Robinson+Cole

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June 2, 2020

VIA FIRST CLASS MAIL AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan Annual Report – April 1, 2019 to March 31, 2020

Dear Ms. Massaro:

On behalf of National Grid, enclosed please find 10 copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. In March 2016, changes to the Company's incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed NGPMP Annual Report covers the period of April 1, 2019 through March 31, 2020. The Annual Report provides a Monthly Summary Report at Attachment 1, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2019 to March 31, 2020 of the optimization program is \$5,945,613.20. The total savings to the customers is \$5,251,051.88. At this time, the incentive to the Company is \$694,561.32.

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 or John Protano at 516-545-5417.

Very truly yours, Leticia Pimentel

Leticia C. Pimentel

Enclosures

cc: Docket 4038 Service List

Christy Hetherington, Esq.

Leo Wold, Esq.
John Bell, Division

Al Mancini, Division (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Heidi J. Seddon

June 2, 2020

Docket 4038 – National Grid – Natural Gas Portfolio Management Plan Service List as of 2/5/2019

Name/Address	E-Mail	Telephone
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STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)	Docket No. 4038
Annual Report)	Docket 1(0, 1030
April 1, 2019-March 31, 2020)	
)	

MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company's request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On June 2, 2020, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2019 through March 31, 2020. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment with respect to the identities of those

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 7, and Attachment 8 to the NGPMP annual report.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, et seq. Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company* v. *Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with National Grid or offering National Grid favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

Leticia Pimentel

THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID

By its attorney,

Leticia C. Pimentel, Esq. (#9332)

Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903 401-709-3337

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4038 Natural Gas Portfolio Management Plan Results Fiscal Year 2020 Annual Report Page 1 of 5

National Grid Natural Gas Portfolio Management Plan Fiscal Year 2020 Annual Report Plan Results for April 1, 2019 to March 31, 2020

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission ("PUC") approved The Narragansett Electric Company d/b/a National Grid's (the "Company") Natural Gas Portfolio Management Plan ("NGPMP"). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers ("Division") to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC's order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division's testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company's Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company's Rhode Island gas customers' allocation is 7.71¹ percent in fiscal year 2020. Additionally, the Energy Procurement full time employees ("FTE") count did not change from last year's annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

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¹ Fiscal year 2019 was 7.37 percent.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4038 Natural Gas Portfolio Management Plan Results Fiscal Year 2020 Annual Report Page 2 of 5

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan ("GPIP").

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4038 Natural Gas Portfolio Management Plan Results Fiscal Year 2020 Annual Report Page 3 of 5

they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply ("WACOG") based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail ("FTD") report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 3,814,950 dekatherms ("Dth") and \$6,696,557.09 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Costs for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company's booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the "3rd Party Sales" column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2019 through March 2020. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2020 are from Attachment 3, which shows that the total delivered volume was 2,950,838 Dth, and the total delivered cost was \$5,114,104.36. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4038 Natural Gas Portfolio Management Plan Results Fiscal Year 2020 Annual Report Page 4 of 5

The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled financially or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market ("MTM") value of the transactions calculated at the end of fiscal year 2019 (March 31, 2019) was booked to earnings for the April 2018 through March 2019 period. As these transactions were realized in the fiscal year 2019 (April 1, 2018 through March 31, 2019), the unrealized MTM value from March 31, 2019 that was booked to earnings in the prior fiscal year (April 1, 2018 through March 31, 2019) must be reversed from the April 1, 2019 through March 31, 2020 earnings so that it is not double-counted. This value is (\$94,353.82). The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.39² percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

² Pre-tax weighted-average cost-of-capital ("WACC") based upon the return on equity ("ROE") approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is 8.39%.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4038 Natural Gas Portfolio Management Plan Results Fiscal Year 2020 Annual Report Page 5 of 5

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$5,945,613.20. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$694,561.32 and the customers' total savings is \$5,251,051.88.

Narragansett Monthly Summary National Grid Natural Gas Portfolio Management Plan

As of March 31, 2020

1) FLOWING SUPPLY / STORAGE WITHDRAWAL

Month	Actual	Flowing Cost	3rd I	Party Sales	Cus	tomer Costs	Earnings	
	VOLUME	\$	VOLUME	\$	VOLUME	\$		
Apr-19	2,447,392	\$ 6,283,861.45	441,123	\$ 1,271,065.47	2,006,269	\$ 5,213,994.90	\$ 201,198.92	
May-19	1,619,776	\$ 3,716,833.27	429,546	\$ 1,275,051.29	1,190,230	\$ 2,791,337.92	\$ 349,555.95	
Jun-19	1,027,031	\$ 2,338,902.32	330,989	\$ 1,024,180.98	696,042	\$ 1,619,751.44	\$ 305,030.11	
Jul-19	1,355,969	\$ 2,834,767.54	788,521	\$ 2,209,962.41	567,448	\$ 1,167,527.79	\$ 542,722.66	
Aug-19	1,048,775	\$ 1,997,858.52	487,232	\$ 1,401,912.40	561,543	\$ 1,066,935.06	\$ 470,988.94	
Sep-19	745,485	\$ 1,336,465.61	156,893	\$ 632,732.95	588,592	\$ 1,075,368.62	\$ 371,635.96	
Oct-19	1,421,653	\$ 2,365,930.20	272,887	\$ 657,872.31	1,148,766	\$ 1,995,886.08	\$ 287,828.19	
Nov-19	4,058,398	\$10,083,321.49	817,839	\$ 3,296,734.67	3,240,559	\$7,838,760.26	\$ 1,052,173.44	
Dec-19	4,378,611	\$ 10,598,609.29	609,081	\$ 2,700,593.16	3,769,530	\$ 8,948,080.11	\$ 1,050,063.97	
Jan-20	5,245,726	\$ 11,600,437.93	926,734	\$ 2,740,424.82	4,318,992	\$ 9,354,795.45	\$ 494,782.34	
Feb-20	5,170,013	\$ 9,655,855.33	1,095,151	\$ 2,643,884.27	4,074,862	\$ 7,508,165.23	\$ 496,194.17	
Mar-20	3,814,950	\$ 6,696,557.09	864,112	\$ 1,939,897.23	2,950,838	\$ 5,114,104.36	\$ 357,444.51	
Total	32,333,779	\$ 69,509,400.03	7,220,108	\$ 21,794,311.96	25,113,671	\$ 53,694,707.22	\$ 5,979,619.15	

2a) STORAGE INJECTION

Month	Actual Storage Costs		Custom	Customer Inventory Costs		
	VOLUME \$		VOLUME	\$		
Apr-19	(347,598)	\$ (895,361.28)	308,012	9 \$ 792,465.76		
May-19	(425,169)	\$ (969,880.65)	303,246	\$ 698,656.07		
Jun-19	(382,242)	\$ (865,894.85)	310,980	\$ 726,795.19		

Attachment 1 Docket 4038 - NGPMP Annual Rept April 1, 2019 to March 31, 2020 Page 2 of 4

Total	(3,873,625)	\$ (8,087,391.43)	2,840,730	\$ 5,771,875.05 (b
Mar-20	(182,086)	\$ (310,321.43)	140,508	\$ 224,338.10
Feb-20	(113,852)	\$ (204,231.97)	120,900	\$ 196,517.92
Jan-20	(164,081)	\$ (363,790.21)	113,610	\$ 214,691.58
Dec-19	(198,695)	\$ (485,554.44)	112,391	\$ 236,246.23
Nov-19	(240,066)	\$ (603,105.84)	142,034	\$ 304,255.47
Oct-19	(379,991)	\$ (625,369.04)	339,469	\$ 557,422.08
Sep-19	(516,348)	\$ (928,648.03)	313,830	\$ 556,396.08
Aug-19	(475,190)	\$ (901,857.95)	316,014	\$ 609,196.84
Jul-19	(448,307)	\$ (933,375.75)	319,734	\$ 654,893.73

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*								
Apr-19		\$	448.20						
May-19		\$	2,237.72						
Jun-19		\$	(14,100.00)						
Jul-19		\$	(38,610.00)						
Aug-19		\$	(46,539.20)						
Sep-19		\$	(91,710.42)						
Oct-19		\$	-						
Nov-19		\$	-						
Dec-19		\$	-						
Jan-20		\$	24,750.00						
Feb-20		\$	-						
Mar-20		\$	4,710.00						
Total		\$	(158,813.70)	(c)					

^{*} Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

 Storage position long/(short) (dt)
 (283,172)

 Contract Year 2018-2019 Value Booked to Earnings (MTM at 3/31/2019)
 \$ (94,353.82) (d)

 MTM as of March 31, 2020
 \$ (46,158.52) (e)

 Physical Storage Value as of March 31, 2020
 \$ 547,101.88 (f)

 Forward Storage Value (purchase)/sale
 \$ (430,756.67) (g)

 Carry Cost Estimate and Cost of Collateral -Mar 2020
 \$ (9,838.82) (h)

TOTAL UNREALIZED VALUE

TOTAL REALIZED AND UNREALIZED VALUE

MARGIN SHARING

(34,005.95) (i)

5,945,613.20 (j)

Attachment 1 Docket 4038 - NGPMP Annual Rept April 1, 2019 to March 31, 2020 Page 4 of 4

Customer Threshold Customer Excess Earnings (excludes AMA revenue)	\$ \$	2,000,000.00 (k) 3,251,051.88 (l)
National Grid Incentive (excludes AMA revenue)	\$	694,561.32 (m)
Customer Total Value (excludes AMA revenue)	\$	5,251,051.88 (n)

Footnotes:	
(a)	Total to date realized cost and revenue, Attachment 2 and 3
<u>(b)</u>	Total to date storage costs, included in (a)
(c)	Total to date realized finanical transaction settlements, included in (a), Attachment 7
<u>(d)</u>	March 31, 2019 MTM booked in FY19
(e)	Detail in Attachment 8
<u>(f)</u>	Detail in Attachment 5
(g)	Forward storage value estimate
<u>(h)</u>	Detail in Attachment 9
(i)	equals the sum of (d) through (h)
<u>(i)</u>	equals the sum of (a) and (i)
(k)	Threshold
<u>(1)</u>	equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%
(m)	equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%
(n)	equals (k) + (l)

Attachment 2 (Redacted)
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
Page 1 of 45

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPEN	SE VOL	MARGI	SIN \$
APRIL									
4/1/20	019				14,58		,739.83		
4/1/20 4/1/20					2,16 295,28		,227.20 ,997.47		
4/1/20	019				51,87	5 \$133	,508.10		
4/1/20					11,91		,739.50		
4/1/20 4/1/20	019				300,59 177,67	9 \$741 4 \$432	,465.90 ,566.10		
4/1/20	019				114,84	2 \$279	,916.80		
4/1/20 4/1/20					9,46 63,10	8 \$26 7 \$166	,628.90 ,410.00		
4/1/20	019				215,06	7 \$526	,257.00		
4/1/20 4/1/20					23,89 4,90		,143.90 ,150.00		
4/1/20					4,90 2,45		,600.00		
4/1/20	019				19,43	5 \$50	,336.07		
4/1/20 4/1/20	019				1,06 26,65	7 \$2 7 \$68	,859.44 ,196.24		
4/1/20	019				9,83	7 \$24	,550.00		
4/1/20 4/1/20	019				10,44 4,32	7 \$26	,671.58 ,203.43		
4/1/20					1,16		,906.56		
4/1/20	019				7,62	7 \$19	,474.29		
4/1/20 4/1/20					5,93 4,00		,154.14 ,082.01		
4/1/20	019				19,43	5 \$50	,730.09		
4/1/20 4/1/20					1,06 1,01		,821.74 ,654.81		
4/1/20	019				9,88	4 \$25	,536.53		
4/1/20					9,83		,025.00		
4/1/20 4/1/20					9,00 16,77		,035.26 ,934.82		
4/1/20	019				4,79	5 \$12	,638.07		
4/1/20 4/1/20					5,56 12,70		,667.30 ,473.17		
4/1/20	019				9,03		,156.83		
4/1/20	019				10,58	1 \$28	,285.45		
4/1/20 4/1/20					10,58 9,83		,906.12 ,200.00		
4/1/20	019				13,33	2 \$33	,361.31		
4/1/20 4/1/20					9,00 2,09		,536.47 ,281.66		
4/1/20	019				14,74	6 \$37	,125.01		
4/1/20 4/1/20	019				6,64	1 \$16	,752.40		
4/1/20 4/1/20					12,72 14,99	9 \$32 9 \$38	,113.52 ,468.65		
4/1/20	019				4,43	5 \$11	,374.88		
4/1/20 4/1/20					13,39 1,98		,476.00 ,010.00		
4/1/20	019				1,77	1 \$4	,637.33		
4/1/20					3,94	1 \$10	,080.00		
4/1/20 4/1/20	019				1,98 1,48	4 \$3	,980.00 ,885.00		
4/1/20	019				1,96	4 \$5	,071.68		
4/1/20 4/1/20	019				9,83 10,70	ι \$24 6 \$27	,700.00 ,593.55		
4/1/20	019				10,00	8 \$25	,795.80		
4/1/20 4/1/20	019				6,46 48	7 \$17 7 \$1	,275.47 ,303.04		
4/1/20	019				4,96	2 \$12	,500.00		
4/1/20 4/1/20					29 9.54		3754.38 .645.62		
4/1/20 4/1/20					9,54 9,06		,645.62 ,276.00		
4/1/20	019				19,43	5 \$50	,040.54		
4/1/20 4/1/20					1,06 2,35		,762.51 ,079.20		
4/1/20	019				6,58	1 \$17	,289.21		
4/1/20					88	9 \$2	,540.00		
4/1/20 4/1/20	019				19,41 16,65	4 \$49 9 \$42	,548.03 ,023.84		
4/1/20	019				9,00	0 \$22	,309.74		
4/1/20 4/1/20					9,83 10,00	7 \$24	,450.00 ,250.61		
4/1/20	019				10,39	4 \$26	,777.21		
4/1/20	019				3,90	7 \$10	,066.49		
4/1/20	nia				8,20	9 \$21	,066.08		

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			PROXY/		PURCHASED	ACTU.	AL EXPENSE		MARGIN
Date		DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED)	\$	VOL	\$
	4/1/2019 4/1/2019					624 9,068	\$1,607.19 \$23,689.58		
	4/1/2019					23,885	\$58,868.92		
	4/1/2019					27,000	\$61,351.80		
	4/1/2019					4,584	\$10,525.50		
	4/1/2019 4/1/2019					5,012 19,210	\$11,502.00 \$44,055.00		
	4/1/2019					4,437	\$11,064.00		
	4/1/2019					10,581	\$28,068.64		
	4/1/2019					9,000	\$21,878.96		
	4/1/2019 4/1/2019					26,657 7,689	\$67,249.07 \$18,875.64		
	4/1/2019					10,406	\$26,090.61		
	4/1/2019					9,297	\$23,309.39		
	4/1/2019					7,406	\$18,607.06		
	4/1/2019 4/1/2019					7,268 1,810	\$18,517.95 \$4,629.56		
	4/1/2019					396	\$1,010.52		
	4/1/2019					4,574	\$11,655.00		
	4/1/2019					19,435	\$49,942.05		
	4/1/2019 4/1/2019					1,067 10,513	\$2,789.43 \$28,176.99		
	4/1/2019					16,658	\$42,023.84		
	4/1/2019					9,726	\$24,271.86		
	4/1/2019					9,971	\$25,250.61		
	4/1/2019 4/1/2019					7,650 2,123	\$18,540.15 \$5,593.50		
	4/1/2019					19,416	\$50,040.54		
	4/1/2019					1,066	\$2,805.59		
	4/1/2019					1,418	\$3,682.81		
	4/1/2019 4/1/2019					4,945 6,985	\$12,750.00 \$17,937.48		
	4/1/2019					9,837	\$24,250.00		
	4/1/2019					10,580	\$28,285.44		
	4/1/2019					16,658	\$41,601.06		
	4/1/2019 4/1/2019					6,472 13,807	\$16,339.38 \$34,862.49		
	4/1/2019					9,087	\$23,269.05		
	4/1/2019					5,021	\$12,679.08		
	4/1/2019 4/1/2019					9,000 7,676	\$22,060.34 \$19,645.45		
	4/1/2019					15,000	\$19,645.45 \$38,544.68		
	4/1/2019					4,435	\$11,397.36		
	4/1/2019					1,067	\$2,784.05		
	4/1/2019 4/1/2019					8,942 2,918	\$23,157.76 \$7,778.70		
	4/1/2019					4,999	\$12,492.62		
	4/1/2019					1,674	\$3,927.00		
	4/1/2019					3,277	\$7,887.00		
	4/1/2019 4/1/2019					9,000 6,201	\$21,402.84 \$15,013.58		
	4/1/2019					14,749	\$35,506.34		
	4/1/2019					2,994	\$7,356.60		
	4/1/2019 4/1/2019					6,030 11,980	\$14,351.40 \$29,069.42		
	4/1/2019 4/1/2019					11,980 4,992	\$29,069.42 \$11,961.88		
	4/1/2019					9,000	\$22,260.12		
	4/1/2019					14,242	\$34,626.92		
	4/1/2019 4/1/2019					9,000 9.955	\$21,561.55 \$24,227.43		
	4/1/2019					10,958	\$24,227.43 \$25,921.25		
	4/1/2019					9,624	\$22,540.00		
	4/1/2019					4,392	\$10,756.92		
	4/1/2019 4/1/2019					3,996 9,884	\$9,417.74 \$22,526.33		
	4/1/2019					2,208	\$4,867.19		
	4/1/2019					1,057	\$2,362.80		
	4/1/2019					17,000 3,000	\$38,038.00		
	4/1/2019 4/1/2019					3,000	\$6,994.30 \$9,245.40		
	4/1/2019					7,036	\$15,286.02		
	4/1/2019					17,120	\$36,996.32		
	4/1/2019					4,988	\$11,656.40		
	4/1/2019 4/1/2019					2,936 1,558	\$6,322.50 \$3,372.00		
	4/1/2019					4,511	\$9,867.00		
	4/1/2019					5,000	\$11,225.62		
	4/1/2019 4/1/2019					11,056	\$24,578.37		
	4/1/2013					4,911	\$11,308.50		

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4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	COMPANY_NAME 1/2019	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED		L EXPENSE \$ \$33,058.80 \$20,750.01 \$15,753.12 \$9,499.01 \$4,469.54 \$15,428.88 \$8,395.22 \$18,354.78 \$3,375.00 \$55,100.67 \$57,202.71 \$64,354.14 \$2,694.00 \$13,398.51 \$28,220.48 \$20,155.85 \$11,557.50 \$11,557.50 \$11,557.50 \$22,650.00	VOL	MARGIN \$
4/ 4/ 4/	1/2019 ABOVE PROXY 1/2019 Storage Injections 1/2019 Enduse and Sendout Adjustments 1/2019 Missc Adjust 1/2019 Commodity pipeline charges					(347,598) 1,818 377	(\$861,994.23) \$4,508.94 \$934.35 \$191,820.57		
			Sub-Total OBA			2,	290,675 \$	5,872,372.92		
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	ESTIMATE				156,717	\$421,491.87		
			SUB-TOTAL			2,	447,392 \$	6,293,864.79		
44 44 44 44 44 44 44 44 44 44 44 44 44	1/2019 1/2019			9,97 12,43 9,50 12,00 3,00 3,00 9,00 10,00 10,00 12,00 12,00 18,10 20,00 19,22 30,00 19,22 19,44 17,20 18,27 15,00 4,43 5,50 10,00 36,54 8,47 58 3,414 6,58	66 \$29,224.60 0 \$22,24.60 0 \$23,1560.00 0 \$7.880.00 0 \$7.880.00 0 \$7.880.00 0 \$7.880.00 0 \$3,700.00 0 \$3,13,500.00 0 \$3,13,500.00 0 \$27,200.00 0 \$37,200.00 0 \$37,200.00 0 \$44,750.00 0 \$44,750.00 0 \$44,750.00 0 \$44,750.00 0 \$53,000.00 0 \$44,750.00 0 \$33,500.00 1 \$44,500.00 1 \$44					

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Date	COMPANY NAME	DESCRIPTION		PROXY/ OSS VOLUME REVEN	ue.	PURCHASED A VOLUME DELIVERED	CTUAL EXPENSE \$	VOL M	IARGIN \$	
4) 4) 4) 4) 4) 4) 4) 4) 4) 4) 4) 4) 4) 4	1/2019 1/2019	DESCRIPTION		1,419 4,581 16,574 4,435 10,581 1,000 7,462 10,000 6,000 5,000 5,000 19 581	\$4,611.75 \$14,888.25 \$43,921.10 \$12,506.70 \$29,838.42 \$2,800.00 \$21,639.80 \$31,500.00 \$19,800.00 \$14,625.00 \$14,625.00 \$1,639.43	VOLUME DELIVERED	·	VOL	·	
			Sub-Total	441,123	\$1,203,559.80					
	CAPACITY RELEASE OSS				\$64,313.72					
	CAPACITY RELEASE OSS PPA Off System Sales Revenue-PPA PPA - OPTIMIZATION TRUE UP				(\$426.85) \$3,170.60					
	HEDGING GAIN/LOSS				\$448.20					
	Total 3rd Party Sales			441,123	\$1,271,065.47					
	PROXY GAS COST RECOVERY			2,006,269	\$5,213,994.90					
	STORAGE CARRY ADJUSTMENT						(\$10,003.34)			
	FINAL CLOSE TOTAL			2,447,392	\$6,485,060.37	2,447,392 \$	6,283,861.45	0	\$201,198.92	
16 16 16 16 16 16 16 16 16 16 16 16 16 1	1/2019 1/2019					2,232 279,000 309,672 252,454 25,510 1,744 4,884 6,119 4,860 1,321 19,160 152,671 65,239 62,570 5,821 9,780 29,385 7,380 9,864 9,863 9,864 9,863 9,864 18,953 14,925 4,500 16,000 20,892 18,132 18,132 19,395 13,000 9,878 15,921 9,868 2,999 14,350 2,999 14,350 2,999 14,350 2,998	\$4,542.12 \$552,438.29 \$660,960.30 \$538,897.80 \$59,963.30 \$4,185.52 \$11,283.72 \$14,050.75 \$10,675.00 \$3277.55 \$42,400.00 \$357,430.00 \$357,430.00 \$152,765.50 \$149,511.60 \$22,750.00 \$12,792.08 \$22,750.00 \$22,750.00 \$22,750.00 \$22,750.00 \$21,792.08 \$22,750.00 \$22,750.00 \$22,750.00 \$22,750.00 \$21,792.08 \$22,750.00 \$22,750.00 \$21,792.08 \$21,710.16 \$21,810.67 \$22,464.00 \$22,665.01 \$40,861.16 \$23,550.00 \$3,43,663.48 \$23,921.38 \$24,921.38 \$24,921.38 \$24,921.38 \$25,921.38 \$25,921.38 \$25,921.38 \$25,921.38 \$25,921.38 \$25,921.38 \$25,921.38 \$25,92			

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		PR	OXY/	PURCHASED	ACTI	UAL EXPENSE		MARGIN
Date	COMPANY_NAME DESCRIPTION 5/1/2019	os	S VOLUME REV	ENUE VOLUME DELIVERED	2,892	\$ \$6,602.85	VOL	\$
	5/1/2019				2,397	\$5,475.00		
	5/1/2019				4,968	\$10,925.00		
	5/1/2019				943	\$2,145.68		
	5/1/2019 5/1/2019				2,346 1,925	\$5,337.50 \$4,381.80		
	5/1/2019				2,393	\$5,450.00		
	5/1/2019				9,969	\$22,313.22		
	5/1/2019				4,727	\$10,975.00		
	5/1/2019 5/1/2019				15,170 6,709	\$33,774.03 \$14,938.50		
	5/1/2019				8,624	\$19,063.16		
	5/1/2019				4,023	\$8,957.10		
	5/1/2019 5/1/2019				8,649 32,437	\$20,470.36 \$75,489.34		
	5/1/2019				15,883	\$37,792.70		
	5/1/2019				448	\$989.81		
	5/1/2019 5/1/2019				20,659 20,659	\$46,033.55 \$46,348.12		
	5/1/2019				20,659 15,077	\$33,517.95		
	5/1/2019				3,015	\$6,489.32		
	5/1/2019				4,021	\$8,653.84		
	5/1/2019 5/1/2019				14,072 2,557	\$30,286.32 \$5,866.96		
	5/1/2019				12,063	\$26,755.33		
	5/1/2019				16,083	\$36,733.50		
	5/1/2019 5/1/2019				3,015 3,161	\$6,657.68 \$7,653.47		
	5/1/2019				1,599	\$3,746.82		
	5/1/2019				8,397	\$19,669.65		
	5/1/2019 5/1/2019				1,567	\$3,827.92 \$32,058.24		
	5/1/2019				13,279 8,614	\$32,058.24 \$18,741.55		
	5/1/2019				1,600	\$3,746.82		
	5/1/2019				2,400	\$5,620.23		
	5/1/2019 5/1/2019				2,007 1,600	\$4,591.16 \$3,673.83		
	5/1/2019				400	\$917.33		
	5/1/2019				2,001	\$4,591.16		
	5/1/2019 5/1/2019				6,980 29,880	\$14,634.88 \$63,321.30		
	5/1/2019				4,986	\$10,554.60		
	5/1/2019				405	\$883.19		
	5/1/2019				1,152	\$2,510.69		
	5/1/2019 5/1/2019				1,600 400	\$3,681.94 \$919.35		
	5/1/2019				1,600	\$3,746.82		
	5/1/2019				1,400	\$3,277.89		
	5/1/2019 5/1/2019				2,006 3,197	\$4,550.62 \$7,282.78		
	5/1/2019				799	\$1,818.46		
	5/1/2019				16,699	\$37,151.40		
	5/1/2019 5/1/2019				1,598 9,390	\$3,917.13		
	5/1/2019				1,596	\$23,012.54 \$3,811.70		
	5/1/2019				1,397	\$3,334.65		
	5/1/2019				2,008	\$4,737.45		
	5/1/2019 5/1/2019				1,600 1,594	\$3,787.37 \$3,585.30		
	5/1/2019				3,448	\$7,735.00		
	5/1/2019				91,563	\$213,993.00		
	5/1/2019 5/1/2019				7,947 2,430	\$17,334.00 \$5,337.50		
	5/1/2019				9,157	\$19,995.00		
	5/1/2019				2,954	\$6,210.00		
	5/1/2019 5/1/2019				1,475	\$3,262.50		
	5/1/2019							
	5/1/2019							
	5/1/2019							
	ABOVE PROXY				23,000) \$	(52,738.27)		
	Storage Injections				25,169)	(\$933,001.71)		
	Enduse and Sendout Adjustments				284	\$623.22		
	Misc Adjust				195	\$427.91		
	Commodity pipeline charges				\$	116,273.69		
		Sub-Total		1,5	01,373 \$	3,410,924.95		

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Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL	EXPENSE \$	VOL	MARGIN	\$
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	OBA ESTIMATE			118,403		\$314,202.73			
			SUB-TOTAL			1,619,776	\$	3,725,127.68			
5/1/2 5/1/2	019 019 019 019 019 019 019 019 019 019			10,000 5,000 75,000 25,000 26,000 10,000 11,000 11,000 12,000 12,000 10,000 12,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 2,500 20,000 7,500 10,000 30,000 2,500 10,000 3,000 2,500 10,000 3,000 2,500 10,000 3,000 2,500 10,000 3,000 2,500 10,000 3,000 2,500 10,000 3	\$13,250.00 \$17,250.00 \$17,250.00 \$58,250.00 \$47,000.00 \$9,600.00 \$23,500.00 \$23,500.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,600.00 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$23,297,67 \$24,576,20 \$23,297,67 \$24,576,20 \$25,500.00 \$25,500.00 \$25,500.00 \$25,500.00 \$25,500.00 \$27,000.00 \$27,000.00 \$27,000.00 \$27,100.00 \$						
			Sub-Total	429,546	\$1,002,817.29						
	CAPACITY RELEASE OSS CAPACITY RELEASE OSS PPA				\$254,398.21						
	Off System Sales Revenue-PPA PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS				\$15,598.07 \$2,237.72						
	Total 3rd Party Sales			429,546	\$1,275,051.29						
	PROXY GAS COST RECOVERY			1,190,230	\$2,791,337.92						
	STORAGE CARRY ADJUSTMENT						\$	(8,294.41)			
	FINAL CLOSE TOTAL			1,619,776	\$4,066,389.21	1,619,776	\$	3,716,833.27	•)	\$349,555.95
JUNE 6/1/2 6/1/2 6/1/2 6/1/2 6/1/2 6/1/2 6/1/2	019 019 019 019 019					2,160 270,000 239,77 93,404 24,686 11,069 4,941		\$4,681.80 \$574,884.00 \$564,386.40 \$203,494.80 \$58,338.00 \$22,265.10 \$10,755.64			

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Company Comp				PROXY/		PURCHASED	ACTUA	AL EXPENSE		MARGIN	
# 1-200 1-20	Date	COMPANY_NAME	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED		\$	VOL	\$	\$
Comman											
## 1997 1997		6/1/2019					2.600	\$5.377.44			
Common							7,800	\$16,211.40			
## Control ## Co		6/1/2019					5,000	\$10,338.72			
Common								\$5,162.50			
800000 91,0000											
Section Sect		6/1/2019					3,250	\$6,534.00			
Company Comp							2,935				
Profession Pro		6/1/2019					14,747	\$28,497.42			
### \$5,000.00											
\$1,000		6/1/2019					744	\$2,020.00			
6 1.00 1.0											
Ground G		6/1/2019				1	12,678 47 583	\$27,189.45 \$321,000,00			
6.72616 5.26626 5.26								\$365,811.60			
Charter 1,700 1,000 1,							3,504	\$6,385.68			
Common Fig.		6/1/2019						\$2,027.50			
61/2010 61/201											
6 10 10 10 10 10 10 10		6/1/2019						\$355.52			
Price Pric		6/1/2019						\$10,150.00			
Color Colo		6/1/2019					2,947	\$6,324.00			
# 1,500 mm											
61/2010 61/2010 61/2010 51/2026 51/2		6/1/2019					14,673	\$29,550.00			
6 1/2070 6 1							6,040				
## (\$1/2009) ## (\$							3 020				
61/2016 61/201		6/1/2019					3,020	(\$6,126.33)			
617.2016 617.2017 617								\$2,040.00			
6 17/2019		6/1/2019					1,005	\$2,069.55			
61/2019 61/201											
6 1/2019 6 1		6/1/2019					1,005	\$2,038.89			
6 1/2019 6 1											
61/2019 61/2019		6/1/2019					2,013	\$3,888.71			
61/2019 61/2019		6/1/2019					3,795	\$5,917.38			
61/2019 61/2019		6/1/2019					2,238	\$5,865.00			
61/2019 61/201											
61/2019 61/201											
61/2019 61/201		6/1/2019					2,013	\$4,133.99			
6/12/019 6/1											
6/1/2019 6/1		6/1/2019					2,013	\$3,888.71			
6/1/2019 6/1											
61/2019 61/2019		6/1/2019					2,947	\$5,670.00			
6//2019 6//2019											
61/2019 61/201		6/1/2019					2,071	\$4,167.90 \$4.108.44			
61/2019 61/2019		6/1/2019					6,039	\$12,003.39			
6//2019 6//2019		6/1/2019					30,360	\$71,083.80			
6/1/2019 6/1/2019							5 000				
6/1/2019 6/1/2019							998				
6/1/2019 6/1/2019		6/1/2019					3,595	\$7,881.84			
6/1/2019 6/1/2019											
6/1/2019 6/1/2019		6/1/2019						\$2,001.09 \$6.104.80			
6/1/2019 6/1/2019											
6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 1,000 \$2,154.75 6/1/2019 1,000 \$2,154.75 6/1/2019 1,000 \$2,154.75 6/1/2019 1,000 \$2,154.33 6/1/2019 1,000 \$2,124.33 6/1/2019 1,000 \$2,124.33 6/1/2019 1,000 \$2,124.33 6/1/2019 1,000 \$2,124.33 6/1/2019 1,000 \$2,124.33 6/1/2019 1,000 \$2,124.33 1,000 \$2,124.33 1,000 \$2,124.33 1,000 \$2,124.33 1,000 \$2,124.33 1,000 \$2,048.28 1,000 \$4,073.63 1,000 \$2,073.63 1,000 \$2,073.63		6/1/2019					4,000	\$8,190.23			
6/1/2019 6/1/2019											
6/1/2019 6/1/2019											
6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 98 \$2,048.28 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019		6/1/2019					1,000	\$2,154.75			
6/1/2019 6/1/2019 6/1/2019 9.8 \$2,48.28 6/1/2019 6/1/2019 7.795 \$15,262.44 6/1/2019 9.99 \$2,028.00 6/1/2019 1,000 \$2,073.63 6/1/2019							1,000	\$2,139.54			
6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019		6/1/2019						\$4,154.46 \$2,124.33			
6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019 6/1/2019							998	\$2,048.28			
6/1/2019 6/1/2019 6/1/2019 1,000 \$2,073.63		6/1/2019					2,998	\$5,840.64			
6/1/2019 6/1/2019 1,000 \$2,088.84											
6/1/2019		6/1/2019					1.000	\$2,028.00			
6/1/2019		6/1/2019					1,000	\$2,088.84			
		6/1/2019					2,600	\$5,443.34			

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Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	VO	PURCHASED LUME DELIVERED	ACTU	JAL EXPENSE \$	VOL	MARGIN \$
Date	6/1/2019 6/1/2019	DESCRIPTION		O33 VOLUME	REVENUE	VOI	3.	000 600	\$6,205.68 \$5,219.28	VOL	· ·
	6/1/2019						2,	.000	\$3,219.26		
	6/1/2019 6/1/2019										
	6/1/2019 6/1/2019										
	6/1/2019										
	6/1/2019 Storage Injections						(382,	242)	(\$835,004.45)		
	6/1/2019 Enduse and Sendout Adjustments 6/1/2019 Misc Adjust							110 71	\$240.29 \$155.10		
	6/1/2019 Commodity pipeline charges								\$68,715.85		
	G. N. 2010 Commodity pipoline analyse								400,7 10.00		
			Sub-Total				947,	206	\$2,137,879.44		
			ОВА								
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	ESTIMATE	1			79,	825	\$209,338.82		
			SUB-TOTAL				1,027,	031 \$	2,347,218.26		
	6/1/2019			7,8	00 \$	16,536.00					
	6/1/2019 6/1/2019			7,2 9,6	00 \$	15,264.00 20,352.00					
	6/1/2019 6/1/2019			1,0 8,0	00	\$2,025.00 17,326.85					
	6/1/2019			8,5 5,0	08 \$	19,568.40 11,650.00					
	6/1/2019 6/1/2019			5,0	00 \$	11,150.00					
	6/1/2019 6/1/2019			13,0 15,0	00 \$	27,950.00 30,750.00					
	6/1/2019 6/1/2019			14,9 11,7	00 \$	32,088.75 25,155.00					
	6/1/2019 6/1/2019			10,0 3,9	90	21,500.00 \$8,099.70					
	6/1/2019 6/1/2019			37,5 9		78,750.00 \$2,156.00					
	6/1/2019 6/1/2019			12,7 5,0	00 \$	29,210.00 11,162.80					
	6/1/2019 6/1/2019			8,8 3,0	50 \$	20,178.00 \$6,112.50					
	6/1/2019 6/1/2019			30,0 11,0	00 \$	59,400.00 24,200.00					
	6/1/2019 6/1/2019			5,6 3,1	00 \$	11,872.00 \$6,572.00					
	6/1/2019			2,0	00	\$4,070.00					
	6/1/2019 6/1/2019			2,6 3,6	00	\$5,707.00 \$8,208.00					
	6/1/2019 6/1/2019			3,0 5,6	00 \$	\$6,873.56 12,488.00					
	6/1/2019 6/1/2019			7,8 2,6	00	15,756.00 \$5,434.00					
	6/1/2019 6/1/2019			2,6 1,0	00	\$5,720.00 \$1,972.50					
	6/1/2019 6/1/2019			1,0 2,7	00 00	\$2,085.00 \$5,724.00					
	6/1/2019 6/1/2019			3,0 3,0		\$5,910.00 \$5,805.03					
	6/1/2019 6/1/2019			1,0 1,1	00	\$2,122.50 \$2,498.30					
	6/1/2019 6/1/2019			17,0 7,8	13 \$	34,026.00 16,536.00					
	6/1/2019 6/1/2019			7,6 1,0 2,1	00	\$2,120.00 \$4,467.75					
	6/1/2019			2,6	00	\$5,460.00					
	6/1/2019 6/1/2019			3,0 5,0	00 \$	\$6,135.09 11,400.00					
	6/1/2019 6/1/2019			1,0 1,0	00	\$2,155.00 \$2,065.00					
	6/1/2019 6/1/2019			5,0 6		11,600.00 \$1,392.00					

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Date 6/1/201: 6/1/201:		DESCRIPTION		PROXY/ OSS VOLUME 3,600 REVE	NUE \$8,352.00	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
6/1/201 6/1/201 6/1/201 6/1/201 6/1/201 6/1/201	9 9 9 9 9									
			Sub-Total	330,989	\$705,111.73					
	CAPACITY RELEASE OSS CAPACITY RELEASE OSS PPA				\$328,130.34					
	Off System Sales Revenue-PPA PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS				\$5,038.91 (\$14,100.00)					
	Total 3rd Party Sales			330,989	\$1,024,180.98					
	PROXY GAS COST RECOVERY			696,042	\$1,619,751.44					
	STORAGE CARRY ADJUSTMENT FINAL CLOSE TOTAL			1,027,031	\$2,643,932.42	1,027,031	(\$8,315.94) \$2,338,902.32		0	\$305,030.11
	THAL SEGGE TOTAL			1,027,031	\$2,043,332.42	1,027,031	\$2,550,502.52	•		
7/1/2019 7/1/2019						2,232 279,000 5,840 1,168 1,168 1,168 1,168 1,168 1,168 25,615 65,276 25,494 12,849 40,460 1,578 4,964 4,995 2,217 473 2,315 216,891 61,968 2,482 4,998 3,780 3,000 5,075 4,804 4,973 4,961 4,792 2,599 4,951 5,012 8,840 1,544 8,26 12,997 6,934 2,209 11,304 1,544 8,26 12,997 6,934 2,209 11,304 155 5,047 13,824 9,476 7,279 3,710	\$4,263.12 \$522,215.77 \$11,260.20 \$2,528.40 \$2,660.70 \$2,575.44 \$2,249.10 \$625,272.48 \$125,616.96 \$51,816.19 \$29,110.42 \$76,868.22 \$3,696.00 \$10,450.00 \$2,038.14 \$10,848.00 \$11,000.00 \$5,606.25 \$1,269.96 \$5,100.00 \$439,952.00 \$126,365.30 \$41,802.00 \$11,504.36 \$7,587.36 \$11,216.48 \$10,250.00 \$9,876.98 \$5,230.00 \$11,350.00 \$11,350.00 \$11,350.00 \$11,608.88 \$11,111.50 \$2,239.52 \$11,010.00 \$2,239.52 \$11,010.00 \$1,250.0			(305,030.11)

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Date	COMPANY NAME	DESCRIPTION	PROXY/ OSS VOI		PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN \$
7/1/2019	COMPANT_NAME	DESCRIPTION	OSS VOI	LUME REVENUE		322 \$20,234.63	VOL	•
7/1/2019					3,9	938 \$8,805.99		
7/1/2019						176 \$19,552.50		
7/1/2019					3,0			
7/1/2019					4,7			
7/1/2019 7/1/2019					14,2 4,8			
7/1/2019					4,0	387 \$9,825.00		
7/1/2019						198 \$390.00		
7/1/2019						599 \$5,878.28		
7/1/2019					1,0	022 \$2,393.16		
7/1/2019					1,8	337 \$3,642.17		
7/1/2019					4,9	997 \$10,642.80		
7/1/2019 7/1/2019					1,0	006 \$2,021.01 982 \$2,003.12		
7/1/2019					2	165 \$4,912.50		
7/1/2019						924 \$9,900.00		
7/1/2019					5,9	981 \$13,298.00		
7/1/2019					3,0	000 \$6,379.36		
7/1/2019					2,3	364 \$4,632.00		
7/1/2019					3,6	\$7,733.00		
7/1/2019 7/1/2019					2,0 12,6			
7/1/2019					1,5	581 \$3,516.48		
7/1/2019					.,.	(\$4.32)		
7/1/2019					2,9	942 \$6,139.68		
7/1/2019					14,9			
7/1/2019					58,3			
7/1/2019					5,2			
7/1/2019						164 \$5,302.43		
7/1/2019 7/1/2019					4,3 29,5	903 \$11,660.32 528 \$65,925.00		
7/1/2019					10,9			
7/1/2019					10,0			
7/1/2019					9,8			
7/1/2019					30,0	000 \$61,058.28		
7/1/2019						005 \$2,060.40		
7/1/2019						000 \$2,098.98		
7/1/2019 7/1/2019						000 \$2,063.49 943 \$14,738.68		
7/1/2019					0,5	943 \$14,736.66 988 \$2,246.72		
7/1/2019						906 \$10,975.00		
7/1/2019						500 \$5,825.56		
7/1/2019					į	562 \$1,257.49		
7/1/2019					27,2	243 \$55,234.44		
7/1/2019					2,5			
7/1/2019					7,7 2,5			
7/1/2019 7/1/2019					2,0	42 \$83.21		
7/1/2019						395 \$2,741.90		
7/1/2019					2,5	598 \$5,219.28		
7/1/2019					5	562 \$1,128.60		
7/1/2019						984 \$2,241.15		
7/1/2019						\$3,310.75 \$5,345.63		
7/1/2019 7/1/2019					2,¢ 9,8	\$5,315.63 321 \$19,950.00		
7/1/2019					9,0 4,0	035 \$8,733.00		
7/1/2019					76,3	380 \$148,814.70		
7/1/2019					16,6	547 \$38,840.59		
7/1/2019						714 \$18,280.00		
7/1/2019					2,4	142 \$5,350.00		
7/1/2019						319 \$20,950.00		
7/1/2019 7/1/2019						272 \$628.50 345 \$19,250.00		
7/1/2019					5,0	197 \$385.00		
7/1/2019					3,9	914 \$8,560.00		
7/1/2019					4,9	906 \$10,950.00		
7/1/2019						589 \$7,018.55		
7/1/2019					3,7	794 \$7,418.95		
7/1/2019 7/1/2019						500 \$6,128.70 793 \$17,951.16		
7/1/2019					7,, 2,5	793 \$17,951.16 597 \$5,878.28		
7/1/2019					2,5	597 \$5,746.48		
7/1/2019						596 \$5,772.84		
7/1/2019					6,8	338 \$15,250.40		
7/1/2019					3,0	000 \$6,266.52		
7/1/2019					4,8	300 \$10,023.96		
7/1/2019 7/1/2019					1,6 23,5			
11112019					23,:	→ \$40,001./5		

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Date 7/1/2019	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED 2,60	ACTUAL EXPENSE \$ 0 \$5,377.44	VOL	MARGIN	\$
7/1/2019 7/1/2019						2,59 7,99	5 \$5,272.00 8 \$15,956.82			
7/1/2019 7/1/2019 7/1/2019						2,60 56 4,11	2 \$1,128.60			
7/1/2019 7/1/2019 7/1/2019	<u> </u>					4,11	1 \$9,130.00			
7/1/2019 7/1/2019										
7/1/2019 7/1/2019	Storage Injections					(448,30	7) (\$902,516.42)			
7/1/2019 7/1/2019 7/1/2019	Sidrage injections Enduse and Sendout Adjustments Misc Adjust					1,43 (29	2 \$2,882.85			
7/1/2019	Commodity pipeline charges					,	\$100,907.28			
			Sub-Total			1,337,18	9 \$2,792,890.75			
			OBA ESTIMATE							
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				18,78				
7/1/201			SUB-TOTAL	4,89	91 \$10,76	1,355,96	9 \$2,841,398.72			
7/1/201 7/1/201 7/1/201	19			9,78 2,50	32 \$21,52	0.40				
7/1/201 7/1/201	19 19			25,00 33,12	00 \$52,50 25 \$68,23	0.00 7.50				
7/1/201 7/1/201 7/1/201	19			10,07 3,91 10,00	3 \$9,27	3.81				
7/1/201 7/1/201 7/1/201	19			5,00 5,01	00 \$12,25	0.00				
7/1/201 7/1/201	19 19			20,72 50,90	9 \$52,85 01 \$127,25	8.95 2.50				
7/1/201 7/1/201	19			11,46 16,49 15,00	39,59	2.80				
7/1/201 7/1/201 7/1/201	19			5,00 20,00	00 \$12,15	0.00				
7/1/201 7/1/201	19 19			3,00 57,00	00 \$7,35 00 \$148,20	0.00 0.00				
7/1/201 7/1/201	19			14,92 15,00	00 \$31,80	0.00				
7/1/201 7/1/201 7/1/201	19			15,00 5,00 9,94	00 \$10,75	0.00				
7/1/201 7/1/201	19 19			2,48 59,90	37 \$5,59 37 \$134,79	5.75 0.75				
7/1/201 7/1/201	19			15,00 8,73	39 \$20,36	1.87				
7/1/201 7/1/201 7/1/201	19			8,00 15,00 1,00	00 \$34,95	0.00				
7/1/201 7/1/201	19			4,00 12,63	00 \$9,80	0.00				
7/1/201 7/1/201	19			2,60 10,00	00 \$25,50	0.00				
7/1/201 7/1/201 7/1/201	19			1,39 4,96 1,60	9 \$11,42	8.70				
7/1/201 7/1/201	19 19			13,00 2,60	00 \$27,04 00 \$5,66	0.00 8.00				
7/1/201 7/1/201	19 19			2,60 2,60	00 \$5,92 00 \$6,37	8.00 0.00				
7/1/201 7/1/201 7/1/201	19			2,60 2,60 5,00	00 \$5,38	2.00				
7/1/201 7/1/201 7/1/201	19			5,00 15,00	00 \$11,25 00 \$34,20	0.00 0.00				
7/1/201 7/1/201	19 19			7,55 1,76	53 \$18,05 51 \$4,40	1.67 2.50				
7/1/201 7/1/201 7/1/201	19			11,40 62,00 2,10	00 \$134,60	2.00				
7/1/201				2,10						

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Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME REVEI	NUE	PURCHASED VOLUME DELIVERED	ACTUAL EXP	ENSE	MAR OL	GIN \$	
7/1/2019 7/1/2019				7,800 2,600 30,000 2,500 7,800 5,000 5,000 8,000 8,000 9,000 9,000 5,000 1,600 554 1,000 1,000 2,600 3,000	\$19,032.00 \$5,980.00 \$73,500.00 \$15,570.50 \$16,458.00 \$11,600.00 \$5,523.84 \$22,300.00 \$1,075.00 \$22,500.00 \$22,500.00 \$22,500.00 \$1,200.00 \$1,200.00 \$1,495.80 \$2,450.00 \$2,067.50 \$5,434.00 \$7,050.00						
			Sub-Total	788,521	\$1,834,349.67						
	CAPACITY RELEASE OSS				\$413,805.02						
	CAPACITY RELEASE OSS PPA Off System Sales Revenue-PPA PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS				\$417.72 (\$38,610.00)						
	Total 3rd Party Sales			788,521	\$2,209,962.41						
	PROXY GAS COST RECOVERY			567,448	\$1,167,527.79						
	STORAGE CARRY ADJUSTMENT FINAL CLOSE TOTAL			1,355,969	\$3,377,490.20	1,355,9		(\$6,631.18) 334,767.54	0 \$	542,72	2 66
	FINAL CLOSE TOTAL			1,333,303	\$3,377,490.20	1,333,9	59 \$2,0	334,707.34	υ φ	342,72	00
AUGUST 8/1/2019						277,5	11 \$4	160,006.31			
8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019 8/1/2019						21,0 219,9 25,2 4,1,1 13,9 60,0 2,3 3,7,7 9,6 6,4,1 3,1,1 5,0,0 2,0 2,2 12,4 15,9 59,2 14,2 3,5,5 17,2 4,5,6 6,8 4,1 1,2 1,3 1,3 1,3 1,3 1,3 1,3 1,3 1,3	20 \$5, \$6, \$6, \$6, \$6, \$6, \$6, \$6, \$6, \$6, \$6	180,187.63 180,187.63 143,694.80 143,0814.30 111,748.64 \$4,200.80 \$7,351.50 116,101.25 115,902.51 \$6,096.00 \$8,325.12 \$4,155.35 \$4,			

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			PROXY/		PURCHASED	ACTU	AL EXPENSE		MARGIN
Date	COMPANY_NAME	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED		\$	VOL	\$
8/1/201						1,319	\$2,118.48		
8/1/201						3,486	\$4,860.00		
8/1/201 8/1/201						47 2,831	\$139.50 \$5,626.00		
8/1/201	9					2,964	\$5,340.00		
8/1/201	9					5,596	\$11,354.00		
8/1/201	9					216,866	\$411,355.12		
8/1/201						4,910	\$9,161.78		
8/1/201 8/1/201	9					13,306 47,416	\$26,321.48 \$91,887.10		
8/1/201	9					34,063	\$66,220.65		
8/1/201						13,523	\$26,738.43		
8/1/201						685	\$1,424.00		
8/1/201	9					3,972	\$8,645.15		
8/1/201 8/1/201	9					13,800 4,598	\$25,459.98 \$8,626.55		
8/1/201						4,596	\$9,326.00		
8/1/201						1,011	\$1,934.01		
8/1/201	9					4,600	\$8,433.88		
8/1/201	9					4,600	\$8,626.55		
8/1/201						4,597	\$8,533.29		
8/1/201 8/1/201						5,947 4,598	\$11,458.90 \$8,766.44		
8/1/201 8/1/201						4,598 6,798	\$8,766.44 \$12,614.19		
8/1/201	9					4,600	\$9,186.11		
8/1/201	9					13,800	\$27,978.00		
8/1/201						21,900	\$43,290.00		
8/1/201						2,446	\$5,026.00		
8/1/201	9					4,600	\$9,419.26		
8/1/201 8/1/201	9					7,959 4,600	\$16,484.05 \$9,232.74		
8/1/201						4,592	\$8,789.76		
8/1/201	9					5,109	\$9,636.11		
8/1/201	9					3,000	\$5,625.85		
8/1/201	9					4,593	\$7,997.05		
8/1/201 8/1/201						4,991 13,781	\$8,869.00 \$24,480.75		
8/1/201						447	\$24,460.75 \$779.65		
8/1/201	9					4,588	\$7,973.73		
8/1/201						4,595	\$8,579.92		
8/1/201	9					4,592	\$8,766.44		
8/1/201						4,591	\$8,626.55		
8/1/201	9					399	\$729.00 \$9,568.40		
8/1/201 8/1/201	9					4,985 4,805	\$8,900.00		
8/1/201	9					4,746	\$8,618.76		
8/1/201						4,908	\$9,600.00		
8/1/201	9					1,970	\$3,760.00		
8/1/201	9					9,238	\$14,926.50		
8/1/201 8/1/201	9					3,115 3.622	\$5,544.00 \$6,549.00		
8/1/201 8/1/201						4,600	\$9,302.69		
8/1/201						4,600	\$9,419.26		
8/1/201	9					5,000	\$10,124.37		
8/1/201	9					5,000	\$9,983.96		
8/1/201						1,896	\$3,601.62		
8/1/201 8/1/201						3,524 443	\$6,120.00 \$865.00		
8/1/201	9					65,093	\$118,275.66		
8/1/201	9					1,842	\$4,028.14		
8/1/201	9								
8/1/201									
8/1/201 8/1/201	9								
6/ 1/201	3								
	Storage Injections				(4	175,190)	(\$868,836.85)		
	Enduse and Sendout Adjustments Misc Adjust					166 572	\$303.51 \$1,045.84		
8/1/201	19 Commodity pipeline charges					*-=	\$68,838.93		
0/1/201	- Commonly pipeline charges						ψυυ,030.33		



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Date	COMPANY_NAME	DESCRIPTION	OBA ESTIMATE	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				22,367	\$56,759.40		
			SUB-TOTAL			1,048,775	\$2,002,281.54		
8/1/2 8/1/2	2019			4,60 4,00	00.088,880				
8/1/2 8/1/2				15,00 1,00					
8/1/2 8/1/2	019			45,00 14,81	00.000,\$81,000.00				
8/1/2	2019			18,00	00 \$36,900.00				
8/1/2 8/1/2	2019			1,99 17,43	88 \$40,107.40				
8/1/2 8/1/2	2019			20,00 4,60	00 \$8,740.00				
8/1/2 8/1/2				6,00 17,40					
8/1/2 8/1/2	2019			9,25 6,00	52 \$17,116.20				
8/1/2	2019			4,06	3 \$10,563.80				
8/1/2 8/1/2	2019			2,50 5,00	00 \$11,500.00				
8/1/2 8/1/2				8,00 4,00					
8/1/2 8/1/2	2019			2,88 8,50	\$4 \$6,777.40 00 \$18,020.00				
8/1/2 8/1/2	019			5,12 11,00	26 \$11,379.72				
8/1/2	2019			4,27	77 \$9,409.40				
8/1/2 8/1/2	2019			50 3,20	00 \$6,560.00				
8/1/2 8/1/2				49 4,16	97 \$994.00 52 \$8,115.90				
8/1/2 8/1/2	2019			4,60 15,00	00 \$9,959.00				
8/1/2	019			3,88	80 \$8,186.80				
8/1/2 8/1/2	2019			4,60 5,60	00 \$12,320.00				
8/1/2 8/1/2				11,44 13,80					
8/1/2 8/1/2	019 019			10,00 4,60	00 \$25,000.00 00 \$10,580.00				
8/1/2 8/1/2	2019			5,00 4,60	00 \$11,000.00				
8/1/2	2019			4,60	00 \$8,510.00				
8/1/2 8/1/2	2019			13,80 4,60	00 \$9,062.00				
8/1/2 8/1/2	019			4,60 6,50	00 \$14,040.00				
8/1/2 8/1/2				5,00 5,00					
8/1/2 8/1/2	2019			1,00 4,60	00 \$2,020.00				
8/1/2 8/1/2	2019			13,80 4,60	00 \$26,772.00				
8/1/2	2019			4,60	00 \$9,131.00				
8/1/2 8/1/2	2019			5,00 21,90	00 \$51,465.00				
8/1/2 8/1/2	2019 2019			2,00 5,00	00 \$5,100.00 00 \$10,400.00				
8/1/2 8/1/2	2019			4,60 4,60	00 \$8,337.50				
8/1/2	2019			4,60	00 \$9,246.00				
8/1/2 8/1/2	019			5,00 5,33	33 \$11,092.64				
8/1/2 8/1/2	019			3,00 3,90	00 \$7,917.00				
8/1/2 8/1/2	2019			17 15,00	75 \$0.00				
8/1/2 8/1/2	2019			2,50					
8/1/2	2019								
8/1/2 8/1/2									



