

June 3, 2019

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan  
Annual Report – April 1, 2018 to March 31, 2019**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> enclosed please find 10 copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). National Grid seeks protection from public disclosure of the identities of certain companies in Attachments 2, 7, and 8 of the Annual Report to protect their pricing information for delivered volumes that are identified in the report. Accordingly, National Grid has provided the PUC with one copy of the confidential materials for its review, and has otherwise included redacted copies of the Annual Report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. In March 2016, the PUC approved changes to the Company's incentive calculation, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement which they replaced. One of those benefits was to encourage the Company to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, the Company is required to file quarterly and annual reports to provide transparency in measuring the Company's performance.

The enclosed Annual Report covers transactions executed during the period of April 1, 2018 through March 31, 2019. Attachment 1 of the Annual Report provides a Monthly Summary Report, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary Report demonstrates a total savings from all optimization transactions of \$6,440,519.59 for the period April 1, 2018 to March 31, 2019 from the optimization program. Customers receive 100% of the first \$2 million of annual gas cost optimization benefits,

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk  
NGPMP Annual Report  
June 3, 2019  
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80% of all net proceeds between \$2 million and \$5 million, and 90% of all net proceeds between \$5 million and \$10 million. As a result, total customer savings for Fiscal Year 2019 is \$5,696,467.63. Customers also receive 100% of the Asset Management Agreement revenue, which is credited on the pipeline company's invoice and is no longer included in this report. The incentive to the Company is \$744,051.96, which is 20% of the net proceeds between \$2 million and \$5 million and 10% of the net proceeds between \$5 million and \$10 million.

Also enclosed as part of this filing is a discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 784-7415 or John Protano at (516) 545-5417.

Very truly yours,



Robert J. Humm

Enclosures

cc: Docket 4038 Service List  
John Bell, Division  
Al Mancini, Division (w/confidential attachments)  
Greg Lander, Division (w/confidential attachments)  
Leo Wold, Esq.

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

Natural Gas Portfolio Management Plan Annual Report April 1, 2018-March 31, 2019	) ) ) ) )	Docket No. 4038
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**MOTION OF THE NARRAGANSETT ELECTRIC  
COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE  
TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in the above-referenced docket, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company's request for confidential treatment pursuant to Rule 1.3(H)(2).

**I. BACKGROUND**

On June 3, 2019, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2018 through March 31, 2019. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment with respect to the identities of those companies to protect the pricing information, which is competitively sensitive information.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 7, and Attachment 8 to the NGPMP annual report.

## **II. LEGAL STANDARD**

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

### **III. BASIS FOR CONFIDENTIALITY**

The Company has redacted the names of the companies from which it made purchases to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with the Company or to provide the Company with their lowest prices. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

### **IV. CONCLUSION**

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC  
COMPANY d/b/a NATIONAL GRID**

By its attorney,



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Robert J. Humm, Esq. (#7920)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7415  
Dated: June 3, 2019

**National Grid**  
**Natural Gas Portfolio Management Plan Fiscal Year 2018 Annual Report**  
**Plan Results for April 1, 2018 to March 31, 2019**

**Introduction**

In Docket No. 4038, the Rhode Island Public Utilities Commission (PUC) approved The Narragansett Electric Company d/b/a National Grid's (the Company) Natural Gas Portfolio Management Plan (NGPMP). That filing requires the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing in this docket, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC's order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division's testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company's Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company's gas customers' allocation remained unchanged at 7.37% in fiscal year 2019. The Energy Procurement full time employees count increased by one from last year's annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan.

### **Monthly Summary Report**

The Annual Report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1)<sup>1</sup>, which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is itself divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

### **Section 1 Flowing Supply/Storage Withdrawals**

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

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<sup>1</sup> This Annual Report has a slight amendment when compared with the previously-filed quarterly reports. In Attachment 1, the Actual Flowing Cost Volume for May 2018 has been amended to 599,186 dekatherms (Dth) (from 597,114 Dth) and is the result of a correction to the Above Proxy volume in the Flowing Transaction Detail (Attachment 2) for the same month. The May 2018 Above Proxy volume has been amended from 467,072 Dth to 465,000 Dth. The Actual Expenses were calculated correctly; accordingly, there was no financial impact or change.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of gas (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail (FTD) report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with sales off system. The revenue for each deal is also listed in the FTD Report.

For each month, the FTD report shows all gas purchases and storage withdrawals. At the end of the March section of the FTD report, the total of 5,168,396 Dth and \$15,137,779.89 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company's booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the "3rd Party Sales" column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2018 through March 2019. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for March 2019 are from Attachment 3, which shows that the total delivered volume was 4,111,875 Dth and the total delivered cost was \$12,033,860.84. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.



### **Section 2a** Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark customer inventory costs based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

The Customer Inventory Costs are the monthly ratable injection volume and price. They are the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual Customer Inventory Costs by storage field.

### **Section 2b** Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated in Section 2b but are already included in the actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

### **Section 2c** Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. The unrealized Mark to Market (MTM) value of the transactions calculated at the end of the previous fiscal year, March 31, 2018, was booked to earnings for the April 2017 through March 2018 period. As these transactions are realized in the current fiscal year (April 1, 2018 through March 31, 2019), the unrealized MTM value from March 31, 2018 that was booked to earnings in the prior fiscal year (April 1, 2017 through March 31, 2018) must be reversed from the April 1, 2018 through March 31, 2019 earnings so that it is not double-counted. This value is \$10,558.28. The storage long/short position is the storage gas that was withdrawn and sold and needs to be injected back into the field if the position is short, or if the actual storage inventory is greater than (or long) the benchmark inventory, and the excess will be sold in the future. In this Annual Report, the actual storage inventory is less than the benchmark inventory. Therefore, the Company will inject the additional volumes in the summer injection months. The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). Carry Cost Estimate and Cost of Collateral (Attachment 9) is the sum of the Forward Storage Value and the Cost of Collateral

Outlay. Forward Storage Value, which is the forecasted value to replace the storage supply sold, is calculated using prevailing forward market prices multiplied by the monthly money pool rate. Cost of Collateral Outlay is the cumulative sum of actual hedging gains and losses multiplied by the monthly money pool rate. The Total Unrealized Value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

### **Position and Margin Sharing**

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity, which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 of Attachment 1, is \$6,440,519.59. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20% sharing of the savings to the Company from \$2 million to \$5 million; (3) 10% sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6% sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$744,051.96 and the customers' total savings is \$5,696,467.63.

**Narragansett Monthly Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

**1) FLOWING SUPPLY /STORAGE WITHDRAWAL**

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$		VOLUME	\$	VOLUME	\$	
Apr-18	957,014	\$ 2,539,159.35		15,000	\$ 143,222.46	942,014	\$ 2,450,522.05	\$ 54,585.16
May-18	599,186	\$ 1,462,422.81		144,682	\$ 696,290.54	454,504	\$ 1,097,678.66	\$ 331,546.39
Jun-18	845,246	\$ 1,945,208.34		152,583	\$ 796,598.35	692,663	\$ 1,634,847.30	\$ 486,237.31
Jul-18	1,129,910	\$ 2,859,089.33		560,687	\$ 1,936,413.04	569,223	\$ 1,442,601.98	\$ 519,925.69
Aug-18	1,087,463	\$ 2,904,942.39		531,843	\$ 2,204,934.99	555,620	\$ 1,426,711.61	\$ 726,704.21
Sep-18	1,090,718	\$ 2,875,259.29		461,587	\$ 1,908,320.43	629,131	\$ 1,643,614.96	\$ 676,676.10
Oct-18	1,873,033	\$ 5,398,381.79		292,935	\$ 1,291,246.80	1,580,098	\$ 4,560,417.63	\$ 453,282.63
Nov-18	3,451,132	\$ 12,904,384.10		260,376	\$ 1,551,249.90	3,190,756	\$ 11,949,419.75	\$ 596,285.55
Dec-18	4,306,767	\$ 17,958,327.94		234,610	\$ 1,167,606.22	4,072,157	\$ 17,313,657.17	\$ 522,935.45
Jan-19	5,609,059	\$ 19,528,442.79		289,323	\$ 1,708,229.99	5,319,736	\$ 18,552,626.55	\$ 732,413.76
Feb-19	4,903,309	\$ 14,127,843.60		326,752	\$ 1,660,729.19	4,576,557	\$ 13,005,009.61	\$ 537,895.19
Mar-19	5,168,396	\$ 15,137,779.89		1,056,521	\$ 3,960,726.66	4,111,875	\$ 12,033,860.84	\$ 856,807.61
<b>Total</b>	<b>31,021,233</b>	<b>\$ 99,641,241.63</b>		<b>4,326,899</b>	<b>\$ 19,025,568.58</b>	<b>26,694,334</b>	<b>\$ 87,110,968.09</b>	<b>\$ 6,495,295.04</b> (a)

**2a) STORAGE INJECTION**

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	\$		VOLUME	\$
Apr-18	(451,116)	\$ (1,228,147.51)		403,466	\$ 991,151.90
May-18	(518,201)	\$ (1,270,589.82)		402,757	\$ 1,006,669.30
Jun-18	(500,741)	\$ (1,158,281.01)		365,436	\$ 887,061.46
Jul-18	(325,015)	\$ (825,045.70)		355,477	\$ 922,396.48
Aug-18	(239,277)	\$ (642,535.79)		352,563	\$ 918,311.56
Sep-18	(444,438)	\$ (1,175,282.49)		354,780	\$ 951,641.95
Oct-18	(415,320)	\$ (1,210,422.27)		423,992	\$ 1,166,182.90
Nov-18	(148,929)	\$ (575,739.68)		89,686	\$ 268,658.07
Dec-18	(191,827)	\$ (1,200,769.90)		123,561	\$ 561,802.50
Jan-19	(149,834)	\$ (546,509.99)		62,513	\$ 219,150.46
Feb-19	(158,333)	\$ (462,041.70)		86,971	\$ 248,481.28
Mar-19	(183,382)	\$ (541,263.75)		95,815	\$ 265,432.15
<b>Total</b>	<b>(3,726,413)</b>	<b>\$ (10,836,629.60)</b>		<b>3,117,017</b>	<b>\$ 8,406,940.02</b> (b)

**2b) REALIZED HEDGING**

Month	Hedging Gain/(Loss)*	
Apr-18	\$ -	
May-18	\$ 985.00	
Jun-18	\$ 1,922.84	
Jul-18	\$ (40,741.84)	
Aug-18	\$ (6,449.88)	
Sep-18	\$ 50,293.89	
Oct-18	\$ (1,858.50)	
Nov-18	\$ -	
Dec-18	\$ (21,300.00)	
Jan-19	\$ 96,000.00	
Feb-19	\$ 143,400.00	
Mar-19	\$ 126,000.00	
<b>Total</b>	<b>\$ 348,251.51</b>	<b>(c)</b>

\* Realized hedging gains and losses are included monthly in 3rd party sales dollars

**2c) UNREALIZED ACTIVITY**

Storage position long/(short) (dt)	(548,111)		
Contract Year 2017-2018 Value Booked to Earnings ( MTM at 3/31/2018 )		\$	10,558.28 (d)
MTM as of March 2019		\$	94,353.82 (e)
Physical Storage Value as of March 31, 2019		\$	1,195,537.41 (f)
Forward Storage Value (purchase)/sale		\$	(1,359,866.39) (g)
Carry Cost Estimate and Cost of Collateral -Mar 2019		\$	4,641.44 (h)

**TOTAL UNREALIZED VALUE**

**\$ (54,775.45) (i)**

**TOTAL REALIZED AND UNREALIZED VALUE**

**\$ 6,440,519.59 (j)**

**MARGIN SHARING**

Customer Threshold	\$	2,000,000.00 (k)
Customer Excess Earnings (excludes AMA revenue)	\$	3,696,467.63 (l)
National Grid Incentive (excludes AMA revenue)	\$	744,051.96 (m)
Customer Total Value (excludes AMA revenue)	\$	5,696,467.63 (n)

**Footnotes:**

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2017 MTM booked in FY17
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Threshold
- (l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-10,000,000) times 94%
- (m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-10,000,000) times 6%
- (n) equals (k) + (l)

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
<b>APRIL</b>							
4/1/2018					506,427	\$ 1,141,611.00	
4/1/2018					90,667	\$ 204,400.20	
4/1/2018					88,938	\$ 205,572.63	
4/1/2018					89,547	\$ 203,561.10	
4/1/2018					22,920	\$ 58,223.40	
4/1/2018					10,000	\$ 26,327.60	
4/1/2018					6,058	\$ 52,479.55	
4/1/2018					1,066	\$ 7,895.80	
4/1/2018					4,999	\$ 37,000.00	
4/1/2018					2,000	\$ 5,293.80	
4/1/2018					483	\$ 1,234.20	
4/1/2018					2,000	\$ 5,658.23	
4/1/2018					3,205	\$ 8,954.93	
4/1/2018					1,500	\$ 4,108.05	
4/1/2018					35,657	\$ 106,453.20	
4/1/2018					7,145	\$ 19,005.48	
4/1/2018					12,092	\$ 32,584.94	
4/1/2018					12,000	\$ 35,848.55	
4/1/2018					30,987	\$ 68,545.66	
4/1/2018					10,893	\$ 31,965.60	
4/1/2018					10,891	\$ 28,264.32	
4/1/2018					10,891	\$ 30,451.45	
4/1/2018					10,890	\$ 27,647.45	
4/1/2018					32,753	\$ 78,399.84	
4/1/2018					10,439	\$ 23,234.19	
4/1/2018					4,000	\$ 8,729.06	
4/1/2018					4,000	\$ 8,994.20	
4/1/2018					21,408	\$ 46,609.23	
4/1/2018					6,100	\$ 36,600.00	
4/1/2018					56,148	\$ 137,108.40	
4/1/2018					4,995	\$ 40,000.00	
4/1/2018					1,430	\$ 13,613.50	
4/1/2018					21,189	\$ 201,609.00	
4/1/2018					4,993	\$ 41,925.00	
4/1/2018					1,065	\$ 10,136.50	
4/1/2018					3,198	\$ 10,835.40	
4/1/2018					14,987	\$ 50,775.00	
4/1/2018					1,271	\$ 3,544.75	
4/1/2018					3,028	\$ 8,445.25	

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
4/1/2018					11,691	\$ 32,760.00		
4/1/2018					359,818	\$ 882,160.18		
4/1/2018					38,797	\$ 103,164.38		
4/1/2018					19,999	\$ 195,000.00		
4/1/2018					3,999	\$ 44,000.00		
4/1/2018					1,066	\$ 10,403.25		
4/1/2018					1,000	\$ 7,115.00		
4/1/2018					1,100	\$ 7,337.00		
4/1/2018					998	\$ 8,045.00		
4/1/2018					7,757	\$ 19,749.74		
4/1/2018					3,876	\$ 9,233.64		
4/1/2018					3,874	\$ 9,628.24		
4/1/2018					3,881	\$ 10,299.06		
4/1/2018					3,876	\$ 10,141.22		
4/1/2018					1,476	\$ 3,289.38		
4/1/2018					2,402	\$ 5,352.36		
4/1/2018					3,189	\$ 8,193.08		
4/1/2018					3,192	\$ 8,331.12		
4/1/2018					3,191	\$ 8,615.32		
4/1/2018					3,191	\$ 8,217.44		
4/1/2018					5,589	\$ 12,169.50		
4/1/2018					5,000	\$ 13,146.57		
4/1/2018					13,895	\$ 34,521.12		
4/1/2018					6,852	\$ 17,777.46		
4/1/2018					17,273	\$ 47,460.60		
4/1/2018					17,273	\$ 46,840.06		
4/1/2018					81,813	\$ 224,151.34		
4/1/2018					27,322	\$ 70,141.72		
4/1/2018					27,270	\$ 62,104.00		
4/1/2018					20,173	\$ 41,658.51		
4/1/2018					65,214	\$ 146,910.72		
4/1/2018					21,738	\$ 54,593.57		
4/1/2018					21,738	\$ 56,029.86		
4/1/2018					21,738	\$ 57,904.89		
4/1/2018					14,991	\$ 122,550.00		
4/1/2018					144	\$ 383.76		
4/1/2018					2,316	\$ 6,214.79		
4/1/2018					1,158	\$ 3,375.57		
4/1/2018					72	\$ 208.45		
4/1/2018					71	\$ 213.12		
4/1/2018					1,147	\$ 3,451.36		
4/1/2018					71	\$ 205.92		
4/1/2018					1,147	\$ 3,334.76		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
4/1/2018					71	\$ 221.04		
4/1/2018					1,147	\$ 3,579.62		
4/1/2018					71	\$ 201.60		
4/1/2018					1,147	\$ 3,264.80		
4/1/2018					19,392	\$ 49,886.28		
4/1/2018					19,433	\$ 49,591.08		
4/1/2018					19,435	\$ 51,507.17		
4/1/2018					19,411	\$ 51,313.00		
4/1/2018					58,271	\$ 153,791.43		
4/1/2018					19,435	\$ 54,117.25		
4/1/2018					19,435	\$ 53,084.11		
4/1/2018					25,175	\$ 68,727.75		
4/1/2018					19,401	\$ 54,756.83		
4/1/2018					16,000	\$ 42,608.63		
4/1/2018					42,003	\$ 108,233.80		
4/1/2018					3,000	\$ 7,921.59		
4/1/2018					4,000	\$ 10,509.75		
4/1/2018					2,000	\$ 5,194.13		
4/1/2018					3,851	\$ 17,175.00		
4/1/2018					34,541	\$ 89,986.56		
4/1/2018					21,738	\$ 56,691.63		
4/1/2018					45,312	\$ 114,025.44		
4/1/2018					21,143	\$ 52,245.37		
4/1/2018					11,579	\$ 28,200.00		
4/1/2018					10,556	\$ 105,800.00		
4/1/2018					24,555	\$ 67,285.58		
4/1/2018					6,813	\$ 18,669.80		
4/1/2018					7,046	\$ 18,971.36		
4/1/2018					17,549	\$ 52,066.60		
4/1/2018					2,130	\$ 6,796.80		
4/1/2018					1,065	\$ 4,662.79		
4/1/2018					3,523	\$ 8,490.43		
4/1/2018					10,762	\$ 26,567.84		
4/1/2018					3,385	\$ 8,355.47		
4/1/2018					3,523	\$ 8,877.96		
4/1/2018					6,296	\$ 16,362.36		
4/1/2018					3,362	\$ 8,736.84		
4/1/2018					3,933	\$ 26,193.78		
4/1/2018					3,522	\$ 9,846.79		
4/1/2018					7,035	\$ 20,286.11		
4/1/2018					3,360	\$ 9,690.27		
4/1/2018					3,523	\$ 9,476.87		
4/1/2018					3,162	\$ 9,326.23		





**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		Sub-Total			727,923	\$ 1,968,152.16		
		<b>OBA ESTIMATE</b>						
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHA</b>			229,091	\$ 570,660.00		
		<b>SUB-TOTAL</b>			957,014	\$ 2,538,812.16		
4/1/2018			10,000	\$ 28,500.00				
4/1/2018			5,000	\$ 13,850.00				
4/1/2018								
4/1/2018								
4/1/2018								
4/1/2018								
4/1/2018								
4/1/2018								
4/1/2018								
		Sub-Total	15,000	\$ 42,350.00				
		CAPACITY RELEASE OSS		\$ 90,703.45				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$ 10,169.01				
		HEDGING GAIN/LOSS						
		Total 3rd Party Sales	15,000	\$ 143,222.46				
		PROXY GAS COST RECOVERY	942,014	\$ 2,450,522.05				
		STORAGE CARRY ADJUSTMENT				\$ 347.19		
		<b>FINAL CLOSE TOTAL</b>	957,014	\$ 2,593,744.51	957,014	\$ 2,539,159.35	0	\$ 54,585.16
<b>MAY</b>								
5/1/2018					461,032	\$ 1,059,867.68		
5/1/2018					23,955	\$ 64,001.36		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
5/1/2018					5,324	\$ 11,610.00	
5/1/2018					5,297	\$ 11,988.00	
5/1/2018					5,902	\$ 15,525.37	
5/1/2018					278,842	\$ 709,069.98	
5/1/2018					2,592	\$ 6,134.89	
5/1/2018					399	\$ 943.65	
5/1/2018					2,997	\$ 7,103.67	
5/1/2018					14,810	\$ 33,406.36	
5/1/2018					4,956	\$ 11,527.86	
5/1/2018					2,963	\$ 6,525.36	
5/1/2018					2,230	\$ 5,125.68	
5/1/2018					5,902	\$ 14,377.58	
5/1/2018					3,000	\$ 6,469.79	
5/1/2018					2,000	\$ 4,200.34	
5/1/2018					3,000	\$ 6,270.95	
5/1/2018					9,000	\$ 17,482.20	
5/1/2018					2,986	\$ 6,209.77	
5/1/2018					3,000	\$ 6,332.13	
5/1/2018					2,000	\$ 4,281.90	
5/1/2018					3,000	\$ 6,530.97	
5/1/2018					3,927	\$ 8,441.79	
5/1/2018					5,976	\$ 12,847.80	
5/1/2018					1,992	\$ 4,281.90	
5/1/2018					996	\$ 2,142.00	
5/1/2018					3,000	\$ 6,668.62	
5/1/2018					68	\$ 148.24	
5/1/2018					5,005	\$ 10,808.66	
5/1/2018					3,000	\$ 6,882.75	
5/1/2018					10,000	\$ 22,653.00	
5/1/2018					1,999	\$ 4,363.46	
5/1/2018					8,000	\$ 17,046.04	
5/1/2018					2,000	\$ 4,832.43	
5/1/2018					1,749	\$ 4,127.65	
5/1/2018					15,730	\$ 35,200.00	
5/1/2018					336	\$ 724.55	
5/1/2018					1,123	\$ 2,420.90	
5/1/2018					335	\$ 751.51	
5/1/2018					1,121	\$ 2,510.98	
5/1/2018					335	\$ 744.77	
5/1/2018					1,121	\$ 2,488.46	
5/1/2018					335	\$ 736.35	
5/1/2018					1,120	\$ 2,460.31	
5/1/2018					1,000	\$ 2,431.20	

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
5/1/2018					335	\$ 808.80	
5/1/2018					1,121	\$ 2,702.40	
5/1/2018					335	\$ 815.54	
5/1/2018					1,121	\$ 2,724.92	
5/1/2018					335	\$ 781.84	
5/1/2018					1,121	\$ 2,612.32	
5/1/2018					2,000	\$ 4,353.27	
5/1/2018					1,000	\$ 2,177.70	
5/1/2018					3,995	\$ 8,586.97	
5/1/2018					335	\$ 791.95	
5/1/2018					1,121	\$ 2,646.10	
5/1/2018					335	\$ 808.80	
5/1/2018					1,121	\$ 2,702.40	
5/1/2018					335	\$ 815.54	
5/1/2018					1,119	\$ 2,724.92	
5/1/2018					7,670	\$ 17,316.00	
5/1/2018					2,482	\$ 5,775.00	
5/1/2018					1,339	\$ 3,208.24	
5/1/2018					4,480	\$ 10,719.52	
5/1/2018					2,003	\$ 4,389.14	
5/1/2018					9,067	\$ 17,931.21	
5/1/2018					4,904	\$ 11,300.00	
5/1/2018					14,844	\$ 32,771.34	
5/1/2018					1,000	\$ 2,380.55	
5/1/2018					1,600	\$ 3,788.20	
5/1/2018					335	\$ 791.95	
5/1/2018					1,121	\$ 2,646.10	
5/1/2018					334	\$ 775.10	
5/1/2018					1,117	\$ 2,589.80	
5/1/2018					1,004	\$ 2,365.74	
5/1/2018					3,360	\$ 7,904.52	
5/1/2018					5,456	\$ 12,212.20	
5/1/2018					5,309	\$ 10,800.00	
5/1/2018					4,966	\$ 10,850.00	
5/1/2018					72,853	\$ 185,167.96	
5/1/2018					84,719	\$ 215,218.43	
5/1/2018					2,022	\$ 4,771.38	
5/1/2018					3,000	\$ 7,131.92	
5/1/2018					3,904	\$ 10,671.55	
5/1/2018					5,004	\$ 18,135.00	
5/1/2018					202,558	\$ 465,828.94	
5/1/2018					2,014	\$ 4,118.66	
5/1/2018					8,054	\$ 17,692.38	

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
5/1/2018					4,027	\$ 8,846.19	
5/1/2018					3,021	\$ 6,883.17	
5/1/2018					5,034	\$ 11,927.18	
5/1/2018					3,021	\$ 6,788.76	
5/1/2018					6,041	\$ 13,516.36	
5/1/2018					6,042	\$ 13,671.51	
5/1/2018					1,998	\$ 4,809.38	
5/1/2018					2,000	\$ 4,799.25	
5/1/2018					600	\$ 1,419.40	
5/1/2018					2,600	\$ 6,042.74	
5/1/2018					400	\$ 929.48	
5/1/2018					7,800	\$ 16,271.94	
5/1/2018					10,200	\$ 21,271.56	
5/1/2018					2,601	\$ 5,687.28	
5/1/2018					1,399	\$ 3,060.72	
5/1/2018					2,000	\$ 4,505.63	
5/1/2018					2,000	\$ 4,510.69	
5/1/2018					1,498	\$ 3,540.00	
5/1/2018					5,193	\$ 11,901.16	
5/1/2018					2,796	\$ 6,404.84	
5/1/2018					335	\$ 761.62	
5/1/2018					1,120	\$ 2,544.76	
5/1/2018					478	\$ 1,082.54	
5/1/2018					2,080	\$ 4,764.08	
5/1/2018					1,600	\$ 3,868.80	
5/1/2018					2,000	\$ 4,900.50	
5/1/2018					7,930	\$ 18,929.25	
5/1/2018					1,000	\$ 2,395.75	
5/1/2018					1,000	\$ 2,436.27	
5/1/2018					599	\$ 1,431.48	
5/1/2018					5,000	\$ 11,985.68	
5/1/2018					600	\$ 1,328.80	
5/1/2018					600	\$ 1,437.52	
5/1/2018					1,000	\$ 2,371.15	
5/1/2018					11,615	\$ 27,373.32	
5/1/2018					1,600	\$ 3,834.18	
5/1/2018					10,391	\$ 23,780.52	
5/1/2018					1,000	\$ 2,507.37	
5/1/2018					1,445	\$ 3,499.20	
5/1/2018					5,309	\$ 11,124.00	
5/1/2018					5,295	\$ 12,312.00	
5/1/2018					5,297	\$ 11,826.00	
5/1/2018					5,309	\$ 11,826.00	



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
5/1/2018			1,600	\$ 4,000.00				
5/1/2018			1,600	\$ 3,920.00				
5/1/2018			34	\$ 80.58				
5/1/2018			4,966	\$ 11,769.42				
5/1/2018			1,600	\$ 3,920.00				
5/1/2018			2,482	\$ 6,329.10				
5/1/2018			1,727	\$ 4,058.45				
5/1/2018			2,273	\$ 5,341.55				
5/1/2018			6,000	\$ 14,100.00				
5/1/2018			5,000	\$ 11,750.00				
5/1/2018			8,000	\$ 19,600.00				
5/1/2018			5,000	\$ 12,250.00				
5/1/2018			34	\$ 80.24				
5/1/2018			4,966	\$ 11,719.76				
5/1/2018			3,000	\$ 7,260.00				
5/1/2018			1,000	\$ 2,405.00				
5/1/2018			3,995	\$ 9,607.98				
5/1/2018			5,005	\$ 12,037.03				
5/1/2018			2,551	\$ 6,198.93				
5/1/2018			7,449	\$ 18,101.07				
5/1/2018			2,253	\$ 5,362.14				
5/1/2018			7,747	\$ 18,437.86				
5/1/2018			6,000	\$ 15,900.00				
5/1/2018			6,000	\$ 15,600.00				
5/1/2018			4,000	\$ 11,600.00				
5/1/2018			2,700	\$ 5,724.00				
5/1/2018			2,700	\$ 5,724.00				
5/1/2018			2,700	\$ 5,724.00				
5/1/2018			600	\$ 1,500.00				
5/1/2018			600	\$ 1,500.00				
5/1/2018			5,000	\$ 12,500.00				
5/1/2018			3,000	\$ 7,500.00				
5/1/2018			600	\$ 1,470.00				
5/1/2018			385	\$ 962.50				
5/1/2018			3,350	\$ 8,375.00				
5/1/2018			8,265	\$ 20,662.50				
5/1/2018			1,600	\$ 3,920.00				
5/1/2018			2,600	\$ 6,110.00				
5/1/2018			2,600	\$ 6,110.00				
5/1/2018			2,600	\$ 6,110.00				
5/1/2018			2,600	\$ 6,110.00				
5/1/2018			1,300	\$ 2,749.50				
5/1/2018			1,300	\$ 2,749.50				

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
5/1/2018			1,300	\$ 2,749.50				
		Sub-Total	144,682	\$ 349,579.61				
		CAPACITY RELEASE OSS		\$ 347,110.85				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$ (1,384.92)				
		HEDGING GAIN/LOSS		\$ 985.00				
		Total 3rd Party Sales	144,682	\$ 696,290.54				
		PROXY GAS COST RECOVERY	454,504	\$ 1,097,678.66				
		STORAGE CARRY ADJUSTMENT				\$ 3,328.70		
		FINAL CLOSE TOTAL	599,186	\$ 1,793,969.20	599,186	\$ 1,462,422.81	0	\$ 331,546.39

