-1	400515	22,292	\$54,305.68	\$ 2.4361	20,313	\$53,440.35	\$ 2.6308	(1,979)
GSS	300168	67,406	\$183,605.91	\$ 2.7239	67,232	\$177,367.60	\$ 2.6381	(174)
GSS	300169	69,537	\$173,898.44	\$ 2.5008	65,567	\$172,915.25	\$ 2.6372	(3,970)
GSS	300170	189,938	\$515,159.16	\$ 2.7122	189,199	\$499,052.22	\$ 2.6377	(739)
GSS	300171	41,244	\$104,037.15	\$ 2.5225	38,958	\$102,621.70	\$ 2.6342	(2,286)
GSSTE	600045	969,983	\$2,475,368.28	\$ 2.5520	515,865	\$1,361,686.41	\$ 2.6396	(454,118)
SS-1	400185	31,081	\$73,227.65	\$ 2.3560	29,960	\$79,003.74	\$ 2.6370	(1,121)
SS-1	400221	733,822	\$1,782,578.61	\$ 2.4292	683,419	\$1,802,071.59	\$ 2.6368	(50,403)
TCO 9630 / 11230	9630	55,915	\$150,335.20	\$ 2.6886	56,735	\$148,639.57	\$ 2.6199	820
Total		2,746,743	\$7,125,775.38	\$ 2.5943	2,228,632	\$5,878,773.83	\$ 2.6378	(518,111)
MAY								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	441,530	\$1,243,558.66	\$ 2.8165	440,647	\$1,153,371.22	2.6174	(883)
FSMA	62918	98,807	\$275,940.17	\$ 2.7927	100,921	\$261,938.34	2.5955	2,114
FSS-1	400515	27,703	\$66,509.21	\$ 2.4008	25,877	\$66,332.21	2.5634	(1,826)
GSS	300168	82,322	\$219,191.43	\$ 2.6626	82,105	\$211,943.53	2.5814	(217)
GSS	300169	91,268	\$223,758.05	\$ 2.4517	88,508	\$226,343.86	2.5573	(2,760)
GSS	300170	241,118	\$637,342.96	\$ 2.6433	239,969	\$617,209.56	2.5720	(1,149)
GSS	300171	60,673	\$147,065.11	\$ 2.4239	64,170	\$161,395.72	2.5151	3,497
GSSTE	600045	1,015,126	\$2,571,114.71	\$ 2.5328	608,381	\$1,567,863.86	2.5771	(406,745)
SS-1	400185	34,288	\$80,480.04	\$ 2.3472	33,409	\$86,955.62	2.6028	(879)
SS-1	400221	770,940	\$1,861,391.86	\$ 2.4144	760,616	\$1,975,126.68	2.5967	(10,324)
TCO 9630 / 11230	9630	81,459	\$211,025.19	\$ 2.5906	82,310	\$208,281.75	2.5305	851
Total		2,945,234	7,537,377.40	\$ 2.5592	2,526,913	\$ 6,536,762.35	2.5869	(418,321)
JUNE								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	444,017	\$1,234,168.61	\$ 2.7796	440,459	\$1,133,267.55	\$ 2.5729	(3,558)
FSMA	62918	118,967	\$324,015.73	\$ 2.7236	99,990	\$254,990.22	\$ 2.5502	(18,977)
FSS-1	400515	33,116	\$78,946.09	\$ 2.3839	31,893	\$80,631.77	\$ 2.5282	(1,223)
GSS	300168	95,732	\$251,502.82	\$ 2.6272	91,939	\$235,119.54	\$ 2.5573	(3,793)
GSS	300169	112,988	\$274,491.62	\$ 2.4294	111,068	\$281,082.46	\$ 2.5307	(1,920)

GSS	300170	288,008	\$750,324.42	\$	2.6052	274,355	\$700,205.57	\$	2.5522	(13,653)
GSS	300171	85,183	\$203,430.76	\$	2.3882	88,680	\$222,608.86	\$	2.5102	3,497
GSSTE	600045	1,079,116	\$2,718,272.51	\$	2.5190	698,097	\$1,771,333.24	\$	2.5374	(381,019)
SS-1	400185	37,509	\$87,900.93	\$	2.3435	36,961	\$94,532.95	\$	2.5576	(548)
SS-1	400221	846,716	\$2,035,920.34	\$	2.4045	841,365	\$2,151,554.64	\$	2.5572	(5,351)
TCO 9630 / 11230	9630	106,989	\$272,200.18	\$	2.5442	107,030	\$269,194.65	\$	2.5151	41
Total		3,248,341	8,231,174.01	\$	2.5340	2,821,837	\$ 7,194,521.44	\$	2.5496	(426,504)

JULY								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	464,867	\$1,263,683.46	\$ 2.7184	445,912	\$1,127,921.46	2.5295	(18,955)
FSMA	62918	140,140	\$367,581.29	\$ 2.6230	112,855	\$282,105.62	2.4997	(27,285)
FSS-1	400515	38,553	\$90,044.14	\$ 2.3356	37,332	\$92,694.66	2.4830	(1,221)
GSS	300168	109,155	\$279,445.48	\$ 2.5601	104,649	\$261,385.25	2.4977	(4,506)
GSS	300169	134,719	\$319,281.39	\$ 2.3700	132,799	\$329,325.40	2.4799	(1,920)
GSS	300170	334,911	\$847,962.39	\$ 2.5319	319,212	\$794,756.67	2.4897	(15,699)
GSS	300171	109,673	\$253,103.83	\$ 2.3078	108,861	\$268,953.56	2.4706	(812)
GSSTE	600045	1,143,100	\$2,848,051.26	\$ 2.4915	892,095	\$2,191,768.83	2.4569	(251,005)
SS-1	400185	40,713	\$94,458.87	\$ 2.3201	40,166	\$100,963.82	2.5137	(547)
SS-1	400221	922,576	\$2,191,166.92	\$ 2.3751	917,239	\$2,303,377.36	2.5112	(5,337)
TCO 9630 / 11230	9630	132,533	\$324,828.48	\$ 2.4509	132,605	\$326,387.99	2.4614	72
Total		3,570,940	8,879,607.51	\$ 2.4866	3,243,725	\$ 8,079,640.62	2.4909	(327,215)