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		AS 0	ii Walch 31, 2020							
Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	IARGIN	\$
			Sub-Total	487,232	\$1,008,854.15					
	CAPACITY RELEASE OSS OSS Sales Revenue-PPA				\$430,155.71					
	PRIOR PERIOD ADJUSTMENT PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS				\$9,441.74 (\$46,539.20)					
	Total 3rd party Sales			487,232	\$1,401,912.40					
	PROXY GAS COST RECOVERY			561,543	\$1,066,935.06					
	STORAGE CARRY ADJUSTMENT						(\$4,423.02)			
	FINAL CLOSE TOTAL			1,048,775	\$2,468,847.46	1,048,775	\$1,997,858.52	0	\$	470,988.87
SEPTEMBER										
9/1/201 9/1/201	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9					2,160 117,120 3,706 4,935 13,956 191,630 17,877 63,397 35,944 22,110 4,939 3,944 2,915 2,955 2,956 3,866 2,955 2,956 3,866 4,944 4,949 4,956 10,050 6,000 4,021 2,011 9,987 1,056 1,076 9,999 1,056 1,077 4,599 1,056 9,999 6,030 6,000 9,944 1,639 1,056 9,999 6,030 6,000 9,944 1,639 1,056 9,999 6,030 6,000 9,944 1,639 1,059 1,	\$178,210.20 \$7,800.00 \$2,150.70 \$9,901.22 \$22,515.20 \$301,275.01 \$34,239.30 \$1119,500.80 \$86,085.60 \$9,582.80 \$9,882.60 \$9,000 \$2,400.00 \$5,5970.00 \$7,080.00 \$5,449.83 \$4,832.40 \$5,449.83 \$3,324.00 \$5,449.83 \$3,324.00 \$5,549.83 \$3,324.00 \$5,549.83 \$3,324.00 \$5,549.83 \$3,324.00 \$5,545.83 \$4,692.00 \$1,090.00 \$5,27,558.33 \$48,755.83 \$48,755.83 \$48,755.85 \$5,161.44 \$4,281.57 \$2,264.02 \$2,255.51 \$5,245.38 \$1,099.30 \$1,059.37 \$2,206.85 \$1,059.37 \$2,306.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$2,206.85 \$1,059.37 \$3,39.37			

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Date	COMPANY_NAME 9/1/2019	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED 10,04 2,04 8,8 9,9 3,111 4,98 3,58 9,9 213,94	7 \$4,200.00 \$1,852.58 7 \$2,370.00 1 \$7,006.32 7 \$11,301.64 7 \$8,246.74 0 \$2,230.00	VOL	MARGIN \$
	9/1/2019 9/1/2019 Storage Injections 9/1/2019 Enduse and Sendout Adjustments 9/1/2019 Misc Adjust 9/1/2019 Misc Adjust 9/1/2019 Commodity pipeline charges					(516,34 2 60	8 \$48.15		
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	Sub-Total OBA ESTIMATE			732,05			
		, , , , , , , , , , , , , , , , , , , ,	SUB-TOTAL			745,48			
	9/1/2019 9/1/2019			600 5,000 6,300 5,000 3,980 1,000 4,600 2,713 3,600 4,600 5,000 5,000 13,800 4,600 14,000 14,000 14,000 10,000 4,000 4,000	\$1,452.00 \$10,350.00 \$14,4175.00 \$12,500.00 \$11,500.00 \$11,500.00 \$10,348.00 \$1,0572.00 \$1,0572.00 \$1,0572.00 \$1,958.00 \$1,476.00 \$1,486				

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN	ı s
	CAPACITY RELEASE OSS			\$376,183.86		•			
	Off System Sales Revenue-PPA			ψο/ 0,100.00					
	CAPACITY RELEASE OSS PPA PPA-OPTIMIZATION			\$1,368.75					
	PPA - OPTIMIZATION TRUE UP HEDGING GAIN/LOSS			(\$91,710.42)					
	Total 3rd party Sales		156,893	\$632,732.95					
	PROXY GAS COST RECOVERY		588,592	\$1,075,368.62					
	STORAGE CARRY ADJUSTMENT					(\$1,200.71)			
	FINAL CLOSE TOTAL		745,485	\$1,708,101.57	745,485	\$1,336,465.61	-	\$	371,635.96
OCTOBER									
10/1/201					9,000				
10/1/201 10/1/201					9,000 27,000				
10/1/201	9				21,138	\$31,950.00			
10/1/201					4,948	\$9,174.24			
10/1/201 10/1/201	9				4,038 4,352				
10/1/201	9				4,962	\$8,650.00			
10/1/201 10/1/201					3,275 3,403				
10/1/201	9				8,007	\$12,439.68			
10/1/201					1,018				
10/1/201 10/1/201	9				4,970 9,883	\$7,941.08 \$20,504.04			
10/1/201	9				2,960	\$6,271.20			
10/1/201 10/1/201					278,801 3,200				
10/1/201	9				599	\$1,158.24			
10/1/201					4,390				
10/1/201 10/1/201	9				5,673 2,143	\$8,219.64 \$3,239.50			
10/1/201	9				4,949	\$5,500.00			
10/1/201 10/1/201					4,921 9,826				
10/1/201	9				4,933	\$9,400.00			
10/1/201	9				14,914	\$17,338.55			
10/1/201 10/1/201	9				8,763 4,975	\$13,275.00 \$7,000.00			
10/1/201	9				10,374	\$20,580.30			
10/1/201 10/1/201	9				2,932 257,981	\$5,475.00 \$344,169.75			
10/1/201	9				198,495	\$264,980.25			
10/1/201					1,900				
10/1/201 10/1/201					3,940 206,832				
10/1/201	9				2,600	\$4,850.24			
10/1/201 10/1/201	9				5,026 2,000	\$7,069.54 \$3.648.60			
10/1/201	9				6,908	\$11,169.79			
10/1/201 10/1/201	9				2,600 1,400	\$4,362.58 \$2,348.45			
10/1/201	9				5,242	\$5,781.63			
10/1/201	9				4,674	\$5,400.00			
10/1/201 10/1/201	9				8,983 6,908				
10/1/201	9				4,007	\$4,212.70			
10/1/201 10/1/201	9				9,900 1,000	\$11,257.12 \$1,622.40			
10/1/201	9				7,400	\$11,401.52			
10/1/201	9				2,000	\$3,324.28			
10/1/201 10/1/201					4,400 5,028				
10/1/201	9				7,036	\$9,790.00			
10/1/201 10/1/201					2,593 2,599	\$4,375.76 \$4,191.24			
10/1/201 10/1/201					2,599 675				
10/1/201	9				5,341	\$6,837.33			
10/1/201 10/1/201					2,565 7,800				
10/1/201	9				2,025	\$3,201.12			
10/1/201	9				15,987	\$15,929.34			

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		PRO	XY/	PURCHASE	D ACT	UAL EXPENSE		MARGIN
Date COMPANY_NAME 10/1/2019	DESCRIPTION	oss	VOLUME R	EVENUE VOLUME DELIVERE	ED 7,999	\$ \$8,464.50	VOL	\$
10/1/2019					29,780	\$31,660.65		
10/1/2019					3,079	\$4,362.40		
10/1/2019					2,597	\$4,665.72		
10/1/2019 10/1/2019					2,672 7,365	\$4,800.24 \$10,575.00		
10/1/2019					7,365 3,550	\$10,575.00 \$5,542.92		
10/1/2019					5,026	\$7,857.87		
10/1/2019					9,897	\$16,081.60		
10/1/2019					1,993	\$3,719.55		
10/1/2019 10/1/2019					598 3,995	\$1,117.52 \$6,703.08		
10/1/2019					4,994	\$8,108.80		
10/1/2019					5,306	\$9,449.44		
10/1/2019 10/1/2019					2,599 4,673	\$5,403.80 \$9,714.95		
10/1/2019					15,154	\$31,502.35		
10/1/2019					2,600	\$4,810.70		
10/1/2019					6,675	\$12,347.95 \$12,718.43		
10/1/2019 10/1/2019					7,286 15,783	\$23,878.14		
10/1/2019					7,798	\$13,779.69		
10/1/2019					17,032	\$30,073.81		
10/1/2019 10/1/2019					1,995 7,027	\$3,927.31 \$12,648.23		
10/1/2019					7,461	\$14,571.50		
10/1/2019					4,461	\$9,269.00		
10/1/2019					2,600	\$5,423.57		
10/1/2019 10/1/2019					4,400 4,877	\$9,176.45 \$9,055.73		
10/1/2019					2,600	\$5,390.62		
10/1/2019					2,400	\$4,975.49		
10/1/2019 10/1/2019					2,600 2,400	\$5,337.90 \$4,926.83		
10/1/2019					7,442	\$12,939.44		
10/1/2019					2,473	\$4,563.00		
10/1/2019					15,711	\$23,611.50		
10/1/2019 10/1/2019					7,791 7,192	\$15,460.14 \$14,269.56		
10/1/2019					5,237	\$9,831.50		
10/1/2019					2,600	\$5,561.96		
10/1/2019 10/1/2019					2,675 5,000	\$5,722.32 \$10,389.40		
10/1/2019					2,955	\$5,820.00		
10/1/2019					3,005	\$5,428.59		
10/1/2019					2,037	\$3,727.08		
10/1/2019 10/1/2019					3,046 2,944	\$5,345.76 \$4,950.00		
10/1/2019					4,901	\$7,375.00		
10/1/2019					13,615	\$24,848.36		
10/1/2019 10/1/2019					4,933 592	\$9,400.00 \$1,056.00		
10/1/2019					1,200	\$1,970.67		
10/1/2019					4,962	\$4,950.00		
10/1/2019 10/1/2019					198 2,513	\$198.00 \$3,038.40		
10/1/2019					2,010	\$2,430.00		
10/1/2019					2,000	\$3,203.85		
10/1/2019					5,000	\$9,419.19		
10/1/2019 10/1/2019					8,638 21,044	\$13,030.15 \$41,598.59		
10/1/2019					26,795	\$52,715.50		
10/1/2019					13,141	\$26,143.54		
10/1/2019 10/1/2019					47,251 2,400	\$91,265.24 \$4,160.43		
10/1/2019					2,600	\$4,850.24		
10/1/2019					2,400	\$4,257.75		
10/1/2019 10/1/2019					2,997 2,600	\$4,105.35 \$4,085.80		
10/1/2019					399	\$4,085.80 \$635.85		
10/1/2019					725	\$1,082.29		
10/1/2019					2,175	\$3,241.35		
10/1/2019 10/1/2019					1,986 724	\$3,140.00 \$1,192.54		
10/1/2019					725	\$1,429.58		
10/1/2019					725	\$1,297.28		
10/1/2019 10/1/2019					2,175 5,000	\$3,770.55 \$8,814.75		
10/1/2019 10/1/2019					5,000 2,373	\$8,814.75 \$4,474.88		
** * * *						. ,		

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Date	10/1/2019	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED 725	ACTUAL EXPENSE \$ \$1,438.76	VOL	MARGIN \$	
	10/1/2019 10/1/2019 10/1/2019 10/1/2019					998 2,891 999 2,232	\$1,967.16 \$5,728.50 \$1,875.90 \$2,951.82			
	10/1/2019 10/1/2019 10/1/2019									
	10/1/2019 ABOVE PROXY					(15,000)	(\$22,234.35)			
	Storage Injections Enduse and Sendout Adjustments Misc Adjust					(379,991) 1,662 896	(\$597,834.25) \$2,615.30 \$1,409.16			
	Commodity pipeline charges						\$81,223.80			
			Sub-Total			1,360,781	\$2,222,120.51			
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	OBA ESTIMATE			60,872	\$144,830.37			
			SUB-TOTAL			1,421,653	\$2,366,950.88			
	10/1/2019 10/1/2019			1,200 3,500	\$5,600.0	00				
	10/1/2019 10/1/2019			2,500 2,000	\$4,250.0 \$3,560.0	00				
	10/1/2019 10/1/2019 10/1/2019			6,000 3,000 1,378		00				
	10/1/2019 10/1/2019			2,000 3,100	\$3,500.0 \$5,115.0	00				
	10/1/2019 10/1/2019			10,000 4,000 10,500	\$18,500.0 \$7,400.0 \$22,260.0	00				
	10/1/2019 10/1/2019 10/1/2019			21,030 10,000	\$22,260.0 \$32,386.2 \$22,000.0	20				
	10/1/2019 10/1/2019			8,954 10,000	\$17,460.3 \$15,000.0	80 00				
	10/1/2019 10/1/2019			15,000 15,000	\$22,500.0	00				
	10/1/2019 10/1/2019 10/1/2019			25,000 30,000 5,000	\$41,250.0 \$39,000.0 \$9,250.0	00				
	10/1/2019 10/1/2019			3,000 3,000 3,200	\$6,750.0	00				
	10/1/2019 10/1/2019			5,000 5,000	\$9,750.0 \$10,000.0	00 00				
	10/1/2019 10/1/2019			10,000 600	\$17,500.0 \$1,128.0 \$9,250.0	00				
	10/1/2019 10/1/2019 10/1/2019			5,000 15,160 5,000	\$34,110.0	00				
	10/1/2019 10/1/2019			5,000 5,000	\$10,400.0 \$10,250.0	00 00				
	10/1/2019 10/1/2019			5,000 2,565	\$6,027.7	75				
	10/1/2019 10/1/2019 10/1/2019			2,300 7,500 4,400	\$5,405.0 \$13,875.0 \$7,700.0	00				
	10/1/2019 10/1/2019			1,100	φ,,,σο					
			Sub-Total	272,887	\$483,488.7	75				
	CAPACITY RELEASE OSS CAPACITY RELEASE OSS PPA				\$173,257.8	34				
	Off System Sales Revenue-PPA PPA-OPTIMIZATION				\$1,125.7	72				
	HEDGING GAIN/LOSS Total 3rd Party Sales			272,887	\$657,872.3	31				

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		710 of materior, 2020									
			PROXY/	,			PURCHASED	ACTUAL EXPENSE	M	ARGIN	
Date	COMPANY_NAME	DESCRIPTION	OSS VO		REVENUE		VOLUME DELIVERED	\$	VOL	ANGIN	\$
	PROXY GAS COST RECOVERY			1,148,766	\$1,995,	000.00					
	PROXT GAS COST RECOVERT			1,140,700	\$1,995,	000.00					
	STORAGE CARRY ADJUSTMENT							(\$1,020.68)			
	FINAL CLOSE TOTAL			1,421,653	\$2,653,	758.39	1,421,653	\$2,365,930.20	0	\$	287,828.19
NOVEMBER											
11/1/2	019						2,160	\$4,384.80			
11/1/2	019						9,000	\$15,916.10			
11/1/2 11/1/2							27,000 3,492				
11/1/2	019						1,164	\$1,881.06			
11/1/2 11/1/2	019						9,000 9,000	\$15,666.70 \$18,546.11			
11/1/2	019						1,164	\$2,367.44			
11/1/2 11/1/2							1,164 9,000				
11/1/2	019						9,000	\$21,357.50			
11/1/2							1,164 3,492				
11/1/2 11/1/2	019						3,492 27,000	\$7,225.38 \$56,590.56			
11/1/2	019						1,164	\$2,619.42			
11/1/2 11/1/2							9,000 1,164				
11/1/2	019						9,000	\$20,858.70			
11/1/2 11/1/2							1,164 9,000				
11/1/2	019						1,164	\$2,637.00			
11/1/2 11/1/2	019						9,000 3,492	\$20,450.60 \$8,262.60			
11/1/2	019						27,000	\$62,780.16			
11/1/2	019						1,164	\$2,549.10			
11/1/2 11/1/2	019 019						1,164 9,000	\$2,490.50 \$19,407.66			
11/1/2	019						1,164	\$2,449.48			
11/1/2 11/1/2	019 019						9,000 27,000	\$18,863.52 \$60,535.59			
11/1/2	019						3,492	\$7,550.61			
11/1/2 11/1/2							9,000 1,164				
11/1/2	019						4,656	\$9,387.72			
11/1/2	019						36,000	\$72,370.64			
11/1/2 11/1/2	019						5,000 300				
11/1/2	019						5,233	\$12,690.00			
11/1/2 11/1/2							979 125,699				
11/1/2	019						71,846	\$172,767.31			
11/1/2 11/1/2	019 019						6,798 2,807	\$14,559.00 \$10,500.00			
11/1/2	019						3,500	\$8,109.80			
11/1/2 11/1/2	019						14,776 10,935	\$38,250.00 \$23,254.53			
11/1/2	019						9,939	\$25,630.05			
11/1/2 11/1/2							7,926 4,933				
11/1/2	019						991	\$2,585.00			
11/1/2 11/1/2	019						564 3,197	\$1,996.00 \$8,287.53			
11/1/2	019						229,320	\$615,647.92			
11/1/2	019						14,732	\$36,993.05			
11/1/2 11/1/2							44,196 14,732				
11/1/2	019						14,732	\$42,137.31			
11/1/2 11/1/2	019 019						14,732 32,196	\$43,952.84 \$89,773.71			
11/1/2	019						9,732	\$26,286.57			
11/1/2 11/1/2							5,732 8,196				
11/1/2	019						14,732	\$39,035.68			
11/1/2	019						38,928	\$96,150.92			
11/1/2 11/1/2	019						10,986	\$65,584.50 (\$34,218.00)			
11/1/2	019						966	\$2,285.00			
11/1/2 11/1/2							71,264 10,566				
11/1/2	0.0						10,500	φ20,000.00			

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			PROXY/		PURCHASED	ACTUAL E			MARGIN
Date	COMPANY_NAME 11/1/2019	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED	31,698	\$ \$73,901.97	VOL	\$
	11/1/2019					10,566	\$28,920.46		
	11/1/2019					10,566	\$30,222.74		
	11/1/2019					10,566	\$31,524.92		
	11/1/2019 11/1/2019					31,698 4,566	\$88,389.24 \$11,888.54		
	11/1/2019					4,993	\$17,500.00		
	11/1/2019					16,698	\$45,105.39		
	11/1/2019 11/1/2019					7,566 5,566	\$19,776.86 \$14,635.00		
	11/1/2019					10,566	\$28,540.64		
	11/1/2019					10,566	\$28,486.47		
	11/1/2019 11/1/2019					31,698 10,566	\$86,761.38 \$27,998.11		
	11/1/2019					42,264	\$104,395.80		
	11/1/2019					4,495	\$15,997.50		
	11/1/2019 11/1/2019					1,000 3,886	\$3,720.00 \$10,454.60		
	11/1/2019					4,926	\$14,022.54		
	11/1/2019					5,382	\$14,638.98		
	11/1/2019 11/1/2019					2,884 6,132	\$8,743.50 \$14,805.00		
	11/1/2019					9,984	\$50,000.00		
	11/1/2019					9,782	\$54,015.50		
	11/1/2019 11/1/2019					4,984 483	\$33,373.26 \$3,250.00		
	11/1/2019					6,990	\$25,200.00		
	11/1/2019					14,984	\$51,750.00		
	11/1/2019 11/1/2019					9,686 1,000	\$33,451.20 \$4,170.00		
	11/1/2019					10,000	\$42,850.00		
	11/1/2019					732	\$3,052.44		
	11/1/2019 11/1/2019					5,908 537	\$30,114.73 \$906.94		
	11/1/2019					985	\$2,210.00		
	11/1/2019					537	\$1,038.46		
	11/1/2019 11/1/2019					3,251 537	\$8,118.00 \$1,346.71		
	11/1/2019					537	\$1,250.81		
	11/1/2019					20,979	\$54,837.20		
	11/1/2019 11/1/2019					1,593 537	\$3,415.41 \$1,238.48		
	11/1/2019					6,377	\$17,826.84		
	11/1/2019					537	\$1,252.18		
	11/1/2019 11/1/2019					3,786 537	\$10,699.97 \$1,169.98		
	11/1/2019					3,786	\$10,123.67		
	11/1/2019 11/1/2019					537 1,593	\$1,239.85 \$3,801.75		
	11/1/2019					1,593	\$3,801.75 \$1,249.44		
	11/1/2019					537	\$1,189.16		
	11/1/2019 11/1/2019					537 1,059	\$1,175.46 \$2,998.80		
	11/1/2019					2,364	\$4,860.00		
	11/1/2019					14,626	\$33,900.00		
	11/1/2019 11/1/2019					5,296 3,098	\$15,700.17 \$9,182.96		
	11/1/2019					89	\$262.54		
	11/1/2019					8,232	\$17,137.59		
	11/1/2019 11/1/2019					970 5,433	\$3,006.00 \$16,842.00		
	11/1/2019					1,110	\$4,910.40		
	11/1/2019					897	\$3,967.92		
	11/1/2019 11/1/2019					1,561 3,023	\$8,696.76 \$16,838.07		
	11/1/2019					2,689	\$8,441.58		
	11/1/2019					3,749	\$11,771.44		
	11/1/2019 11/1/2019					982 7,463	\$3,083.66 \$20,162.84		
	11/1/2019					981	\$2,650.29		
	11/1/2019					44,411	\$111,375.06		
	11/1/2019 11/1/2019					7,906 4,932	\$19,854.45 \$11,425.00		
	11/1/2019					4,933	\$11,425.00		
	11/1/2019					4,933	\$11,425.01		
	11/1/2019 11/1/2019					2,637 5,273	\$6,110.10 \$13,727.45		
	11/1/2019					318	\$1,092.50		
	11/1/2019					7,070	\$18,810.48		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXP	VOL	MARG	SIN \$
11/1. 11/1.					11, ¹ 28, ¹	001 \$	\$21,832.25 \$60,579.81		
11/1	/2019					783	\$10,983.17		
11/1	/2019				1,	58	\$2,363.76		
11/1					16,0		\$41,717.76		
	/2019				2, 17,	743	\$6,305.40		
11/1	/2019 /2019				10,	127 9	\$40,306.36 \$25,345.22		
	/2019						\$1,000.00		
11/1	/2019					741	\$4,851.12		
11/1					20,		\$48,525.78		
11/1. 11/1.					8,1 13,1	065 \$	\$15,861.15 \$28,223.52		
	/2019						\$4,185.00		
11/1	/2019				4,	73	\$7,648.20		
11/1					3,0	037	\$5,729.40		
	/2019 /2019				11,	275	\$26,572.43 \$14,231.88		
	/2019				16,		\$43,220.64		
11/1					2,	743	\$5,273.10		
11/1	/2019				2,	753	\$6,629.01		
11/1					12,4		\$33,636.66		
11/1.	/2019						\$3,121.23 \$1,609.65		
11/1						790	\$6,172.88		
11/1	/2019				8,	988 \$	\$26,550.00		
	/2019						\$8,850.00		
	/2019 /2019						\$6,872.18 \$12,500.00		
11/1	/2019				4,:	916	\$12,500.00 \$12,500.00		
11/1	/2019				2,	740	\$6,472.80		
11/1	/2019				2,0	528	\$6,685.00		
11/1					17,		\$44,008.26		
11/1.	/2019				3,	100 738	\$9,362.00 \$6.384.80		
11/1					17,		\$44,980.36		
11/1	/2019				21,	173 \$	\$64,848.46		
	/2019				29,		106,650.00		
11/1. 11/1.	/2019				8,:	223 \$	\$19,612.44 \$19,000.00		
11/1							\$17,940.00 \$17,940.00		
11/1	/2019				•,•	100	\$1,580.00		
11/1					2,	45	\$6,465.83		
	/2019				5,0	000 \$	\$20,250.00		
11/1. 11/1.							\$6,172.88 \$16,250.00		
11/1	/2019				2,	744	\$6,019.43		
11/1	/2019				6,	339	\$16,555.00		
	/2019						\$25,110.00		
11/1							\$5,998.50		
11/1. 11/1.	/2019				0,. 15,	234 \$	\$18,978.99 \$45,825.00		
11/1	/2019				2,	45	\$5,845.05		
	/2019				10,		\$22,915.44		
11/1. 11/1.							\$2,854.05 \$7,774.94		
11/1	/2019				3,i 14,	75 9	\$7,774.94		
11/1	/2019				4,	923 \$	\$12,812.50		
11/1	/2019				4,5	924 \$	\$12,812.50		
11/1							\$12,812.51		
11/1. 11/1.	/2019				14, ⁻ 13, ⁻	148 9	\$23,344.20 \$27,027.68		
11/1	/2019				37,	360 \$	\$84,195.72		
	/2019				12,		\$27,374.82		
11/1							\$14,723.04		
11/1.	/2019 /2019				2,:	98 978 9	\$5,319.24 \$51,003.92		
11/1	/2019				20,	78 \$	\$49,726.16		
11/1	/2019				3,0)52	\$6,862.08		
11/1					10,0		\$23,492.41		
11/1. 11/1.	(2019				82,- 27,-	161 \$1	196,297.62 \$63,758.36		
11/1.					27,		\$62,293.45		
11/1	/2019				12,	292	\$27,513.99		
11/1	/2019				7,	785 \$	\$17,386.60		
11/1	/2019				19,	702 \$	\$43,800.00		
	/2019 /2019				55,5 26,1		127,766.40 \$61,425.00		
11/1	/2019				10,	360 9	\$23,536.24		
						`			

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Date 11/1/20	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED 47,46	ACTUAL EXPENSE \$ 4 \$99,499.96	VOL	MARGIN \$
11/1/20					47,46			
11/1/20	019				145,99			
11/1/20						(\$147,090.80)		
11/1/20 11/1/20	019				221,57 1,00	9 \$528,750.00 3 \$2,716.90		
11/1/20					4,92			
11/1/20	019				4,00	0 \$15,600.00		
11/1/20 11/1/20					2,73 3,00			
11/1/20	019				14,79	2 \$38,400.00		
11/1/20					4,91			
11/1/20 11/1/20	019				718,46 5,76	7 \$1,386,904.17 7 \$12,517.30		
11/1/20					2,97			
11/1/20	019				3,48	5 \$7,350.72		
11/1/20 11/1/20					72 72			
11/1/20	019				3,88	7 \$9,411.54		
11/1/20	019				3,84	7 \$10,335.00		
11/1/20 11/1/20					72 3,00	5 \$1,870.58 0 \$7,252.80		
11/1/20					2,35			
11/1/20	019				5,94	6 \$17,194.95		
11/1/20 11/1/20					72 11,75			
11/1/20	019				14,81	0 \$38,250.00		
11/1/20					7,91			
11/1/20 11/1/20	019				11,46 5,88			
11/1/20					2,99			
11/1/20	019				1,06	3 \$2,870.21		
11/1/20 11/1/20					8,88 1,06			
11/1/20	019				8,88	6 \$23,876.48		
11/1/20	019				72	5 \$1,666.61		
11/1/20 11/1/20					72 34			
11/1/20					2,99			
11/1/20	019				3,19	8 \$8,852.94		
11/1/20 11/1/20	019				18,81 3,36			
11/1/20					5,57	7 \$18,355.20		
11/1/20					1,06	7 \$2,843.28		
11/1/20 11/1/20	019				17,48 7,03	2 \$43,124.56 3 \$19,353.60		
11/1/20	019				1,06	7 \$2,692.50		
11/1/20					8,87			
11/1/20 11/1/20					1,06 17,43			
11/1/20	019				4,44	0 \$10,951.00		
11/1/20	019				2,00	0 \$4,459.40		
11/1/20 11/1/20					1,00 1,06			
11/1/20	019				17,43	5 \$41,357.16		
11/1/20					53			
11/1/20 11/1/20	019				1,60 52,40			
11/1/20	019				3,20	1 \$8,368.29		
11/1/20 11/1/20	019				21,00	0 \$65,100.00		
11/1/20					51 17,01			
11/1/20	019				2,13	0 \$4,449.76		
11/1/20					11,99			
11/1/20 11/1/20					3,31 69,66			
11/1/20	019				4,26	1 \$9,865.32		
11/1/20 11/1/20	019				19,96	5 \$69,000.00		
11/1/20								
11/1/20	019							
11/1/20	019							
	ABOVE PROXY				(110,14	4) (\$317,392.20)		
	Storage Injections Enduse and Sendout Adjustments				(240,06 75	6) (\$580,268.75) 1 \$1,815.74		
	Misc Adjust				1,29			

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Date	COMPANY_NAME Commodity pipeline charges	DESCRIPTION		PROXY/ OSS VOLUME			ACTUAL EXPENSE \$ \$285,400.96	VOL	MARGIN \$	
			Sub-Total			3,800,847	\$9,472,510.94			
			OBA ESTIMATE							
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	ESTIMATE			257,551	\$611,218.59			
			SUB-TOTAL			4,058,398	\$10,083,729.53			
11/1/	2019 2019			3,00 3,00	\$8,160.00 00 \$9,000.00					
	2019			4,00 3,50	00 \$11,600.00					
11/1/	2019 '2019			14,70 13,50	00 \$32,487.00					
11/1/	2019 (2019			14,12 7,33	23 \$31,776.75					
11/1/	2019 12019 12019			5,20 5,00	9 \$14,585.20					
11/1/	2019			10,00	00 \$40,000.00					
11/1/ 11/1/	2019			10,00 4,00	00 \$13,000.00					
11/1/	2019 2019			1,16 1,00	3 \$2,858.55					
11/1/	2019 2019			5,00 5,00	00 \$27,500.00					
11/1/	2019 2019			12,00 5,00	00 \$30,000.00					
11/1/	2019 2019			10,00 5,00	00 \$21,250.00					
11/1/	2019 2019			1,00 5,00	00 \$24,750.00					
11/1/	2019 2019			5,00 5,00	00 \$24,750.00					
11/1/ 11/1/	2019			1,00 3,60	00 \$16,740.00					
11/1/	2019 2019			5,00 1,00	00 \$3,150.00					
11/1/	2019 2019			10,00 1,60	00 \$6,800.00					
11/1/	2019 2019			9,00 15,00	00 \$63,750.00					
11/1/	2019 2019			21,00 20,00	00 \$87,000.00					
11/1/	2019 2019			4,40 1,00	00 \$2,750.00					
11/1/	2019 2019			25,29 75,89	94 \$265,629.00					
11/1/	2019 2019			25,29 25,29	98 \$96,132.40					
11/1/	2019 2019			25,29 63,89	98 \$101,192.00					
	(2019) (2019)			4,56 25,29						
11/1/	2019 2019			10,00 16,69	00 \$40,000.00					
11/1/	2019 2019			59,19 7,56	96 \$251,583.00					
11/1/	2019 2019			17,73 5,56	32 \$81,567.20					
11/1/	2019 2019			4,73 16,69	32 \$23,660.00					
11/1/	2019			65 4,04	54 \$2,844.90					
11/1/				39,89 25,29	94 \$163,565.40					
11/1/	2019 2019 2019			81,19 1,00	92 \$353,185.20					
11/1/	2019 '2019 '2019			2,00 1,60	00 \$6,200.00					
11/1/	2019 2019 2019			3,00						
11/1/	2019									
11/1/	2019 2019 2019									
11/1/	2019									



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Flowing Transaction Detail ("FTD") National Grid Natural Gas Portfolio Management Plan As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASEI VOLUME DELIVERE		UAL EXPENSE \$	VOL	MARGIN	\$
			Sub-Total	817,83	9 \$3,220,25	6.60					
	CAPACITY RELEASE OSS CAPACITY RELEASE OSS PPA Off System Sales Revenue-PPA				\$66,12						
	PPA-OPTIMIZATION				\$10,35	5.67					
	HEDGING GAIN/LOSS				\$	0.00					
	Total 3rd Party Sales			817,83	9 \$3,296,73	4.67					
	PROXY GAS COST RECOVERY			3,240,55	9 \$7,838,76	0.26					
	STORAGE CARRY ADJUSTMENT							(\$408.04)			
	FINAL CLOSE TOTAL			4,058,39	8 \$11,135,49	4.93 4	1,058,398	\$10,083,321.49	-	\$	1,052,173.44

DECEMBER

12/1/2019			
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279,000	\$576,334.95
146	\$262.80
2,334	\$4,230.00
73	\$121.55
1,167	\$1,956.38
1,240	\$2,240.16
1,240	\$2,327.52
1,240	\$2,333.76
1,240	\$2,327.52
3,720	\$6,907.68
73	\$148.92
1,175	\$2,397.00
73	\$148.92
1,167	\$2,397.00
72	\$138.24
1,167	\$2,256.00
73	\$139.80
1,167	\$2,250.13
219	\$425.97
3,501	\$6,856.14
73	\$134.69
1,167	\$2,167.88
146	\$259.88
2,334	\$4,183.00
73	\$123.01
1,167	\$1,979.88
219	\$351.51
3,501 1,240	\$5,657.64 \$2,271.36
	\$2,271.36
1,379 836,149	\$1,942,996.30
9,229	\$51,518.30
13.278	\$44.482.50
22,826	\$183,468.52
77,790	\$1,301,295.54
11,150	(\$1,079,390.00)
313,508	\$720,409.55
44,085	\$105,042.89
14,695	\$32,893.76
14.695	\$33,196.80
44,085	\$100,271.93
14,695	\$32,212.38
8.085	\$17,014.01
1,695	\$3,584.37
19,966	\$58,137.87
	(\$2,768.47)
1,000	\$2,586.78
2,994	\$7,246.47
2,000	\$4,623.34

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Company Comp			PROXY/		PURCHASED	ACTUAL EXPENSE	MARGIN
1948 1948	Date COMPANY_NAME	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED	\$ 60.040.06	VOL \$
Commons Comm							
1,200 1,20	12/1/2019					(\$24,352.31)	
1.0000 1.00000 1.00000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.00000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.00000 1.0000 1.00000 1.00000 1.00000 1.00000 1.00000 1.000000 1.000000 1.00000 1.00000 1.00000 1.00000 1.							
1-2006	12/1/2019				1,2	34 \$3,061.90	
1-0.0000 1-0.000							
10,000 1	12/1/2019				16,4	97 \$39,309.44	
Trigonome							
10.00000000000000000000000000000000000							
1-1-1	12/1/2019				31,6	7 \$73,057.04	
10 10 10 10 10 10 10 10	12/1/2019				6,4	88 \$14,279.56	
10,200 10,200 2,	12/1/2019						
14-0-2-0-1 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1							
1,000 1,00	12/1/2019				110,0	33 \$366,553.92	
\$ 11.0000 \$ 11.00000 \$ 11.00000 \$ 11.00000 \$ 11.00000 \$ 11.00000 \$ 11.00000 \$ 11.00000 \$ 11.00000							
1000000000000000000000000000000000000	12/1/2019						
\$ 197.200 \$ 197.	12/1/2019				12.9	73 \$54.713.40	
31/2009 3.1/2	12/1/2019				26,2	\$197,235.00	
12/2019	12/1/2019					98 \$23,500.00	
1970-0016 A							
2-344 \$5.77.56 \$1.77.56 \$	12/1/2019				4,8	59 \$13,000.00	
137/2019 127							
19/00/00/00 19/00/00 19/00/	12/1/2019				2,3	14 \$6,378.55	
120/2019							
15/1/1/2019	12/1/2019				2,3	00 \$4,500.76	
\$21,0009							
101/00709	12/1/2019						
12/1/2019 12/1/2019 13/1/2019 15/1/2	12/1/2019						
15/1407 15/1407	12/1/2019				10,0	00 \$40,500.00	
17,70016 7,70016 7,10016 1,1							
21/1/2019							
12/1/2019 12/1/2019 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 12/1/2019 15.2003 15.2003 15.2003 12/1/2019 15.2003 15.2003 17.2003	12/1/2019				1,1	56 \$2,917.50	
121/12019 121/12							
12/1/2019 12/1/2019							
12/1/2019 12/1/2019 12/1/2019 13/2019 15/200	12/1/2019				15,2	3 \$27,904.39	
12/1/2019 12/1/2	12/1/2019				2,5	19 \$6,072.28	
121/2019 121/2019 121/2019 121/2019 121/2019 13.158 13.178	12/1/2019						
121/12019 121/12019	12/1/2019				15,2	06 \$29,146.31	
121/12019 121/12						72 \$175.93	
121/12019 121/12							
121/12019 1,136 1,334,44,77 121/12019 1,136 1,334,44,77 121/12019 1,1500 \$2,737,80 121/12019 1,1500 \$2,737,80 121/12019 1,1500 \$2,737,80 121/12019 1,1500 \$2,737,80 121/12019 1,1500 \$2,737,80 121/12019 1,1500 \$2,737,80 121/12019 1,1500 \$2,737,80 121/12019 1,178,80 \$3,657,56 121/12019 1,178,80 \$3,657,56 121/12019 1,178,80 \$3,222,88 121/12019 1,178,80 \$3,222,88 121/12019 1,178,80 \$3,222,80 121/12019 1,178,80 \$3,1922,70 121/12019 1,178,80 \$3,1922,70 121/12019 1,178,80 \$3,1922,70 121/12019 1,178,80 \$3,498 \$7,745,05 121/12019 1,178,80 \$3,998 \$7,745,05 121/12019 1,178,80 \$3,998 \$7,745,05 121/12019 1,178,80 \$3,998 \$7,745,05 121/12019 1,178,80 \$3,998 \$3,1916,46 121/12019 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,1916,46 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 \$3,177,80 1,178,80 1,	12/1/2019				4,1:	34 \$8,773.86	
12/12/12/19 12/12/12/19 15/12/12/19	12/1/2019				30,2	30 \$55,849,64	
12/1/2019 15,192 \$27,865.88 12/1/2019 14,134 \$8,637.88 12/1/2019 16,788 \$32,223.85 12/1/2019 16,788 \$32,223.85 12/1/2019 16,788 \$32,223.85 12/1/2019 16,788 12/1/2019 16,788 12/1/2019 16,788 12/1/2019 16,788 12/1/2019 16,788 13,192.2 70 12/1/2019 16,788 13,192.2 70 12/1/2019 16,788 13,192.2 70 12/1/2019 16,788 13,192.2 70 12/1/2019 16,788 13,192.2 70 12/1/2019 14,127 18,721.44 12/1/2019 14,127 18,721.44 12/1/2019 16,833 18,22.164 12/1/2019 16,833 18,22.166 12/1/2019 16,833 18,22.166 12/1/2019 16,833 18,22.168 12/1/2019 16,833 18,22.168 12/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,144 13/1/2019 15,145 13/1/2019 13/1/2019 13/1/2019 13/1/2019 13/1/2019 13/1/2019 13/1/2019	12/1/2019				4,1:	86 \$8,344.07	
12/1/2019 4,134 \$8,637.58 12/1/2019 9,996 \$4,35,00,00 12/1/2019 16,788 \$32,223.85 12/1/2019 3,406 \$6,536.90 12/1/2019 4,127 \$8,262.27 12/1/2019 16,788 \$31,922.70 12/1/2019 3,405 \$6,475.81 12/1/2019 3,998 \$7,745.05 12/1/2019 4,127 \$8,721.44 12/1/2019 98 \$1,916.46 12/1/2019 16,933 \$32,502.86 12/1/2019 12,385 \$25,766.95 12/1/2019 25,179 \$49,285.14 12/1/2019 25,179 \$49,285.14 12/1/2019 5,048 \$12,292.88 12/1/2019 5,048 \$12,292.88 12/1/2019 4,129 \$9,077.85 12/1/2019 4,128 \$9,203.64 12/1/2019 6,537 \$29,024.28 12/1/2019 6,537 \$29,024.28 12/1/2019 4,124 \$15,442.32 12/1/2019 4,124 \$9,003.64 12/1/2019 5,537 \$29,024.28 12/1/2019 5,537 \$29,024.28 12/1/2019 5,548.28 \$15,442.32 12/1/20	12/1/2019						
12/1/2019 12/1/2019 12/1/2019 12/1/2019 12/1/2019 12/1/2019 12/1/2019 12/1/2019 13,936 13,406 15,536,90 12/1/2019 15,708 16,788 13,192,70 12/1/2019 13,938 13,745,05 12/1/2019 13,938 13,745,05 12/1/2019 14,127 15,872,144 12/1/2019 16,933 12,502,86 12/1/2019 12,385 12/1/2019 12,385 12/1/2019 12,385 12/1/2019 12,385 12/1/2019 12,385 12/1/2019 12,385 12/1/2019 15,144 12,385 12/1/2019 15,144 12,385 12/1/2019 15,144 12,385 12/1/2019 15,144 12,385 12/1/2019 15,144 12,385 12/1/2019 15,144 12,385 12/1/2019 15,144 12,922,88 12/1/2019 15,144 12,922,88 12/1/2019 15,145 12/1/2019 15,146 12/1/2019 15,147 12/1/2019 15,148 12/1/2019 15,149 14,128 18,2018,25 12/1/2019 14,128 18,2018,25 12/1/2019 18,135 18,14	12/1/2019				4,1:	34 \$8,637.58	
12/1/2019 12/1/2019 12/1/2019 16,788 \$31,922.70 12/1/2019 16,788 \$31,922.70 12/1/2019 16,788 \$31,922.70 12/1/2019 18,398 \$7,745.05 12/1/2019 18,398 \$7,745.05 12/1/2019 18,398 \$1,916.46 12/1/2019 19,398 \$1,916.46 12/1/2019 10,393 \$32,502.86 12/1/2019 11,395 \$25,786.95 12/1/2019 12,395 \$25,786.95 12/1/2019 15,144 \$32,018.25 12/1/2019 15,144 \$32,018.25 12/1/2019 15,144 \$32,018.25 12/1/2019 15,144 \$32,018.25 12/1/2019 15,144 \$32,018.25 12/1/2019 15,148 \$1,292.88 12/1/2019 15,149 \$1,292.88 12/1/2019 14,129 \$9,077.85 12/1/2019 14,128 \$9,203.84 12/1/2019 14,129 \$1,936 \$4.256.70 12/1/2019 16,531 \$34,340.00 12/1/2019 12/1/2019 13,478 \$15,442.32 12/1/2019							
12/1/2019 4,127 \$8,826,27 12/1/2019 16,788 \$3,1922.70 12/1/2019 3,405 \$6,475.81 12/1/2019 3,498 \$7,745.05 12/1/2019 4,127 \$8,721.44 12/1/2019 988 \$1,916.46 12/1/2019 988 \$1,916.46 12/1/2019 12,385 \$25,786.95 12/1/2019 12,385 \$25,786.95 12/1/2019 \$25,179 \$49,285.14 12/1/2019 \$5,048 \$12,922.88 12/1/2019 \$9,077.85 \$9,077.85 12/1/2019 \$9,077.85 \$1,144 \$9,203.64 12/1/2019 \$1,128 \$9,203.64 12/1/2019 \$4,128 \$9,203.64 12/1/2019 \$6,537 \$29,024.28 12/1/2019 \$3,478 \$15,442.32 12/1/2019 \$3,478 \$15,442.32 12/1/2019 \$3,478 \$15,442.32 12/1/2019 \$3,478 \$15,442.32 12/1/2019 \$3,478 \$15,442.32 12/1/2019 \$3,478 \$5,542.32 12/1/2019 \$3,478 \$5,542.32 12/1/2019 \$3,478 \$5,542.32 12/1/2019 \$3,478 \$5,542.32	12/1/2019					90 \$32,223.85 16 \$6,536.90	
12/1/2019 3,405 \$6,475.81 12/1/2019 3,998 \$7,745.05 12/1/2019 4,127 \$8,721.44 12/1/2019 998 \$1,916.46 12/1/2019 16,933 \$32,502.26 12/1/2019 12,385 \$25,786.95 12/1/2019 12,385 \$25,789.89,285.14 12/1/2019 15,144 \$32,018.25 12/1/2019 15,144 \$32,018.25 12/1/2019 4,129 \$9,077.85 12/1/2019 4,129 \$9,077.85 12/1/2019 4,128 \$9,203.64 12/1/2019 4,128 \$9,203.64 12/1/2019 6,537 \$29,004.28 12/1/2019 6,537 \$29,004.28 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12/1/2019 3,478 \$15,442.32 12	12/1/2019				4,1:	27 \$8,826.27	
12/1/2019 12/1/2019 12/1/2019 12/1/2019 12/1/2019 12/1/2019 18.8 \$1.916.46 12/1/2019 18.98 \$1.916.46 12/1/2019 18.98 \$1.916.46 12/1/2019 18.3 \$22.502.86 12/1/2019 18.38 \$2.57.86.95 12/1/2019 18.4 \$32.018.25 12/1/2019 18.4 \$32.018.25 12/1/2019 18.4 \$32.018.25 12/1/2019 18.4 \$12.922.88 12/1/2019 18.4 \$12.922.88 12/1/2019 18.98 \$4.256.70 12/1/2019 18.98 \$4.256.70 12/1/2019 18.98 \$4.256.70 12/1/2019 18.98 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019 18.50 \$4.256.70 12/1/2019	12/1/2019				16,7	38 \$31,922.70	
12/1/2019 4,127 \$8,721,44 12/1/2019 988 \$1,916,46 12/1/2019 16,933 \$32,502,86 12/1/2019 12,385 \$25,786,95 12/1/2019 25,179 \$49,285,14 12/1/2019 15,144 \$32,018,25 12/1/2019 5,048 \$12,922,88 12/1/2019 4,129 \$9,077,85 12/1/2019 4,129 \$9,077,85 12/1/2019 4,128 \$9,203,64 12/1/2019 4,128 \$9,203,64 12/1/2019 6,537 \$29,024,28 12/1/2019 6,537 \$29,024,28 12/1/2019 3,478 \$15,442,32 12/1/2019 3,478 \$15,442,32 12/1/2019 4,124 \$8,700,48							
12/1/2019 12/1/2019 16,933 \$32,502.86 12/1/2019 12,385 \$2,57.86,95 12/1/2019 12,385 \$25,786,95 12/1/2019 12,385 \$25,786,95 12/1/2019 15,144 \$32,018.25 12/1/2019 15,144 \$32,018.25 12/1/2019 15,048 \$12,922.88 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019 1,196 \$4,256.70 12/1/2019	12/1/2019				4,1:	27 \$8,721.44	
12/1/2019 12/1/2019 12/1/2019 12/1/2019 15,144 \$32,018,25 12/1/2019 15,144 \$32,018,25 12/1/2019 15,144 \$32,018,25 12/1/2019 15,145 \$1,048 \$12,922,88 12/1/2019 1,966 \$4,129 \$9,077,95 12/1/2019 1,966 \$4,256,70 12/1/2019 1,968 \$4,256,70 12/1/2019 1,968 \$4,256,70 12/1/2019 1,968 \$4,256,70 12/1/2019 1,968 \$4,256,70 12/1/2019 1,968 \$4,256,70 12/1/2019 1,968 \$4,256,70 12/1/2019 1,978 \$1,478	12/1/2019				9:	98 \$1,916.46	
12/1/2019 12/1/2019 15.144 \$2.2018.25 12/1/2019 5.048 \$12.922.88 12/1/2019 5.048 \$12.922.88 12/1/2019 1.996 \$4.256.70 12/1/2019 4.128 \$9.203.64 12/1/2019 4.128 \$9.203.64 12/1/2019 4.128 \$9.203.64 12/1/2019 5.048 \$12.922.88 4.128 \$9.203.64 12/1/2019 5.048 \$1.996 \$4.256.70 12/1/2019 5.048 \$9.203.64 12/1/2019 6.537 \$2.904.28 12/1/2019 6.537 \$2.904.28 12/1/2019 6.537 \$2.904.28 12/1/2019	12/1/2019						
12/1/2019 12/1/2019 5,048 \$12,922 88 12/1/2019 4,129 \$9,077.85 12/1/2019 1,196 \$4,256.70 12/1/2019 4,128 \$9,203.64 12/1/2019 4,128 \$9,203.64 12/1/2019 6,537 \$2,9024.28 12/1/2019 3,478 \$15,442.32 12/1/2019	12/1/2019				25,1	79 \$49,285.14	
12/1/2019 12/1/2019 12/1/2019 12/1/2019 12/1/2019 4,128 \$9,207,85 12/1/2019 4,128 \$9,203,64 12/1/2019 16,531 \$34,340.00 12/1/2019 6,537 \$29,024,28 12/1/2019 3,478 \$15,442,32 12/1/2019	12/1/2019				15,1	14 \$32,018.25	
12/1/2019 1,996 \$4,256.70 12/1/2019 4,128 \$9,203.64 12/1/2019 16,531 \$34,340.00 12/1/2019 6,537 \$29,024.28 12/1/2019 3,478 \$15,442.32 12/1/2019 4,124 \$8,700.48	12/1/2019				5,0	18 \$12,922.88	
12/1/2019 12/1/2019 16,531 \$34,340.00 12/1/2019 6,537 \$29,024.28 12/1/2019 3,478 \$15,442.32 12/1/2019 4,124 \$8,700.48							
12/1/2019 16,531 \$34,340.00 12/1/2019 6,537 \$29,024.28 12/1/2019 3,478 \$15,42.32 12/1/2019 4,124 \$8,700.48	12/1/2019				4,1:	28 \$9,203.64	
12/1/2019 12/1/2019 4,124 \$8,700.48	12/1/2019				16,5	31 \$34,340.00	
12/1/2019 4,124 \$8,700.48	12/1/2019				6,5	57 \$29,024.28 78 \$15,442.32	

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN \$
12/1/					4,124 58,626	\$8,700.48		
12/1/ 12/1/	2019				12,389	\$118,800.00 \$26,164.32		
12/1/					5,998	\$12,468.10		
12/1/	2019				19,645	\$37,500.00		
12/1/					4,135	\$8,239.25		
12/1/ 12/1/	2019				7,497 39,082	\$35,250.00 \$70,000.00		
12/1/					8,301	\$15,849.54		
12/1/	2019				42,000	\$121,800.00		
12/1/					14,655	\$25,610.81		
12/1/ 12/1/					4,128 63,562	\$7,798.98 \$104,954.40		
12/1/					12,400	\$21,195.63		
12/1/					35,977	\$71,820.00		
12/1/	2019				20,709	\$37,416.11		
12/1/	2019				4,136	\$7,840.91		
12/1/ 12/1/					12,000 2,000	\$28,200.00 \$3,709.41		
12/1/	2019				458,056	\$985,800.00		
12/1/	2019				393,572	\$849,063.03		
12/1/					238,420	\$595,024.90		
12/1/ 12/1/					19,396	(\$115,418.10) \$49,997.50		
12/1/					4,329	\$9,144.21		
12/1/	2019				4,554	\$24,863.01		
12/1/	2019				2,560	\$5,146.14		
12/1/ 12/1/					6,593 2,404	\$35,144.80 \$12,819.78		
12/1/	2019				103,940	\$375,674.12		
12/1/	2019				10,263	\$25,840.13		
12/1/	2019				12,880	\$31,555.20		
12/1/					8,260	\$17,379.98		
12/1/ 12/1/					2,131 1,065	\$5,341.92 \$2,245.55		
12/1/	2019				6,135	\$15,746.08		
12/1/	2019				2,896	\$7,432.74		
12/1/	2019				9,721	\$23,949.60		
12/1/ 12/1/	2019				6,415 1,067	\$15,806.40 \$2,423.25		
12/1/	2019				5,697	\$15,054.65		
12/1/	2019				3,406	\$9,000.68		
12/1/					9,747	\$24,448.55		
12/1/ 12/1/					6,432 1,066	\$16,135.70 \$2,385.56		
12/1/	2019				9,065	\$22,643.18		
12/1/	2019				18,133	\$43,274.57		
12/1/	2019				5,670	\$14,688.95		
12/1/ 12/1/					9,750 6,433	\$24,348.76 \$16,064.96		
12/1/	2019				3,390	\$8,818.48		
12/1/	2019				1,066	\$2,428.64		
12/1/					12,384	\$24,906.42		
12/1/ 12/1/					4,297 9,725	\$8,944.15 \$29,227.00		
12/1/	2019				9,709	\$26,031.20		
12/1/	2019				6,873	\$18,727.55		
12/1/ 12/1/					1,067 3,480	\$2,159.39 \$7,806.40		
12/1/					3,480 2,998	\$7,806.40 \$5,686.67		
12/1/	2019				1,067	\$2,272.47		
12/1/	2019				6,141	\$21,171.20		
12/1/ 12/1/	2019				2,992 9,685	\$9,993.60 \$31,788.80		
12/1/					6,419	\$21,072.00		
12/1/	2019				1,065	\$2,315.55		
12/1/	2019				9,040	\$29,363.09		
12/1/ 12/1/	2019				9,728 6,419	\$30,236.37 \$19,952.55		
12/1/					1,065	\$2,267.09		
12/1/	2019				2,994	\$6,082.00		
12/1/	2019				3,197	\$6,914.34		
12/1/ 12/1/	2019				12,084 5,656	\$26,703.00 \$16,060.34		
12/1/					3,382	\$9,601.94		
12/1/	2019				9,727	\$25,446.45		
12/1/	2019				6,420	\$16,794.30		
12/1/ 12/1/	2019				1,065 686	\$2,420.56 \$1,903.50		
12/1/.	20.0				000	ψ1,303.30		