**JUNE**

6/1/2018					139,024	\$ 308,230.20		
6/1/2018					272,197	\$ 603,445.80		
6/1/2018					3,025	\$ 7,600.19		
6/1/2018					2,201	\$ 5,244.00		
6/1/2018					5,764	\$ 12,837.78		
6/1/2018					4,167	\$ 9,281.22		
6/1/2018					3,600	\$ 9,373.21		
6/1/2018					239,838	\$ 590,485.14		
6/1/2018					1,000	\$ 2,633.80		
6/1/2018					1,000	\$ 2,532.50		
6/1/2018					1,000	\$ 2,613.54		
6/1/2018					88,487	\$ 195,525.00		
6/1/2018					7,392	\$ 17,962.50		
6/1/2018					4,871	\$ 11,900.00		
6/1/2018					4,918	\$ 12,887.04		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
6/1/2018					2,959	\$ 7,794.18	
6/1/2018					492	\$ 1,287.68	
6/1/2018					3,451	\$ 9,585.28	
6/1/2018					89,199	\$ 200,976.30	
6/1/2018					4,917	\$ 12,300.00	
6/1/2018					2,600	\$ 6,940.35	
6/1/2018					9,000	\$ 23,331.84	
6/1/2018					998	\$ 2,643.93	
6/1/2018					5,000	\$ 13,062.54	
6/1/2018					1,997	\$ 5,204.25	
6/1/2018					392	\$ 977.12	
6/1/2018					1,648	\$ 4,104.40	
6/1/2018					359	\$ 888.06	
6/1/2018					1,542	\$ 3,810.54	
6/1/2018					3,000	\$ 7,536.72	
6/1/2018					359	\$ 891.67	
6/1/2018					1,542	\$ 3,826.03	
6/1/2018					12,000	\$ 32,033.20	
6/1/2018					3,600	\$ 9,753.94	
6/1/2018					5,000	\$ 13,297.68	
6/1/2018					7,196	\$ 20,305.60	
6/1/2018					23,951	\$ 64,474.50	
6/1/2018					3,021	\$ 7,695.66	
6/1/2018					3,021	\$ 7,665.00	
6/1/2018					2,014	\$ 4,077.78	
6/1/2018					3,021	\$ 6,208.65	
6/1/2018					3,021	\$ 6,453.93	
6/1/2018					3,021	\$ 6,607.23	
6/1/2018					3,021	\$ 6,929.16	
6/1/2018					14,781	\$ 35,697.62	
6/1/2018					9,063	\$ 22,213.17	
6/1/2018					3,021	\$ 7,419.72	
6/1/2018					2,014	\$ 4,433.31	
6/1/2018					2,014	\$ 4,568.34	
6/1/2018					3,021	\$ 6,653.22	
6/1/2018					4,921	\$ 11,829.90	
6/1/2018					4,131	\$ 9,492.00	
6/1/2018					12,394	\$ 27,405.00	
6/1/2018					1,681	\$ 4,586.47	
6/1/2018					1,000	\$ 2,646.46	
6/1/2018					2,160	\$ 3,175.20	
6/1/2018					34,980	\$ 51,685.20	
6/1/2018					70,206	\$ 169,398.90	





**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Sub-Total			837,290	\$ 1,920,062.09	
		OBA ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHA			7,956	\$ 20,169.11	
		<b>SUB-TOTAL</b>			<b>845,246</b>	<b>\$ 1,940,231.20</b>	
6/1/2018			8,000	\$ 20,400.00			
6/1/2018			7,000	\$ 17,500.00			
6/1/2018			5,000	\$ 15,000.00			
6/1/2018			3,600	\$ 10,440.00			
6/1/2018			3,600	\$ 9,720.00			
6/1/2018			7,200	\$ 24,120.00			
6/1/2018			3,500	\$ 10,325.00			
6/1/2018			5,000	\$ 13,650.00			
6/1/2018			5,000	\$ 13,400.00			
6/1/2018			3,000	\$ 8,190.00			
6/1/2018			3,000	\$ 7,890.00			
6/1/2018			3,500	\$ 9,625.00			
6/1/2018			14,628	\$ 33,644.40			
6/1/2018			5,000	\$ 12,750.00			
6/1/2018			4,966	\$ 12,812.28			
6/1/2018			4,966	\$ 12,415.00			
6/1/2018			22,023	\$ 63,866.70			
6/1/2018			5,000	\$ 14,000.00			
6/1/2018			10,800	\$ 32,400.00			
6/1/2018			7,200	\$ 22,320.00			
6/1/2018			2,600	\$ 7,280.00			
6/1/2018			12,000	\$ 39,000.00			
6/1/2018			3,000	\$ 7,252.50			
6/1/2018			3,000	\$ 7,672.50			
6/1/2018							
6/1/2018							
6/1/2018							
6/1/2018							
6/1/2018							
		Sub-Total	152,583	\$ 425,673.38			

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		CAPACITY RELEASE OSS		\$ 361,604.81				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA		\$ 11.13				
		PPA - OPTIMIZATION TRUE UP		\$ 7,386.19				
		HEDGING GAIN/LOSS		\$ 1,922.84				
		<b>Total 3rd Party Sales</b>	152,583	\$ 796,598.35				
		<b>PROXY GAS COST RECOVERY</b>	692,663	\$ 1,634,847.30				
		<b>STORAGE CARRY ADJUSTMENT</b>				\$ 4,977.14		
		<b>FINAL CLOSE TOTAL</b>	845,246	\$ 2,431,445.65	845,246	\$ 1,945,208.34	0	\$ 486,237.31

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
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**Flowing Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
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**JULY**

7/1/2018					2,232	\$ 4,798.80		
7/1/2018					36,146	\$ 78,113.80		
7/1/2018					203,518	\$ 478,480.97		
7/1/2018					220,918	\$ 519,325.95		
7/1/2018					25,374	\$ 73,259.51		
7/1/2018					4,829	\$ 10,486.00		
7/1/2018					4,592	\$ 11,645.00		
7/1/2018					2,437	\$ 6,313.80		
7/1/2018					4,594	\$ 11,877.90		
7/1/2018					4,592	\$ 11,947.77		
7/1/2018					13,788	\$ 34,655.52		
7/1/2018					713	\$ 1,800.27		
7/1/2018					4,600	\$ 11,784.74		
7/1/2018					5,000	\$ 12,809.39		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
7/1/2018					713	\$ 1,836.42		
7/1/2018					4,591	\$ 12,017.64		
7/1/2018					4,600	\$ 11,738.16		
7/1/2018					1,400	\$ 3,573.36		
7/1/2018					4,936	\$ 12,333.30		
7/1/2018					486	\$ 1,232.35		
7/1/2018					4,919	\$ 12,031.26		
7/1/2018					4,085	\$ 9,938.15		
7/1/2018					5,281	\$ 13,746.93		
7/1/2018					4,915	\$ 12,484.32		
7/1/2018					5,650	\$ 14,754.30		
7/1/2018					5,911	\$ 16,069.06		
7/1/2018					4,911	\$ 13,239.42		
7/1/2018					2,993	\$ 7,892.22		
7/1/2018					2,916	\$ 6,928.64		
7/1/2018					2,917	\$ 7,739.27		
7/1/2018					2,917	\$ 7,463.96		
7/1/2018					2,917	\$ 7,540.44		
7/1/2018					2,916	\$ 7,509.85		
7/1/2018					2,916	\$ 7,662.80		
7/1/2018					2,916	\$ 7,815.75		
7/1/2018					2,916	\$ 7,785.16		
7/1/2018					14,701	\$ 31,800.00		
7/1/2018					5,050	\$ 18,226.80		
7/1/2018					2,000	\$ 5,541.12		
7/1/2018					7,200	\$ 19,725.44		
7/1/2018					10,000	\$ 27,401.28		
7/1/2018					4,804	\$ 12,581.40		
7/1/2018					1,500	\$ 3,807.72		
7/1/2018					2,532	\$ 6,232.80		
7/1/2018					8,061	\$ 19,845.00		
7/1/2018					5,000	\$ 12,542.13		
7/1/2018					719	\$ 1,790.88		
7/1/2018					4,995	\$ 12,592.50		
7/1/2018					4,996	\$ 12,995.46		
7/1/2018					3,425	\$ 7,857.50		
7/1/2018					6,983	\$ 26,250.00		
7/1/2018					11,136	\$ 28,250.00		
7/1/2018					4,015	\$ 9,758.00		
7/1/2018					4,597	\$ 12,134.09		
7/1/2018					4,996	\$ 13,189.12		
7/1/2018					4,595	\$ 11,901.19		
7/1/2018					4,994	\$ 12,935.97		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
7/1/2018					4,597	\$ 11,703.23		
7/1/2018					1,641	\$ 4,178.29		
7/1/2018					4,593	\$ 12,343.70		
7/1/2018					4,992	\$ 13,416.95		
7/1/2018					13,779	\$ 35,913.18		
7/1/2018					4,462	\$ 11,327.50		
7/1/2018					1,417	\$ 3,578.70		
7/1/2018					216,816	\$ 580,071.36		
7/1/2018					477	\$ 1,125.00		
7/1/2018					4,929	\$ 12,500.00		
7/1/2018					5,010	\$ 11,099.96		
7/1/2018					674	\$ 1,561.00		
7/1/2018					2,015	\$ 4,460.93		
7/1/2018					3,355	\$ 8,551.00		
7/1/2018					35,605	\$ 93,352.16		
7/1/2018					13,791	\$ 35,773.44		
7/1/2018					14,990	\$ 38,428.17		
7/1/2018					713	\$ 1,843.65		
7/1/2018					3,100	\$ 7,941.67		
7/1/2018					4,010	\$ 10,172.50		
7/1/2018					5,946	\$ 18,367.50		
7/1/2018					93,444	\$ 221,297.84		
7/1/2018					6,042	\$ 15,360.66		
7/1/2018					2,014	\$ 4,793.18		
7/1/2018					9,128	\$ 21,477.86		
7/1/2018					4,028	\$ 9,177.56		
7/1/2018					7,550	\$ 16,243.44		
7/1/2018					27,186	\$ 56,417.46		
7/1/2018					11,139	\$ 23,623.27		
7/1/2018					22,276	\$ 47,472.60		
7/1/2018					11,136	\$ 28,024.00		
7/1/2018					11,138	\$ 27,635.84		
7/1/2018					9,565	\$ 23,197.34		
7/1/2018					11,139	\$ 27,748.87		
7/1/2018					11,139	\$ 27,918.41		
7/1/2018					11,139	\$ 28,483.56		
7/1/2018					11,139	\$ 28,596.59		
7/1/2018					11,139	\$ 29,105.23		
7/1/2018					4,600	\$ 12,623.18		
7/1/2018					5,000	\$ 13,720.73		
7/1/2018					4,958	\$ 12,635.34		
7/1/2018					4,586	\$ 11,575.13		
7/1/2018					1,080	\$ 2,681.36		



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
7/1/2018			5,000	\$ 12,900.00				
7/1/2018			5,000	\$ 13,750.00				
7/1/2018			5,000	\$ 13,750.00				
7/1/2018			1,900	\$ 5,035.00				
7/1/2018			5,000	\$ 13,850.00				
7/1/2018			1,163	\$ 3,663.45				
7/1/2018			2,500	\$ 6,750.00				
7/1/2018			5,000	\$ 13,300.00				
7/1/2018			1,500	\$ 4,155.00				
7/1/2018			5,063	\$ 14,429.55				
7/1/2018			5,000	\$ 14,500.00				
7/1/2018			1,500	\$ 4,477.50				
7/1/2018			3,500	\$ 10,500.00				
7/1/2018			5,000	\$ 13,750.00				
7/1/2018			1,000	\$ 2,890.00				
7/1/2018			5,000	\$ 14,450.00				
7/1/2018			4,000	\$ 11,360.00				
7/1/2018			4,000	\$ 14,800.00				
7/1/2018			10,000	\$ 29,500.00				
7/1/2018			12,063	\$ 43,245.86				
7/1/2018			7,500	\$ 20,062.50				
7/1/2018			1,000	\$ 2,950.00				
7/1/2018			1,500	\$ 4,875.00				
7/1/2018			27,000	\$ 68,850.00				
7/1/2018			5,481	\$ 16,991.10				
7/1/2018			11,063	\$ 28,985.06				
7/1/2018			23,085	\$ 61,721.04				
7/1/2018			5,041	\$ 13,610.70				
7/1/2018			4,200	\$ 11,130.00				
7/1/2018			14,060	\$ 41,758.20				
7/1/2018			12,004	\$ 33,611.20				
7/1/2018			2,056	\$ 5,654.00				
7/1/2018			14,063	\$ 38,673.25				
7/1/2018			7,000	\$ 18,760.00				
7/1/2018			4,966	\$ 13,159.90				
7/1/2018			5,000	\$ 13,300.00				
7/1/2018			15,000	\$ 39,750.00				
7/1/2018			5,747	\$ 16,091.60				
7/1/2018			14,063	\$ 39,798.29				
7/1/2018			14,063	\$ 39,306.09				
7/1/2018			14,063	\$ 39,868.61				
7/1/2018			12,563	\$ 37,500.56				
7/1/2018			10,063	\$ 28,679.55				





**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		Off System Sales Revenue-PPA						
		PPA - OPTIMIZATION TRUE UP		\$ (4,745.01)				
		HEDGING GAIN/LOSS		\$ (40,741.84)				
		<b>Total 3rd Party Sales</b>	560,687	\$ 1,936,413.04				
		<b>PROXY GAS COST RECOVERY</b>	569,223	\$ 1,442,601.98				
		<b>STORAGE CARRY ADJUSTMENT</b>				\$ 3,948.30		
		<b>FINAL CLOSE TOTAL</b>	1,129,910	\$ 3,379,015.02	1,129,910	\$ 2,859,089.33	0	\$ 519,925.69

**AUGUST**

8/1/2018					2,232	\$ 4,932.72		
8/1/2018					36,146	\$ 80,293.72		
8/1/2018					297,236	\$ 725,759.29		
8/1/2018					25,385	\$ 68,224.80		
8/1/2018					4,953	\$ 13,138.74		
8/1/2018					5,095	\$ 14,456.00		
8/1/2018					4,994	\$ 12,995.46		
8/1/2018					4,999	\$ 13,448.79		
8/1/2018					5,665	\$ 16,066.40		
8/1/2018					4,999	\$ 14,176.40		
8/1/2018					157	\$ 422.94		
8/1/2018					4,999	\$ 13,499.16		
8/1/2018					5,665	\$ 16,066.40		
8/1/2018					4,998	\$ 14,176.40		
8/1/2018					157	\$ 419.76		
8/1/2018					3,999	\$ 10,676.85		
8/1/2018					1,000	\$ 2,658.48		
8/1/2018					314	\$ 842.70		
8/1/2018					5,663	\$ 15,951.64		
8/1/2018					4,997	\$ 14,075.14		
8/1/2018					157	\$ 429.30		
8/1/2018					5,659	\$ 16,353.30		
8/1/2018					16,984	\$ 47,854.92		
8/1/2018					13,790	\$ 38,009.28		
8/1/2018					2,996	\$ 8,008.30		
8/1/2018					8,928	\$ 24,512.64		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
8/1/2018					6,870	\$ 18,959.12		
8/1/2018					8,370	\$ 24,390.30		
8/1/2018					9,956	\$ 28,693.80		
8/1/2018					2,918	\$ 8,977.68		
8/1/2018					3,000	\$ 7,907.52		
8/1/2018					2,992	\$ 8,244.01		
8/1/2018					2,999	\$ 8,412.25		
8/1/2018					2,992	\$ 8,121.65		
8/1/2018					2,992	\$ 8,167.53		
8/1/2018					2,992	\$ 8,289.89		
8/1/2018					2,992	\$ 8,182.83		
8/1/2018					4,998	\$ 14,103.60		
8/1/2018					4,997	\$ 13,751.01		
8/1/2018					5,992	\$ 16,741.88		
8/1/2018					4,998	\$ 13,448.79		
8/1/2018					4,997	\$ 13,851.75		
8/1/2018					4,999	\$ 13,751.01		
8/1/2018					4,407	\$ 11,385.00		
8/1/2018					12,994	\$ 52,000.00		
8/1/2018					4,994	\$ 13,416.95		
8/1/2018					6,031	\$ 15,874.74		
8/1/2018					8,056	\$ 20,910.00		
8/1/2018					10,053	\$ 26,509.18		
8/1/2018					10,115	\$ 26,688.64		
8/1/2018					6,583	\$ 17,420.00		
8/1/2018					2,016	\$ 5,424.90		
8/1/2018					4,031	\$ 10,747.24		
8/1/2018					5,026	\$ 13,253.30		
8/1/2018					973	\$ 2,580.00		
8/1/2018					5,664	\$ 15,463.92		
8/1/2018					16,996	\$ 46,305.66		
8/1/2018					6,538	\$ 17,810.49		
8/1/2018					5,664	\$ 16,410.68		
8/1/2018					5,665	\$ 16,353.30		
8/1/2018					1,660	\$ 4,437.00		
8/1/2018					4,953	\$ 13,843.50		
8/1/2018					10,052	\$ 27,996.15		
8/1/2018					183,757	\$ 482,216.56		
8/1/2018					2,050	\$ 5,342.72		
8/1/2018					4,978	\$ 14,850.30		
8/1/2018					5,660	\$ 15,492.60		
8/1/2018					157	\$ 417.38		
8/1/2018					5,665	\$ 15,205.70		



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
8/1/2018								
8/1/2018								
		Storage Injections			(239,277)	\$ (627,278.89)		
		Enduse and Sendout Adjustments			1,802	\$ 4,724.05		
		Misc Adjust			(152)	\$ (397.27)		
8/1/2018		Commodity pipeline charges				\$ 59,028.81		
		Sub-Total			<b>1,030,675</b>	<b>\$ 2,761,005.87</b>		
		<b>OBA</b>						
		<b>ESTIMATE</b>						
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHA</b>			<b>56,788</b>	<b>\$ 143,515.55</b>		
		<b>SUB-TOTAL</b>			<b>1,087,463</b>	<b>\$ 2,904,521.42</b>		
8/1/2018			5,000	\$ 14,250.00				
8/1/2018			5,000	\$ 15,000.00				
8/1/2018			5,000	\$ 14,250.00				
8/1/2018			5,000	\$ 14,750.00				
8/1/2018			2,500	\$ 7,700.00				
8/1/2018			7,000	\$ 20,650.00				
8/1/2018			10,000	\$ 36,500.00				
8/1/2018			5,000	\$ 19,000.00				
8/1/2018			8,500	\$ 32,300.00				
8/1/2018			5,000	\$ 17,000.00				
8/1/2018			5,000	\$ 16,500.00				
8/1/2018			5,000	\$ 15,750.00				
8/1/2018			5,000	\$ 15,500.00				
8/1/2018			5,000	\$ 15,400.00				
8/1/2018			5,000	\$ 16,500.00				
8/1/2018			1,000	\$ 3,300.00				
8/1/2018			5,000	\$ 15,750.00				
8/1/2018			6,000	\$ 18,600.00				

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
8/1/2018			5,000	\$ 17,000.00				
8/1/2018			5,000	\$ 15,250.00				
8/1/2018			5,000	\$ 18,250.00				
8/1/2018			5,000	\$ 19,250.00				
8/1/2018			5,000	\$ 22,500.00				
8/1/2018			5,000	\$ 17,500.00				
8/1/2018			5,070	\$ 19,266.00				
8/1/2018			3,000	\$ 8,550.00				
8/1/2018			5,071	\$ 14,705.90				
8/1/2018			7,700	\$ 22,330.00				
8/1/2018			10,996	\$ 34,032.62				
8/1/2018			10,000	\$ 29,700.00				
8/1/2018			5,000	\$ 15,250.00				
8/1/2018			13,000	\$ 49,270.00				
8/1/2018			8,500	\$ 27,625.00				
8/1/2018			3,000	\$ 8,715.00				
8/1/2018			4,072	\$ 12,012.40				
8/1/2018			3,000	\$ 8,685.00				
8/1/2018			6,533	\$ 19,272.35				
8/1/2018			3,000	\$ 8,595.00				
8/1/2018			2,000	\$ 5,700.00				
8/1/2018			3,000	\$ 8,685.00				
8/1/2018			4,000	\$ 11,600.00				
8/1/2018			5,000	\$ 19,250.00				
8/1/2018			3,000	\$ 10,200.00				
8/1/2018			5,000	\$ 14,000.00				
8/1/2018			10,794	\$ 30,439.08				
8/1/2018			10,824	\$ 33,013.20				
8/1/2018			10,824	\$ 31,064.88				
8/1/2018			32,472	\$ 93,519.36				
8/1/2018			10,824	\$ 40,048.80				
8/1/2018			10,824	\$ 38,425.20				
8/1/2018			10,824	\$ 35,178.00				
8/1/2018			5,824	\$ 17,180.80				
8/1/2018			5,000	\$ 15,000.00				
8/1/2018			17,315	\$ 49,347.75				
8/1/2018			10,824	\$ 33,229.68				
8/1/2018			10,824	\$ 35,178.00				
8/1/2018			10,824	\$ 42,754.80				
8/1/2018			10,824	\$ 35,719.20				
8/1/2018			17,001	\$ 48,452.85				
8/1/2018			5,667	\$ 16,434.30				
8/1/2018			5,667	\$ 16,434.30				



NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
9/1/2018					2,160	\$ 5,335.20		
9/1/2018					34,980	\$ 86,845.20		
9/1/2018					5,028	\$ 13,022.58		
9/1/2018					19,991	\$ 54,680.40		
9/1/2018					4,596	\$ 13,042.40		
9/1/2018					4,995	\$ 14,176.40		
9/1/2018					2,997	\$ 8,159.40		
9/1/2018					4,600	\$ 12,902.66		
9/1/2018					5,000	\$ 14,024.51		
9/1/2018					5,000	\$ 13,518.21		
9/1/2018					4,901	\$ 12,750.00		
9/1/2018					1,460	\$ 3,780.00		
9/1/2018					3,442	\$ 8,905.68		
9/1/2018					4,596	\$ 12,064.22		
9/1/2018					5,831	\$ 14,890.68		
9/1/2018					4,593	\$ 12,203.96		
9/1/2018					5,828	\$ 15,067.95		
9/1/2018					4,587	\$ 12,250.54		
9/1/2018					4,592	\$ 12,250.54		
9/1/2018					4,929	\$ 12,000.00		
9/1/2018					13,777	\$ 36,611.88		
9/1/2018					13,900	\$ 35,240.00		
9/1/2018					4,595	\$ 12,995.82		
9/1/2018					4,997	\$ 13,751.01		
9/1/2018					5,877	\$ 16,431.52		
9/1/2018					4,597	\$ 13,019.11		
9/1/2018					5,832	\$ 16,013.39		
9/1/2018					4,111	\$ 8,471.88		
9/1/2018					600	\$ 1,708.48		
9/1/2018					5,000	\$ 14,227.03		
9/1/2018					4,600	\$ 13,240.37		
9/1/2018					393	\$ 1,151.21		
9/1/2018					13,830	\$ 37,625.01		
9/1/2018					1,197	\$ 3,271.38		
9/1/2018					3,149	\$ 9,056.34		
9/1/2018					1,953	\$ 5,679.48		
9/1/2018					4,308	\$ 11,952.80		
9/1/2018					4,937	\$ 12,333.30		
9/1/2018					5,792	\$ 13,921.38		
9/1/2018					9,924	\$ 26,982.24		
9/1/2018					2,480	\$ 6,997.26		
9/1/2018					1,164	\$ 3,525.00		



NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
9/1/2018					25,359	\$ 69,817.50		
9/1/2018					209,947	\$ 573,065.07		
9/1/2018					8,828	\$ 23,850.00		
9/1/2018					-	\$ -		
9/1/2018					9,126	\$ 21,204.00		
9/1/2018					5,022	\$ 11,638.29		
9/1/2018					12,406	\$ 29,182.40		
9/1/2018					3,820	\$ 8,443.50		
9/1/2018					5,039	\$ 11,125.94		
9/1/2018					3,155	\$ 7,264.00		
9/1/2018					2,993	\$ 6,663.87		
9/1/2018					10,881	\$ 24,031.50		
9/1/2018					11,454	\$ 25,291.53		
9/1/2018					1,999	\$ 5,245.43		
9/1/2018					7,038	\$ 18,360.29		
9/1/2018					2,003	\$ 5,281.33		
9/1/2018					5,026	\$ 13,202.03		
9/1/2018					3,011	\$ 7,769.43		
9/1/2018					5,026	\$ 13,073.85		
9/1/2018					3,009	\$ 7,538.65		
9/1/2018					5,024	\$ 12,548.33		
9/1/2018					15,038	\$ 33,423.76		
9/1/2018					2,725	\$ 5,732.98		
9/1/2018					3,019	\$ 6,200.16		
9/1/2018					5,032	\$ 10,792.34		
9/1/2018					15,087	\$ 19,879.95		
9/1/2018					5,027	\$ 12,612.42		
9/1/2018					2,368	\$ 5,857.56		
9/1/2018					14,523	\$ 34,138.90		
9/1/2018					61,596	\$ 167,382.90		
9/1/2018					83,849	\$ 227,392.80		
9/1/2018					4,961	\$ 13,850.00		
9/1/2018					5,794	\$ 15,739.64		
9/1/2018					3,217	\$ 8,885.45		
9/1/2018					4,890	\$ 13,642.14		
9/1/2018					5,856	\$ 18,825.00		
9/1/2018					-	\$ -		
9/1/2018					238,508	\$ 596,565.00		
9/1/2018					287,607	\$ 719,192.40		
9/1/2018					18,392	\$ 51,610.64		
9/1/2018					19,991	\$ 56,098.04		
9/1/2018					7,570	\$ 18,806.20		
9/1/2018					4,937	\$ 12,383.64		



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			25,863	\$ 66,305.81	
		SUB-TOTAL			1,090,718	\$ 2,873,606.90	
9/1/2018			10,000	\$ 37,500.00			
9/1/2018			3,000	\$ 10,200.00			
9/1/2018			5,000	\$ 16,250.00			
9/1/2018			8,740	\$ 27,094.00			
9/1/2018			5,000	\$ 13,750.00			
9/1/2018			5,000	\$ 15,750.00			
9/1/2018			27,000	\$ 70,200.00			
9/1/2018			7,500	\$ 21,000.00			
9/1/2018			3,300	\$ 9,405.00			
9/1/2018			10,000	\$ 28,500.00			
9/1/2018			5,000	\$ 14,000.00			
9/1/2018			1,600	\$ 4,480.00			
9/1/2018			3,300	\$ 9,240.00			
9/1/2018			5,000	\$ 13,650.00			
9/1/2018			10,800	\$ 29,700.00			
9/1/2018			16,500	\$ 43,725.00			
9/1/2018			14,000	\$ 38,500.00			
9/1/2018			10,000	\$ 28,500.00			
9/1/2018			5,000	\$ 14,825.00			
9/1/2018			2,000	\$ 5,990.00			
9/1/2018			4,964	\$ 14,792.72			
9/1/2018			2,500	\$ 7,625.00			
9/1/2018			5,000	\$ 14,700.00			
9/1/2018			5,000	\$ 14,750.00			
9/1/2018			6,000	\$ 18,000.00			
9/1/2018			5,000	\$ 14,250.00			
9/1/2018			5,000	\$ 13,725.00			
9/1/2018			4,100	\$ 10,455.00			
9/1/2018			2,000	\$ 7,600.00			
9/1/2018			2,000	\$ 7,100.00			
9/1/2018			5,000	\$ 14,000.00			
9/1/2018			5,000	\$ 14,000.00			
9/1/2018			5,000	\$ 14,250.00			
9/1/2018			5,000	\$ 14,000.00			
9/1/2018			5,000	\$ 13,750.00			
9/1/2018			3,330	\$ 9,990.00			



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
	PPA-OPTIMIZATION			\$ 4,327.64				
	PPA - OPTIMIZATION TRUE UP							
	HEDGING GAIN/LOSS			\$ 50,293.89				
	<b>Total 3rd party Sales</b>		461,587	\$ 1,908,320.43				
	PROXY GAS COST RECOVERY		629,131	\$ 1,643,614.96				
	STORAGE CARRY ADJUSTMENT					\$ 1,652.39		
	<b>FINAL CLOSE TOTAL</b>		<b>1,090,718</b>	<b>\$ 3,551,935.38</b>	<b>1,090,718</b>	<b>\$ 2,875,259.29</b>	<b>0</b>	<b>\$ 676,676.10</b>