AUGUST								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	472,798	\$1,260,009.51	\$ 2.6650	453,849	\$1,117,231.29	2.4617	(18,949)
FSMA	62918	161,313	\$408,332.96	\$ 2.5313	146,738	\$346,411.82	2.3608	(14,575)
FSS-1	400515	43,987	\$100,531.11	\$ 2.2855	42,768	\$103,352.45	2.4166	(1,219)
GSS	300168	122,578	\$305,601.54	\$ 2.4931	118,072	\$286,670.22	2.4279	(4,506)
GSS	300169	156,450	\$361,732.89	\$ 2.3121	154,530	\$372,849.63	2.4128	(1,920)
GSS	300170	381,814	\$939,357.58	\$ 2.4602	366,115	\$885,892.16	2.4197	(15,699)
GSS	300171	134,163	\$299,901.77	\$ 2.2354	133,382	\$318,636.40	2.3889	(781)
GSSTE	600045	1,207,084	\$2,970,318.28	\$ 2.4607	1,078,126	\$2,582,146.24	2.3950	(128,958)
SS-1	400185	43,915	\$100,655.72	\$ 2.2921	43,369	\$106,172.93	2.4481	(546)
SS-1	400221	998,522	\$2,338,103.78	\$ 2.3416	993,122	\$2,426,858.92	2.4437	(5,400)
TCO 9630 / 11230	9630	158,046	\$374,272.68	\$ 2.3681	158,149	\$379,014.74	2.3966	103
Total		3,880,670	9,458,817.83	2.4374	3,688,220	\$ 8,925,236.80	2.4199	(192,450)

SEPTEMBER								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	472,007	\$1,236,078.78	\$ 2.6188	471,067	\$1,122,582.25	2.3831	(940)
FSMA	62918	182,493	\$448,447.88	\$ 2.4573	182,498	\$420,381.35	2.3035	5
FSS-1	400515	49,422	\$109,743.23	\$ 2.2205	49,465	\$115,580.03	2.3366	43
GSS	300168	136,018	\$331,376.77	\$ 2.4363	136,012	\$318,638.61	2.3427	(6)
GSS	300169	178,170	\$398,982.69	\$ 2.2393	178,170	\$417,331.72	2.3423	-
GSS	300170	428,734	\$1,029,340.75	\$ 2.4009	428,725	\$1,000,843.14	2.3345	(9)
GSS	300171	158,643	\$340,861.71	\$ 2.1486	158,732	\$369,284.41	2.3265	89
GSSTE	600045	1,271,074	\$3,077,386.35	\$ 2.4211	1,271,056	\$2,962,881.10	2.3310	(18)
SS-1	400185	47,131	\$106,122.25	\$ 2.2516	47,156	\$111,800.70	2.3709	25
SS-1	400221	1,074,664	\$2,467,478.27	\$ 2.2960	1,075,494	\$2,552,084.71	2.3729	830

TCO 9630 / 11230	9630	183,576	\$424,270.63	\$ 2.3111	183,739	\$429,003.02	2.3349	163
Total		4,181,932	9,970,089.32	2.3841	4,182,114	\$ 9,820,411.02	2.3482	182

OCTOBER

Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	531,312	\$1,335,128.28	\$ 2.5129	527,825	\$1,187,283.57	2.2494	(3,487)
FSMA	62918	179,370	\$430,649.45	\$ 2.4009	184,979	\$422,815.33	2.2857	5,609
FSS-1	400515	54,995	\$117,877.01	\$ 2.1434	54,332	\$124,191.09	2.2858	(663)
GSS	300168	149,728	\$358,373.13	\$ 2.3935	149,722	\$342,413.16	2.2870	(6)
GSS	300169	200,193	\$431,495.26	\$ 2.1554	200,193	\$455,344.56	2.2745	-
GSS	300170	476,415	\$1,123,229.41	\$ 2.3577	476,406	\$1,086,757.31	2.2812	(9)
GSS	300171	183,164	\$376,059.15	\$ 2.0531	183,191	\$413,803.25	2.2589	27
GSSTE	600045	1,327,206	\$3,146,343.07	\$ 2.3707	1,327,141	\$3,071,286.27	2.3142	(65)
SS-1	400185	50,553	\$111,127.99	\$ 2.1982	50,155	\$115,696.24	2.3068	(398)
SS-1	400221	1,139,253	\$2,545,284.28	\$ 2.2342	1,141,875	\$2,627,946.65	2.3014	2,622
TCO 9630 / 11230	9630	197,836	\$449,873.03	\$ 2.2740	197,844	\$454,770.09	2.2986	8
Total		4,490,025	\$10,425,440.07	2.3219	4,493,663	\$ 10,302,307.52	2.2926	3,638