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Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENU	PURCHAS E VOLUME DELIVE	RED	ACTUAL EXPENSE	VOL	MARGIN \$
12/1/2 12/1/2	2019						1,065 7,221	\$2,746.35 \$37,995.14		
12/1/2 12/1/2	2019 2019						2,595 1,064	\$13,658.31 \$2,692.50		
12/1/2 12/1/2	2019						9,094 9,047	\$53,418.42 \$51,795.30		
12/1/2	2019						1,064	\$2,509.41		
12/1/2 12/1/2	2019						6,690 2,440	\$8,498.80		
12/1/2 12/1/2							2,156 2,560			
12/1/2	2019						7,293	\$24,694.96		
12/1/2 12/1/2	2019						2,621 4,726			
12/1/2 12/1/2	2019 2019						3,421 15,337	\$11,529.57 \$40,056.39		
12/1/2 12/1/2	019						21,849 20,034	\$54,134.67		
12/1/2	019						3,198	\$7,108.20		
12/1/2 12/1/2	019						5,682 3,397	\$7,889.26		
12/1/2 12/1/2	2019						9,774 7,118	\$22,003.70 \$16,023.74		
12/1/2	2019						1,067	\$2,224.01		
12/1/2 12/1/2	019						10,219 18,024	\$39,789.76		
12/1/2 12/1/2							2,134 3,998			
12/1/2 12/1/2	019						1,065 2,738	\$2,100.15		
12/1/2	019						3,199	\$5,605.80		
12/1/2 12/1/2							4,990 5,106			
12/1/2 12/1/2	2019						9,771 3,702	\$19,958.00		
12/1/2	019						1,067	\$2,116.31		
12/1/2 12/1/2	2019						9,708 7,804			
12/1/2 12/1/2										
12/1/2 12/1/2	2019									
12/1/2	2019									
12/1/2	019									
	ABOVE PROXY						(700,974)	(\$2,090,712.59)		
	Storage Injections Enduse and Sendout Adjustments						(198,695) 2,428	(\$463,141.25) \$5,658.75		
	Misc Adjust						1,942			
	Commodity pipeline charges							\$367,050.80		
			Sub-Total				3,916,102	\$9,495,153.58		
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	OBA ESTIMATE				462,509	\$1,103,600.79		
			SUB-TOTAL				4,378,611			
12/1/2	2019			2,30	00	\$10,925.00				
12/1/2 12/1/2	019			2,00 4,47	79	\$9,500.00 \$14,332.80				
12/1/2 12/1/2	019			6,20 15,00	00	\$18,603.00 \$105,000.00				
12/1/2 12/1/2	2019 2019			15,70 14,29	02 98	\$94,212.00 \$85,788.00				
12/1/2 12/1/2	019			6,59	90	\$24,712.50 \$9,500.00				
12/1/2	2019			5,00	00	\$13,750.00				
12/1/2 12/1/2				13,62 8,00		\$32,709.60 \$33,600.00				

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				PROXY/		PURCHASED	ACTUAL EXPENSE		MARGII	
Date 12/1/20	COMPANY_NAME	DESCRIPTION		OSS VOLUME REVI	\$65,550.00	VOLUME DELIVERED	\$	VOL		\$
12/1/20	19			2,500	\$12,125.00					
12/1/20 12/1/20	19			2,500 5,000	\$12,250.00 \$22,500.00					
12/1/20	19			5,000	\$22,500.00					
12/1/20 12/1/20				1,600 30,000	\$6,800.00 \$142,500.00					
12/1/20	19			2,000	\$10,000.00					
12/1/20 12/1/20				3,000 4,000	\$6,300.00 \$13,600.00					
12/1/20				2,000	\$13,600.00					
12/1/20	19			5,000	\$24,750.00					
12/1/20 12/1/20				5,000 2,000	\$24,500.00 \$4,400.00					
12/1/20	19			1,400	\$2,583.00					
12/1/20 12/1/20	19			2,500 21,078	\$6,250.00 \$94,851.00					
12/1/20	19			1,234	\$5,861.50					
12/1/20 12/1/20	19			11,000 23,000	\$52,250.00 \$97,750.00					
12/1/20	19			10,080	\$40,320.00					
12/1/20	19			16,782	\$75,519.00					
12/1/20 12/1/20	19			3,500 25,234	\$9,625.00 \$94,627.50					
12/1/20	19			10,000	\$44,500.00					
12/1/20 12/1/20				13,000 25,234	\$57,850.00 \$92,104.10					
12/1/20	19			3,000	\$12,450.00					
12/1/20 12/1/20				75,702 6,000	\$302,808.00 \$27,000.00					
12/1/20	19			6,468	\$29,106.00					
12/1/20 12/1/20				42,000 25,234	\$182,700.00 \$103,459.40					
12/1/20	19			39,702	\$148,882.50					
12/1/20				6,000	\$22,500.00					
12/1/20 12/1/20	19			30,000 12,234	\$120,000.00 \$50,771.10					
12/1/20				5,000	\$20,750.00					
12/1/20 12/1/20				5,000 3,000	\$10,250.00 \$12,750.00					
12/1/20	19			2,000	\$4,900.00					
12/1/20 12/1/20				5,100	\$18,615.00					
			Sub-Total	600.004	£2 572 044 00					
			Sub-Total	609,081	\$2,572,941.00					
	CAPACITY RELEASE OSS				\$62,011.00					
	CAPACITY RELEASE OSS PPA				\$02,011.00					
	Off System Sales Revenue-PPA PPA-OPTIMIZATION				\$65,641.16					
					\$05,041.10					
	HEDGING GAIN/LOSS									
	Total 3rd Party Sales			609,081	\$2,700,593.16					
	PROXY GAS COST RECOVERY			3,769,530	\$8,948,080.11					
	STORAGE CARRY ADJUSTMENT						(\$145.0	8)		
	FINAL CLOSE TOTAL		0	4,378,611	\$11,648,673.27	4,378,61	1 \$10,598,609.2	9	0 \$	1,050,063.97
JANUARY										
JANUARI										
1/1/20	20					279,00	0 \$494,804.6	4		
1/1/20 1/1/20						2,26 36,03				
1/1/20:	20					80	0 \$1,920.0	0		
1/1/20 1/1/20						4,75 4,66				
1/1/20:	20					20,69	2 \$36,018.0	0		
1/1/20						42,28	8 \$240,334.5	0		
1/1/20:	20					53,82	4 \$134,083.7	,		

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Date	COMPANY_NAME 1/1/2020	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL E	**************************************	ARGIN \$
	1/1/2020					996	\$27,000.00	
	1/1/2020					995	\$36,000.00	
	1/1/2020				26,		\$153,854.40	
	1/1/2020 1/1/2020				335, 11,	885	\$664,748.85 \$23,595.53	
	1/1/2020				11,		\$23,595.53 \$24,062.30	
	1/1/2020					163	\$10,465.32	
	1/1/2020					721	\$1,535.57	
	1/1/2020				14,	721	\$29,841.54	
	1/1/2020 1/1/2020				44,	163 721	\$94,304.64 \$16,765.61	
	1/1/2020					721	\$16,765.68	
	1/1/2020				4,	985	\$13,150.00	
	1/1/2020				8,	163	\$15,023.26	
	1/1/2020					721	\$15,835.56	
	1/1/2020 1/1/2020				3, 19,	595 980	\$9,000.00 \$87,200.00	
	1/1/2020				1.	498	\$3,900.00	
	1/1/2020				11,	985	\$24,881.93	
	1/1/2020				2,	000	\$4,313.97	
	1/1/2020					000	\$2,147.44	
	1/1/2020 1/1/2020				2,	994 000	\$6,364.50 \$2,225.26	
	1/1/2020					999	\$2,266.76	
	1/1/2020				1,	000	\$2,266.76	
	1/1/2020					000	\$1,991.77	
	1/1/2020 1/1/2020				2,	998 999	\$5,804.09 \$1,981.39	
	1/1/2020					998	\$1,908.75	
	1/1/2020				139,		\$274,531.61	
	1/1/2020				21,	114	\$43,547.37	
	1/1/2020				10,		\$21,673.67	
	1/1/2020 1/1/2020				9, 21,	837	\$19,942.29 \$44,252.20	
	1/1/2020				10,		\$22,489.76	
	1/1/2020				10,	557	\$21,403.44	
	1/1/2020				31,		\$67,632.37	
	1/1/2020				10,	557	\$22,927.13	
	1/1/2020 1/1/2020				5, 10,	200 557	\$12,480.00 \$22,925.07	
	1/1/2020				1,	994	\$5,300.00	
	1/1/2020					490	\$9,275.00	
	1/1/2020				6,	278	\$11,917.89	
	1/1/2020 1/1/2020				31,	674 278	\$58,292.87 \$4,301.17	
	1/1/2020					569	\$4,301.17 \$19,170.33	
	1/1/2020					752	\$17,750.00	
	1/1/2020					886	\$15,447.90	
	1/1/2020				2,	439	\$4,979.00	
	1/1/2020 1/1/2020					353 898	\$8,993.93 \$6,417.60	
	1/1/2020					947	\$4,809.33	
	1/1/2020				4,	004	\$8,330.64	
	1/1/2020				4,	003	\$7,097.23	
	1/1/2020 1/1/2020					969 238	\$6,733.27 \$9,720.00	
	1/1/2020				12.	010	\$19,835.85	
	1/1/2020				7,	211	\$12,579.48	
	1/1/2020				7,	322	\$12,773.70	
	1/1/2020 1/1/2020					003 027	\$7,056.79 \$3,814.49	
	1/1/2020					950	\$3,814.49 \$7,481.40	
	1/1/2020				3,	478	\$6,608.20	
	1/1/2020				1,	279	\$2,430.10	
	1/1/2020				4,	003	\$7,117.44	
	1/1/2020 1/1/2020					734 990	\$9,925.28 \$16,750.00	
	1/1/2020				4,	990 990	\$16,750.00 \$16,536.30	
	1/1/2020				4,	993	\$13,250.00	
	1/1/2020				4,	197	\$25,200.00	
	1/1/2020					537	\$932.97	
	1/1/2020 1/1/2020				5	537 915	\$976.81 \$10,500.00	
	1/1/2020					841	\$11,022.02	
	1/1/2020				3,	307	\$7,529.87	
	1/1/2020					541	\$1,243.20	
	1/1/2020 1/1/2020					176 298	\$7,303.80 \$7,182.07	
	11 11 20 20				3,		91,102.01	

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			PROXY/		PURCHASED	ACTU	AL EXPENSE		MARGIN
Date	COMPANY_NAME	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED		\$	VOL	\$
	1/1/2020					1,443	\$3,142.93		
	1/1/2020					1,068	\$3,255.06		
	1/1/2020 1/1/2020					1,152 4,263	\$3,509.56 \$17,726.96		
						4,263	\$17,726.96 \$19,112.96		
	1/1/2020 1/1/2020					1,062	\$2,698.69		
	1/1/2020					1,145	\$2,909.69		
	1/1/2020					1,241	\$2,302.20		
	1/1/2020					3,374	\$6,260.40		
	1/1/2020					5,608	\$10,612.80		
	1/1/2020					1,173	\$2,311.79		
	1/1/2020					3,190	\$6,286.49		
	1/1/2020					2,269	\$4,247.20		
	1/1/2020					15,996	\$37,600.00		
	1/1/2020					28,406	\$51,565.04		
	1/1/2020 1/1/2020					1,135 2,000	\$2,123.60 \$4,300.00		
	1/1/2020					18,198	\$31,017.29		
	1/1/2020					5,000	\$8,919.68		
	1/1/2020					3,398	\$6,215.40		
	1/1/2020					58,496	\$102,900.00		
	1/1/2020					19,634	\$36,893.72		
	1/1/2020					7,085	\$16,390.26		
	1/1/2020					1,028	\$2,377.62		
	1/1/2020					1,134	\$2,163.88		
	1/1/2020					12,994	\$35,620.00		
	1/1/2020 1/1/2020					19,617 1,133	\$37,497.71 \$2,204.17		
	1/1/2020					1,133	\$4,100.00		
	1/1/2020					1,133	\$2,117.84		
	1/1/2020					14,978	\$42,000.00		
	1/1/2020					7,915	\$14,407.68		
	1/1/2020					2,495	\$6,625.00		
	1/1/2020					1,198	\$2,128.00		
	1/1/2020					1,489	\$2,498.28		
	1/1/2020					997	\$1,790.00		
	1/1/2020					149	\$270.29		
	1/1/2020 1/1/2020					4,962 6,989	\$8,814.75 \$16,800.00		
	1/1/2020					1,133	\$2,290.49		
	1/1/2020					4,995	\$11,750.00		
	1/1/2020					1,134	\$2,158.13		
	1/1/2020					999	\$2,350.00		
	1/1/2020					19,633	\$36,038.07		
	1/1/2020					1,135	\$2,238.70		
	1/1/2020					19,633	\$37,044.72		
	1/1/2020					1,134	\$2,146.62		
	1/1/2020 1/1/2020					19,635 19,605	\$35,887.07 \$37,598.38		
	1/1/2020					2,096	\$4,018.86		
	1/1/2020					1,132	\$2,186.90		
	1/1/2020					4,796	\$9,148.08		
	1/1/2020					78,492	\$142,541.64		
	1/1/2020					8,390	\$15,236.16		
	1/1/2020					4,535	\$8,540.44		
	1/1/2020					19,980	\$95,000.00		
	1/1/2020 1/1/2020					9,990 997	\$50,000.00 \$5,250.00		
	1/1/2020					19,596	\$5,250.00 \$32,917.46		
	1/1/2020					2,095	\$3,518.52		
	1/1/2020					1,132	\$2,014.25		
	1/1/2020					5,000	\$10,600.00		
	1/1/2020					19,640	\$31,558.48		
	1/1/2020					1,135	\$2,020.01		
	1/1/2020					10,200	\$21,930.00		
	1/1/2020					9,834	\$15,528.80		
	1/1/2020					1,135	\$2,014.25		
	1/1/2020 1/1/2020					14,145 300	\$28,855.80 \$498.56		
	1/1/2020					59,050	\$91,353.49		
	1/1/2020					3,402	\$5,835.57		
	1/1/2020					32,974	\$62,370.00		
	1/1/2020					1,134	\$2,002.74		
	1/1/2020					3,319	\$6,810.10		
	1/1/2020					1,998	\$4,160.00		
	1/1/2020					19,633	\$31,910.81		
	1/1/2020 1/1/2020					1,134 19,542	\$2,089.07 \$32,203.05		
	1/1/2020 1/1/2020					19,542 4,516	\$32,203.05 \$10,174.50		
						.,510	ψ10,174.00		

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Compare March Compare March Compare March Compare March Compare March Compare March			PROXY/		PURCHASED	AC	CTUAL EXPENSE		MARGIN	í
1.00	COMPANY_NAME	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED)	\$	VOL		\$
1,00000						19,541				
1, 1, 200	1/1/2020					8 989	\$2,020.01 \$18,450.00			
1-1						1,133	\$1,950.95			
March Marc	1/1/2020					19,554	\$29,373.25			
1 1 1 1 1 1 1 1 1 1										
10.0000										
10 10 10 10 10 10 10 10	1/1/2020					28,871	\$49,714.80			
11-102001 11-102										
1.000000000000000000000000000000000000	1/1/2020					5,000	\$10,600.00			
10.00000										
11-0000	1/1/2020					296	\$1,524.40			
1,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0										
17/2007 34/25/25						128 518	\$1,158,158.50 \$463.828.20			
19.0000 10.0						46,019	\$160,815.60			
11,0000 11,00000 11,00						219,106	\$397,029.09			
1,02000 1,0200	1/1/2020					2,134	\$4,124.92			
1,10000										
\$1,000000000000000000000000000000000000	1/1/2020					2,179	\$4,568.44			
1.0000 1.	1/1/2020					3,195				
17/2005	1/1/2020					1,593	\$2,650.95			
197000 19										
1/1/2002 1/1/2003 1/1	1/1/2020					1,479	\$3,353.51			
11/2000 11/200										
11/1/2009 11/1/2										
1/1/2000 1/1	1/1/2020					1,427	\$2.046.30			
1/1/2000 1/1	1/1/2020					4,990	\$15,750.00			
1/1/2000 1/1							\$975.44			
1/1/2020 1/1/2020										
1.1/2003 1.1	1/1/2020					6,406	\$14,289.45			
1/1/2000 1/1							\$2,164.77			
11/10/200 \$6,406 \$13,202 50 \$13,202 50 \$13,202 50 \$13,202 50 \$13,202 50 \$13,202 50 \$13,202 50 \$13,202 50 \$11/10/200 \$1,516 \$13,516 \$13,516 \$13,516 \$13,516 \$13,516 \$11/10/200 \$1,516						1,065	\$2,084.00			
11/1/2000 11/1/2	1/1/2020					2.916	\$4,268.10 \$6.402.15			
11/2020 11/2020	1/1/2020					6,406	\$13,828.50			
11/2020 11/202										
11/1/2020 11/1/2										
1/1/2020 1/1	1/1/2020					19,518	\$35,314.12			
11/2020 11/202						2,156	\$3,961.80			
11/2020 11/202	1/1/2020					55,904	\$97,313.10			
1/1/2020 1/1										
11/12/200 11/12/	1/1/2020					1,066	\$2,116.31			
11/1/2020 11/1/2	1/1/2020									
11/12/020 11/12/	1/1/2020					1,999	\$3,961.48 \$372.49			
1/1/2020 1/1	1/1/2020						\$40,600.00			
11/2020 11/2020	1/1/2020					7,069	\$15,477.00			
11/2020 11/2020						1,067				
11/2020 11/2020										
11/12/20 11/12/20	1/1/2020					1,066	\$2,234.78			
11/2020 11/2020 11/2020 11/2020 2,460 \$6,210.30 11/2020 2,460 \$6,210.30 11/2020 1,946 \$5,990.49 11/2020 1,946 \$5,990.49 11/2020 1,048 \$2,202.47 11/2020 1,048 \$2,202.47 11/2020 1,048 \$2,202.47 11/2020 1,048 \$2,202.47 11/2020 1,048 \$2,202.47 11/2020 1,049 \$2,202.47 11/2020 1,049 \$2,202.47 11/2020 1,049 \$2,202.47 11/2020 1,049 \$2,202.47 11/2020 1,049 \$2,202.47 11/2020 1,049 \$2,202.47 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 11/2020 1,049 \$2,209.48 1,049	1/1/2020					4,834	\$10,696.28			
11/2020 11/2020	1/1/2020									
11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 11/2020 15.193 528.294.80 11/2020 15.193 528.294.80 11/2020 15.193 528.294.80 11/2020 15.193 528.294.80 11/2020							\$7,713.24			
11/2020 11/2020	1/1/2020					2,460	\$6,210.30			
11/2020 11/2020										
11/12020 11/12020						1,946				
11/2020 11/2020	1/1/2020					2,148	\$3,666.12			
1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020 1/1/2020	1/1/2020					15,193	\$28,294.80			
1/1/2020 7,784 \$27,607.32 1/1/2020 11,675 \$41,411.04 1/1/2020 4 4,264 \$8,874.48 1/1/2020 3,000 \$5,321.75 1/1/2020 3,000 \$5,321.75 1/1/2020 5 5,524 \$6,493.94 1/1/2020 5 5,527 \$871.32	1/1/2020					16,015	\$53,623.48 \$33,680,40			
11/2020										
1/1/2020	1/1/2020					11,675	\$41,411.04			
1/1/2020 1/1/2020 537 \$871.32										
1/1/2020	1/1/2020					3,000 2.524	\$5,321.75 \$6.493.94			

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Date 1/2	COMPANY_NAME [DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	AC1	TUAL EXPENSE \$ \$5,232.40	VOL	MARGIN \$
1/1	1/2020						1,946	\$4,288.92		
1/1	1/2020 1/2020						2,919 1,064	\$6,433.38 \$1,992.45		
1/1	1/2020						537	\$839.81		
1/1	1/2020 1/2020						3,803 2,450	\$6,531.06 \$4,483.10		
1/1	1/2020						1,459	\$2,756.93		
	1/2020 1/2020						3,404 1,067	\$6,429.90 \$1,938.60		
1/	1/2020						537	\$838.44		
1/1	1/2020 1/2020						3,803 7,135	\$6,414.78 \$12,489.24		
1/1	1/2020						227	\$397.66		
1/	1/2020 1/2020						1,067 1,608	\$1,906.29 \$2,470.11		
1/1	1/2020 1/2020						7,349 1,674	\$12,496.80 \$20,486.88		
1/1	1/2020						2,919	\$5,121.72		
1/1	1/2020 1/2020						3,198 1,066	\$5,670.42 \$1,890.14		
1/1	1/2020						537	\$861.73		
	1/2020 1/2020						2,460 1,465	\$4,559.30 \$2,803.79		
1/	1/2020						3,419	\$6,540.99		
1/1	1/2020 1/2020						2,428 2,976	\$4,500.07 \$4,986.30		
1/1	1/2020						1,066	\$2,003.22		
	1/2020 1/2020						537 2,416	\$887.76 \$4,800.60		
1/1	1/2020						1,918	\$3,934.98		
	1/2020 1/2020						2,877 3,803	\$5,902.47 \$6,783.00		
1/1	1/2020						537	\$828.85		
1/1	1/2020 1/2020						3,803 4,864	\$6,376.02 \$9,369.00		
1/1	1/2020 1/2020						2,450 1,067	\$4,572.00 \$1,922.45		
1/	1/2020						1,065	\$1,830.90		
1/1	1/2020 1/2020						537 4,836	\$793.23 \$8,277.08		
1/1	1/2020						4,003	\$6,632.16		
1/1	1/2020 1/2020						1,966 9,835	\$3,580.00 \$15,800.00		
1/1	1/2020						-,	***,******		
1/1	1/2020 1/2020									
1/1	1/2020									
1/	1/2020									
1/	ABOVE PROXY 1/2020 Storage Injections						0,162) 4,081)	(\$150,795.95) (\$344,358.75)		
1/	1/2020 Enduse and Sendout Adjustments					(2,205)	(\$4,626.70)		
	1/2020 Misc Adjust						1,969	\$4,131.40		
1/1	1/2020 Commodity pipeline charges							\$478,611.18		
			Sub-Total			4,83	1,760	\$10,619,083.49		
			ОВА							
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	ESTIMATE			44	3,966	\$982,186.78		
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES								
			SUB-TOTAL			5,24	5,726	\$11,601,270.27		
1/-	1/2020			7,50	0 \$25,500.00					
1/1	1/2020 1/2020			3,70	0 \$11,100.00					
1/1	1/2020			15,00 2,50	0 \$5,375.00					
1/1	1/2020 1/2020			20,70 7,30	0 \$40,365.00 0 \$18,031.00					
.,				7,30	\$10,001.00					

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Date	COMPANY_NAME 1/1/2020	DESCRIPTION	2,400	\$12,840.00	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN \$
	1/1/2020 1/1/2020		1,000 7,338	\$5,500.00 \$13,575.30				
	1/1/2020		24,834	\$62,085.00				
	1/1/2020 1/1/2020		2,500 9,874	\$7,625.00 \$29,128.30				
	1/1/2020		9,000	\$18,000.00				
	1/1/2020		45,000	\$87,750.00				
	1/1/2020 1/1/2020		20,700 20,000	\$36,225.00 \$46,000.00				
	1/1/2020		4,600	\$24,610.00				
	1/1/2020 1/1/2020		100 1,000	\$200.00 \$2,400.00				
	1/1/2020		4,043	\$8,207.29				
	1/1/2020 1/1/2020		157 45,000	\$318.71 \$83,250.00				
	1/1/2020		5,840	\$11,972.00				
	1/1/2020 1/1/2020		5,000 495	\$9,750.00 \$965.25				
	1/1/2020		5,495	\$12,089.00				
	1/1/2020 1/1/2020		1,514 15,000	\$2,725.20 \$27,000.00				
	1/1/2020		5,000	\$20,750.00				
	1/1/2020 1/1/2020		1,000 1,500	\$3,500.00 \$4,725.00				
	1/1/2020		6,400	\$35,200.00				
	1/1/2020 1/1/2020		10,000 5,200	\$25,000.00 \$13,000.00				
	1/1/2020		6,278	\$15,067.20				
	1/1/2020 1/1/2020		2,722 2,000	\$6,532.80 \$4,500.00				
	1/1/2020		3,000	\$6,450.00				
	1/1/2020 1/1/2020		10,000	\$41,500.00				
	1/1/2020		8,000 7,500	\$33,200.00 \$24,375.00				
	1/1/2020		5,000	\$18,750.00				
	1/1/2020 1/1/2020		5,000 5,000	\$18,750.00 \$17,000.00				
	1/1/2020		5,000	\$17,000.00				
	1/1/2020 1/1/2020		5,000 2,500	\$17,000.00 \$5,500.00				
	1/1/2020		2,500	\$5,500.00				
	1/1/2020 1/1/2020		5,000 3,500	\$11,000.00 \$11,550.00				
	1/1/2020		3,500	\$11,550.00				
	1/1/2020 1/1/2020		5,000 10,000	\$25,000.00 \$50,000.00				
	1/1/2020		11,200	\$61,600.00				
	1/1/2020 1/1/2020		20,000 13,600	\$115,000.00 \$74,800.00				
	1/1/2020		20,000	\$110,000.00				
	1/1/2020 1/1/2020		2,000 3,500	\$6,100.00 \$10,850.00				
	1/1/2020		5,000	\$15,500.00				
	1/1/2020 1/1/2020		10,000 10,000	\$25,000.00 \$24,000.00				
	1/1/2020		6,000	\$12,300.00				
	1/1/2020 1/1/2020		7,202 3,000	\$14,764.10 \$5,850.00				
	1/1/2020		4,000	\$9,000.00				
	1/1/2020 1/1/2020		7,000 7,000	\$11,550.00 \$13,650.00				
	1/1/2020		4,000	\$22,000.00				
	1/1/2020 1/1/2020		5,000 4,500	\$10,025.00 \$7,695.00				
	1/1/2020		300	\$630.00				
	1/1/2020		15,001	\$62,254.15				
	1/1/2020 1/1/2020		12,556 22,278	\$48,340.60 \$83,542.50				
	1/1/2020		5,000	\$15,250.00				
	1/1/2020 1/1/2020		11,278 6,500	\$38,345.20 \$19,825.00				
	1/1/2020		5,000	\$18,750.00				
	1/1/2020 1/1/2020		5,000 3,700	\$15,500.00 \$11,100.00				
	1/1/2020		20,278	\$47,653.30				
	1/1/2020 1/1/2020		75,834 18,278	\$178,209.90 \$52,092.30				
	1/1/2020		13,278	\$41,825.70				

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Date	COMPANY NAME	DESCRIPTION		PROXY/	/ENLIE	PURCHASED	ACTUAL EXPENSE	VOI	MARGIN	
Date 1/1/2021 1/1/202		DESCRIPTION			XENUE \$2,400.00 \$3,750.00 \$3,800.00 \$5,300.00 \$5,134.80 \$79,200.00 \$5,550.00 \$6,844.00 \$6,550.00 \$1,800.00	VOLUME DELIVERED	Š	VOL		S
			Sub-Total	926,734	\$2,639,160.15					
	CAPACITY RELEASE OSS				\$62,011.00					
	Off System Sales Revenue-PPA PPA-OPTIMIZATION				\$14,503.67					
	HEDGING GAIN/LOSS				\$24,750.00					
	Total 3rd Party Sales			926,734	\$2,740,424.82					
	PROXY GAS COST RECOVERY			4,318,992	\$9,354,795.45					
	STORAGE CARRY ADJUSTMENT						(\$832.34)			
	FINAL CLOSE TOTAL			5,245,726	\$12,095,220.27	5,245,726	\$11,600,437.93		0 \$	494,782.34
FEBRUARY										
2/1/202/ 2/1/202/						2,111 27,000 9,000 9,000 9,000 27,000 1,167 1,167 9,000 1,167 9,000 1,167 27,000 7,112 9,000 1,166 1,166 1,1	\$43,123.11 \$13,986.25 \$13,986.25 \$14,056.95 \$14,056.95 \$14,555.75 \$43,667.25 \$14,555.75 \$14,555.75 \$1,4,551.87 \$2,053.91 \$16,301.53 \$2,053.91 \$16,301.53 \$2,103.25 \$15,961.44 \$2,202.75 \$2,202.75 \$2,203.75 \$2,203.75 \$2,203.75 \$2,205.75 \$2,103.25 \$14,893.06 \$14,893.06 \$14,893.06 \$14,893.06 \$14,893.06 \$14,893.06 \$14,893.06 \$14,893.06 \$14,893.06 \$28,295.28			

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			PROXY/		PURCHASED	AC	CTUAL EXPENSE		MARGIN
Date	COMPANY_NAME 2/1/2020	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED	9,000	\$ \$14,192.99	VOL	\$
	2/1/2020					9,000	\$14,737.13		
	2/1/2020					9,000	\$15,780.06		
	2/1/2020					34,097	\$55,488.19		
	2/1/2020 2/1/2020					3,000 79,795	\$5,518.00 \$604,577.47		
	2/1/2020					19,193	(\$431,710.00)		
	2/1/2020					14,096	\$53,016.00		
	2/1/2020					19,945	\$43,171.00		
	2/1/2020 2/1/2020					17,994 1,957	\$38,935.92 \$4,235.08		
	2/1/2020					19,931	\$43,171.00		
	2/1/2020					9,943	\$21,540.18		
	2/1/2020 2/1/2020					13,939 142,871	\$30,191.64 \$241,425.02		
	2/1/2020					2,668	\$5,100.00		
	2/1/2020					320,949	\$577,539.70		
	2/1/2020					23,304	\$40,455.90		
	2/1/2020 2/1/2020					11,768 5,768	\$20,804.53 \$10,286.02		
	2/1/2020					2,768	\$4,850.86		
	2/1/2020					2,768	\$4,865.09		
	2/1/2020 2/1/2020					23,072 14,304	\$41,262.64 \$25,948.99		
	2/1/2020					10,768	\$25,946.99 \$19,091.88		
	2/1/2020					14,768	\$26,411.39		
	2/1/2020					768	\$1,373.51		
	2/1/2020 2/1/2020					3,990	\$9,810.79 (\$1,887.99)		
	2/1/2020					2,992	\$5,499.57		
	2/1/2020					998	\$1,865.37		
	2/1/2020 2/1/2020					998 996	\$1,886.10 \$1,880.92		
	2/1/2020					998	\$1,886.10		
	2/1/2020					2,992	\$5,767.16		
	2/1/2020					998 998	\$1,849.82		
	2/1/2020 2/1/2020					998	\$1,855.00 \$1,922.39		
	2/1/2020					3,987	\$7,544.40		
	2/1/2020					2,995	\$5,736.08		
	2/1/2020 2/1/2020					998 997	\$1,870.55 \$1,886.09		
	2/1/2020					1,996	\$3,575.20		
	2/1/2020					76,220	\$139,034.05		
	2/1/2020 2/1/2020					31,773 10,591	\$55,158.13 \$18,723.72		
	2/1/2020					5,359	\$9,584.20		
	2/1/2020					10,591	\$18,886.82		
	2/1/2020					8,359	\$14,949.40		
	2/1/2020 2/1/2020					25,077 10,591	\$45,749.65 \$18,560.52		
	2/1/2020					10,591	\$18,614.95		
	2/1/2020					7,359	\$13,425.54		
	2/1/2020 2/1/2020					42,364 3.932	\$75,765.04 \$11,223.30		
	2/1/2020					29,041	\$52,683.49		
	2/1/2020					10,591	\$18,778.05		
	2/1/2020 2/1/2020					10,591 4,991	\$18,941.16 \$10,150.00		
	2/1/2020					10,591	\$10,150.00		
	2/1/2020					4,718	\$7,977.44		
	2/1/2020					177,110	\$300,266.00		
	2/1/2020 2/1/2020					5,621 5,455	\$9,736.68 \$9,599.78		
	2/1/2020					2,017	\$3,570.46		
	2/1/2020					6,032	\$10,149.75		
	2/1/2020 2/1/2020					5,397 2,112	\$9,777.78 \$3,826.98		
	2/1/2020					16,275	\$29,309.67		
	2/1/2020					5,397	\$9,715.44		
	2/1/2020 2/1/2020					8,690 2,629	\$15,091.79 \$4,659.66		
	2/1/2020					3,642	\$6,455.26		
	2/1/2020					3,365	\$5,964.77		
	2/1/2020					1,805	\$4,681.13		
	2/1/2020 2/1/2020					3,184 3,379	\$8,260.25 \$6,677.76		
	2/1/2020					5,603	\$11,072.64		
	2/1/2020					19	\$41.79		

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			PROXY/		PURCHASED	ACTUAL I			MARGIN
Date	COMPANY_NAME 2/1/2020	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED	3,111	\$ \$6,921.22	VOL	\$
	2/1/2020					3,111 1,164	\$5,921.22 \$2,588.99		
	2/1/2020					16,402	\$30,276.75		
	2/1/2020					5,462	\$9,630.89		
	2/1/2020					4,771	\$8,458.20		
	2/1/2020 2/1/2020					2,201 3,246	\$4,155.48 \$6,042.08		
	2/1/2020					11,068	\$19,723.14		
	2/1/2020					8,914	\$15,978.80		
	2/1/2020					9,991	\$22,800.00		
	2/1/2020 2/1/2020					9,991 7,993	\$23,000.00 \$17,440.00		
	2/1/2020					7,993 3,409	\$6,194.00		
	2/1/2020					4,666	\$11,875.01		
	2/1/2020					286,632	\$429,496.96		
	2/1/2020 2/1/2020					15,082	\$25,652.64 \$31,145.19		
	2/1/2020					17,972 31,074	\$48,113.13		
	2/1/2020					5,032	\$8,448.78		
	2/1/2020					2,000	\$3,801.90		
	2/1/2020					8,529	\$13,336.13		
	2/1/2020 2/1/2020					1,830 5,032	\$2,860.90 \$8,499.83		
	2/1/2020					13,990	\$32,202.30		
	2/1/2020					10,334	\$16,250.13		
	2/1/2020					10,358	\$16,170.47		
	2/1/2020 2/1/2020					5,020 7,976	\$8,372.20 \$16,002.00		
	2/1/2020					3,097	\$6,510.00		
	2/1/2020					10,338	\$16,728.08		
	2/1/2020					5,033	\$8,882.70		
	2/1/2020					1,042	\$1,691.20		
	2/1/2020 2/1/2020					15,082 898	\$25,652.64 \$2,565.00		
	2/1/2020					41,416	\$67,284.05		
	2/1/2020					5,031	\$8,346.68		
	2/1/2020 2/1/2020					10,991 3,496	\$21,341.94 \$6,650.00		
	2/1/2020					10,358	\$6,650.00 \$16,621.87		
	2/1/2020					5,031	\$8,372.20		
	2/1/2020					10,991	\$21,231.93		
	2/1/2020					3,366	\$5,839.51		
	2/1/2020 2/1/2020					10,358 5,034	\$17,206.02 \$8,908.23		
	2/1/2020					1,042	\$1,689.60		
	2/1/2020					5,028	\$9,342.15		
	2/1/2020					3,994	\$13,000.00		
	2/1/2020 2/1/2020					10,345 19,555	\$18,321.23 \$42,728.00		
	2/1/2020					41,362	\$67,124.72		
	2/1/2020					14,208	\$26,928.00		
	2/1/2020					7,273	\$13,940.96		
	2/1/2020 2/1/2020					20,097 11,977	\$34,101.40 \$25,808.60		
	2/1/2020					5,029	\$9,214.53		
	2/1/2020					5,394	\$13,502.50		
	2/1/2020 2/1/2020					10,377 10,341	\$18,586.75 \$18,985.04		
	2/1/2020 2/1/2020					10,341 5,028	\$18,985.04 \$9,546.35		
	2/1/2020					2,178	\$4,356.00		
	2/1/2020					5,029	\$9,316.63		
	2/1/2020 2/1/2020					11,385 10,341	\$27,362.40 \$18,666.41		
	2/1/2020					200	\$18,666.41 \$520.00		
	2/1/2020					31,381	\$52,255.32		
	2/1/2020					15,099	\$26,341.80		
	2/1/2020 2/1/2020					26,987 5,032	\$53,195.91 \$8,499.83		
	2/1/2020					2,999	\$8,499.83 \$5,551.85		
	2/1/2020					10,377	\$16,409.45		
	2/1/2020					10,189	\$16,168.28		
	2/1/2020					169	\$267.72		
	2/1/2020 2/1/2020					5,026 5,027	\$8,550.88 \$8,780.60		
	2/1/2020					7,986	\$16,402.05		
	2/1/2020					10,261	\$17,254.44		
	2/1/2020					20,700	\$32,978.20		
	2/1/2020 2/1/2020					10,063 15,988	\$16,999.66 \$36,484.56		
	2/1/2020					10,000	ψJU,404.JU		

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			PROXY/		PURCHASED	ACTUAL	EXPENSE		MARGIN
Date	COMPANY_NAME 2/1/2020	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED	4,624	\$ \$8,575.00	VOL	\$
	2/1/2020					4,382	\$8,127.39		
	2/1/2020					250	\$447.62		
	2/1/2020					68,270	\$571,973.67		
	2/1/2020 2/1/2020				4	28,475 78,969	\$663,375.29 \$491,743.21		
	2/1/2020					4,950	\$8,587.50		
	2/1/2020					15,572	\$23,083.13		
	2/1/2020					58,809	\$269,222.37		
	2/1/2020					74,324	\$464,717.58		
	2/1/2020 2/1/2020					3,195 8,496	\$5,363.46 \$15,929.10		
	2/1/2020					20,078	\$34,465.80		
	2/1/2020				:	23,409	\$41,769.00		
	2/1/2020 2/1/2020					1,066 3,102	\$1,836.29 \$5,723.60		
	2/1/2020					6,424	\$10,637.04		
	2/1/2020					1,066	\$1,884.75		
	2/1/2020 2/1/2020					6,424 1,534	\$10,831.62 \$2,776.67		
	2/1/2020					1,534 3,363	\$2,776.67 \$5,898.10		
	2/1/2020					7,558	\$13,763.20		
	2/1/2020					6,081	\$10,356.92		
	2/1/2020 2/1/2020					1,064 2,003	\$1,847.06 \$3,766.23		
	2/1/2020					3,363	\$6,124.95		
	2/1/2020					4,005	\$6,915.24		
	2/1/2020					2,419	\$4,175.82		
	2/1/2020 2/1/2020					7,088 1,066	\$13,135.89 \$1,906.29		
	2/1/2020					3,195	\$6,138.90		
	2/1/2020					3,993	\$6,648.56		
	2/1/2020 2/1/2020					12,014 6,463	\$20,503.08		
	2/1/2020					166	\$12,513.00 \$335.40		
	2/1/2020					8,187	\$13,680.24		
	2/1/2020					1,600	\$2,898.45		
	2/1/2020 2/1/2020					4,317 1,066	\$8,078.37 \$1,798.59		
	2/1/2020					8,187	\$13,762.90		
	2/1/2020					1,641	\$2,864.25		
	2/1/2020					9,053	\$16,312.83		
	2/1/2020 2/1/2020					1,066 5,000	\$1,787.82 \$8,430.16		
	2/1/2020					4,914	\$8,536.36		
	2/1/2020					1,067	\$1,992.45		
	2/1/2020 2/1/2020					1,065 3,797	\$2,030.15 \$7,209.36		
	2/1/2020					4,004	\$9,523.63		
	2/1/2020					3,298	\$8,151.50		
	2/1/2020 2/1/2020					4,422 16,019	\$11,278.82 \$28,227.16		
	2/1/2020					13,218	\$28,227.16 \$23,906.52		
	2/1/2020				;	36,422	\$67,585.28		
	2/1/2020					4,258	\$7,409.76		
	2/1/2020 2/1/2020					1,066 4,003	\$1,997.84 \$7,683.60		
	2/1/2020					3,298	\$6,507.50		
	2/1/2020					9,088	\$18,504.10		
	2/1/2020 2/1/2020					4,003 3,298	\$8,997.91 \$7,723.38		
	2/1/2020					3,298 9,088	\$7,723.38 \$21,961.45		
	2/1/2020					3,796	\$7,500.06		
	2/1/2020					1,788	\$4,301.00		
	2/1/2020 2/1/2020					3,182 1.065	\$7,651.60 \$2,089.38		
	2/1/2020					3,923	\$7,591.44		
	2/1/2020					1,066	\$1,992.45		
	2/1/2020 2/1/2020					362 3,298	\$722.37 \$6,850.00		
	2/1/2020					3,298 9,088	\$6,850.00 \$19,478.00		
	2/1/2020					4,003	\$8,007.12		
	2/1/2020					3,796	\$7,286.88		
	2/1/2020 2/1/2020					5,039 1.302	\$9,995.04 \$2,300.28		
	2/1/2020					1,302	\$2,300.28 \$20,806.41		
	2/1/2020					8,475	\$16,525.74		
	2/1/2020					3,199	\$5,654.25		
	2/1/2020					1,066	\$1,841.67		

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Date 2/1/2020	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED 9,740 4,877 1,065 6,424 3,102 8,010 6,599 13,756 4,427 2,132	ACTUAL EXPENSE \$ \$16,211.00 \$8,480.64 \$1,841.67 \$1,884.75 \$11,642.38 \$6,264.55 \$13,709.18 \$11,747.76 \$25,268.82 \$8,085.12 \$3,618.72	VOL	MARGIN \$
2/1/2020 Above Proxy Storage Injections Enduse and Sendout Adjustments Misc Adjust Commodity pipeline charges					(113,852) (891) 1,573	(\$196,748.91) (\$1,540.36) \$2,718.93 \$426,359.12		
	STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	Sub-Total OBA ESTIMATE SUB-TOTAL			4,700,197 469,816 5,170,013	\$8,548,821.95 \$1,110,064.68 \$9,658,886.63		
2/1/2020 2/1/2020			2,50 44,411 5,00 36,40 17,13 10,60 3,00 17,57 1,30 9,88 5,00 0,11,93 12,00 7,00 9,68 8,777 4,00 15,59 6,58 5,00 13,77 8,27 13,75 10,50 3,50 3,50 3,00 1,00 5,00 15,00	8	4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			

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MARGIN

ACTUAL EXPENSE

PURCHASED

Flowing Transaction Detail ("FTD") National Grid Natural Gas Portfolio Management Plan As of March 31, 2020

PROXY/

Date	COMPANY_NAME	DESCRIPTION	OSS VOLUME		REVENUE	VOLUME DELIVERED	\$	VOL	IIIAI(OII4	\$
2/1/20	20			4,000	\$10,400.00					
2/1/20	20			2,500	\$7,250.00					
2/1/20				5,000	\$8,600.00					
2/1/20				3,400	\$6,834.00					
2/1/20	20			4,448	\$7,561.60					
2/1/20				6,000	\$10,500.00					
2/1/20				900	\$2,790.00					
2/1/20				1,000	\$2,550.00					
2/1/20				5,359	\$16,077.00					
2/1/20	20			300	\$750.00					
2/1/20			_	32	\$80.00					
2/1/20				55,077	\$118,415.55					
2/1/20 2/1/20	20		2	22,359 3,000	\$55,897.50 \$7,500.00					
2/1/20				5,359	\$15,273.15					
2/1/20				15,000	\$42,750.00					
2/1/20				3,100	\$8,525.00					
2/1/20				16,359	\$46,623.15					
2/1/20	20			9,000	\$25,650.00					
2/1/20	20			3,000	\$6,150.00					
2/1/20				8,359	\$24,241.10					
2/1/20	20		1	17,000	\$47,600.00					
2/1/20	20			9,270	\$26,883.00					
2/1/20				3,042	\$7,300.80					
2/1/20	20			4,000	\$10,400.00					
2/1/20				13,359	\$34,733.40					
2/1/20				2,000	\$5,200.00					
2/1/20	20			1,000	\$2,600.00					
2/1/20				13,359	\$34,065.45					
2/1/20				5,000	\$9,250.00					
2/1/20	20			5,000	\$12,750.00					
2/1/20				3,000	\$7,650.00					
2/1/20 2/1/20				3,000	\$7,350.00 \$163,590.00					
2/1/20				36,000	\$90,000.00					
2/1/20				25,359	\$65,933.40					
2/1/20			2	800	\$1,600.00					
2/1/20	20			2,900	\$8,120.00					
2/1/20				20,359	\$52,933.40					
2/1/20				23,577	\$58,942.50					
2/1/20	20			30,000	\$75,000.00					
2/1/20	20		2	21,359	\$51,261.60					
2/1/20	20			4,000	\$9,600.00					
2/1/20	20		2	25,359	\$62,129.55					
2/1/20				11,359	\$28,397.50					
2/1/20	20		1-	14,000	\$35,000.00					
2/1/20				4,718	\$11,323.20					
2/1/20				16,000	\$110,400.00					
2/1/20				2,958	\$7,542.90					
2/1/20 2/1/20	20			42 1,000	\$107.10 \$2,480.00					
2/1/20				3,000	\$2,480.00 \$5,400.00					
2/1/20				3,000	\$5,700.00					
2/1/20				3,000	\$6,000.00					
2/1/20	20			3,300	\$5,940.00					
2/1/20	20			2,000	\$3,900.00					
2/1/20				21,000	\$43,050.00					
2/1/20	20			10,000	\$25,500.00					
2/1/20	20			1,900	\$3,800.00					
2/1/20	20		1:	12,000	\$31,800.00					
2/1/20				7,359	\$21,709.05					
2/1/20				12,641	\$37,290.95					
2/1/20	20			4,000	\$15,000.00					
2/1/20	20			5,000	\$13,250.00					
2/1/20				10,000	\$27,000.00					
2/1/20 2/1/20				22,500	\$55,125.00					
2/1/20				3,000	\$21,000.00 \$5,850.00					
2/1/20				4,168	\$5,850.00					
2/1/20				2.495	\$6,237.50					
2/1/20				3,000	\$7,500.00					
2/1/20				3,071	\$8,445.25					
2/1/20				4,300	\$8,600.00					
2/1/20				,	42,230.00					
2/1/20										
2/1/20	20									
2/1/20										

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Date	COMPANY NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN	\$
Date	COMPANT_NAME	DESCRIPTION	0.1.7			VOLUME DELIVERED	•	VOL		•
	CAPACITY RELEASE OSS		Sub-Total	1,095,151	\$2,579,761.83 \$69,554.84					
	Off System Sales Revenue-PPA									
	PPA-OPTIMIZATION HEDGING GAIN/LOSS				(\$5,432.40) \$0.00					
	Total 3rd Party Sales			1,095,151	\$2,643,884.27					
	PROXY GAS COST RECOVERY			4,074,862	\$7,508,165.23					
	STORAGE CARRY ADJUSTMENT						(\$3,031.30)			
	FINAL CLOSE TOTAL			5,170,013	\$10,152,049.50	5,170,01	3 \$9,655,855.33	0	\$	496,194.17
MARCH										
3/1/20	220					2,19	0 \$3,197.40			
3/1/20	020					1,45	0 \$2,076.04			
3/1/20 3/1/20	020					72 72	5 \$1,109.29			
3/1/20 3/1/20						1,16 2,17				
3/1/20	020					1,16	7 \$1,468.75			
3/1/20 3/1/20	020					9,85 2,95	5 \$4,290.00			
3/1/20 3/1/20						153,41 3,05	0 \$227,997.25 4 \$4,882.50			
3/1/20	020					72	5 \$1,085.54			
3/1/20 3/1/20	020					72 52	5 \$1,085.54 1 \$703.50			
3/1/20	020					72 72	5 \$1,096.50			
3/1/20 3/1/20						72	5 \$1,085.54			
3/1/20 3/1/20	020					2,17 72	5 \$3,355.29 5 \$1,067.26			
3/1/20	020					72	5 \$1,023.40			
3/1/20 3/1/20						72 72				
3/1/20	020					72	5 \$1,038.02			
3/1/20 3/1/20						72 72				
3/1/20	020					2,17	5 \$2,423.28			
3/1/20 3/1/20	D20 D20					26,59 1,39	8 \$39,217.50 5 \$2,268.00			
3/1/20	020					4,72	0 \$7,875.00			
3/1/20 3/1/20	020					19,92 4,94	9 \$7,875.01			
3/1/20 3/1/20	020					6,40 63,00	3 \$8,612.50 0 \$102,165.68			
3/1/20	020					19,62	4 \$32,443,77			
3/1/20 3/1/20						14,81 11,81				
3/1/20	020					6,81	2 \$11,650.84			
3/1/20 3/1/20						81 44,43	6 \$71,861.16			
3/1/20 3/1/20						14,73 14,81				
3/1/20	020					14,81	2 \$27,530.47			
3/1/20 3/1/20						14,81 44,43				
3/1/20	020					14,81	2 \$25,180.70			
3/1/20 3/1/20						14,81 14,81	2 \$25,104.41 2 \$22,982.74			
3/1/20	020					14,69	5 \$22,755.53			
3/1/20 3/1/20	020					35,43 14,81	2 \$22,603.85			
3/1/20 3/1/20	020					7,81 13,81	2 \$12,401.24 2 \$21,784.98			
3/1/20	020					14,81	2 \$22,680.28			
3/1/20 3/1/20	020					44,43 3,81	6 \$66,176.90 2 \$5,661.39			
3/1/20	020					2,99	3 \$4,993.83			
3/1/20 3/1/20						99 1,00				
3/1/20						1,00	,			

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			PROXY/		PURCHASED	ACTUA	L EXPENSE		MARGIN
Date	COMPANY_NAME	DESCRIPTION	OSS VOLUME	REVENUE	VOLUME DELIVERED		\$	VOL	\$
	3/1/2020					10,623	\$71,245.91 (\$53,076.97)		
	3/1/2020 3/1/2020					21,246	\$35,125.38		
	3/1/2020					10,623	\$17,462.51		
	3/1/2020					12,806	\$20,020.00		
	3/1/2020					10,623	\$18,060.27		
	3/1/2020 3/1/2020					10,623 31,869	\$18,005.88 \$51,538.02		
	3/1/2020					10,542	\$17,081.57		
	3/1/2020					10,623	\$18,711.99		
	3/1/2020 3/1/2020					10,623 10,623	\$19,744.55 \$18,168.30		
	3/1/2020					31,869	\$56,754.86		
	3/1/2020					1,970	\$3,010.00		
	3/1/2020					10,623	\$18,059.31		
	3/1/2020 3/1/2020					10,623 10,623	\$18,004.60 \$16,482.97		
	3/1/2020					10,506	\$16,320.01		
	3/1/2020					31,869	\$49,906.65		
	3/1/2020					10,623	\$16,211.23		
	3/1/2020 3/1/2020					10,623 10,623	\$16,863.59 \$16,755.13		
	3/1/2020					10,623	\$16,755.13		
	3/1/2020					31,869	\$47,461.34		
	3/1/2020					10,623	\$15,776.75		
	3/1/2020 3/1/2020				1	89,261 1,617	\$311,364.00 \$3,040.00		
	3/1/2020					2,527	\$4,572.75		
	3/1/2020					5,776	\$9,349.08		
	3/1/2020					5,723	\$9,648.73		
	3/1/2020 3/1/2020					18,321 16,240	\$30,550.50 \$25,796.37		
	3/1/2020					13,665	\$16,566.93		
	3/1/2020					4,440	\$6,401.26		
	3/1/2020					5,141	\$7,594.14		
	3/1/2020 3/1/2020					2,000 296	\$3,100.00 \$397.50		
	3/1/2020					2,857	\$3,893.25		
	3/1/2020					4,988	\$9,100.00		
	3/1/2020					3,991	\$7,440.00		
	3/1/2020 3/1/2020					7,979 3,940	\$11,664.00 \$5,300.00		
	3/1/2020					20,278	\$30,981.94		
	3/1/2020					1,412	\$2,156.67		
	3/1/2020					10,335	\$16,759.37		
	3/1/2020 3/1/2020					28,467 674,331	\$43,348.50 \$998,928.50		
	3/1/2020					18,060	\$28,762.40		
	3/1/2020					9,992	\$17,400.00		
	3/1/2020					1,000	\$1,513.40		
	3/1/2020 3/1/2020					5,345 9,037	\$8,973.91 \$14,565.99		
	3/1/2020					1,000	\$1,680.00		
	3/1/2020					2,548	\$4,252.50		
	3/1/2020 3/1/2020					9,029 7,993	\$14,657.60 \$13,400.00		
	3/1/2020					7,993 9,035	\$15,001.15		
	3/1/2020					1,067	\$1,845.91		
	3/1/2020					13,998	\$24,220.00		
	3/1/2020 3/1/2020					20,973 8,999	\$32,550.00 \$14,824.88		
	3/1/2020					5,985	\$10,309.00		
	3/1/2020					14,775	\$24,637.50		
	3/1/2020					27,055	\$46,446.27		
	3/1/2020 3/1/2020					4,974 4,996	\$8,600.00 \$8,450.00		
	3/1/2020					1,255	\$1,707.16		
	3/1/2020					1,990	\$2,635.10		
	3/1/2020					27,045	\$42,461.28		
	3/1/2020 3/1/2020					5,985 5,982	\$10,020.00 \$9,000.00		
	3/1/2020					9,003	\$14,016.33		
	3/1/2020					1,000	\$1,550.00		
	3/1/2020					9,037	\$13,604.10		
	3/1/2020 3/1/2020					735 2,498	\$962.34 \$3,550.00		
	3/1/2020					4,104	\$5,929.44		
	3/1/2020					10,000	\$16,200.00		
	3/1/2020					493	\$711.25		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED 34,67	ACTUAL EXPENSE \$ 4 \$52,448	VOL	MARGIN \$
	1/2020				34,67 1,97			
	1/2020				19,50			
3/	1/2020				4,92	5 \$7,000	.00	
	1/2020				10,62	2 \$15,229	.58	
	1/2020 1/2020				249,50 14,95			
3/	1/2020				4,58			
3/	1/2020				9,85	1 \$15,975	.00	
3/	1/2020				7,29			
3/	1/2020				169,70	3 \$279,172		
3/	1/2020 1/2020				322,19	1 \$529,419 1 \$24,760	.24	
	1/2020				16,61 255,14			
	1/2020				233,14			
3/	1/2020				5,17	3 \$9,773	.75	
	1/2020				4,00			
	1/2020				3,10			
	1/2020 1/2020				7,00 2,13			
3/	1/2020				1,06	7 \$1,723	.70	
	1/2020				1,06			
3/	1/2020				4,00	5 \$6,490	.63	
3/	1/2020				3,03	7 \$5,497	.13	
	1/2020 1/2020				5,34 4,00			
	1/2020				3,26			
3/	1/2020				5,65			
3/	1/2020				4,00	5 \$6,207	.55	
	1/2020				3,10			
3/	1/2020				4,00	5 \$6,429	.96	
	1/2020 1/2020				3,10 1.98		.10	
	1/2020				11,99			
	1/2020				9,27			
3/	1/2020				9,32	7 \$17,668	.00	
	1/2020				3,19			
	1/2020				3,93			
3/	1/2020 1/2020				3,02 3,94			
3/	1/2020				3,03	4 \$5,004	.00	
3/	1/2020				3,19			
3/	1/2020				1,84	3 \$2,619	.78	
3/	1/2020				12,01	4 \$17,834	.04	
	1/2020 1/2020				8,72 1,06	4 \$14,426 3 \$1,593		
3/	1/2020				3,96			
3/	1/2020				3,03	6 \$5,147	.75	
	1/2020				6,25			
	1/2020				1,06			
3/	1/2020 1/2020				3,79 1,02	7 \$5,510 9 \$1,828	.00	
	1/2020				11,96			
	1/2020				9,29			
3/	1/2020				12,00	3 \$13,345	.20	
	1/2020				1,06	7 \$1,523	.96	
	1/2020 1/2020				72 3,10			
3/	1/2020				4,00			
3/	1/2020				1,00	ψ0,100	•	
3/	1/2020							
	1/2020							
3/	1/2020 1/2020							
	1/2020							
	1/2020							
	AROVE PROVV				/	4) (000 - : -	70)	
	ABOVE PROXY				(41,20	1) (\$69,616	.72)	
	1/2020 Storage Injections				(182,08	6) (\$286,694		
3/	1/2020 Enduse and Sendout Adjustments				(43	1) (\$679		
3/	1/2020 Misc Adjust				1,00	2 \$1,578	.15	
	Commodity pipeline charges					\$414,177	74	
	Commonly pipeline charges					φ+14,177		