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
<b>OCTOBER</b>								
10/1/2018					72	\$ 228.24		
10/1/2018					1,166	\$ 3,715.24		
10/1/2018					176,254	\$ 426,121.26		
10/1/2018					429,120	\$ 1,036,147.41		
10/1/2018					5,000	\$ 14,049.83		
10/1/2018					434	\$ 1,406.79		
10/1/2018					713	\$ 2,299.14		
10/1/2018					14,498	\$ 48,444.00		
10/1/2018					6,146	\$ 19,926.40		
10/1/2018					7,845	\$ 25,436.80		
10/1/2018					714	\$ 2,299.14		
10/1/2018					29,997	\$ 92,643.75		
10/1/2018					28,308	\$ 87,419.10		
10/1/2018					2,142	\$ 6,615.45		
10/1/2018					2,941	\$ 10,271.40		
10/1/2018					9,538	\$ 29,524.00		
10/1/2018					712	\$ 2,205.15		
10/1/2018					5,999	\$ 18,771.75		
10/1/2018					1,909	\$ 5,631.80		
10/1/2018					5,351	\$ 18,130.00		
10/1/2018					4,899	\$ 13,500.00		
10/1/2018					2,002	\$ 5,640.25		
10/1/2018					14,564	\$ 43,040.70		
10/1/2018					207	\$ 726.60		
10/1/2018					4,949	\$ 16,020.84		
10/1/2018					6,918	\$ 23,258.40		
10/1/2018					2,855	\$ 9,452.31		
10/1/2018					4,912	\$ 16,695.96		
10/1/2018					2,726	\$ 9,639.70		
10/1/2018					2,844	\$ 10,477.08		
10/1/2018					8,703	\$ 27,852.21		
10/1/2018					4,589	\$ 14,335.00		
10/1/2018					184	\$ 540.00		
10/1/2018					3,921	\$ 19,945.00		
10/1/2018					26,879	\$ 76,224.97		
10/1/2018					67,603	\$ 190,086.73		
10/1/2018					13,916	\$ 39,691.47		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/1/2018					5,000	\$ 14,053.23		
10/1/2018					36,000	\$ 113,040.00		
10/1/2018					5,000	\$ 15,900.00		
10/1/2018					2,139	\$ 6,413.00		
10/1/2018					4,938	\$ 16,525.00		
10/1/2018					7,048	\$ 21,381.50		
10/1/2018					4,805	\$ 16,437.50		
10/1/2018					483	\$ 1,580.00		
10/1/2018					-	\$ -		
10/1/2018					7,050	\$ 21,744.00		
10/1/2018					4,500	\$ 11,757.06		
10/1/2018					7,500	\$ 22,211.70		
10/1/2018					7,500	\$ 23,269.40		
10/1/2018					5,580	\$ 17,860.50		
10/1/2018					9,469	\$ 30,588.42		
10/1/2018					6,846	\$ 20,300.00		
10/1/2018					7,004	\$ 22,245.60		
10/1/2018					1,166	\$ 3,797.28		
10/1/2018					72	\$ 233.28		
10/1/2018					2,100	\$ 6,809.53		
10/1/2018					5,432	\$ 17,557.76		
10/1/2018					1,166	\$ 3,603.90		
10/1/2018					72	\$ 221.40		
10/1/2018					4,938	\$ 15,605.40		
10/1/2018					13,237	\$ 43,704.86		
10/1/2018					3,137	\$ 10,356.28		
10/1/2018					3,653	\$ 11,863.12		
10/1/2018					3,515	\$ 11,414.96		
10/1/2018					1,057	\$ 3,616.25		
10/1/2018					4,588	\$ 14,176.49		
10/1/2018					14,734	\$ 42,937.50		
10/1/2018					4,889	\$ 14,575.00		
10/1/2018					3,501	\$ 10,068.30		
10/1/2018					20,275	\$ 57,829.57		
10/1/2018					63,621	\$ 179,392.97		
10/1/2018					3,845	\$ 13,050.00		
10/1/2018					3,515	\$ 10,896.50		
10/1/2018					3,653	\$ 11,324.30		
10/1/2018					2,942	\$ 9,594.50		
10/1/2018					6,967	\$ 22,847.50		
10/1/2018					7,243	\$ 23,744.50		
10/1/2018					5,583	\$ 19,526.00		
10/1/2018					4,410	\$ 14,337.59		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/1/2018					8,425	\$ 28,221.68		
10/1/2018					2,981	\$ 9,953.55		
10/1/2018					3,137	\$ 10,475.87		
10/1/2018					5,864	\$ 19,851.98		
10/1/2018					3,515	\$ 11,388.60		
10/1/2018					3,653	\$ 11,835.72		
10/1/2018					3,860	\$ 12,846.60		
10/1/2018					16,108	\$ 50,366.19		
10/1/2018					3,492	\$ 11,142.55		
10/1/2018					3,002	\$ 9,697.03		
10/1/2018					3,586	\$ 11,580.01		
10/1/2018					5,817	\$ 18,832.50		
10/1/2018					5,034	\$ 13,612.82		
10/1/2018					6,186	\$ 16,882.44		
10/1/2018					11,054	\$ 34,380.11		
10/1/2018					13,975	\$ 42,849.00		
10/1/2018					14,523	\$ 46,300.80		
10/1/2018					11,075	\$ 33,039.72		
10/1/2018					3,548	\$ 10,620.00		
10/1/2018					8,981	\$ 27,342.00		
10/1/2018					5,642	\$ 17,178.00		
10/1/2018					29,046	\$ 89,040.00		
10/1/2018					14,623	\$ 45,633.02		
10/1/2018					14,523	\$ 46,968.61		
10/1/2018					14,523	\$ 47,784.80		
10/1/2018					14,523	\$ 45,781.41		
10/1/2018					43,872	\$ 128,885.43		
10/1/2018					14,584	\$ 43,778.00		
10/1/2018					14,624	\$ 42,368.21		
10/1/2018					152,947	\$ 437,254.97		
10/1/2018					152,949	\$ 437,255.02		
10/1/2018					53,405	\$ 152,689.56		
10/1/2018					12,393	\$ 35,417.80		
10/1/2018					3,011	\$ 5,361.67		
10/1/2018					5,021	\$ 14,319.76		
10/1/2018					5,017	\$ 13,427.96		
10/1/2018					13,958	\$ 37,484.94		
10/1/2018					1,951	\$ 5,260.91		
10/1/2018					5,022	\$ 13,481.57		
10/1/2018					1,353	\$ 5,276.70		
10/1/2018					7,154	\$ 22,507.56		
10/1/2018					3,515	\$ 11,573.14		
10/1/2018					3,653	\$ 12,027.50		



NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/1/2018					13,097	\$ 43,811.46		
10/1/2018					12,888	\$ 43,848.15		
10/1/2018					7,004	\$ 22,673.40		
10/1/2018					3,515	\$ 12,074.03		
10/1/2018					3,653	\$ 12,548.06		
10/1/2018					502	\$ 1,751.85		
10/1/2018					1,072	\$ 3,740.72		
10/1/2018					17,151	\$ 59,817.10		
10/1/2018					2,067	\$ 6,865.04		
10/1/2018					5,509	\$ 16,055.76		
10/1/2018					7,383	\$ 22,917.30		
10/1/2018					9,854	\$ 30,500.00		
10/1/2018					6,314	\$ 19,629.80		
10/1/2018					10,000	\$ 29,872.32		
10/1/2018					10,000	\$ 31,285.20		
10/1/2018					3,000	\$ 8,962.88		
10/1/2018					15,000	\$ 44,657.10		
10/1/2018					7,500	\$ 23,870.64		
10/1/2018					5,000	\$ 15,945.36		
10/1/2018					2,000	\$ 6,054.00		
10/1/2018					8,401	\$ 25,434.00		
10/1/2018					8,985	\$ 27,342.84		
10/1/2018					31,748	\$ 94,668.45		
10/1/2018					6,976	\$ 22,428.20		
10/1/2018					9,968	\$ 32,243.95		
10/1/2018					5,091	\$ 16,236.08		
10/1/2018					2,993	\$ 9,371.66		
10/1/2018					26,960	\$ 84,471.90		
10/1/2018					2,428	\$ 7,625.00		
10/1/2018					9,979	\$ 31,991.64		
10/1/2018					3,377	\$ 11,563.56		
10/1/2018					3,042	\$ 9,796.00		
10/1/2018					10,421	\$ 31,648.32		
10/1/2018					10,338	\$ 31,399.68		
10/1/2018					2,161	\$ 6,677.00		
10/1/2018								
10/1/2018	ABOVE PROXY				(64,059)	\$ (213,526.38)		
	Storage Injections				(415,320)	\$ (1,182,568.39)		
	Enduse and Sendout Adjustments				2,539	\$ 7,228.35		
	Misc Adjust				767	\$ 2,185.04		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Commodity pipeline charges				\$ 96,169.43	
		Sub-Total			1,746,132	\$ 5,068,047.74	
		OBA ESTIMATE					
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			126,901	\$ 328,750.38	
		SUB-TOTAL			1,873,033	\$ 5,396,798.12	
10/1/2018			7,500	\$ 24,750.00			
10/1/2018			5,000	\$ 16,750.00			
10/1/2018			7,500	\$ 25,500.00			
10/1/2018			5,071	\$ 15,466.55			
10/1/2018			5,000	\$ 15,250.00			
10/1/2018			7,500	\$ 26,250.00			
10/1/2018			5,000	\$ 14,250.00			
10/1/2018			5,000	\$ 17,250.00			
10/1/2018			2,640	\$ 8,448.00			
10/1/2018			10,350	\$ 33,637.50			
10/1/2018			6,176	\$ 22,851.20			
10/1/2018			7,500	\$ 24,000.00			
10/1/2018			3,000	\$ 10,500.00			
10/1/2018			5,000	\$ 18,000.00			
10/1/2018			10,000	\$ 32,000.00			
10/1/2018			2,000	\$ 6,100.00			
10/1/2018			15,000	\$ 45,750.00			
10/1/2018			5,090	\$ 17,560.50			
10/1/2018			10,344	\$ 34,445.52			
10/1/2018			13,000	\$ 47,450.00			
10/1/2018			2,000	\$ 7,100.00			
10/1/2018			5,000	\$ 16,250.00			
10/1/2018			10,000	\$ 34,000.00			
10/1/2018			10,000	\$ 34,500.00			
10/1/2018			15,000	\$ 48,750.00			
10/1/2018			5,000	\$ 17,500.00			
10/1/2018			3,400	\$ 10,880.00			
10/1/2018			5,000	\$ 15,750.00			
10/1/2018			31,800	\$ 99,216.00			
10/1/2018			5,000	\$ 16,600.00			
10/1/2018			5,600	\$ 19,600.00			

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
10/1/2018			9,500	\$ 33,725.00				
10/1/2018			5,000	\$ 17,650.00				
10/1/2018			1,150	\$ 7,072.50				
10/1/2018			6,150	\$ 21,525.00				
10/1/2018			30,450	\$ 99,876.00				
10/1/2018			714	\$ 2,499.00				
10/1/2018			4,500	\$ 14,175.00				
10/1/2018								
		Sub-Total	<b>292,935</b>	<b>\$ 972,877.77</b>				
		CAPACITY RELEASE OSS		\$ 314,570.00				
		CAPACITY RELEASE OSS PPA						
		Off System Sales Revenue-PPA						
		PPA-OPTIMIZATION		\$ 5,657.53				
		HEDGING GAIN/LOSS		\$ (1,858.50)				
		Total 3rd Party Sales	292,935	\$ 1,291,246.80				
		PROXY GAS COST RECOVERY	<b>1,580,098</b>	<b>\$ 4,560,417.63</b>				
		STORAGE CARRY ADJUSTMENT				\$ 1,583.67		
		<b>FINAL CLOSE TOTAL</b>	<b>1,873,033</b>	<b>\$ 5,851,664.43</b>	<b>1,873,033</b>	<b>\$ 5,398,381.79</b>	<b>0</b>	<b>\$ 453,282.63</b>

**NOVEMBER**

11/1/2018					2,160	\$ 6,210.00		
11/1/2018					1,064	\$ 5,492.70		
11/1/2018					589,002	\$ 1,665,000.00		
11/1/2018					2,999	\$ 18,624.00		
11/1/2018					819	\$ 3,612.00		
11/1/2018					2,749	\$ 12,549.00		
11/1/2018					17,376	\$ 79,134.06		
11/1/2018					17,396	\$ 76,441.82		
11/1/2018					52,281	\$ 218,997.90		
11/1/2018					17,427	\$ 77,324.52		
11/1/2018					17,392	\$ 78,472.04		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/1/2018					87,122	\$ 400,318.09		
11/1/2018					17,421	\$ 73,264.10		
11/1/2018					2,998	\$ 12,546.94		
11/1/2018					17,397	\$ 72,028.32		
11/1/2018					998	\$ 4,102.65		
11/1/2018					17,413	\$ 75,559.12		
11/1/2018					17,430	\$ 77,147.98		
11/1/2018					147,955	\$ 456,000.00		
11/1/2018					4,914	\$ 16,612.50		
11/1/2018					14,610	\$ 44,858.97		
11/1/2018					5,813	\$ 20,520.00		
11/1/2018					1,957	\$ 6,525.36		
11/1/2018					988	\$ 4,511.36		
11/1/2018					2,965	\$ 14,198.70		
11/1/2018					4,888	\$ 22,904.70		
11/1/2018					12,023	\$ 43,107.38		
11/1/2018					9,897	\$ 35,324.55		
11/1/2018					21,864	\$ 85,162.50		
11/1/2018					15,849	\$ 69,094.03		
11/1/2018					15,849	\$ 83,206.50		
11/1/2018					4,901	\$ 21,479.30		
11/1/2018					2,450	\$ 10,737.50		
11/1/2018					4,901	\$ 24,625.00		
11/1/2018					56,652	\$ 286,688.00		
11/1/2018					13,320	\$ 135,880.00		
11/1/2018					1,166	\$ 5,039.60		
11/1/2018					9,804	\$ 43,150.00		
11/1/2018					3,018	\$ 14,317.90		
11/1/2018					1,006	\$ 4,080.61		
11/1/2018					1,006	\$ 4,735.14		
11/1/2018					3,018	\$ 13,377.00		
11/1/2018					1,006	\$ 4,934.56		
11/1/2018					1,006	\$ 4,499.92		
11/1/2018					1,006	\$ 4,678.89		
11/1/2018					1,006	\$ 4,801.61		
11/1/2018					4,891	\$ 16,500.00		
11/1/2018					199,570	\$ 615,235.20		
11/1/2018					71,946	\$ 221,616.00		
11/1/2018					17,378	\$ 69,733.30		
11/1/2018					1,064	\$ 4,448.01		
11/1/2018					1,065	\$ 4,738.80		
11/1/2018					1,066	\$ 4,846.50		
11/1/2018					1,067	\$ 5,061.90		

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**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/1/2018					14,781	\$ 42,600.00		
11/1/2018					13,176	\$ 41,313.30		
11/1/2018					887	\$ 2,974.50		
11/1/2018					6,307	\$ 21,792.01		
11/1/2018					27,789	\$ 101,661.03		
11/1/2018					9,415	\$ 35,350.08		
11/1/2018					16,090	\$ 61,178.13		
11/1/2018					4,939	\$ 22,611.38		
11/1/2018					3,442	\$ 15,233.08		
11/1/2018					2,998	\$ 13,272.90		
11/1/2018					4,192	\$ 18,429.56		
11/1/2018					3,064	\$ 13,300.66		
11/1/2018					3,443	\$ 14,942.77		
11/1/2018					6,405	\$ 22,100.00		
11/1/2018					16,434	\$ 65,195.76		
11/1/2018					6,174	\$ 26,995.51		
11/1/2018					46,188	\$ 225,066.45		
11/1/2018					10,607	\$ 49,373.70		
11/1/2018					10,607	\$ 49,904.60		
11/1/2018					10,589	\$ 52,253.85		
11/1/2018					10,571	\$ 47,651.18		
11/1/2018					10,581	\$ 49,546.33		
11/1/2018					10,591	\$ 50,845.90		
11/1/2018					11,974	\$ 37,560.00		
11/1/2018					75	\$ 342.50		
11/1/2018					17,985	\$ 55,150.72		
11/1/2018					979	\$ 3,348.28		
11/1/2018					2,070	\$ 7,552.17		
11/1/2018					13,589	\$ 46,500.63		
11/1/2018					4,909	\$ 16,612.50		
11/1/2018					1,151	\$ 4,074.84		
11/1/2018					10,320	\$ 36,052.50		
11/1/2018					14,797	\$ 53,053.44		
11/1/2018					17,464	\$ 67,488.30		
11/1/2018					11,570	\$ 44,711.70		
11/1/2018					52,211	\$ 192,119.67		
11/1/2018					1,166	\$ 4,447.74		
11/1/2018					17,426	\$ 66,067.50		
11/1/2018					1,166	\$ 4,644.05		
11/1/2018					4,929	\$ 19,128.88		
11/1/2018					1,992	\$ 8,644.94		
11/1/2018					1,166	\$ 5,320.88		
11/1/2018					4,062	\$ 20,399.10		

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**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
11/1/2018					1,166	\$ 5,086.48	
11/1/2018					2,987	\$ 13,241.34	
11/1/2018					3,394	\$ 15,046.78	
11/1/2018					5,523	\$ 24,776.40	
11/1/2018					10,299	\$ 47,371.50	
11/1/2018					10,176	\$ 46,804.50	
11/1/2018					12,550	\$ 57,726.00	
11/1/2018					23,898	\$ 107,223.60	
11/1/2018					2,957	\$ 13,443.45	
11/1/2018					1,166	\$ 5,230.05	
11/1/2018					3,422	\$ 16,601.61	
11/1/2018					523	\$ 2,536.62	
11/1/2018					2,859	\$ 13,870.96	
11/1/2018					1,166	\$ 5,265.21	
11/1/2018					3,413	\$ 16,806.72	
11/1/2018					3,650	\$ 17,972.76	
11/1/2018					2,557	\$ 13,958.04	
11/1/2018					5,830	\$ 25,256.60	
11/1/2018					744	\$ 3,563.21	
11/1/2018					1,066	\$ 4,460.40	
11/1/2018					12,808	\$ 54,275.00	
11/1/2018					1,166	\$ 4,808.13	
11/1/2018					5,069	\$ 22,256.00	
11/1/2018					65,741	\$ 186,315.60	
11/1/2018					4,025	\$ 12,402.50	
11/1/2018					4,896	\$ 13,000.00	
11/1/2018					14,727	\$ 41,737.50	
11/1/2018					4,933	\$ 18,475.76	
11/1/2018					4,929	\$ 22,155.84	
11/1/2018					4,933	\$ 20,623.52	
11/1/2018					14,801	\$ 60,890.88	
11/1/2018					4,933	\$ 21,866.96	
11/1/2018					4,920	\$ 21,741.36	
11/1/2018					24,673	\$ 106,069.20	
11/1/2018					4,933	\$ 20,196.48	
11/1/2018					4,933	\$ 20,246.72	
11/1/2018					4,933	\$ 21,176.16	
11/1/2018					4,934	\$ 21,226.41	
11/1/2018					4,860	\$ 16,187.50	
11/1/2018					5,907	\$ 19,149.97	
11/1/2018					3,449	\$ 11,900.00	
11/1/2018					5,920	\$ 23,290.43	
11/1/2018					3,101	\$ 12,197.93	

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Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
11/1/2018					3,080	\$ 13,369.88	
11/1/2018					3,820	\$ 16,581.34	
11/1/2018					1,749	\$ 9,145.55	
11/1/2018					3,080	\$ 16,104.45	
11/1/2018					3,416	\$ 14,620.48	
11/1/2018					3,653	\$ 15,634.84	
11/1/2018					2,869	\$ 12,544.68	
11/1/2018					10,248	\$ 45,475.50	
11/1/2018					10,959	\$ 48,630.57	
11/1/2018					8,603	\$ 39,018.93	
11/1/2018					3,416	\$ 16,157.68	
11/1/2018					3,653	\$ 17,278.69	
11/1/2018					2,859	\$ 13,863.63	
11/1/2018					6,700	\$ 43,337.50	
11/1/2018					6,828	\$ 42,700.00	
11/1/2018					7,302	\$ 45,662.50	
11/1/2018					8,626	\$ 55,800.00	
11/1/2018					3,416	\$ 15,986.88	
11/1/2018					3,653	\$ 17,096.04	
11/1/2018					2,070	\$ 8,933.50	
11/1/2018					3,416	\$ 15,781.92	
11/1/2018					3,653	\$ 16,876.86	
11/1/2018					1,521	\$ 7,193.34	
11/1/2018					1,343	\$ 6,347.88	
11/1/2018					3,416	\$ 15,269.52	
11/1/2018					3,653	\$ 16,328.91	
11/1/2018					2,846	\$ 13,101.57	
11/1/2018					4,525	\$ 22,691.90	
11/1/2018					3,416	\$ 14,953.54	
11/1/2018					3,018	\$ 13,211.30	
11/1/2018					635	\$ 2,779.71	
11/1/2018					2,835	\$ 12,830.45	
11/1/2018					2,923	\$ 13,599.00	
11/1/2018					6,819	\$ 21,225.00	
11/1/2018					2,935	\$ 9,202.02	
11/1/2018					19,169	\$ 64,191.60	
11/1/2018					21,104	\$ 73,135.64	
11/1/2018					21,104	\$ 83,522.40	
11/1/2018					21,104	\$ 96,586.16	
11/1/2018					17,656	\$ 75,371.57	
11/1/2018					52,970	\$ 222,611.13	
11/1/2018					17,656	\$ 80,042.99	
11/1/2018					17,659	\$ 79,414.14	

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
11/1/2018					88,434	\$ 384,938.74		
11/1/2018					17,656	\$ 73,934.21		
11/1/2018					17,656	\$ 74,024.04		
11/1/2018					6,559	\$ 28,802.63		
11/1/2018					17,656	\$ 77,078.43		
11/1/2018					14,967	\$ 46,200.00		
11/1/2018					4,922	\$ 16,612.20		
11/1/2018					5,940	\$ 21,042.43		
11/1/2018					6,933	\$ 24,315.60		
11/1/2018					3,443	\$ 16,139.92		
11/1/2018					1,166	\$ 5,016.16		
11/1/2018					11,096	\$ 50,357.86		
11/1/2018					1,985	\$ 6,100.00		
11/1/2018					997	\$ 3,334.75		
11/1/2018					4,984	\$ 16,677.03		
11/1/2018					13,000	\$ 44,801.39		
11/1/2018					4,953	\$ 17,250.00		
11/1/2018					2,680	\$ 9,467.50		
11/1/2018					3,195	\$ 11,793.15		
11/1/2018					1,066	\$ 4,254.15		
11/1/2018					1,063	\$ 5,169.60		
11/1/2018					1,065	\$ 5,331.15		
11/1/2018					3,200	\$ 13,893.30		
11/1/2018					1,067	\$ 5,115.75		
11/1/2018					5,324	\$ 28,540.50		
11/1/2018					21,285	\$ 79,380.03		
11/1/2018					14,781	\$ 56,475.01		
11/1/2018					9,828	\$ 41,950.00		
11/1/2018					73	\$ 1,616.44		
11/1/2018					29,484	\$ 123,900.00		
11/1/2018					7,692	\$ 38,368.23		
11/1/2018					9,828	\$ 44,300.00		
11/1/2018					2,565	\$ 13,641.08		
11/1/2018					9,828	\$ 44,000.00		
11/1/2018					56	\$ 1,877.95		
11/1/2018					49,224	\$ 214,250.00		
11/1/2018					476	\$ 9,171.80		
11/1/2018					9,828	\$ 40,900.00		
11/1/2018					2,565	\$ 13,477.62		
11/1/2018					9,828	\$ 41,200.00		
11/1/2018					2,563	\$ 13,318.89		
11/1/2018					9,828	\$ 43,050.00		
11/1/2018					2,563	\$ 12,885.99		





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**Flowing Transaction Detail (FTD)**  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		OBA ESTIMATE STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHA			309,251	\$ 810,640.37	
		<b>SUB-TOTAL</b>			<b>3,451,132</b>	<b>\$ 12,902,004.92</b>	
11/1/2018			10,607	\$ 58,338.50			
11/1/2018			10,607	\$ 58,338.50			
11/1/2018			5,000	\$ 27,500.00			
11/1/2018			4,600	\$ 26,450.00			
11/1/2018			6,000	\$ 36,000.00			
11/1/2018			442	\$ 2,475.20			
11/1/2018			15,000	\$ 72,750.00			
11/1/2018			3,000	\$ 21,000.00			
11/1/2018			1,000	\$ 7,500.00			
11/1/2018			1,158	\$ 5,384.70			
11/1/2018			16,000	\$ 59,200.00			
11/1/2018			1,000	\$ 3,450.00			
11/1/2018			2,000	\$ 6,700.00			
11/1/2018			6,000	\$ 19,560.00			
11/1/2018			16,000	\$ 52,000.00			
11/1/2018			8,566	\$ 47,113.00			
11/1/2018			3,500	\$ 19,600.00			
11/1/2018			8,500	\$ 51,637.50			
11/1/2018			2,800	\$ 16,800.00			
11/1/2018			9,000	\$ 52,740.00			
11/1/2018			2,911	\$ 35,121.22			
11/1/2018			3,000	\$ 18,000.00			
11/1/2018			47,487	\$ 323,149.06			
11/1/2018			13,575	\$ 76,766.64			
11/1/2018			7,000	\$ 25,900.00			
11/1/2018			5,000	\$ 17,500.00			
11/1/2018			5,594	\$ 31,606.10			
11/1/2018			5,594	\$ 33,564.00			
11/1/2018			8,594	\$ 47,267.00			
11/1/2018			3,000	\$ 14,250.00			
11/1/2018			5,594	\$ 57,338.50			
11/1/2018			1,000	\$ 10,250.00			
11/1/2018			3,003	\$ 20,135.12			
11/1/2018			1,003	\$ 5,817.40			
11/1/2018			1,003	\$ 10,030.00			
11/1/2018			1,003	\$ 4,583.71			
11/1/2018			5,000	\$ 17,250.00			



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
12/1/2018					1,165	\$ 5,172.89	
12/1/2018					1,165	\$ 4,947.48	
12/1/2018					3,495	\$ 15,422.07	
12/1/2018					1,165	\$ 5,351.47	
12/1/2018					1,165	\$ 5,169.97	
12/1/2018					1,165	\$ 4,795.25	
12/1/2018					1,165	\$ 4,713.28	
12/1/2018					3,495	\$ 12,752.19	
12/1/2018					1,165	\$ 4,028.24	
12/1/2018					1,165	\$ 4,133.63	
12/1/2018					1,165	\$ 3,881.87	
12/1/2018					5,825	\$ 18,736.00	
12/1/2018					1,165	\$ 3,559.84	
12/1/2018					4,660	\$ 13,021.52	
12/1/2018					15,292	\$ 70,680.00	
12/1/2018					9,830	\$ 44,150.00	
12/1/2018					1,193	\$ 5,359.82	
12/1/2018					4,915	\$ 21,800.00	
12/1/2018					20,994	\$ 92,498.40	
12/1/2018					1,305	\$ 5,742.00	
12/1/2018					2,492	\$ 10,642.88	
12/1/2018					6,602	\$ 29,008.56	
12/1/2018					2,492	\$ 10,870.40	
12/1/2018					2,497	\$ 10,162.56	
12/1/2018					22,284	\$ 83,557.10	
12/1/2018					1,064	\$ 3,828.74	
12/1/2018					1,065	\$ 3,850.28	
12/1/2018					713	\$ 2,530.50	
12/1/2018					2,492	\$ 8,411.92	
12/1/2018					5,328	\$ 17,635.90	
12/1/2018					1,966	\$ 8,640.00	
12/1/2018					983	\$ 3,482.50	
12/1/2018					1,066	\$ 4,808.81	
12/1/2018					1,065	\$ 4,894.97	
12/1/2018					1,067	\$ 4,824.96	
12/1/2018					1,065	\$ 4,604.18	
12/1/2018					3,194	\$ 14,200.26	
12/1/2018					6,947	\$ 802,493.00	
12/1/2018						\$ (764,537.25)	
12/1/2018					34,838	\$ 623,640.08	
12/1/2018						\$ (433,780.00)	
12/1/2018					31,327	\$ 158,345.41	
12/1/2018					2,653	\$ 11,772.00	

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
12/1/2018					4,936	\$ 20,075.01	
12/1/2018					5,752	\$ 22,800.00	
12/1/2018					4,914	\$ 17,225.01	
12/1/2018					343,799	\$ 1,589,730.00	
12/1/2018					383,978	\$ 1,774,902.48	
12/1/2018					7,429	\$ 32,276.30	
12/1/2018					7,453	\$ 33,273.76	
12/1/2018					7,433	\$ 32,897.36	
12/1/2018					7,419	\$ 33,085.56	
12/1/2018					1,065	\$ 4,894.97	
12/1/2018					7,413	\$ 30,413.12	
12/1/2018					7,412	\$ 25,896.32	
12/1/2018					37,182	\$ 122,800.52	
12/1/2018					7,439	\$ 22,452.26	
12/1/2018					29,767	\$ 87,478.28	
12/1/2018					9,830	\$ 42,250.00	
12/1/2018					58,975	\$ 258,300.00	
12/1/2018					4,928	\$ 21,437.50	
12/1/2018					32,908	\$ 123,457.50	
12/1/2018					118	\$ 442.50	
12/1/2018					3,931	\$ 13,930.00	
12/1/2018					4,929	\$ 21,012.50	
12/1/2018					15,667	\$ 69,006.00	
12/1/2018					1,065	\$ 4,749.57	
12/1/2018					1,064	\$ 4,507.25	
12/1/2018					151,457	\$ 666,500.00	
12/1/2018					302,627	\$ 1,330,715.60	
12/1/2018					2,917	\$ 13,306.75	
12/1/2018					8,414	\$ 40,138.31	
12/1/2018					3,443	\$ 15,835.05	
12/1/2018					1,542	\$ 7,092.64	
12/1/2018					8,341	\$ 49,492.21	
12/1/2018					5,536	\$ 31,674.34	
12/1/2018					3,414	\$ 19,525.29	
12/1/2018					4,824	\$ 24,269.63	
12/1/2018					2,795	\$ 13,556.18	
12/1/2018					3,381	\$ 16,389.45	
12/1/2018					6,002	\$ 29,098.96	
12/1/2018					8,319	\$ 40,270.07	
12/1/2018					1,785	\$ 8,330.95	
12/1/2018					3,406	\$ 15,887.04	
12/1/2018					24,989	\$ 132,140.28	
12/1/2018					5,361	\$ 27,336.78	