NOVEMBER

Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	554,901	\$1,396,806.93	\$ 2.5172	576,411	\$1,345,000.94	2.3334	21,510
FSMA	62918	189,042	\$456,799.59	\$ 2.4164	169,646	\$391,703.77	2.3089	(19,396)
FSS-1	400515	55,840	\$119,653.11	\$ 2.1428	55,178	\$126,709.57	2.2964	(662)
GSS	300168	146,671	\$351,350.81	\$ 2.3955	146,665	\$337,932.24	2.3041	(6)
GSS	300169	192,682	\$414,890.22	\$ 2.1532	192,702	\$442,930.00	2.2985	20
GSS	300170	461,814	\$1,090,481.62	\$ 2.3613	461,804	\$1,064,074.96	2.3042	(10)
GSS	300171	172,391	\$353,797.82	\$ 2.0523	172,337	\$396,202.06	2.2990	(54)
GSSTE	600045	1,329,626	\$3,134,497.22	\$ 2.3574	1,332,533	\$3,069,033.64	2.3032	2,907
SS-1	400185	51,328	\$112,757.61	\$ 2.1968	50,926	\$116,944.39	2.2964	(402)
SS-1	400221	1,116,456	\$2,487,917.48	\$ 2.2284	1,119,070	\$2,574,089.99	2.3002	2,614
TCO 9630 / 11230	9630	190,201	\$432,511.28	\$ 2.2740	190,208	\$435,976.92	2.2921	7
Total		4,460,952	10,351,463.69	2.3205	4,467,480	\$ 10,300,598.48	2.3057	6,528

DECEMBER

Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	589,622	\$1,472,877.17	\$ 2.4980	586,128	\$1,363,836.18	2.3269	(3,494)
FSMA	62918	147,160	\$354,828.32	\$ 2.4112	152,308	\$355,881.74	2.3366	5,148
FSS-1	400515	50,336	\$107,784.59	\$ 2.1413	49,678	\$114,672.37	2.3083	(658)
GSS	300168	128,909	\$308,514.63	\$ 2.3933	126,643	\$292,618.33	2.3106	(2,266)
GSS	300169	176,595	\$379,969.47	\$ 2.1516	176,773	\$408,152.25	2.3089	178
GSS	300170	419,370	\$989,939.35	\$ 2.3605	413,485	\$955,473.71	2.3108	(5,885)
GSS	300171	156,612	\$321,288.75	\$ 2.0515	156,529	\$361,415.35	2.3089	(83)
GSSTE	600045	1,276,380	\$2,995,235.59	\$ 2.3467	1,279,223	\$2,955,898.00	2.3107	2,843
SS-1	400185	47,690	\$104,643.22	\$ 2.1942	47,292	\$109,172.42	2.3085	(398)
SS-1	400221	1,029,502	\$2,288,771.30	\$ 2.2232	1,032,202	\$2,383,641.92	2.3093	2,700

TCO 9630 / 11230 11230	171,201	\$389,208.89	\$ 2.2734	171,208	\$394,796.82	2.3059	7
Total	4,193,377	\$9,713,061.29	2.3163	4,191,469	\$ 9,695,559.08	2.3132	(1,908)

JANUARY

Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	575,199	\$1,404,404.13	\$ 2.4416	567,270	\$1,312,619.41	2.3139	(7,929)
FSMA	62918	178,524	\$430,224.24	\$ 2.4099	180,872	\$413,260.73	2.2848	2,348
FSS-1	400515	47,161	\$100,470.68	\$ 2.1304	46,508	\$107,451.55	2.3104	(653)
GSS	300168	113,198	\$269,847.36	\$ 2.3839	104,376	\$241,435.13	2.3131	(8,822)
GSS	300169	158,495	\$340,363.18	\$ 2.1475	158,259	\$366,028.14	2.3128	(236)
GSS	300170	374,565	\$881,002.98	\$ 2.3521	352,892	\$816,332.12	2.3133	(21,673)
GSS	300171	137,432	\$281,400.70	\$ 2.0476	137,321	\$317,606.44	2.3129	(111)
GSSTE	600045	1,213,451	\$2,835,591.92	\$ 2.3368	1,187,159	\$2,745,661.39	2.3128	(26,292)
SS-1	400185	46,305	\$101,046.74	\$ 2.1822	45,676	\$105,545.38	2.3107	(629)
SS-1	400221	1,017,265	\$2,242,756.99	\$ 2.2047	1,019,971	\$2,355,216.62	2.3091	2,706
TCO 9630 / 11230	9630	131,825	\$299,433.75	\$ 2.2714	131,832	\$304,975.06	2.3134	7
Total		3,993,420	9,186,542.67	2.3004	3,932,136	\$ 9,086,131.97	2.3107	(61,284)

FEBRUARY

Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	560,163	\$1,352,805.45	\$ 2.4150	548,946	\$1,244,721.44	2.2675	(11,217)
FSMA	62918	163,536	\$387,682.52	\$ 2.3706	163,391	\$374,628.75	2.2928	(145)
FSS-1	400515	42,610	\$90,207.64	\$ 2.1171	41,669	\$95,952.93	2.3027	(941)
GSS	300168	103,856	\$244,073.00	\$ 2.3501	83,423	\$191,989.98	2.3014	(20,433)
GSS	300169	145,153	\$309,483.88	\$ 2.1321	135,517	\$312,678.73	2.3073	(9,636)
GSS	300170	350,079	\$812,128.19	\$ 2.3198	304,320	\$700,096.65	2.3005	(45,759)
GSS	300171	118,398	\$240,907.87	\$ 2.0347	108,044	\$249,771.87	2.3118	(10,354)
GSSTE	600045	1,182,469	\$2,728,595.71	\$ 2.3075	1,082,206	\$2,496,626.63	2.3070	(100,263)
SS-1	400185	45,998	\$99,791.04	\$ 2.1695	45,010	\$103,694.18	2.3038	(988)
SS-1	400221	955,496	\$2,091,193.71	\$ 2.1886	952,190	\$2,191,427.20	2.3015	(3,306)
TCO 9630 / 11230	9630	101,285	\$230,063.70	\$ 2.2714	101,292	\$234,436.69	2.3145	7
Total		3,769,043	8,586,932.73	2.2783	3,566,008	\$ 8,196,025.05	2.2984	(203,035)