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Flowing Transaction Detail ("FTD") National Grid Natural Gas Portfolio Management Plan As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION		PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN	\$
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	Sub-Total OBA ESTIMATE			3,442,840 - 372,110	\$5,834,935.42 \$0.00 \$866,156.77			
			SUB-TOTAL			3,814,950	\$6,701,092.19			
	3/1/2020 3/1/2020			2.56(2.00) 8.01) 5.00 8.01) 5.00 8.01) 5.00 8.01) 6.00 8.01) 6.00 8.01) 6.00 8.01 8.00 8.01 8.00 8.01 8.00 8.01 8.00 8.01 8.01	00 \$3,600.0 144 \$13,383.3 150.8 150.0 150.8 150.0 150.	00 38 38 30 30 30 30 30 30 30 30 30 30 30 30 30				
	3/1/2020 3/1/2020 3/1/2020									
			Sub-Total	864,11	12 \$1,816,093.4	15				

\$71,185.85

CAPACITY RELEASE OSS CAPACITY RELEASE OSS PPA



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			PROXY/		PURCHASED	ACTUAL EXPENSE	MA	RGIN	
Date	COMPANY_NAME PPA-OPTIMIZATION	DESCRIPTION	OSS VOLUME	REVENUE \$47,907.93	VOLUME DELIVERED	\$	VOL	\$	
	HEDGING GAIN/LOSS			\$4,710.00					
	Total 3rd Party Sales		864,11	2 \$1,939,897.23					
	PROXY GAS COST RECOVERY		2,950,83	8 \$5,114,104.36					
	STORAGE CARRY ADJUSTMENT					(\$4,535.10)			
	FINAL CLOSE TOTAL		3,814,95	0 \$7,054,001.59	3,814,95	0 \$6,696,557.09	0 \$	357,4	144.51

			AGT									TGP							Swing-On-St	orage Activity	,		Total	Total	
	Baseload		Swin	g		Storage		Canadian		Baseload			Swing		Stor	rage		INJECTIONS		V	/ITHDRAWA	LS	Delivered	Delivered	
	Volume Price	Amount	Volume Price	Amount	Volume	Price	Amount	Volume Price Amour	Volume	Price	Amount	Volume P	Price Ar	mount	Volume Prio	e Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due
4/1/19	21,000 \$ 2.5901	\$ 54,391.82	60,000 \$ 2.653	1 \$ 159,185.57	-	\$ - 9	-	- \$- \$-	12,000	\$ 2.5794 \$	30,953.27	31,083 \$ 2	2.7076 \$ 8	34,159.07	- \$ -	· \$ -	(306) \$	2.7076 \$	(828.51)	- \$	- 9	-	123,777 \$	327,861.21	\$ 327,861.21
4/2/19	21,000 \$ 2.5901	\$ 54,391.82	50,000 \$ 2.705		-	\$ - 9	-	- \$- \$-				20,502 \$ 2		55,863.02	- \$ -	· \$ -	(3,854) \$	2.7248 \$	(10,501.22)		- 9	-	99,648	265,991.52	
4/3/19	21,000 \$ 2.5901	\$ 54,391.82	33,958 \$ 2.639		-	\$ - \$	-	- \$- \$-		\$ 2.5794 \$		15,000 \$ 3		10,177.84	- \$ -	· \$ -	(1,820) \$	2.6785 \$	(4,874.91)	- \$	- 9	-	80,138 \$	210,267.15	
4/4/19	21,000 \$ 2.5901	\$ 54,391.82	50,000 \$ 2.630		-	\$ - \$	-	- \$- \$-	12,000	\$ 2.5794 \$		23,435 \$ 3	2.6849 \$ 6	52,921.63		· \$ -	(704) \$	2.6849 \$	(1,890.20)	- \$	- 9	-	105,731	277,877.74	\$ 277,877.74
4/5/19	21,000 \$ 2.5901	\$ 54,391.82	44,015 \$ 2.622		-	\$ - \$	-	- \$- \$-		\$ 2.5794 \$		19,435 \$ 3		51,761.57	5,000 \$ 3.02	10 \$ 15,105.16	- \$	- \$	-	3,283 \$	3.0392 \$	9,977.53	104,733	277,627.96	\$ 277,627.96
4/6/19	11,830 \$ 2.5895	\$ 30,634.10	20,000 \$ 2.405		-	\$ - \$	-	- \$- \$-		\$ 2.5798 \$		8,000 \$ 3		20,536.14	- \$ -	· \$ -	- \$	- \$	-	3,808 \$	3.0391 \$	11,572.91	54,488	138,844.44	\$ 138,844.44
4/7/19	14,955 \$ 2.5898	\$ 38,730.38	20,000 \$ 2.405			\$ 2.6521 \$	4,972.63	- \$- \$-		\$ 2.5798 \$		8,000 \$ 3		20,536.14		· \$ -	(2,517) \$	2.5670 \$	(6,461.18)	- \$	- 9	-	53,163	133,879.25	\$ 133,879.25
4/8/19	21,000 \$ 2.5901	\$ 54,391.82	20,000 \$ 2.405		16,000	\$ 2.6525 \$	42,439.72	- \$- \$-		\$ 2.5794 \$		8,000 \$ 3		20,536.14	10,111 \$ 3.01	74 \$ 30,509.42	- \$	- \$	-		3.0373 \$	18,660.97	93,255	245,601.78	\$ 245,601.78
4/9/19	21,000 \$ 2.5901	\$ 54,391.82	42,994 \$ 2.599		-	\$ - 9	-	- \$- \$-		\$ 2.5794 \$		20,502 \$ 2		55,042.66	- \$ -	. \$ -	(7,573) \$	2.6847 \$	(20,331.58)		- 9	-	88,923	231,817.87	\$ 231,817.87
4/10/19	21,000 \$ 2.5901	\$ 54,391.82	46,000 \$ 2.606		-	\$ - 9	-	- \$- \$-		\$ 2.5794 \$		20,502 \$ 2		55,157.33	- \$ -	. \$ -	- \$	- \$	-	3,393 \$	3.0339 \$	10,293.91	102,895	270,685.76	
4/11/19	21,000 \$ 2.5901	\$ 54,391.82	37,000 \$ 2.608		-	\$ - 9	-	- \$- \$-				15,000 \$ 3		10,253.86	- \$ -	. \$ -	(752) \$	2.6836 \$	(2,018.06)	- \$	- 9	-	84,248	220,087.65	\$ 220,087.65
4/12/19	21,000 \$ 2.5901	\$ 54,391.82	15,000 \$ 2.501		5,000	\$ 2.6534 \$	13,267.20	- \$- \$-				5,000 \$ 3	2.6126 \$ 1	13,063.16	10,111 \$ 3.01	30 \$ 30,464.03	- \$	- \$	-	634 \$		1,923.21	68,745	181,581.95	\$ 181,581.95
4/13/19	21,000 \$ 2.5901	\$ 54,391.82	2,000 \$ 2.435		-	\$ - \$	-	- \$- \$-				- \$	- \$	-	- \$ -	· \$ -	- \$	- \$	-	5,855 \$	3.0334 \$	17,760.57	40,855	107,977.17	\$ 107,977.17
4/14/19	21,000 \$ 2.5901	\$ 54,391.82	2,000 \$ 2.435		-	\$ - \$	-	- \$- \$-		\$ 2.5794 \$	30,953.27	- \$	- \$	-	- \$ -	· \$ -	(3,414) \$	2.5794 \$	(8,806.20)	- \$	- 9	-	31,586	81,410.39	\$ 81,410.39
4/15/19	21,000 \$ 2.5901	\$ 54,391.82	2,000 \$ 2.435		12,000	\$ 2.6540 \$	31,848.02	- \$- \$-		\$ 2.5794 \$		- \$	- \$	-	4,000 \$ 3.00	97 \$ 12,038.95	- \$	- \$	-	9,237 \$	3.0311 \$	27,997.85	60,237	162,101.41	\$ 162,101.41
4/16/19	21,000 \$ 2.5901	\$ 54,391.82	23,000 \$ 2.520		-	\$ - 9	-	- \$- \$-		\$ 2.5794 \$		9,000 \$		23,285.62	- \$ -	. \$ -	(832) \$	2.5873 \$	(2,152.63)	- \$	- 9	-	64,168	164,450.10	\$ 164,450.10
4/17/19	16,830 \$ 2.5899	\$ 43,588.15	24,972 \$ 2.426		-	\$ - 9	-	- \$- \$-				10,000 \$		25,366.07	- \$ -		(3,499) \$	2.5366 \$	(8,875.59)		- 9	-	59,153	148,669.84	\$ 148,669.84
4/18/19	21,000 \$ 2.5901	\$ 54,391.82	12,000 \$ 2.351	8 \$ 28,221.24	5,000	\$ 2.6549 \$	13,274.63	- \$- \$-				4,000 \$	2.4656 \$	9,862.59	5,000 \$ 3.00	158 \$ 15,028.95	- \$	- \$	-	2,045 \$		6,191.73	61,045	157,924.23	\$ 157,924.23
4/19/19	15,000 \$ 2.5898	\$ 38,846.97	- \$ -	\$ -	-	\$ - \$	-	- \$- \$-		\$ 2.5804 \$	24,108.78	- \$	- \$	-	- \$ -	· \$ -	- \$	- \$	-			16,113.40	29,665	79,069.14	\$ 79,069.14
4/20/19	21,000 \$ 2.5901	\$ 54,391.82	- \$ -	\$ -	-	\$ - \$	-	- \$- \$-		\$ 2.5794 \$	30,953.27	- \$	- \$	-	- \$ -	· \$ -	- \$	- \$	-	562 \$	3.0276 \$	1,701.54	33,562	87,046.62	\$ 87,046.62
4/21/19	21,000 \$ 2.5901	\$ 54,391.82	- \$ -	\$ -		\$ 2.6558 \$		- \$- \$-		\$ 2.5794 \$		- \$	- \$	-		33 \$ 9,009.81	(4,171) \$	2.8843 \$	(12,030.33)	- \$	- 9	-	36,321	94,254.61	\$ 94,254.61
4/22/19	21,000 \$ 2.5901	\$ 54,391.82	- \$ -	\$ -	10,000	\$ 2.6559 \$	26,558.83	- \$- \$-		\$ 2.5794 \$		- \$	- \$	-	5,000 \$ 3.00	28 \$ 15,014.13	- \$	- \$	-		3.0276 \$		52,201	139,636.89	\$ 139,636.89
4/23/19	21,000 \$ 2.5901	\$ 54,391.82	7,000 \$ 2.232		-	\$ - 9	-	- \$- \$-		\$ 2.5794 \$		4,000 \$		9,619.31	- \$ -	. \$ -	- \$	- \$	-		3.0275	4,922.76	45,626	115,515.16	
4/24/19	21,000 \$ 2.5901	\$ 54,391.82	11,000 \$ 2.337		-	\$ - \$	-	- \$- \$-		\$ 2.5794 \$		5,000 \$ 3		1,796.06	- \$ -	· \$ -	(6,750) \$	2.4163 \$			- 9	-	42,250 \$	106,537.80	\$ 106,537.80
4/25/19	17,000 \$ 2.5899	\$ 44,028.58	15,000 \$ 2.302		-	\$ - \$	-	- \$- \$-		\$ 2.5794 \$		7,000 \$		6,549.96	- \$ -	· \$ -	(5,681) \$	2.3643 \$	(13,431.48)		- 9	-	45,319	112,632.63	\$ 112,632.63
4/26/19	21,000 \$ 2.5901	\$ 54,391.82	7,000 \$ 2.292			\$ 2.6568 \$		- \$- \$-		\$ 2.5794 \$		2,000 \$		4,698.15	- \$ -	· \$ -	- \$	- \$	-		3.0143 \$		60,192	157,712.66	\$ 157,712.66
4/27/19	21,000 \$ 2.5901	\$ 54,391.82	19,000 \$ 2.290			\$ 2.6573 \$		- \$- \$-		\$ 2.5794 \$		8,000 \$		19,279.17	- \$ -		- \$	- \$	-		3.0143 \$		69,113	174,174.65	\$ 174,174.65
4/28/19	21,000 \$ 2.5901	\$ 54,391.82	19,000 \$ 2.290		9,000	\$ 2.6576 \$	23,918.29	- \$- \$-		\$ 2.5794 \$		8,000 \$		19,279.17	7,000 \$ 2.99	22 \$ 20,945.74	- \$	- \$	-	5,475 \$	3.0142 \$	16,502.91	81,475	209,500.46	\$ 209,500.46
4/29/19	21,000 \$ 2.5901	\$ 54,391.82	19,000 \$ 2.290		-	\$ - \$	-			\$ 2.5794 \$		8,000 \$ 3	2.4099 \$ 1	19,279.17	- \$ -	· \$ -	(1,016) \$	2.4099 \$	(2,448.45)	- S	- 9	-	58,984	145,685.07	\$ 145,685.07
4/30/19	21,000 \$ 2.5901	\$ 54,391.82	28,000 \$ 2.403	5 \$ 67,296.70	-	\$ - \$	-		12,000	\$ 2.5794 \$	30,953.27	12,000 \$ 3	2.4656 \$ 2	29,587.78	- \$ -	· \$ -	- \$	- \$	-	1,773 \$	3.0131 \$	5,342.22	74,773	187,571.79	\$ 187,571.79
																							- \$	-	\$ -

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				AGT										TGP								1 Swing-On-S				Total	Total	
		Baseload		Swing			Storage			nadian		Basel			Swing			Storage			INJECTIONS			VITHDRAW		Delivered	Delivered	
	Volume	Price	Amount	Volume Price	Amount	Volume	Price	Amount	Volume F	rice Amour		Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due
5/1/19	17,000 \$	2.2044 \$	37,475.03	21,000 \$ 2.3853	\$ 50,090.70	- \$	- :	\$ -	- \$	- \$-	10,000			5 10,000	\$ 2.4391	24,391.12	-	\$ -	\$ -	- \$	- \$	-	644	\$ 3.0130	\$ 1,940.40	58,644	137,326.00 \$	137,326.00
5/2/19		2.1889 \$	31,739.18	31,000 \$ 2.3968	\$ 74,302.18	- \$	- :	\$ -	- \$	- \$-	9,174		9 \$ 21,493.5		\$ 2.4953	37,428.94	-	\$ -	\$ -	(8,663) \$	2.4953 \$	(21,616.46)	-	\$ -	\$ -	61,011	143,347.37 \$	143,347.37
5/3/19	17,000 \$	2.2044 \$	37,475.03	15,000 \$ 2.3207	\$ 34,811.01	- \$	- :	\$ -	- \$	- \$-	10,000	\$ 2.34		5 4,000	\$ 2.4145	9,658.05	-	\$ -	\$ -	(2,156) \$	2.4145 \$	(5,205.69)	-	\$ -	\$ -	43,844	\$ 100,167.15 \$	100,167.15
5/4/19	17,000 \$		37,475.03	4,000 \$ 2.2432	\$ 8,972.90	- \$	- :	\$ -	- \$	- \$-	10,000			5 -	\$ - :	-	-	\$ -	\$ -	- \$	- \$	-	1,448	\$ 3.0031	\$ 4,348.48	32,448	74,225.16 \$	74,225.16
5/5/19	17,000 \$		37,475.03	7,000 \$ 2.2432	\$ 15,702.58		2.6548	\$ 23,893.22	- \$	- \$-	10,000			5 2,000	\$ 2.3279	4,655.79	6,000	\$ 2.9785	\$ 17,871.23	- \$	- \$	-	391	\$ 3.0029	\$ 1,174.11	51,391	124,200.72 \$	124,200.72
5/6/19		2.2044 \$	37,475.03	7,000 \$ 2.2432	\$ 15,702.58	7,000 \$	2.6540	\$ 18,578.25	- \$	- \$-	10,000			5 -	\$ - :	-	-	\$ -	\$ -	- \$	- 9	-	6,374	\$ 3.0026	\$ 19,138.64	47,374		114,323.25
5/7/19		2.2044 \$	37,475.03	4,000 \$ 2.3863	\$ 9,545.39	- \$	- :	\$ -	- \$	- \$-	10,000			5 -	\$ - :	-	-	\$ -	\$ -	(122) \$	2.3429	(285.83)	-	\$ -	\$ -	30,878	70,163.34 \$	70,163.34
5/8/19		2.2044 \$	37,475.03	12,000 \$ 2.3403	\$ 28,084.14	- \$	- :	\$ -	- \$	- \$-				5 2,000	\$ 2.3330	4,665.93	-	\$ -	\$ -	(4,543) \$	2.3385	(10,623.86)	-	\$ -	\$ -	36,457	\$ 83,029.98 \$	83,029.98
5/9/19		2.2044 \$	37,475.03	16,000 \$ 2.3825	\$ 38,119.48	- \$	- :	\$ -	- \$	- \$-	10,000		9 \$ 23,428.7	5 3,000	\$ 2.4008	7,202.54	-	\$ -	\$ -	(3,684) \$	2.3901	(8,805.06)	-	\$ -	\$ -	42,316	97,420.73	97,420.73
5/10/19		2.2044 \$	37,475.03	3,000 \$ 2.3148	\$ 6,944.36	- \$	- :	\$ -	- \$	- \$-	10,000		9 \$ 23,428.7	5 -	\$ - :	-	-	\$ -	\$ -	- \$	- 9	-	5,562	\$ 2.9926	\$ 16,644.77	35,562	\$ 84,492.91 \$	84,492.91
5/11/19		2.2044 \$	37,475.03	3,500 \$ 2.3148	\$ 8,101.76	- \$	- :	\$ -	- \$	- \$-	10,000		9 \$ 23,428.7	5 -	\$ - :	-	-	\$ -	\$ -	(554) \$	2.3429	(1,297.95)	-	\$ -	\$ -	29,946	67,707.58	67,707.58
5/12/19		2.2044 \$	37,475.03	8,000 \$ 2.3148	\$ 18,518.30	18,000 \$		\$ 47,683.28	- \$	- \$-	10,000		9 \$ 23,428.7	5 2,000		4,615.24			\$ 29,626.38	- s	- \$	-	323	\$ 2.9915	\$ 966.25	65,323	\$ 162,313.23 \$	162,313.23
5/13/19		2.2044 \$	37,475.03	8,000 \$ 2.3148		15,000 \$		\$ 39,727.73	- \$	- \$-			9 \$ 23,428.7	5 2,000			10,111	\$ 2.9611	\$ 29,939.77	- s	- \$	-	3,238		\$ 9,685.69	65,349	\$ 163,390.51 \$	163,390.51
5/14/19		2.2044 \$	37,475.03		\$ 75,143.59	7,000 \$	2.6479	\$ 18,535.36	- \$	- \$-			9 \$ 23,428.7	5 11,000			-	\$ -	\$ -	- s	- \$	-	1,986	\$ 2.9910	\$ 5,940.16	76,986	188,540.32 \$	188,540.32
5/15/19		2.2044 \$	37,475.03	13,000 \$ 2.4260	\$ 31,538.32	- \$	- :	\$-	- \$	- \$-	10,000			5 3,000	\$ 2.4414	7,324.18	-	\$ -	\$ -	- \$	- \$		3,249	\$ 2.9908	\$ 9,717.04	46,249	109,483.32 \$	109,483.32
5/16/19		2.2044 \$	37,475.03	6,000 \$ 2.3966	\$ 14,379.43	- \$	- :	\$ -	- \$	- \$-	10,000			5 -	\$ - :	-	-	\$ -	\$ -	(3,044) \$	2.3429	(7,131.71)	-	\$ -	\$ -	29,956	68,151.49 \$	68,151.49
5/17/19		2.2044 \$	37,475.03	3,000 \$ 2.3506	\$ 7,051.70	- \$	- :	\$ -	- \$	- \$-	10,000			5 -	\$ - :	-	-	\$ -	\$ -	- \$	- 9	-	811	\$ 2.9869	\$ 2,422.36	30,811	\$ 70,377.84 \$	70,377.84
5/18/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$:	\$ -	- \$	- \$-		\$ 2.34		5 -	s - :	-	-	\$ -	\$ -	(212) \$	2.3429 \$	(496.69)	-	\$ -	s -	26,788	60,407.09 \$	60,407.09
5/19/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$:	\$ -	- \$	- \$-		\$ 2.34		5 -	s - :	-	-	\$ -	\$ -	- s	- \$	-	1,712	\$ 2.9862	\$ 5,112.32	28,712	66,016.10 \$	66,016.10
5/20/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$	- :	\$-	- \$	- \$-			9 \$ 23,428.7	5 -	\$ - :	-	-	\$ -	\$ -	(844) \$	2.3429	(1,977.39)	-	\$ -	\$ -	26,156	58,926.39	58,926.39
5/21/19		2.2044 \$	37,475.03	3,000 \$ 2.4068	\$ 7,220.38	- \$	- :	\$-	- \$	- \$-			9 \$ 23,428.7	5 -	\$ - :	-	-	\$ -	\$ -	(854) \$	2.3429	(2,000.82)	-	\$ -	\$ -	29,146	66,123.35	66,123.35
5/22/19		2.2044 \$	37,475.03	3,000 \$ 2.3659	\$ 7,097.71	- \$	- :	\$-	- \$	- \$-	10,000		9 \$ 23,428.7	5 -	\$ - :	-	-	\$ -	\$ -	- \$	- \$		691	\$ 2.9836	\$ 2,061.65	30,691	70,063.13	70,063.13
5/23/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$	- :	\$ -	- \$	- \$-	10,000			5 -	\$ - :	-	-	\$ -	\$ -	- \$	- 9	-	2,948	\$ 2.9833	\$ 8,794.87	29,948	69,698.64 \$	69,698.64
5/24/19		2.2044 \$	37,475.03	1,000 \$ 2.3097	\$ 2,309.68	- \$:	\$ -	- \$	- \$-		\$ 2.34		5 -	s - :	-	-	\$ -	\$ -	- s	- \$	-	1,156	\$ 2.9831	\$ 3,448.46	29,156	\$ 66,661.91 \$	66,661.91
5/25/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$:	\$ -	- \$	- \$-	10,000			5 -	s - :	-	-	\$ -	\$ -	- s	- \$	-	1,336	\$ 2.9829	\$ 3,985.10	28,336	64,888.88 \$	64,888.88
5/26/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$:	\$ -	- \$	- \$-	10,000			5 -	s - :	-	-	\$ -	\$ -	(2,262) \$	2.3429	(5,299.58)	-	\$ -	s -	24,738	55,604.20 \$	55,604.20
5/27/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$	- :	s -	- \$	- \$-	10,000			5 -	\$ - :	-	-	\$ -	\$ -	(388) \$	2.3429	(909.04)	-	\$ -	\$ -	26,612	\$ 59,994.74	59,994.74
5/28/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$	- :	s -	- \$	- \$-	10,000			5 -	\$ - :	-	4,000	\$ 2.9389	\$ 11,755.74	- s	- 9		74		\$ 220.46	31,074	72,879.98 \$	72,879.98
5/29/19		2.2044 \$	37,475.03	2,000 \$ 2.3301	\$ 4,660.24	- \$	- :	s -						5 -	\$ - :	-	-	\$ -	\$ -	- s	- 9		9,046		\$ 26,947.84	38,046	92,511.86 \$	92,511.86
5/30/19		2.2044 \$	37,475.03	- \$ -	\$ -	- \$	- :	\$ -						5 -	\$ - :	-	-	\$ -	\$ -	- \$	- 9	-	2,747	\$ 2.9787	\$ 8,182.60	29,747	69,086.38 \$	69,086.38
5/31/19	17,000 \$		37,475.03	- \$ -	\$ -	- \$	- :	\$ -					9 \$ 23,428.7	5 -	\$ - :	-	-	\$ -	\$ -	(465) \$	2.3429 \$	(1,089.44)	-	\$ -	\$ -	26,535	59,814.34 \$	59,814.34
Total	524,500	2.2040 \$	1,155,990.05	200,500 \$ 2.3781	\$ 476,814.72	56,000 \$	2.6503	\$148,417.85	-	\$0.0	309,174	\$ 2.34	9 \$ 724,356.0	1 54,000	\$ 2.4551	132,574.46	30,111	\$ 2.9621	89,193	(27,791) \$	2.4015 \$	(66,739.51)	43,736	\$ 2.9891	\$ 130,731.21	1,190,230	\$ 2,791,337.92 \$	2,791,337.92

						AG						
		Baseload	b				Swing			Sto	rage	
	Volume	Price		Amount	Volume		Price	Amount	Volume	Р	rice	nount
6/1/19	12,000	\$ 2.2953	\$	27,543.52	5,000	\$	2.2004	\$ 11,002.02	-	\$	-	\$ -
6/2/19	12,000	\$ 2.2953	\$	27,543.52	5,000	\$	2.2004	\$ 11,002.02	-	\$	-	\$ -
6/3/19	12,000	\$ 2.2953	\$	27,543.52	5,000	\$	2.2004	\$ 11,002.02	-	\$	-	\$ -
6/4/19	12,000	\$ 2.2953	\$	27,543.52	3,000	\$	2.1686	\$ 6,505.86	-	\$	-	\$ -
6/5/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.1974	\$ 2,197.38	-	\$	-	\$ -
6/6/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.2332	\$ 2,233.16	-	\$	-	\$ -
6/7/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.1667	\$ 2,166.71	-	\$	-	\$ -
6/8/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.0696	\$ 2,069.59	-	\$	-	\$ -
6/9/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.0696	\$ 2,069.59	-	\$	-	\$ -
6/10/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.0696	\$ 2,069.59	-	\$	-	\$ -
6/11/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.1872	\$ 2,187.16	-	\$	-	\$ -
6/12/19	12,000	\$ 2.2953	\$	27,543.52	3,000	\$	2.2007	\$ 6,602.20	-	\$	-	\$ -
6/13/19	12,000	\$ 2.2953	\$	27,543.52	4,000	\$	2.1670	\$ 8,668.07	-	\$	-	\$ -
6/14/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.0696	\$ 4,139.18	-	\$	-	\$ -
6/15/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.1054	\$ 2,105.37	-	\$	-	\$ -
6/16/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.1054	\$ 2,105.37	-	\$	-	\$ -
6/17/19	12,000	\$ 2.2953	\$	27,543.52	1,000	\$	2.1054	\$ 2,105.37	-	\$	-	\$ -
6/18/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.2332	\$ 4,466.32	-	\$	-	\$ -
6/19/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.2076	\$ 4,415.21	-	\$	-	\$ -
6/20/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.1923	\$ 4,384.54	-	\$	-	\$ -
6/21/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.0696	\$ 4,139.18	-	\$	-	\$ -
6/22/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.0236	\$ 4,047.18	-	\$	-	\$ -
6/23/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.0236	\$ 4,047.18	-	\$	-	\$ -
6/24/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.0236	\$ 4,047.18	-	\$	-	\$ -
6/25/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.1054	\$ 4,210.75	-	\$	-	\$ -
6/26/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.1463	\$ 4,292.53	-	\$	-	\$ -
6/27/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.1769	\$ 4,353.87	-	\$	-	\$ -
6/28/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.1258	\$ 4,251.64	-	\$	-	\$ -
6/29/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.1258	\$ 4,251.64	-	\$	-	\$ -
6/30/19	12,000	\$ 2.2953	\$	27,543.52	2,000	\$	2.1258	\$ 4,251.64	-	\$	-	\$ -
Total	360,000	\$ 2.2953	\$	826,305.69	63,000	\$	2.1490	\$ 135,389.50	-			 \$0.00

							T(GP .							
		Canadia	an			Baseloac			Swing			Sto	rage		
	Volume	Price	Ar	mount	Volume	Price	Amount	Volume	Price	Amount	Volume	Р	rice	Ar	nount
6/1/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$	-	\$	-
6/2/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$	-	\$	-
6/3/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$	-	\$	-
6/4/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1858	\$ 2,185.75	-	\$	-	\$	-
6/5/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/6/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/7/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/8/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/9/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/10/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/11/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/12/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0996	\$ 2,099.59	-	\$	-	\$	-
6/13/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.1351	\$ 4,270.14	-	\$	-	\$	-
6/14/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$	-	\$	-
6/15/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$	-	\$	-
6/16/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$	-	\$	-
6/17/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$	-	\$	-
6/18/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1655	\$ 2,165.48	-	\$	-	\$	-
6/19/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1503	\$ 2,150.27	-	\$	-	\$	-
6/20/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1351	\$ 2,135.07	-	\$	-	\$	-
6/21/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0590	\$ 2,059.04	-	\$	-	\$	-
6/22/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$	-	\$	-
6/23/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$	-	\$	-
6/24/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$	-	\$	-
6/25/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0388	\$ 2,038.77	-	\$	-	\$	-
6/26/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0844	\$ 2,084.39	-	\$	-	\$	-
6/27/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0996	\$ 2,099.59	-	\$	-	\$	-
6/28/19	-	\$ -	\$	-	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$	-	\$	-
6/29/19					8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$	-	\$	-
6/30/19					8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$	-	\$	-
Total	-			\$0.00	240,000	\$ 2.3631	\$ 567,155.67	26,000	\$ 2.1088	\$ 54,827.57	-				-

		Ę	501	Swing-On-St	orage Activ	/ity				Total	Total	
		INJECTION	IS			WI	THDRAW	ALS	3	Delivered	Delivered	
	Volume	Price		Amount	Volume		Price		Amount	Volume	Amount	Amount Due
6/1/19	(3,164)	\$ 2.2670	\$	(7,172.90)	-	\$	-	\$	-	23,836	\$ 54,700.02	\$ 54,700.02
6/2/19	(1,564)	\$ 2.2111	\$	(3,458.15)	-	\$	-	\$	-	25,436	\$ 58,414.77	\$ 58,414.77
6/3/19	-	\$ -	\$	-	232	\$	2.9708	\$	689.23	27,232	\$ 62,562.15	\$ 62,562.15
6/4/19	-	\$ -	\$	-	2,521	\$	2.9705	\$	7,488.66	26,521	\$ 62,628.98	\$ 62,628.98
6/5/19	-	\$ -	\$	-	1,854	\$	2.9702	\$	5,506.74	22,854	\$ 54,152.83	\$ 54,152.83
6/6/19	-	\$ -	\$	-	2,999	\$	2.9699	\$	8,906.65	23,999	\$ 57,588.52	\$ 57,588.52
6/7/19	-	\$ -	\$	-	2,790	\$	2.9696	\$	8,285.05	23,790	\$ 56,900.47	\$ 56,900.47
6/8/19	-	\$ -	\$	-	3,216	\$	2.9692	\$	9,549.03	24,216	\$ 58,067.34	\$ 58,067.34
6/9/19	-	\$ -	\$	-	2,913	\$	2.9689	\$	8,648.41	23,913	\$ 57,166.71	\$ 57,166.71
6/10/19	(213)	\$ 2.3631	\$	(503.35)	-	\$	-	\$	-	20,787	\$ 48,014.95	\$ 48,014.95
6/11/19	-	\$ -	\$	-	2,492	\$	2.9680	\$	7,396.30	23,492	\$ 56,032.17	\$ 56,032.17
6/12/19	(1,211)	\$ 2.1455	\$	(2,598.21)	-	\$	-	\$	-	22,789	\$ 52,552.29	\$ 52,552.29
6/13/19	-	\$ -	\$	-	895	\$	2.9654	\$	2,654.06	26,895	\$ 62,040.99	\$ 62,040.99
6/14/19	-	\$ -	\$	-	734	\$	2.9651	\$	2,176.39	22,734	\$ 52,764.29	\$ 52,764.29
6/15/19	(672)	\$ 2.0540	\$	(1,380.27)	-	\$	-	\$	-	21,328	\$ 49,227.79	\$ 49,227.79
6/16/19	-	\$ -	\$	-	2,172	\$	2.9633	\$	6,436.19	24,172	\$ 57,044.25	\$ 57,044.25
6/17/19	-	\$ -	\$	-	112	\$	2.9629	\$	331.85	22,112	\$ 50,939.91	\$ 50,939.91
6/18/19	(1,263)	\$ 2.2066	\$	(2,786.99)	-	\$	-	\$	-	21,737	\$ 50,293.52	\$ 50,293.52
6/19/19	(632)	\$ 2.1503	\$	(1,358.97)	-	\$	-	\$	-	22,368	\$ 51,655.22	\$ 51,655.22
6/20/19	(1,403)	\$ 2.2006	\$	(3,087.42)	-	\$	-	\$	-	21,597	\$ 49,880.90	\$ 49,880.90
6/21/19	-	\$ -	\$	-	1,605	\$	2.9568	\$	4,745.73	24,605	\$ 57,392.67	\$ 57,392.67
6/22/19	-	\$ -	\$	-	1,114	\$	2.9565	\$	3,293.57	24,114	\$ 55,747.13	\$ 55,747.13
6/23/19	(284)	\$ 1.9577	\$	(555.98)	-	\$	-	\$	-	22,716	\$ 51,897.58	\$ 51,897.58
6/24/19	-	\$ -	\$	-	1,001	\$	2.9553	\$	2,958.28	24,001	\$ 55,411.84	\$ 55,411.84
6/25/19	-	\$ -	\$	-	1,011	\$	2.9550	\$	2,987.51	24,011	\$ 55,685.74	\$ 55,685.74
6/26/19	(195)	\$ 2.0844	\$	(406.46)	-	\$	-	\$	-	22,805	\$ 52,419.17	\$ 52,419.17
6/27/19	(1,973)	\$ 2.2296	\$	(4,398.93)	-	\$	-	\$	-	21,027	\$ 48,503.24	\$ 48,503.24
6/28/19	(602)	\$ 2.0793	\$	(1,251.75)	-	\$	-	\$	-	22,398	\$ 51,527.92	\$ 51,527.92
6/29/19	(3,491)	\$ 2.2818	\$	(7,965.92)	-	\$	-	\$	-	19,509	\$ 44,813.75	\$ 44,813.75
6/30/19	(3,952)	\$ 2.2913	\$	(9,055.33)	-	\$	-	\$	-	19,048	\$ 43,724.33	\$ 43,724.33
										-	\$ -	\$ -
Total	(20,619)	\$ 2.2300	\$	(45,980.64)	27,661	\$	2.9664	\$	82,053.66	696,042	\$ 1,619,751.44	\$ 1,619,751.44

						AGT					
		Baseload	b			Swing			Storag	je	
	Volume	Price		Amount	Volume	Price	Amount	Volume	Price		Amount
7/1/19	11,000	\$ 2.0200	\$	22,219.87	2,000	\$ 2.1565	\$ 4,312.98	-	\$ -	\$	-
7/2/19	11,000	\$ 2.0200	\$	22,219.87	1,000	\$ 2.1463	\$ 2,146.26	-	\$ -	\$	-
7/3/19	11,000	\$ 2.0200	\$	22,219.87	1,000	\$ 2.1309	\$ 2,130.93	-	\$ -	\$	-
7/4/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/5/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/6/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/7/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/8/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/9/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/10/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/11/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/12/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/13/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/14/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/15/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/16/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/17/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/18/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/19/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/20/19	11,000	\$ 2.0200	\$	22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$	-
7/21/19	11,000	\$ 2.0200	\$	22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$	-
7/22/19	11,000	\$ 2.0200	\$	22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$	-
7/23/19	11,000	\$ 2.0200	\$	22,219.87	1,000	\$ 2.1565	\$ 2,156.49	-	\$ -	\$	-
7/24/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/25/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/26/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/27/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/28/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/29/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/30/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
7/31/19	11,000	\$ 2.0200	\$	22,219.87	-	\$ -	\$ -	-	\$ -	\$	-
Total	341,000	\$ 2.0200	\$	688,815.93	8,000	\$ 2.1578	\$ 17,262.12	-			\$0.00

								TGP					
		Canadia	n		Baseloa	ıd			Swing			S	Storage
	Volume	Price	Amoun	t Volume	Price		Amount	Volume	Price	Amount	Volume	F	Price
7/1/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	1,000	\$ 2.1097	\$ 2,109.73	-	\$	-
7/2/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	1,000	\$ 2.0742	\$ 2,074.25	-	\$	-
7/3/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/4/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/5/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/6/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/7/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/8/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/9/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/10/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/11/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/12/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/13/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/14/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/15/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/16/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/17/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/18/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/19/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/20/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$	-
7/21/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$	-
7/22/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$	-
7/23/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/24/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/25/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/26/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/27/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/28/19	-	\$ -	\$ -	7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/29/19				7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/30/19				7,000	\$ 2.0388	\$	14,271.39	-	\$ -	\$ -	-	\$	-
7/31/19				7,000	\$ 2.0388	\$	14,271.39		\$ 	\$ 	-	\$	
Total	-		\$0.00	217,000	\$ 2.0388	\$	442,412.98	5,000	\$ 2.0935	\$ 10,467.54	-		

Attachment 3
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
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	Amoun	ıt
7/1/19	\$ -	
7/2/19	\$ -	
7/3/19	\$ -	
7/4/19	\$ -	
7/5/19	\$ -	
7/6/19	\$ -	
7/7/19	\$ -	
7/8/19	\$ -	
7/9/19	\$ -	
7/10/19	\$ -	
7/11/19	\$ -	
7/12/19	\$ -	
7/13/19	\$ -	
7/14/19	\$ -	
7/15/19	\$ -	
7/16/19	\$ -	
7/17/19	\$ -	
7/18/19	\$ -	
7/19/19	\$ -	
7/20/19	\$ -	
7/21/19	\$ -	
7/22/19	\$ -	
7/23/19	\$ -	
7/24/19	\$ -	
7/25/19	\$ -	
7/26/19	\$ -	
7/27/19	\$ -	
7/28/19	\$ -	
7/29/19	\$ -	
7/30/19	\$ -	
7/31/19	\$ -	
Total		

	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$										Total	Total	
			NJECTION	S			WI	THDRAW.	ALS	3	Delivered	Delivered	
			Price			Volume		Price		Amount	Volume	Amount	Amount Due
7/1/19	(3,254)	\$	2.0606	\$	(6,705.11)	-	\$	-	\$	-	17,746	\$ 36,208.84	\$ 36,208.84
7/2/19	-	\$	-	\$	-	70	\$	2.9340	\$	205.38	20,070	\$ 40,917.15	\$ 40,917.15
7/3/19	(1,026)	\$	2.0388	\$	(2,091.78)	-	\$	-	\$	-	17,974	\$ 36,530.41	\$ 36,530.41
7/4/19	(1,848)	\$	2.0388	\$	(3,767.65)	-	\$	-	\$	-	16,152	\$ 32,723.61	\$ 32,723.61
7/5/19	(720)	\$	2.0388	\$	(1,467.91)	-	\$	-	\$	-	17,280	\$ 35,023.34	\$ 35,023.34
7/6/19	(2,365)	\$	2.0388	\$	(4,821.69)	-	\$	-	\$	-	15,635	\$ 31,669.57	\$ 31,669.57
7/7/19	-	\$	-	\$	-	665	\$	2.9196	\$	1,941.51	18,665	\$ 38,432.76	\$ 38,432.76
7/8/19	-	\$	-	\$	-	422	\$	2.9187	\$	1,231.68	18,422	\$ 37,722.94	\$ 37,722.94
7/9/19	-	\$	-	\$	-	470	\$	2.9178	\$	1,371.37	18,470	\$ 37,862.62	\$ 37,862.62
7/10/19	-	\$	-	\$	-	524	\$	2.9169	\$	1,528.47	18,524	\$ 38,019.73	\$ 38,019.73
7/11/19	-	\$	-	\$	-	406	\$	2.9161	\$	1,183.92	18,406	\$ 37,675.17	\$ 37,675.17
7/12/19	-	\$	-	\$	-	70	\$	2.9152	\$	204.06	18,070	\$ 36,695.32	\$ 36,695.32
7/13/19	-	\$	-	\$	-	731	\$	2.9143	\$	2,130.36	18,731	\$ 38,621.61	\$ 38,621.61
7/14/19	-	\$	-	\$	-	1,775	\$	2.9134	\$	5,171.35	19,775	\$ 41,662.61	\$ 41,662.61
7/15/19	-	\$	-	\$	-	494	\$	2.9126	\$	1,438.81	18,494	\$ 37,930.06	\$ 37,930.06
7/16/19	-	\$	-	\$	-	1,478	\$	2.9117	\$	4,303.48	19,478	\$ 40,794.74	\$ 40,794.74
7/17/19	-	\$	-	\$	-	1,352	\$	2.9108	\$	3,935.43	19,352	\$ 40,426.69	\$ 40,426.69
7/18/19	-	\$	-	\$	-	1,932	\$	2.9100	\$	5,622.02	19,932	\$ 42,113.28	\$ 42,113.28
7/19/19	(461)	\$	2.0388	\$	(939.87)	-	\$	-	\$	-	17,539	\$ 35,551.38	\$ 35,551.38
7/20/19	(3,607)	\$	2.0542	\$	(7,409.59)	-	\$	-	\$	-	16,393	\$ 33,348.01	\$ 33,348.01
7/21/19	(4,585)	\$	2.0509	\$	(9,403.51)	-	\$	-	\$	-	15,415	\$ 31,354.09	\$ 31,354.09
7/22/19	(2,870)	\$	2.0582	\$	(5,907.02)	-	\$	-	\$	-	17,130	\$ 34,850.58	\$ 34,850.58
7/23/19	(470)	\$	2.0388	\$	(958.22)	-	\$	-	\$	-	18,530	\$ 37,689.52	\$ 37,689.52
7/24/19	-	\$	-	\$	-	1,845	\$	2.8863	\$	5,325.27	19,845	\$ 41,816.53	\$ 41,816.53
7/25/19	-	\$	-	\$	-	2,158	\$	2.8855	\$	6,226.93	20,158	\$ 42,718.18	\$ 42,718.18
7/26/19	-	\$	-	\$	-	1,996	\$	2.8847	\$	5,757.83	19,996	\$ 42,249.09	\$ 42,249.09
7/27/19	-	\$	-	\$	-	640	\$	2.8839	\$	1,845.67	18,640	\$ 38,336.93	\$ 38,336.93
7/28/19	(57)	\$	2.0388	\$	(116.21)	-	\$	-	\$	-	17,943	\$ 36,375.05	\$ 36,375.05
7/29/19	-	\$	-	\$	-	516	\$	2.8821	\$	1,487.18	18,516	\$ 37,978.44	\$ 37,978.44
7/30/19	-	\$	-	\$	-	1,076	\$	2.8813	\$	3,100.29	19,076	\$ 39,591.55	\$ 39,591.55
7/31/19	(909)	\$	2.0388	\$	(1,853.24)	-	\$	-	\$	-	17,091	\$ 34,638.01	\$ 34,638.01
Total	(22,172)	\$	2.0495	\$	(45,441.81)	18,620	\$	2.9007	\$	54,011.02	567,448	\$ 1,167,527.79	\$ 1,167,527.79

Rhode Island Gas Summary: August 2019

	AGT													
		Baseloa				Swing	9		Storage					
	Volume	Price		Amount	Volume	rice		Amount	Volume	Price			Amount	
8/1/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/2/19	9,539	\$ 1.8254	\$	17,412.27	-	\$	-	\$	-	-	\$	-	\$	-
8/3/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/4/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/5/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/6/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/7/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/8/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/9/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/10/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/11/19	11,000	\$ 1.8254	\$	20,079.15	-	\$	-	\$	-	-	\$	-	\$	-
8/12/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/13/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/14/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/15/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/16/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/17/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/18/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/19/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/20/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/21/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/22/19	11,025	\$ 1.8254	\$	20,124.78	-	\$	-	\$	-	-	\$	-	\$	-
8/23/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/24/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/25/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/26/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/27/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/28/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/29/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/30/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
8/31/19	10,975	\$ 1.8254	\$	20,033.51	-	\$	-	\$	-	-	\$	-	\$	-
Total	339,089	\$ 1.8254	\$	618,965.22	-			\$		-				\$0.00

Rhode Island Gas Summary: August 2019

		TGP Canadian Baseload Swing Storage															
	(Canadia	n				Swir	ıg		Storage							
	Volume	Price	Amount	Volume	Price		Amount	Volume		Price		mount	Volume		Price		mount
8/1/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/2/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/3/19		\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/4/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/5/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/6/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/7/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/8/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/9/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/10/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/11/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/12/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/13/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/14/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/15/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/16/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/17/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/18/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/19/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/20/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/21/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/22/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/23/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/24/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/25/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/26/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/27/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/28/19	-	\$ -	\$ -	7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/29/19				7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/30/19				7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
8/31/19				7,000	\$ 1.9070	\$	13,348.93	-	\$	-	\$	-	-	\$	-	\$	-
Total	-		\$0.00	217,000	\$ 1.9070	\$	413,816.93	-			\$	-	-				-

Rhode Island Gas Summary: August 2019

					Swing-On-S	torage Act	ivi	ty			Total	Total	
		INJE	CTION	NS		V	۷I	ΓHDRAW	/AL	S	Delivered	Delivered	
	Volume	Pri	ice		Amount	Volume		Price		Amount	Volume	Amount	Amount Due
8/1/19	(1,786)	\$ 1.9	9070	\$	(3,405.88)	-	\$	-	\$	-	16,214	\$ 30,022.19	\$ 30,022.19
8/2/19	(1,129)	\$ 1.9	9070	\$	(2,152.99)	-	\$	-	\$	-	15,410	\$ 28,608.21	\$ 28,608.21
8/3/19	(3,175)	\$ 1.9	9070	\$	(6,054.69)	-	\$	-	\$	-	14,825	\$ 27,373.38	\$ 27,373.38
8/4/19	(2,371)	\$ 1.9	9070	\$	(4,521.47)	-	\$	-	\$	-	15,629	\$ 28,906.60	\$ 28,906.60
8/5/19	(957)	\$ 1.9	9070	\$	(1,824.99)	-	\$	-	\$	-	17,043	\$ 31,603.09	\$ 31,603.09
8/6/19	-	\$	-	\$	-	412	\$	2.9243	\$	1,204.83	18,412	\$ 34,632.91	\$ 34,632.91
8/7/19	-	\$	-	\$	-	1,245	\$	2.9196	\$	3,634.85	19,245	\$ 37,062.93	\$ 37,062.93
8/8/19	-	\$	-	\$	-	818	\$	2.9187	\$	2,387.48	18,818	\$ 35,815.56	\$ 35,815.56
8/9/19	(289)	\$ 1.9	9070	\$	(551.12)	-	\$	-	\$	-	17,711	\$ 32,876.96	\$ 32,876.96
8/10/19	-	\$	-	\$	-	372	\$	2.9169	\$	1,085.10	18,372	\$ 34,513.18	\$ 34,513.18
8/11/19	(1,268)	\$ 1.9	9070	\$	(2,418.06)	-	\$	-	\$	-	16,732	\$ 31,010.02	\$ 31,010.02
8/12/19	(70)	\$ 1.9	9070	\$	(133.49)	-	\$	-	\$	-	17,905	\$ 33,248.96	\$ 33,248.96
8/13/19	(287)	\$ 1.9	9070	\$	(547.31)	-	\$	-	\$	-	17,688	\$ 32,835.14	\$ 32,835.14
8/14/19	-	\$	-	\$	-	737	\$	2.9134	\$	2,147.20	18,712	\$ 35,529.65	\$ 35,529.65
8/15/19	-	\$	-	\$	-	68	\$	2.9126	\$	198.05	18,043	\$ 33,580.50	\$ 33,580.50
8/16/19	(414)	\$ 1.9	9070	\$	(789.49)	-	\$	-	\$	-	17,561	\$ 32,592.95	\$ 32,592.95
8/17/19	(359)	\$ 1.9	9070	\$	(684.61)	-	\$	-	\$	-	17,616	\$ 32,697.84	\$ 32,697.84
8/18/19	(1,906)	\$ 1.9	9070	\$	(3,634.72)	-	\$	-	\$	-	16,069	\$ 29,747.72	\$ 29,747.72
8/19/19	(1,217)	\$ 1.9	9070	\$	(2,320.81)	-	\$	-	\$	-	16,758	\$ 31,061.64	\$ 31,061.64
8/20/19	(3,024)	\$ 1.9	9070	\$	(5,766.74)	-	\$	-	\$	-	14,951	\$ 27,615.71	\$ 27,615.71
8/21/19	(447)	\$ 1.9	9070	\$	(852.42)	-	\$	-	\$	-	17,528	\$ 32,530.02	\$ 32,530.02
8/22/19	-	\$	-	\$	-	3,386	\$	2.8930	\$	9,795.70	21,411	\$ 43,269.42	\$ 43,269.42
8/23/19	-	\$	-	\$	-	1,906	\$	2.8879	\$	5,504.27	19,881	\$ 38,886.72	\$ 38,886.72
8/24/19	-	\$	-	\$	-	458	\$	2.8863	\$	1,321.94	18,433	\$ 34,704.38	\$ 34,704.38
8/25/19	-	\$	-	\$	-	2,481	\$	2.8855	\$	7,158.95	20,456	\$ 40,541.39	\$ 40,541.39
8/26/19	-	\$	-	\$	-	2,181	\$	2.8847	\$	6,291.50	20,156	\$ 39,673.95	\$ 39,673.95
8/27/19	-	\$	-	\$	-	3,497	\$	2.8839	\$	10,084.87	21,472	\$ 43,467.31	\$ 43,467.31
8/28/19	-	\$	-	\$	-	1,222	\$	2.8830	\$	3,523.08	19,197	\$ 36,905.52	\$ 36,905.52
8/29/19	-	\$	-	\$	-	2,138	\$	2.8821	\$	6,162.00	20,113	\$ 39,544.44	\$ 39,544.44
8/30/19	-	\$	-	\$	-	2,619	\$	2.8813	\$	7,546.16	20,594	\$ 40,928.60	\$ 40,928.60
8/31/19	-	\$		\$	-	613	\$	2.8805	\$	1,765.74	18,588	\$ 35,148.19	\$ 35,148.19
Total	(18,699)	\$ 1.9	9070	\$	(35,658.81)	24,153	\$	2.8904	\$	69,811.72	561,543	\$ 1,066,935.06	\$ 1,066,935.06