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Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/1/2018					10,229	\$ 52,130.97		
12/1/2018					2,948	\$ 13,020.00		
12/1/2018					8,329	\$ 44,573.74		
12/1/2018					3,409	\$ 17,584.89		
12/1/2018					1,253	\$ 6,465.55		
12/1/2018					8,320	\$ 40,182.24		
12/1/2018					3,406	\$ 15,852.39		
12/1/2018					1,785	\$ 8,267.35		
12/1/2018					17,795	\$ 79,076.43		
12/1/2018					3,406	\$ 14,587.65		
12/1/2018					1,785	\$ 7,649.57		
12/1/2018					352	\$ 1,516.13		
12/1/2018					2,213	\$ 9,537.22		
12/1/2018					918	\$ 4,212.54		
12/1/2018					3,995	\$ 17,620.87		
12/1/2018					30,076	\$ 110,313.03		
12/1/2018					5,840	\$ 23,071.80		
12/1/2018					16,569	\$ 63,079.86		
12/1/2018					1,043	\$ 3,968.76		
12/1/2018					1,318	\$ 5,018.97		
12/1/2018					27,664	\$ 109,300.80		
12/1/2018					4,816	\$ 16,929.50		
12/1/2018					17,834	\$ 72,126.72		
12/1/2018					5,535	\$ 21,584.64		
12/1/2018					3,412	\$ 13,301.76		
12/1/2018					244	\$ 856.84		
12/1/2018					242	\$ 958.87		
12/1/2018					8,496	\$ 32,415.87		
12/1/2018					205	\$ 780.74		
12/1/2018					3,237	\$ 12,351.61		
12/1/2018					69,418	\$ 239,587.60		
12/1/2018					27,706	\$ 92,200.80		
12/1/2018					17,077	\$ 56,809.60		
12/1/2018					6,988	\$ 22,209.56		
12/1/2018					6,513	\$ 20,697.05		
12/1/2018					3,421	\$ 10,481.64		
12/1/2018					6,160	\$ 18,876.00		
12/1/2018					5,034	\$ 17,875.17		
12/1/2018					21,966	\$ 67,110.96		
12/1/2018					4,915	\$ 21,100.00		
12/1/2018					200,849	\$ 815,135.13		
12/1/2018					31,662	\$ 123,254.19		
12/1/2018					10,485	\$ 37,778.43		

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**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
12/1/2018					258,005	\$ 1,136,502.79	
12/1/2018					537	\$ 2,449.56	
12/1/2018					537	\$ 2,350.92	
12/1/2018					537	\$ 2,268.72	
12/1/2018					3,793	\$ 16,707.09	
12/1/2018					1,611	\$ 7,007.55	
12/1/2018					11,381	\$ 51,566.52	
12/1/2018					2,209	\$ 10,479.48	
12/1/2018					537	\$ 2,393.39	
12/1/2018					537	\$ 2,318.04	
12/1/2018					3,793	\$ 17,574.24	
12/1/2018					537	\$ 2,174.19	
12/1/2018					3,794	\$ 16,340.96	
12/1/2018					2,861	\$ 11,649.96	
12/1/2018					537	\$ 1,881.01	
12/1/2018					537	\$ 1,900.19	
12/1/2018					537	\$ 1,765.93	
12/1/2018					2,684	\$ 8,494.00	
12/1/2018					330	\$ 5,942.80	
12/1/2018					2,146	\$ 6,132.12	
12/1/2018					3,351	\$ 10,618.32	
12/1/2018					6,754	\$ 21,437.24	
12/1/2018					5,012	\$ 22,746.00	
12/1/2018					4,522	\$ 19,665.00	
12/1/2018					5,308	\$ 23,220.00	
12/1/2018					2,232	\$ 9,965.88	
12/1/2018					10,955	\$ 46,904.52	
12/1/2018					10,199	\$ 43,668.84	
12/1/2018					6,555	\$ 30,276.72	
12/1/2018					3,651	\$ 16,822.07	
12/1/2018					3,399	\$ 15,661.61	
12/1/2018					2,796	\$ 13,566.33	
12/1/2018					3,648	\$ 20,712.51	
12/1/2018					3,396	\$ 19,283.67	
12/1/2018					3,652	\$ 17,424.81	
12/1/2018					3,400	\$ 16,222.77	
12/1/2018					3,649	\$ 16,858.60	
12/1/2018					3,397	\$ 15,695.62	
12/1/2018					3,649	\$ 18,685.10	
12/1/2018					3,398	\$ 17,396.12	
12/1/2018					1,584	\$ 7,486.50	
12/1/2018					3,649	\$ 16,767.27	
12/1/2018					3,398	\$ 15,610.59	

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
12/1/2018					3,650	\$ 15,452.19	
12/1/2018					3,398	\$ 14,386.23	
12/1/2018					1,072	\$ 4,373.76	
12/1/2018					2,581	\$ 10,530.48	
12/1/2018					3,401	\$ 13,876.08	
12/1/2018					3,463	\$ 16,050.44	
12/1/2018					10,955	\$ 40,712.70	
12/1/2018					10,199	\$ 37,904.16	
12/1/2018					3,650	\$ 14,137.11	
12/1/2018					3,398	\$ 13,161.87	
12/1/2018					3,652	\$ 13,899.67	
12/1/2018					3,400	\$ 12,940.81	
12/1/2018					808	\$ 3,654.00	
12/1/2018					3,652	\$ 11,159.92	
12/1/2018					3,400	\$ 10,390.06	
12/1/2018					7,298	\$ 23,013.90	
12/1/2018					6,794	\$ 21,426.30	
12/1/2018					324	\$ 1,115.10	
12/1/2018					537	\$ 1,619.34	
12/1/2018					203,449	\$ 912,530.43	
12/1/2018					9,201	\$ 37,213.96	
12/1/2018					4,914	\$ 19,725.01	
12/1/2018					11,023	\$ 38,853.05	
12/1/2018					11,022	\$ 38,744.37	
12/1/2018					11,051	\$ 36,386.19	
12/1/2018					55,107	\$ 180,265.10	
12/1/2018					11,022	\$ 32,969.16	
12/1/2018					40,215	\$ 113,375.44	
12/1/2018					24,151	\$ 106,216.80	
12/1/2018					5,767	\$ 25,364.43	
12/1/2018					4,915	\$ 21,575.00	
12/1/2018					9,974	\$ 43,885.78	
12/1/2018					1,571	\$ 7,629.55	
12/1/2018					14	\$ 60.48	
12/1/2018					5,060	\$ 23,204.61	
12/1/2018					4,961	\$ 22,514.08	
12/1/2018					10,949	\$ 55,342.95	
12/1/2018					10,194	\$ 51,525.15	
12/1/2018					4,325	\$ 19,195.00	
12/1/2018					6,156	\$ 27,302.32	
12/1/2018					11,170	\$ 48,662.05	
12/1/2018					253	\$ 1,109.40	
12/1/2018					11,794	\$ 47,700.00	



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/1/2018					3,965	\$ 16,176.34		
12/1/2018					4,077	\$ 14,424.67		
12/1/2018					982	\$ 3,482.51		
12/1/2018					7,421	\$ 26,423.28		
12/1/2018					304	\$ 1,120.05		
12/1/2018					9,631	\$ 32,114.65		
12/1/2018					49,871	\$ 163,763.35		
12/1/2018					18,252	\$ 60,731.15		
12/1/2018					9,583	\$ 31,886.75		
12/1/2018					7,410	\$ 24,654.90		
12/1/2018					9,974	\$ 29,809.75		
12/1/2018					7,357	\$ 21,161.28		
12/1/2018					3,200	\$ 14,377.95		
12/1/2018					1,067	\$ 4,469.55		
12/1/2018					3,196	\$ 12,100.11		
12/1/2018					1,066	\$ 3,327.93		
12/1/2018					4,263	\$ 12,514.76		
12/1/2018					304,803	\$ 1,357,791.24		
12/1/2018					33,063	\$ 142,978.50		
12/1/2018					58	\$ 1,650.38		
12/1/2018					54	\$ 2,028.07		
12/1/2018					11,021	\$ 48,108.06		
12/1/2018					52	\$ 1,650.38		
12/1/2018					4,019	\$ 17,603.16		
12/1/2018					176	\$ 5,418.33		
12/1/2018					53	\$ 1,827.59		
12/1/2018					53	\$ 1,643.22		
12/1/2018					56	\$ 1,385.46		
12/1/2018					2,565	\$ 10,894.60		
12/1/2018					2,547	\$ 8,784.29		
12/1/2018					8,323	\$ 36,812.28		
12/1/2018					2,740	\$ 12,583.20		
12/1/2018					9,580	\$ 45,800.00		
12/1/2018					9,496	\$ 56,350.01		
12/1/2018					5,312	\$ 26,832.75		
12/1/2018					4,090	\$ 20,667.25		
12/1/2018					9,473	\$ 45,800.00		
12/1/2018					28,451	\$ 150,750.03		
12/1/2018					9,482	\$ 50,750.01		
12/1/2018					9,472	\$ 45,600.00		
12/1/2018					11,794	\$ 48,360.00		
12/1/2018					14,753	\$ 58,366.00		
12/1/2018					2,994	\$ 10,101.36		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/1/2018					1,934	\$ 6,523.65		
12/1/2018					7,138	\$ 32,538.00		
12/1/2018					4,128	\$ 18,165.00		
12/1/2018					4,915	\$ 22,500.00		
12/1/2018					4,915	\$ 21,050.00		
12/1/2018					1,339	\$ 5,720.40		
12/1/2018								
12/1/2018								
12/1/2018								
		ABOVE PROXY			(36,000)	\$ (111,495.40)		
		Storage Injections			(191,827)	\$ (823,315.09)		
		Enduse and Sendout Adjustments			(1,286)	\$ (5,519.77)		
		Misc Adjust			2,247	\$ 9,644.34		
		Commodity pipeline charges				\$ 373,370.94		
		Sub-Total			<b>3,738,897</b>	<b>\$ 16,420,592.21</b>		
		<b>OBA ESTIMATE</b>						
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>567,870</b>	<b>\$ 1,537,793.87</b>		
		<b>SUB-TOTAL</b>			<b>4,306,767</b>	<b>\$ 17,958,386.08</b>		
12/1/2018			10,000	\$ 36,700.00				
12/1/2018			24,475	\$ 114,420.65				
12/1/2018			9,600	\$ 36,000.00				
12/1/2018			5,962	\$ 29,810.00				
12/1/2018			3,238	\$ 16,190.00				
12/1/2018			15,000	\$ 69,750.00				
12/1/2018			12,114	\$ 54,513.00				
12/1/2018			3,700	\$ 27,750.00				
12/1/2018			5,413	\$ 38,702.95				
12/1/2018			52,200	\$ 268,047.06				

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
12/1/2018			4,435	\$ 16,853.00				
12/1/2018			714	\$ 3,248.70				
12/1/2018			30,000	\$ 130,500.00				
12/1/2018			6,500	\$ 32,500.00				
12/1/2018			4,506	\$ 21,854.10				
12/1/2018			120	\$ 441.60				
12/1/2018			10,571	\$ 39,641.25				
12/1/2018			3,000	\$ 14,250.00				
12/1/2018			7,412	\$ 21,568.92				
12/1/2018			2,664	\$ 12,387.60				
12/1/2018			900	\$ 4,500.00				
12/1/2018			1,713	\$ 7,451.55				
12/1/2018			4,100	\$ 20,500.00				
12/1/2018			929	\$ 4,645.00				
12/1/2018			4,071	\$ 20,355.00				
12/1/2018			3,600	\$ 12,600.00				
12/1/2018			4,213	\$ 31,597.50				
12/1/2018			2,238	\$ 16,225.50				
12/1/2018			1,222	\$ 10,387.00				
Sub-Total			<b>234,610</b>	<b>\$ 1,113,390.38</b>				
CAPACITY RELEASE OSS				\$ 72,062.00				
CAPACITY RELEASE OSS PPA				\$ (350.00)				
Off System Sales Revenue-PPA				\$ 3,803.84				
PPA-OPTIMIZATION								
HEDGING GAIN/LOSS				\$ (21,300.00)				
Total 3rd Party Sales			234,610	\$ 1,167,606.22				
PROXY GAS COST RECOVERY			<b>4,072,157</b>	<b>\$ 17,313,657.17</b>				
STORAGE CARRY ADJUSTMENT						\$ (58.14)		
FINAL CLOSE TOTAL			<b>4,306,767</b>	<b>\$ 18,481,263.39</b>	<b>4,306,767</b>	<b>\$ 17,958,327.94</b>	<b>0</b>	<b>\$ 522,935.45</b>

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
As of March 31, 2019								
Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
<b>JANUARY</b>								
1/1/2019					2,232	\$ 7,655.76		
1/1/2019					2,330	\$ 6,592.74		
1/1/2019					1,165	\$ 2,950.92		
1/1/2019					1,165	\$ 2,848.46		
1/1/2019					3,495	\$ 8,439.99		
1/1/2019					1,165	\$ 2,933.36		
1/1/2019					1,165	\$ 3,234.89		
1/1/2019					1,165	\$ 3,190.98		
1/1/2019					1,117	\$ 3,062.98		
1/1/2019					48	\$ 130.92		
1/1/2019					3,495	\$ 9,687.09		
1/1/2019					1,165	\$ 3,911.14		
1/1/2019					1,165	\$ 4,080.94		
1/1/2019					1,165	\$ 4,075.08		
1/1/2019					1,165	\$ 3,858.45		
1/1/2019					4,660	\$ 15,550.88		
1/1/2019					1,165	\$ 3,243.67		
1/1/2019					1,165	\$ 3,536.42		
1/1/2019					3,495	\$ 10,451.19		
1/1/2019					1,165	\$ 3,398.83		
1/1/2019					1,165	\$ 3,811.61		
1/1/2019					1,165	\$ 3,630.10		
1/1/2019					2,123	\$ 6,194.38		
1/1/2019					223,128	\$ 785,250.59		
1/1/2019					106,372	\$ 359,447.47		
1/1/2019					1,850	\$ 5,919.20		
1/1/2019					7,877	\$ 22,680.01		
1/1/2019					490	\$ 1,409.00		
1/1/2019					27,000	\$ 66,543.12		
1/1/2019					1,043	\$ 2,661.56		
1/1/2019					7,957	\$ 20,290.60		
1/1/2019					9,000	\$ 25,220.16		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2019					8,864	\$ 26,856.18		
1/1/2019					1,064	\$ 2,907.90		
1/1/2019					1,472	\$ 3,660.41		
1/1/2019					13,275	\$ 33,581.46		
1/1/2019					4,424	\$ 11,272.41		
1/1/2019					4,433	\$ 12,305.34		
1/1/2019					2,960	\$ 8,100.00		
1/1/2019					1,472	\$ 4,025.70		
1/1/2019					1,468	\$ 4,979.94		
1/1/2019					1,955	\$ 5,600.00		
1/1/2019					3,729	\$ 14,292.30		
1/1/2019					811	\$ 3,606.35		
1/1/2019					1,044	\$ 2,587.92		
1/1/2019					5,672	\$ 29,646.54		
1/1/2019					5,296	\$ 19,451.88		
1/1/2019					21,018	\$ 77,180.04		
1/1/2019					6,629	\$ 27,477.72		
1/1/2019					2,363	\$ 9,795.51		
1/1/2019					64,717	\$ 272,239.50		
1/1/2019					118,687	\$ 1,091,470.98		
1/1/2019					79,624	\$ 879,543.00		
1/1/2019						\$ (590,550.30)		
1/1/2019						\$ (544,479.00)		
1/1/2019					31,279	\$ 120,312.55		
1/1/2019					117,645	\$ 420,548.48		
1/1/2019					1,067	\$ 2,697.89		
1/1/2019					5,155	\$ 92,808.00		
1/1/2019					8,927	\$ 87,264.36		
1/1/2019					4,927	\$ 13,412.50		
1/1/2019					358,996	\$ 1,263,517.22		
1/1/2019					251,620	\$ 885,446.84		
1/1/2019					6,616	\$ 17,330.70		
1/1/2019					6,663	\$ 28,162.41		
1/1/2019					8,771	\$ 36,050.36		
1/1/2019					1,231	\$ 10,820.16		
1/1/2019					2,687	\$ 23,617.08		
1/1/2019					2,000	\$ 17,582.76		
1/1/2019					4,927	\$ 14,200.00		
1/1/2019					4,533	\$ 13,110.00		
1/1/2019					10,028	\$ 180,540.00		
1/1/2019					9,983	\$ 170,000.00		
1/1/2019					1,065	\$ 8,174.43		
1/1/2019					1,066	\$ 3,020.99		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2019					1,066	\$ 3,408.71		
1/1/2019					1,066	\$ 3,252.54		
1/1/2019					3,195	\$ 9,159.90		
1/1/2019					1,065	\$ 3,667.19		
1/1/2019					1,064	\$ 3,791.04		
1/1/2019					1,065	\$ 3,909.51		
1/1/2019					1,065	\$ 3,764.12		
1/1/2019					4,257	\$ 25,654.16		
1/1/2019					1,064	\$ 3,231.00		
1/1/2019					1,067	\$ 3,306.39		
1/1/2019					1,066	\$ 3,618.72		
1/1/2019					3,198	\$ 11,243.88		
1/1/2019					1,065	\$ 3,774.89		
1/1/2019					4,916	\$ 15,464.28		
1/1/2019					17,940	\$ 56,421.30		
1/1/2019					2,936	\$ 9,264.00		
1/1/2019					3,545	\$ 10,788.00		
1/1/2019					6,833	\$ 20,790.00		
1/1/2019					9,974	\$ 25,902.77		
1/1/2019					1,744	\$ 4,665.81		
1/1/2019					3,448	\$ 9,570.37		
1/1/2019					3,943	\$ 11,156.61		
1/1/2019					9,973	\$ 24,913.34		
1/1/2019					2,530	\$ 6,681.12		
1/1/2019					29,920	\$ 75,805.56		
1/1/2019					5,934	\$ 16,015.74		
1/1/2019					10,791	\$ 30,286.59		
1/1/2019					5,427	\$ 15,236.10		
1/1/2019					9,534	\$ 25,727.67		
1/1/2019					1,650	\$ 5,069.65		
1/1/2019					2,336	\$ 7,174.36		
1/1/2019					344	\$ 1,104.53		
1/1/2019					4,225	\$ 12,958.03		
1/1/2019					3,316	\$ 10,169.79		
1/1/2019					785	\$ 2,500.62		
1/1/2019					3,904	\$ 12,429.73		
1/1/2019					1,750	\$ 8,441.61		
1/1/2019					3,374	\$ 16,268.19		
1/1/2019					9,192	\$ 45,931.20		
1/1/2019					6,768	\$ 27,456.45		
1/1/2019					714	\$ 3,524.70		
1/1/2019					3,619	\$ 17,209.65		
1/1/2019					21,347	\$ 74,194.80		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2019					112	\$ 387.60		
1/1/2019					236	\$ 846.60		
1/1/2019					7,101	\$ 27,306.59		
1/1/2019					1,746	\$ 6,715.53		
1/1/2019					2,119	\$ 8,452.31		
1/1/2019					1,327	\$ 5,102.01		
1/1/2019					7,092	\$ 26,718.05		
1/1/2019					1,744	\$ 6,571.69		
1/1/2019					3,362	\$ 12,664.59		
1/1/2019					7,017	\$ 24,711.18		
1/1/2019					9,045	\$ 33,066.54		
1/1/2019					1,725	\$ 6,077.24		
1/1/2019					8,123	\$ 25,936.56		
1/1/2019					1,545	\$ 6,481.50		
1/1/2019					2,798	\$ 8,176.65		
1/1/2019					6,252	\$ 18,958.20		
1/1/2019					2,288	\$ 6,686.10		
1/1/2019					4,960	\$ 14,497.95		
1/1/2019					3,379	\$ 9,875.25		
1/1/2019					21,419	\$ 68,230.29		
1/1/2019					5,265	\$ 16,775.34		
1/1/2019					10,149	\$ 32,328.45		
1/1/2019					1,504	\$ 6,599.95		
1/1/2019					5,704	\$ 25,028.78		
1/1/2019					2,685	\$ 11,781.30		
1/1/2019					3,416	\$ 14,986.14		
1/1/2019					5,212	\$ 46,877.95		
1/1/2019					4,538	\$ 25,182.51		
1/1/2019					5,161	\$ 27,614.93		
1/1/2019					7,994	\$ 60,800.00		
1/1/2019					11,992	\$ 92,400.00		
1/1/2019					201,344	\$ 635,971.83		
1/1/2019					21,150	\$ 64,818.10		
1/1/2019					10,582	\$ 27,577.56		
1/1/2019					7,734	\$ 20,715.45		
1/1/2019					9,828	\$ 25,050.00		
1/1/2019					9,973	\$ 27,475.71		
1/1/2019					2,583	\$ 7,183.47		
1/1/2019					5,073	\$ 13,835.25		
1/1/2019					10,000	\$ 27,424.97		
1/1/2019					30,000	\$ 81,057.15		
1/1/2019					10,000	\$ 33,133.22		
1/1/2019					10,000	\$ 34,021.17		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2019					9,974	\$ 34,883.75		
1/1/2019					10,000	\$ 33,995.80		
1/1/2019					39,897	\$ 128,981.08		
1/1/2019					10,559	\$ 33,549.06		
1/1/2019					5,089	\$ 14,614.12		
1/1/2019					362	\$ 1,038.61		
1/1/2019					4,550	\$ 13,389.30		
1/1/2019					5,059	\$ 14,851.98		
1/1/2019					10,000	\$ 30,088.82		
1/1/2019					30,000	\$ 89,200.92		
1/1/2019					10,000	\$ 29,276.98		
1/1/2019					1,066	\$ 6,833.57		
1/1/2019					52,975	\$ 242,071.64		
1/1/2019						\$ (58,364.90)		
1/1/2019					2,368	\$ 10,913.40		
1/1/2019					17,882	\$ 60,619.88		
1/1/2019					129	\$ 2,161.18		
1/1/2019					9,000	\$ 25,084.08		
1/1/2019					3,530	\$ 17,508.50		
1/1/2019					3,150	\$ 15,626.70		
1/1/2019					1,640	\$ 8,133.45		
1/1/2019					1,695	\$ 6,953.77		
1/1/2019					1,286	\$ 5,275.27		
1/1/2019					238	\$ 12,144.04		
1/1/2019					7,150	\$ 29,471.39		
1/1/2019					1,758	\$ 7,245.94		
1/1/2019					3,388	\$ 13,963.95		
1/1/2019					549	\$ 2,591.60		
1/1/2019					603,514	\$ 2,037,812.70		
1/1/2019					3,194	\$ 8,400.60		
1/1/2019					1,064	\$ 2,751.74		
1/1/2019					4,914	\$ 14,412.50		
1/1/2019					3,583	\$ 29,786.50		
1/1/2019					2,097	\$ 6,891.87		
1/1/2019					2,034	\$ 6,124.02		
1/1/2019					7,303	\$ 22,027.60		
1/1/2019					6,799	\$ 20,508.04		
1/1/2019					3,649	\$ 9,625.66		
1/1/2019					3,397	\$ 8,961.64		
1/1/2019					3,653	\$ 9,132.50		
1/1/2019					3,401	\$ 8,502.50		
1/1/2019					10,953	\$ 27,507.09		
1/1/2019					10,198	\$ 25,609.53		



NARRAGANSETT

Flowing Transaction Detail (FTD)  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2019					3,653	\$ 9,351.68		
1/1/2019					3,401	\$ 8,706.56		
1/1/2019					3,653	\$ 10,876.81		
1/1/2019					3,401	\$ 10,126.48		
1/1/2019					5,083	\$ 18,986.88		
1/1/2019					9,795	\$ 36,590.40		
1/1/2019					3,651	\$ 14,155.38		
1/1/2019					3,399	\$ 13,178.88		
1/1/2019					3,224	\$ 12,205.47		
1/1/2019					2,577	\$ 9,122.86		
1/1/2019					6,834	\$ 60,484.72		
1/1/2019					9,905	\$ 87,421.95		
1/1/2019					3,264	\$ 29,140.65		
1/1/2019					3,653	\$ 10,118.81		
1/1/2019					3,401	\$ 9,420.77		
1/1/2019					(156)	\$ 1,058.46		
1/1/2019					2,590	\$ 21,560.46		
1/1/2019					3,295	\$ 27,425.48		
1/1/2019					152,539	\$ 525,450.00		
1/1/2019					16,701	\$ 48,936.96		
1/1/2019					8,352	\$ 21,582.38		
1/1/2019					8,350	\$ 20,520.26		
1/1/2019					25,052	\$ 60,923.49		
1/1/2019					8,350	\$ 20,817.65		
1/1/2019					8,350	\$ 22,941.90		
1/1/2019					8,373	\$ 22,729.48		
1/1/2019					8,373	\$ 22,686.99		
1/1/2019					25,119	\$ 69,208.08		
1/1/2019					8,373	\$ 27,700.22		
1/1/2019					8,373	\$ 28,804.83		
1/1/2019					8,352	\$ 29,357.14		
1/1/2019					8,373	\$ 28,337.50		
1/1/2019					33,406	\$ 108,591.68		
1/1/2019					8,373	\$ 24,046.51		
1/1/2019					8,350	\$ 22,049.72		
1/1/2019					8,373	\$ 24,471.36		
1/1/2019					25,119	\$ 70,610.07		
1/1/2019					8,373	\$ 24,981.18		
1/1/2019					8,373	\$ 25,575.97		
1/1/2019					9,992	\$ 29,150.13		
1/1/2019					247,045	\$ 1,224,440.41		
1/1/2019						\$ (322,317.00)		
1/1/2019					19,948	\$ 59,416.54		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2019					4,423	\$ 11,564.33		
1/1/2019					4,961	\$ 13,900.00		
1/1/2019					1,360	\$ 3,811.38		
1/1/2019					4,429	\$ 12,215.52		
1/1/2019					27,000	\$ 74,844.00		
1/1/2019					4,411	\$ 12,077.10		
1/1/2019					4,428	\$ 14,853.98		
1/1/2019					9,000	\$ 30,255.12		
1/1/2019					9,000	\$ 31,162.32		
1/1/2019					1,980	\$ 8,137.51		
1/1/2019					4,426	\$ 15,449.04		
1/1/2019					9,000	\$ 31,615.92		
1/1/2019					9,000	\$ 30,527.28		
1/1/2019					4,443	\$ 14,865.21		
1/1/2019					17,703	\$ 58,203.36		
1/1/2019					36,000	\$ 123,379.20		
1/1/2019					9,000	\$ 26,444.88		
1/1/2019					4,426	\$ 13,091.27		
1/1/2019					9,000	\$ 25,084.08		
1/1/2019					4,451	\$ 13,113.72		
1/1/2019					4,432	\$ 13,405.64		
1/1/2019					9,000	\$ 28,032.48		
1/1/2019					27,000	\$ 81,920.16		
1/1/2019					13,308	\$ 39,678.00		
1/1/2019					9,000	\$ 26,671.68		
1/1/2019					4,427	\$ 13,023.90		
1/1/2019					9,000	\$ 28,350.00		
1/1/2019					4,430	\$ 13,607.73		
1/1/2019					9,000	\$ 28,032.48		
1/1/2019					4,428	\$ 13,293.36		
1/1/2019					2,132	\$ 6,429.70		
1/1/2019					540	\$ 1,567.28		
1/1/2019					439,038	\$ 1,516,706.00		
1/1/2019					50	\$ 949.56		
1/1/2019					2,463	\$ 8,471.99		
1/1/2019					58	\$ 1,387.54		
1/1/2019					2,962	\$ 7,350.00		
1/1/2019					8,874	\$ 24,435.00		
1/1/2019					4,889	\$ 23,902.00		
1/1/2019					2,679	\$ 7,560.00		
1/1/2019					26,988	\$ 242,422.74		
1/1/2019					2,608	\$ 23,425.36		
1/1/2019					6,388	\$ 57,382.22		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
1/1/2019					2,619	\$ 9,173.83		
1/1/2019					439	\$ 1,473.79		
1/1/2019					8,845	\$ 39,621.15		
1/1/2019					26,493	\$ 92,155.86		
1/1/2019					8,923	\$ 42,311.49		
1/1/2019					786	\$ 6,808.50		
1/1/2019					2,954	\$ 10,035.00		
1/1/2019					(39)	\$ 1,628.07		
1/1/2019					1,956	\$ 5,700.00		
1/1/2019						\$ 11,153.53		
1/1/2019						\$ 68,929.94		
1/1/2019								
1/1/2019								
1/1/2019								
		ABOVE PROXY			(27,752)	\$ (452,715.00)		
1/1/2019		Storage Injections			(149,834)	\$ (529,590.42)		
1/1/2019		Enduse and Sendout Adjustments			(1,354)	\$ (4,784.51)		
1/1/2019		Misc Adjust			2,102	\$ 7,428.32		
1/1/2019		Commodity pipeline charges				\$ 466,772.17		
		Sub-Total			<b>4,629,802</b>	<b>\$ 16,830,873.57</b>		
		<b>OBA ESTIMATE</b>						
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>979,257</b>	<b>\$ 2,700,617.66</b>		
		<b>SUB-TOTAL</b>			<b>5,609,059</b>	<b>\$ 19,531,491.23</b>		
1/1/2019			2,000	\$ 8,200.00				
1/1/2019			2,100	\$ 7,560.00				
1/1/2019			5,000	\$ 17,500.00				
1/1/2019			7,042	\$ 33,449.50				
1/1/2019			7,000	\$ 19,250.00				