MARCH

Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	516,074	\$1,218,387.11	\$ 2.3609	504,863	\$1,137,107.92	2.2523	(11,211)
FSMA	62918	165,203	\$384,152.65	\$ 2.3253	163,658	\$370,883.34	2.2662	(1,545)
FSS-1	400515	44,920	\$93,877.73	\$ 2.0899	43,974	\$99,716.53	2.2676	(946)
GSS	300168	94,205	\$217,948.04	\$ 2.3136	73,772	\$166,744.49	2.2603	(20,433)
GSS	300169	136,645	\$289,416.46	\$ 2.1180	123,076	\$281,306.61	2.2856	(13,569)
GSS	300170	319,746	\$731,258.41	\$ 2.2870	274,005	\$620,874.96	2.2659	(45,741)
GSS	300171	107,680	\$218,015.65	\$ 2.0247	92,015	\$210,999.02	2.2931	(15,665)
GSSTE	600045	1,159,484	\$2,642,276.22	\$ 2.2788	1,037,105	\$2,363,170.59	2.2786	(122,379)
SS-1	400185	47,439	\$101,709.68	\$ 2.1440	46,308	\$105,281.78	2.2735	(1,131)
SS-1	400221	964,629	\$2,083,104.98	\$ 2.1595	959,880	\$2,178,254.69	2.2693	(4,749)

TCO 9630 / 11230	9630	94,159	\$213,877.35	\$ 2.2714	48,356	\$112,582.50	2.3282	(45,803)
Total		3,650,184	8,194,024.30	2.2448	3,367,012	\$ 7,646,922.42	2.2711	(283,172)

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,581 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Wadlington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 18,140 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 10,358 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 27,347 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,949 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,582 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,335 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,443 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,347 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,552 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,748 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,331 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,167 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,836 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,525 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,692 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 16,308 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,331 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn, Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
11,692 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

July 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 26,547 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,890 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, zone M2 GDA: Tetco, zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 16,322 MMBtu/day Remaining Contract Quantity up to the MDO (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,351 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, zone M3 GDA: Tetco, zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, zone M2 GDA: Tetco, zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, zone M2 GDA: Tetco, zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.

August 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everet to the Tennessee Delivery Point.	
Next 28,422 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,886 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, zone M2 GDA: Tetco, zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 16,094 MMBtu/day Remaining Contract Quantity up to the MDO (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,332 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,332 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
11,886 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract

September 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day Index: Dawn, Ontario GDA: Dawn, Ontario	Index: Northeast, Niagara GDA: Millennium, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day Index: Iroquois, receipts GDA: Iroquois, receipts	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 0 MMBtu/day Index: TGP Zone 6 GDA: TGP Zone 6	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day Index: TGP Zone 6 GDA: TGP Zone 6	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everet to the Tennessee Delivery Point.	
Next 28,459 MMBtu/day Index: TGP Zone 6 GDA: TGP Zone 6	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,656 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,831 MMBtu/day FOM: Millennium, East receipts GDA: Millennium, East receipts	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day FOM: DTI, South Point GDA: DTI, South Point	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day FOM: Tetco, zone M2 GDA: Tetco, zone M2	Leidy-Dominion FOM: Tetco, zone M2 GDA: Tetco, zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,336 MMBtu/day Remaining Contract Quantity up to the MDO (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,332 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day FOM: TETCO zone M3 GDA: TETCO zone M3	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day FOM: TETCO zone M3 GDA: TETCO zone M3	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day FOM: TETCO zone M3 GDA: TETCO zone M3	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day Index: negotiated GDA: negotiated	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,332 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,656 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract

October 2019
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points				
Quantity	Pipeline and Zone	Transport Costs	Comments	
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion	
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).		
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).		
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.		
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.		
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.		
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.		
Next 28,314 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.		
Algonquin Delivery Points				
Quantity	Pipeline and Zone	Transport Costs	Comments	
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).		
Next 26,655 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).		
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).		
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).		
Next 8,247 MMBtu/day Remaining Contract Quantity up to the MDO (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3	
Next 20,578 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).		
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).		
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.		
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.		
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO	
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).		
Next 3,167 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.		
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2	

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation				
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments	
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee Zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.	
Next 13,655 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.	
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.	
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation				
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments	
20,578 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days times 100% for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.	
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation				
Quantity	Pipeline and Zone	Transport Costs	Comments	
26,655 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DTI-GSS contract 300168, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.	
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DTI-GSS contract 300168, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.	
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets: (DTI-GSS contract 300168, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.	
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets: (DTI-GSS contract 300168, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.	
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets: (DTI-GSS contract 300168, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier.	

November 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,298 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNCIS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,732 Dth and 10,566 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 588 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Ledy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Ledy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,235 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 10,629 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,949 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,167 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 14,100 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
10,629 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

December 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,234 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNCIS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,695 Dth and 10,539 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 488 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 28,454 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Teco, zone M-2 GDA: Teco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,645 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Comng, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Teco, Zone M2 GDA: Teco, Zone M2	Variable transportation charges for Leidy-Dominion from Teco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 27,211 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 6,763 MMBtu/day Remaining Contract Quantity up to the MDQ Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,323 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,445 MMBtu/day	TETCO M3 FOM: Teco, Zone M3 GDA: Teco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Teco, Zone M2 GDA: Teco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Teco, Zone M2 GDA: Teco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn, Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,211 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,454 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract

January 2020
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,535 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,278 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Draucut and (3) for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply: 14,721 Dth and 10,557 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply at Draucut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 431 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Ledy FOM: Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 6 to Ledy and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 8,645 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Domion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Domion, South Point from Domion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,453 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Ledy-Domion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Ledy-Domion from Tetco M2 to M3 and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Ledy FOM: Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 6 to Ledy and Algonquin SCT from Lamberville to the Algonquin Delivery Point(s).	
Next 27,215 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 6,238 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lamberville to the Algonquin Delivery Point(s).	Purchased at M3
Next 5,884 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,215 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9530. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,453 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