Rhode Island Gas Summary: September 2019

						- 1	AGT						
		Baseloa	ıd				Swing				Storaç	je	
	Volume	Price		Amount	Volume	Р	rice	Amount	Volume	F	Price		Amount
9/1/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/2/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/3/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/4/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/5/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/6/19	10,999	\$ 1.7013	\$	18,712.09	1,000	\$ 1	.9585	\$ 1,958.46	-	\$	-	\$	-
9/7/19	10,999	\$ 1.7013	\$	18,712.09	1,000	\$ 1	.9482	\$ 1,948.24	-	\$	-	\$	-
9/8/19	10,999	\$ 1.7013	\$	18,712.09	1,000	\$ 1	.9482	\$ 1,948.24	-	\$	-	\$	-
9/9/19	10,999	\$ 1.7013	\$	18,712.09	1,000	\$ 1	.9482	\$ 1,948.24	-	\$	-	\$	-
9/10/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/11/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/12/19	10,999	\$ 1.7013	\$	18,712.09	2,000	\$ 2	.1680	\$ 4,336.06	-	\$	-	\$	-
9/13/19	10,999	\$ 1.7013	\$	18,712.09	2,000	\$ 2	.1731	\$ 4,346.29	-	\$	-	\$	-
9/14/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/15/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/16/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/17/19	10,999	\$ 1.7013	\$	18,712.09	2,000	\$ 2	.2703	\$ 4,540.52	-	\$	-	\$	-
9/18/19	10,999	\$ 1.7013	\$	18,712.09	4,000	\$ 2	.2805	\$ 9,121.94	-	\$	-	\$	-
9/19/19	10,999	\$ 1.7013	\$	18,712.09	2,000	\$ 2	.0965	\$ 4,192.94	-	\$	-	\$	-
9/20/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/21/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/22/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/23/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/24/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/25/19	10,999	\$ 1.7013	\$	18,712.09	-	\$	-	\$ -	-	\$	-	\$	-
9/26/19	10,999	\$ 1.7013	\$	18,712.09	1,000	\$ 1	.6824	\$ 1,682.44	-	\$	-	\$	-
9/27/19	10,999	\$ 1.7013	\$	18,712.09	1,000	\$ 1	.4626	\$ 1,462.64	-	\$	-	\$	-
9/28/19	10,999	\$ 1.7013	\$	18,712.09	2,000	\$ 1	.1866	\$ 2,373.25	-	\$	-	\$	-
9/29/19	10,999	\$ 1.7013	\$	18,712.09	2,000	\$ 1	.1866	\$ 2,373.25	-	\$	-	\$	-
9/30/19	10,999	\$ 1.7013	\$	18,712.09	2,000	\$ 1	.1866	\$ 2,373.25	-	\$	-	\$	-
	-	\$ -	\$		_	\$		\$ 	-	\$		\$	-
Total	329,970	\$ 1.7013	\$	561,362.66	24,000	\$ 1	.8586	\$ 44,605.75	-				\$0.00

Rhode Island Gas Summary: September 2019

								TGP									
	(Canadia	n		Baselo	ad				Swing	3			St	torage		
	Volume	Price	Amount	Volume	Price		Amount	Volume	F	Price		Amount	Volume	F	Price	Aı	mount
9/1/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/2/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/3/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/4/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/5/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/6/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/7/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/8/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/9/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/10/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/11/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/12/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	1,000	\$ 2	2.3074	\$	2,307.40	-	\$	-	\$	-
9/13/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	1,000	\$ 2	2.2567	\$	2,256.71	-	\$	-	\$	-
9/14/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/15/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/16/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/17/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	1,000		2.4544	\$	2,454.38	-	\$	-	\$	-
9/18/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	2,000	\$ 2	2.4240	\$	4,847.94	-	\$	-	\$	-
9/19/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	1,000	\$ 2	2.3023	\$	2,302.33	-	\$	-	\$	-
9/20/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/21/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/22/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/23/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/24/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/25/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/26/19	-	\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	-	\$	-	\$	-	-	\$	-	\$	-
9/27/19		\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	1,000		1.8512	\$	1,851.24	-	\$	-	\$	-
9/28/19		\$ -	\$ -	7,000	\$ 1.8766	\$	13,136.06	2,000		1.7651	\$	3,530.15	-	\$	-	\$	-
9/29/19				7,000	\$ 1.8766	\$	13,136.06	2,000	\$ 1	1.7651	\$	3,530.15	-	\$	-	\$	-
9/30/19				7,000	\$ 1.8766	\$	13,136.06	2,000	\$ 1	1.7651	\$	3,530.15	-	\$	-	\$	-
				-	\$ -	\$	_	-	\$	-	\$	<u>-</u>	-	\$	-	\$	-
Total	-		\$0.00	210,000	\$ 1.8766	\$	394,081.79	13,000	\$ 2	2.0470	\$	26,610.44	-				-

Rhode Island Gas Summary: September 2019

			5(01 \$	Swing-On-St	orage Acti	vit	у			Total	Total	1	
		I	NJECTION	NS		/	Νľ	THDRAW	/AL	S	Delivered	Delivered		
	Volume		Price		Amount	Volume		Price		Amount	Volume	Amount		Amount Due
9/1/19	-	\$	-	\$	-	546	\$	2.8242	\$	1,542.01	18,545	\$ 33,390.16	\$	33,390.16
9/2/19	-	\$	-	\$	-	1,676	\$	2.8236	\$	4,732.32	19,675	\$ 36,580.47	\$	36,580.47
9/3/19	-	\$	-	\$	-	3,241	\$	2.8230	\$	9,149.22	21,240	\$ 40,997.36	\$	40,997.36
9/4/19	-	\$	-	\$	-	1,731	\$	2.8223	\$	4,885.47	19,730	\$ 36,733.62	\$	36,733.62
9/5/19	-	\$	-	\$	-	448	\$	2.8217	\$	1,264.13	18,447	\$ 33,112.28	\$	33,112.28
9/6/19	(3,113)	\$	1.8766	\$	(5,841.79)	-	\$	-	\$	-	15,886	\$ 27,964.82	\$	27,964.82
9/7/19	(3,251)	\$	1.8766	\$	(6,100.76)	-	\$	-	\$	-	15,748	\$ 27,695.62	\$	27,695.62
9/8/19	(1,208)	\$	1.8766	\$	(2,266.91)	-	\$	-	\$	-	17,791	\$ 31,529.48	\$	31,529.48
9/9/19	(775)	\$	1.8766	\$	(1,454.35)	-	\$	-	\$	-	18,224	\$ 32,342.04	\$	32,342.04
9/10/19	-	\$	-	\$	-	1,108	\$	2.8044	\$	3,107.29	19,107	\$ 34,955.44	\$	34,955.44
9/11/19	-	\$	-	\$	-	1,957	\$	2.8038	\$	5,487.07	19,956	\$ 37,335.22	\$	37,335.22
9/12/19	(1)	\$	2.3074	\$	(2.31)	-	\$	-	\$	-	20,998	\$ 38,489.30	\$	38,489.30
9/13/19	(1,020)	\$	2.2567	\$	(2,301.85)	-	\$	-	\$	-	19,979	\$ 36,149.30	\$	36,149.30
9/14/19	-	\$	-	\$	-	1,139	\$	2.8011	\$	3,190.50	19,138	\$ 35,038.65	\$	35,038.65
9/15/19	-	\$	-	\$	-	1,040	\$	2.8006	\$	2,912.57	19,039	\$ 34,760.72	\$	34,760.72
9/16/19	-	\$	-	\$	-	3,025	\$	2.8000	\$	8,469.86	21,024	\$ 40,318.01	\$	40,318.01
9/17/19	(2,162)	\$	2.1438	\$	(4,634.97)	-	\$	-	\$	-	18,837	\$ 34,208.09	\$	34,208.09
9/18/19	(1,786)	\$	2.4240	\$	(4,329.21)	-	\$	-	\$	-	22,213	\$ 41,488.82	\$	41,488.82
9/19/19	-	\$	-	\$	-	2,587	\$	2.7949	\$	7,230.46	23,586	\$ 45,573.88	\$	45,573.88
9/20/19	-	\$	-	\$	-	1,789	\$	2.7943	\$	4,999.06	19,788	\$ 36,847.21	\$	36,847.21
9/21/19	-	\$	-	\$	-	1,609	\$	2.7937	\$	4,495.13	19,608	\$ 36,343.27	\$	36,343.27
9/22/19	-	\$	-	\$	-	1,198	\$	2.7931	\$	3,346.19	19,197	\$ 35,194.34	\$	35,194.34
9/23/19	-	\$	-	\$	-	863	\$	2.7926	\$	2,409.97	18,862	\$ 34,258.12	\$	34,258.12
9/24/19	-	\$	-	\$	-	2,012	\$	2.7920	\$	5,617.41	20,011	\$ 37,465.56	\$	37,465.56
9/25/19	-	\$	-	\$	-	2,863	\$	2.7914	\$	7,991.66	20,862	\$ 39,839.81	\$	39,839.81
9/26/19	-	\$	-	\$	-	1,093	\$	2.7908	\$	3,050.30	20,092	\$ 36,580.89	\$	36,580.89
9/27/19	-	\$	-	\$	-	676	\$	2.7902	\$	1,886.15	20,675	\$ 37,048.18	\$	37,048.18
9/28/19	(2,982)	\$	1.8018	\$	(5,372.95)	-	\$		\$	-	19,017	\$ 32,378.59	\$	32,378.59
9/29/19	(2,193)	\$	1.7749	\$	(3,892.33)	-	\$	-	\$	-	19,806	\$ 33,859.21	\$	33,859.21
9/30/19	(488)	\$	1.7651	\$	(861.36)	-	\$	-	\$	-	21,511	\$ 36,890.19	\$	36,890.19
	- ′	\$	-	\$	· - /	-	\$	-	\$	-	-	\$ -	\$	-
Total	(18,979)	\$	1.9526	\$	(37,058.78)	30,601	\$	2.8027	\$	85,766.77	588,592	\$ 1,075,368.62	\$	1,075,368.62

Rhode Island Gas Summary: October 2019

						AGT				
		Baseload	1			Swing			Storage	
	Volume	Price		Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/19	15,000	\$ 1.4879	\$	22,317.89	-	\$ -	\$ -	-	\$ -	\$ -
10/2/19	15,000	\$ 1.4879	\$	22,317.89	-	\$ -	\$ -	-	\$ -	\$ -
10/3/19	15,000	\$ 1.4879	\$	22,317.89	5,000	\$ 1.5393	\$ 7,696.59	-	\$ -	\$ -
10/4/19	15,000	\$ 1.4879	\$	22,317.89	10,000	\$ 1.2313	\$ 12,312.76	-	\$ -	\$ -
10/5/19	15,000	\$ 1.4879	\$	22,317.89	3,000	\$ 0.7675	\$ 2,302.44	-	\$ -	\$ -
10/6/19	15,000	\$ 1.4879	\$	22,317.89	3,000	\$ 0.7675	\$ 2,302.44	-	\$ -	\$ -
10/7/19	11,122	\$ 1.4877	\$	16,546.65	3,000	\$ 0.7675	\$ 2,302.44	-	\$ -	\$ -
10/8/19	15,000	\$ 1.4879	\$	22,317.89	4,000	\$ 1.1917	\$ 4,766.94	-	\$ -	\$ -
10/9/19	15,000	\$ 1.4879	\$	22,317.89	5,000	\$ 1.2275	\$ 6,137.58	6,000	\$ 2.5200	\$ 15,120.09
10/10/19	15,000	\$ 1.4879	\$	22,317.89	7,000	\$ 1.5482	\$ 10,837.44	5,000	\$ 2.5182	\$ 12,590.84
10/11/19	15,000	\$ 1.4879	\$	22,317.89	8,000	\$ 1.4106	\$ 11,284.81	6,000	\$ 2.5163	\$ 15,097.84
10/12/19	15,000	\$ 1.4879	\$	22,317.89	8,000	\$ 1.1478	\$ 9,182.76	3,000	\$ 2.5145	\$ 7,543.41
10/13/19	15,000	\$ 1.4879	\$	22,317.89	8,000	\$ 1.1478	\$ 9,182.76	-	\$ -	\$ -
10/14/19	15,000	\$ 1.4879	\$	22,317.89	8,000	\$ 1.1478	\$ 9,182.76	-	\$ -	\$ -
10/15/19	15,000	\$ 1.4879	\$	22,317.89	11,000	\$ 1.5659	\$ 17,224.95	-	\$ -	\$ -
10/16/19	15,000	\$ 1.4879	\$	22,317.89	5,000	\$ 1.6978	\$ 8,488.87	-	\$ -	\$ -
10/17/19	15,000	\$ 1.4879	\$	22,317.89	16,000	\$ 1.9974	\$ 31,958.50	-	\$ -	\$ -
10/18/19	15,000	\$ 1.4879	\$	22,317.89	20,000	\$ 1.9021	\$ 38,042.94	-	\$ -	\$ -
10/19/19	15,000	\$ 1.4879	\$	22,317.89	17,000	\$ 1.6783	\$ 28,531.62	3,000	\$ 2.5009	\$ 7,502.73
10/20/19	15,000	\$ 1.4879	\$	22,317.89	17,000	\$ 1.6783	\$ 28,531.62	-	\$ -	\$ -
10/21/19	10,318	\$ 1.4877	\$	15,350.13	17,000	\$ 1.6783	\$ 28,531.62	-	\$ -	\$ -
10/22/19	15,000	\$ 1.4879	\$	22,317.89	7,000	\$ 1.9441	\$ 13,608.85	-	\$ -	\$ -
10/23/19	15,000	\$ 1.4879	\$	22,317.89	12,000	\$ 2.1059	\$ 25,270.40	-	\$ -	\$ -
10/24/19	15,000	\$ 1.4879	\$	22,317.89	11,000	\$ 1.9650	\$ 21,614.85	-	\$ -	\$ -
10/25/19	15,000	\$ 1.4879	\$	22,317.89	10,000	\$ 1.8400	\$ 18,399.64	-	\$ -	\$ -
10/26/19	15,000	\$ 1.4879	\$	22,317.89	10,000	\$ 1.6067	\$ 16,067.37	2,853	\$ 2.4865	\$ 7,093.91
10/27/19	15,000	\$ 1.4879	\$	22,317.89	10,000	\$ 1.6067	\$ 16,067.37	5,000	\$ 2.4845	\$ 12,422.72
10/28/19	15,000	\$ 1.4879	\$	22,317.89	10,000	\$ 1.6067	\$ 16,067.37	8,000	\$ 2.4828	\$ 19,862.49
10/29/19	15,000	\$ 1.4879	\$	22,317.89	12,445	\$ 2.0000	\$ 24,889.66	-	\$ -	\$ -
10/30/19	15,000	\$ 1.4879	\$	22,317.89	3,000	\$ 1.9380	\$ 5,814.04	-	\$ -	\$ -
10/31/19	15,000	\$	\$	22,317.89	2,000	\$ 1.9533	\$ 3,906.70	-	\$ 	\$ <u>-</u>
Total	456,440	\$ 1.4879	\$	679,115.73	262,445	\$ 1.6404	\$ 430,508.09	38,853	\$ 2.5026	\$97,234.03

Rhode Island Gas Summary: October 2019

								TGP						
		Canadia	an		Baseloa	d			Swing			Storage	Э	
	Volume	Price		Volume	Price		Amount	Volume	Price	Amount	Volume	Price		Amount
10/1/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	-	\$ -	\$ -	-	\$ -	\$	-
10/2/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	-	\$ -	\$ -	-	\$ -	\$	-
10/3/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	2,000	\$ 1.8360	\$ 3,672.07	-	\$ -	\$	-
10/4/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	4,000	\$ 1.7249	\$ 6,899.69	-	\$ -	\$	-
10/5/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	-	\$ -	\$ -	-	\$ -	\$	-
10/6/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	-	\$ -	\$ -	-	\$ -	\$	-
10/7/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	-	\$ -	\$ -	-	\$ -	\$	-
10/8/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	1,000	\$ 1.6333	\$ 1,633.30	-	\$ -	\$	-
10/9/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	2,000	\$ 1.6738	\$ 3,347.69	4,000	\$ 2.6593	\$	10,637.33
10/10/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	3,000	\$ 1.7078	\$ 5,123.35	5,000	\$ 2.6583	\$	13,291.31
10/11/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	4,000	\$ 1.6590	\$ 6,636.13	3,000	\$ 2.6568	\$	7,970.37
10/12/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	4,000	\$ 1.6286	\$ 6,514.49	2,000	\$ 2.6555	\$	5,310.94
10/13/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	4,000	\$ 1.6286	\$ 6,514.49	-	\$ -	\$	-
10/14/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	4,000	\$ 1.6286	\$ 6,514.49	-	\$ -	\$	-
10/15/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	6,000	\$ 1.8637	\$ 11,182.23	-	\$ -	\$	-
10/16/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	2,000	\$ 1.8715	\$ 3,743.02	-	\$ -	\$	-
10/17/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	8,000	\$ 2.1586	\$ 17,269.13	-	\$ -	\$	-
10/18/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	10,000	\$ 1.9372	\$ 19,372.25	-	\$ -	\$	-
10/19/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	\$	-
10/20/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	\$	-
10/21/19	-	\$ -	\$ -	7,925	\$ 1.9273	\$	15,273.57	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	\$	-
10/22/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	2,000	\$ 1.9577	\$ 3,915.35	-	\$ -	\$	-
10/23/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	7,000	\$ 2.1488	\$ 15,041.70	-	\$ -	\$	-
10/24/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	5,000	\$ 2.1336	\$ 10,667.93	-	\$ -	\$	-
10/25/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	5,000	\$ 2.1133	\$ 10,566.56	-	\$ -	\$	-
10/26/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	5,000	\$ 2.0424	\$ 10,211.77	-	\$ -	\$	-
10/27/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	5,000	\$ 2.0424	\$ 10,211.77	5,000	\$ 2.6175	\$	13,087.28
10/28/19	-	\$ -	\$ -	9,000	\$ 1.9273	\$	17,345.38	5,000	\$ 2.0424	\$ 10,211.77	5,000	\$ 2.6161	\$	13,080.46
10/29/19)			9,000	\$ 1.9273	\$	17,345.38	6,000	\$ 2.2084	\$ 13,250.15	-	\$ -	\$	-
10/30/19)			9,000	\$ 1.9273	\$	17,345.38	1,000	\$ 2.2821	\$ 2,282.05	-	\$ -	\$	-
10/31/19)			9,000	\$ 1.9273	\$	17,345.38	1,000	\$ 2.1858	\$ 2,185.75	-	\$ -	\$	-
Total	-		\$ -	277,925	\$ 1.9273	\$	535,634.89	123,000	\$ 1.9235	\$ 236,592.14	24,000	\$ 2.6407		63,378

Rhode Island Gas Summary: October 2019

				Swing-On-Sto						Total	Total	1	
		INJECTION	۱S			WI	THDRAW	ALS	S	Delivered	Delivered		
	Volume	Price		Amount	Volume		Price		Amount	Volume	Amount		Amount Due
10/1/19	(173)	\$ 1.9273	\$	(333.42)	-	\$	-	\$	-	23,827	\$ 39,329.86	\$	39,329.86
10/2/19	(3,021)	\$ 1.9273	\$	(5,822.27)	-	\$	-	\$	-	20,979	\$ 33,841.01	\$	33,841.01
10/3/19	(2,739)	\$ 1.8606	\$	(5,096.31)	-	\$	-	\$	-	28,261	\$ 45,935.61	\$	45,935.61
10/4/19	(2,354)	\$ 1.5834	\$	(3,727.42)	-	\$	-	\$	-	35,646	\$ 55,148.31	\$	55,148.31
10/5/19	-	\$ -	\$	-	663	\$	2.7582	\$	1,828.70	27,663	\$ 43,794.41	\$	43,794.41
10/6/19	(26)	\$ 1.9273	\$	(50.11)	-	\$	-	\$	-	26,974	\$ 41,915.60	\$	41,915.60
10/7/19	(6,203)	\$ 1.9273	\$	(11,954.82)	-	\$	-	\$	-	16,919	\$ 24,239.65	\$	24,239.65
10/8/19	(3,363)	\$ 1.8399	\$	(6,187.42)	-	\$	-	\$	-	25,637	\$ 39,876.09	\$	39,876.09
10/9/19	(1,470)	\$ 2.6593	\$	(3,909.22)	-	\$	-	\$	-	39,530	\$ 70,996.73	\$	70,996.73
10/10/19	-	\$ -	\$	-	4,409	\$	2.7387	\$	12,074.98	48,409	\$ 93,581.20	\$	93,581.20
10/11/19	-	\$ -	\$	-	664	\$	2.7376	\$	1,817.78	45,664	\$ 82,470.22	\$	82,470.22
10/12/19	(2,329)	\$ 2.5104	\$	(5,846.76)	-	\$	-	\$	-	38,671	\$ 62,368.12	\$	62,368.12
10/13/19	(3,432)	\$ 1.6286	\$	(5,589.43)	-	\$	-	\$	-	32,568	\$ 49,771.09	\$	49,771.09
10/14/19	(3,204)	\$ 1.6286	\$	(5,218.11)	-	\$	-	\$	-	32,796	\$ 50,142.42	\$	50,142.42
10/15/19	-	\$ -	\$	-	2,067	\$	2.7201	\$	5,622.44	43,067	\$ 73,692.90	\$	73,692.90
10/16/19	-	\$ -	\$	-	6,360	\$	2.7191	\$	17,293.24	37,360	\$ 69,188.40	\$	69,188.40
10/17/19	-	\$ -	\$	-	457	\$	2.7180	\$	1,242.13	48,457	\$ 90,133.04	\$	90,133.04
10/18/19	(3,184)	\$ 1.9372	\$	(6,168.12)	-	\$	-	\$	-	50,816	\$ 90,910.34	\$	90,910.34
10/19/19	-	\$ -	\$	-	411	\$	2.7118	\$	1,114.57	53,411	\$ 93,353.85	\$	93,353.85
10/20/19	(6,139)	\$ 1.8380	\$	(11,283.26)	-	\$	-	\$	-	43,861	\$ 73,453.30	\$	73,453.30
10/21/19	(4,057)	\$ 1.8380	\$	(7,456.62)	-	\$	-	\$	-	40,186	\$ 68,240.37	\$	68,240.37
10/22/19	-	\$ -	\$	-	3,822	\$	2.6941	\$	10,297.04	36,822	\$ 67,484.51	\$	67,484.51
10/23/19	(155)	\$ 2.1488	\$	(333.07)	-	\$	-	\$	-	42,845	\$ 79,642.30	\$	79,642.30
10/24/19	(1,527)	\$ 2.1336	\$	(3,257.98)	-	\$	-	\$	-	38,473	\$ 68,688.07	\$	68,688.07
10/25/19	(7,236)	\$ 2.0558	\$	(14,875.92)	-	\$	-	\$	-	31,764	\$ 53,753.55	\$	53,753.55
10/26/19	(7,033)	\$ 2.0091	\$	(14,129.90)	-	\$	-	\$	-	34,820	\$ 58,906.43	\$	58,906.43
10/27/19	-	\$ -	\$	-	7,102	\$	2.6739	\$	18,990.20	56,102	\$ 110,442.61	\$	110,442.61
10/28/19	(4,329)	\$ 2.6161	\$	(11,325.07)	-	\$	-	\$	-	47,671	\$ 87,560.31	\$	87,560.31
10/29/19	(60)	\$ 2.2084	\$	(132.50)	-	\$	-	\$	-	42,385	\$ 77,670.58	\$	77,670.58
10/30/19	-	\$ -	\$	-	2,203	\$	2.6718	\$	5,886.04	30,203	\$ 53,645.41	\$	53,645.41
10/31/19	(21)	\$ 2.1858	\$	(45.90)	-	\$	-	\$	-	26,979	\$ 45,709.82	\$	45,709.82
Total	(62,055)	\$ 1.9780	\$	(122,743.61)	28,158	\$	2.7050	\$	76,167.12	1,148,766	\$ 1,995,886.08	\$	1,995,886.08

Rhode Island Gas Summary: November 2019

							AGT				
			seloa	ıd			Swing			Storage	
	Volume	Pric			Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/19	24,000	\$ 2.0	711	\$	49,705.83	23,000	\$ 1.9408	\$ 44,637.68	-	\$ -	\$ -
11/2/19	24,000	\$ 2.0		\$	49,705.83	25,304	\$ 2.1188	\$ 53,613.55	-	\$ -	\$ -
11/3/19	24,000	\$ 2.0	711	\$	49,705.83	28,000	\$ 2.1195	\$ 59,346.89	5,500	\$ 2.4676	\$ 13,571.92
11/4/19	16,000	\$ 2.0	712	\$	33,138.52	28,000	\$ 2.1195	\$ 59,346.89	-	\$ -	\$ -
11/5/19	24,000	\$ 2.0	711	\$	49,705.83	20,028	\$ 1.8509	\$ 37,069.80	-	\$ -	\$ -
11/6/19	24,000	\$ 2.0	711	\$	49,705.83	34,000	\$ 2.3331	\$ 79,323.73	-	\$ -	\$ -
11/7/19	24,000	\$ 2.0	711	\$	49,705.83	29,985	\$ 2.6783	\$ 80,307.43	-	\$ -	\$ -
11/8/19	24,000	\$ 2.0	711	\$	49,705.83	55,867	\$ 3.0561	\$ 170,732.54	8,624	\$ 2.4668	\$ 21,273.92
11/9/19	24,000	\$ 2.0	711	\$	49,705.83	35,981	\$ 2.3464	\$ 84,427.41	13,853	\$ 2.4667	\$ 34,171.87
11/10/19	24,000	\$ 2.0	711	\$	49,705.83	35,993	\$ 2.3465	\$ 84,456.46	-	\$ -	\$ -
11/11/19	8,971	\$ 2.0	713	\$	18,582.07	35,991	\$ 2.3465	\$ 84,451.62	-	\$ -	\$ -
11/12/19	24,000	\$ 2.0	711	\$	49,705.83	42,487	\$ 2.8344	\$ 120,424.08	7,333	\$ 2.4656	\$ 18,080.09
11/13/19	24,000	\$ 2.0	711	\$	49,705.83	46,089	\$ 3.2932	\$ 151,781.51	18,394	\$ 2.4655	\$ 45,350.03
11/14/19	24,000	\$ 2.0	711	\$	49,705.83	45,360	\$ 2.6277	\$ 119,193.08	4,539	\$ 2.4657	\$ 11,191.77
11/15/19	16,000	\$ 2.0	712	\$	33,138.52	51,867	\$ 2.5631	\$ 132,939.08	4,539	\$ 2.4660	\$ 11,192.97
11/16/19	24,000	\$ 2.0	711	\$	49,705.83	57,000	\$ 2.5203	\$ 143,654.93	12,553	\$ 2.4656	\$ 30,950.43
11/17/19	15,628	\$ 2.0	711	\$	32,366.78	57,000	\$ 2.5203	\$ 143,654.93	14,065	\$ 2.4657	\$ 34,680.09
11/18/19	19,000	\$ 2.0	711	\$	39,350.45	57,000	\$ 2.5203	\$ 143,654.93	-	\$ -	\$ -
11/19/19	14,340	\$ 2.0		\$	29,700.81	52,986	\$ 2.4357	\$ 129,056.75	-	\$ -	\$ -
11/20/19	24,000	\$ 2.0	711	\$	49,705.83	56,000	\$ 2.3773	\$ 133,128.10	-	\$ -	\$ -
11/21/19	18,000	\$ 2.0	711	\$	37,280.35	47,000	\$ 2.3251	\$ 109,282.02	-	\$ -	\$ -
11/22/19	24,000	\$ 2.0	711	\$	49,705.83	51,000	\$ 2.3096	\$ 117,788.28	-	\$ -	\$ -
11/23/19	17,340	\$ 2.0	711	\$	35,913.55	53,000	\$ 2.4035	\$ 127,386.85	-	\$ -	\$ -
11/24/19	19,926	\$ 2.0	711	\$	41,268.93	53,000	\$ 2.4035	\$ 127,386.85	1,083	\$ 2.4631	\$ 2,667.51
11/25/19	10,251	\$ 2.0	713	\$	21,232.84	43,000	\$ 2.3938	\$ 102,932.10	750	\$ 2.4627	\$ 1,847.03
11/26/19	13,999	\$ 2.0	712	\$	28,994.63	34,000	\$ 2.2524	\$ 76,581.47	-	\$ -	\$ -
11/27/19	15,628	\$ 2.0	712	\$	32,368.14	34,987	\$ 2.1885	\$ 76,568.69	-	\$ -	\$ -
11/28/19	24,000	\$ 2.0		\$	49,705.83	35,000	\$ 2.1885	\$ 76,597.18	5,500	\$ 2.4602	\$ 13,531.36
11/29/19	24,000	\$ 2.0		\$	49,705.83	35,000	\$ 2.1885	\$ 76,597.18	19,565	\$ 2.4601	\$ 48,131.30
11/30/19	24,000	\$ 2.0	711	\$	49,705.83	35,000	\$ 2.1885	\$ 76,597.18	26,630	\$ 2.4603	\$ 65,517.78
Total	617,083	\$ 2.0	711	\$	1,278,040.59	1,238,925	\$ 2.4400	\$ 3,022,919.20	142,928	\$ 2.4639	\$352,158.07

Rhode Island Gas Summary: November 2019

								TGP							
	(Canadia	n		Baseloa	ıd			Swin	g			Storag	е	
	Volume	Price	Amount	Volume	Price		Amount	Volume	Price		Amount	Volume	Price		Amount
11/1/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	16,000	\$ 2.1834	\$	34,933.66	-	\$ -	\$	-
11/2/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	18,000	\$ 2.3896	\$	43,012.51	-	\$ -	\$	-
11/3/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	18,000	\$ 2.3896	\$	43,012.51	-	\$ -	\$	-
11/4/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$	23,088.64	18,000	\$ 2.3896	\$	43,012.51	-	\$ -	\$	-
11/5/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	12,000	\$ 2.4621	\$	29,545.40	-	\$ -	\$	-
11/6/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	18,502	\$ 2.6860	\$	49,695.45	-	\$ -	\$	-
11/7/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	17,000	\$ 2.7916	\$	47,456.60	-	\$ -	\$	-
11/8/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	44,800	\$ 2.8595	\$	128,106.24	5,382	\$ 2.6018	\$	14,003.12
11/9/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	22,502	\$ 2.7245	\$	61,307.45	10,836	\$ 2.6021	\$	28,196.60
11/10/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	22,502	\$ 2.7245	\$	61,307.45	-	\$ -	\$	-
11/11/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$	23,088.64	12,566	\$ 2.7397	\$	34,426.58	-	\$ -	\$	-
11/12/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	44,794	\$ 2.7286	\$	122,224.60	8,532	\$ 2.6035	\$	22,213.20
11/13/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	49,800	\$ 3.1123	\$	154,990.53	10,836	\$ 2.6047	\$	28,224.95
11/14/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	39,234	\$ 2.6183	\$	102,727.16	-	\$ -	\$	-
11/15/19	-	\$ -	\$ -	10,958	\$ 2.4141	\$	26,453.98	43,800	\$ 2.6913	\$	117,879.18	-	\$ -	\$	-
11/16/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	38,234	\$ 2.6824	\$	102,556.98	10,836	\$ 2.6058	\$	28,236.85
11/17/19	-	\$ -	\$ -	9,504	\$ 2.4097	\$	22,901.37	38,234	\$ 2.6824	\$	102,556.98	3,000	\$ 2.6066	\$	7,819.76
11/18/19	-	\$ -	\$ -	12,552	\$ 2.4173	\$	30,341.59	38,234	\$ 2.6824	\$	102,556.98	-	\$ -	\$	-
11/19/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$	23,088.64	36,234	\$ 2.6151	\$	94,755.54	-	\$ -	\$	-
11/20/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	38,234	\$ 2.5515	\$	97,553.89	-	\$ -	\$	-
11/21/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	23,502	\$ 2.5149	\$	59,106.02	-	\$ -	\$	-
11/22/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	27,502	\$ 2.5650	\$	70,542.35	-	\$ -	\$	-
11/23/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	30,502	\$ 2.6411	\$	80,560.31	-	\$ -	\$	-
11/24/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$	23,088.64	30,502	\$ 2.6411	\$	80,560.31	-	\$ -	\$	-
11/25/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$	23,088.64	30,502	\$ 2.6411	\$	80,560.31	-	\$ -	\$	-
11/26/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$	23,088.64	17,000	\$ 2.4013	\$	40,822.03	-	\$ -	\$	-
11/27/19	-	\$ -	\$ -	9,552	\$ 2.4172	\$	23,088.64	23,502	\$ 2.3476	\$	55,172.23	-	\$ -	\$	-
11/28/19	-	\$ -	\$ -	14,000	\$ 2.4097	\$	33,735.19	23,502	\$ 2.3476	\$	55,172.23	-	\$ -	\$	-
11/29/19				14,000	\$ 2.4097	\$	33,735.19	23,502	\$ 2.3476	\$	55,172.23	10,836	\$ 2.6093	\$	28,274.29
11/30/19				14,000	\$ 2.4097	\$	33,735.19	23,502	\$ 2.3476	\$	55,172.23	10,836	\$ 2.6098	\$	28,279.47
Total	-		\$ -	379,878	\$ 2.4114	\$	916,021.16	######	\$ 2.6261	\$	2,206,458.48	71,094	\$ 2.6057		185,248

Rhode Island Gas Summary: November 2019

		INJECTIC			Swing-On-St	orage Activ					Total	Total	
			NJECTIO	NS			WΙ	THDRAW	/AL	S	Delivered	Delivered	
	Volume		Price		Amount	Volume		Price		Amount	Volume	Amount	Amount Due
11/1/19	(7,835)	\$	2.1834	\$	(17,106.58)	-	\$	-	\$	-	69,165	\$ 145,905.78	\$ 145,905.78
11/2/19	(7,147)	\$	2.3896	\$	(17,078.36)	-	\$	-	\$	-	74,157	\$ 162,988.73	\$ 162,988.73
11/3/19	(5,475)	\$	2.3896	\$	(13,082.97)	-	\$	-	\$	-	84,025	\$ 186,289.38	\$ 186,289.38
11/4/19	-	\$	-	\$	-	1,122	\$	2.6533	\$	2,976.95	72,674	\$ 161,563.52	\$ 161,563.52
11/5/19	(267)	\$	2.4621	\$	(657.39)	-	\$	-	\$	-	69,761	\$ 149,398.84	\$ 149,398.84
11/6/19	(2,849)	\$	2.6860	\$	(7,652.27)	-	\$	-	\$	-	87,653	\$ 204,807.93	\$ 204,807.93
11/7/19	(2,470)		2.7916	\$	(6,895.16)	-	\$	-	\$	-	82,515	\$ 204,309.89	\$ 204,309.89
11/8/19	(1,487)	\$	2.6018	\$	(3,868.94)	-	\$	-	\$	-	151,186	\$ 413,687.89	\$ 413,687.89
11/9/19	-	\$	-	\$	-	5,182	\$	2.6555	\$	13,760.97	126,354	\$ 305,305.32	\$ 305,305.32
11/10/19	-	\$	-	\$	-	1,703	\$	2.6555	\$	4,522.37	98,198	\$ 233,727.30	\$ 233,727.30
11/11/19	, ,		2.7397	\$	(17,325.62)	-	\$	-	\$	-	60,756	\$ 143,223.30	\$ 143,223.30
11/12/19	(9,162)	\$	2.6121	\$	(23,932.22)	-	\$	-	\$	-	131,984	\$ 342,450.78	\$ 342,450.78
11/13/19	-	\$	-	\$	-	5,073	\$	2.6595	\$	13,491.59	168,192	\$ 477,279.64	\$ 477,279.64
11/14/19	-	\$	-	\$	-	5,317	\$	2.6595	\$	14,140.51	132,450	\$ 330,693.54	\$ 330,693.54
11/15/19	(6,533)	\$	2.6913	\$	(17,582.30)	-	\$	-	\$	-	120,631	\$ 304,021.43	\$ 304,021.43
11/16/19	(3,813)	\$	2.6058	\$	(9,936.06)	-	\$	-	\$	-	152,810	\$ 378,904.16	\$ 378,904.16
11/17/19	-	\$	-	\$	-	7,223	\$	2.6620	\$	19,227.51	144,654	\$ 363,207.43	\$ 363,207.43
11/18/19	(2,151)		2.6824	\$	(5,769.74)	-	\$	-	\$	-	124,635	\$ 310,134.22	\$ 310,134.22
11/19/19	(8,508)		2.6151	\$	(22,249.27)	-	\$	-	\$	-	104,604	\$ 254,352.47	\$ 254,352.47
11/20/19	(5,854)		2.5515	\$	(14,936.46)	-	\$	-	\$	-	126,380	\$ 299,186.55	\$ 299,186.55
11/21/19	(7,532)		2.5149	\$	(18,942.50)	-	\$	-	\$	-	94,970	\$ 220,461.08	\$ 220,461.08
11/22/19	(609)		2.5650	\$	(1,562.08)	-	\$	-	\$	-	115,893	\$ 270,209.57	\$ 270,209.57
11/23/19	(6,910)		2.6411	\$	(18,250.34)	-	\$	-	\$	-	107,932	\$ 259,345.57	\$ 259,345.57
11/24/19	(975)		2.6411	\$	(2,575.12)	-	\$	-	\$	-	113,088	\$ 272,397.12	\$ 272,397.12
11/25/19	(2,591)	\$	2.6411	\$	(6,843.22)	-	\$	-	\$	-	91,464	\$ 222,817.71	\$ 222,817.71
11/26/19	-	\$	-	\$	-	5,067	\$	2.6660	\$	13,508.53	79,618	\$ 182,995.29	\$ 182,995.29
11/27/19	(1,264)	\$	2.3476	\$	(2,967.31)	-	\$	-	\$	-	82,405	\$ 184,230.40	\$ 184,230.40
11/28/19	-	\$	-	\$	-	3,444	\$	2.6656	\$	9,180.20	105,446	\$ 237,921.99	\$ 237,921.99
11/29/19	(1,601)	\$	2.6093	\$	(4,177.48)	-	\$	-	\$	-	125,302	\$ 287,438.55	\$ 287,438.55
11/30/19	-	\$	-	\$	-	7,689	\$	2.6658	\$	20,497.22	141,657	\$ 329,504.90	\$ 329,504.90
												\$ 	\$ -
Total	(91,357)	\$	2.5547	\$	(233,391.35)	41,820	\$	2.6615	\$	111,305.85	3,240,559	\$ 7,838,760.26	\$ 7,838,760.26

Rhode Island Gas Summary: December 2019

						AGT				
		Baseloa	d			Swing			Storage	
	Volume	Price		Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/19	35,856	\$ 2.2665	\$	81,267.84	31,488	\$ 2.1679	\$ 68,263.56	19,003	\$ 2.4943	\$ 47,398.49
12/2/19	35,856	\$ 2.2665	\$	81,267.84	31,434	\$ 2.1673	\$ 68,126.85	16,451	\$ 2.4944	\$ 41,034.90
12/3/19	35,856	\$ 2.2665	\$	81,267.84	35,416	\$ 2.0823	\$ 73,748.28	7,448	\$ 2.4944	\$ 18,578.23
12/4/19	34,326	\$ 2.2670	\$	77,818.15	34,260	\$ 2.2055	\$ 75,561.60	3,000	\$ 2.4942	\$ 7,482.67
12/5/19	35,856	\$ 2.2665	\$	81,267.84	25,906	\$ 2.2102	\$ 57,257.88	3,749	\$ 2.4941	\$ 9,350.43
12/6/19	35,856	\$ 2.2665	\$	81,267.84	25,325	\$ 2.2926	\$ 58,059.99	2,793	\$ 2.4932	\$ 6,963.50
12/7/19	35,856	\$ 2.2665	\$	81,267.84	13,976	\$ 4.5227	\$ 63,208.57	14,055	\$ 2.4923	\$ 35,029.81
12/8/19	35,856	\$ 2.2665	\$	81,267.84	-	\$ -	\$ -	9,879	\$ 2.4925	\$ 24,623.29
12/9/19	35,856	\$ 2.2665	\$	81,267.84	-	\$ -	\$ -	-	\$ -	\$ -
12/10/19	35,856	\$ 2.2665	\$	81,267.84	9,638	\$ 2.0160	\$ 19,430.43	-	\$ -	\$ -
12/11/19	35,856	\$ 2.2665	\$	81,267.84	37,440	\$ 2.3225	\$ 86,955.69	5,000	\$ 2.4919	\$ 12,459.62
12/12/19	35,856	\$ 2.2665	\$	81,267.84	40,489	\$ 2.3546	\$ 95,336.69	12,000	\$ 2.4917	\$ 29,900.86
12/13/19	35,856	\$ 2.2665	\$	81,267.84	18,000	\$ 2.0863	\$ 37,552.71	15,000	\$ 2.4917	\$ 37,375.51
12/14/19	35,856	\$ 2.2665	\$	81,267.84	9,700	\$ 2.1175	\$ 20,539.58	-	\$ -	\$ -
12/15/19	35,856	\$ 2.2665	\$	81,267.84	18,000	\$ 2.1190	\$ 38,142.60	21,055	\$ 2.4911	\$ 52,451.05
12/16/19	35,856	\$ 2.2665	\$	81,267.84	18,000	\$ 2.1190	\$ 38,142.60	28,057	\$ 2.4914	\$ 69,902.46
12/17/19	35,856	\$ 2.2665	\$	81,267.84	31,988	\$ 2.3560	\$ 75,362.96	10,000	\$ 2.4919	\$ 24,919.01
12/18/19	35,856	\$ 2.2665	\$	81,267.84	34,414	\$ 2.8427	\$ 97,828.69	21,055	\$ 2.4921	\$ 52,471.59
12/19/19	35,856	\$ 2.2665	\$	81,267.84	29,412	\$ 7.0330	\$ 206,855.90	25,539	\$ 2.4924	\$ 63,654.26
12/20/19	35,856	\$ 2.2665	\$	81,267.84	17,988	\$ 2.6476	\$ 47,624.17	28,058	\$ 2.4929	\$ 69,944.91
12/21/19	35,856	\$ 2.2665	\$	81,267.84	35,813	\$ 2.2431	\$ 80,331.71	13,396	\$ 2.4934	\$ 33,400.96
12/22/19	35,856	\$ 2.2665	\$	81,267.84	32,688	\$ 2.2478	\$ 73,477.67	1,125	\$ 2.4935	\$ 2,805.19
12/23/19	35,181	\$ 2.2664	\$	79,735.42	20,949	\$ 2.2784	\$ 47,730.60	-	\$ -	\$ -
12/24/19	35,181	\$ 2.2664	\$	79,735.42	21,449	\$ 2.1556	\$ 46,234.88	2,061	\$ 2.4925	\$ 5,137.01
12/25/19	35,856	\$ 2.2665	\$	81,267.84	30,546	\$ 2.0337	\$ 62,119.96	-	\$ -	\$ -
12/26/19	35,856	\$ 2.2665	\$	81,267.84	33,938	\$ 2.0263	\$ 68,769.74	1,875	\$ 2.4903	\$ 4,669.29
12/27/19	35,856	\$ 2.2665	\$	81,267.84	20,000	\$ 1.9164	\$ 38,327.25	-	\$ -	\$ -
12/28/19	35,856	\$ 2.2665	\$	81,267.84	28,000	\$ 1.8097	\$ 50,670.68	-	\$ -	\$ -
12/29/19	35,856	\$ 2.2665	\$	81,267.84	33,000	\$ 1.8106	\$ 59,748.37	2,000	\$ 2.4892	\$ 4,978.46
12/30/19	35,856	\$ 2.2665	\$	81,267.84	33,000	\$ 1.8106	\$ 59,748.37	7,483	\$ 2.4892	\$ 18,626.36
12/31/19	35,856	\$ 2.2665	\$	81,267.84	37,000	\$ 1.9908	\$ 73,661.34		\$ 	\$
Total	1,108,656	\$ 2.2665	\$	2,512,788.60	789,257	\$ 2.3932	\$ 1,888,819.31	270,082	\$ 2.4924	\$673,157.87

Rhode Island Gas Summary: December 2019

								TGP						
		Canadia	ın		Baseloa	ad			Swing			Storage)	
	Volume	Price	Amount	Volume	Price		Amount	Volume	Price	Amount	Volume	Price		Amount
12/1/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	19,898	\$ 2.4311	\$ 48,374.35	6,000	\$ 2.6098	\$	15,658.64
12/2/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	19,898	\$ 2.4311	\$ 48,374.35	10,111	\$ 2.6098	\$	26,388.17
12/3/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	31,437	\$ 2.3475	\$ 73,797.43	5,382	\$ 2.6099	\$	14,046.61
12/4/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	29,203	\$ 2.4705	\$ 72,146.21	-	\$ -	\$	-
12/5/19	-	\$ -	\$ -	24,014	\$ 2.4234	\$	58,194.71	31,437	\$ 2.4130	\$ 75,856.12	1,268	\$ 2.6106	\$	3,310.19
12/6/19	-	\$ -	\$ -	25,594	\$ 2.4196	\$	61,928.49	31,437	\$ 2.4372	\$ 76,616.76	1,382	\$ 2.6107	\$	3,608.03
12/7/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	24,094	\$ 2.7464	\$ 66,172.55	6,532	\$ 2.6107	\$	17,053.27
12/8/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	4,136	\$ 2.1073	\$ 8,715.91	10,836	\$ 2.6113	\$	28,295.86
12/9/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	-	\$ -	\$ -	-	\$ -	\$	-
12/10/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	5,203	\$ 2.1207	\$ 11,034.25	-	\$ -	\$	-
12/11/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	31,437	\$ 2.2736	\$ 71,475.44	1,382	\$ 2.6092	\$	3,605.97
12/12/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	31,437	\$ 2.3025	\$ 72,383.52	1,382	\$ 2.6092	\$	3,605.90
12/13/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	5,203	\$ 2.2150	\$ 11,524.69	9,836	\$ 2.6089	\$	25,661.61
12/14/19	-	\$ -	\$ -	26,688	\$ 2.4167	\$	64,497.06	-	\$ -	\$ -	-	\$ -	\$	-
12/15/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	16,136	\$ 2.7006	\$ 43,576.88	10,836	\$ 2.6081	\$	28,261.10
12/16/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	20,136	\$ 2.7360	\$ 55,092.39	10,836	\$ 2.6085	\$	28,265.38
12/17/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	31,437	\$ 2.4086	\$ 75,718.62	8,836	\$ 2.6087	\$	23,050.45
12/18/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	40,437	\$ 2.5142	\$ 101,666.29	10,836	\$ 2.6098	\$	28,279.81
12/19/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	48,437	\$ 2.5086	\$ 121,510.45	10,836	\$ 2.6110	\$	28,293.26
12/20/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	35,437	\$ 2.3460	\$ 83,134.02	10,836	\$ 2.6111	\$	28,294.35
12/21/19	-	\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	25,186	\$ 2.3203	\$ 58,438.37	7,836	\$ 2.6114	\$	20,463.04
12/22/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$	54,739.79	25,203	\$ 2.3203	\$ 58,478.21	-	\$ -	\$	-
12/23/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$	54,739.79	25,203	\$ 2.3203	\$ 58,478.21	-	\$ -	\$	-
12/24/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$	54,739.79	31,437	\$ 2.2382	\$ 70,363.11	1,268	\$ 2.6101	\$	3,309.64
12/25/19	-	\$ -	\$ -	22,552	\$ 2.4273	\$	54,739.79	27,203	\$ 2.2022	\$ 59,906.02	-	\$ -	\$	-
12/26/19	-	\$ -	\$ -	23,958	\$ 2.4235	\$	58,062.37	27,203	\$ 2.2022	\$ 59,906.02	-	\$ -	\$	-
12/27/19		\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	5,203	\$ 2.0067	\$ 10,440.73	-	\$ -	\$	-
12/28/19		\$ -	\$ -	27,000	\$ 2.4167	\$	65,251.07	17,203	\$ 2.0416	\$ 35,121.18	-	\$ -	\$	-
12/29/19				27,000	\$ 2.4167	\$	65,251.07	17,203	\$ 2.0416	\$ 35,121.18	-	\$ -	\$	-
12/30/19				27,000	\$ 2.4167	\$	65,251.07	17,203	\$ 2.0416	\$ 35,121.18	6,382	\$ 2.6046	\$	16,622.87
12/31/19				27,000	\$ 2.4167	\$	65,251.07	18,203	\$ 2.1092	\$ 38,394.22		\$ -	\$	-
Total	-		\$ -	######	\$ 2.4184	\$ 1	,962,416.44	693,290	\$ 2.3611	\$ 1,636,938.67	######	\$ 2.6097	\$:	346,074.16

Rhode Island Gas Summary: December 2019

				Swing-On-St	orage Activ	/ity				Total	Total	Ī	
		INJECTIO	NS			WI	THDRAW	/AL	S	Delivered	Delivered		
	Volume	Price		Amount	Volume		Price		Amount	Volume	Amount		Amount Due
12/1/19	-	\$ -	\$	-	3,212	\$	2.6658	\$	8,562.50	142,457	\$ 334,776.45	\$	334,776.45
12/2/19	-	\$ -	\$	-	6,361	\$	2.6658	\$	16,957.06	147,111	\$ 347,400.24	\$	347,400.24
12/3/19	(5,793)	\$ 2.5913	\$	(15,011.42)	-	\$	-	\$	-	136,746	\$ 311,678.05	\$	311,678.05
12/4/19	(6,521)	\$ 2.4705	\$	(16,110.18)	-	\$	-	\$	-	121,268	\$ 282,149.53	\$	282,149.53
12/5/19	(1,391)	\$ 2.5931	\$	(3,606.98)	-	\$	-	\$	-	120,839	\$ 281,630.19	\$	281,630.19
12/6/19	(5,367)	\$ 2.4818	\$	(13,320.08)	-	\$	-	\$	-	117,020	\$ 275,124.52	\$	275,124.52
12/7/19	(3,659)	\$ 2.6107	\$	(9,552.65)	-	\$	-	\$	-	117,854	\$ 318,430.46	\$	318,430.46
12/8/19	-	\$ -	\$	-	8,591	\$	2.6659	\$	22,902.63	96,298	\$ 231,056.60	\$	231,056.60
12/9/19	-	\$ -	\$	-	1,488	\$	2.6659	\$	3,966.84	64,344	\$ 150,485.75	\$	150,485.75
12/10/19	(3,429)	\$ 2.1207	\$	(7,272.04)	-	\$	-	\$	-	74,268	\$ 169,711.55	\$	169,711.55
12/11/19	-	\$ -	\$	-	2,847	\$	2.6633	\$	7,582.53	140,962	\$ 328,598.16	\$	328,598.16
12/12/19	-	\$ -	\$	-	7,338	\$	2.6633	\$	19,543.59	155,502	\$ 367,289.47	\$	367,289.47
12/13/19	-	\$ -	\$	-	1,674	\$	2.6633	\$	4,458.43	112,569	\$ 263,091.86	\$	263,091.86
12/14/19	(6,702)	\$ 2.4167	\$	(16,196.77)	-	\$	-	\$	-	65,542	\$ 150,107.71	\$	150,107.71
12/15/19	(413)	\$ 2.6081	\$	(1,077.14)	-	\$	-	\$	-	128,470	\$ 307,873.42	\$	307,873.42
12/16/19	-	\$ -	\$	-	3,148	\$	2.6620	\$	8,380.05	143,033	\$ 346,301.81	\$	346,301.81
12/17/19	(7,534)	\$ 2.6087	\$	(19,653.92)	-	\$	-	\$	-	137,583	\$ 325,916.03	\$	325,916.03
12/18/19	(8,200)	\$ 2.6098	\$	(21,400.37)	-	\$	-	\$	-	161,398	\$ 405,364.93	\$	405,364.93
12/19/19	-	\$ -	\$	-	6,724	\$	2.6643	\$	17,914.77	183,804	\$ 584,747.56	\$	584,747.56
12/20/19	-	\$ -	\$	-	2,855	\$	2.6643	\$	7,606.59	158,030	\$ 383,122.94	\$	383,122.94
12/21/19	-	\$ -	\$	-	1,121	\$	2.6643	\$	2,986.68	146,208	\$ 342,139.68	\$	342,139.68
12/22/19	-	\$ -	\$	-	2,699	\$	2.6643	\$	7,190.95	120,123	\$ 277,959.65	\$	277,959.65
12/23/19	(9,465)	\$ 2.3203	\$	(21,961.52)	-	\$	-	\$	-	94,420	\$ 218,722.50	\$	218,722.50
12/24/19	(2,387)	\$ 2.4358	\$	(5,814.22)	-	\$	-	\$	-	111,561	\$ 253,705.63	\$	253,705.63
12/25/19	(6,514)	\$ 2.2022	\$	(14,345.03)	-	\$	-	\$	-	109,643	\$ 243,688.58	\$	243,688.58
12/26/19	(6,671)	\$ 2.2022	\$	(14,690.77)	-	\$	-	\$	-	116,159	\$ 257,984.50	\$	257,984.50
12/27/19	-	\$ -	\$	- [6,083	\$	2.6529	\$	16,137.44	94,142	\$ 211,424.34	\$	211,424.34
12/28/19	(324)	\$ 2.0416	\$	(661.47)	-	\$	-	\$	-	107,735	\$ 231,649.31	\$	231,649.31
12/29/19	(6,006)	\$ 2.0416	\$	(12,261.69)	-	\$	-	\$	-	109,053	\$ 234,105.24	\$	234,105.24
12/30/19	(6,841)	\$ 2.5669	\$	(17,559.96)	-	\$	-	\$	-	120,083	\$ 259,077.75	\$	259,077.75
12/31/19	(2,754)	2.1092	\$	(5,808.81)	-	\$	-	\$	-	115,305	\$ 252,765.68	\$	252,765.68
Total	(89,971)	\$ 2.4042	\$	(216,305.00)	54,141	\$	2.6632	\$	144,190.06	3,769,530	\$ 8,948,080.11	\$	8,948,080.11