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		Sub-Total	289,323	\$ 1,532,159.13				
		CAPACITY RELEASE OSS		\$ 72,421.00				
		Off System Sales Revenue-PPA		\$ (350.00)				
		PPA-OPTIMIZATION		\$ 7,999.86				
		HEDGING GAIN/LOSS		\$ 96,000.00				
		Total 3rd Party Sales	289,323	\$ 1,708,229.99				
		PROXY GAS COST RECOVERY	5,319,736	\$ 18,552,626.55				
		STORAGE CARRY ADJUSTMENT				\$ (3,048.44)		
		FINAL CLOSE TOTAL	5,609,059	\$ 20,260,856.54	5,609,059	\$ 19,528,442.79	0	\$ 732,413.76

**FEBRUARY**

2/1/2019					2,016	\$ 5,619.60		
2/1/2019					4,660	\$ 11,979.33		
2/1/2019					1,165	\$ 2,816.26		
2/1/2019					1,165	\$ 2,786.98		
2/1/2019					1,165	\$ 2,781.13		
2/1/2019					1,165	\$ 2,927.50		
2/1/2019					3,495	\$ 8,677.11		
2/1/2019					1,165	\$ 3,032.89		
2/1/2019					1,165	\$ 2,986.05		
2/1/2019					1,165	\$ 2,909.94		
2/1/2019					1,165	\$ 2,833.82		
2/1/2019					4,660	\$ 11,733.44		
2/1/2019					1,165	\$ 3,085.59		
2/1/2019					1,165	\$ 2,950.92		
2/1/2019					1,165	\$ 3,015.33		
2/1/2019					3,495	\$ 9,010.86		
2/1/2019					1,165	\$ 3,255.38		
2/1/2019					1,165	\$ 3,419.32		
2/1/2019					1,165	\$ 3,284.66		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
2/1/2019					48,191	\$ 136,397.52		
2/1/2019					374,582	\$ 1,059,932.16		
2/1/2019					631,756	\$ 1,727,953.00		
2/1/2019					1,067	\$ 4,308.00		
2/1/2019					3,195	\$ 8,723.70		
2/1/2019					10,541	\$ 52,361.10		
2/1/2019					2,953	\$ 8,841.65		
2/1/2019					3,731	\$ 10,141.35		
2/1/2019					2,885	\$ 7,763.15		
2/1/2019					6,107	\$ 17,086.87		
2/1/2019					121,404	\$ 996,716.50		
2/1/2019						\$ (574,011.00)		
2/1/2019					28,906	\$ 641,274.10		
2/1/2019						\$ (542,800.00)		
2/1/2019					6,492	\$ 22,119.10		
2/1/2019					39,814	\$ 135,700.00		
2/1/2019					14,933	\$ 50,887.51		
2/1/2019					14,941	\$ 50,887.51		
2/1/2019					9,960	\$ 33,925.00		
2/1/2019					9,958	\$ 33,925.00		
2/1/2019					14,937	\$ 50,887.50		
2/1/2019					4,006	\$ 12,095.00		
2/1/2019					28,275	\$ 86,953.20		
2/1/2019					9,251	\$ 59,264.00		
2/1/2019					276,064	\$ 781,200.00		
2/1/2019					1,066	\$ 2,719.43		
2/1/2019					1,066	\$ 2,746.35		
2/1/2019					1,064	\$ 2,816.36		
2/1/2019					3,195	\$ 8,287.53		
2/1/2019					1,063	\$ 2,864.82		
2/1/2019					1,066	\$ 2,880.98		
2/1/2019					1,067	\$ 2,816.36		
2/1/2019					1,067	\$ 2,762.51		
2/1/2019					4,261	\$ 11,459.28		
2/1/2019					1,063	\$ 2,864.82		
2/1/2019					1,065	\$ 2,848.67		
2/1/2019					1,067	\$ 2,864.82		
2/1/2019					3,193	\$ 8,756.01		
2/1/2019					1,065	\$ 3,187.92		
2/1/2019					1,066	\$ 3,441.02		
2/1/2019					1,066	\$ 3,214.85		
2/1/2019					357	\$ 1,398.60		
2/1/2019					1,774	\$ 6,958.04		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
2/1/2019					9,341	\$ 38,006.96		
2/1/2019					991	\$ 2,786.40		
2/1/2019					4,926	\$ 13,862.34		
2/1/2019					19,075	\$ 55,844.10		
2/1/2019					2,677	\$ 6,897.54		
2/1/2019					1,649	\$ 4,307.36		
2/1/2019					4,343	\$ 11,096.67		
2/1/2019					335	\$ 905.40		
2/1/2019					1,672	\$ 4,504.37		
2/1/2019					3,234	\$ 8,714.49		
2/1/2019					8,785	\$ 24,604.25		
2/1/2019					5,125	\$ 14,850.60		
2/1/2019					3,552	\$ 9,388.51		
2/1/2019					2,789	\$ 7,184.34		
2/1/2019					1,942	\$ 5,002.49		
2/1/2019					4,453	\$ 11,901.26		
2/1/2019					4,894	\$ 12,605.16		
2/1/2019					3,370	\$ 8,679.84		
2/1/2019					336	\$ 1,002.60		
2/1/2019					1,865	\$ 5,561.65		
2/1/2019					3,236	\$ 9,650.04		
2/1/2019					8,791	\$ 27,245.67		
2/1/2019					2,461	\$ 7,227.36		
2/1/2019					1,713	\$ 5,032.44		
2/1/2019					1,046	\$ 3,202.92		
2/1/2019					2,707	\$ 7,542.84		
2/1/2019					1,885	\$ 5,252.11		
2/1/2019					8,889	\$ 25,729.29		
2/1/2019					902	\$ 2,514.28		
2/1/2019					2,368	\$ 6,598.67		
2/1/2019					26,721	\$ 77,187.87		
2/1/2019					7,085	\$ 22,338.16		
2/1/2019					1,935	\$ 6,100.84		
2/1/2019					3,358	\$ 10,585.59		
2/1/2019					9,134	\$ 29,887.08		
2/1/2019					9,132	\$ 30,033.81		
2/1/2019					349	\$ 1,026.00		
2/1/2019					1,938	\$ 5,691.45		
2/1/2019					3,364	\$ 9,875.25		
2/1/2019					9,151	\$ 27,881.55		
2/1/2019					4,995	\$ 31,950.00		
2/1/2019					43,779	\$ 156,876.13		
2/1/2019						\$ (29,042.75)		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
2/1/2019					158,514	\$ 437,644.89		
2/1/2019					4,818	\$ 11,937.50		
2/1/2019					10,571	\$ 28,213.22		
2/1/2019					10,558	\$ 27,996.26		
2/1/2019					7,556	\$ 20,328.37		
2/1/2019					10,492	\$ 28,376.01		
2/1/2019					7,562	\$ 20,872.54		
2/1/2019					19,755	\$ 55,281.63		
2/1/2019					106,269	\$ 346,397.52		
2/1/2019					2,758	\$ 7,026.60		
2/1/2019					1,723	\$ 4,387.95		
2/1/2019					3,333	\$ 8,489.25		
2/1/2019					1,738	\$ 4,596.20		
2/1/2019					1,050	\$ 2,785.59		
2/1/2019					5,205	\$ 13,781.76		
2/1/2019					10,068	\$ 26,663.22		
2/1/2019					27,406	\$ 75,280.23		
2/1/2019					342	\$ 954.00		
2/1/2019					1,897	\$ 5,292.05		
2/1/2019					3,292	\$ 9,182.25		
2/1/2019					3,822	\$ 11,071.70		
2/1/2019					2,761	\$ 7,256.04		
2/1/2019					1,923	\$ 5,052.41		
2/1/2019					3,337	\$ 8,766.45		
2/1/2019					7,568	\$ 20,639.74		
2/1/2019					1,507	\$ 4,111.25		
2/1/2019					599	\$ 2,244.55		
2/1/2019					1,364	\$ 3,650.40		
2/1/2019					7,561	\$ 20,249.60		
2/1/2019					13,122	\$ 35,135.16		
2/1/2019					35,665	\$ 99,199.66		
2/1/2019					149	\$ 404.04		
2/1/2019					6,539	\$ 17,909.85		
2/1/2019					9,832	\$ 26,923.05		
2/1/2019					7,083	\$ 22,298.55		
2/1/2019					1,935	\$ 6,090.85		
2/1/2019					3,357	\$ 10,568.25		
2/1/2019					230	\$ 1,455.80		
2/1/2019					3,651	\$ 14,959.04		
2/1/2019					3,399	\$ 13,927.10		
2/1/2019					3,175	\$ 13,981.28		
2/1/2019					10,952	\$ 29,041.35		
2/1/2019					10,197	\$ 27,037.95		



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
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 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
2/1/2019					3,557	\$ 8,949.85	
2/1/2019					3,305	\$ 8,332.45	
2/1/2019					3,649	\$ 9,105.10	
2/1/2019					3,397	\$ 8,476.99	
2/1/2019					3,653	\$ 8,940.72	
2/1/2019					3,401	\$ 8,323.95	
2/1/2019					3,653	\$ 9,287.75	
2/1/2019					3,401	\$ 8,647.04	
2/1/2019					10,952	\$ 28,712.58	
2/1/2019					10,196	\$ 26,731.86	
2/1/2019					3,653	\$ 9,990.96	
2/1/2019					3,401	\$ 9,301.74	
2/1/2019					3,653	\$ 9,506.93	
2/1/2019					3,401	\$ 8,851.10	
2/1/2019					3,653	\$ 9,296.89	
2/1/2019					3,401	\$ 8,655.55	
2/1/2019					3,569	\$ 9,068.57	
2/1/2019					468	\$ 1,370.34	
2/1/2019					2,765	\$ 7,072.64	
2/1/2019					14,600	\$ 37,735.48	
2/1/2019					13,593	\$ 35,132.32	
2/1/2019					3,653	\$ 10,310.59	
2/1/2019					3,401	\$ 9,599.32	
2/1/2019					3,653	\$ 9,333.42	
2/1/2019					3,401	\$ 8,689.56	
2/1/2019					3,653	\$ 9,671.32	
2/1/2019					3,401	\$ 9,004.15	
2/1/2019					10,956	\$ 28,876.98	
2/1/2019					10,201	\$ 26,884.92	
2/1/2019					3,399	\$ 9,845.90	
2/1/2019					3,651	\$ 10,575.44	
2/1/2019					16,152	\$ 44,693.32	
2/1/2019					365,097	\$ 1,017,534.62	
2/1/2019					57,499	\$ 147,649.50	
2/1/2019					14,374	\$ 35,102.40	
2/1/2019					14,374	\$ 35,248.66	
2/1/2019					14,374	\$ 34,517.36	
2/1/2019					14,375	\$ 36,491.88	
2/1/2019					14,374	\$ 36,711.26	
2/1/2019					14,374	\$ 35,541.18	
2/1/2019					14,374	\$ 34,956.14	
2/1/2019					57,501	\$ 143,627.32	
2/1/2019					14,375	\$ 37,076.91	

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
2/1/2019					14,373	\$ 35,687.44		
2/1/2019					14,373	\$ 37,076.91		
2/1/2019					43,123	\$ 110,572.56		
2/1/2019					14,412	\$ 40,075.24		
2/1/2019					14,412	\$ 41,684.10		
2/1/2019					14,375	\$ 40,587.16		
2/1/2019					91,909	\$ 1,263,895.05		
2/1/2019						\$ (992,085.00)		
2/1/2019					9,000	\$ 25,583.04		
2/1/2019					25,741	\$ 67,636.08		
2/1/2019					27,000	\$ 68,584.32		
2/1/2019					9,000	\$ 21,954.24		
2/1/2019					6,471	\$ 15,964.20		
2/1/2019					9,000	\$ 22,090.32		
2/1/2019					6,466	\$ 15,899.04		
2/1/2019					9,000	\$ 21,727.44		
2/1/2019					6,423	\$ 15,866.46		
2/1/2019					9,000	\$ 22,407.84		
2/1/2019					6,416	\$ 16,224.84		
2/1/2019					27,000	\$ 67,767.84		
2/1/2019					19,286	\$ 47,794.87		
2/1/2019					9,000	\$ 23,496.48		
2/1/2019					6,412	\$ 16,550.64		
2/1/2019					9,000	\$ 22,952.16		
2/1/2019					6,427	\$ 16,713.54		
2/1/2019					6,434	\$ 16,061.96		
2/1/2019					1,000	\$ 2,502.11		
2/1/2019					9,000	\$ 22,634.64		
2/1/2019					9,000	\$ 22,090.32		
2/1/2019					6,434	\$ 15,996.78		
2/1/2019					4,421	\$ 11,060.66		
2/1/2019					3,834	\$ 9,591.01		
2/1/2019					36,000	\$ 90,538.56		
2/1/2019					25,714	\$ 64,638.72		
2/1/2019					9,000	\$ 23,677.92		
2/1/2019					6,413	\$ 16,778.70		
2/1/2019					9,000	\$ 23,133.60		
2/1/2019					6,421	\$ 16,909.02		
2/1/2019					9,000	\$ 23,723.28		
2/1/2019					6,474	\$ 16,909.03		
2/1/2019					27,000	\$ 70,081.20		
2/1/2019					19,279	\$ 50,727.06		
2/1/2019					9,000	\$ 25,356.24		



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		Storage Injections			(158,333)	\$ (443,873.99)		
		Enduse and Sendout Adjustments			(1,314)	\$ (3,682.76)		
		Misc Adjust			1,735	\$ 4,863.00		
		Commodity pipeline charges				\$ 412,696.16		
		Sub-Total			<b>4,102,280</b>	<b>\$ 11,913,112.42</b>		
		<b>OBA ESTIMATE</b>						
		<b>STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES</b>			<b>801,029</b>	<b>\$ 2,220,890.95</b>		
		<b>SUB-TOTAL</b>			<b>4,903,309</b>	<b>\$ 14,134,003.37</b>		
2/1/2019			2,500	\$ 12,500.00				
2/1/2019			10,000	\$ 27,000.00				
2/1/2019			2,200	\$ 14,300.00				
2/1/2019			4,100	\$ 22,550.00				
2/1/2019			8,000	\$ 23,200.00				
2/1/2019			45,324	\$ 180,162.95				
2/1/2019			2,493	\$ 8,364.02				
2/1/2019			5,000	\$ 14,000.00				
2/1/2019			7,493	\$ 28,023.82				
2/1/2019			3,200	\$ 14,400.00				
2/1/2019			5,000	\$ 16,850.00				
2/1/2019			10,000	\$ 27,000.00				
2/1/2019			10,589	\$ 70,416.85				
2/1/2019			9,925	\$ 66,993.75				
2/1/2019			14,955	\$ 100,946.25				
2/1/2019			20,000	\$ 85,000.00				
2/1/2019			5,578	\$ 16,176.20				
2/1/2019			4,422	\$ 12,823.80				
2/1/2019			6,500	\$ 35,100.00				
2/1/2019			3,578	\$ 13,775.30				
2/1/2019			4,925	\$ 26,595.00				



**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		PROXY GAS COST RECOVERY	4,576,557	\$ 13,005,009.61				
		STORAGE CARRY ADJUSTMENT				\$ (6,159.77)		
		<b>FINAL CLOSE TOTAL</b>	<b>4,903,309</b>	<b>\$ 14,665,738.80</b>	<b>4,903,309</b>	<b>\$ 14,127,843.60</b>	<b>-</b>	<b>\$ 537,895.19</b>

**MARCH**

3/1/2019					2,232	\$ 5,881.32		
3/1/2019					1,165	\$ 3,331.50		
3/1/2019					3,495	\$ 10,995.69		
3/1/2019					1,165	\$ 4,871.36		
3/1/2019					1,165	\$ 3,606.68		
3/1/2019					1,165	\$ 3,466.16		
3/1/2019					1,165	\$ 3,302.22		
3/1/2019					3,495	\$ 9,678.33		
3/1/2019					1,165	\$ 3,109.01		
3/1/2019					3,495	\$ 9,116.25		
3/1/2019					1,165	\$ 3,035.82		
3/1/2019					1,165	\$ 3,009.47		
3/1/2019					1,165	\$ 3,073.88		
3/1/2019					3,495	\$ 8,958.15		
3/1/2019					1,165	\$ 3,103.15		
3/1/2019					1,165	\$ 2,997.76		
3/1/2019					1,165	\$ 2,827.97		
3/1/2019					2,591	\$ 5,746.40		
3/1/2019					3,201	\$ 8,933.73		
3/1/2019					712,686	\$ 1,895,067.20		
3/1/2019					22,906	\$ 61,473.62		
3/1/2019					438	\$ 1,760.50		
3/1/2019					2,097	\$ 6,365.86		
3/1/2019					29,920	\$ 82,046.58		
3/1/2019					9,973	\$ 26,460.91		
3/1/2019					10,000	\$ 25,877.40		
3/1/2019					4,912	\$ 13,687.04		
3/1/2019					9,801	\$ 25,864.48		
3/1/2019					49,215	\$ 131,352.72		
3/1/2019					14,781	\$ 38,775.03		
3/1/2019					10,000	\$ 27,095.16		
3/1/2019					10,000	\$ 26,054.99		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019					10,000	\$ 25,801.29		
3/1/2019					4,912	\$ 12,900.00		
3/1/2019					536,326	\$ 1,477,108.18		
3/1/2019					5,913	\$ 15,570.00		
3/1/2019					14,781	\$ 38,700.00		
3/1/2019					5,859	\$ 16,607.25		
3/1/2019					3,438	\$ 9,030.00		
3/1/2019					19,919	\$ 65,665.00		
3/1/2019					82,748	\$ 370,350.63		
3/1/2019						\$ (92,587.65)		
3/1/2019					29,876	\$ 295,492.50		
3/1/2019						\$ (196,995.00)		
3/1/2019					9,967	\$ 32,832.50		
3/1/2019					14,951	\$ 49,248.75		
3/1/2019					13,963	\$ 46,293.83		
3/1/2019					44,826	\$ 147,746.26		
3/1/2019					29,883	\$ 98,497.50		
3/1/2019					9,959	\$ 32,832.50		
3/1/2019					14,936	\$ 49,248.75		
3/1/2019					13,756	\$ 46,293.83		
3/1/2019					14,941	\$ 49,248.74		
3/1/2019					9,959	\$ 32,832.50		
3/1/2019					44,858	\$ 147,746.25		
3/1/2019					29,906	\$ 98,497.50		
3/1/2019					15,135	\$ 50,620.92		
3/1/2019					10,491	\$ 70,875.00		
3/1/2019					3,522	\$ 24,322.50		
3/1/2019					1,009	\$ 3,001.40		
3/1/2019					3,027	\$ 8,849.22		
3/1/2019					1,009	\$ 2,825.77		
3/1/2019					1,009	\$ 2,799.93		
3/1/2019					2,018	\$ 5,548.20		
3/1/2019					1,009	\$ 2,789.60		
3/1/2019					1,009	\$ 2,779.27		
3/1/2019					114,213	\$ 313,068.39		
3/1/2019					1,066	\$ 3,344.09		
3/1/2019					1,982	\$ 6,650.00		
3/1/2019					1,498	\$ 3,822.84		
3/1/2019					3,285	\$ 7,913.29		
3/1/2019					1,067	\$ 3,150.23		
3/1/2019					3,198	\$ 15,137.25		
3/1/2019					1,066	\$ 4,544.94		
3/1/2019					1,066	\$ 3,575.64		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019					1,066	\$ 3,120.61		
3/1/2019					3,197	\$ 9,127.59		
3/1/2019					1,067	\$ 2,899.82		
3/1/2019					1,066	\$ 2,875.59		
3/1/2019					1,066	\$ 2,950.98		
3/1/2019					1,065	\$ 2,950.98		
3/1/2019					1,064	\$ 2,902.52		
3/1/2019					1,065	\$ 2,902.52		
3/1/2019					3,200	\$ 8,610.63		
3/1/2019					1,067	\$ 2,907.90		
3/1/2019					4,999	\$ 13,315.69		
3/1/2019					1,067	\$ 2,918.67		
3/1/2019					1,067	\$ 2,767.89		
3/1/2019					10,859	\$ 38,871.03		
3/1/2019					1,324	\$ 5,839.65		
3/1/2019					383	\$ 1,692.90		
3/1/2019					2,036	\$ 8,977.51		
3/1/2019					370	\$ 1,168.20		
3/1/2019					3,358	\$ 10,221.75		
3/1/2019					2,447	\$ 7,570.74		
3/1/2019					4,812	\$ 14,877.03		
3/1/2019					104	\$ 338.88		
3/1/2019					14,834	\$ 47,771.73		
3/1/2019					9,385	\$ 25,777.50		
3/1/2019					954	\$ 2,619.75		
3/1/2019					766	\$ 2,102.63		
3/1/2019					9,004	\$ 25,680.38		
3/1/2019					11,592	\$ 33,114.33		
3/1/2019					5,161	\$ 14,202.00		
3/1/2019					9,937	\$ 27,338.85		
3/1/2019					10,644	\$ 27,918.00		
3/1/2019					5,793	\$ 16,471.62		
3/1/2019					2,296	\$ 6,289.70		
3/1/2019					3,358	\$ 9,199.58		
3/1/2019					6,124	\$ 16,676.06		
3/1/2019					8,670	\$ 24,497.69		
3/1/2019					934	\$ 2,543.49		
3/1/2019					2,432	\$ 6,768.90		
3/1/2019					2,584	\$ 7,011.86		
3/1/2019					738	\$ 2,078.87		
3/1/2019					3,842	\$ 10,864.23		
3/1/2019					6,227	\$ 17,237.72		
3/1/2019					2,298	\$ 6,360.77		



NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019					9,143	\$ 26,267.36		
3/1/2019					17,061	\$ 45,842.14		
3/1/2019					24,634	\$ 68,688.54		
3/1/2019					6,932	\$ 18,625.58		
3/1/2019					9,675	\$ 27,546.75		
3/1/2019					3,386	\$ 9,199.59		
3/1/2019					6,888	\$ 18,816.22		
3/1/2019					3,402	\$ 9,026.34		
3/1/2019					2,148	\$ 5,488.00		
3/1/2019					2,272	\$ 5,804.05		
3/1/2019					3,049	\$ 8,089.90		
3/1/2019					3,323	\$ 8,489.25		
3/1/2019					101,317	\$ 237,935.00		
3/1/2019					27,706	\$ 67,498.10		
3/1/2019					6,963	\$ 16,350.70		
3/1/2019					63,246	\$ 323,543.06		
3/1/2019						\$ (59,423.82)		
3/1/2019					124,180	\$ 348,594.20		
3/1/2019					10,520	\$ 31,495.97		
3/1/2019					31,549	\$ 92,861.64		
3/1/2019					5,518	\$ 15,743.47		
3/1/2019					10,505	\$ 29,652.79		
3/1/2019					2,525	\$ 7,059.44		
3/1/2019					7,587	\$ 20,982.96		
3/1/2019					7,497	\$ 19,338.98		
3/1/2019					26	\$ 65.65		
3/1/2019					12,804	\$ 34,438.00		
3/1/2019					16,143	\$ 44,404.92		
3/1/2019					6,269	\$ 17,247.54		
3/1/2019					15,428	\$ 44,073.54		
3/1/2019					9,516	\$ 26,023.00		
3/1/2019					813	\$ 2,305.50		
3/1/2019					2,531	\$ 7,181.50		
3/1/2019					1,653	\$ 4,511.36		
3/1/2019					11,411	\$ 31,132.64		
3/1/2019					5,395	\$ 14,881.03		
3/1/2019					7,601	\$ 20,963.98		
3/1/2019					2,942	\$ 8,174.52		
3/1/2019					33,296	\$ 89,128.89		
3/1/2019					2,847	\$ 7,618.59		
3/1/2019					9,596	\$ 25,973.90		
3/1/2019					2,315	\$ 6,266.01		
3/1/2019					1,141	\$ 3,205.74		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019					5,921	\$ 17,540.04		
3/1/2019					1,776	\$ 5,258.82		
3/1/2019					7,665	\$ 20,938.50		
3/1/2019					4,642	\$ 11,860.45		
3/1/2019					482	\$ 1,278.90		
3/1/2019					2,625	\$ 6,705.65		
3/1/2019					7,688	\$ 22,308.97		
3/1/2019					9,280	\$ 27,930.47		
3/1/2019					3,409	\$ 9,892.59		
3/1/2019					1,771	\$ 5,139.01		
3/1/2019					22,795	\$ 79,110.00		
3/1/2019					5,252	\$ 18,231.79		
3/1/2019					10,110	\$ 35,083.17		
3/1/2019					16,646	\$ 59,950.14		
3/1/2019					4,769	\$ 16,083.20		
3/1/2019					7,614	\$ 39,030.93		
3/1/2019					9,188	\$ 48,866.10		
3/1/2019					1,367	\$ 7,007.99		
3/1/2019					7,573	\$ 33,795.55		
3/1/2019					9,137	\$ 42,311.49		
3/1/2019					1,360	\$ 6,067.98		
3/1/2019					7,572	\$ 23,204.61		
3/1/2019					1,744	\$ 5,346.00		
3/1/2019					8,766	\$ 27,879.39		
3/1/2019					7,573	\$ 22,152.69		
3/1/2019					9,136	\$ 27,734.81		
3/1/2019					1,744	\$ 5,103.00		
3/1/2019					3,358	\$ 9,823.29		
3/1/2019					10,038	\$ 27,813.57		
3/1/2019					10,956	\$ 30,356.43		
3/1/2019					27,000	\$ 75,116.16		
3/1/2019					3,653	\$ 9,753.51		
3/1/2019					3,401	\$ 9,080.67		
3/1/2019					1,757	\$ 4,806.00		
3/1/2019					3,382	\$ 9,251.55		
3/1/2019					2,698	\$ 7,611.89		
3/1/2019					7,511	\$ 22,020.58		
3/1/2019					1,349	\$ 3,953.30		
3/1/2019					3,427	\$ 8,496.84		
3/1/2019					1,836	\$ 5,117.75		
3/1/2019					4,927	\$ 14,150.00		
3/1/2019					9,525	\$ 21,120.00		
3/1/2019					9,801	\$ 28,383.30		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019					123,890	\$ 352,950.50		
3/1/2019					1,905	\$ 10,258.46		
3/1/2019					1,663	\$ 8,955.00		
3/1/2019					1,763	\$ 4,545.01		
3/1/2019					11,904	\$ 30,706.53		
3/1/2019					6,135	\$ 15,825.30		
3/1/2019					7,024	\$ 18,842.25		
3/1/2019					2,761	\$ 7,407.75		
3/1/2019					805	\$ 2,127.90		
3/1/2019					2,326	\$ 6,147.56		
3/1/2019					3,222	\$ 8,835.98		
3/1/2019					81,625	\$ 218,758.32		
3/1/2019					24,849	\$ 70,604.80		
3/1/2019					74,547	\$ 236,400.03		
3/1/2019					24,849	\$ 103,133.44		
3/1/2019					24,849	\$ 75,395.84		
3/1/2019					23,765	\$ 67,524.80		
3/1/2019					24,849	\$ 69,341.25		
3/1/2019					74,347	\$ 203,871.39		
3/1/2019					24,781	\$ 64,426.89		
3/1/2019					24,849	\$ 63,544.32		
3/1/2019					24,849	\$ 62,409.61		
3/1/2019					10,064	\$ 25,277.19		
3/1/2019					14,784	\$ 37,132.43		
3/1/2019					9,213	\$ 24,164.58		
3/1/2019					24,849	\$ 66,318.08		
3/1/2019					24,849	\$ 66,065.92		
3/1/2019					24,848	\$ 65,813.76		
3/1/2019					24,849	\$ 65,813.76		
3/1/2019					74,546	\$ 192,524.19		
3/1/2019					24,849	\$ 64,552.96		
3/1/2019					24,849	\$ 64,174.73		
3/1/2019					1,006	\$ 2,470.82		
3/1/2019					23,843	\$ 58,551.90		
3/1/2019					8,555	\$ 20,053.11		
3/1/2019					2,516	\$ 5,897.43		
3/1/2019					6,038	\$ 14,155.68		
3/1/2019					8,555	\$ 20,053.11		
3/1/2019					183,815	\$ 1,031,094.77		
3/1/2019						\$ (505,335.00)		
3/1/2019					6,999	\$ 20,004.99		
3/1/2019					9,000	\$ 25,492.32		
3/1/2019					10,432	\$ 29,637.64		