February 20
 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,436 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,359 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNOGS from East Hereford to Draucut and (3) for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply: 14,768 Dth and 10,591 Dth.
Next 999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply at Draucut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 354 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Ledy FOM: Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 6 to Ledy and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 27,214 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 26,453 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 8,645 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Ledy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Ledy-Dominion from Tetco M2 to M3 and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 6,226 MMBtu/day Remaining Contract Quantity up to the MDQ (Discount between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lamberville to the Algonquin Delivery Point(s).	Purchased at M3
Next 8,885 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Ledy FOM: Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 6 to Ledy and Algonquin SCT from Lamberville to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn, Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,214 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 8630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,453 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TS 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

March 2020
Rhode Island Dispatch Pricing Structure**TRANSPORT TIER**

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,437 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,435 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,812 Dth and 10,623 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 294 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,456 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,645 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 27,215 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,229 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,884 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,215 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,456 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Texas zone</p>	<p>Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: South Texas zone</p>	<p>Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: West Louisiana zone</p>	<p>Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>
<p>0 MMBtu/day</p> <p>During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.</p>	<p>TETCO FOM: East Louisiana zone</p>	<p>Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation</p>	<p>The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract</p>

REDACTED

Realized Financial Transactions

as of March 31, 2020

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	3/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,000.0000		-\$4,710.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		1/29/2020	1185262	SWAP	Optimization - NEC	30,000.0000	1.500000	\$45,000.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		1/29/2020	1185262	SWAP	Optimization - NEC	0.0000	1.450000	-\$43,500.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		2/18/2020	1198494	SWAP	Optimization - NEC	0.0000	1.450000	\$43,500.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		2/18/2020	1198494	SWAP	Optimization - NEC	30,000.0000	1.657000	-\$49,710.00

as of February 29, 2020
no settled positions

as of January 31, 2020

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	1/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	240,000.0000		-\$24,750.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/1/2019	1110316	SWAP	Optimization - NEC	30,000.0000	2.600000	\$78,000.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/1/2019	1110316	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111241	SWAP	Optimization - NEC	30,000.0000	2.560000	\$76,800.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111241	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111253	SWAP	Optimization - NEC	30,000.0000	2.580000	\$77,400.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111253	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111512	SWAP	Optimization - NEC	30,000.0000	2.630000	\$78,900.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111512	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1097966	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1097966	SWAP	Optimization - NEC	30,000.0000	2.670000	-\$80,100.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1098246	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1098246	SWAP	Optimization - NEC	30,000.0000	2.705000	-\$81,150.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/11/2019	1102035	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/11/2019	1102035	SWAP	Optimization - NEC	30,000.0000	2.880000	-\$86,400.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/16/2019	1103289	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/16/2019	1103289	SWAP	Optimization - NEC	30,000.0000	2.940000	-\$88,200.00

as of December 31, 2019
no settled positions

as of November 30, 2019
no settled positions

as of October 31, 2019
no settled positions

as of September 30, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2019		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	198,435.00		\$91,710.42

as of August 31, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	8/1/2019		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	385,400.00		\$46,539.20
	8/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987155	SWAP	Optimization - NEC	60,000.00	2.190000	\$131,400.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987155	SWAP	Optimization - NEC	-	1.790000	-\$107,400.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/29/2019	1058515	SWAP	Optimization - NEC	20,500.00	2.183000	\$44,751.50
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/29/2019	1058515	SWAP	Optimization - NEC	-	1.790000	-\$36,695.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/30/2019	1058952	SWAP	Optimization - NEC	12,700.00	2.120000	\$26,924.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/30/2019	1058952	SWAP	Optimization - NEC	-	1.790000	-\$22,733.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/4/2019	1060227	SWAP	Optimization - NEC	9,000.00	2.030000	\$18,270.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/4/2019	1060227	SWAP	Optimization - NEC	-	1.790000	-\$16,110.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/5/2019	1060759	SWAP	Optimization - NEC	9,000.00	1.993000	\$17,937.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/5/2019	1060759	SWAP	Optimization - NEC	-	1.790000	-\$16,110.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/6/2019	1061199	SWAP	Optimization - NEC	9,700.00	1.935000	\$18,769.50

REDACTED

8/1/2019	NG OTC Swap	NARRAGANSETT	6/6/2019	1061199	SWAP	Optimization - NEC	-	1.790000	-\$17,363.00
8/1/2019	NG OTC Swap	NARRAGANSETT	6/6/2019	1061278	SWAP	Optimization - NEC	4,400.00	1.918000	\$8,439.20
8/1/2019	NG OTC Swap	NARRAGANSETT	6/6/2019	1061278	SWAP	Optimization - NEC	-	1.790000	-\$7,876.00
8/1/2019	NG OTC Swap	NARRAGANSETT	6/11/2019	1062512	SWAP	Optimization - NEC	15,500.00	1.960000	\$30,380.00
8/1/2019	NG OTC Swap	NARRAGANSETT	6/11/2019	1062512	SWAP	Optimization - NEC	-	1.790000	-\$27,745.00
8/1/2019	NG OTC Swap	NARRAGANSETT	6/12/2019	1063217	SWAP	Optimization - NEC	11,600.00	1.990000	\$23,084.00
8/1/2019	NG OTC Swap	NARRAGANSETT	6/12/2019	1063217	SWAP	Optimization - NEC	-	1.790000	-\$20,764.00
8/1/2019	NG OTC Swap	NARRAGANSETT	6/14/2019	1063898	SWAP	Optimization - NEC	50,000.00	2.005000	\$100,250.00
8/1/2019	NG OTC Swap	NARRAGANSETT	6/14/2019	1063898	SWAP	Optimization - NEC	-	1.790000	-\$89,500.00
8/1/2019	NG OTC Swap	NARRAGANSETT	4/24/2019	1048496	SWAP	Optimization - NEC	-	1.790000	\$214,800.00
8/1/2019	NG OTC Swap	NARRAGANSETT	4/24/2019	1048496	SWAP	Optimization - NEC	120,000.00	2.055000	-\$246,600.00
8/1/2019	NG OTC Swap	NARRAGANSETT	7/29/2019	1080850	SWAP	Optimization - NEC	-	1.790000	\$5,370.00
8/1/2019	NG OTC Swap	NARRAGANSETT	7/29/2019	1080850	SWAP	Optimization - NEC	3,000.00	1.780000	-\$5,340.00
8/1/2019	NG OTC Swap	NARRAGANSETT	11/21/2018	987368	SWAP	Optimization - NEC	60,000.00	2.130000	\$127,800.00
8/1/2019	NG OTC Swap	NARRAGANSETT	11/21/2018	987368	SWAP	Optimization - NEC	-	1.790000	-\$107,400.00