Rhode Island Gas Summary: January 2020

						AGT						
		Baseloa	ıd			Swing				Storage	Э	
	Volume	Price		Amount	Volume	Price		Amount	Volume	Price		Amount
1/1/20	50,000	\$ 2.1430	\$	107,150.54	25,000	\$ 1.9674	\$	49,183.94	12,481	\$ 2.4895	\$	31,071.17
1/2/20	50,000	\$ 2.1430	\$	107,150.54	25,000	\$ 1.9674	\$	49,183.94	-	\$ -	\$	-
1/3/20	50,000	\$ 2.1430	\$	107,150.54	13,000	\$ 1.8725	\$	24,341.97	-	\$ -	\$	-
1/4/20	50,000	\$ 2.1430	\$	107,150.54	21,726	\$ 1.9322	\$	41,980.06	-	\$ -	\$	-
1/5/20	50,000	\$ 2.1430	\$	107,150.54	35,000	\$ 1.9272	\$	67,453.29	12,481	\$ 2.4868	\$	31,037.43
1/6/20	50,000	\$ 2.1430	\$	107,150.54	35,000	\$ 1.9272	\$	67,453.29	14,998	\$ 2.4869	\$	37,298.25
1/7/20	50,000	\$ 2.1430	\$	107,150.54	39,000	\$ 2.0906	\$	81,534.97	-	\$ -	\$	-
1/8/20	50,000	\$ 2.1430	\$	107,150.54	49,891	\$ 2.1553	\$	107,530.37	14,931	\$ 2.4871	\$	37,134.25
1/9/20	50,000	\$ 2.1430	\$	107,150.54	49,891	\$ 2.0825	\$	103,896.91	7,979	\$ 2.4871	\$	19,844.19
1/10/20	50,000	\$ 2.1430	\$	107,150.54	2,000	\$ 1.8392	\$	3,678.36	5,000	\$ 2.4869	\$	12,434.47
1/11/20	42,189	\$ 2.1795	\$	91,952.69	-	\$ -	\$	-	-	\$ -	\$	-
1/12/20	45,000	\$ 2.1650	\$	97,426.02	-	\$ -	\$	-	-	\$ -	\$	-
1/13/20	50,000	\$ 2.1430	\$	107,150.54	-	\$ -	\$	-	5,000	\$ 2.4848	\$	12,424.16
1/14/20	50,000	\$ 2.1430	\$	107,150.54	22,000	\$ 1.9938	\$	43,862.51	5,000	\$ 2.4846	\$	12,423.21
1/15/20	50,000	\$ 2.1430	\$	107,150.54	24,000	\$ 2.0488	\$	49,170.51	-	\$ -	\$	-
1/16/20	50,000	\$ 2.1430	\$	107,150.54	49,843	\$ 2.0687	\$	103,111.68	7,983	\$ 2.4845	\$	19,833.37
1/17/20	50,000	\$ 2.1430	\$	107,150.54	53,225	\$ 3.4089	\$	181,439.95	21,817	\$ 2.4844	\$	54,202.41
1/18/20	50,000	\$ 2.1430	\$	107,150.54	43,981	\$ 2.4782	\$	108,992.20	8,239	\$ 2.4848	\$	20,472.22
1/19/20	43,410	\$ 2.1731	\$	94,333.62	43,976	\$ 2.4780	\$	108,973.53	18,979	\$ 2.4848	\$	47,159.09
1/20/20	50,000	\$ 2.1430	\$	107,150.54	58,012	\$ 3.1396	\$	182,135.48	28,058	\$ 2.4841	\$	69,698.88
1/21/20	50,000	\$ 2.1430	\$	107,150.54	58,012	\$ 3.1396	\$	182,135.48	28,058	\$ 2.4846	\$	69,712.98
1/22/20	50,000	\$ 2.1430	\$	107,150.54	44,036	\$ 1.9600	\$	86,308.85	13,396	\$ 2.4851	\$	33,290.61
1/23/20	44,937	\$ 2.1653	\$	97,303.49	46,115	\$ 1.8179	\$	83,831.68	3,046	\$ 2.4853	\$	7,570.08
1/24/20	43,000	\$ 2.1753	\$	93,536.21	30,634	\$ 1.7551	\$	53,765.00	-	\$ -	\$	-
1/25/20	43,000	\$ 2.1753	\$	93,536.21	21,740	\$ 1.7275	\$	37,555.29	-	\$ -	\$	-
1/26/20	43,410	\$ 2.1731	\$	94,333.62	29,000	\$ 1.7249	\$	50,022.28	2,483	\$ 2.4794	\$	6,156.42
1/27/20	43,410	\$ 2.1731	\$	94,333.62	29,000	\$ 1.7249	\$	50,022.28	9,931	\$ 2.4785	\$	24,613.97
1/28/20	50,000	\$ 2.1430	\$	107,150.54	46,000	\$ 1.8317	\$	84,257.71	-	\$ -	\$	-
1/29/20	50,000	\$ 2.1430	\$	107,150.54	46,115	\$ 1.8968	\$	87,472.81	5,483	\$ 2.4774	\$	13,583.52
1/30/20	50,000	\$ 2.1430	\$	107,150.54	46,115	\$ 1.8306	\$	84,416.14	2,483	\$ 2.4773	\$	6,151.17
1/31/20	50,000	\$ 2.1430	\$	107,150.54	29,881	\$ 1.7026	\$	50,875.92	5,000	\$ 2.4774	\$	12,386.78
Total	1,498,356	\$ 2.1498	\$:	3,221,217.99	1,017,193	\$ 2.1870	\$ 2	2,224,586.43	232,826	\$ 2.4847	(\$578,498.64

Rhode Island Gas Summary: January 2020

								TGP					
		Canadia	ın		Baselo	ad			Swing	9			Storage
	Volume	Price	Amount	Volume	Price		Amount	Volume	Price		Amount	Volume	Price
1/1/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	11,202	\$ 2.0755	\$	23,249.92	6,532	\$ 2.6045
1/2/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	11,202	\$ 2.0755	\$	23,249.92	-	\$ -
1/3/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	5,202	\$ 2.0309	\$	10,564.90	-	\$ -
1/4/20	-	\$ -	\$ -	25,552	\$ 2.0963	\$	53,563.38	15,202	\$ 2.0419	\$	31,041.25	-	\$ -
1/5/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	15,202	\$ 2.0419	\$	31,041.25	10,836	\$ 2.5961
1/6/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	15,202	\$ 2.0419	\$	31,041.25	10,836	\$ 2.5964
1/7/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	16,202	\$ 2.1411	\$	34,689.91	-	\$ -
1/8/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	28,480	\$ 2.1484	\$	61,185.45	2,382	\$ 2.5965
1/9/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	28,480	\$ 2.1187	\$	60,341.04	3,000	\$ 2.5964
1/10/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	-	\$ -	\$	-	5,985	\$ 2.5963
1/11/20		\$ -	\$ -	21,104	\$ 2.1105	\$	44,540.02	-	\$ -	\$	-	-	\$ -
1/12/20		\$ -	\$ -	28,594	\$ 2.0891	\$	59,734.48	-	\$ -	\$	-	-	\$ -
1/13/20		\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	-	\$ -	\$	-	5,000	\$ 2.5916
1/14/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	9,202	\$ 2.1643	\$	19,915.70	-	\$ -
1/15/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	9,202	\$ 2.1801	\$	20,060.87	-	\$ -
1/16/20		\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	28,480	\$ 2.0906	\$	59,540.04	1,000	\$ 2.5913
1/17/20		\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	48,438	\$ 2.2877	\$	110,809.20	10,836	\$ 2.5913
1/18/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	28,480	\$ 2.0147	\$	57,377.23	7,836	\$ 2.5913
1/19/20	-	\$ -	\$ -	28,594	\$ 2.0891	\$	59,734.48	28,480	\$ 2.0147	\$	57,377.23	6,532	\$ 2.5919
1/20/20		\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	42,480	\$ 2.1810	\$	92,647.75	6,532	\$ 2.5919
1/21/20		\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	48,438	\$ 2.2226	\$	107,657.87	10,836	\$ 2.5921
1/22/20	-	\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	28,480	\$ 1.8421	\$	52,463.47	6,532	\$ 2.5925
1/23/20	-	\$ -	\$ -	27,000	\$ 2.0926	\$	56,500.84	28,480	\$ 1.9247	\$	54,814.65	-	\$ -
1/24/20	-	\$ -	\$ -	25,594	\$ 2.0961	\$	53,648.58	21,202	\$ 1.9246	\$	40,805.90	-	\$ -
1/25/20		\$ -	\$ -	25,552	\$ 2.0799	\$	53,145.71	14,202	\$ 1.8504	\$	26,279.35	-	\$ -
1/26/20	-	\$ -	\$ -	28,594	\$ 2.0891	\$	59,734.48	14,202	\$ 1.8678	\$	26,526.09	-	\$ -
1/27/20		\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	14,202	\$ 1.8678	\$	26,526.09	5,382	\$ 2.5785
1/28/20		\$ -	\$ -	30,000	\$ 2.0862	\$	62,586.74	25,202	\$ 1.9151	\$	48,263.53	-	\$ -
1/29/20				30,000	\$ 2.0862	\$	62,586.74	28,480	\$ 1.9103	\$	54,406.45	1,382	\$ 2.5749
1/30/20				30,000	\$ 2.0862	\$	62,586.74	28,480	\$ 1.8765	\$	53,443.83	-	\$ -
1/31/20				30,000	\$ 2.0862	\$	62,586.74	8,214	\$ 1.8379	\$	15,096.73	-	\$ -
Total	-		\$0.00	900,584	\$ 2.0876	\$	1,880,096.99	600,718	\$ 2.0482	\$	1,230,416.86	101,439	\$ 2.5931

Rhode Island Gas Summary: January 2020

				50)1 (Swing-On-St	orage Activ	vity	<i>y</i>			Total	Total
			ll.	NJECTION	IS		1	ΝI	THDRAW	/AL	.S	Delivered	Delivered
	Amount	Volume		Price		Amount	Volume		Price		Amount	Volume	Amount
1/1/20	\$ 17,012.85	-	\$	-	\$	-	6,060	\$	2.6463	\$	16,036.62	141,275	\$ 306,291.78
1/2/20	\$ -	(5,787)	\$	2.0755	\$	(12,011.00)	-	\$	-	\$	-	110,415	\$ 230,160.14
1/3/20	\$ -	(8,237)	\$	2.0513	\$	(16,896.60)	-	\$	-	\$	-	89,965	\$ 187,747.56
1/4/20	\$ -	(7,782)	\$	2.0419	\$	(15,890.21)	-	\$	-	\$	-	104,698	\$ 217,845.02
1/5/20	\$ 28,131.63	-	\$	-	\$	-	35	\$	2.6296	\$	92.04	153,554	\$ 327,492.92
1/6/20	\$ 28,134.57	-	\$	-	\$	-	4,499	\$	2.6296	\$	11,830.46	160,535	\$ 345,495.11
1/7/20	\$ -	-	\$	-	\$	-	1,550	\$	2.6296	\$	4,075.84	136,752	\$ 290,038.01
1/8/20	6,184.90	-	\$	-	\$	-	5,759	\$	2.6296	\$	15,143.73	181,443	\$ 396,915.98
1/9/20	\$ 7,789.30	-	\$	-	\$	-	8,142	\$	2.6296	\$	21,410.01	177,492	\$ 383,018.73
1/10/20	\$ 15,538.66	-	\$	-	\$	-	3,385	\$	2.6296	\$	8,901.12	96,370	\$ 210,289.89
1/11/20	\$ -	(5,537)	\$	2.1105	\$	(11,685.85)	-	\$	-	\$	-	57,756	\$ 124,806.87
1/12/20	\$ -	-	\$	-	\$	-	377	\$	2.6220	\$	988.48	73,971	\$ 158,148.98
1/13/20	\$ 12,957.81	(774)	\$	2.5916	\$	(2,005.87)	-	\$	-	\$	-	89,226	\$ 193,113.39
1/14/20	\$ -	-	\$	-	\$	-	2,941	\$	2.6221	\$	7,711.67	119,143	\$ 253,650.37
1/15/20	\$ -	(1,709)	\$	2.1801	\$	(3,725.71)	-	\$	-	\$	-	111,493	\$ 235,242.95
1/16/20	\$ 2,591.29	-	\$	-	\$	-	2,311		2.6211	\$	6,057.44	169,617	\$ 360,871.10
1/17/20	\$ 28,078.98	-	\$	-	\$	-	5,642	\$	2.6211	\$	14,788.44	219,958	\$ 559,056.28
1/18/20	\$ 20,305.66	(3,826)	\$	2.5913	\$	(9,914.43)	-	\$	-	\$	-	164,710	\$ 366,970.16
1/19/20	\$ 16,930.29	(3,070)	\$	2.5919	\$	(7,957.13)	-	\$	-	\$	-	166,901	\$ 376,551.11
1/20/20	\$ 16,930.29	(313)	\$	2.5919	\$	(811.26)	-	\$	-	\$	-	214,769	\$ 530,338.42
1/21/20	\$ 28,087.58	(2,234)	\$	2.5921	\$	(5,790.67)	-	\$	-	\$	-	223,110	\$ 551,540.53
1/22/20	\$ 16,934.44	-	\$	-	\$	-	3,980	\$	2.6230	\$	10,439.45	176,424	\$ 369,174.11
1/23/20	\$ -	(6,942)	\$	1.9247	\$	(13,361.07)	-	\$	-	\$	-	142,636	\$ 286,659.66
1/24/20	\$ -	(6,134)	\$	1.9246	\$	(11,805.65)	-	\$	-	\$	-	114,296	\$ 229,950.04
1/25/20	\$ -	(5,566)	\$	1.8504	\$	(10,299.31)	-	\$	-	\$	-	98,928	\$ 200,217.24
1/26/20	\$ -	(3,499)	\$	1.8678	\$	(6,535.33)	-	\$	-	\$	-	114,190	\$ 230,237.56
1/27/20	\$ 13,877.59	(7,711)	\$	2.3638	\$	(18,227.63)	-	\$	-	\$	-	124,214	\$ 253,732.66
1/28/20	\$ -	(7,217)	\$	1.9151	\$	(13,821.04)	-	\$	-	\$	-	143,985	\$ 288,437.48
1/29/20	\$ 3,558.55	(3,056)	\$	2.2109	\$	(6,756.46)	-	\$	-	\$	-	158,404	\$ 322,002.15
1/30/20	\$ -	(352)	\$	1.8765	\$	(660.54)	-	\$	-	\$	-	156,726	\$ 313,087.87
1/31/20	\$ -	-	\$	-	\$	-	2,941	\$	2.5891	\$	7,614.63	126,036	\$ 255,711.34
Total	263,044	(79,746)	\$	2.1086	\$	(168,155.76)	47,622	\$	2.6267	\$	125,089.93	4,318,992	\$ 9,354,795.45

	Amount Due
1/1/20	\$ 306,291.78
1/2/20	\$ 230,160.14
1/3/20	\$ 187,747.56
1/4/20	\$ 217,845.02
1/5/20	\$ 327,492.92
1/6/20	\$ 345,495.11
1/7/20	\$ 290,038.01
1/8/20	\$ 396,915.98
1/9/20	\$ 383,018.73
1/10/20	\$ 210,289.89
1/11/20	\$ 124,806.87
1/12/20	\$ 158,148.98
1/13/20	\$ 193,113.39
1/14/20	\$ 253,650.37
1/15/20	\$ 235,242.95
1/16/20	\$ 360,871.10
1/17/20	\$ 559,056.28
1/18/20	\$ 366,970.16
1/19/20	\$ 376,551.11
1/20/20	\$ 530,338.42
1/21/20	\$ 551,540.53
1/22/20	\$ 369,174.11
1/23/20	\$ 286,659.66
1/24/20	\$ 229,950.04
1/25/20	\$ 200,217.24
1/26/20	\$ 230,237.56
1/27/20	\$ 253,732.66
1/28/20	\$ 288,437.48
1/29/20	\$ 322,002.15
1/30/20	\$ 313,087.87
1/31/20	\$ 255,711.34
Total	\$ 9,354,795.45

Rhode Island Gas Summary: February 2020

						AGT						
		Baseloa	ıd			Swing				Storage	Э	
	Volume	Price		Amount	Volume	Price		Amount	Volume	Price		Amount
2/1/20	44,000	\$ 1.6517	\$	72,673.69	32,000	\$ 1.7201	\$	55,042.38	5,000	\$ 2.4684	\$	12,342.13
2/2/20	44,000	\$ 1.6517	\$	72,673.69	32,000	\$ 1.7201	\$	55,042.38	5,000	\$ 2.4682	\$	12,341.16
2/3/20	38,000	\$ 1.6526	\$	62,799.90	32,000	\$ 1.7201	\$	55,042.38	12,500	\$ 2.4680	\$	30,850.46
2/4/20	44,000	\$ 1.6517	\$	72,673.69	27,000	\$ 1.7172	\$	46,363.49	5,000	\$ 2.4665	\$	12,332.49
2/5/20	44,000	\$ 1.6517	\$	72,673.69	46,000	\$ 1.7464	\$	80,333.53	-	\$ -	\$	-
2/6/20	44,000	\$ 1.6517	\$	72,673.69	35,000	\$ 1.7182	\$	60,137.43	-	\$ -	\$	-
2/7/20	44,000	\$ 1.6517	\$	72,673.69	44,000	\$ 1.7854	\$	78,559.08	6,000	\$ 2.4666	\$	14,799.69
2/8/20	44,000	\$ 1.6517	\$	72,673.69	42,000	\$ 1.7862	\$	75,021.39	18,396	\$ 2.4668	\$	45,378.46
2/9/20	44,000	\$ 1.6517	\$	72,673.69	42,000	\$ 1.7862	\$	75,021.39	3,000	\$ 2.4670	\$	7,401.07
2/10/20	34,580	\$ 1.6533	\$	57,171.85	41,961	\$ 1.7861	\$	74,948.43	-	\$ -	\$	-
2/11/20	44,000	\$ 1.6517	\$	72,673.69	37,000	\$ 1.7476	\$	64,661.04	-	\$ -	\$	-
2/12/20	44,000	\$ 1.6517	\$	72,673.69	37,000	\$ 1.7522	\$	64,831.18	-	\$ -	\$	-
2/13/20	44,000	\$ 1.6517	\$	72,673.69	45,000	\$ 1.8056	\$	81,251.27	-	\$ -	\$	-
2/14/20	44,000	\$ 1.6517	\$	72,673.69	69,871	\$ 2.5682	\$	179,441.84	28,058	\$ 2.4645	\$	69,148.47
2/15/20	44,000	\$ 1.6517	\$	72,673.69	40,000	\$ 1.7924	\$	71,695.04	28,055	\$ 2.4650	\$	69,155.10
2/16/20	44,000	\$ 1.6517	\$	72,673.69	38,171	\$ 1.7921	\$	68,405.74	12,481	\$ 2.4655	\$	30,771.83
2/17/20	44,000	\$ 1.6517	\$	72,673.69	40,000	\$ 1.7924	\$	71,695.04	12,481	\$ 2.4656	\$	30,773.38
2/18/20	40,834	\$ 1.6521	\$	67,463.62	40,000	\$ 1.7924	\$	71,695.04	7,892	\$ 2.4657	\$	19,459.65
2/19/20	37,410	\$ 1.6527	\$	61,828.98	55,879	\$ 1.9998	\$	111,744.74	7,979	\$ 2.4649	\$	19,667.65
2/20/20	44,000	\$ 1.6517	\$	72,673.69	55,879	\$ 2.1938	\$	122,586.42	18,412	\$ 2.4630	\$	45,348.42
2/21/20	44,000	\$ 1.6517	\$	72,673.69	55,879	\$ 2.0436	\$	114,192.60	13,412	\$ 2.4633	\$	33,037.23
2/22/20	44,000	\$ 1.6517	\$	72,673.69	36,000	\$ 1.8281	\$	65,813.11	7,497	\$ 2.4634	\$	18,468.19
2/23/20	29,756	\$ 1.6546	\$	49,233.33	36,000	\$ 1.8281	\$	65,813.11	3,608	\$ 2.4635	\$	8,888.32
2/24/20	29,136	\$ 1.6548	\$	48,213.04	36,000	\$ 1.8281	\$	65,813.11	-	\$ -	\$	-
2/25/20	29,136	\$ 1.6548	\$	48,213.04	27,000	\$ 1.7552	\$	47,391.11	-	\$ -	\$	-
2/26/20	35,726	\$ 1.6531	\$	59,057.74	20,000	\$ 1.7505	\$	35,010.82	-	\$ -	\$	-
2/27/20	39,000	\$ 1.6524	\$	64,445.54	41,000	\$ 1.8429	\$	75,558.37	10,000	\$ 2.4498	\$	24,497.52
2/28/20	44,000	\$ 1.6517	\$	72,673.69	49,000	\$ 1.7742	\$	86,935.14	7,483	\$ 2.4487	\$	18,323.71
2/29/20	44,000	\$ 1.6517	\$	72,673.69	49,000	\$ 1.7742	\$	86,935.14	23,412	\$ 2.4489	\$	57,332.51
Total	1,193,578	\$ 1.6521	\$	1,971,900.77	1,182,640	\$ 1.8661	\$ 2	2,206,981.75	235,666	\$ 2.4625	(\$580,317.44

Rhode Island Gas Summary: February 2020

									TGP						
	(Canadia	n			Baselo	ad			Swing				Storage	9
	Volume	Price	An	nount	Volume	Price		Amount	Volume	Price		Amount	Volume	Price	Amount
2/1/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	13,103	\$ 1.7823	\$	23,353.98	-	\$ -	\$ -
2/2/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	13,103	\$ 1.7823	\$	23,353.98	-	\$ -	\$ -
2/3/20	-	\$ -	\$	-	23,000	\$ 1.7630	\$	40,549.99	13,103	\$ 1.7823	\$	23,353.98	-	\$ -	\$ -
2/4/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	9,103	\$ 1.7914	\$	16,307.14	-	\$ -	\$ -
2/5/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	26,103	\$ 1.8180	\$	47,455.59	-	\$ -	\$ -
2/6/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	15,103	\$ 1.8005	\$	27,193.44	-	\$ -	\$ -
2/7/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	23,103	\$ 1.8349	\$	42,391.66	8,000	\$ 2.5691	\$ 20,553.10
2/8/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	35,871	\$ 1.8889	\$	67,755.61	6,532	\$ 2.5692	\$ 16,781.91
2/9/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	20,871	\$ 1.8524	\$	38,662.41	1,382	\$ 2.5692	\$ 3,550.68
2/10/20	-	\$ -	\$	-	22,958	\$ 1.7632	\$	40,478.41	20,871	\$ 1.8524	\$	38,662.41	-	\$ -	\$ -
2/11/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	18,103	\$ 1.7789	\$	32,202.55	-	\$ -	\$ -
2/12/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	18,103	\$ 1.7831	\$	32,278.94	-	\$ -	\$ -
2/13/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	24,103	\$ 1.8659	\$	44,973.33	-	\$ -	\$ -
2/14/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	52,419	\$ 2.0005	\$	104,861.73	6,532	\$ 2.5640	\$16,748.20
2/15/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	35,061	\$ 2.0312	\$	71,215.84	10,836	\$ 2.5647	\$27,791.22
2/16/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	15,103	\$ 1.8141	\$	27,398.20	6,532	\$ 2.5648	\$ 16,753.08
2/17/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	15,103	\$ 1.8141	\$	27,398.20	6,532	\$ 2.5648	\$ 16,753.16
2/18/20	-	\$ -	\$	-	21,552	\$ 1.7670	\$	38,082.23	15,103	\$ 1.8141	\$	27,398.20	-	\$ -	\$ -
2/19/20	-	\$ -	\$	-	24,594	\$ 1.7592	\$	43,266.57	32,461	\$ 1.9298	\$	62,644.64	3,382	\$ 2.5629	\$ 8,667.88
2/20/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	42,461	\$ 2.0215	\$	85,835.49	6,532	\$ 2.5620	\$ 16,734.82
2/21/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	38,461	\$ 1.9738	\$	75,914.31	6,532	\$ 2.5626	\$ 16,738.69
2/22/20	-	\$ -	\$	-	25,016	\$ 1.7583	\$	43,985.77	21,103	\$ 1.9307	\$	40,742.83	2,449	\$ 2.5632	\$ 6,277.36
2/23/20	-	\$ -	\$	-	21,552	\$ 1.7670	\$	38,082.23	16,103	\$ 1.8484	\$	29,765.37	893	\$ 2.5630	\$ 2,288.76
2/24/20	-	\$ -	\$	-	18,252	\$ 1.7783	\$	32,458.20	16,103	\$ 1.8484	\$	29,765.37	-	\$ -	\$ -
2/25/20	-	\$ -	\$	-	21,552	\$ 1.7670	\$	38,082.23	10,103	\$ 1.8001	\$	18,186.36	-	\$ -	\$ -
2/26/20	-	\$ -	\$	-	21,552	\$ 1.7670	\$	38,082.23	6,103	\$ 1.8037	\$	11,007.92	-	\$ -	\$ -
2/27/20	-	\$ -	\$	-	21,552	\$ 1.7670	\$	38,082.23	20,103	\$ 1.8306	\$	36,799.67	4,000	\$ 2.5453	\$10,181.18
2/28/20	-	\$ -	\$	-	26,000	\$ 1.7563	\$	45,662.75	29,103	\$ 1.7388	\$	50,603.92	5,000	\$ 2.5429	\$12,714.48
2/29/20					26,000	\$ 1.7563	\$	45,662.75	33,103	\$ 1.7940	\$	59,385.89	6,532	\$ 2.5433	\$ 16,612.76
Total	-		\$	-	715,580	\$ 1.7591	\$	1,258,742.38	648,639	\$ 1.8760	#	##########	81,666	\$ 2.5610	209,147

Rhode Island Gas Summary: February 2020

		501 Swing-On-S			Swing-On-St						Total	Total	
		ll.	NJECTION	1S		\	NI٦	THDRAV	۷AL	.S	Delivered	Delivered	
	Volume		Price		Amount	Volume		Price		Amount	Volume	Amount	Amount Due
2/1/20	i	\$	-	\$	-	1,805	\$	2.5891	\$	4,673.38	121,908	\$ 213,748.31	\$ 213,748.31
2/2/20	-	\$	-	\$	-	7,949	\$	2.5891	\$	20,580.99	128,052	\$ 229,654.95	\$ 229,654.95
2/3/20	-	\$	-	\$	-	8,517	\$	2.5891	\$	22,051.61	127,120	\$ 234,648.33	\$ 234,648.33
2/4/20	-	\$	-	\$	-	2,000	\$	2.5891	\$	5,178.26	113,103	\$ 198,517.82	\$ 198,517.82
2/5/20	(6,122)	\$	1.8180	\$	(11,129.87)	-	\$	-	\$	-	135,981	\$ 234,995.68	\$ 234,995.68
2/6/20	-	\$	-	\$	-	8,646	\$	2.5821	\$	22,324.57	128,749	\$ 227,991.88	\$ 227,991.88
2/7/20	-	\$	-	\$	-	3,204	\$	2.5821	\$	8,272.95	154,307	\$ 282,912.91	\$ 282,912.91
2/8/20	-	\$	-	\$	-	291	\$	2.5821	\$	751.38	173,090	\$ 324,025.19	\$ 324,025.19
2/9/20	-	\$	-	\$	-	4,777	\$	2.5821	\$	12,334.54	142,030	\$ 255,306.53	\$ 255,306.53
2/10/20	(5,343)	\$	1.8524	\$	(9,897.62)	-	\$	-	\$	-	115,027	\$ 201,363.48	\$ 201,363.48
2/11/20	(220)	\$	1.7789	\$	(391.35)	-	\$	-	\$	-	124,883	\$ 214,808.69	\$ 214,808.69
2/12/20	(1,518)	\$	1.7831	\$	(2,706.70)	-	\$	-	\$	-	123,585	\$ 212,739.86	\$ 212,739.86
2/13/20	-	\$	-	\$	-	1,463	\$	2.5741	\$	3,765.86	140,566	\$ 248,326.89	\$ 248,326.89
2/14/20	(5,757)	\$	2.5640	\$	(14,761.08)	-	\$	-	\$	-	221,123	\$ 473,775.59	\$ 473,775.59
2/15/20	-	\$	-	\$	-	3,963	\$	2.5753	\$	10,206.11	187,915	\$ 368,399.75	\$ 368,399.75
2/16/20	-	\$	-	\$	-	4,359	\$	2.5753	\$	11,225.95	146,646	\$ 272,891.24	\$ 272,891.24
2/17/20	(5,862)	\$	2.5648	\$	(15,034.75)	-	\$	-	\$	-	138,254	\$ 249,921.46	\$ 249,921.46
2/18/20	-	\$	-	\$	-	8,863	\$	2.5767	\$	22,836.95	134,244	\$ 246,935.69	\$ 246,935.69
2/19/20	(4,682)	\$	2.3872	\$	(11,176.67)	-	\$	-	\$	-	157,023	\$ 296,643.79	\$ 296,643.79
2/20/20	(4,650)	\$	2.5620	\$	(11,913.18)	-	\$	-	\$	-	188,634	\$ 376,928.41	\$ 376,928.41
2/21/20	(5,260)	\$	2.5626	\$	(13,479.11)	-	\$	-	\$	-	179,024	\$ 344,740.16	\$ 344,740.16
2/22/20	(2,248)	\$	2.5632	\$	(5,762.15)	-	\$	-	\$	-	133,817	\$ 242,198.79	\$ 242,198.79
2/23/20	-	\$	-	\$	-	2,608	\$	2.5788	\$	6,725.46	110,520	\$ 200,796.58	\$ 200,796.58
2/24/20	(7,231)	\$	1.8484	\$	(13,366.04)	-	\$	-	\$	-	92,260	\$ 162,883.67	\$ 162,883.67
2/25/20	(4,638)	\$	1.8001	\$	(8,348.84)	-	\$	-	\$	-	83,153	\$ 143,523.90	\$ 143,523.90
2/26/20	-	\$	-	\$	-	5,419	\$	2.5617	\$	13,881.76	88,800	\$ 157,040.48	\$ 157,040.48
2/27/20	-	\$	-	\$	-	7,710	\$	2.5617	\$	19,750.57	143,365	\$ 269,315.08	\$ 269,315.08
2/28/20	(2,476)	\$	2.5429	\$	(6,296.21)	-	\$	-	\$	-	158,110	\$ 280,617.48	\$ 280,617.48
2/29/20	-	\$	-	\$	-	1,526	\$	2.5622	\$	3,909.90	183,573	\$ 342,512.64	\$ 342,512.64
											-	\$ -	\$ -
											-	\$ -	\$ -
Total	(56,007)	\$	2.2187	\$	(124,263.58)	73,100	\$	2.5783	\$	188,470.23	4,074,862	\$ 7,508,165.23	\$ 7,508,165.23

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Γ			AGT										TGP							50	1 Swing-On-S	torage Activ	vity		Total	Total	
	Baseload		Swing			Storage		Cana	dian		Baseload			Swing			Storage		- 1	NJECTION	S	V	VITHDRAWA	ALS	Delivered	Delivered	
	Volume Price	Amount	Volume Price	Amount	Volume	Price		Volume Pric	e Amount		Price	Amount	Volume	Price	Amount		Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due
3/1/20	35,000 \$ 1.6427 \$		58,000 \$ 1.6390 \$		12,497	\$ 2.4497	\$ 30,614.05	- \$-	\$ -		\$ 1.6980 \$	37,355.08	35,062		59,223.08	6,532 \$	2.5433	\$ 16,613.08	- \$	-	\$ -	2,026	\$ 2.5622	\$ 5,191.00	171,117 \$	301,555.19	\$ 301,555.19
3/2/20	21,017 \$ 1.6477 \$		38,000 \$ 1.6289 \$		-	\$ -	\$ -	- \$-	\$ -		\$ 1.7092 \$	30,000.01		\$ 1.6902 \$		- \$	- :	\$ -	(7,212) \$		\$ (12,190.07)	-	\$ - :	\$ -	84,461 \$	139,865.00	\$ 139,865.00
3/3/20	35,000 \$ 1.6427 \$		12,000 \$ 1.6264 \$		-	\$ -	\$ -	- \$-	\$ -		\$ 1.6980 \$	37,355.08		\$ 1.6208 \$	1,620.76	- \$	- :	\$ -	(1,815) \$		\$ (3,004.59)	-	\$ - :	\$ -	68,185 \$	112,983.15	
3/4/20	35,000 \$ 1.6427 \$		29,000 \$ 1.6661 \$	48,317.48		\$ 2.4461	\$ 6,073.74	- \$-	\$ -		\$ 1.6980 \$	37,355.08	13,104		22,482.50	- \$	- :	\$ -	(2,443) \$	1.7157	\$ (4,191.45)	-	\$ - :	\$ -	99,144 \$	167,532.36	\$ 167,532.36
3/5/20	23,410 \$ 1.6464 \$		39,000 \$ 1.7099 \$		-		\$ -	- \$-	\$ -		\$ 1.7091 \$	30,069.46	18,104		31,394.73	- \$	- :	\$ -	- \$	-	\$ -			\$ 7,506.27	101,055 \$	174,197.78	
3/6/20	35,000 \$ 1.6427 \$		48,000 \$ 1.7210 \$		-		\$ -	- \$-	\$ -		\$ 1.6980 \$	37,355.08		\$ 1.7424 \$		- \$	- :	\$ -	- \$	-	\$ -	588	\$ 2.5471	\$ 1,497.69	129,692 \$	220,953.51	\$ 220,953.51
3/7/20	35,000 \$ 1.6427 \$		20,000 \$ 1.6228 \$				\$ 24,464.91	- \$-			\$ 1.6980 \$	37,355.08		\$ 1.6410 \$		6,532 \$	2.5312	\$ 16,533.52	(1,642) \$	2.5312	\$ (4,156.16)	-	\$ - :	\$ -	98,904 \$	175,635.21	\$ 175,635.21
3/8/20	35,000 \$ 1.6427 \$		20,000 \$ 1.6228 \$		5,496	\$ 2.4432	\$ 13,427.65	- \$-			\$ 1.6980 \$	37,355.08		\$ 1.6410 \$		- \$	- :	\$ -	- \$	-	\$ -	3,734	\$ 2.5474	\$ 9,512.10	93,230 \$	161,732.69	\$ 161,732.69
3/9/20	20,136 \$ 1.6482 \$		20,000 \$ 1.6228 \$		-	\$ -	\$ -	- \$-	\$ -		\$ 1.7092 \$	30,000.01		\$ 1.6410 \$	11,487.23	- \$	- :	\$ -	(7,441) \$		\$ (12,240.99)	-	\$ - :	\$ -	57,247 \$	94,890.06	\$ 94,890.06
3/10/20	28,410 \$ 1.6444 \$		500 \$ 1.5099 \$		-	\$ -	\$ -	- \$-	\$ -		\$ 1.6980 \$	37,355.08	-		-	- \$	- :	\$ -	(3,613) \$	1.6980	\$ (6,134.72)	-	\$ - :	\$ -	47,297 \$	78,693.83	\$ 78,693.83
3/11/20	24,410 \$ 1.6459 \$		24,000 \$ 1.6809 \$		-	\$ -	\$ -	- \$-	\$ -		\$ 1.7092 \$	30,000.01		\$ 1.7525 \$		- \$	- :	\$ -	- \$	-	\$ -		\$ 2.5328		75,282 \$	127,101.28	
3/12/20	30,000 \$ 1.6440 \$		24,000 \$ 1.7071 \$		-	\$ -	\$ -	- \$-	\$ -		\$ 1.7051 \$	32,324.93	6,000	\$ 1.8235 \$	10,940.97	- \$	- :	\$ -	- \$	-	\$ -			\$ 16,029.80	85,287 \$	149,584.82	\$ 149,584.82
3/13/20	35,000 \$ 1.6427 \$		13,000 \$ 1.6217 \$				\$ 12,166.45	- \$-	\$ -		\$ 1.6980 \$	37,355.08		\$ - \$	-	5,000 \$	2.5177	\$ 12,588.66	- \$	-	\$ -		\$ 2.5328		83,459 \$	149,448.56	
3/14/20	26,726 \$ 1.6427 \$		29,000 \$ 1.7667 \$		-		\$ -		\$ -		\$ 1.6980 \$	29,802.57		\$ 1.8134 \$		- \$	- :	\$ -	- \$	-	\$ -	1,045	\$ 2.5328	\$ 2,646.73	83,360 \$	143,972.72	\$ 143,972.72
3/15/20	28,410 \$ 1.6448 \$		29,000 \$ 1.7674 \$				\$ 24,344.92		\$ -		\$ 1.7010 \$	35,030.17		\$ 1.8134 \$				\$ 16,429.93	(4,480) \$	2.5153	\$ (11,268.54)	-	\$ - :	\$ -	99,107 \$	178,907.92	
3/16/20	35,000 \$ 1.6427 \$		29,000 \$ 1.7667 \$				\$ 24,328.68	- \$-	\$ -		\$ 1.6980 \$	37,355.08		\$ 1.8134 \$				\$ 16,428.13	- \$	-	\$ -		\$ 2.5337	\$ 2,059.87	112,396 \$	205,287.01	\$ 205,287.01
3/17/20	35,000 \$ 1.6427 \$		20,000 \$ 1.6299 \$		10,000	\$ 2.4295	\$ 24,294.66	- \$-			\$ 1.6980 \$	37,355.08		\$ 1.8134 \$		5,000 \$	2.5150	\$ 12,575.05	- \$	-	\$ -		\$ 2.5337		105,598 \$	195,169.41	\$ 195,169.41
3/18/20	35,000 \$ 1.6427 \$	57,495.02	20,000 \$ 1.6376 \$	32,752.37	-	\$ -	\$ -	- \$ -	\$ -	22,000	\$ 1.6980 \$	37,355.08	5,000	\$ 1.7323 \$	8,661.32	- \$	- :	\$ -	- \$	-	\$ -	1,889	\$ 2.5337	\$ 4,786.10	83,889 \$	141,049.89	\$ 141,049.89
3/19/20	35,000 \$ 1.6427 \$	57,495.02	13,000 \$ 1.4873 \$	19,334.71	10,000	\$ 2.4294	\$ 24,294.15	- \$-	\$ -	22,000	\$ 1.6980 \$	37,355.08	1,978	\$ 1.4839 \$	2,935.18	3,000 \$	2.5149	\$ 7,544.69	- \$	-	\$ -	8,881	\$ 2.5337	\$ 22,501.50	93,859 \$	171,460.32	\$ 171,460.32
3/20/20	35,000 \$ 1.6427 \$		- \$ - \$	-	-	\$ -	\$ -	- \$-	\$ -		\$ 1.6980 \$	37,355.08	-	\$ - \$	-	- \$	- :	\$ -	- \$	-	\$ -	368	\$ 2.5337	\$ 932.39	57,368 \$	95,782.49	\$ 95,782.49
3/21/20	35,000 \$ 1.6427 \$	57,495.02	39,010 \$ 1.5444 \$	60,248.24	-	\$ -	\$ -	- \$ -	\$ -	22,000	\$ 1.6980 \$	37,355.08	13,104	\$ 1.6511 \$	21,636.12	- \$	- :	\$ -	(5,940) \$	1.6511	\$ (9,807.58)	-	\$ - :	\$ -	103,174 \$	166,926.88	\$ 166,926.88
3/22/20	35,000 \$ 1.6427 \$	57,495.02	39,000 \$ 1.5444 \$	60,232.39	7,464	\$ 2.4294	\$ 18,132.77	- \$-	\$ -	22,000	\$ 1.6980 \$	37,355.08	13,104	\$ 1.6511 \$	21,636.12	6,532 \$	2.5110	\$ 16,401.59	- \$	-	\$ -	3,939	\$ 2.5255	\$ 9,947.91	127,039 \$	221,200.89	\$ 221,200.89
3/23/20	35,000 \$ 1.6427 \$	57,495.02	39,000 \$ 1.5444 \$	60,232.39	10,000	\$ 2.4292	\$ 24,292.24	- \$-		22,000	\$ 1.6980 \$	37,355.08	13,104	\$ 1.6511 \$	21,636.12	10,100 \$	2.5109	\$ 25,360.57	- \$	-	\$ -	7,899	\$ 2.5255	\$ 19,948.86	137,103 \$	246,320.29	\$ 246,320.29
3/24/20	35,000 \$ 1.6427 \$		26,000 \$ 1.5313 \$	39,814.31	-		\$ -	- \$-	\$ -	22,000	\$ 1.6980 \$	37,355.08		\$ 1.5751 \$		- \$		\$ -	- \$	-	\$ -		\$ 2.5255		97,050 \$	164,445.48	\$ 164,445.48
3/25/20	35,000 \$ 1.6427 \$	57,495.02	26,000 \$ 1.5639 \$	40,661.68	10,000	\$ 2.4292	\$ 24,291.71	- \$ -	\$ -	22,000	\$ 1.6980 \$	37,355.08	17,104	\$ 1.6370 \$	27,998.44	5,000 \$	2.5109	\$ 12,554.55	- \$	-	\$ -	7,731	\$ 2.5255	\$ 19,524.58	122,835 \$	219,881.05	\$ 219,881.05
3/26/20	28,410 \$ 1.6444 \$	46,718.51	20,000 \$ 1.5508 \$	31,015.95	-	\$ -	\$ -	- \$-	\$ -	20,594	\$ 1.7010 \$	35,030.17	11,104	\$ 1.6057 \$	17,829.63	- \$	- :	\$ -	(3,614) \$	1.6057	\$ (5,802.98)	-	\$ - :	\$ -	76,494 \$	124,791.28	\$ 124,791.28
3/27/20	20,410 \$ 1.6480 \$		12,000 \$ 1.4770 \$	17,723.86	-	\$ -	\$ -	- \$-	\$ -	17,594	\$ 1.7091 \$	30,069.46	7,036	\$ 1.5397 \$	10,833.08	- \$	- :	\$ -	- \$	-	\$ -	1,847	\$ 2.5200	\$ 4,654.50	58,887 \$	96,917.16	\$ 96,917.16
3/28/20	29,000 \$ 1.6443 \$	47,683.33	13,000 \$ 1.4064 \$	18,283.08	-	\$ -	\$ -	- \$-	\$ -	18,958	\$ 1.7051 \$	32,324.93	9,000	\$ 1.4383 \$	12,944.66	- \$	- :	\$ -	- \$	-	\$ -	3,039	\$ 2.5200	\$ 7,658.38	72,997 \$	118,894.37	\$ 118,894.37
3/29/20	35,000 \$ 1.6427 \$	57,495.02	12,997 \$ 1.4064 \$	18,278.84	15,000	\$ 2.4224	\$ 36,335.73			22,000	\$ 1.6980 \$	37,355.08	9,000	\$ 1.4383 \$	12,944.66	- \$	- :	\$ -	- \$		\$ -	9,043	\$ 2.5200	\$ 22,788.64	103,040 \$	185,197.96	\$ 185,197.96
3/30/20	35,000 \$ 1.6427 \$	57,495.02	12,997 \$ 1.4064 \$	18,278.84	19,000	\$ 2.4223	\$ 46,023.21			22,000	\$ 1.6980 \$	37,355.08	9,000	\$ 1.4383 \$	12,944.66	10,836 \$	2.5029	\$ 27,121.83	- \$		\$ -	5,909	\$ 2.5200	\$ 14,890.86	114,742 \$	214,109.49	\$ 214,109.49
3/31/20	35,000 \$ 1.6427 \$	57,495.02	37,000 \$ 1.4601 \$	54,025.40	-	\$ -	\$ -			22,000	\$ 1.6980 \$	37,355.08	21,104	\$ 1.5318 \$	32,327.51	- \$	- :	\$ -	(7,564) \$	1.5318	\$ (11,586.68)	-	\$ -	\$ -	107,540 \$	169,616.33	\$ 169,616.33
Total	980,339 \$ 1.6435 \$	1,611,145.35	762,504 \$ 1.6155 \$	1,231,801.71	136,982	\$ 2.4316	\$ 333,084.86		\$ -	646,500	\$ 1.7001 \$	1,099,108.46	310,227	\$ 1.6615 \$	515,433.01	71,596 \$	2.5162	\$180,151.60	(45,764) \$	1.7565	\$ (80,383.76)	88,454	\$ 2.5297	\$223,763.13	2,950,838 \$	5,114,104.36	\$ 5,114,104.36

Storage Injection Transaction Detail National Grid Natural Gas Portfolio Management Plan As of March 31, 2020

Date		PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL					
4/1/2019	Storage Injections			(347,598)	\$ (861,994.23)
	Commodity Charges				\$ (24,472.91)
	Storage Injection Charges				\$ (8,894.13)
	PROXY	308,012	\$792,465.76		
	APRIL FINAL CLOSE TOTAL	308,012	\$ 792,465.76	(347,598)	\$ (895,361.28)
MAY					
5/1/2019	Storage Injections			(425,169)	(\$933,001.71)
	Commodity Charges				(\$25,575.99)
	Storage Injection Charges				(\$11,302.95)
	PROXY	303,248	\$698,656.07		
	MAY FINAL CLOSE TOTAL	303,248	\$ 698,656.07	(425,169)	(\$969,880.65)
JUNE					
6/1/2019	Storage Injections			(382,242)	(\$835,004.45)
	Commodity Charges				(\$19,440.17)
	Storage Injection Charges				(\$11,450.23)
	PROXY	310,980	\$726,795.19		
	JUNE FINAL CLOSE TOTAL	310,980	\$ 726,795.19	(382,242)	\$ (865,894.85)

JULY				
7/1/2019	Storage Injections		(448,307)	(\$902,516.42)
	Commodity Charges			(\$17,576.08)
	Storage Injection Charges			(\$13,283.25)
	PROXY INJECTIONS	319,734 \$654,893.73		
	July FINAL CLOSE TOTAL	319,734 \$ 654,893.73	(448,307)	(\$933,375.75)
AUGUST				
8/1/2019			(177 (20)	(2000 000 07)
	Storage Injections		(475,190)	(\$868,836.85)
	Commodity Charges			(\$19,384.45)
	Storage Injection Charges			(\$13,636.65)
	PROXY INJECTIONS	316,014 \$609,196.84		
	AUGUST FINAL CLOSE TOTAL	316,014 \$ 609,196.84	(475,190)	(\$901,857.95)
SEPTEMBER				
9/1/2019	Storage Injection		(516,348)	(\$887,993.68)
	Commodity charges		, ,	(\$25,933.09)
	Storage Injection Charges			(\$14,721.26)
	PROXY INJECTIONS	313,830 \$556,396.08		

FINAL CLOSE TOTAL

(516,348)

(\$928,648.03)

313,830 \$ 556,396.08

OCTOBER

10/1/2019	Starage Injection		(270 004) ¢	(507.934.35)
10/1/2019	Storage Injection		(379,991) \$	(597,834.25)
	Commodity Charges		\$	(17,273.53)
	Storage Injection Charges		\$	(10,261.26)
	PROXY INJECTIONS	339,469 \$ 557,422.08		
	FINAL CLOSE TOTAL	339,469 \$ 557,422.08	(379,991) \$	(625,369.04)
				<u> </u>
NOVEMBER				
11/1/20	19 Storage Injection		(240,066) \$	(580,268.75)
	Commodity Charges		\$	(17,492.37)
	Storage Injection Charges		\$	(5,344.72)
	PROXY INJECTIONS	142,034 \$ 304,255.47		
	TOTAL	142,034 \$ 304,255.47	(240,066) \$	(603,105.84)
	IOIAL	142,004 ψ 304,200.41	(240,000) ψ	(003,103.04)
DECEMBER				
DECEMBER				
12/1/20	19 Storage Injection		(198,695) \$	(463,141.25)
	Commodity Charges		\$	(18,236.94)
	Storage Injection Charges		\$	(4,176.25)
	PROXY INJECTIONS	112,391 \$ 236,246.23		
	TOTAL	112,391 \$ 236,246.23	(198,695) \$	(485,554.44)

JANUARY

1/1/2020 Storage Injection			(164,081) \$	(344,358.75)
			, ,	
Commodity Charges			\$	(15,419.73)
Storage Injection Charges			\$	(4,011.73)
PROXY INJECTIONS	113,610	\$ 214,691.58		
TOTAL	113.610	\$ 214,691.58	(164,081) \$	(363,790.21)
		* =::,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(101,001)	(000): 00:2.17
FEBRUARY				
2/1/2020 Storage Injection			(113,852) \$	(196,748.91)
Commodity Charges			\$	(9,872.93)
Storage Injection Charges			\$	2,389.87
PROXY INJECTIONS	120,900	\$ 196,517.92		
TOTAL	120,900	\$ 196,517.92	(113,852) \$	(204,231.97)
MARCH				
3/1/2020 Storage Injection			(182,086) \$	(286,694.73)
Commodity Charges			\$	(18,578.68)
Storage Injection Charges			\$	(5,048.02)
PROXY INJECTIONS	140,508	\$ 224,338.10		
TOTAL	140,508	\$ 224,338.10	(182,086) \$	(310,321.43)

Narragansett Storage Summary National Grid Natural Gas Portfolio Management Plan

As of March 31, 2020

DATE/Field			PAPER				ACTUAL			Actual - Paper (dt)
APRIL										
Facility	_	Paper Balance Vol	Paper Balance \$	W	ACOG	Actual Balance -Vol	Actual Balance \$	_	WACOG	Actual - Paper (dt)
FSMA	501	450,985	\$1,285,897.62	\$	2.8513	443,839	\$1,171,610.33	\$	2.6397	(7,146)
FSMA	62918	114,540	\$327,361.67	\$	2.8581	117,545	\$310,365.06	\$	2.6404	3,005
FSS-1	400515	22,292	\$54,305.68	\$	2.4361	20,313	\$53,440.35	\$	2.6308	(1,979)
GSS	300168	67,406	\$183,605.91	\$	2.7239	67,232	\$177,367.60	\$	2.6381	(174)
GSS	300169	69,537	\$173,898.44	\$	2.5008	65,567	\$172,915.25	\$	2.6372	(3,970)
GSS	300170	189,938	\$515,159.16	\$	2.7122	189,199	\$499,052.22	\$	2.6377	(739)
GSS	300171	41,244	\$104,037.15	\$	2.5225	38,958	\$102,621.70	\$	2.6342	(2,286)
GSSTE	600045	969,983	\$2,475,368.28	\$	2.5520	515,865	\$1,361,686.41	\$	2.6396	(454,118)
SS-1	400185	31,081	\$73,227.65	\$	2.3560	29,960	\$79,003.74	\$	2.6370	(1,121)
SS-1	400221	733,822	\$1,782,578.61	\$	2.4292	683,419	\$1,802,071.59	\$	2.6368	(50,403)
TCO 9630 / 11230	9630	55,915	\$150,335.20	\$	2.6886	56,735	\$148,639.57	\$	2.6199	820
Total		2,746,743	\$7,125,775.38	\$	2.5943	2,228,632	\$5,878,773.83	\$	2.6378	(518,111)
	_									
MAY										
Facility		Paper Balance Vol	Paper Balance \$		WACOG	Actual Balance -Vol	Actual Balance \$		WACOG	Actual - Paper (dt)
FSMA	501	441,530	\$1,243,558.66	\$	2.8165	440,647	\$1,153,371.22		2.6174	(883)
FSMA	62918	98,807	\$275,940.17	\$	2.7927	100,921	\$261,938.34		2.5955	2,114
FSS-1	400515	27,703	\$66,509.21	\$	2.4008	25,877	\$66,332.21		2.5634	(1,826)
GSS	300168	82,322	\$219,191.43	\$	2.6626	82,105	\$211,943.53		2.5814	(217)
GSS	300169	91,268	\$223,758.05	\$	2.4517	88,508	\$226,343.86		2.5573	(2,760)
GSS	300170	241,118	\$637,342.96	\$	2.6433	239,969	\$617,209.56		2.5720	(1,149)
GSS	300171	60,673	\$147,065.11	\$	2.4239	64,170	\$161,395.72		2.5151	3,497
GSSTE	600045	1,015,126	\$2,571,114.71	\$	2.5328	608,381	\$1,567,863.86		2.5771	(406,745)
SS-1	400185	34,288	\$80,480.04	\$	2.3472	33,409	\$86,955.62		2.6028	(879)
SS-1	400221	770,940	\$1,861,391.86	\$	2.4144	760,616	\$1,975,126.68		2.5967	(10,324)
TCO 9630 / 11230	9630	81,459	\$211,025.19	\$	2.5906	82,310	\$208,281.75		2.5305	851
Total		2,945,234	7,537,377.40	\$	2.5592	2,526,913	\$ 6,536,762.35		2.5869	(418,321)
	_									
					•	•				
JUNE										
Facility		Paper Balance Vol	Paper Balance \$		WACOG	Actual Balance -Vol	Actual Balance \$		WACOG	Actual - Paper (dt)
FSMA	501	444,017	\$1,234,168.61	\$	2.7796	440,459	\$1,133,267.55	\$	2.5729	(3,558)
FSMA	62918	118,967	\$324,015.73	\$	2.7236	99,990	\$254,990.22	\$	2.5502	(18,977)
FSS-1	400515	33,116	\$78,946.09	\$	2.3839	31,893	\$80,631.77	\$	2.5282	(1,223)
GSS	300168	95,732	\$251,502.82	\$	2.6272	91,939	\$235,119.54	\$	2.5573	(3,793)
GSS	300169	112,988	\$274,491.62	\$	2.4294	111,068	\$281,082.46	\$	2.5307	(1,920)

Attachment 5
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
Page 2 of 8

GSS	300170	288,008	\$750,324.42	\$ 2.6052	274,355	\$700,205.57	\$ 2.5522	(13,653)
GSS	300171	85,183	\$203,430.76	\$ 2.3882	88,680	\$222,608.86	\$ 2.5102	3,497
GSSTE	600045	1,079,116	\$2,718,272.51	\$ 2.5190	698,097	\$1,771,333.24	\$ 2.5374	(381,019)
SS-1	400185	37,509	\$87,900.93	\$ 2.3435	36,961	\$94,532.95	\$ 2.5576	(548)
SS-1	400221	846,716	\$2,035,920.34	\$ 2.4045	841,365	\$2,151,554.64	\$ 2.5572	(5,351)
TCO 9630 / 11230	9630	106,989	\$272,200.18	\$ 2.5442	107,030	\$269,194.65	\$ 2.5151	41
Total		3,248,341	8,231,174.01	\$ 2.5340	2,821,837	\$ 7,194,521.44	\$ 2.5496	(426,504)