NARRAGANSETT

Flowing Transaction Detail (FTD)  
 National Grid Natural Gas Portfolio Management Plan  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019					27,000	\$ 86,002.56		
3/1/2019					31,277	\$ 98,897.76		
3/1/2019					10,424	\$ 42,158.34		
3/1/2019					9,000	\$ 36,650.88		
3/1/2019					1,316	\$ 5,141.55		
3/1/2019					9,000	\$ 27,624.24		
3/1/2019					10,424	\$ 31,592.34		
3/1/2019					9,000	\$ 26,898.48		
3/1/2019					10,421	\$ 30,641.40		
3/1/2019					9,000	\$ 25,764.48		
3/1/2019					10,425	\$ 29,637.65		
3/1/2019					31,261	\$ 87,486.48		
3/1/2019					9,000	\$ 23,950.08		
3/1/2019					10,469	\$ 27,894.24		
3/1/2019					10,223	\$ 27,290.70		
3/1/2019					206	\$ 550.72		
3/1/2019					9,000	\$ 23,224.32		
3/1/2019					7,994	\$ 21,181.50		
3/1/2019					2,000	\$ 5,396.63		
3/1/2019					1,043	\$ 2,577.40		
3/1/2019					7,957	\$ 19,649.00		
3/1/2019					31,317	\$ 84,792.16		
3/1/2019					225	\$ 604.20		
3/1/2019					27,000	\$ 69,945.12		
3/1/2019					10,440	\$ 28,475.38		
3/1/2019					9,000	\$ 23,496.48		
3/1/2019					9,000	\$ 23,587.20		
3/1/2019					10,413	\$ 28,686.71		
3/1/2019					9,000	\$ 23,995.44		
3/1/2019					10,410	\$ 28,369.71		
3/1/2019					10,415	\$ 27,999.90		
3/1/2019					9,000	\$ 23,950.08		
3/1/2019					27,000	\$ 69,945.12		
3/1/2019					31,290	\$ 83,048.76		
3/1/2019					10,433	\$ 27,630.10		
3/1/2019					9,000	\$ 23,655.24		
3/1/2019					10,450	\$ 27,418.78		
3/1/2019					9,000	\$ 23,088.24		
3/1/2019					10,017	\$ 25,466.90		
3/1/2019					435	\$ 1,106.60		
3/1/2019					6,449	\$ 16,869.48		
3/1/2019					2,995	\$ 7,473.48		
3/1/2019					3,024	\$ 7,473.48		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019					3,008	\$ 7,473.48		
3/1/2019					1,566	\$ 3,471.60		
3/1/2019					13,317	\$ 29,528.40		
3/1/2019					10,000	\$ 28,236.81		
3/1/2019					30,000	\$ 94,680.84		
3/1/2019					10,000	\$ 41,708.28		
3/1/2019					10,000	\$ 31,306.58		
3/1/2019					5,073	\$ 14,568.84		
3/1/2019					10,000	\$ 27,957.74		
3/1/2019					2,576	\$ 6,770.26		
3/1/2019					7,424	\$ 19,513.06		
3/1/2019					10,000	\$ 25,065.56		
3/1/2019					2,976	\$ 7,200.00		
3/1/2019					2,433	\$ 6,485.58		
3/1/2019					1,084	\$ 3,058.00		
3/1/2019								
3/1/2019								
3/1/2019								
ABOVE PROXY								
3/1/2019	Storage Injections				(183,382)	\$ (523,900.77)		
3/1/2019	Enduse and Sendout Adjustments				(840)	\$ (2,399.68)		
3/1/2019	Misc Adjust				1,791	\$ 5,116.57		
	Commodity pipeline charges					\$ 417,379.49		
Sub-Total					4,666,163	\$ 13,748,057.52		
OBA ESTIMATE					-	\$ -		
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHA					502,233	\$ 1,399,632.56		
SUB-TOTAL					5,168,396	\$ 15,147,690.08		

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019			1,000	\$ 3,750.00				
3/1/2019			10,500	\$ 76,125.00				
3/1/2019			225	\$ 731.25				
3/1/2019			24,975	\$ 81,168.75				
3/1/2019			700	\$ 2,625.00				
3/1/2019			150,000	\$ 397,500.00				
3/1/2019			10,000	\$ 28,500.00				
3/1/2019			25,000	\$ 70,000.00				
3/1/2019			5,000	\$ 14,750.00				
3/1/2019			19,338	\$ 58,014.00				
3/1/2019			20,000	\$ 58,000.00				
3/1/2019			10,000	\$ 29,350.00				
3/1/2019			5,000	\$ 16,250.00				
3/1/2019			1,500	\$ 7,950.00				
3/1/2019			5,000	\$ 35,000.00				
3/1/2019			500	\$ 2,500.00				
3/1/2019			12,351	\$ 31,495.05				
3/1/2019			5,338	\$ 18,496.17				
3/1/2019			10,329	\$ 31,503.45				
3/1/2019			78,825	\$ 236,475.00				
3/1/2019			4,995	\$ 14,735.25				
3/1/2019			20,000	\$ 58,000.00				
3/1/2019			5,000	\$ 14,500.00				
3/1/2019			6,000	\$ 17,400.00				
3/1/2019			5,000	\$ 14,250.00				
3/1/2019			4,000	\$ 12,400.00				
3/1/2019			20,039	\$ 62,120.90				
3/1/2019			13,839	\$ 44,284.80				
3/1/2019			36,117	\$ 110,156.85				
3/1/2019			10,000	\$ 27,000.00				
3/1/2019			26,818	\$ 73,749.50				
3/1/2019			14,690	\$ 40,838.20				
3/1/2019			19,881	\$ 56,660.85				
3/1/2019			8,571	\$ 25,627.29				
3/1/2019			4,870	\$ 17,532.00				
3/1/2019			12,117	\$ 39,380.25				
3/1/2019			14,100	\$ 59,925.00				
3/1/2019			28,200	\$ 112,800.00				
3/1/2019			14,100	\$ 68,385.00				
3/1/2019			1,000	\$ 3,000.00				
3/1/2019			3,100	\$ 10,230.00				
3/1/2019			1,000	\$ 3,300.00				
3/1/2019			13,200	\$ 39,600.00				

**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVEREC	ACTUAL EXPENSE \$	MARGIN VOL	\$
3/1/2019			3,000	\$ 9,000.00				
3/1/2019			1,000	\$ 2,920.00				
3/1/2019			2,530	\$ 7,387.60				
3/1/2019			10,530	\$ 31,168.80				
3/1/2019			1,000	\$ 2,960.00				
3/1/2019			2,435	\$ 6,866.70				
3/1/2019			1,273	\$ 3,882.65				
3/1/2019			7,290	\$ 23,109.30				
3/1/2019			4,000	\$ 16,000.00				
3/1/2019			1,000	\$ 4,000.00				
3/1/2019			7,500	\$ 43,500.00				
3/1/2019			4,970	\$ 42,990.50				
3/1/2019			3,540	\$ 25,665.00				
3/1/2019			14,775	\$ 93,082.50				
3/1/2019			10,925	\$ 52,986.25				
3/1/2019			4,968	\$ 14,655.60				
3/1/2019			2,500	\$ 7,750.00				
3/1/2019			6,000	\$ 18,900.00				
3/1/2019			500	\$ 1,625.00				
3/1/2019			1,500	\$ 5,175.00				
3/1/2019			1,000	\$ 2,800.00				
3/1/2019			500	\$ 1,425.00				
3/1/2019			500	\$ 1,500.00				
3/1/2019			1,500	\$ 5,025.00				
3/1/2019			5,000	\$ 15,500.00				
3/1/2019			18,390	\$ 54,250.50				
3/1/2019			1,000	\$ 3,000.00				
3/1/2019			5,530	\$ 16,590.00				
3/1/2019			12,679	\$ 39,938.85				
3/1/2019			1,000	\$ 3,250.00				
3/1/2019			30,000	\$ 102,000.00				
3/1/2019			9,720	\$ 29,646.00				
3/1/2019			4,395	\$ 17,580.00				
3/1/2019			6,230	\$ 24,920.00				
3/1/2019			4,955	\$ 28,739.00				
3/1/2019			15,000	\$ 105,000.00				
3/1/2019			1,500	\$ 12,750.00				
3/1/2019			6,630	\$ 25,525.50				
3/1/2019			5,000	\$ 18,750.00				
3/1/2019			9,900	\$ 71,775.00				
3/1/2019			15,000	\$ 108,750.00				
3/1/2019			2,100	\$ 9,292.50				
3/1/2019			7,000	\$ 18,900.00				





**NARRAGANSETT**

**Flowing Transaction Detail (FTD)**  
**National Grid Natural Gas Portfolio Management Plan**  
 As of March 31, 2019

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN VOL	\$
		HEDGING GAIN/LOSS		\$ 126,000.00				
		Total 3rd Party Sales	1,056,521	\$ 3,960,726.66				
		PROXY GAS COST RECOVERY	4,111,875	\$ 12,033,860.84				
		STORAGE CARRY ADJUSTMENT				\$ (9,910.19)		
		FINAL CLOSE TOTAL	5,168,396	\$ 15,994,587.50	5,168,396	\$ 15,137,779.89	0	\$ 856,807.61

# Rhode Island Gas Summary: April 2018

	AGT												
	Baseload			Swing			Storage						
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
4/1/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/2/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/3/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/4/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/5/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/6/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/7/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/8/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/9/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/10/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/11/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/12/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/13/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/14/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/15/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/16/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/17/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/18/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/19/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/20/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/21/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/22/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/23/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/24/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/25/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/26/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/27/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/28/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/29/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4/30/18	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<b>Total</b>	-		\$	-	4,000	\$	2.6995	\$	10,797.92	-		\$	0.00

# Rhode Island Gas Summary: April 2018

TGP																				
Canadian				Baseload			Swing			Storage										
Volume	Price	Amount		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount								
4/1/18	-	\$	-	\$	-	8,104	\$	2.4687	\$	20,006.08	20,502	\$	2.7257	\$	55,881.52	-	\$	-	\$	-
4/2/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7257	\$	55,881.52	10,122	\$	2.4428	\$	24,725.86
4/3/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.6774	\$	54,892.19	10,836	\$	2.4430	\$	26,472.09
4/4/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.6698	\$	54,735.79	10,836	\$	2.4430	\$	26,472.46
4/5/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7725	\$	56,840.83	10,836	\$	2.4518	\$	26,567.70
4/6/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7623	\$	56,632.35	10,836	\$	2.4520	\$	26,570.14
4/7/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7734	\$	56,861.03	5,000	\$	2.4520	\$	12,259.87
4/8/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7734	\$	56,861.03	10,836	\$	2.4642	\$	26,701.84
4/9/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7734	\$	56,861.03	10,122	\$	2.4976	\$	25,280.67
4/10/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7551	\$	56,485.19	10,836	\$	2.5077	\$	27,173.15
4/11/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.6699	\$	54,738.63	5,969	\$	2.5304	\$	15,103.88
4/12/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	15,000	\$	2.6039	\$	39,058.86	-	\$	-	\$	-
4/13/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	1,000	\$	2.5735	\$	2,573.55	10,122	\$	2.5520	\$	25,831.04
4/14/18	-	\$	-	\$	-	11,064	\$	2.4673	\$	27,298.00	20,502	\$	2.7524	\$	56,429.84	1,273	\$	2.5569	\$	3,254.96
4/15/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.7524	\$	56,429.84	10,836	\$	2.5576	\$	27,713.91
4/16/18	-	\$	-	\$	-	9,697	\$	2.4678	\$	23,930.41	20,502	\$	2.7524	\$	56,429.84	10,122	\$	2.5575	\$	25,886.82
4/17/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.9137	\$	59,737.01	5,000	\$	2.5634	\$	12,816.76
4/18/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.8635	\$	58,706.79	-	\$	-	\$	-
4/19/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	20,502	\$	2.9628	\$	60,744.19	-	\$	-	\$	-
4/20/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	16,000	\$	2.7659	\$	44,254.93	-	\$	-	\$	-
4/21/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	14,000	\$	2.6799	\$	37,518.12	-	\$	-	\$	-
4/22/18	-	\$	-	\$	-	11,696	\$	2.4671	\$	28,854.92	14,000	\$	2.6799	\$	37,518.12	-	\$	-	\$	-
4/23/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	14,000	\$	2.6799	\$	37,518.12	-	\$	-	\$	-
4/24/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	3,000	\$	2.7406	\$	8,221.86	-	\$	-	\$	-
4/25/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	4,000	\$	2.7406	\$	10,962.48	-	\$	-	\$	-
4/26/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	2,000	\$	2.7102	\$	5,420.49	-	\$	-	\$	-
4/27/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	2,000	\$	2.6799	\$	5,359.73	-	\$	-	\$	-
4/28/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	6,000	\$	2.6090	\$	15,653.92	-	\$	-	\$	-
4/29/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	6,000	\$	2.6090	\$	15,653.92	5,000	\$	2.6129	\$	13,064.39
4/30/18	-	\$	-	\$	-	12,000	\$	2.4670	\$	29,603.82	6,000	\$	2.6090	\$	15,653.92	10,000	\$	2.6129	\$	26,128.78
<b>Total</b>	-					<b>352,561</b>	<b>\$</b>	<b>2.4671</b>	<b>\$</b>	<b>869,788.65</b>	<b>451,534</b>	<b>\$</b>	<b>2.7473</b>	<b>\$</b>	<b>1,240,516.67</b>	<b>148,582</b>	<b>\$</b>	<b>2.5038</b>	<b>\$</b>	<b>372,024</b>

## Rhode Island Gas Summary: April 2018

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
4/1/18	-	\$ -	\$ -	251	\$ 2.4589	\$ 617.17	28,857	\$ 76,504.77	\$ 76,504.77
4/2/18	-	\$ -	\$ -	8,838	\$ 2.4603	\$ 21,743.91	51,462	\$ 131,955.10	\$ 131,955.10
4/3/18	-	\$ -	\$ -	9,298	\$ 2.4603	\$ 22,875.64	52,636	\$ 133,843.74	\$ 133,843.74
4/4/18	(211)	\$ 2.4430	\$ (515.48)	-	\$ -	\$ -	43,127	\$ 110,296.59	\$ 110,296.59
4/5/18	(6,787)	\$ 2.4518	\$ (16,640.36)	-	\$ -	\$ -	40,551	\$ 107,169.90	\$ 107,169.90
4/6/18	-	\$ -	\$ -	6,232	\$ 2.4685	\$ 15,383.59	49,570	\$ 128,189.90	\$ 128,189.90
4/7/18	-	\$ -	\$ -	969	\$ 2.4685	\$ 2,391.96	38,471	\$ 101,116.68	\$ 101,116.68
4/8/18	-	\$ -	\$ -	7,867	\$ 2.4960	\$ 19,635.78	51,205	\$ 132,802.47	\$ 132,802.47
4/9/18	(8,701)	\$ 2.4976	\$ (21,731.58)	-	\$ -	\$ -	33,923	\$ 90,013.93	\$ 90,013.93
4/10/18	-	\$ -	\$ -	6,649	\$ 2.5636	\$ 17,045.45	49,987	\$ 130,307.61	\$ 130,307.61
4/11/18	(5,828)	\$ 2.5304	\$ (14,747.09)	-	\$ -	\$ -	32,643	\$ 84,699.23	\$ 84,699.23
4/12/18	(3,430)	\$ 2.6039	\$ (8,931.46)	-	\$ -	\$ -	23,570	\$ 59,731.22	\$ 59,731.22
4/13/18	-	\$ -	\$ -	6,396	\$ 2.6179	\$ 16,744.14	29,518	\$ 74,752.54	\$ 74,752.54
4/14/18	(8,032)	\$ 2.7214	\$ (21,858.48)	-	\$ -	\$ -	24,807	\$ 65,124.32	\$ 65,124.32
4/15/18	-	\$ -	\$ -	8,986	\$ 2.6247	\$ 23,585.59	52,324	\$ 137,333.16	\$ 137,333.16
4/16/18	(9,664)	\$ 2.5575	\$ (24,715.49)	-	\$ -	\$ -	30,657	\$ 81,531.58	\$ 81,531.58
4/17/18	(5,209)	\$ 2.5774	\$ (13,425.72)	-	\$ -	\$ -	32,293	\$ 88,731.86	\$ 88,731.86
4/18/18	(5,240)	\$ 2.8635	\$ (15,004.56)	-	\$ -	\$ -	27,262	\$ 73,306.04	\$ 73,306.04
4/19/18	-	\$ -	\$ -	6,686	\$ 2.6290	\$ 17,577.43	39,188	\$ 107,925.44	\$ 107,925.44
4/20/18	(497)	\$ 2.7659	\$ (1,374.67)	-	\$ -	\$ -	27,503	\$ 72,484.08	\$ 72,484.08
4/21/18	(2,058)	\$ 2.6799	\$ (5,515.16)	-	\$ -	\$ -	23,942	\$ 61,606.78	\$ 61,606.78
4/22/18	(1,334)	\$ 2.6799	\$ (3,574.94)	-	\$ -	\$ -	24,362	\$ 62,798.10	\$ 62,798.10
4/23/18	(7,485)	\$ 2.6799	\$ (20,058.80)	-	\$ -	\$ -	18,515	\$ 47,063.14	\$ 47,063.14
4/24/18	(5,872)	\$ 2.6068	\$ (15,307.04)	-	\$ -	\$ -	9,128	\$ 22,518.64	\$ 22,518.64
4/25/18	(6,118)	\$ 2.6459	\$ (16,187.55)	-	\$ -	\$ -	9,882	\$ 24,378.74	\$ 24,378.74
4/26/18	(814)	\$ 2.7102	\$ (2,206.14)	-	\$ -	\$ -	13,186	\$ 32,818.16	\$ 32,818.16
4/27/18	-	\$ -	\$ -	3,772	\$ 2.6784	\$ 10,102.98	17,772	\$ 45,066.53	\$ 45,066.53
4/28/18	(5,701)	\$ 2.6090	\$ (14,873.83)	-	\$ -	\$ -	12,299	\$ 30,383.90	\$ 30,383.90
4/29/18	-	\$ -	\$ -	1,357	\$ 2.6787	\$ 3,634.99	24,357	\$ 61,957.12	\$ 61,957.12
4/30/18	-	\$ -	\$ -	1,017	\$ 2.6787	\$ 2,724.23	29,017	\$ 74,110.75	\$ 74,110.75
							-	\$ -	\$ -
<b>Total</b>	<b>(82,981)</b>	<b>\$ 2.6111</b>	<b>\$ (216,668.36)</b>	<b>68,318</b>	<b>\$ 2.5478</b>	<b>\$ 174,062.86</b>	<b>942,014</b>	<b>\$ 2,450,522.05</b>	<b>\$ 2,450,522.05</b>

**Rhode Island Gas Summary: May 2018**

<b>AGT</b>									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/18	-	\$ -	\$ -	3,000	\$ 2.0811	\$ 6,243.30	-	\$ -	\$ -
5/2/18	-	\$ -	\$ -	2,000	\$ 2.1678	\$ 4,335.61	-	\$ -	\$ -
5/3/18	-	\$ -	\$ -	2,000	\$ 2.0872	\$ 4,174.45	-	\$ -	\$ -
5/4/18	-	\$ -	\$ -	3,000	\$ 2.2037	\$ 6,611.19	-	\$ -	\$ -
5/5/18	-	\$ -	\$ -	6,000	\$ 2.0299	\$ 12,179.29	-	\$ -	\$ -
5/6/18	-	\$ -	\$ -	6,000	\$ 2.0299	\$ 12,179.29	-	\$ -	\$ -
5/7/18	-	\$ -	\$ -	6,000	\$ 2.0299	\$ 12,179.29	5,000	\$ 2.3935	\$ 11,967.36
5/8/18	-	\$ -	\$ -	5,000	\$ 2.0981	\$ 10,490.39	-	\$ -	\$ -
5/9/18	-	\$ -	\$ -	3,000	\$ 2.1166	\$ 6,349.90	-	\$ -	\$ -
5/10/18	-	\$ -	\$ -	2,000	\$ 2.1045	\$ 4,208.92	-	\$ -	\$ -
5/11/18	-	\$ -	\$ -	3,000	\$ 2.1533	\$ 6,459.78	-	\$ -	\$ -
5/12/18	-	\$ -	\$ -	7,000	\$ 2.0639	\$ 14,446.96	5,000	\$ 2.3955	\$ 11,977.33
5/13/18	-	\$ -	\$ -	7,000	\$ 2.0639	\$ 14,446.96	5,000	\$ 2.3956	\$ 11,977.86
5/14/18	-	\$ -	\$ -	2,000	\$ 1.6028	\$ 3,205.55	-	\$ -	\$ -
5/15/18	-	\$ -	\$ -	3,000	\$ 1.8080	\$ 5,423.88	-	\$ -	\$ -
5/16/18	-	\$ -	\$ -	5,000	\$ 2.2235	\$ 11,117.70	-	\$ -	\$ -
5/17/18	-	\$ -	\$ -	3,000	\$ 1.8093	\$ 5,427.87	-	\$ -	\$ -
5/18/18	-	\$ -	\$ -	6,000	\$ 2.0571	\$ 12,342.50	-	\$ -	\$ -
5/19/18	-	\$ -	\$ -	2,000	\$ 1.5561	\$ 3,112.27	5,000	\$ 2.3979	\$ 11,989.26
5/20/18	-	\$ -	\$ -	2,000	\$ 1.5561	\$ 3,112.27	-	\$ -	\$ -
5/21/18	-	\$ -	\$ -	2,000	\$ 1.5561	\$ 3,112.27	-	\$ -	\$ -
5/22/18	-	\$ -	\$ -	3,000	\$ 1.9934	\$ 5,980.08	-	\$ -	\$ -
5/23/18	-	\$ -	\$ -	2,000	\$ 1.7871	\$ 3,574.10	-	\$ -	\$ -
5/24/18	-	\$ -	\$ -	3,000	\$ 1.9546	\$ 5,863.84	-	\$ -	\$ -
5/25/18	-	\$ -	\$ -	2,000	\$ 1.7798	\$ 3,559.67	-	\$ -	\$ -
5/26/18	-	\$ -	\$ -	2,000	\$ 1.8814	\$ 3,762.85	-	\$ -	\$ -
5/27/18	-	\$ -	\$ -	2,000	\$ 1.8814	\$ 3,762.85	-	\$ -	\$ -
5/28/18	-	\$ -	\$ -	2,000	\$ 1.8814	\$ 3,762.85	-	\$ -	\$ -
5/29/18	-	\$ -	\$ -	2,000	\$ 1.8814	\$ 3,762.85	-	\$ -	\$ -
5/30/18	-	\$ -	\$ -	2,000	\$ 1.8803	\$ 3,760.51	-	\$ -	\$ -
5/31/18	-	\$ -	\$ -	1,749	\$ 1.7044	\$ 2,981.07	-	\$ -	\$ -
<b>Total</b>	-		\$ -	101,749	\$ 1.9846	\$ 201,930.31	20,000	\$ 2.3956	\$ 47,911.80

## Rhode Island Gas Summary: May 2018

Rhode Island Gas Summary: May 2018												
TGP												
Canadian				Baseload			Swing			Storage		
Volume	Price	Amount		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,025	\$ 2.3673	\$ 4,793.77	6,000	\$ 2.7086	\$ 16,251.60
5/2/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,000	\$ 2.4129	\$ 4,825.71	-	\$ -	\$ -
5/3/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,000	\$ 2.4078	\$ 4,815.59	-	\$ -	\$ -
5/4/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	3,000	\$ 2.3459	\$ 7,037.56	-	\$ -	\$ -
5/5/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	6,000	\$ 2.1534	\$ 12,920.41	-	\$ -	\$ -
5/6/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	6,000	\$ 2.1534	\$ 12,920.41	-	\$ -	\$ -
5/7/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	6,000	\$ 2.1534	\$ 12,920.41	-	\$ -	\$ -
5/8/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	4,000	\$ 2.2319	\$ 8,927.63	-	\$ -	\$ -
5/9/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,000	\$ 2.2559	\$ 4,511.82	-	\$ -	\$ -
5/10/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,000	\$ 2.2610	\$ 4,521.95	-	\$ -	\$ -
5/11/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,000	\$ 2.2306	\$ 4,461.19	-	\$ -	\$ -
5/12/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	4,000	\$ 2.3281	\$ 9,312.40	-	\$ -	\$ -
5/13/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	4,000	\$ 2.3281	\$ 9,312.40	-	\$ -	\$ -
5/14/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,082	\$ 2.3620	\$ 4,917.59	-	\$ -	\$ -
5/15/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.4179	\$ 2,417.92	-	\$ -	\$ -
5/16/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	2,000	\$ 2.4584	\$ 4,916.84	-	\$ -	\$ -
5/17/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.3926	\$ 2,392.61	-	\$ -	\$ -
5/18/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	3,000	\$ 2.3864	\$ 7,159.06	-	\$ -	\$ -
5/19/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.3774	\$ 2,377.42	5,000	\$ 2.6998	\$ 13,499.06
5/20/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.3774	\$ 2,377.42	-	\$ -	\$ -
5/21/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.3774	\$ 2,377.42	-	\$ -	\$ -
5/22/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.3572	\$ 2,357.17	-	\$ -	\$ -
5/23/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.4078	\$ 2,407.79	-	\$ -	\$ -
5/24/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.4432	\$ 2,443.23	-	\$ -	\$ -
5/25/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	-	\$ -	\$ -	-	\$ -	\$ -
5/26/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	-	\$ -	\$ -	-	\$ -	\$ -
5/27/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	-	\$ -	\$ -	-	\$ -	\$ -
5/28/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	-	\$ -	\$ -	-	\$ -	\$ -
5/29/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	-	\$ -	\$ -	-	\$ -	\$ -
5/30/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	1,000	\$ 2.5192	\$ 2,519.18	-	\$ -	\$ -
5/31/18	-	\$ -	\$ -	9,000	\$ 2.5546	\$ 22,991.53	-	\$ -	\$ -	-	\$ -	\$ -
Total	-		\$0.00	279,000	\$ 2.5546	\$ 712,737.52	61,107	\$ 2.2902	\$ 139,944.90	11,000	\$ 2.7046	29,751

## Rhode Island Gas Summary: May 2018

501 Swing-On-Storage Activity									
	INJECTIONS			WITHDRAWALS			Total Delivered	Total Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due
5/1/18	-	\$ -	\$ -	3,218	\$ 2.7109	\$ 8,723.82	23,243	\$ 59,004.02	\$ 59,004.02
5/2/18	-	\$ -	\$ -	1,449	\$ 2.7111	\$ 3,928.33	14,449	\$ 36,081.19	\$ 36,081.19
5/3/18	(884)	\$ 2.4078	\$ (2,128.49)	-	\$ -	\$ -	12,116	\$ 29,853.08	\$ 29,853.08
5/4/18	(2,815)	\$ 2.3459	\$ (6,603.57)	-	\$ -	\$ -	12,185	\$ 30,036.70	\$ 30,036.70
5/5/18	(8,149)	\$ 2.2592	\$ (18,410.28)	-	\$ -	\$ -	12,851	\$ 29,680.96	\$ 29,680.96
5/6/18	(3,308)	\$ 2.1534	\$ (7,123.45)	-	\$ -	\$ -	17,692	\$ 40,967.78	\$ 40,967.78
5/7/18	(7,930)	\$ 2.2510	\$ (17,850.82)	-	\$ -	\$ -	18,070	\$ 42,207.77	\$ 42,207.77
5/8/18	(1,950)	\$ 2.2319	\$ (4,352.22)	-	\$ -	\$ -	16,050	\$ 38,057.34	\$ 38,057.34
5/9/18	(3,342)	\$ 2.3759	\$ (7,940.11)	-	\$ -	\$ -	10,658	\$ 25,913.14	\$ 25,913.14
5/10/18	(2,634)	\$ 2.3317	\$ (6,141.57)	-	\$ -	\$ -	10,366	\$ 25,580.83	\$ 25,580.83
5/11/18	-	\$ -	\$ -	1,153	\$ 2.6818	\$ 3,092.15	15,153	\$ 37,004.65	\$ 37,004.65
5/12/18	-	\$ -	\$ -	2,259	\$ 2.6821	\$ 6,058.78	27,259	\$ 64,787.00	\$ 64,787.00
5/13/18	-	\$ -	\$ -	472	\$ 2.6823	\$ 1,266.05	25,472	\$ 59,994.79	\$ 59,994.79
5/14/18	-	\$ -	\$ -	1,537	\$ 2.6825	\$ 4,123.05	14,619	\$ 35,237.73	\$ 35,237.73
5/15/18	(354)	\$ 2.4179	\$ (855.94)	-	\$ -	\$ -	12,646	\$ 29,977.39	\$ 29,977.39
5/16/18	(3,794)	\$ 2.5039	\$ (9,499.82)	-	\$ -	\$ -	12,206	\$ 29,526.25	\$ 29,526.25
5/17/18	(62)	\$ 2.3926	\$ (148.34)	-	\$ -	\$ -	12,938	\$ 30,663.66	\$ 30,663.66
5/18/18	-	\$ -	\$ -	5,978	\$ 2.6828	\$ 16,037.77	23,978	\$ 58,530.86	\$ 58,530.86
5/19/18	-	\$ -	\$ -	649	\$ 2.6830	\$ 1,741.28	22,649	\$ 55,710.83	\$ 55,710.83
5/20/18	-	\$ -	\$ -	1,200	\$ 2.6833	\$ 3,219.90	13,200	\$ 31,701.12	\$ 31,701.12
5/21/18	-	\$ -	\$ -	716	\$ 2.6835	\$ 1,921.37	12,716	\$ 30,402.59	\$ 30,402.59
5/22/18	(227)	\$ 2.3572	\$ (535.08)	-	\$ -	\$ -	12,773	\$ 30,793.71	\$ 30,793.71
5/23/18	(113)	\$ 2.4078	\$ (272.08)	-	\$ -	\$ -	11,887	\$ 28,701.35	\$ 28,701.35
5/24/18	(576)	\$ 2.4432	\$ (1,407.30)	-	\$ -	\$ -	12,424	\$ 29,891.30	\$ 29,891.30
5/25/18	-	\$ -	\$ -	128	\$ 2.6841	\$ 343.56	11,128	\$ 26,894.76	\$ 26,894.76
5/26/18	(2,471)	\$ 2.5546	\$ (6,312.45)	-	\$ -	\$ -	8,529	\$ 20,441.93	\$ 20,441.93
5/27/18	-	\$ -	\$ -	2,064	\$ 2.6846	\$ 5,541.08	13,064	\$ 32,295.47	\$ 32,295.47
5/28/18	-	\$ -	\$ -	3,058	\$ 2.6849	\$ 8,210.33	14,058	\$ 34,964.72	\$ 34,964.72
5/29/18	(123)	\$ 2.5546	\$ (314.22)	-	\$ -	\$ -	10,877	\$ 26,440.17	\$ 26,440.17
5/30/18	(1,237)	\$ 2.5260	\$ (3,124.62)	-	\$ -	\$ -	10,763	\$ 26,146.60	\$ 26,146.60
5/31/18	(2,264)	\$ 2.5546	\$ (5,783.65)	-	\$ -	\$ -	8,485	\$ 20,188.96	\$ 20,188.96
<b>Total</b>	<b>(42,233)</b>	<b>\$ 2.3395</b>	<b>\$ (98,804.03)</b>	<b>23,881</b>	<b>\$ 2.6886</b>	<b>\$ 64,207.48</b>	<b>454,504</b>	<b>\$ 1,097,678.66</b>	<b>\$ 1,097,678.66</b>