as of July 31, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	7/1/2019	NG OTC Swap	NARRAGANSETT					SWAP	Optimization - NEC	139,000.00		\$38,610.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			11/20/2018	987215	SWAP	Optimization - NEC	60,000.00	2.195000	\$131,700.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			11/20/2018	987215	SWAP	Optimization - NEC	-	1.900000	-\$114,000.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			12/5/2018	992898	SWAP	Optimization - NEC	60,000.00	2.340000	\$140,400.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			12/5/2018	992898	SWAP	Optimization - NEC	-	1.900000	-\$114,000.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			4/25/2019	1048853	SWAP	Optimization - NEC	-	1.900000	\$9,500.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			4/25/2019	1048853	SWAP	Optimization - NEC	5,000.00	2.086000	-\$10,430.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			5/10/2019	1053612	SWAP	Optimization - NEC	-	1.900000	\$15,200.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			5/10/2019	1053612	SWAP	Optimization - NEC	8,000.00	2.224000	-\$17,792.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			5/17/2019	1055756	SWAP	Optimization - NEC	-	1.900000	\$11,400.00
	7/1/2019	NG OTC Swap	NARRAGANSETT			5/17/2019	1055756	SWAP	Optimization - NEC	6,000.00	2.228000	-\$13,368.00

as of June 30, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	6/1/2019	NG OTC Swap	NARRAGANSETT					SWAP	Optimization - NEC	120,000		\$ 14,100.00
	6/1/2019	NG OTC Swap	NARRAGANSETT			11/20/2018	987213	SWAP	Optimization - NEC	60,000	\$ 2.235	\$ 134,100.00
	6/1/2019	NG OTC Swap	NARRAGANSETT			11/20/2018	987213	SWAP	Optimization - NEC	-	\$ 2.150	\$ (129,000.00)
	6/1/2019	NG OTC Swap	NARRAGANSETT			11/28/2018	990126	SWAP	Optimization - NEC	60,000	\$ 2.300	\$ 138,000.00
	6/1/2019	NG OTC Swap	NARRAGANSETT			11/28/2018	990126	SWAP	Optimization - NEC	-	\$ 2.150	\$ (129,000.00)

as of May 31, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	5/1/2019	NG OTC Swap	NARRAGANSETT					SWAP	Optimization - NEC	144,697		\$ (2,237.73)
	5/1/2019	NG OTC Swap	NARRAGANSETT			9/28/2018	969408	SWAP	Optimization - NEC	2,197	\$ 2.608	\$ 5,729.78
	5/1/2019	NG OTC Swap	NARRAGANSETT			10/16/2018	974640	SWAP	Optimization - NEC	10,000	\$ 2.250	\$ 22,500.00
	5/1/2019	NG OTC Swap	NARRAGANSETT			3/25/2019	1038180	SWAP	Optimization - NEC	7,500	\$ 2.446	\$ 18,345.00
	5/1/2019	NG OTC Swap	NARRAGANSETT			3/26/2019	1038897	SWAP	Optimization - NEC	5,000	\$ 2.420	\$ 12,100.00
	5/1/2019	NG OTC Swap	NARRAGANSETT			4/24/2019	1048495	SWAP	Optimization - NEC	120,000	\$ 2.045	\$ 245,400.00
	5/1/2019	NG OTC Swap	NARRAGANSETT			9/28/2018	969408	SWAP	Optimization - NEC	-	\$ 2.566	\$ (5,637.51)
	5/1/2019	NG OTC Swap	NARRAGANSETT			10/16/2018	974640	SWAP	Optimization - NEC	-	\$ 2.110	\$ (21,100.00)
	5/1/2019	NG OTC Swap	NARRAGANSETT			3/25/2019	1038180	SWAP	Optimization - NEC	-	\$ 2.110	\$ (15,825.00)
	5/1/2019	NG OTC Swap	NARRAGANSETT			3/26/2019	1038897	SWAP	Optimization - NEC	-	\$ 2.110	\$ (10,550.00)
	5/1/2019	NG OTC Swap	NARRAGANSETT			4/24/2019	1048495	SWAP	Optimization - NEC	-	\$ 2.110	\$ (253,200.00)

as of April 30, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	4/1/2019	NG OTC Swap	NARRAGANSETT					SWAP	Optimization - NEC	7,470		\$ (448.20)
	4/1/2019	NG OTC Swap	NARRAGANSETT			10/30/2018	979966	SWAP	Optimization - NEC	3,735	\$ 2.300	\$ 8,590.50
	4/1/2019	NG OTC Swap	NARRAGANSETT			10/30/2018	979966	SWAP	Optimization - NEC	-	\$ 2.400	\$ (8,964.00)
	4/1/2019	NG OTC Swap	NARRAGANSETT			3/26/2019	1038879	SWAP	Optimization - NEC	-	\$ 2.400	\$ 8,964.00