JULY								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	464,867	\$1,263,683.46	\$ 2.7184	445,912	\$1,127,921.46	2.5295	(18,955)
FSMA	62918	140,140	\$367,581.29	\$ 2.6230	112,855	\$282,105.62	2.4997	(27,285)
FSS-1	400515	38,553	\$90,044.14	\$ 2.3356	37,332	\$92,694.66	2.4830	(1,221)
GSS	300168	109,155	\$279,445.48	\$ 2.5601	104,649	\$261,385.25	2.4977	(4,506)
GSS	300169	134,719	\$319,281.39	\$ 2.3700	132,799	\$329,325.40	2.4799	(1,920)
GSS	300170	334,911	\$847,962.39	\$ 2.5319	319,212	\$794,756.67	2.4897	(15,699)
GSS	300171	109,673	\$253,103.83	\$ 2.3078	108,861	\$268,953.56	2.4706	(812)
GSSTE	600045	1,143,100	\$2,848,051.26	\$ 2.4915	892,095	\$2,191,768.83	2.4569	(251,005)
SS-1	400185	40,713	\$94,458.87	\$ 2.3201	40,166	\$100,963.82	2.5137	(547)
SS-1	400221	922,576	\$2,191,166.92	\$ 2.3751	917,239	\$2,303,377.36	2.5112	(5,337)
TCO 9630 / 11230	9630	132,533	\$324,828.48	\$ 2.4509	132,605	\$326,387.99	2.4614	72
Total		3,570,940	8,879,607.51	\$ 2.4866	3,243,725	\$ 8,079,640.62	2.4909	(327,215)
	-							
AUGUST								n
Facility		Paper Balance Vol	Paper Balance \$	VACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	472,798	\$1,260,009.51	\$ 2.6650	453,849	\$1,117,231.29	2.4617	(18,949)
FSMA	62918	161,313	\$408,332.96	\$ 2.5313	146,738	\$346,411.82	2.3608	(14,575)
FSS-1	400515	43,987	\$100,531.11	\$ 2.2855	42,768	\$103,352.45	2.4166	(1,219)
GSS	300168	122,578	\$305,601.54	\$ 2.4931	118,072	\$286,670.22	2.4279	(4,506)
GSS	300169	156,450	\$361,732.89	\$ 2.3121	154,530	\$372,849.63	2.4128	(1,920)
GSS	300170	381,814	\$939,357.58	\$ 2.4602	366,115	\$885,892.16	2.4197	(15,699)
GSS	300171	134,163	\$299,901.77	\$ 2.2354	133,382	\$318,636.40	2.3889	(781)
GSSTE	600045	1,207,084	\$2,970,318.28	\$ 2.4607	1,078,126	\$2,582,146.24	2.3950	(128,958)
SS-1	400185	43,915	\$100,655.72	\$ 2.2921	43,369	\$106,172.93	2.4481	(546)
SS-1	400221	998,522	\$2,338,103.78	\$ 2.3416	993,122	\$2,426,858.92	2.4437	(5,400)
TCO 9630 / 11230	9630	158,046	\$374,272.68	\$ 2.3681	158,149	\$379,014.74	2.3966	103
Total	_	3,880,670	9,458,817.83	2.4374	3,688,220	\$ 8,925,236.80	2.4199	(192,450)
SEPTEMBER		.		 				
Facility	I 50.1	Paper Balance Vol	Paper Balance \$	VACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	472,007	\$1,236,078.78	\$ 2.6188	471,067	\$1,122,582.25	2.3831	(940)
FSMA	62918	182,493	\$448,447.88	\$ 2.4573	182,498	\$420,381.35	2.3035	5
FSS-1	400515	49,422	\$109,743.23	\$ 2.2205	49,465	\$115,580.03	2.3366	43
GSS	300168	136,018	\$331,376.77	2.4363	136,012	\$318,638.61	2.3427	(6)
GSS	300169	178,170	\$398,982.69	\$ 2.2393	178,170	\$417,331.72	2.3423	
GSS	300170	428,734	\$1,029,340.75	\$ 2.4009	428,725	\$1,000,843.14	2.3345	(9)
GSS	300171	158,643	\$340,861.71	\$ 2.1486	158,732	\$369,284.41	2.3265	89
GSSTE	600045	1,271,074	\$3,077,386.35	\$ 2.4211	1,271,056	\$2,962,881.10	2.3310	(18)
SS-1	400185	47,131	\$106,122.25	\$ 2.2516	47,156	\$111,800.70	2.3709	25
SS-1	400221	1,074,664	\$2,467,478.27	\$ 2.2960	1,075,494	\$2,552,084.71	2.3729	830

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TCO 9630 / 11230 9630	183,576	\$424,270.63 \$	2.3111	183,739	\$429,003.02	2.3349	163
Total	4,181,932	9,970,089.32	2.3841	4,182,114	\$ 9,820,411.02	2.3482	182

OCTOBER									
Facility		Paper Balance Vol	Paper Balance \$	W	ACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	531,312	\$1,335,128.28	\$	2.5129	527,825	\$1,187,283.57	2.2494	(3,487)
FSMA	62918	179,370	\$430,649.45	\$	2.4009	184,979	\$422,815.33	2.2857	5,609
FSS-1	400515	54,995	\$117,877.01	\$	2.1434	54,332	\$124,191.09	2.2858	(663)
GSS	300168	149,728	\$358,373.13	\$	2.3935	149,722	\$342,413.16	2.2870	(6)
GSS	300169	200,193	\$431,495.26	\$	2.1554	200,193	\$455,344.56	2.2745	-
GSS	300170	476,415	\$1,123,229.41	\$	2.3577	476,406	\$1,086,757.31	2.2812	(9)
GSS	300171	183,164	\$376,059.15	\$	2.0531	183,191	\$413,803.25	2.2589	27
GSSTE	600045	1,327,206	\$3,146,343.07	\$	2.3707	1,327,141	\$3,071,286.27	2.3142	(65)
SS-1	400185	50,553	\$111,127.99	\$	2.1982	50,155	\$115,696.24	2.3068	(398)
SS-1	400221	1,139,253	\$2,545,284.28	\$	2.2342	1,141,875	\$2,627,946.65	2.3014	2,622
TCO 9630 / 11230	9630	197,836	\$449,873.03	\$	2.2740	197,844	\$454,770.09	2.2986	8
Total		4,490,025	\$10,425,440.07		2.3219	4,493,663	\$ 10,302,307.52	2.2926	3,638

NOVEMBER									
Facility		Paper Balance Vol	Paper Balance \$	W	ACOG	Actual Balance -Vol	Actual Balance \$	WACOG	
FSMA	501	554,901	\$1,396,806.93	\$	2.5172	576,411	\$1,345,000.94	2.3334	21,510
FSMA	62918	189,042	\$456,799.59	\$	2.4164	169,646	\$391,703.77	2.3089	(19,396)
FSS-1	400515	55,840	\$119,653.11	\$	2.1428	55,178	\$126,709.57	2.2964	(662)
GSS	300168	146,671	\$351,350.81	\$	2.3955	146,665	\$337,932.24	2.3041	(6)
GSS	300169	192,682	\$414,890.22	\$	2.1532	192,702	\$442,930.00	2.2985	20
GSS	300170	461,814	\$1,090,481.62	\$	2.3613	461,804	\$1,064,074.96	2.3042	(10)
GSS	300171	172,391	\$353,797.82	\$	2.0523	172,337	\$396,202.06	2.2990	(54)
GSSTE	600045	1,329,626	\$3,134,497.22	\$	2.3574	1,332,533	\$3,069,033.64	2.3032	2,907
SS-1	400185	51,328	\$112,757.61	\$	2.1968	50,926	\$116,944.39	2.2964	(402)
SS-1	400221	1,116,456	\$2,487,917.48	\$	2.2284	1,119,070	\$2,574,089.99	2.3002	2,614
TCO 9630 / 11230	9630	190,201	\$432,511.28	\$	2.2740	190,208	\$435,976.92	2.2921	7
Total	_	4,460,952	10,351,463.69		2.3205	4,467,480	\$ 10,300,598.48	2.3057	6,528

DECEMBER									
Facility		Paper Balance Vol	Paper Balance \$	WA	COG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	589,622	\$1,472,877.17	\$	2.4980	586,128	\$1,363,836.18	2.3269	(3,494)
FSMA	62918	147,160	\$354,828.32	\$	2.4112	152,308	\$355,881.74	2.3366	5,148
FSS-1	400515	50,336	\$107,784.59	\$	2.1413	49,678	\$114,672.37	2.3083	(658)
GSS	300168	128,909	\$308,514.63	\$	2.3933	126,643	\$292,618.33	2.3106	(2,266)
GSS	300169	176,595	\$379,969.47	\$	2.1516	176,773	\$408,152.25	2.3089	178
GSS	300170	419,370	\$989,939.35	\$	2.3605	413,485	\$955,473.71	2.3108	(5,885)
GSS	300171	156,612	\$321,288.75	\$	2.0515	156,529	\$361,415.35	2.3089	(83)
GSSTE	600045	1,276,380	\$2,995,235.59	\$	2.3467	1,279,223	\$2,955,898.00	2.3107	2,843
SS-1	400185	47,690	\$104,643.22	\$	2.1942	47,292	\$109,172.42	2.3085	(398)
SS-1	400221	1,029,502	\$2,288,771.30	\$	2.2232	1,032,202	\$2,383,641.92	2.3093	2,700

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TCO 9630 / 11230 11230	171,201	\$389,208.89 \$	2.2734	171,208	\$394,796.82	2.3059	7
Total	4,193,377	\$9,713,061.29	2.3163	4,191,469	\$ 9,695,559.08	2.3132	(1,908)

JANUARY									
Facility		Paper Balance Vol	Paper Balance \$	WA	ACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	575,199	\$1,404,404.13	\$	2.4416	567,270	\$1,312,619.41	2.3139	(7,929)
FSMA	62918	178,524	\$430,224.24	\$	2.4099	180,872	\$413,260.73	2.2848	2,348
FSS-1	400515	47,161	\$100,470.68	\$	2.1304	46,508	\$107,451.55	2.3104	(653)
GSS	300168	113,198	\$269,847.36	\$	2.3839	104,376	\$241,435.13	2.3131	(8,822)
GSS	300169	158,495	\$340,363.18	\$	2.1475	158,259	\$366,028.14	2.3128	(236)
GSS	300170	374,565	\$881,002.98	\$	2.3521	352,892	\$816,332.12	2.3133	(21,673)
GSS	300171	137,432	\$281,400.70	\$	2.0476	137,321	\$317,606.44	2.3129	(111)
GSSTE	600045	1,213,451	\$2,835,591.92	\$	2.3368	1,187,159	\$2,745,661.39	2.3128	(26,292)
SS-1	400185	46,305	\$101,046.74	\$	2.1822	45,676	\$105,545.38	2.3107	(629)
SS-1	400221	1,017,265	\$2,242,756.99	\$	2.2047	1,019,971	\$2,355,216.62	2.3091	2,706
TCO 9630 / 11230	9630	131,825	\$299,433.75	\$	2.2714	131,832	\$304,975.06	2.3134	7
Total		3,993,420	9,186,542.67		2.3004	3,932,136	\$ 9,086,131.97	2.3107	(61,284)

FEBRUARY									
Facility		Paper Balance Vol	Paper Balance \$	W	/ACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	560,163	\$1,352,805.45	\$	2.4150	548,946	\$1,244,721.44	2.2675	(11,217)
FSMA	62918	163,536	\$387,682.52	\$	2.3706	163,391	\$374,628.75	2.2928	(145)
FSS-1	400515	42,610	\$90,207.64	\$	2.1171	41,669	\$95,952.93	2.3027	(941)
GSS	300168	103,856	\$244,073.00	\$	2.3501	83,423	\$191,989.98	2.3014	(20,433)
GSS	300169	145,153	\$309,483.88	\$	2.1321	135,517	\$312,678.73	2.3073	(9,636)
GSS	300170	350,079	\$812,128.19	\$	2.3198	304,320	\$700,096.65	2.3005	(45,759)
GSS	300171	118,398	\$240,907.87	\$	2.0347	108,044	\$249,771.87	2.3118	(10,354)
GSSTE	600045	1,182,469	\$2,728,595.71	\$	2.3075	1,082,206	\$2,496,626.63	2.3070	(100,263)
SS-1	400185	45,998	\$99,791.04	\$	2.1695	45,010	\$103,694.18	2.3038	(988)
SS-1	400221	955,496	\$2,091,193.71	\$	2.1886	952,190	\$2,191,427.20	2.3015	(3,306)
TCO 9630 / 11230	9630	101,285	\$230,063.70	\$	2.2714	101,292	\$234,436.69	2.3145	7
Total	_	3,769,043	8,586,932.73		2.2783	3,566,008	\$ 8,196,025.05	2.2984	(203,035)

MARCH									
Facility		Paper Balance Vol	Paper Balance \$	W	ACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
FSMA	501	516,074	\$1,218,387.11	\$	2.3609	504,863	\$1,137,107.92	2.2523	(11,211)
FSMA	62918	165,203	\$384,152.65	\$	2.3253	163,658	\$370,883.34	2.2662	(1,545)
FSS-1	400515	44,920	\$93,877.73	\$	2.0899	43,974	\$99,716.53	2.2676	(946)
GSS	300168	94,205	\$217,948.04	\$	2.3136	73,772	\$166,744.49	2.2603	(20,433)
GSS	300169	136,645	\$289,416.46	\$	2.1180	123,076	\$281,306.61	2.2856	(13,569)
GSS	300170	319,746	\$731,258.41	\$	2.2870	274,005	\$620,874.96	2.2659	(45,741)
GSS	300171	107,680	\$218,015.65	\$	2.0247	92,015	\$210,999.02	2.2931	(15,665)
GSSTE	600045	1,159,484	\$2,642,276.22	\$	2.2788	1,037,105	\$2,363,170.59	2.2786	(122,379)
SS-1	400185	47,439	\$101,709.68	\$	2.1440	46,308	\$105,281.78	2.2735	(1,131)
SS-1	400221	964,629	\$2,083,104.98	\$	2.1595	959,880	\$2,178,254.69	2.2693	(4,749)

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TCO 9630 / 11230 963	94,159	\$213,877.35 \$	2.2714	48,356	\$112,582.50	2.3282	(45,803)
Total	3,650,184	8,194,024.30	2.2448	3,367,012	\$ 7,646,922.42	2.2711	(283,172)

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April 2019 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

	Tennessee De	livery Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,581 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 18,140 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

	Algonquin Deli	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	Symmony
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 10,358 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 27,347 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,949 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,582 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO- Hanover to the Algonquin Delivery Point.	
Next 3,335 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO- Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,443 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

	Tennessee Receipt Point for S	torage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities tess the sum of the tribital storage stelances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg		The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the tribital storage belances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTH-GSS contract 300168 and DTH-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg		The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the total storage selances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTH-GSS contract 300168 and DTH-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Ga	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation				
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments		
27,347 MMBtu/day	Columbia Gas Transmission	Variable transportation charges from TCO Maumee to the storage	The quantity allocated to Storage Tier will be		
	FOM: TCO Appalachia	delivery point plus applicable injection charges.	calculated as the sum of the total storage capacity		
During the injection season first allocated			less the sum of the initial storage balance divided		
to the Storage Tier in accordance with the			by 214 days for the following storage asset TCO-		
comment. Remaining volume is allocated			FSS contract 9630. The remaining quantity will be		
to Transportation Tier.			available under the Transport Tier		
			·		

Texas	Eastern (Tetco) Receipt Point	for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day	TETCO	Variable transportation charges from the Texas Eastern, zone M-2 to	The quantity allocated to storage refill will be
	FOM: Texas Eastern, zone M-2	60% Tetco market zone 2 and 40% Tetco market zone 3 plus	calculated as the sum of the total storage
During the injection season first allocated		applicable injection charges for storage contracts SS-1 400221,	capacities less the sum of the initial storage
to the Storage Tier in accordance with the		contract SS-1 400185, and contract FSS-1 400515.	balances divided by 214 days times 100% for the
comments. Remaining volume is allocated			following storage assets. (DTI-GSS contract
o Transportation Tier.			300169, DTI-GSS contract 300171, DTI-GSS-T
			600045, Texas Eastern SS-1 contract 400185,
			SS-1 contract 400221 and FSS-1 contract
	l		400515) The remaining quantity will be available
			under the Transport Tier

May 2019 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

	Tennessee Deli	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to	ConneXion
ConneXion		the Tennessee Delivery Point(s).	
	GDA:Tenn Zone 4		
Next 19,835 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to	
During the injection season first allocated to		the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn Zone 4		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara	
	GDA: Canadian, Niagara	River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to	
		Wright and (2) for Tennessee from Wright to the Tennessee Delivery	
		Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the	
	GDA: TGP Zone 6	Tennessee Delivery Point.	
Next 28,552 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the	•
	GDA: TGP Zone 6	Tennessee Delivery Point.	

Algonquin Delivery Points					
Quantity	Pipeline and Zone	Transport Costs	Comments		
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).			
Next 8,831 MMBtu/day		Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).			
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2		
Next 9,748 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3		
Next 19,331 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).			
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO		
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).			
Next 3,167 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3		

STORAGE TIER

	Tennessee Receipt Point for S	torage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	<u>Comments</u>
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTH-GSS contract 300168 and DTH-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTH-GSS contract 300168 and DTH-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia			
Quantity	Pipeline and Zone	Transport and Injection Costs	<u>Comments</u>
19,331 MMBtu/day	Columbia Gas Transmission	Variable transportation charges from TCO Maumee to the storage	The quantity allocated to Storage Tier will be
	FOM: TCO Appalachia	delivery point plus applicable injection charges.	calculated as the sum of the total storage capacity
During the injection season first allocated to			less the sum of the initial storage balance divided by
the Storage Tier in accordance with the			214 days for the following storage asset TCO-FSS
comment. Remaining volume is allocated to			contract 9630. The remaining quantity will be
Transportation Tier.			available under the Transport Tier

Texa			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day	TETCO	Variable transportation charges from the Texas Eastern, zone M-2 to	The quantity allocated to storage refill will be
	FOM: Texas Eastern, zone M-2	60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable	calculated as the sum of the total storage capacitie
During the injection season first allocated to		injection charges for storage contracts SS-1 400221, contract SS-1	less the sum of the initial storage balances divided
he Storage Tier in accordance with the		400185, and contract FSS-1 400515.	by 214 days times 100% for the following storage
comments. Remaining volume is allocated			assets. (DTI-GSS contract 300169, DTI-GSS
o Transportation Tier.			contract 300171, DTI-GSS-TE 600045, Texas
			Eastern SS-1 contract 400185, SS-1 contract
			400221 and FSS-1 contract 400515) The
			remaining quantity will be available under the
			Transport Tier

June 2019 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

	Tennessee Deli	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion		Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,836 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.		Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,525 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Quantity	Algonquin Deli Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,692 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 16,308 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19.331 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier		Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day		Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day		Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO- Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day		Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day		Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

1			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 30168 and DTI-GSS 30170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300165 and DTI-GSS 30170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Ga			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day	Columbia Gas Transmission	Variable transportation charges from TCO Maumee to the storage	The quantity allocated to Storage Tier will be
	FOM: TCO Appalachia	delivery point plus applicable injection charges.	calculated as the sum of the total storage
During the injection season first allocated			capacity less the sum of the initial storage
to the Storage Tier in accordance with			balance divided by 214 days for the following
the comment. Remaining volume is			storage asset TCO-FSS contract 9630. The
allocated to Transportation Tier.			remaining quantity will be available under the
•			Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation					
Quantity	Pipeline and Zone	Transport Costs	Comments		
11,692 MMBtu/day	TETCO	Variable transportation charges from the Texas Eastern, zone M-2 to	The quantity allocated to storage refill will be		
•	FOM: Texas Eastern, zone M-	60% Tetco market zone 2 and 40% Tetco market zone 3 plus	calculated as the sum of the total storage		
During the injection season first allocated	2	applicable injection charges for storage contracts SS-1 400221,	capacities less the sum of the initial storage		
to the Storage Tier in accordance with		contract SS-1 400185, and contract FSS-1 400515.	balances divided by 214 days times 100% for		
the comments. Remaining volume is			the following storage assets. (DTI-GSS contract		
allocated to Transportation Tier.			300169, DTI-GSS contract 300171, DTI-GSS-		
•			TE 600045, Texas Eastern SS-1 contract		
			400185, SS-1 contract 400221 and FSS-1		
			contract 400515) The remaining quantity will		
			be available under the Transport Tier		

July 2019 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to	ConneXion
ConneXion	FOM:Tenn Zone 4 GDA:Tenn Zone 4	the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to	
During the injection season first allocated to	FOM:Tenn Zone 4	the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn Zone 4		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier.			
Next 1.067 MMBtu/day	Index: Northeast, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara	
	GDA: Canadian, Niagara	River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and	
	GDA: Dawn, Ontario	TransCanada (2) PNGTS from East Hereford to Dracut and (3) for	
		Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright	
	GDA: Iroquois, receipts	and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated	Variable transportation charges for Tennessee from Dracut to the	
	GDA: negotiated	Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the	
	GDA: TGP Zone 6	Tennessee Delivery Point.	
Next 28,547 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the	
	GDA: TGP Zone 6	Tennessee Delivery Point.	ſ

	Algonquin Deli	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidv	Variable transportation charges for Transco, Leidy Line from Transco zone	
	FOM: Transco, Leidy Line	6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery	
	GDA: Transco, Leidy Line	Point(s).	
Next 8.831 MMBtu/day	Millennium	Variable transportation charges for (1) Millennium from Corning, NY receipt	
Next 0,001 minibladay	FOM: Millennium. East receipts	point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the	
	GDA: Millennium, East receipts	Algonquin Delivery Point(s).	
Next 11.690 MMBtu/day	TETCO		Purchased at M2
During the injection season first allocated to	FOM: Tetco, zone M-2	2 to the Algonquin Delivery Point(s).	ruicilased at WZ
the storage refill in accordance with the	GDA: Tetco, zone M-2	2 to the Algoriquin Delivery Foliti(s).	
comments in Storage Tier. Remaining	GDA: Telco, zone w-z		
volume is allocated to Transportation Tier			
Next 0 MMBtu/day	Dominion, South Point	Variable transportation charges for Dominion, South Point from Dominion,	
	FOM: DTI, South Point	to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
	GDA: DTI, South Point		
Next 0 MMBtu/day	Leidy-Dominion	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3	
	FOM: Tetco, Zone M2	and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
	GDA: Tetco, Zone M2		
Next 16,322 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Lambertville to the	Purchased at M3
Remaining Contract Quantity up to the MDQ	FOM: TETCO zone M3	Algonquin Delivery Point(s).	
(Disconnect between TETCO and AGT)	GDA: TETCO zone M3		
Next 19,331 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
During the injection season first allocated to	FOM: TCO Appalachia	Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
the storage refill in accordance with the	GDA: Columbia Gas Appalachia	Delivery Point(s).	
comments in Storage Tier. Remaining	1		
volume is allocated to Transportation Tier			
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Broad Run to	
	FOM: TCO Appalachia	TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
	GDA: Columbia Gas Appalachia	Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Eagle Receipt	
	FOM: TETCO zone M3	Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the	
	GDA: TETCO zone M3	Algonquin Delivery Point.	
Next 0 MMBtu/dav	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Pennsburg	
IVEX. O MINIDIO/Gay	FOM: TETCO zone M3	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to	
	GDA: TETCO zone M3	the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Ramapo, NY to the	AIM Capacity from RAMAPO
Next 9, 169 MINIDIU/Gay	FOM: TETCO zone M3	Algonquin S variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity Ironi RAMAPO
	GDA: TETCO zone M3	Algoriquin Delivery Point(s).	
Next 1.158 MMBtu/day	Transco-Leidy	Mariable terroratetics above for Transce Laide Line from Transce	
Next 1,158 MMBtu/day	FOM: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery	
		Point(s).	
	GDA: Transco, Leidy Line		D . O
Next 2,612 MMBtu/day	TETCO M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule AGT SCT
	FOM: Tetco, Zone M3	3 to the Algonquin Delivery Point(s).	Purchased at M3
	GDA: Tetco, Zone M3		
Next 0 MMBtu/day	Index: negotiated	Supply delivered to Company city gates on Algonquin.	
	GDA: negotiated		
Next 0 MMBtu/day	TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule AGT SCT
	FOM: Tetco, Zone M2	2 to the Algonquin Delivery Point(s).	Purchased at M2
	GDA: Tetco, Zone M2		
Next 0 MMBtu/day	TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule TETCO SCT and AGT SCT
	FOM: Tetco, Zone M2	2 to the Algonquin Delivery Point(s).	Purchased at M2
	GDA: Tetco, Zone M2	1	

	Tennessee Receipt Point for St	orage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	ConneXion		The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the following totrage 214 days times 400.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DT-IGSS contract 30108 and DT-IGSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the finitial storage balances divided by 21 days times 0.0% for the following storage assets (FSMA Contract 62918, FSMA contract 501, DTH-GSS contract 300168 and DTH-GSS 300170) The remaining quantity will be available under the Transport Price Tiler
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the finitial storage balances divided by 21 days times 0.0% for the following storage assets (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Colum	Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day	Columbia Gas Transmission	Variable transportation charges from TCO Maumee to the storage delivery	The quantity allocated to Storage Tier will be
	FOM: TCO Appalachia		calculated as the sum of the total storage capacity
During the injection season first allocated to	**	[· · · · · · · · · · · · · · · · · · ·	less the sum of the initial storage balance divided by
the Storage Tier in accordance with the			214 days for the following storage asset TCO-FSS
comment. Remaining volume is allocated to			contract 9630. The remaining quantity will be
Transportation Tier.			available under the Transport Tier

Transportation Tier.			available under the Transport Tier
	Texas Eastern (Tetco) Receipt Point		
Quantity	Pipeline and Zone	Transport Costs	Comments
11.690 MMBuday During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone N£2 to 65% Tecton market zone 2 and 40% Feton market zone 3) pius applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Tesse Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400151) The remaining quantity will be available under the Transport Tier
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the East Texas zone to 65% Texo market zone 2 and 40% Tetro amaket zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu'day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetro market zone 2 and 40% Tetro amaket zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the West Louisianar zone to 60% Tetoo market zone 2 and 40% Tetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% fetor market zone 2 and 40% Tetor amerite zone 3 bus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

August 2019 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to	ConneXion
ConneXion	FOM:Tenn Zone 4	the Tennessee Delivery Point(s).	
	GDA:Tenn Zone 4		
Next 19,835 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to	
During the injection season first allocated to	FOM:Tenn Zone 4	the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn Zone 4		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara	
	GDA: Canadian, Niagara	River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and	
	GDA: Dawn, Ontario	TransCanada (2) PNGTS from East Hereford to Dracut and (3) for	
		Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright	
	GDA: Iroquois, receipts	and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index negotiated	Variable transportation charges for Tennessee from Dracut to the	
	GDA: negotiated	Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the	
	GDA: TGP Zone 6	Tennessee Delivery Point.	
Next 28,422 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the	
	GDA: TGP Zone 6	Tennessee Delivery Point.	l

	Algonquin Deli	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,886 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M- 2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 16,094 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,332 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M- 3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M- 2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco. Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M- 2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

Quantity	Pipeline and Zone		
		Transport and Injection Costs	Comments
11,600 MMBtu/day Tenne	nessee	Variable transportation charges from Tennessee Zone 4 to Tennessee	The quantity allocated to storage refill will be
		zone 4 plus applicable injection charges for storage contracts FSMA 62918,	
	neXion	FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	less the sum of the initial storage balances divided by
the Storage Tier in accordance with the			214 days times 100.0% for the following storage
comments. Remaining volume is allocated to			assets. (FSMA Contract 62918, FSMA contract 501,
Transportation Tier.			DTI-GSS contract 300168 and DTI-GSS 300170)
			The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day Tenne	nessee	Variable transportation charges from Tennessee zone 0 to Tennessee zone	The quantity allocated to storage refill will be
FOM:L			calculated as the sum of the total storage capacities
During the injection season first allocated to	F		less the sum of the initial storage balances divided by
the Storage Tier in accordance with the			214 days times 0.0% for the following storage assets.
comments. Remaining volume is allocated to			(FSMA Contract 62918, FSMA contract 501, DTI-GSS
Transportation Tier.			contract 300168 and DTI-GSS 300170) The
			remaining quantity will be available under the
			Transport Price Tier
			calculated as the sum of the total storage capacities
During the injection season first allocated to	F	FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	less the sum of the initial storage balances divided by
the Storage Tier in accordance with the			214 days times 0.0% for the following storage assets.
comment. Remaining volume is allocated to			(FSMA Contract 62918, FSMA contract 501, DTI-GSS
Transportation Tier.			contract 300168 and DTI-GSS 300170) The
1			remaining quantity will be available under the
			Transport Price Tier

Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,332 MMBtu/day	Columbia Gas Transmission	Variable transportation charges from TCO Maumee to the storage delivery	The quantity allocated to Storage Tier will be
	FOM: TCO Appalachia	point plus applicable injection charges.	calculated as the sum of the total storage capacity
During the injection season first allocated to		· · · · · · · ·	less the sum of the initial storage balance divided by
the Storage Tier in accordance with the			214 days for the following storage asset TCO-FSS
comment. Remaining volume is allocated to			contract 9630. The remaining quantity will be
Transportation Tier.			available under the Transport Tier
	Texas Eastern (Tetco) Receipt Point	for Storage Injection Allocation	
Quantity	Pipeline and Zone	Transport Costs	Comments
11,886 MMBtu/day	TETCO	Variable transportation charges from the Texas Eastern, zone M-2 to 60%	The quantity allocated to storage refill will be
	FOM: Texas Eastern, zone M-2	Tetco market zone 2 and 40% Tetco market zone 3 plus applicable	calculated as the sum of the total storage capacities
During the injection season first allocated to		injection charges for storage contracts SS-1 400221, contract SS-1	less the sum of the initial storage balances divided by
the Storage Tier in accordance with the		400185, and contract FSS-1 400515.	214 days times 100% for the following storage
comments. Remaining volume is allocated to			assets. (DTI-GSS contract 300169, DTI-GSS contract
Transportation Tier.			300171, DTI-GSS-TE 600045, Texas Eastern SS-1
			contract 400185, SS-1 contract 400221 and FSS-1
			contract 400515) The remaining quantity will be
	I		available under the Transport Tier
1	I		

During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the Texas Eastern, zone N£ 2 to 65% Textoc market zone 2 and 40% Fet conserted zone 3 place applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be accludated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DT-GSS contract 300169, DT-GSS contract 300171, DT-GSS-TE 600045, Tesse Eastern SS-1 contract 400155, SS-1 contract 400221 and FSS-1 contract 400157). The remaining quantity will be available under the Transport Tier
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the East Texas zone to 65% Tetoc market zone 2 and 46% Tetoc market zone 3 bus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the South Texas zone to 60% Tetro market zone 2 not 40% Tetro market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the West Louisianar zone to 60% Tetoo market zone 2 and 40% Tetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400188, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Teto marietz zone 2 and 40% Tetoo marketz zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee		ConneXion
ConneXion	FOM:Tenn Zone 4 GDA:Tenn Zone 4	the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to	
During the injection season first allocated to	FOM:Tenn Zone 4	the Tennessee Delivery Point(s).	
the storage refill in accordance with the	GDA:Tenn Zone 4		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara	
	GDA: Canadian, Niagara	River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and	
	GDA: Dawn, Ontario	TransCanada (2) PNGTS from East Hereford to Dracut and (3) for	
		Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright	
	GDA: Iroquois, receipts	and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index negotiated	Variable transportation charges for Tennessee from Dracut to the	
	GDA: negotiated	Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the	· · · · · · · · · · · · · · · · · · ·
	GDA: TGP Zone 6	Tennessee Delivery Point.	
Next 28,459 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the	
	GDA: TGP Zone 6	Tennessee Delivery Point.	

	Algonquin Deli	D. Late	r
	Algonquin Deli Pipeline and Zone		0
Quantity		Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy	Variable transportation charges for Transco, Leidy Line from Transco zone	
	FOM: Transco, Leidy Line	6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery	
	GDA: Transco, Leidy Line	Point(s).	
Next 26,656 MMBtu/day	TETCO	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Purchased at M2
During the injection season first allocated to	FOM: Tetco, zone M-2	2 to the Algonquin Delivery Point(s).	
the storage refill in accordance with the	GDA: Tetco, zone M-2		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 8,831 MMBtu/day	Millennium	Variable transportation charges for (1) Millennium from Corning, NY receipt	
	FOM: Millennium, East receipts	point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the	
	GDA: Millennium, East receipts	Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point	Variable transportation charges for Dominion, South Point from Dominion,	
	FOM: DTI, South Point	to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
	GDA: DTI, South Point		
Next 0 MMBtu/day	Leidy-Dominion	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3	
	FOM: Tetco, Zone M2	and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
	GDA: Tetco, Zone M2		
Next 1.336 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Lambertville to the	Purchased at M3
Remaining Contract Quantity up to the MDQ	FOM: TETCO zone M3	Algonquin Delivery Point(s).	
(Disconnect between TETCO and AGT)	GDA: TETCO zone M3	3. 1	
Next 19.332 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
During the injection season first allocated to	FOM: TCO Appalachia	Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
the storage refill in accordance with the	GDA: Columbia Gas Appalachia	Delivery Point(s).	
comments in Storage Tier. Remaining		,(-)-	
volume is allocated to Transportation Tier			
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Broad Run to	
	FOM: TCO Appalachia	TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
	GDA: Columbia Gas Appalachia	Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Eagle Receipt	
THERE O MINIDIAL GAY	FOM: TETCO zone M3	Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the	
	GDA: TETCO zone M3	Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Pennsburg	
IVEX. O MINIDIU/Gay	FOM: TETCO zone M3	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to	
	GDA: TETCO zone M3	the Algonquin Delivery Point.	
Next 9.169 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Ramapo, NY to the	AIM Capacity from RAMAPO
Next 9, 169 MMDIU/day	FOM: TETCO zone M3	Algonquin S variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity Ironi RAMAPO
	GDA: TETCO zone M3	Algonquin Delivery Point(s).	
Next 1,158 MMBtu/day	Transco-Leidy		
Next 1,158 MMBtu/day	FOM: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery	
		Point(s)	
	GDA: Transco, Leidy Line		D . O
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule AGT SCT Purchased at M3
		3 to the Algonquin Delivery Point(s).	Purchased at M3
	GDA: Tetco, Zone M3		
Next 0 MMBtu/day	Index: negotiated	Supply delivered to Company city gates on Algonquin.	
	GDA: negotiated	<u> </u>	
Next 0 MMBtu/day	TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule AGT SCT
	FOM: Tetco, Zone M2	2 to the Algonquin Delivery Point(s).	Purchased at M2
	GDA: Tetco, Zone M2		
Next 0 MMBtu/day	TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule TETCO SCT and AGT SCT
	FOM: Tetco, Zone M2	2 to the Algonquin Delivery Point(s).	Purchased at M2
	GDA: Tetco, Zone M2		l

	Tennessee Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 by Tennessee zone 4 by Septicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	
Next 6,160 MMBtuiday During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 by Tennessee zone 4 by Tennessee zone 4 by Los applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	

Colum			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
			The quantity allocated to Storage Tier will be
During the injection season first allocated to the Storage Tier in accordance with the	FOM: TCO Appalachia		calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS
comment. Remaining volume is allocated to			contract 9630. The remaining quantity will be
Transportation Tier.			available under the Transport Tier
Quantity	Pipeline and Zone	Transport Costs	Comments

comment. Remaining volume is allocated to			contract 9630. The remaining quantity will be		
Transportation Tier.			available under the Transport Tier		
	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation				
Quantity	Pipeline and Zone	<u>Transport Costs</u>	Comments		
26.655 MMBulday During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the Texas Eastern, zone N£ 2 to 65% Tecton markst zone 2 and 40% Feton market zone 3) plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (0T1-GSS contract 300169, DT1-GSS contract 300111, DT1-GSS-TE 600045, Texes Eastern SS-1 contract 400158, SS-1 contract 400221 and FSS-1 contract 400151). The remaining quantity will be available under the Transport Tier		
MMBtu'day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the East Texas zone to 60% Tetoc market zone 2 not 40% Tetoc market zone 3 ptu applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the South Texas zone to 60% Tetos marker zone 2 and 40% Tetos market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the West Louisiana zone to 60% Tectoo market zone 2 and 40% Tectoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the East Louisiana zone to 60% Telor market zone 2 nat 40% Tetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		

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TRANSPORT TIER

•	Tennessee Deli		
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
	GDA:Tenn Zone 4		
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,314 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

	GDA: 1 GF 2016 0	Termessee Delivery Forms.	
	Algonquin Deli	very Beinte	I .
Quantity	Pipeline and Zone	Very Points Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy	Variable transportation charges for Transco, Leidy Line from Transco zone	Comments
i ii st 72 iww.bturday	FOM: Transco, Leidy Line	6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery	
	GDA: Transco, Leidy Line	Point(s).	
Next 26.655 MMBtu/day	TETCO	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Purchased at M2
During the injection season first allocated to	FOM: Tetco, zone M-2	2 to the Algonquin Delivery Point(s).	
the storage refill in accordance with the	GDA: Tetco, zone M-2		
comments in Storage Tier. Remaining			
volume is allocated to Transportation Tier			
Next 8,831 MMBtu/day	Millennium	Variable transportation charges for (1) Millennium from Corning, NY receipt	
	FOM: Millennium, East receipts	point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the	
	GDA: Millennium, East receipts	Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point	Variable transportation charges for Dominion, South Point from Dominion,	
	FOM: DTI, South Point	to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
	GDA: DTI, South Point		
Next 0 MMBtu/day	Leidy-Dominion	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3	
	FOM: Tetco, Zone M2	and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
	GDA: Tetco, Zone M2 TETCO M3		5 1 1 110
Next 8,247 MMBtu/day	FOM: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the	Purchased at M3
Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	GDA: TETCO zone M3	Algonquin Delivery Point(s).	
,		V : 11	
Next 20,578 MMBtu/day During the injection season first allocated to	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
the storage refill in accordance with the	GDA: Columbia Gas Appalachia	Delivery Point(s).	
comments in Storage Tier. Remaining	GDA: Columbia Gas Appaiacrila	Delivery Foliti(s).	
volume is allocated to Transportation Tier			
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Broad Run to	
rick o minolarday	FOM: TCO Appalachia	TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
	GDA: Columbia Gas Appalachia	Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Eagle Receipt	
	FOM: TETCO zone M3	Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the	
	GDA: TETCO zone M3	Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Pennsburg	
	FOM: TETCO zone M3	Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to	
	GDA: TETCO zone M3 TETCO M3	the Algonquin Delivery Point.	uu o o o o o o o o o o o o o o o o o o
Next 9,169 MMBtu/day	FOM: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
	GDA: TETCO zone M3	Algoriquin Delivery Politi(s).	
Next 1.158 MMBtu/day	Transco-Leidy	Variable transportation charges for Transco, Leidy Line from Transco zone	
,	FOM: Transco, Leidy Line	6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery	
	GDA: Transco, Leidy Line	Point(s).	
Next 3,167 MMBtu/day	TETCO M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule AGT SCT
	FOM: Tetco, Zone M3	3 to the Algonquin Delivery Point(s).	Purchased at M3
	GDA: Tetco, Zone M3		
Next 0 MMBtu/day	Index: negotiated	Supply delivered to Company city gates on Algonquin.	
	GDA: negotiated TETCO M2		Rate Schedule AGT SCT
Next 0 MMBtu/day	FOM: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M- 2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
	GDA: Tetco, Zone M2	2 to the Algoriquin Delivery Folitics).	r utulased at WZ
	TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule TETCO SCT and AGT SCT
Next 0 MMBtu/day	FOM: Tetco, Zone M2	2 to the Algonquin Delivery Point(s).	Purchased at M2

	Tennessee Receipt Point for St	orage Injection Allocation	
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62919, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	Transport Price Tier The quantity allocate to storage refill will be calculated as the sum of the total storage capacities tess the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 22918, FSMA contract 501, DTHGSS contract 300168 and DTHGSS 300170). The remaining quantity will be available under the Transport Price Transport Price 1
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable rejection charges for strange contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 21 d days times 0.0% for the following storage assets (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The femaining quantity will be available under the Transport Ptoe Tier

Colum			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
20,578 MMBtu/day		Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity
During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.			less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

comment. Remaining volume is allocated to			contract 9630. The remaining quantity will be
Transportation Tier.			available under the Transport Tier
	Texas Eastern (Tetco) Receipt Point		
Quantity	Pipeline and Zone	Transport Costs	Comments
26.655 MMBulday During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the Texas Eastern, zone N£ 2 to 65% Tector market zone 2 and 45% Fetor market zone 3) plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300111, DTI-GSS-TE 600045, Texes Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400151). The remaining quantity will be available under the Transport Tier
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the South Texas zone to 60% Tetor market zone 2 and 40% Tetor amket zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the West Louisiana zone to 60% Tetoo market zone 2 and 40% Fetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400158, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from the East Louisiana zone to 60% Telor market zone 2 nat 40% Tetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,298 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,732 Dth and 10,566 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 588 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

	Algonquin Deliv	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
in Storage Tier. Remaining volume is allocated to Transportation Tier	GDA: Tetco, zone M-2	Variable transportation changes for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,831 MMBtu/day	GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,235 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	
Next 9,169 MMBtu/day	GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 10,629 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier		Variable transportation charges for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,949 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,167 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 14,100 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

	FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	the Algonquin Delivery Point(s).	Purchased at M2		
STORAGE TIER					
Quantity	Tennessee Receipt Point for St Pipeline and Zone	orage Injection Allocation Transport and Injection Costs	Comments		
11,600 MMBtu/day	Tennessee	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4	The quantity allocated to storage refill will be calculated		
During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Territessee FOM: Ten. Zone 4 ConneXion	Valuable Indisposation Charges Into Terminose 2016 4 to Terminose	The quarmy attocated to stronger term with the calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DT1-GSS contract 30168 and DT1-GSS 300170) The remaining quantity will be available under the Transport Price Tier		
Next 13,653 MMBturday During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of using the state of the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets; (FSMA contract 82918, FSMA contract 501, DTI-GSS contract 300188 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier		
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of use until the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 82918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier		
		Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments		
10,629 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier		
	Texas Eastern (Tetco) Receipt Point				
Quantity	Pipeline and Zone	Transport Costs	Comments		
26.657 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 65% Totico market zone 2 and 40% Totico market zone 3 byta applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract TSS-1 40051s.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DT-GSS contract 300169, DTI-GSS-TE 600045, Tesse Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400221 and FSS-1 contract 4002015). The remaining quantity will be available under the Transport Test		
MMBtu'day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Texto market zone 2 and 40% Texto market zone 2 and 40% Texto market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		
MMBtw/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetoo market zone 2 and 40% Tetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS- 1400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetro market zone 2 and 40% Tetro anterez zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS- 1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetoo market zone 2 and 40% Tetoo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS- 1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intellal storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract		

December 2019 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER		· -	
	Tennessee Deliv	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation changes for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,234 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,695 Dth and 10,539 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) froquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 488 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
	Alexande Balli	Delate.	
Quantity	Algonquin Deliv Pipeline and Zone	very Points Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Iransport Costs Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	Comments
Next 26,454 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated	GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2

Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to	
	FOM: Transco, Leidy Line	Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
	GDA: Transco, Leidy Line		
Next 26.454 MMBtu/day	TETCO	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to	Purchased at M2
During the injection season first allocated to the	FOM: Tetco, zone M-2	the Algonquin Delivery Point(s).	
storage refill in accordance with the comments	GDA: Tetco, zone M-2		
in Storage Tier. Remaining volume is allocated			
to Transportation Tier			
Next 8.645 MMBtu/day	Millennium	Variable transportation charges for (1) Millennium from Coming, NY receipt	
Next 0,040 MINIDIU/Gdy	FOM: Millennium. East receipts	point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the	
	GDA: Millennium, East receipts	Algonquin Delivery Point(s).	
	,		
Next 0 MMBtu/day	Dominion, South Point	Variable transportation charges for Dominion, South Point from Dominion, to	
	FOM: DTI, South Point	Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
	GDA: DTI, South Point		
Next 0 MMBtu/day	Leidy-Dominion	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and	
	FOM: Tetco, Zone M2	Algonquin from Lambertville to the Algonquin Delivery Point(s).	
	GDA: Tetco, Zone M2		
Next 1,156 MMBtu/day	Transco-Leidy	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to	
1	FOM: Transco, Leidy Line	Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
	GDA: Transco, Leidy Line		
Next 27.211 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
During the injection season first allocated to the	FOM: TCO Appalachia	Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery	
storage refill in accordance with the comments	GDA: Columbia Gas Appalachia	Point(s).	
in Storage Tier. Remaining volume is allocated		(-)-	
to Transportation Tier			
Next 9,905 MMBtu/day	Columbia Gas Transmission		AMA supply
	FOM: TCO Appalachia	Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery	
	GDA: Columbia Gas Appalachia	Point(s).	
Next 6,763 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Lambertville to the Algonquin	Purchased at M3
Remaining Contract Quantity up to the MDQ	FOM: TETCO zone M3	Delivery Point(s).	
(Disconnect between TETCO and AGT)	GDA: TETCO zone M3		
Next 3,566 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point	
· · · · · · · · · · · · · · · · · · ·	FOM: TETCO zone M3	to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin	
	GDA: TETCO zone M3	Delivery Point.	
Next 3.323 MMBtu/day	Columbia Gas Transmission	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt	
	FOM: TETCO zone M3	Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the	
	GDA: TETCO zone M3	Algonquin Delivery Point.	
Next 9.355 MMBtu/day	TETCO M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin	AIM Canacity from RAMAPO
, , , , , , , , , , , , , , , , , , , ,	FOM: TETCO zone M3	Delivery Point(s).	
	GDA: TETCO zone M3		
Next 3.445 MMBtu/day	TETCO M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to	Pate Schedule AGT SCT
New 0,440 minibiarady	FOM: Tetco. Zone M3	the Algonquin Delivery Point(s).	Purchased at M3
	GDA: Tetco, Zone M3	and rigoriquin bolivery i directly.	i diditabed at inib
Next 13.976 MMBtu/day	Index negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 13,570 Willblurday	GDA: negotiated	Supply delivered to Company City gates on Algoriquin.	Зарріу цеві
Next 0 MMBtu/day	TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to	Pate Schedule AGT SCT
TON O MINIDIO GOY	FOM: Tetco. Zone M2	the Algonquin Delivery Point(s).	Purchased at M2
l	GDA: Tetco, Zone M2	tile Algoriquin Delivery Forti(s).	r ulullaseu at Wiz
Next 0 MMBtu/dav	TETCO M2	Variable transportation charges for Algonouin from Texas Eastern, zone M-2 to	Rate Schedule TETCO SCT and AGT SCT
INCAL O MINIDIU/UAY	FOM: Tetco. Zone M2	the Algonquin Delivery Point(s).	Purchased at M2
l	GDA: Tetco, Zone M2	the Algoriquin Delivery Point(s).	Purchased at MZ
	GDA: Tetco, Zorie M2		