### Rhode Island Gas Summary: June 2018

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/18	12,000	\$ 2.2469	\$ 26,962.63	4,000	\$ 2.6482	\$ 10,592.92	-	\$ -	\$ -
6/2/18	12,000	\$ 2.2469	\$ 26,962.63	2,000	\$ 2.5354	\$ 5,070.85	-	\$ -	\$ -
6/3/18	12,000	\$ 2.2469	\$ 26,962.63	7,000	\$ 2.5354	\$ 17,747.97	-	\$ -	\$ -
6/4/18	12,000	\$ 2.2469	\$ 26,962.63	7,000	\$ 2.5354	\$ 17,747.97	5,000	\$2.4046	\$ 12,023.24
6/5/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.6175	\$ 7,852.39	-	\$ -	\$ -
6/6/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.5918	\$ 7,775.48	-	\$ -	\$ -
6/7/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.4534	\$ 7,360.15	-	\$ -	\$ -
6/8/18	12,000	\$ 2.2469	\$ 26,962.63	2,000	\$ 2.2380	\$ 4,476.05	-	\$ -	\$ -
6/9/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.1765	\$ 6,529.48	-	\$ -	\$ -
6/10/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.1765	\$ 6,529.48	-	\$ -	\$ -
6/11/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.1765	\$ 6,529.48	-	\$ -	\$ -
6/12/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.2996	\$ 6,898.67	-	\$ -	\$ -
6/13/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.3098	\$ 6,929.43	-	\$ -	\$ -
6/14/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.3508	\$ 7,052.50	-	\$ -	\$ -
6/15/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.4175	\$ 7,252.47	-	\$ -	\$ -
6/16/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.5816	\$ 7,744.71	-	\$ -	\$ -
6/17/18	12,000	\$ 2.2469	\$ 26,962.63	2,989	\$ 2.5816	\$ 7,716.32	-	\$ -	\$ -
6/18/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.5816	\$ 7,744.71	-	\$ -	\$ -
6/19/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.5303	\$ 7,590.89	-	\$ -	\$ -
6/20/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.4688	\$ 7,406.30	-	\$ -	\$ -
6/21/18	12,000	\$ 2.2469	\$ 26,962.63	2,000	\$ 2.4072	\$ 4,814.47	-	\$ -	\$ -
6/22/18	12,000	\$ 2.2469	\$ 26,962.63	2,000	\$ 2.3919	\$ 4,783.70	-	\$ -	\$ -
6/23/18	12,000	\$ 2.2469	\$ 26,962.63	1,000	\$ 2.3303	\$ 2,330.32	-	\$ -	\$ -
6/24/18	12,000	\$ 2.2469	\$ 26,962.63	1,000	\$ 2.3303	\$ 2,330.32	-	\$ -	\$ -
6/25/18	12,000	\$ 2.2469	\$ 26,962.63	1,000	\$ 2.3303	\$ 2,330.32	-	\$ -	\$ -
6/26/18	12,000	\$ 2.2469	\$ 26,962.63	1,000	\$ 2.3867	\$ 2,386.72	-	\$ -	\$ -
6/27/18	12,000	\$ 2.2469	\$ 26,962.63	2,000	\$ 2.3406	\$ 4,681.15	-	\$ -	\$ -
6/28/18	12,000	\$ 2.2469	\$ 26,962.63	3,000	\$ 2.4380	\$ 7,314.00	-	\$ -	\$ -
6/29/18	12,000	\$ 2.2469	\$ 26,962.63	2,000	\$ 2.6585	\$ 5,316.97	-	\$ -	\$ -
6/30/18	12,000	\$ 2.2469	\$ 26,962.63	2,000	\$ 2.6585	\$ 5,316.97	-	\$ -	\$ -
<b>Total</b>	<b>360,000</b>	<b>\$ 2.2469</b>	<b>\$ 808,878.90</b>	<b>83,989</b>	<b>\$ 2.4545</b>	<b>\$ 206,153.18</b>	<b>5,000</b>	<b>\$2.4046</b>	<b>\$12,023.24</b>



### Rhode Island Gas Summary: June 2018

Rhode Island Gas Summary: June 2018												
TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.7014	\$ 2,701.44	-	\$ -	\$ -
6/2/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	3,000	\$ 2.5901	\$ 7,770.16	-	\$ -	\$ -
6/3/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	3,000	\$ 2.5901	\$ 7,770.16	-	\$ -	\$ -
6/4/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	3,000	\$ 2.5901	\$ 7,770.16	-	\$ -	\$ -
6/5/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.6812	\$ 2,681.18	-	\$ -	\$ -
6/6/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	2,000	\$ 2.6154	\$ 5,230.74	-	\$ -	\$ -
6/7/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	2,000	\$ 2.5496	\$ 5,099.10	-	\$ -	\$ -
6/8/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/9/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.5192	\$ 2,519.18	-	\$ -	\$ -
6/10/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.5192	\$ 2,519.18	-	\$ -	\$ -
6/11/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.5192	\$ 2,519.18	-	\$ -	\$ -
6/12/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.6255	\$ 2,625.49	-	\$ -	\$ -
6/13/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.5242	\$ 2,524.24	-	\$ -	\$ -
6/14/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.6457	\$ 2,645.74	-	\$ -	\$ -
6/15/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	1,000	\$ 2.6103	\$ 2,610.31	-	\$ -	\$ -
6/16/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/17/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/18/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/19/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/20/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/21/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/22/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/23/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/24/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/25/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/26/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/27/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/28/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/29/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
6/30/18	-	\$ -	\$ -	8,000	\$ 2.4736	\$ 19,788.88	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	-		\$0.00	240,000	\$ 2.4736	\$ 593,666.48	22,000	\$ 2.5903	\$ 56,986.26	-		-

## Rhode Island Gas Summary: June 2018

501 Swing-On-Storage Activity									
	INJECTIONS			WITHDRAWALS			Total Delivered Volume	Total Delivered Amount	Amount Due
	Volume	Price	Amount	Volume	Price	Amount			
6/1/18	(2,351)	\$ 2.5705	\$ (6,043.28)	-	\$ -	\$ -	22,649	\$ 54,002.58	\$ 54,002.58
6/2/18	(814)	\$ 2.5901	\$ (2,108.30)	-	\$ -	\$ -	24,186	\$ 57,484.22	\$ 57,484.22
6/3/18	(5,351)	\$ 2.5389	\$ (13,585.62)	-	\$ -	\$ -	24,649	\$ 58,684.02	\$ 58,684.02
6/4/18	(3,581)	\$ 2.5712	\$ (9,207.33)	-	\$ -	\$ -	31,419	\$ 75,085.55	\$ 75,085.55
6/5/18	-	\$ -	\$ -	1,664	\$ 2.6856	\$ 4,468.90	25,664	\$ 61,753.99	\$ 61,753.99
6/6/18	-	\$ -	\$ -	1,845	\$ 2.6855	\$ 4,954.71	26,845	\$ 64,712.44	\$ 64,712.44
6/7/18	-	\$ -	\$ -	700	\$ 2.6853	\$ 1,879.73	25,700	\$ 61,090.49	\$ 61,090.49
6/8/18	-	\$ -	\$ -	92	\$ 2.6852	\$ 247.04	22,092	\$ 51,474.60	\$ 51,474.60
6/9/18	(2,900)	\$ 2.4893	\$ (7,219.03)	-	\$ -	\$ -	21,100	\$ 48,581.14	\$ 48,581.14
6/10/18	(2,681)	\$ 2.4906	\$ (6,677.31)	-	\$ -	\$ -	21,319	\$ 49,122.86	\$ 49,122.86
6/11/18	(1,678)	\$ 2.5008	\$ (4,196.28)	-	\$ -	\$ -	22,322	\$ 51,603.89	\$ 51,603.89
6/12/18	(2,715)	\$ 2.5296	\$ (6,867.74)	-	\$ -	\$ -	21,285	\$ 49,407.94	\$ 49,407.94
6/13/18	(1,903)	\$ 2.5002	\$ (4,757.91)	-	\$ -	\$ -	22,097	\$ 51,447.28	\$ 51,447.28
6/14/18	(2,210)	\$ 2.5515	\$ (5,638.81)	-	\$ -	\$ -	21,790	\$ 50,810.94	\$ 50,810.94
6/15/18	(618)	\$ 2.6103	\$ (1,613.17)	-	\$ -	\$ -	23,382	\$ 55,001.12	\$ 55,001.12
6/16/18	(1,242)	\$ 2.4736	\$ (3,072.22)	-	\$ -	\$ -	21,758	\$ 51,424.00	\$ 51,424.00
6/17/18	(2,675)	\$ 2.4736	\$ (6,616.91)	-	\$ -	\$ -	20,314	\$ 47,850.92	\$ 47,850.92
6/18/18	(1,335)	\$ 2.4736	\$ (3,302.27)	-	\$ -	\$ -	21,665	\$ 51,193.96	\$ 51,193.96
6/19/18	(1,974)	\$ 2.4736	\$ (4,882.91)	-	\$ -	\$ -	21,026	\$ 49,459.49	\$ 49,459.49
6/20/18	(1,761)	\$ 2.4736	\$ (4,356.03)	-	\$ -	\$ -	21,239	\$ 49,801.78	\$ 49,801.78
6/21/18	(209)	\$ 2.4736	\$ (516.98)	-	\$ -	\$ -	21,791	\$ 51,049.00	\$ 51,049.00
6/22/18	-	\$ -	\$ -	56	\$ 2.6801	\$ 150.08	22,056	\$ 51,685.30	\$ 51,685.30
6/23/18	-	\$ -	\$ -	2,961	\$ 2.6800	\$ 7,935.35	23,961	\$ 57,017.19	\$ 57,017.19
6/24/18	-	\$ -	\$ -	811	\$ 2.6798	\$ 2,173.35	21,811	\$ 51,255.19	\$ 51,255.19
6/25/18	-	\$ -	\$ -	3,040	\$ 2.6797	\$ 8,146.37	24,040	\$ 57,228.21	\$ 57,228.21
6/26/18	-	\$ -	\$ -	2,516	\$ 2.6796	\$ 6,741.91	23,516	\$ 55,880.14	\$ 55,880.14
6/27/18	-	\$ -	\$ -	3,960	\$ 2.6795	\$ 10,610.82	25,960	\$ 62,043.48	\$ 62,043.48
6/28/18	-	\$ -	\$ -	1,764	\$ 2.6794	\$ 4,726.43	24,764	\$ 58,791.95	\$ 58,791.95
6/29/18	-	\$ -	\$ -	308	\$ 2.6793	\$ 825.22	22,308	\$ 52,893.70	\$ 52,893.70
6/30/18	(2,045)	\$ 2.4736	\$ (5,058.53)	-	\$ -	\$ -	19,955	\$ 47,009.95	\$ 47,009.95
							-	\$ -	\$ -
<b>Total</b>	<b>(38,043)</b>	<b>\$ 2.5161</b>	<b>\$ (95,720.65)</b>	<b>19,717</b>	<b>\$ 2.6809</b>	<b>\$ 52,859.90</b>	<b>692,663</b>	<b>\$ 1,634,847.30</b>	<b>\$ 1,634,847.30</b>

## Rhode Island Gas Summary: July 2018

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/18	11,000	\$ 2.4360	\$ 26,795.87	3,000	\$ 2.6277	\$ 7,883.16	-	\$ -	\$ -
7/2/18	11,000	\$ 2.4360	\$ 26,795.87	3,000	\$ 2.6277	\$ 7,883.16	-	\$ -	\$ -
7/3/18	11,000	\$ 2.4360	\$ 26,795.87	1,979	\$ 2.5303	\$ 5,007.46	-	\$ -	\$ -
7/4/18	11,000	\$ 2.4360	\$ 26,795.87	2,000	\$ 2.4739	\$ 4,947.79	-	\$ -	\$ -
7/5/18	11,000	\$ 2.4360	\$ 26,795.87	2,000	\$ 2.4739	\$ 4,947.79	-	\$ -	\$ -
7/6/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/7/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/8/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/9/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/10/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/11/18	10,954	\$ 2.4360	\$ 26,683.81	-	\$ -	\$ -	-	\$ -	\$ -
7/12/18	10,990	\$ 2.4360	\$ 26,771.51	-	\$ -	\$ -	-	\$ -	\$ -
7/13/18	10,980	\$ 2.4360	\$ 26,747.15	-	\$ -	\$ -	-	\$ -	\$ -
7/14/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/15/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/16/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/17/18	10,976	\$ 2.4360	\$ 26,737.40	-	\$ -	\$ -	-	\$ -	\$ -
7/18/18	10,974	\$ 2.4360	\$ 26,732.53	-	\$ -	\$ -	-	\$ -	\$ -
7/19/18	10,979	\$ 2.4360	\$ 26,744.71	-	\$ -	\$ -	-	\$ -	\$ -
7/20/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/21/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/22/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/23/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/24/18	10,978	\$ 2.4360	\$ 26,742.28	-	\$ -	\$ -	-	\$ -	\$ -
7/25/18	10,974	\$ 2.4360	\$ 26,732.53	-	\$ -	\$ -	-	\$ -	\$ -
7/26/18	10,974	\$ 2.4360	\$ 26,732.53	-	\$ -	\$ -	-	\$ -	\$ -
7/27/18	10,968	\$ 2.4360	\$ 26,717.92	-	\$ -	\$ -	-	\$ -	\$ -
7/28/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/29/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/30/18	11,000	\$ 2.4360	\$ 26,795.87	-	\$ -	\$ -	-	\$ -	\$ -
7/31/18	10,973	\$ 2.4360	\$ 26,730.10	-	\$ -	\$ -	-	\$ -	\$ -
Total	340,720	\$ 2.4360	\$ 829,989.85	11,979	\$ 2.5603	\$ 30,669.35	-		\$0.00

## Rhode Island Gas Summary: July 2018

TGP												
Canadian				Baseload			Swing			Storage		
Volume	Price	Amount		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	1,000	\$ 2.7571	\$ 2,757.13	-	\$ -	\$ -
7/2/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	1,000	\$ 2.7571	\$ 2,757.13	-	\$ -	\$ -
7/3/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/4/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/5/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/6/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/7/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/8/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/9/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/10/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/11/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/12/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/13/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/14/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/15/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/16/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/17/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/18/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/19/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/20/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/21/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/22/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/23/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/24/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/25/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/26/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/27/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/28/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/29/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/30/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
7/31/18	-	\$ -	\$ -	7,000	\$ 2.6862	\$ 18,803.73	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	-		\$0.00	217,000	\$ 2.6862	\$ 582,915.60	2,000	\$ 2.7571	\$ 5,514.25	-		-

## Rhode Island Gas Summary: July 2018

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
7/1/18	(3,295)	\$ 2.7078	\$ (8,922.06)	-	\$ -	\$ -	18,705	\$ 47,317.82	\$ 47,317.82
7/2/18	(3,912)	\$ 2.7044	\$ (10,579.48)	-	\$ -	\$ -	18,088	\$ 45,660.41	\$ 45,660.41
7/3/18	(5,646)	\$ 2.6862	\$ (15,166.55)	-	\$ -	\$ -	14,333	\$ 35,440.50	\$ 35,440.50
7/4/18	(4,393)	\$ 2.6862	\$ (11,800.68)	-	\$ -	\$ -	15,607	\$ 38,746.70	\$ 38,746.70
7/5/18	(2,084)	\$ 2.6862	\$ (5,598.14)	-	\$ -	\$ -	17,916	\$ 44,949.24	\$ 44,949.24
7/6/18	(2,737)	\$ 2.6862	\$ (7,352.26)	-	\$ -	\$ -	15,263	\$ 38,247.34	\$ 38,247.34
7/7/18	(907)	\$ 2.6862	\$ (2,436.43)	-	\$ -	\$ -	17,093	\$ 43,163.17	\$ 43,163.17
7/8/18	(483)	\$ 2.6862	\$ (1,297.46)	-	\$ -	\$ -	17,517	\$ 44,302.14	\$ 44,302.14
7/9/18	(1,265)	\$ 2.6862	\$ (3,398.10)	-	\$ -	\$ -	16,735	\$ 42,201.50	\$ 42,201.50
7/10/18	-	\$ -	\$ -	473	\$ 2.6935	\$ 1,274.02	18,473	\$ 46,873.62	\$ 46,873.62
7/11/18	-	\$ -	\$ -	3,586	\$ 2.6940	\$ 9,660.71	21,540	\$ 55,148.25	\$ 55,148.25
7/12/18	-	\$ -	\$ -	76	\$ 2.6945	\$ 204.78	18,066	\$ 45,780.02	\$ 45,780.02
7/13/18	-	\$ -	\$ -	1,935	\$ 2.6950	\$ 5,214.88	19,915	\$ 50,765.76	\$ 50,765.76
7/14/18	-	\$ -	\$ -	349	\$ 2.6955	\$ 940.74	18,349	\$ 46,540.34	\$ 46,540.34
7/15/18	-	\$ -	\$ -	125	\$ 2.6960	\$ 337.01	18,125	\$ 45,936.60	\$ 45,936.60
7/16/18	(491)	\$ 2.6862	\$ (1,318.95)	-	\$ -	\$ -	17,509	\$ 44,280.65	\$ 44,280.65
7/17/18	-	\$ -	\$ -	156	\$ 2.6972	\$ 420.76	18,132	\$ 45,961.90	\$ 45,961.90
7/18/18	-	\$ -	\$ -	1,754	\$ 2.6977	\$ 4,731.78	19,728	\$ 50,268.04	\$ 50,268.04
7/19/18	-	\$ -	\$ -	2,200	\$ 2.6982	\$ 5,936.05	20,179	\$ 51,484.49	\$ 51,484.49
7/20/18	-	\$ -	\$ -	683	\$ 2.6987	\$ 1,843.21	18,683	\$ 47,442.81	\$ 47,442.81
7/21/18	-	\$ -	\$ -	298	\$ 2.6992	\$ 804.36	18,298	\$ 46,403.96	\$ 46,403.96
7/22/18	(344)	\$ 2.6862	\$ (924.07)	-	\$ -	\$ -	17,656	\$ 44,675.53	\$ 44,675.53
7/23/18	-	\$ -	\$ -	164	\$ 2.7003	\$ 442.85	18,164	\$ 46,042.44	\$ 46,042.44
7/24/18	-	\$ -	\$ -	2,139	\$ 2.7008	\$ 5,776.95	20,117	\$ 51,322.95	\$ 51,322.95
7/25/18	(195)	\$ 2.6862	\$ (523.82)	-	\$ -	\$ -	17,779	\$ 45,012.44	\$ 45,012.44
7/26/18	-	\$ -	\$ -	241	\$ 2.7018	\$ 651.13	18,215	\$ 46,187.39	\$ 46,187.39
7/27/18	-	\$ -	\$ -	2,517	\$ 2.7023	\$ 6,801.63	20,485	\$ 52,323.28	\$ 52,323.28
7/28/18	-	\$ -	\$ -	1,094	\$ 2.7028	\$ 2,956.82	19,094	\$ 48,556.41	\$ 48,556.41
7/29/18	-	\$ -	\$ -	726	\$ 2.7032	\$ 1,962.55	18,726	\$ 47,562.15	\$ 47,562.15
7/30/18	-	\$ -	\$ -	2,625	\$ 2.7037	\$ 7,097.24	20,625	\$ 52,696.84	\$ 52,696.84
7/31/18	-	\$ -	\$ -	2,135	\$ 2.7042	\$ 5,773.44	20,108	\$ 51,307.27	\$ 51,307.27
<b>Total</b>	<b>(25,752)</b>	<b>\$ 2.6918</b>	<b>\$ (69,317.99)</b>	<b>23,276</b>	<b>\$ 2.6994</b>	<b>\$ 62,830.92</b>	<b>569,223</b>	<b>\$ 1,442,601.98</b>	<b>\$ 1,442,601.98</b>

### Rhode Island Gas Summary: August 2018

<b>AGT</b>									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/2/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/3/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/4/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/5/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/6/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/7/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/8/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/9/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/10/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/11/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/12/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/13/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/14/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/15/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/16/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/17/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/18/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/19/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/20/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/21/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/22/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/23/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/24/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/25/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/26/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/27/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/28/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/29/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/30/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
8/31/18	11,000	\$ 2.5215	\$ 27,736.01	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	341,000	\$ 2.5215	\$ 859,816.25	-	\$ -	\$ -	-	\$ -	\$ 0.00

### Rhode Island Gas Summary: August 2018

Rhode Island Gas Summary: August 2018												
TGP												
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/2/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/3/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/4/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/5/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/6/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/7/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/8/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/9/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/10/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/11/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/12/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/13/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/14/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/15/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/16/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/17/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/18/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/19/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/20/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/21/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/22/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/23/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/24/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/25/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/26/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/27/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/28/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/29/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/30/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
8/31/18	-	\$ -	\$ -	7,000	\$ 2.6356	\$ 18,449.33	-	\$ -	\$ -	-	\$ -	\$ -
<b>Total</b>	-		\$0.00	217,000	\$ 2.6356	\$ 571,929.37	-		\$ -	-		-

## Rhode Island Gas Summary: August 2018

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
8/1/18	-	\$ -	\$ -	336	\$ 2.7047	\$ 908.77	18,336	\$ 47,094.11	\$ 47,094.11
8/2/18	-	\$ -	\$ -	1,781	\$ 2.7050	\$ 4,817.54	19,781	\$ 51,002.88	\$ 51,002.88
8/3/18	(835)	\$ 2.6356	\$ (2,200.74)	-	\$ -	\$ -	17,165	\$ 43,984.60	\$ 43,984.60
8/4/18	(751)	\$ 2.6356	\$ (1,979.35)	-	\$ -	\$ -	17,249	\$ 44,205.99	\$ 44,205.99
8/5/18	(118)	\$ 2.6356	\$ (311.00)	-	\$ -	\$ -	17,882	\$ 45,874.34	\$ 45,874.34
8/6/18	(969)	\$ 2.6356	\$ (2,553.92)	-	\$ -	\$ -	17,031	\$ 43,631.43	\$ 43,631.43
8/7/18	(1,680)	\$ 2.6356	\$ (4,427.84)	-	\$ -	\$ -	16,320	\$ 41,757.50	\$ 41,757.50
8/8/18	(1,809)	\$ 2.6356	\$ (4,767.84)	-	\$ -	\$ -	16,191	\$ 41,417.51	\$ 41,417.51
8/9/18	(3,384)	\$ 2.6356	\$ (8,918.94)	-	\$ -	\$ -	14,616	\$ 37,266.41	\$ 37,266.41
8/10/18	(1,370)	\$ 2.6356	\$ (3,610.80)	-	\$ -	\$ -	16,630	\$ 42,574.54	\$ 42,574.54
8/11/18	(705)	\$ 2.6356	\$ (1,858.11)	-	\$ -	\$ -	17,295	\$ 44,327.23	\$ 44,327.23
8/12/18	(1,437)	\$ 2.6356	\$ (3,787.38)	-	\$ -	\$ -	16,563	\$ 42,397.96	\$ 42,397.96
8/13/18	(952)	\$ 2.6356	\$ (2,509.11)	-	\$ -	\$ -	17,048	\$ 43,676.23	\$ 43,676.23
8/14/18	-	\$ -	\$ -	608	\$ 2.7107	\$ 1,648.13	18,608	\$ 47,833.47	\$ 47,833.47
8/15/18	-	\$ -	\$ -	2,162	\$ 2.7110	\$ 5,861.18	20,162	\$ 52,046.53	\$ 52,046.53
8/16/18	-	\$ -	\$ -	347	\$ 2.7113	\$ 940.81	18,347	\$ 47,126.15	\$ 47,126.15
8/17/18	(1,491)	\$ 2.6356	\$ (3,929.71)	-	\$ -	\$ -	16,509	\$ 42,255.63	\$ 42,255.63
8/18/18	(2,198)	\$ 2.6356	\$ (5,793.09)	-	\$ -	\$ -	15,802	\$ 40,392.25	\$ 40,392.25
8/19/18	-	\$ -	\$ -	248	\$ 2.7126	\$ 672.73	18,248	\$ 46,858.07	\$ 46,858.07
8/20/18	-	\$ -	\$ -	1,358	\$ 2.7129	\$ 3,684.08	19,358	\$ 49,869.43	\$ 49,869.43
8/21/18	-	\$ -	\$ -	288	\$ 2.7131	\$ 781.38	18,288	\$ 46,966.72	\$ 46,966.72
8/22/18	-	\$ -	\$ -	1,403	\$ 2.7134	\$ 3,806.88	19,403	\$ 49,992.22	\$ 49,992.22
8/23/18	-	\$ -	\$ -	1,263	\$ 2.7136	\$ 3,427.32	19,263	\$ 49,612.67	\$ 49,612.67
8/24/18	-	\$ -	\$ -	1,533	\$ 2.7139	\$ 4,160.39	19,533	\$ 50,345.74	\$ 50,345.74
8/25/18	-	\$ -	\$ -	688	\$ 2.7141	\$ 1,867.33	18,688	\$ 48,052.67	\$ 48,052.67
8/26/18	-	\$ -	\$ -	1,441	\$ 2.7144	\$ 3,911.44	19,441	\$ 50,096.79	\$ 50,096.79
8/27/18	-	\$ -	\$ -	83	\$ 2.7146	\$ 225.32	18,083	\$ 46,410.66	\$ 46,410.66
8/28/18	-	\$ -	\$ -	418	\$ 2.7149	\$ 1,134.83	18,418	\$ 47,320.17	\$ 47,320.17
8/29/18	(839)	\$ 2.6356	\$ (2,211.28)	-	\$ -	\$ -	17,161	\$ 43,974.06	\$ 43,974.06
8/30/18	-	\$ -	\$ -	1,778	\$ 2.7155	\$ 4,828.19	19,778	\$ 51,013.53	\$ 51,013.53
8/31/18	-	\$ -	\$ -	423	\$ 2.7158	\$ 1,148.77	18,423	\$ 47,334.11	\$ 47,334.11
<b>Total</b>	<b>(18,538)</b>	<b>\$ 2.6356</b>	<b>\$ (48,859.11)</b>	<b>16,158</b>	<b>\$ 2.7123</b>	<b>\$ 43,825.09</b>	<b>555,620</b>	<b>\$ 1,426,711.61</b>	<b>\$ 1,426,711.61</b>