REDACTED

4/1/2019	NG OTC Swap	NARRAGANSETT	3/26/2019	1038879	SWAP	Optimization - NEC	3,735	\$ 2.420	\$ (9,038.70)
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REDACTED
MTM as of March 31, 2020

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	334,300		DT		-\$46,158.52		Profit / Loss	
						Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit	
Optimization - NEC	4/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,000.0000			\$3,300.00
	4/1/2020		NG OTC Swap	NARRAGANSETT		1198495		SWAP	Optimization - NEC	30,000.0000	1.630000		\$48,900.00
	4/1/2020		NG OTC Swap	NARRAGANSETT		1198495		SWAP	Optimization - NEC	0.0000	1.170000		-\$35,100.00
	4/1/2020		NG OTC Swap	NARRAGANSETT		1185266		SWAP	Optimization - NEC	0.0000	1.170000		\$35,100.00
	4/1/2020		NG OTC Swap	NARRAGANSETT		1185266		SWAP	Optimization - NEC	30,000.0000	1.520000		-\$45,600.00

Groupdesc	Beg time	Trade Type	Product	Company	Strategy	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV	
Optimization - NEC	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	274,300	0	0.000000	-51,618
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,020	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	2,416	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	2,416	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,500	1.312500	-3,281	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,000	1.350000	-2,700	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,000	1.285000	-2,570	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	7,247	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,020	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	6,000	1.307000	-7,841	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,500	1.296000	-3,240	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	9,059	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,020	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,020	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,020	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	7,500	1.325000	-11,436	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,500	1.464000	-3,660	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,500	1.577000	-3,942	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,500	1.620000	-4,050	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,020	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,500	1.445000	-3,612	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,020	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	9,059	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2,500	1.410000	-3,525	
	5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	7,500	1.397000	-10,476	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,962	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	13,206	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	3,000	1.437500	-4,311	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	10,000	1.432500	-14,321	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	10,565	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	8,000	1.530000	-12,236	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	6,603	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,000	1.407500	-7,035	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	13,206	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	6,603	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	15,847	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	26,412	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	7,924	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	14,527	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	7,659	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	10,000	1.436000	-14,356	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,000	1.406000	-7,028	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	12,000	1.453000	-17,431	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	20,000	1.460000	-29,191	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	6,000	1.467000	-8,799	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	11,000	1.466000	-16,121	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,800	1.461000	-8,471	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	5,282	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	4,000	1.668000	-6,670	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	13,206	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	3,962	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	7,263	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	11,225	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	13,206	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	9,244	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	13,206	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	6,603	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	10,000	1.444000	-14,436	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	3,000	1.492000	-4,475	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,500	1.490000	-8,193	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	8,500	1.500000	-12,746	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	10,000	1.512000	-15,115	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	7,000	1.502000	-10,511	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	10,000	1.527000	-15,265	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,000	1.550000	-7,748	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	9,244	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	13,206	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	31,034	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	14,527	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	17,168	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	7,000	1.513000	-10,588	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	10,000	1.488000	-14,875	
	9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	23,500	1.460000	-34,300	

9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	11,000	1.492000	-16.407
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	13,000	1.467000	-19.065
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	4.622
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	3,500	1.602000	-5.605
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	6.603
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,000	1.631000	-8.153
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	-30,000	2.329000	69.849
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	-60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	30,000	2.435000	-73.028
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	30,000	2.440000	-73.178
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	-30,000	2.359000	70.748
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	-30,000	2.344000	70.299
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	-30,000	2.324000	69.699
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	-60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	-60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	-60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	60.162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	30,000	2.365000	-70.928
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	30,000	2.365000	-70.928
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	82.119
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	30,000	2.675000	-80.200
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	-30,000	2.700000	80.949
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	-82.119
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	-30,000	2.345000	70.045
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	-71.449
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	71.449
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	30,000	2.297000	-68.611

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

DESCRIPTION	DEAL KEY	COUNTERPARTY	Profit (Loss) USD	Liquidity Reserve (USD)	P&L (USD) (Including Demand Charge & Liquidity Reserve)	GAIN (LOSS)
Optimization - NEC			\$ -	\$ -	\$ -	LOSS
Optimization - NEC			\$ (582)	\$ -	\$ (582)	LOSS
Optimization - NEC			\$ 360	\$ -	\$ 360	GAIN
Optimization - NEC			\$ 134	\$ -	\$ 134	GAIN
Optimization - NEC			\$ 162	\$ -	\$ 162	GAIN
Optimization - NEC			\$ 23	\$ -	\$ 23	GAIN
Optimization - NEC			\$ 18	\$ -	\$ 18	GAIN
Optimization - NEC			\$ 340	\$ -	\$ 340	GAIN
Optimization - NEC			\$ 3,835	\$ -	\$ 3,835	GAIN
Optimization - NEC			\$ 5	\$ -	\$ 5	GAIN
Optimization - NEC			\$ 4,465	\$ -	\$ 4,465	GAIN
Optimization - NEC			\$ -	\$ -	\$ -	LOSS
			<u>\$ 8,760</u>	<u>\$ -</u>	<u>\$ 8,760</u>	

Carry Cost plus Cost of Collateral
Actual through March 31, 2020

\$ (9,838.82)