Ried of MMBtuday ETCO NZ FOM: Teco, Zone NZ GDA: Teco, Zone NZ FoM: Teco, Zone NZ FoM: Teco, Zone NZ GDA: Teco, Zone NZ FoM: Teco, Zone NZ	s the sum days times MA iS contract ng quantity er
SGA. Telso, Zone M2 Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to Rate Schedule TETCO SCT and AGT SCT the Algonquin Delivery Point (st.)	s the sum days times MA iS contract ng quantity er
Tensesse Recipit Point for Storage Injection Allocation	s the sum days times MA iS contract ng quantity er
FOM: Telco, Zone N2 STORAGE TIER Tennessee Recipit Point for Storage Injection Allocation Tennessee Recipit Point for Storage Injection Allocation Tennessee Tennessee Tennessee Tennessee Tennessee Tennessee Tennessee Titl, 500 MMBsuday Formerssee FOM: Tennessee FOM: Tennessee FOM: Tennessee FOM: Tennessee Tomatic	s the sum days times MA iS contract ng quantity er
FOM: Telco, Zone N2 STORAGE TIER Tennessee Recipit Point for Storage Injection Allocation Tennessee Recipit Point for Storage Injection Allocation Tennessee Tennessee Tennessee Tennessee Tennessee Tennessee Tennessee Titl, 500 MMBsuday Formerssee FOM: Tennessee FOM: Tennessee FOM: Tennessee FOM: Tennessee Tomatic	s the sum days times MA iS contract ng quantity er
STORAGE TIER Tennessee Receipt Point for Storage Injection Allocation Tennessee Receipt Point for Storage Injection Allocation Transport and Injection Ceass The Quarity placeated to storage refil will be a few to the place to a company of the Injection Ceass Transport and Injection Ceass Transport and Injection Ceass Transport and Injection Ceass The Quarity placeated to storage refil will be a few to the Injection Ceass Transport and Injection Ceas	s the sum days times MA iS contract ng quantity er
Tennessee Realist Point for Storage Injection Allocation Quantity Point for Storage Injection Allocation	s the sum days times MA iS contract ng quantity er
Tennessee Realipt Point for Storage Injection Allocation 11,600 MMBstudby Florinessee 11,600 MMBstudby Florinessee 12,000 MMBstudby Florinessee 13,653 MMBstudby Florinessee 14,1600 MMBstudby Florinessee 15,000 MMBstudby Florinessee 15,000 MMBstudby Florinessee 16,000 MmBstudb	s the sum days times MA iS contract ng quantity er
Tennessee Receipt Point for Storage Injection Allocation Guantity Tennessee Receipt Point for Storage Injection Allocation Transport and Injection Costs Transport and Injection Costs Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 During the injection season first allocated to the Connexion Only Time Storage Time is accordance with the comments. Tennessee Variable transportation charges from Tennessee zone 4 (and Diffusion Costs) Transportation Time. Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee Tennessee Variable transportation charges from Tennessee zone 4 (bits applicable injection charges from Tennessee zone 4) Tennessee T	s the sum days times MA iS contract ng quantity er
Guaratity Pipeline and Zone Transport and Injection Costs Comments Transport and Injection Costs Transport and Injection Co	s the sum days times MA iS contract ng quantity er
Guaratity Pipeline and Zone Transport and Injection Costs Comments Transport and Injection Costs Transport and Injection Co	s the sum days times MA iS contract ng quantity er
11.600 MiBruiday Tennessee Variable transportation charges from Tennessee zone 4 to Tennessee zone 2 to Tennessee zone 3 to Tennessee zone 4 to Tennessee zone 4 to Tennessee zone 4 to Tennessee zone 2 to Tennessee zone 3 to Tennessee zone 4 to Tennessee zone 3 to Tennessee zone 4 to Tennessee zone 3 to Tennessee zone 4 to Tennessee zone 2 to Tennessee zone 4 to Tennessee zone 2 t	s the sum days times MA iS contract ng quantity er
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Transportation Tier. and DTI-GSS 300170) The remaining quanti	ty will be
available under the Transport Price Tier	
Columbia Gast Transmission (TCO) Receipt Point for Storage Injection Allocation Quantity Pipeline and Zone Transport and Injection Costs Comments	
27,211 MMBtu/day Columbia Gas Transmission Variable transportation charges from TCO Maumee to the storage delivery The quantity allocated to Storage Tier will be a	
FOM: TCO Appalachia point plus applicable injection charges. as the sum of the total storage capacity less t	
During the injection season first allocated to the the initial storage balance divided by 214 day	
Storage Tier in accordance with the comment. following storage asset TCO-FSS contract 96	
Remaining volume is allocated to remaining quantity will be available under the	Transport
Transportation Tier.	
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Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation	
Quantity Pipeline and Zone Transport Costs Comments	
26,454 MMBtu/day TETCO Variable transportation charges from the Texas Eastern, zone M-2 to 60% The quantity allocated to storage refill will be or	
FOM: Texas Eastern, zone M-2 Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection as the sum of the total storage capacities less	
During the injection season first allocated to the charges for storage contracts SS-1 400221, contract SS-1 400185, and of the initial storage balances divided by 214	
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Remaining volume is allocated to contract 300169, DTI-GSS contract 300171,	
Transportation Tier. TE 600045, Texas Eastern SS-1 contract 400	
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		January 2020	
TRANSPORT TIER	F	Rhode Island Dispatch Pricing Structure	
	Tennessee Deli		
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to the	ConneXion
ConneXion	FOM:Tenn Zone 4	Tennessee Delivery Point(s).	
Next 19 535 MMRtu/day	GDA:Tenn Zone 4 Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to the	
vex 19,555 Miniblurday During the injection season first allocated to the	FOM:Tenn Zone 4	Tennessee Delivery Point(s).	
torage refill in accordance with the comments	GDA:Tenn Zone 4	Termessee Delivery Point(s).	
n Storage Tier. Remaining volume is allocated	GDA. Tellil Zulle 4		
o Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River	
	GDA: Canadian, Niagara	to the Tennessee Delivery Point(s).	
Next 25,278 MMBtu/day	Index: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and	AMA supply: 14,721 Dth and 10,557 Dth.
	GDA: Dawn, Ontario	TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee	
		from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and	AMA supply
	GDA: Dawn, Ontario	TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee	
		from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and	
	GDA: Iroquois, receipts	(2) for Tennessee from Wright to the Tennessee Delivery Point.	
lead 40 050 MMDb./de-	ladara aradistad	Valeta transport to the Transport to Transpo	Sure to deal of Francis
Next 19,958 MMBtu/day	Index: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee	Supply deal at Everett
Next 22,300 MMBtu/day	GDA: negotiated Index: negotiated	Delivery Point. Variable transportation charges for Tennessee from Dracut to the Tennessee	AMA supply at Dracut
NEXI 22,300 NIMIDIU/UBY	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	nivin supply at Diacut
Next 4,990 MMBtu/day	Index: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee	Supply deal at Everett
NEAL N. JOSU HIMDIU/UBY	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee	
NEXT 32 INIMIDIO/Gay	GDA: TGP Zone 6	Delivery Point.	
Next 431 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee	
tox 401 minibiarday	GDA: TGP Zone 6	Delivery Point.	
	ODA: TOT ESTO	DOINGY FOIL.	I.
	Algonquin Deli	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to	
	FOM: Transco, Leidy Line	Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
	GDA: Transco, Leidy Line		
Next 8,645 MMBtu/day	Millennium	Variable transportation charges for (1) Millennium from Corning, NY receipt	
	FOM: Millennium, East receipts	point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the	
	GDA: Millennium, East receipts	Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point	Variable transportation charges for Dominion, South Point from Dominion, to	
	FOM: DTI, South Point	Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
	GDA: DTI, South Point TETCO		B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Next 26,453 MMBtu/day		Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to	Purchased at M2
Ouring the injection season first allocated to the	FOM: Tetco, zone M-2	the Algonquin Delivery Point(s).	
storage refill in accordance with the comments	GDA: Tetco, zone M-2		
n Storage Tier. Remaining volume is allocated o Transportation Tier			
Next 0 MMBtu/day	Leidy-Dominion	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and	
vext o minibiturday	FOM: Tetco. Zone M2	Algonquin from Lambertville to the Algonquin Delivery Point(s).	
		-9	
Jest 1 156 MMRtu/day	GDA: Tetco, Zone M2	= 1	
Next 1,156 MMBtu/day	Transco-Leidy	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line	= 1	
•	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 27,215 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line Columbia Gas Transmission	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
Next 27,215 MMBtu/day Ouring the injection season first allocated to the	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s). Variable transportation transpess for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery	
Next 27,215 MMBtu/day During the injection season first allocated to the torage refill in accordance with the comments	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line Columbia Gas Transmission	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for (1) TCO from TCO Maumee to TCO-	
Next 27,215 MMBtu/day During the injection season first allocated to the torage refill in accordance with the comments of Storage Tier. Remaining volume is allocated	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s). Variable transportation transpess for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery	
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Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	GDA: Tetco, Zone M3 Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	GDA: Tetco, Zone M2 TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to	Rate Schedule TETCO SCT and AGT SCT
Next o ministurday	FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	the Algonquin Delivery Point(s).	Purchased at M2
STORAGE TIER			
	Tennessee Receipt Point for St		
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtuiday During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.		Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 byte applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of use intelligences divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 591, DTI-GSS contract 30168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennesses zone 0 to Tennesses zone 4 plans applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capcities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets, FSMA Contect 82918, FSMA contract 501, DTI-GSS contract 30018 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Validable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable nijection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity abscards to storage refill will be calculated as the sum of the total storage capacitate less the sum of the total storage capacitate less the sum of the contract storage capacitate for the sum of
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Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27.215 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
		for Storage Injection Allocation	
	Texas Eastern (Tetco) Receipt Point		
Quantity	Pipeline and Zone	Transport Costs	Comments
26.453 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Pipeline and Zone TETCO FOM: Texas Eastern, zone M-2	Yanisable transportation charges from the Texas Eastern, zone M-2 to 60%. Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for stone contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage belainous divided by 214 days times 100% for the following storage assets; DIT-GSS contract 300169, DIT-GSS contract 300169, DIT-GSS contract 300169, DIT-GSS contract 4001615; SE 1 contract 400221 and FSS-1 contract 4002515) The remaining quantity will be available under the Transport Ter
28.453 MMBhuday During the injection season first allocated to the Storage Tier is accordance with the comments. Romaning volume is allocated to Transportation Tier. O MMBhuday During the injection season first allocated to the Storage Tier in accordance with the comments. Romaning volume is allocated to Romaning volume is allocated to Romaning volume is allocated to	Pipetine and Zone TETCO FOM: Texas Eastern, zone M-2 TETCO FOM: East Texas zone	Transport Costs Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, DTI-CSS contract 300169, DTI-GSS contract 300171, DTI-GSS. TE 600045, Texase Eastern SSI- contract 400185, SSI contract 400221 and FSS-1 contract 4000515) The remaining quantity will be available under the Transport
28.453 MMRSuday During the injection season first allocated to the Straigh Teir in accordance with the comments. Transportation Tiler. O MMRStuday O MMRSuday O MMRSuday	Pipeline and Zone TETCO FOM: Texas Eastern, zone M-2 TETCO FOM: East Texas zone TETCO FOM: South Texas zone	Transport Costs Transport Costs Transport Costs Transport Costs Telco market zone 2 and 40% Telco market zone 3 plus applicable injection charges for stonego contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400615. Variable transportation charges from the East Tocas zone to 60% Telco market zone 2 and 40% Telco market zone 3 plus applicable injection charges from the East Tocas zone to 60% Telco market zone 3 plus applicable injection charges for stonego contracts SS-1 400212, contract SS-1 400185, and contract FSS-1 400515. Variable transportation Variable transportation charges from the South Texas zone to 60% Telco market zone 3 plus applicable injection charges for storage contracts SS-1 400212, contract SS-1 400185, and contract FSS-1 400185, and souther storage contracts SS-1 400212, contract SS-1 400185, and contract FSS-1 400185, and contract	The quantity allocated to stronge refill with be calculated as the sum of the total storage capacities less the sum of the total storage capacities less the sum of the initial storage balances divided by 21 d days times of the initial storage balances divided by 21 d days times of the initial storage balances and the storage divided by 21 d days times of the contract 40021 and FSSE - contract 40018 of SSE - con
28.453 MMBuday During the injection season first allocated to the Sorage Tier is accordance with the comments. Remaining volume is allocated to Transportation Tier. O MMBuday During the injection season first allocated to the Sorage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier. O MMBuday During the injection season first allocated to the Sorage Tier in accordance with the comments. Transportation Tier. O MMBuday During the injection season first allocated to the Sorage Tier in accordance with the comments.	Pipeline and Zone TETO FOM: Texas Eastern, zone M-2 TETO FOM: East Texas Zone TETO FOM: East Texas Zone	Transport Costs Transport Costs Transport Costs Transport Costs Telco market zone 2 and 40% Telco market zone 3 plus applicable injection charges for tolong contracts SS-1 40021, contract SS-1 400185, and contract FSS-1 400615. Variable transportation charges from the East Texas zone to 60% Telco market zone 2 and 40% Telco market zone 3 plus applicable injection charges for contract FSS-1 400185, and contract FSS-1 4	The quantity abocated to stronge nefit with be calculated as the sum of the total storage capacities less the sum of the total storage balances divided by 214 days times as the sum of the initial storage balances divided by 214 days times (10% for the follow) for the following storage assets, (1071-63S contract 300119, DTI-GSS contract 300119, DTI-GSS contract 300119, DTI-GSS contract 400165, SS-1 contract 400221 and FSS-1 contract 400215 in the results of the following time of the following storage assets; (DTI-GSS contract 30016, DTI-GSS contract 10016, DTI-

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		February 2020	
	F	Rhode Island Dispatch Pricing Structure	
TRANSPORT TIER			
TRANSFORT TIER			
	Tennessee Deli	very Deinte	I
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to the	Connexion
ConneXion	FOM:Tenn Zone 4	Tennessee Delivery Point(s).	Company
	GDA:Tenn Zone 4		
Next 19,436 MMBtu/day	Tennessee	Variable transportation charges for Tennessee from Tennessee Zone 4 to the	
During the injection season first allocated to the	FOM:Tenn Zone 4	Tennessee Delivery Point(s).	
storage refill in accordance with the comments	GDA:Tenn Zone 4		
in Storage Tier. Remaining volume is allocated			
to Transportation Tier.			
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,359 MMBtu/day	Index: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and	AMA supply: 14,768 Dth and 10,591 Dth.
Next 20,000 Nimblurday	GDA: Dawn, Ontario	TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee	ANN Supply. 14,700 bitl and 10,051 bitl.
	ODA: Dawn, Ontaro	from Dracut to the Tennessee Delivery Point.	
Next 999 MMBtu/day	Index: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and	AMA supply
	GDA: Dawn, Ontario	TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee	
ļ		from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and	
	GDA: Iroquois, receipts	(2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee	Supply deal at Everett
INCAL 10,000 NIMIDIU/UBY	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee	AMA supply at Dracut
,,	GDA: negotiated	Delivery Point.	
Next 4,990 MMBtu/day	Index: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee	Supply deal at Everett
•	GDA: negotiated	Delivery Point.	***
Next 52 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee	
	GDA: TGP Zone 6	Delivery Point.	
Next 354 MMBtu/day	Index: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee	
	GDA: TGP Zone 6	Delivery Point.	l .
	Algonquin Deli	no la la constanta de la const	
Quantity	Pipeline and Zone	Transport Costs	Comments
Quantity First 72 MMBtu/day			Comments
	Pipeline and Zone Transco-Leidy FOM: Transco, Leidy Line	Transport Costs	Comments
First 72 MMBtu/day	Pipeline and Zone Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	<u>Transport Costs</u> Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	Comments
	Pipeline and Zone Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point	Transport Costs Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to	Comments
First 72 MMBtu/day	Pipeline and Zone Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point	<u>Transport Costs</u> Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	Comments
First 72 MMBtu/day Next 523 MMBtu/day	Pipeline and Zone Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Transport Costs Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algoriquin from Lamberwille to the Algoriquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to Toxas Eastern Zone M-3, to the Algoriquin Delivery Point(s).	Comments
First 72 MMBtu/day Next 523 MMBtu/day Next 27,214 MMBtu/day	Pipeline and Zone Transco-Leidy Line GDA: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point Columbia Gas Transmission	Transport Costs Transport Costs Transport Costs Transport Costs Transport Costs Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to Tosas Eastern Zone M.3, to the Algonquin Delivery Point(s). Variable transportation charges for Commission, South Point from Dominion, to Tosas Eastern Zone M.3, to the Algonquin Delivery Point(s). Variable transportation charges for (1) TCO from TCO Maumee to TCO-	Comments
First 72 MMBtu/day Next 523 MMBtu/day Next 27,214 MMBtu/day During the injection season first allocated to the	Pipeline and Zone Transco-Leidy Line GDA: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point Columbia Gas Transmission FOM: TOC Appalachia	Transport Costs Transport Costs Transport Costs Transport Costs Ledy and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zhon M-3, to the Algonquin Delivery Point(s). Variable transportation charges for (3) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO-	Comments
First 72 MMBtu/day Next 523 MMBtu/day Next 27,214 MMBtu/day During the injection season first allocated to the storage refili in accordance with the comments	Pipeline and Zone Transco-Leidy Line GDA: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point Columbia Gas Transmission	Transport Costs Transport Costs Transport Costs Transport Costs Transport Costs Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to Tosas Eastern Zone M.3, to the Algonquin Delivery Point(s). Variable transportation charges for Commission, South Point from Dominion, to Tosas Eastern Zone M.3, to the Algonquin Delivery Point(s). Variable transportation charges for (1) TCO from TCO Maumee to TCO-	Comments
First 72 MMBtu/day Next 523 MMBtu/day Next 27.214 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to the storage refill in accordance with the comments of the storage Tier. Remaining volume is allocated to the storage Tier. Remaining volume is allocated to the storage Tier. Remaining volume is allocated to the storage Tier.	Pipeline and Zone Transco-Leidy Line GDA: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point Columbia Gas Transmission FOM: TOC Appalachia	Transport Costs Transport Costs Transport Costs Transport Costs Ledy and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zhon M-3, to the Algonquin Delivery Point(s). Variable transportation charges for (3) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO-	Comments
First 72 MMBBu/day Next 523 MMBBu/day Next 27.214 MMBbu/day During the Injection season first allocated to the storage refile accordance with the comments in Storage Tier. Remaining volume is allocated to the storage refile in Comments.	Pipeline and Zone Transco-Leidy Line GDA: Transco, Leidy Line GDA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point Columbia Gas Transmission FOM: TOC Appalachia	Transport Cests Transport Cests Transport Cests Leidy and Algonquin from Lambertelle to the Algonquin Delivery Point(s). Leidy and Algonquin from Lambertelle to the Algonquin Delivery Point(s). Tradiable transportation charges for Dominion. South Posit from Dominion, to Traces Eastern Zone N-3, to the Algonquin Delivery Point(s). Variable transportation charges for (f) TCO from TCO Maumes to TCO- Harrower. and (2) for Algonquin from TCO-Harrower to the Algonquin Delivery Point(s).	
First 72 MMBtu/day Next 523 MMBtu/day Next 27.214 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier Next 26.453 MMBtu/day	Pipetine and Zong Transco-Leidy FOM: Transco, Leidy Line GOA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GOA: DTI, South Point Columbia Gas Transmission FOM: TOA Appatchia GDA: Columbia Gas Appalachia	Transport Costs Transport Costs Transport Costs Transport Costs Ledy and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zhon M-3, to the Algonquin Delivery Point(s). Variable transportation charges for (3) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO- Variable transportation charges for (1) TCO from TCO Mesumes to TCO-	
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First 72 MMBtu/day Next 523 MMBtu/day Next 527,214 MMBtu/day During the injection season first allocated to the atonage rall in accordance with the commercial or bidding and the safety of the saf	Pipeline and Zone Transco-Leidy FOM: Transco, Leidy Line GOA: Transco, Leidy Line Dominion, South Point FOM: DTI, South Point GOA: DTI, South Point GOA: DTI, South Point GOA: DTI, South Point GOA: Columbia Gas Transmission FOM: TOO Appalichia GOA: Columbia Gas Appalachia	Transport Costs Variable transportation charges for Transport Costs Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Dominion, South Point from Dominion, to Tosas Esstern Zowa M. to the Algonquin Delivery Point(s). Variable transportation charges for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). Variable transportation charges for (4) point from TCO- Variable transportation charges for Algonquin from Tcosas Eastern, Zone M-2 to Variable transportation charges for Algonquin from Tcosas Eastern, Zone M-2 to	
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First 72 MMBtu/day Next 523 MMBtu/day Next 527,214 MMBtu/day During the injection season first allocated to the atonage rall in accordance with the commercial or bidding and the safety of the saf	Pipeline and Zone Transco-Leidy Line Transco-Leidy Line GOA: Transco, Leidy Line GOA: Transco, Leidy Line Domision, South Point FOM: DTI, South Point FOM: DTI, South Point Columbia Gas Transmission FOM: TOO Appalischia GDA: Columbia Gas Appalachia TETCO FOM: TOO Appalischia GOA: Tetco, zone M-2 GOA: Tetco, zone M-2 GOA: Tetco, zone M-2 Columbia Gas Transmission	Transport Cests Variable transportation charges for Transport Cests Ledy and Algonquin from Lambertville to the Algonquin Delivery Point(e). Variable transportation charges for Tominion, South Point from Dominion, to Texas Eastern Zine M-S, to the Algonquin Delivery Point(e). Variable transportation charges for (1) TCO from TCO Maumes to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	
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First 72 MMBtu/day Next 523 MMBtu/day Next 27.214 MMBtu/day During the injection season first allocated to the totogan erfall in accordance with the comments in Storage Filer. Remaining volume is allocated Next 26.453 MBstu/day During the injection season first allocated to the totogan erfall in accordance with the comments in Storage Filer. Remaining volume is allocated in Storage Filer. Remaining volume is allocated to the comments in Storage Filer. Remaining volume is allocated to Transposition for Trans	Pipeline and Zone Transco-Leidy Line GOA- Transco, Leidy Line GOA- Transco, Leidy Line Domision, South Point FOM: D11, South Point GOA- D11, South Point GOA- D11, South Point GOA- D11, South Point GOA- D12, South Point GOA- Columbia Gas Appalachia GDA: Columbia Gas Appalachia TETCO FOM: Total Copalachia GDA: Tetoo, zone M-2 GOA- Tetoo, zone M-2 Columbia Gas Transmission FOM: TOO Appalachia GOA- Columbia Gas Appalachia	Transport Cests Variable transportation charges for Transport Cests Lady and Algonquin from Lambertville to the Algonquin Delivery Point(s). Variable transportation charges for Tominion. South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s). Variable transportation charges for (1) TCO from TCO Maumes to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s). Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s). Variable transportation charges for (1) TCO from the TCO Broad Run to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	Purchased at M2
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	FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation or larges to (1) Too from the Too Eagle Receipt Form to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3		AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2
STORAGE TIER	,		1
	Tennessee Receipt Point for St	torage Injection Allocation	
Quantity 11,600 MMBtuiday During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Pipeline and Zone Tennessee FOM: Tenn. Zone 4 ConneXion	<u>Transport and Injection Coass</u> Variable transportation charges from Frenessee Zone 4 to Tennessee Zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	Comments The quantity allocated to storage refil will be calculated as the sum of the total storage capacities less the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 2018, FSMA contract 501, ETH-GSS 300 170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation changes from Tennesses zone 0 to Tennesses zone 4 plus applicable hijection changes from tennesses zone 4 plus applicable hijection changes for storage contracts FSMA 62918, FSMA 601, DTI-GSS 300168 and DTI-GSS 300170.	The quantity affocated to storage refill will be calculated as the sum of the total storage opacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. FSMA contract 52918, FSMA contract 501, DTI-GSS contract 300188 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable ligicino charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of use until a storage balances divided by 214 days times 0.0% for the following storage assets; (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	FOM:LA 800 leg	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be
During the Injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier. Column Quantity	FOM:LA 800 leg bis Gas Transmission (TCO) Receipi Pipeline and Zone	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501. DTI-GSS 300168 and DTI-GSS 300170. 1 Point for Storage Injection Allocation Transport and Injection Costs	as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days irres 0,0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, TIT-555 contract 30168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier Comments
During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	FOM:LA 800 leg	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170. 1 Point for Storage Injection Allocation	as the sum of the total storage capacities less the sum of the initial storage balances divide by 214 days times 0.0% for the following storage assets: (FSMA Contract 6291 B. FSMA contract 501, DTI-GSS contract 30018 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
During the injection season first allocated to the Storage Ter in accordance with the comment. Remaining volume is allocated to Transportation Tier. Colum Quaestity 27:214 MMStudgy During the injection season first allocated to the Storage Ter in accordance with the comment. Remaining volume is allocated to Transportation Tier.	FOM:LA 800 leg bia Gas Transmission (TCO) Receipi Pipeline and Zone Columbia Gas Transmission	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DT-GSS 300168 and DTI-GSS 300170. I Point for Storage Injection Allocation Transport and Injection Costs. Variable transportation For the Storage Injection Allocation Transport and Injection Costs. Variable transportation Transport and Injection Costs. Variable transportation Transport and Injection Costs.	as the sum of the total storage capacities less the sum of the initial storage behances divided by 21 did spis mes 0.0% for the following storage assets. (FSMA Contract 9.00%) for the following storage assets. (FSMA Contract 9.00%) for the storage of the storage of the storage of the and DTI-QSS 900170). The remaining quantity will be enablable under the Transport Price Tier Comments. The Comments Comments The quantity allocated for Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage denoted by 21 did spis for the blowing storage asset TCO-FSS contract 9690. The manning quantity will be evaluable under the Transport manning quantity will be evaluable under the Transport
During the injection season first allocated to the Storage Ther in accordance with the comment. Remaining volume is allocated to Transportation Tiler. Colum Columbia Columbia Co	FOM:LA 800 leg bia Gas Transmission (TCO) Receip Pipeline and Zone FOM: TCO Appalachia	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DT-GSS 300168 and DTI-GSS 300170. I Point for Storage Injection Allocation Transport and Injection Costs. Variable transportation For the Storage Injection Allocation Transport and Injection Costs. Variable transportation Transport and Injection Costs. Variable transportation Transport and Injection Costs.	as the sum of the total storage capacities less the sum of the initial storage behances divided by 21 did spis mes 0.0% for the following storage assets. (FSMA Contract 9.00%) for the following storage assets. (FSMA Contract 9.00%) for the storage of the storage of the storage of the and DTI-QSS 900170). The remaining quantity will be enablable under the Transport Price Tier Comments. The Comments Comments The quantity allocated for Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage denoted by 21 did spis for the blowing storage asset TCO-FSS contract 9690. The manning quantity will be evaluable under the Transport manning quantity will be evaluable under the Transport
During the injection season first allocated to the Stronge The rin accordance with the comment. Remaining volume is allocated to Transportation The . Column Comment Column Colu	FOM.LA 800 leg bis Gas Transmission (TCO) Receip Pipeline and Zone Columbia Gas Transmisson FOM: TCO Appalachia Texas Eastern (Tetco) Receipt Point Pipeline and Zone TEXTO	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DT-GSS 300168 and DTI-GSS 300170. Point for Storage Injection Allocation Tanaport and Injection Costs Variable transportation charges from TOD Maumee to the storage delivery point plus applicable injection charges. Tor Storage Injection Allocation Tanaport Costs Tan	as the sum of the total storage capacities less the sum of the initial storage behances divided by 21 days times 0,0% for the following storage seasots, FSMA Contract 0,0% for the following storage seasots, FSMA Contract and DTI-GSS 20017) The remaining quantity will be mailable under the Transport Price Tier Comments
During the injection season first allocated to the Stronge Ter in accordance with the comment. Remaining volume is allocated to the Transportation Ter. Columnity 27 214 MMStuday During the injection season first allocated to the Stronge Ter in accordance with the comment. Remaining volume is allocated to the Stronge Ter in accordance with the comment. Remaining volume is allocated to the Stronge Ter in accordance with the comment. Terasportation Ter. Diametrix 28.453 MMStuday During the injection season first allocated to the Stronge Ter in accordance with the comments. Terasportation Ter. O MMStuday During the injection season first allocated to the Stronge Ter in accordance with the comments. Transportation Ter. O MMStuday During the injection season first allocated to the Transportation Ter. O MMStuday During the injection season first allocated to the Transportation Ter. O MMStuday During the injection season first allocated to the Transportation Ter. O MMStuday During the injection season first allocated to the Transportation Ter. O MMStuday During the injection season first allocated to the Transportation Ter. Transportation Ter. Transportation Ter. Transportation Terr.	FOM.LA 800 leg Sia Gas Transmission (TCO) Receip Fipeline and Zone Flowing Tools of the Control of the Contr	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DT-GSS 300168 and DTI-GSS 300170. Point for Storage Injection Allocation Transport Costs Variable transportation charges from TCO Meannes to the storage delivery point plus applicable injection todarges. Transport Costs Variable transportation charges from TCO Meannes to the storage delivery point plus applicable injection charges. Transport Costs Variable transportation charges from the Toxas Eastern, zone M-2 to 60%. Testo market zone 3 plus applicable injection charges from the Toxas Eastern, zone M-2 to 60%. Testo market zone 3 plus applicable injection charges from the East Texas zone to 60%. Testo market zone 2 and 40% Testo market zone 3 plus applicable injection charges for storage contracts SS-1 4002121, contract SS-1 400186, and contract FSS-1 variable transportation charges from the South Texas zone to 60%. Testo market zone 2 and 40% Testo market zone 3 plus applicable injection charges from the South Texas zone to 60%. Testo market zone of storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 variable transportation charges from the South Texas zone to 60%. Testo market zone 3 plus applicable injection charges from the South Texas zone to 60%. Testo market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 variable transportation.	as the sum of the total storage capacities less the sum of the initial storage behance skivided by 21 4 days firms 6,0% for the following storage seasests, FSMA Contract 0.0% for the following storage seasests, FSMA Contract 100 feet of the 100 feet of t
During the injection season first allocated to the Storage Ter in accordance with the comment. Remaining volume is allocated to Transportation Titler. Column Columnity Columni	FOM.LA 800 leg Sia Gas Transmission (TCO) Receip Pipeline and Zone Columbio Gas Transmission FOM: TCO Appalachts Texas Eastern (Tetco) Receipt Point Pipeline and Zone TETCO FOM. Texas Eastern, zone M-2 FETCO FOM: East Texas zone	plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DT-GSS 300168 and DTI-GSS 300170. Point for Storage Injection Attocation Temporal and Injection Costs Variable transportation charges from TOO Meumee to the storage delivery point plus applicable injection charges. For Storage Injection Attocation Transport Costs Variable transportation charges from the Toosa Eastern, zone MS-1 to 65%. Available transportation charges. From the Toosa Eastern, zone MS-1 to 65% charges for storage contracts SS-1 400211, contract SS-1 400185, and contract FSS-1 400515. Variable transportation charges from the East Texas zone to 66% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storages of the Cost o	as the sum of the total storage capacities less the sum of the initial storage behance skivide by 12 4 days firms 6,00% for the following storage assets, FSMA Contract 0,00% for the following storage assets of the calculated as the sum of the following storage assets (FSMA Contract 4500, fibe enhanced storage capacity less the sum of the following storage stars EUG+SS contract 4500, fibe enhanced storage packed by 214 days for the enhanced storage packed by 214 days for the enhanced storage storage for the fine storage for the first own of the first fibe storage for the first fibe storage for the fibe storage for fill will be calculated as the sum of the both storage capacities is set the sum of the both storage capacities is set the sum for the fibe storage for fill will be calculated as the sum of the both storage capacities is set the sum of the both storage capacities is set the sum of the both storage capacities is set the sum of the both storage capacities is set the sum of the both storage capacities is set the sum of the both storage capacities is set the sum of the both storage capacities is set the sum of the both storage capacities is set the sum of the both storage capacities is the sum of the both storage capacities is set the sum of the both

March 2020 Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	<u>Transport Costs</u>	<u>Comments</u>
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,437 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,435 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,812 Dth and 10,623 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 294 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

	Algonquin Deli	very Points	
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,456 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,645 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 27,215 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO- Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,229 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,884 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M- 3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-	Rate Schedule TETCO SCT and AGT SCT
	FOM: Tetco, Zone M2	2 to the Algonquin Delivery Point(s).	Purchased at M2
	GDA: Tetco, Zone M2		

	Tennessee Receipt Point for Storage Injection Allocation		
Quantity	Pipeline and Zone	Transport and Injection Costs	<u>Comments</u>
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	<u>Comments</u>
27,215 MMBtu/day	Columbia Gas Transmission	Variable transportation charges from TCO Maumee to the storage delivery	The quantity allocated to Storage Tier will be
	FOM: TCO Appalachia	point plus applicable injection charges.	calculated as the sum of the total storage capacity
During the injection season first allocated to			less the sum of the initial storage balance divided by
the Storage Tier in accordance with the			214 days for the following storage asset TCO-FSS
comment. Remaining volume is allocated to			contract 9630. The remaining quantity will be
Transportation Tier.			available under the Transport Tier

	Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	<u>Transport Costs</u>	<u>Comments</u>	
26,456 MMBtu/day	TETCO	Variable transportation charges from the Texas Eastern, zone M-2 to 60%	The quantity allocated to storage refill will be	
	FOM: Texas Eastern, zone M-2	Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection	calculated as the sum of the total storage capacities	
During the injection season first allocated to		charges for storage contracts SS-1 400221, contract SS-1 400185, and	less the sum of the initial storage balances divided by	
the Storage Tier in accordance with the		contract FSS-1 400515.	214 days times 100% for the following storage assets.	
comments. Remaining volume is allocated to			(DTI-GSS contract 300169, DTI-GSS contract	
Transportation Tier.			300171, DTI-GSS-TE 600045, Texas Eastern SS-1	
			contract 400185, SS-1 contract 400221 and FSS-1	
			contract 400515) The remaining quantity will be	
			available under the Transport Tier	

0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

REDACTED

					Realized Financial Trans	actions				-		
					as of March 31, 20	20						
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	3/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,000.0000		-\$4,710.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		1/29/2020	1185262	SWAP	Optimization - NEC	30,000.0000	1.500000	\$45,000.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		1/29/2020	1185262	SWAP	Optimization - NEC	0.0000	1.450000	-\$43,500.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		2/18/2020	1198494	SWAP	Optimization - NEC	0.0000	1.450000	\$43,500.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		2/18/2020	1198494	SWAP	Optimization - NEC	30,000.0000	1.657000	-\$49,710.00

as of February 29, 2020 no settled positions

as of January 31, 2020

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	1/1/2020		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	240,000.0000		-\$24,750.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/1/2019		SWAP	Optimization - NEC	30,000.0000	2.600000	\$78,000.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/1/2019	1110316	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111241	SWAP	Optimization - NEC	30,000.0000	2.560000	\$76,800.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019		SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111253	SWAP	Optimization - NEC	30,000.0000	2.580000	\$77,400.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111253	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111512	SWAP	Optimization - NEC	30,000.0000	2.630000	\$78,900.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111512	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1097966	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1097966	SWAP	Optimization - NEC	30,000.0000	2.670000	-\$80,100.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1098246	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1098246	SWAP	Optimization - NEC	30,000.0000	2.705000	-\$81,150.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/11/2019	1102035	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/11/2019	1102035	SWAP	Optimization - NEC	30,000.0000	2.880000	-\$86,400.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/16/2019	1103289	SWAP	Optimization - NEC	0.0000	2.158000	\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/16/2019	1103289	SWAP	Optimization - NEC	30,000.0000	2.940000	-\$88,200.00

as of December 31, 2019

no settled positions

as of November 30, 2019

no settled positions

as of October 31, 2019 no settled positions

as of September 30, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2019		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	198,435.00		\$91,710.42
					as of August 31, 20	19						
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	8/1/2019		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	385,400.00		\$46,539.20
	8/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987155	SWAP	Optimization - NEC	60,000.00	2.190000	\$131,400.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987155	SWAP	Optimization - NEC	-	1.790000	-\$107,400.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/29/2019	1058515	SWAP	Optimization - NEC	20,500.00	2.183000	\$44,751.50
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/29/2019	1058515	SWAP	Optimization - NEC	-	1.790000	-\$36,695.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/30/2019	1058952	SWAP	Optimization - NEC	12,700.00	2.120000	\$26,924.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/30/2019	1058952	SWAP	Optimization - NEC	-	1.790000	-\$22,733.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/4/2019	1060227	SWAP	Optimization - NEC	9,000.00	2.030000	\$18,270.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/4/2019	1060227	SWAP	Optimization - NEC	-	1.790000	-\$16,110.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/5/2019	1060759	SWAP	Optimization - NEC	9,000.00	1.993000	\$17,937.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/5/2019	1060759	SWAP	Optimization - NEC	-	1.790000	-\$16,110.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/6/2019	1061199	SWAP	Optimization - NEC	9,700.00	1.935000	\$18,769.50

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											Page 2 01 3
	8/1/2019		NARRAGANSETT		6/6/2019	1061199		Optimization - NEC	-	1.790000	
	8/1/2019		NARRAGANSETT		6/6/2019	1061278		Optimization - NEC	4,400.00	1.918000	
	8/1/2019		NARRAGANSETT		6/6/2019	1061278		Optimization - NEC	-	1.790000	
	8/1/2019	NG OTC Swap	NARRAGANSETT		6/11/2019	1062512	SWAP	Optimization - NEC	15,500.00	1.960000	\$30,380.0
	8/1/2019		NARRAGANSETT		6/11/2019	1062512		Optimization - NEC	-	1.790000	
	8/1/2019	NG OTC Swap	NARRAGANSETT		6/12/2019	1063217	SWAP	Optimization - NEC	11,600.00	1.990000	\$23,084.0
	8/1/2019		NARRAGANSETT		6/12/2019	1063217		Optimization - NEC	-	1.790000	
	8/1/2019		NARRAGANSETT		6/14/2019	1063898		Optimization - NEC	50,000.00	2.005000	
	8/1/2019		NARRAGANSETT		6/14/2019	1063898		Optimization - NEC	-	1.790000	
	8/1/2019		NARRAGANSETT		4/24/2019	1048496	SWAP	Optimization - NEC	-	1.790000	
	8/1/2019				4/24/2019	1048496		Optimization - NEC	120,000.00	2.055000	
	8/1/2019		NARRAGANSETT		7/29/2019	1080850		Optimization - NEC	-	1.790000	
	8/1/2019		NARRAGANSETT		7/29/2019	1080850	SWAP	Optimization - NEC	3,000.00	1.780000	
	8/1/2019		NARRAGANSETT		11/21/2018		SWAP	Optimization - NEC	60,000.00	2.130000	
	8/1/2019	NG OTC Swap	NARRAGANSETT		11/21/2018	987368	SWAP	Optimization - NEC	-	1.790000	-\$107,400.0
				as of July 31, 201	9						
Groupdesc	Beg time Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	7/1/2019		NARRAGANSETT				SWAP	Optimization - NEC	139,000.00		\$38,610.0
	7/1/2019				11/20/2018		SWAP	Optimization - NEC	60,000.00	2.195000	
	7/1/2019	NG OTC Swap	NARRAGANSETT		11/20/2018		SWAP	Optimization - NEC	-	1.900000	
	7/1/2019		NARRAGANSETT		12/5/2018	992898	SWAP	Optimization - NEC	60,000.00	2.340000	
	7/1/2019		NARRAGANSETT		12/5/2018	992898	SWAP	Optimization - NEC	-	1.900000	
	7/1/2019		NARRAGANSETT		4/25/2019	1048853		Optimization - NEC	-	1.900000	
	7/1/2019	NG OTC Swap	NARRAGANSETT		4/25/2019	1048853	SWAP	Optimization - NEC	5,000.00	2.086000	-\$10,430.0
	7/1/2019	NG OTC Swap	NARRAGANSETT		5/10/2019	1053612	SWAP	Optimization - NEC	-	1.900000	\$15,200.0
	7/1/2019	NG OTC Swap	NARRAGANSETT		5/10/2019	1053612	SWAP	Optimization - NEC	8,000.00	2.224000	-\$17,792.0
	7/1/2019	NG OTC Swap	NARRAGANSETT		5/17/2019	1055756	SWAP	Optimization - NEC	-	1.900000	\$11,400.0
	7/1/2019	NG OTC Swap	NARRAGANSETT		5/17/2019	1055756	SWAP	Optimization - NEC	6,000.00	2.228000	-\$13,368.0
				as of June 30, 201	9						
Groupdesc	Beg time Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	6/1/2019	NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	120,000		\$ 14,100.00
	6/1/2019	NG OTC Swap	NARRAGANSETT		11/20/2018	987213	SWAP	Optimization - NEC	60,000	\$ 2.235	\$ 134,100.00
	6/1/2019	NG OTC Swap	NARRAGANSETT		11/20/2018	987213	SWAP	Optimization - NEC	-	\$ 2.150	\$ (129,000.00
	6/1/2019	NG OTC Swap	NARRAGANSETT		11/28/2018	990126	SWAP	Optimization - NEC	60,000	\$ 2.300	\$ 138,000.00
	6/1/2019	NG OTC Swap	NARRAGANSETT		11/28/2018	990126	SWAP	Optimization - NEC	-	\$ 2.150	\$ (129,000.00
Proundesc	Reg time Trade	Trada Type	Company	as of May 31, 201		Position	Position Type	Trade Rook	Quantity	Price	Debit - Credit
	Beg time Trade	Trade Type	Company	as of May 31, 201 Counterparty	9 Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	5/1/2019	NG OTC Swap	NARRAGANSETT		Trade Date		SWAP	Optimization - NEC	144,697		\$ (2,237.73
	5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018	969408	SWAP SWAP	Optimization - NEC Optimization - NEC	144,697 2,197	\$ 2.608	\$ (2,237.73 \$ 5,729.78
	5/1/2019 5/1/2019 5/1/2019	NG OTC Swap NG OTC Swap NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018	969408 974640	SWAP SWAP SWAP	Optimization - NEC Optimization - NEC Optimization - NEC	144,697 2,197 10,000	\$ 2.608 \$ 2.250	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap NG OTC Swap NG OTC Swap NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018 3/25/2019	969408 974640 1038180	SWAP SWAP SWAP	Optimization - NEC Optimization - NEC Optimization - NEC Optimization - NEC	144,697 2,197 10,000 7,500	\$ 2.608 \$ 2.250 \$ 2.446	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap NG OTC Swap NG OTC Swap NG OTC Swap NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019	969408 974640 1038180 1038897	SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap NG OTC Swap NG OTC Swap NG OTC Swap NG OTC Swap NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019	969408 974640 1038180 1038897 1048495	SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ 245,400.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018	969408 974640 1038180 1038897 1048495 969408	SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ 245,400.00 \$ (5,637.51
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018	969408 974640 1038180 1038897 1048495 969408 974640	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ 245,400.00 \$ (5,637.51 \$ (21,100.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019	969408 974640 1038180 1038897 1048495 969408 974640 1038180	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ 245,400.00 \$ (5,637.51 \$ (21,100.00 \$ (15,825.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT		7rade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019 3/26/2019	969408 974640 1038180 1038897 1048495 969408 974640 1038180 1038897	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000 - - -	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ (5,637.51 \$ (21,100.00 \$ (15,825.00 \$ (10,550.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT NARRAGANSETT		Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019	969408 974640 1038180 1038897 1048495 969408 974640 1038180	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ (5,637.51 \$ (21,100.00 \$ (15,825.00 \$ (10,550.00
	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT		7rade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019	969408 974640 1038180 1038897 1048495 969408 974640 1038180 1038897	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000 - - -	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ (5,637.51 \$ (21,100.00 \$ (15,825.00 \$ (10,550.00
Optimization - NEC	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT Company	Counterparty	7rade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019	969408 974640 1038180 1038897 1048495 969408 974640 1038180 1038897 1048495	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000 - - - - -	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ (245,400.00 \$ (5,637.51 \$ (21,100.00 \$ (15,825.00 \$ (10,550.00 \$ (253,200.00
Optimization - NEC	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT Company NARRAGANSETT	Counterparty as of April 30, 201	Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 4/24/2019	969408 974640 1038180 1038897 1048495 969408 974640 1038180 1038897 1048495	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000 	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ (5,637.51 \$ (21,100.00 \$ (15,825.00 \$ (10,550.00 \$ (253,200.00
Optimization - NEC	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 4/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT	Counterparty as of April 30, 201	9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019 4/24/2019 4/24/2019 9 Trade Date	969408 974640 1038180 1038897 1048495 969408 974640 1038180 1038897 1048495	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000 - - - - -	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110 \$ 2.110 \$ 2.110	\$ (2,237.73 \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ (5,637.51 \$ (21,100.00 \$ (15,825.00 \$ (10,550.00 \$ (253,200.00 Debit - Credit \$ (448.20 \$ 8,590.50
Groupdesc Optimization - NEC Groupdesc Optimization - NEC	5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019 5/1/2019	NG OTC Swap	NARRAGANSETT	Counterparty as of April 30, 201	Trade Date 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 9/28/2018 10/16/2018 3/25/2019 3/26/2019 4/24/2019 4/24/2019	969408 974640 1038180 1038897 1048495 969408 974640 1038180 1038897 1048495	SWAP SWAP SWAP SWAP SWAP SWAP SWAP SWAP	Optimization - NEC	144,697 2,197 10,000 7,500 5,000 120,000 	\$ 2.608 \$ 2.250 \$ 2.446 \$ 2.420 \$ 2.045 \$ 2.566 \$ 2.110 \$ 2.110 \$ 2.110	\$ (2,237.73) \$ 5,729.78 \$ 22,500.00 \$ 18,345.00 \$ 12,100.00 \$ (5,637.51) \$ (21,100.00) \$ (15,825.00) \$ (10,550.00) \$ (253,200.00) Debit - Credit \$ (448.20) \$ 8,590.50 \$ (8,964.00)

Attachment 7 (Redacted)
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
Page 3 of 3

REDACTED

4/1/2019 NG OTC Swap NARRAGANSETT 3/26/2019 1038879 SWAP Optimization - NEC 3,735 \$ 2.420 \$ (9,038.70)

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REDACTED MTM as of March 31, 2020

Second Description Topic							334,300	DT		-\$46,158.	52 Profit / Loss	Ī		
Miles	desc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Tyr	ne Trade Book		Price	Debit - Credit	
MIGHT State MIGHT State MIGHT MIGH						- Common party					60.000.0000		\$3,300,00	
March Marc		4/1/2020		NG OTC Swap	NARRAGANSETT			1198495	SWAP	Optimization - NEC	30,000.0000	1.630000	\$48,900.00)
April											0.0000	1.170000	-\$35,100.00	
Beg after Trade Type Probable Company Trade Type Probable Company Trade Type Probable Company Trade Type Trade Type Probable Company Trade Type Trade Type Company Trade Type Trade Type Company Trade Type Comp											0.0000			
Company Comp									SWAP		30,000.0000		-\$45,600.00	
Company Comp	1	D the .	To do Torre	Devident	0	0:	Webseller	0	Total de	Total Date	Total Dead	0	Delter	NIDY
SP 1920 MG OTT Subp NG		Beg time						Counterparty	Trade	Trade Date	Optimization - NEC	Quantity 274,300	Price	NΡ\
SPANSON NG OT Samp NG NARPAGARSETT NEC Park 11278 Optimized Park Par	tation 1120	5/1/2020									Optimization - NEC	0	0.000000	a
B 20220 M G OTC Barel M G MARRAGAMETT MC Defal 117763 Communic											Optimization - NEC	0		
STATESTON MG OFF Sweep MG MARRAGAMSETT MCC Petil 1177/3 Company Compan												0		
## 19720 NO OTO Seque No. No. NABRAGANSETT NEC Real 17780 1778												_	0.000000	
STATESTON NO COTTO Seage NO COTTO											Optimization - NEC	2,500	1.312500	
STATISTON N. CO TIC Swape N.G. NARPAGANISETT NEC Refil 12765 Communication Com											Optimization - NEC		1.350000	
STOCKED NO CITC Swap NO NARRAGANSET NEC Real 12793 Communication No CITC Swap NO NARRAGANSET NEC Real 12793 Communication NO CITC Swap NO NARRAGANSET NEC Real 12793 Communication NO CITC Swap NO NARRAGANSET NEC Real 12793 Communication NO CITC Swap NO NARRAGANSET NEC Real 12793 Communication NARRAGANSET NEC Real											Optimization - NEC		1.285000	
01.0000 No. 017 C Swee NO. NA. PARRAGANSETT NCE Redit 0.17263 0.172000 No. 017 C Swee NO. NARRAGANS							112763				Optimization - NEC	0	0.000000	J
ST 12020 NG OT C Swap		5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	J
S17,0202 NG OTC Swap		5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	6,000	1.307000	J
Section Sect		5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	2.500	1.296000	J
S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC Swep NG AMARAGANSETT NEC Redit 11/278 Optimizate S1/2020 NG OTC				NG	NARRAGANSETT	NFC Refill	112763				Optimization - NEC	0	0.000000	.)
September Sept				NG		NEC Refill					Optimization - NEC		0.000000	
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Section											Optimization - NEC	0	0.000000	
StriZCCCC No. OTC Swap NG AAPRACANSETT NCF. Refull 117763 Optimizate StriZCCCC No. OTC Swap NG AAPRACANSETT NCF. Refull 117763 Optimizate StriZCCCC No. OTC Swap NG AAPRACANSETT NCF. Refull 117763 Optimizate StriZCCCCC No. OTC Swap NG AAPRACANSETT NCF. Refull 117763 Optimizate StriZCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC											- р	_		-
MARTACANSETT NEC Ref 112763 12											Optimization - NEC	7,500	1.525000	
Solicizion No OTC Swap NG MARRAGANSETT NCC Refil 112763											Optimization - NEC	2,500	1.464000	
ST 1920 MG OTC Swap MG MARRAGAMSETT NEC Refit 112783 Optimizate St Swap MG MARRAGAMSETT NEC Refit 112783 Optimizate Swap											Optimization - NEC		1.577000	
9/1/2020 NO OTC Swap NG MARRACANSETT NEC Refil 112763 Optimizate 112763											Optimization - NEC	2,500	1.620000	
17,120,00 NG OTC Swape NG MARRACAMSETT NEC Reful 11,2763 Optimizate											Optimization - NEC	0	0.000000	
S.11/2020 N. O. OTC Swap N. O. NARRAGANSETT N. N. C. Reful 112763 Opinitate St. 12762 Opinitate St. 1276		5/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill					Optimization - NEC	2,500	1.445000	J
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S1/2020 MG OTC Swap MG NAREAGANSETT NEC Relii 112783											Optimization - NEC	2.500	1.410000	
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91/2020 NG OTC Swap NG NARRAGANSETT NEC Reli 112763											Optimization - NEC	8,000	1.530000	
91/2020 NG OTC Swap NG NARRAGANSETT NEC Refil 112763 Ophimization 112763 Ophimizatio		9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	0	0.000000	J
91/2020 NG OTC Swap NG NARRAGANSETT NEC Refil 112763 Ophimization 112763 Ophimizatio		9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,000	1.407500)
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9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic											Optimization - NEC		1.492000	
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9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic											Optimization - NEC	10,000	1.512000	
9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic											Optimization - NEC	7,000	1.502000	
9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic											Optimization - NEC	10,000	1.527000	
9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic		9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	5,000	1.550000	J
91/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic											Optimization - NEC	0		
9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic 9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimizatic											Optimization - NEC	0		
9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimization		0, 0, 0, 0, 0, 0, 0									Optimization - NEC	_		
											Optimization - NEC		0.000000	
											Optimization - NEC	0	0.000000	
											Optimization - NEC	7,000	1.513000	
9/1/2020 NG OTC Swap NG NARRAGANSETT NEC Refill 112763 Optimization		9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763				Optimization - NEC	10,000	1.488000	J

MTM as of March 31, 2020

Attachment 8 (Redacted)
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
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9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	11,000	1.492000	-16,407
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	13,000	1.467000	-19,065
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	4,622
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	3,500	1.602000	-5,605
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	6,603
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	5,000	1.631000	-8,153
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	-30,000	2.329000	69,849
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	-60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	30,000	2.435000	-73,028
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	30,000	2.440000	-73,178
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	-30,000	2.359000	70,748
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	-30,000	2.344000	70,299
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	-30,000	2.324000	69,699
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	-60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	-60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	-60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	60,162
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	30,000	2.365000	-70,928
9/1/2020	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	30,000	2.365000	-70,928
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	82,119
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	30,000	2.675000	-80,200
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	-30,000	2.700000	80,949
1/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	-82,119
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	-30,000	2.345000	70,045
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	-71,449
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	0	0.000000	71,449
9/1/2021	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	112763		Optimization - NEC	30,000	2.297000	-68,611

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

DESCRIPTION	DEAL KEY	COUNTERPARTY	Profit (USD	Loss)	Liquidit	y Reserve	(USD) (Including and Charge & Liquidity Reserve)	GAIN (LOSS)
Optimization - NEC			\$	-	\$	-	\$ 	LOSS
Optimization - NEC			\$	(582)	\$	-	\$ (582	LOSS
Optimization - NEC			\$	360	\$	-	\$ 360	GAIN
Optimization - NEC			\$	134	\$	-	\$ 134	GAIN
Optimization - NEC			\$	162	\$	-	\$ 162	GAIN
Optimization - NEC			\$	23	\$	-	\$ 23	GAIN
Optimization - NEC			\$	18	\$	-	\$ 18	GAIN
Optimization - NEC			\$	340	\$	-	\$ 340	GAIN
Optimization - NEC			\$	3,835	\$	-	\$ 3,835	GAIN
Optimization - NEC			\$	5	\$	-	\$ 5	GAIN
Optimization - NEC			\$	4,465	\$	-	\$ 4,465	GAIN
Optimization - NEC			\$	-	\$	-	\$ -	LOSS
			\$	8,760	\$		\$ 8,760	=

Carry Cost plus Cost of Collateral Actual through March 31, 2020

\$ (9,838.82)

95% MSQ 4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

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	Proxy						Actual					Difference					
<u>Month</u>	End Balance Vo	End	Balance \$'s				End Balance Volume	Er	nd Balance \$'s			End Balance Volu	End Balar	ice \$'s			FIXED
Apr-18	2,360,441		\$5,512,903.44				2,290,328		\$5,556,183.79			70,113	\$	(43,280.35)	\$	-	
May-18	2,709,300		6,373,266.93				2,779,202	\$	6,774,831.54			(69,902)	\$	(401,564.61)	\$	-	
Jun-18	3,087,392	\$	7,292,574.51				3,264,372	\$	7,913,016.65			(176,980)	\$	(620,442.14)	\$	-	
Jul-18	3,444,783		8,224,224.10				3,569,640		8,700,536.05			(124,857)	\$	(476,311.95)	\$	-	
Aug-18	3,799,201		9,149,550.61				3,747,804		9,200,335.25			51,397		(50,784.64)	\$	-	
Sep-18	4,151,818	\$	10,103,559.43				4,159,035		10,309,543.81			(7,217)		(205,984.38)	\$	-	
Oct-18	4,460,804		\$11,003,364.22		% D	cline	4,439,759	\$	11,194,414.17	%	Decline	21,045	\$	(191,049.96)	\$	-	
Nov-18	4,293,794		10,668,169.38			39%	4,272,607		10,964,753.98	-	3.7649%	21,187		(296,584.60)	\$	-	
Dec-18	4,025,642	\$	10,288,068.61		-6.2	51%	3,884,066	\$	10,281,054.48	-	9.0938%	141,576	\$	7,014.13	\$	-	
Jan-19	3,301,118	\$	8,518,022.70		-17.9	977%	3,034,851	\$	8,150,267.39	-2	21.8641%	266,267	\$	367,755.31	\$	-	
Feb-19	2,789,086	\$	7,232,837.52		-15.5	109%	2,375,003	\$	6,410,122.26	-2	21.7424%	414,083	\$	822,715.26	\$	-	
Mar-19	2,592,931	\$	6,757,086.22		-7.0	29%	2,044,820	\$	5,561,548.81	-1	13.9024%	548,111	\$	1,195,537.41	\$	-	
			7.405 775 00		0.5040				5 0T0 TT0 00	•		510.111	•			0.500.40	
Apr-19		\$	7,125,775.38		2.5943		2,228,632	\$	5,878,773.83		2.6378	518,111		1,247,001.55	\$	8,599.19	8.390000%
May-19		Þ	7,537,377.40		2.5592		2,526,913	\$	6,536,762.35		2.5869	418,321		1,000,615.05	\$	7,130.14	8.390000%
Jun-19		3	8,231,174.01		2.5340		2,821,837	Þ	7,194,521.44		2.5496	426,504		1,036,652.57	\$	7,148.64	8.390000%
Jul-19		Þ	8,879,607.51		2.4866		3,243,725	Þ	8,079,640.62		2.4909	327,215		799,966.90	\$	5,700.37	8.390000%
Aug-19		Ф	9,458,817.83		2.4374		3,688,220	Ф	8,925,236.80		2.4199	192,450		533,581.03	Ď.	3,802.17	8.390000%
Sep-19 Oct-19		Ф	9,970,089.32 10,425,440,07		2.3841 2.3219		4,182,114 4,493,663	Ď.	9,820,411.02 10,302,307.52		2.3482 2.2926	(182)		149,678.30 123,132.55	Ф	1,032.17 877.41	8.390000% 8.390000%
		Ф		_	2.3219			φ				(3,638)			Ф		
Nov-19		Ф	.,,	\$	2.3205		4,467,480	ф	10,300,598.48		2.3057	(6,528)		50,865.21	\$	350.76 124.72	8.390000%
Dec-19		Ф		_			4,191,469	ф	9,695,559.08		2.3132	1,908		17,502.21	\$		8.390000%
Jan-20		Ф	-,,-	\$	2.3004		3,932,136	Þ	9,086,131.97		2.3107	61,284		100,410.69	\$	715.50	8.390000%
Feb-20		\$	8,586,932.73		2.2783		3,566,008	\$	8,196,025.05		2.2984	203,035		390,907.68	\$	2,515.95	8.390000%
Mar-20	3,650,184	\$	8,194,024.30	\$	2.2448		3,367,012	\$	7,646,922.42	\$	2.2711	283,172	\$	547,101.88	\$	3,898.51	8.390000%

Cost of Collateral - Hedging gain / loss = Actual through Mar 2020

Month	Hedgii	ng Gain/(Loss)		С	umm Gain/Loss	Tariff Rate	1	ging Gain/(Loss Cost of Ilateral Outlay
April-19		\$ 448.20		\$	448.20	8.390%	\$	3.13
May-19		\$ 2,237.72		\$	2,689.05	8.390%	\$	18.80
June-19		\$ (14,100.00)		\$	(11,395.28)	8.390%	\$	(79.67)
July-19		\$ (38,610.00)		\$	(50,103.75)	8.390%	\$	(350.31)
August-19		\$ (46,539.20)		\$	(96,913.59)	8.390%	\$	(677.59)
September-19		\$ (91,710.42)		\$	(188,951.29)	8.390%	\$	(1,321.08)
October-19		\$ -		\$	(189,594.78)	8.390%	\$	(1,325.58)
November-19		\$ -		\$	(189,599.28)	8.390%	\$	(1,325.61)
December-19		\$ -		\$	(189,599.31)	8.390%	\$	(1,325.62)
January-20		\$ 24,750.00		\$	(164,849.32)	8.390%	\$	(1,152.57)
February-20		\$ -		\$	(164,676.27)	8.390%	\$	(1,151.36)
March-20		\$ -		\$	(164,675.06)	8.390%	\$	(1,151.35)
Total		\$ (163,523.70)	Ī				\$	(9,838.82)