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		Actual		Difference		TARIFF RATE
	End Balance Vol	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volu	End Balance \$'s	
Apr-18	2,360,441	\$5,512,903.44	2,290,328	\$5,556,183.79	70,113	\$(43,280.35)	\$ -
May-18	2,709,300	\$ 6,373,266.93	2,779,202	\$ 6,774,831.54	(69,902)	\$(401,564.61)	\$ -
Jun-18	3,087,392	\$ 7,292,574.51	3,264,372	\$ 7,913,016.65	(176,980)	\$(620,442.14)	\$ -
Jul-18	3,444,783	\$ 8,224,224.10	3,569,640	\$ 8,700,536.05	(124,857)	\$(476,311.95)	\$ -
Aug-18	3,799,201	\$ 9,149,550.61	3,747,804	\$ 9,200,335.25	51,397	\$(50,784.64)	\$ -
Sep-18	4,151,818	\$ 10,103,559.43	4,159,035	\$ 10,309,543.81	(7,217)	\$(205,984.38)	\$ -
Oct-18	4,460,804	\$11,003,364.22	4,439,759	\$ 11,194,414.17	21,045	\$(191,049.96)	\$ -
Nov-18	4,293,794	\$ 10,668,169.38	4,272,607	\$ 10,964,753.98	21,187	\$(296,584.60)	\$ -
Dec-18	4,025,642	\$ 10,288,068.61	3,884,066	\$ 10,281,054.48	141,576	\$ 7,014.13	\$ -
Jan-19	3,301,118	\$ 8,518,022.70	3,034,851	\$ 8,150,267.39	266,267	\$ 367,755.31	\$ -
Feb-19	2,789,086	\$ 7,232,837.52	2,375,003	\$ 6,410,122.26	414,083	\$ 822,715.26	\$ -
Mar-19	2,592,931	\$ 6,757,086.22	2,044,820	\$ 5,561,548.81	548,111	\$ 1,195,537.41	\$ -

Apr-19	2,746,743	\$ 7,125,775.38	\$ 2,5943	2,228,632	\$ 5,878,773.83	\$ 2,6378	518,111	\$ 1,247,001.55	\$ 8,599.19	8.390000%
May-19	2,945,234	\$ 7,537,377.40	\$ 2,5592	2,526,913	\$ 6,536,762.35	\$ 2,5869	418,321	\$ 1,000,615.05	\$ 7,130.14	8.390000%
Jun-19	3,248,341	\$ 8,231,174.01	\$ 2,5340	2,821,837	\$ 7,194,521.44	\$ 2,5496	426,504	\$ 1,036,652.57	\$ 7,148.64	8.390000%
Jul-19	3,570,940	\$ 8,879,607.51	\$ 2,4866	3,243,725	\$ 8,079,640.62	\$ 2,4909	327,215	\$ 799,966.90	\$ 5,700.37	8.390000%
Aug-19	3,880,670	\$ 9,458,817.83	\$ 2,4374	3,688,220	\$ 8,925,236.80	\$ 2,4199	192,450	\$ 533,581.03	\$ 3,802.17	8.390000%
Sep-19	4,181,932	\$ 9,970,089.32	\$ 2,3841	4,182,114	\$ 9,820,411.02	\$ 2,3482	(182)	\$ 149,678.30	\$ 1,032.17	8.390000%
Oct-19	4,490,025	\$ 10,425,440.07	\$ 2,3219	4,493,663	\$ 10,302,307.52	\$ 2,2926	(3,638)	\$ 123,132.55	\$ 877.41	8.390000%
Nov-19	4,460,952	\$ 10,351,463.69	\$ 2,3205	4,467,480	\$ 10,300,598.48	\$ 2,3057	(6,528)	\$ 50,865.21	\$ 370.76	8.390000%
Dec-19	4,193,377	\$ 9,713,061.29	\$ 2,3163	4,191,469	\$ 9,695,559.08	\$ 2,3132	1,908	\$ 17,502.21	\$ 124.72	8.390000%
Jan-20	3,993,420	\$ 9,186,542.67	\$ 2,3004	3,932,136	\$ 9,086,131.97	\$ 2,3107	61,284	\$ 100,410.69	\$ 715.50	8.390000%
Feb-20	3,769,043	\$ 8,586,932.73	\$ 2,2783	3,566,008	\$ 8,196,025.05	\$ 2,2984	203,035	\$ 390,907.68	\$ 2,515.95	8.390000%
Mar-20	3,650,184	\$ 8,194,024.30	\$ 2,2448	3,367,012	\$ 7,646,922.42	\$ 2,2711	283,172	\$ 547,101.88	\$ 3,898.51	8.390000%

Cost of Collateral - Hedging gain / loss = Actual through Mar 2020

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-19	\$ 448.20	\$ 448.20	8.390%	\$ 3.13
May-19	\$ 2,237.72	\$ 2,689.05	8.390%	\$ 18.80
June-19	\$ (14,100.00)	\$ (11,395.28)	8.390%	\$ (79.67)
July-19	\$ (38,610.00)	\$ (50,103.75)	8.390%	\$ (350.31)
August-19	\$ (46,539.20)	\$ (96,913.59)	8.390%	\$ (677.59)
September-19	\$ (91,710.42)	\$ (188,951.29)	8.390%	\$ (1,321.08)
October-19	\$ -	\$ (189,594.78)	8.390%	\$ (1,325.58)
November-19	\$ -	\$ (189,599.28)	8.390%	\$ (1,325.61)
December-19	\$ -	\$ (189,599.31)	8.390%	\$ (1,325.62)
January-20	\$ 24,750.00	\$ (164,849.32)	8.390%	\$ (1,152.57)
February-20	\$ -	\$ (164,676.27)	8.390%	\$ (1,151.36)
March-20	\$ -	\$ (164,675.06)	8.390%	\$ (1,151.35)
Total	\$ (163,523.70)			\$ (9,838.82)