### Rhode Island Gas Summary September 2018

AGT									
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/2/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/3/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/4/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/5/18	10,694	\$ 2.6033	\$ 27,839.78	-	\$ -	\$ -	-	\$ -	\$ -
9/6/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/7/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/8/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/9/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/10/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/11/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/12/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/13/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/14/18	11,000	\$ 2.6033	\$ 28,636.39	-	\$ -	\$ -	-	\$ -	\$ -
9/15/18	11,000	\$ 2.6033	\$ 28,636.39	1,000	\$ 2.2958	\$ 2,295.85	-	\$ -	\$ -
9/16/18	11,000	\$ 2.6033	\$ 28,636.39	1,000	\$ 2.2958	\$ 2,295.85	-	\$ -	\$ -
9/17/18	11,000	\$ 2.6033	\$ 28,636.39	1,000	\$ 2.2958	\$ 2,295.85	-	\$ -	\$ -
9/18/18	11,000	\$ 2.6033	\$ 28,636.39	2,000	\$ 2.6907	\$ 5,381.33	-	\$ -	\$ -
9/19/18	11,000	\$ 2.6033	\$ 28,636.39	2,000	\$ 2.7060	\$ 5,412.10	-	\$ -	\$ -
9/20/18	11,000	\$ 2.6033	\$ 28,636.39	3,000	\$ 2.6599	\$ 7,979.71	-	\$ -	\$ -
9/21/18	11,000	\$ 2.6033	\$ 28,636.39	3,000	\$ 2.5830	\$ 7,748.97	-	\$ -	\$ -
9/22/18	11,000	\$ 2.6033	\$ 28,636.39	5,000	\$ 2.3112	\$ 11,556.14	-	\$ -	\$ -
9/23/18	11,000	\$ 2.6033	\$ 28,636.39	5,000	\$ 2.3112	\$ 11,556.14	-	\$ -	\$ -
9/24/18	11,000	\$ 2.6033	\$ 28,636.39	5,000	\$ 2.3112	\$ 11,556.14	-	\$ -	\$ -
9/25/18	11,000	\$ 2.6033	\$ 28,636.39	2,997	\$ 2.1882	\$ 6,557.94	-	\$ -	\$ -
9/26/18	11,000	\$ 2.6033	\$ 28,636.39	2,997	\$ 2.1523	\$ 6,450.37	-	\$ -	\$ -
9/27/18	11,000	\$ 2.6033	\$ 28,636.39	5,000	\$ 2.2343	\$ 11,171.57	-	\$ -	\$ -
9/28/18	11,000	\$ 2.6033	\$ 28,636.39	5,000	\$ 1.4037	\$ 7,018.26	-	\$ -	\$ -
9/29/18	11,000	\$ 2.6033	\$ 28,636.39	5,000	\$ 1.4037	\$ 7,018.26	-	\$ -	\$ -
9/30/18	11,000	\$ 2.6033	\$ 28,636.39	5,000	\$ 1.4037	\$ 7,018.26	-	\$ -	\$ -
<b>Total</b>	<b>329,694</b>	<b>\$ 2.6033</b>	<b>\$ 858,295.10</b>	<b>53,994</b>	<b>\$ 2.0986</b>	<b>\$ 113,312.71</b>	<b>-</b>	<b>\$ -</b>	<b>\$0.00</b>

### Rhode Island Gas Summary September 2018

Rhode Island Gas Summary: September 2018												
TGP												
Canadian				Baseload			Swing			Storage		
Volume	Price	Amount		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/2/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/3/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/4/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/5/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/6/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/7/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/8/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/9/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/10/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/11/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/12/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/13/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/14/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/15/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/16/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/17/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/18/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/19/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/20/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/21/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	-	\$ -	\$ -	-	\$ -	\$ -
9/22/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	2,000	\$ 2.8280	\$ 5,656.01	-	\$ -	\$ -
9/23/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	2,000	\$ 2.8280	\$ 5,656.01	-	\$ -	\$ -
9/24/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	2,000	\$ 2.8280	\$ 5,656.01	-	\$ -	\$ -
9/25/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	4,000	\$ 2.8634	\$ 11,453.78	-	\$ -	\$ -
9/26/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	4,000	\$ 2.8888	\$ 11,555.03	-	\$ -	\$ -
9/27/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	5,000	\$ 2.8921	\$ 14,460.48	-	\$ -	\$ -
9/28/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	5,000	\$ 2.7453	\$ 13,726.37	-	\$ -	\$ -
9/29/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	5,000	\$ 2.7453	\$ 13,726.37	-	\$ -	\$ -
9/30/18	-	\$ -	\$ -	7,000	\$ 2.7369	\$ 19,158.12	5,000	\$ 2.7453	\$ 13,726.37	-	\$ -	\$ -
<b>Total</b>	-		\$0.00	210,000	\$ 2.7369	\$ 574,743.71	34,000	\$ 2.8122	\$ 95,616.44	-		-

## Rhode Island Gas Summary September 2018

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
9/1/18	-	\$ -	\$ -	130	\$ 2.7161	\$ 353.10	18,130	\$ 48,147.61	\$ 48,147.61
9/2/18	(610)	\$ 2.7369	\$ (1,669.49)	-	\$ -	\$ -	17,390	\$ 46,125.02	\$ 46,125.02
9/3/18	-	\$ -	\$ -	872	\$ 2.7174	\$ 2,369.60	18,872	\$ 50,164.12	\$ 50,164.12
9/4/18	-	\$ -	\$ -	1,040	\$ 2.7180	\$ 2,826.70	19,040	\$ 50,621.21	\$ 50,621.21
9/5/18	-	\$ -	\$ -	1,862	\$ 2.7185	\$ 5,061.88	19,556	\$ 52,059.78	\$ 52,059.78
9/6/18	(482)	\$ 2.7369	\$ (1,319.17)	-	\$ -	\$ -	17,518	\$ 46,475.34	\$ 46,475.34
9/7/18	(1,104)	\$ 2.7369	\$ (3,021.51)	-	\$ -	\$ -	16,896	\$ 44,773.00	\$ 44,773.00
9/8/18	(554)	\$ 2.7369	\$ (1,516.23)	-	\$ -	\$ -	17,446	\$ 46,278.29	\$ 46,278.29
9/9/18	-	\$ -	\$ -	1,014	\$ 2.7214	\$ 2,759.52	19,014	\$ 50,554.04	\$ 50,554.04
9/10/18	-	\$ -	\$ -	1,887	\$ 2.7219	\$ 5,136.32	19,887	\$ 52,930.83	\$ 52,930.83
9/11/18	-	\$ -	\$ -	1,524	\$ 2.7225	\$ 4,149.05	19,524	\$ 51,943.56	\$ 51,943.56
9/12/18	-	\$ -	\$ -	2,721	\$ 2.7230	\$ 7,409.26	20,721	\$ 55,203.78	\$ 55,203.78
9/13/18	-	\$ -	\$ -	4,404	\$ 2.7235	\$ 11,994.36	22,404	\$ 59,788.88	\$ 59,788.88
9/14/18	-	\$ -	\$ -	2,553	\$ 2.7240	\$ 6,954.48	20,553	\$ 54,748.99	\$ 54,748.99
9/15/18	-	\$ -	\$ -	2,604	\$ 2.7246	\$ 7,094.77	21,604	\$ 57,185.13	\$ 57,185.13
9/16/18	-	\$ -	\$ -	3,807	\$ 2.7251	\$ 10,374.42	22,807	\$ 60,464.78	\$ 60,464.78
9/17/18	-	\$ -	\$ -	968	\$ 2.7256	\$ 2,638.40	19,968	\$ 52,728.76	\$ 52,728.76
9/18/18	-	\$ -	\$ -	896	\$ 2.7261	\$ 2,442.63	20,896	\$ 55,618.48	\$ 55,618.48
9/19/18	-	\$ -	\$ -	1,944	\$ 2.7267	\$ 5,300.65	21,944	\$ 58,507.26	\$ 58,507.26
9/20/18	-	\$ -	\$ -	1,160	\$ 2.7272	\$ 3,163.55	22,160	\$ 58,937.77	\$ 58,937.77
9/21/18	(764)	\$ 2.7369	\$ (2,090.97)	-	\$ -	\$ -	20,236	\$ 53,452.51	\$ 53,452.51
9/22/18	(3,677)	\$ 2.7864	\$ (10,245.75)	-	\$ -	\$ -	21,323	\$ 54,760.92	\$ 54,760.92
9/23/18	-	\$ -	\$ -	1,016	\$ 2.7307	\$ 2,774.42	26,016	\$ 67,781.09	\$ 67,781.09
9/24/18	-	\$ -	\$ -	2,398	\$ 2.7312	\$ 6,549.51	27,398	\$ 71,556.17	\$ 71,556.17
9/25/18	(1,719)	\$ 2.8634	\$ (4,922.26)	-	\$ -	\$ -	23,278	\$ 60,883.97	\$ 60,883.97
9/26/18	(4,236)	\$ 2.8803	\$ (12,200.94)	-	\$ -	\$ -	20,761	\$ 53,598.98	\$ 53,598.98
9/27/18	(5,715)	\$ 2.8727	\$ (16,417.34)	-	\$ -	\$ -	22,285	\$ 57,009.22	\$ 57,009.22
9/28/18	(2,336)	\$ 2.7453	\$ (6,412.96)	-	\$ -	\$ -	25,664	\$ 62,126.18	\$ 62,126.18
9/29/18	(5,359)	\$ 2.7447	\$ (14,708.91)	-	\$ -	\$ -	22,641	\$ 53,830.23	\$ 53,830.23
9/30/18	(4,801)	\$ 2.7453	\$ (13,180.06)	-	\$ -	\$ -	23,199	\$ 55,359.08	\$ 55,359.08
							-	\$ -	\$ -
<b>Total</b>	<b>(31,357)</b>	<b>\$ 2.7970</b>	<b>\$ (87,705.60)</b>	<b>32,800</b>	<b>\$ 2.7242</b>	<b>\$ 89,352.60</b>	<b>629,131</b>	<b>\$ 1,643,614.96</b>	<b>\$ 1,643,614.96</b>

## Rhode Island Gas Summary: October 2018

	AGT										
	Baseload			Swing			Storage				
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
10/1/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/2/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/3/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/4/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/5/18	14,000	\$ 2.5061	\$ 35,085.05	3,000	\$ 1.8651	\$ 5,595.39	-	\$ -	\$ -	\$ -	-
10/6/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/7/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/8/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/9/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/10/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/11/18	14,000	\$ 2.5061	\$ 35,085.05	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10/12/18	14,000	\$ 2.5061	\$ 35,085.05	5,000	\$ 2.7573	\$ 13,786.63	-	\$ -	\$ -	\$ -	-
10/13/18	14,000	\$ 2.5061	\$ 35,085.05	7,987	\$ 2.7903	\$ 22,285.81	5,000	\$ 2.4707	\$ 12,353.42		
10/14/18	14,000	\$ 2.5061	\$ 35,085.05	9,000	\$ 2.8017	\$ 25,215.49	5,000	\$ 2.4709	\$ 12,354.66		
10/15/18	14,000	\$ 2.5061	\$ 35,085.05	4,000	\$ 2.8444	\$ 11,377.59	-	\$ -	\$ -	\$ -	-
10/16/18	14,000	\$ 2.5061	\$ 35,085.05	18,000	\$ 3.1703	\$ 57,065.85	-	\$ -	\$ -	\$ -	-
10/17/18	14,000	\$ 2.5061	\$ 35,085.05	24,000	\$ 3.1333	\$ 75,198.54	-	\$ -	\$ -	\$ -	-
10/18/18	14,000	\$ 2.5061	\$ 35,085.05	55,395	\$ 3.3036	\$ 183,004.26	3,000	\$ 2.4729	\$ 7,418.82		
10/19/18	14,000	\$ 2.5061	\$ 35,085.05	11,000	\$ 3.1452	\$ 34,596.72	6,000	\$ 2.4732	\$ 14,839.38		
10/20/18	14,000	\$ 2.5061	\$ 35,085.05	12,395	\$ 3.1153	\$ 38,613.63	-	\$ -	\$ -	\$ -	-
10/21/18	14,000	\$ 2.5061	\$ 35,085.05	18,000	\$ 3.1108	\$ 55,994.02	19,637	\$ 2.4756	\$ 48,613.44		
10/22/18	14,000	\$ 2.5061	\$ 35,085.05	18,000	\$ 3.1108	\$ 55,994.02	8,000	\$ 2.4765	\$ 19,812.20		
10/23/18	14,000	\$ 2.5061	\$ 35,085.05	26,000	\$ 3.2312	\$ 84,010.63	-	\$ -	\$ -	\$ -	-
10/24/18	14,000	\$ 2.5061	\$ 35,085.05	40,000	\$ 3.3269	\$ 133,075.98	-	\$ -	\$ -	\$ -	-
10/25/18	14,000	\$ 2.5061	\$ 35,085.05	53,895	\$ 3.4405	\$ 185,424.30	-	\$ -	\$ -	\$ -	-
10/26/18	14,000	\$ 2.5061	\$ 35,085.05	36,000	\$ 3.2818	\$ 118,143.41	10,000	\$ 2.4781	\$ 24,781.04		
10/27/18	14,000	\$ 2.5061	\$ 35,085.05	30,000	\$ 3.0836	\$ 92,507.28	-	\$ -	\$ -	\$ -	-
10/28/18	14,000	\$ 2.5061	\$ 35,085.05	30,000	\$ 3.0836	\$ 92,507.28	-	\$ -	\$ -	\$ -	-
10/29/18	14,000	\$ 2.5061	\$ 35,085.05	30,000	\$ 3.0836	\$ 92,507.28	5,500	\$ 2.4793	\$ 13,636.00		
10/30/18	14,000	\$ 2.5061	\$ 35,085.05	45,038	\$ 3.1911	\$ 143,719.11	-	\$ -	\$ -	\$ -	-
10/31/18	14,000	\$ 2.5061	\$ 35,085.05	18,000	\$ 2.9921	\$ 53,857.95	-	\$ -	\$ -	\$ -	-
<b>Total</b>	<b>434,000</b>	<b>\$ 2.5061</b>	<b>\$ 1,087,636.67</b>	<b>494,710</b>	<b>\$ 3.1826</b>	<b>\$ 1,574,481.18</b>	<b>62,137</b>	<b>\$ 2.4753</b>	<b>\$153,808.96</b>		

## Rhode Island Gas Summary: October 2018

## Rhode Island Gas Summary: October 2018

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/2/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/3/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/4/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/5/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	3,000	\$ 3.1153	\$ 9,345.79	-	\$ -	\$ -
10/6/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/7/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/8/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/9/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/10/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/11/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/12/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	2,000	\$ 3.1406	\$ 6,281.16	-	\$ -	\$ -
10/13/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	3,000	\$ 3.1456	\$ 9,436.92	-	\$ -	\$ -
10/14/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	3,000	\$ 3.1456	\$ 9,436.92	-	\$ -	\$ -
10/15/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	3,000	\$ 3.1456	\$ 9,436.92	-	\$ -	\$ -
10/16/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	7,000	\$ 3.3127	\$ 23,188.99	-	\$ -	\$ -
10/17/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	10,000	\$ 3.3228	\$ 33,228.39	-	\$ -	\$ -
10/18/18	1,000	\$ 3.7952	\$ 3,795.25	12,000	\$ 2.8619	\$ 34,342.58	5,444	\$ 3.3194	\$ 18,071.00	-	\$ -	\$ -
10/19/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	3,000	\$ 3.2216	\$ 9,664.75	-	\$ -	\$ -
10/20/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	8,070	\$ 3.2368	\$ 26,120.75	-	\$ -	\$ -
10/21/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	9,000	\$ 3.2368	\$ 29,130.94	8,384	\$ 2.8318	\$ 23,742.07
10/22/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	9,000	\$ 3.2368	\$ 29,130.94	5,000	\$ 2.8332	\$ 14,166.22
10/23/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	10,000	\$ 3.2975	\$ 32,975.25	-	\$ -	\$ -
10/24/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	-	\$ -	\$ -	-	\$ -	\$ -
10/25/18	1,000	\$ 3.9179	\$ 3,917.94	12,000	\$ 2.8619	\$ 34,342.58	20,503	\$ 3.4631	\$ 71,003.17	-	\$ -	\$ -
10/26/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	14,000	\$ 3.3279	\$ 46,590.62	10,122	\$ 2.8384	\$ 28,730.55
10/27/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	10,000	\$ 3.2013	\$ 32,013.32	10,122	\$ 2.8398	\$ 28,744.51
10/28/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	10,000	\$ 3.2013	\$ 32,013.32	-	\$ -	\$ -
10/29/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	10,000	\$ 3.2013	\$ 32,013.32	4,000	\$ 2.8433	\$ 11,373.18
10/30/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	19,436	\$ 3.1995	\$ 62,184.76	-	\$ -	\$ -
10/31/18	-	\$ -	\$ -	12,000	\$ 2.8619	\$ 34,342.58	6,000	\$ 3.2469	\$ 19,481.38	-	\$ -	\$ -
<b>Total</b>	<b>2,000</b>	<b>\$ 3.8566</b>	<b>\$7,713.19</b>	<b>372,000</b>	<b>\$ 2.8619</b>	<b>\$ 1,064,619.91</b>	<b>165,453</b>	<b>\$ 3.2683</b>	<b>\$ 540,748.64</b>	<b>37,628</b>	<b>\$ 2.8372</b>	<b>106,757</b>

## Rhode Island Gas Summary: October 2018

501 Swing-On-Storage Activity								Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS				WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount				
10/1/18	(2,621)	\$ 2.8619	\$ (7,500.99)	-	\$ -	\$ -	23,379	\$ 61,926.64	\$ 61,926.64	
10/2/18	(2,405)	\$ 2.8619	\$ (6,882.82)	-	\$ -	\$ -	23,595	\$ 62,544.81	\$ 62,544.81	
10/3/18	(913)	\$ 2.8619	\$ (2,612.90)	-	\$ -	\$ -	25,087	\$ 66,814.73	\$ 66,814.73	
10/4/18	(1,732)	\$ 2.8619	\$ (4,956.78)	-	\$ -	\$ -	24,268	\$ 64,470.85	\$ 64,470.85	
10/5/18	(7,998)	\$ 2.9569	\$ (23,649.48)	-	\$ -	\$ -	24,002	\$ 60,719.34	\$ 60,719.34	
10/6/18	(4,511)	\$ 2.8619	\$ (12,909.95)	-	\$ -	\$ -	21,489	\$ 56,517.68	\$ 56,517.68	
10/7/18	(3,503)	\$ 2.8619	\$ (10,025.17)	-	\$ -	\$ -	22,497	\$ 59,402.46	\$ 59,402.46	
10/8/18	(1,367)	\$ 2.8619	\$ (3,912.19)	-	\$ -	\$ -	24,633	\$ 65,515.44	\$ 65,515.44	
10/9/18	(1,975)	\$ 2.8619	\$ (5,652.22)	-	\$ -	\$ -	24,025	\$ 63,775.42	\$ 63,775.42	
10/10/18	(2,854)	\$ 2.8619	\$ (8,167.81)	-	\$ -	\$ -	23,146	\$ 61,259.82	\$ 61,259.82	
10/11/18	(3,976)	\$ 2.8619	\$ (11,378.84)	-	\$ -	\$ -	22,024	\$ 58,048.79	\$ 58,048.79	
10/12/18	(5,450)	\$ 2.9642	\$ (16,154.65)	-	\$ -	\$ -	27,550	\$ 73,340.77	\$ 73,340.77	
10/13/18	-	\$ -	\$ -	1,260	\$ 2.7828	\$ 3,506.38	43,247	\$ 117,010.17	\$ 117,010.17	
10/14/18	-	\$ -	\$ -	3,807	\$ 2.7839	\$ 10,598.37	46,807	\$ 127,033.08	\$ 127,033.08	
10/15/18	-	\$ -	\$ -	7,344	\$ 2.7850	\$ 20,452.97	40,344	\$ 110,695.12	\$ 110,695.12	
10/16/18	-	\$ -	\$ -	5,872	\$ 2.7861	\$ 16,359.81	56,872	\$ 166,042.28	\$ 166,042.28	
10/17/18	-	\$ -	\$ -	7,271	\$ 2.7872	\$ 20,265.39	67,271	\$ 198,119.95	\$ 198,119.95	
10/18/18	(4,350)	\$ 3.3194	\$ (14,439.54)	-	\$ -	\$ -	86,489	\$ 267,277.42	\$ 267,277.42	
10/19/18	-	\$ -	\$ -	4,248	\$ 2.7951	\$ 11,873.42	50,248	\$ 140,401.91	\$ 140,401.91	
10/20/18	(3,121)	\$ 3.2368	\$ (10,101.96)	-	\$ -	\$ -	43,344	\$ 124,060.05	\$ 124,060.05	
10/21/18	-	\$ -	\$ -	5,427	\$ 2.8007	\$ 15,199.34	86,448	\$ 242,107.45	\$ 242,107.45	
10/22/18	-	\$ -	\$ -	8,361	\$ 2.8017	\$ 23,425.09	74,361	\$ 211,956.11	\$ 211,956.11	
10/23/18	-	\$ -	\$ -	5,606	\$ 2.8027	\$ 15,712.14	67,606	\$ 202,125.65	\$ 202,125.65	
10/24/18	-	\$ -	\$ -	7,202	\$ 2.8038	\$ 20,192.73	73,202	\$ 222,696.34	\$ 222,696.34	
10/25/18	(105)	\$ 3.4631	\$ (363.62)	-	\$ -	\$ -	101,293	\$ 329,409.43	\$ 329,409.43	
10/26/18	-	\$ -	\$ -	2,581	\$ 2.8060	\$ 7,242.29	98,703	\$ 294,915.55	\$ 294,915.55	
10/27/18	(770)	\$ 2.8398	\$ (2,186.65)	-	\$ -	\$ -	75,352	\$ 220,506.09	\$ 220,506.09	
10/28/18	(2,506)	\$ 3.2013	\$ (8,022.54)	-	\$ -	\$ -	63,494	\$ 185,925.70	\$ 185,925.70	
10/29/18	(3,175)	\$ 2.8433	\$ (9,027.46)	-	\$ -	\$ -	72,325	\$ 209,929.95	\$ 209,929.95	
10/30/18	-	\$ -	\$ -	7,876	\$ 2.8140	\$ 22,163.22	98,350	\$ 297,494.72	\$ 297,494.72	
10/31/18	(1,353)	\$ 3.2469	\$ (4,393.05)	-	\$ -	\$ -	48,647	\$ 138,373.91	\$ 138,373.91	
<b>Total</b>	<b>(54,685)</b>	<b>\$ 2.9686</b>	<b>\$ (162,338.62)</b>	<b>66,855</b>	<b>\$ 2.7970</b>	<b>\$ 186,991.17</b>	<b>1,580,098</b>	<b>\$ 4,560,417.63</b>	<b>\$ 4,560,417.63</b>	

## Rhode Island Gas Summary: November 2018

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/18	17,000	\$ 2.9164	\$ 49,578.14	5,000	\$ 2.7760	\$ 13,879.88	-	\$ -	\$ -
11/2/18	22,000	\$ 2.9163	\$ 64,159.54	-	\$ -	\$ -	-	\$ -	\$ -
11/3/18	22,000	\$ 2.9163	\$ 64,159.54	20,730	\$ 2.9744	\$ 61,659.67	-	\$ -	\$ -
11/4/18	22,000	\$ 2.9163	\$ 64,159.54	20,795	\$ 2.9745	\$ 61,854.61	5,500	\$ 2.4812	\$ 13,646.82
11/5/18	22,000	\$ 2.9163	\$ 64,159.54	21,000	\$ 2.9747	\$ 62,469.44	3,500	\$ 2.4811	\$ 8,683.92
11/6/18	22,000	\$ 2.9163	\$ 64,159.54	4,000	\$ 3.1727	\$ 12,690.63	5,000	\$ 2.4810	\$ 12,405.22
11/7/18	17,000	\$ 2.9164	\$ 49,578.14	28,000	\$ 3.4058	\$ 95,363.09	-	\$ -	\$ -
11/8/18	14,000	\$ 2.9164	\$ 40,829.30	44,000	\$ 3.5175	\$ 154,771.74	-	\$ -	\$ -
11/9/18	22,000	\$ 2.9163	\$ 64,159.54	27,000	\$ 3.4906	\$ 94,245.89	-	\$ -	\$ -
11/10/18	22,000	\$ 2.9163	\$ 64,159.54	51,955	\$ 3.7939	\$ 197,109.92	5,500	\$ 2.4833	\$ 13,657.93
11/11/18	22,000	\$ 2.9163	\$ 64,159.54	51,955	\$ 3.7939	\$ 197,109.92	10,072	\$ 2.4831	\$ 25,010.18
11/12/18	15,367	\$ 2.9164	\$ 44,815.86	51,955	\$ 3.7939	\$ 197,109.92	2,000	\$ 2.4830	\$ 4,966.03
11/13/18	21,692	\$ 2.9163	\$ 63,261.33	51,661	\$ 3.8776	\$ 200,318.18	2,815	\$ 2.4842	\$ 6,992.93
11/14/18	22,000	\$ 2.9163	\$ 64,159.54	52,161	\$ 4.1495	\$ 216,444.66	18,394	\$ 2.4842	\$ 45,693.94
11/15/18	22,000	\$ 2.9163	\$ 64,159.54	52,161	\$ 4.8772	\$ 254,401.61	18,394	\$ 2.4844	\$ 45,698.73
11/16/18	22,000	\$ 2.9163	\$ 64,159.54	60,000	\$ 4.4000	\$ 264,001.90	-	\$ -	\$ -
11/17/18	22,000	\$ 2.9163	\$ 64,159.54	60,000	\$ 4.3450	\$ 260,701.59	-	\$ -	\$ -
11/18/18	22,000	\$ 2.9163	\$ 64,159.54	60,000	\$ 4.3450	\$ 260,701.59	-	\$ -	\$ -
11/19/18	17,000	\$ 2.9164	\$ 49,578.14	60,000	\$ 4.3450	\$ 260,701.59	2,619	\$ 2.4847	\$ 6,507.43
11/20/18	22,000	\$ 2.9163	\$ 64,159.54	76,075	\$ 4.6774	\$ 355,834.25	-	\$ -	\$ -
11/21/18	22,000	\$ 2.9163	\$ 64,159.54	78,075	\$ 4.8079	\$ 375,373.90	13,497	\$ 2.4855	\$ 33,546.79
11/22/18	22,000	\$ 2.9163	\$ 64,159.54	55,075	\$ 4.6593	\$ 256,610.80	28,198	\$ 2.4851	\$ 70,073.48
11/23/18	22,000	\$ 2.9163	\$ 64,159.54	55,075	\$ 4.6593	\$ 256,610.80	28,197	\$ 2.4853	\$ 70,077.66
11/24/18	9,093	\$ 2.9164	\$ 26,519.12	55,075	\$ 4.6593	\$ 256,610.80	-	\$ -	\$ -
11/25/18	13,093	\$ 2.9164	\$ 38,184.24	55,075	\$ 4.6593	\$ 256,610.80	-	\$ -	\$ -
11/26/18	13,093	\$ 2.9164	\$ 38,184.24	55,075	\$ 4.6593	\$ 256,610.80	-	\$ -	\$ -
11/27/18	22,000	\$ 2.9163	\$ 64,159.54	66,000	\$ 4.4575	\$ 294,192.14	-	\$ -	\$ -
11/28/18	22,000	\$ 2.9163	\$ 64,159.54	66,000	\$ 4.4228	\$ 291,902.45	-	\$ -	\$ -
11/29/18	22,000	\$ 2.9163	\$ 64,159.54	68,000	\$ 4.4532	\$ 302,819.69	-	\$ -	\$ -
11/30/18	22,000	\$ 2.9163	\$ 64,159.54	68,000	\$ 4.4886	\$ 305,225.23	-	\$ -	\$ -
<b>Total</b>	<b>599,338</b>	<b>\$ 2.9163</b>	<b>\$ 1,747,878.83</b>	<b>1,419,898</b>	<b>\$ 4.2777</b>	<b>\$ 6,073,937.49</b>	<b>143,686</b>	<b>\$ 2.4843</b>	<b>\$356,961.06</b>

## Rhode Island Gas Summary: November 2018

Rhode Island Gas Summary: November 2018												
TGP												
Canadian			Baseload			Swing			Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
11/1/18	-	\$ -	\$ -	12,000	\$ 3.1118	\$ 37,341.23	2,000	\$ 3.1533	\$ 6,306.53	-	\$ -	\$ -
11/2/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	-	\$ -	\$ -	-	\$ -	\$ -
11/3/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	9,000	\$ 3.1482	\$ 28,333.84	-	\$ -	\$ -
11/4/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	9,000	\$ 3.1482	\$ 28,333.84	6,539	\$ 2.8611	\$ 18,708.68
11/5/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	9,000	\$ 3.1482	\$ 28,333.84	3,500	\$ 2.8611	\$ 10,013.80
11/6/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	1,000	\$ 3.4317	\$ 3,431.72	-	\$ -	\$ -
11/7/18	-	\$ -	\$ -	9,000	\$ 3.1186	\$ 28,067.42	13,000	\$ 3.5431	\$ 46,060.31	-	\$ -	\$ -
11/8/18	-	\$ -	\$ -	9,000	\$ 3.1186	\$ 28,067.42	18,502	\$ 3.5665	\$ 65,986.65	-	\$ -	\$ -
11/9/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	13,000	\$ 3.6039	\$ 46,850.11	-	\$ -	\$ -
11/10/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 3.7844	\$ 70,019.14	5,384	\$ 2.8685	\$ 15,443.80
11/11/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 3.7844	\$ 70,019.14	10,836	\$ 2.8688	\$ 31,086.11
11/12/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 3.7844	\$ 70,019.14	3,000	\$ 2.8693	\$ 8,607.89
11/13/18	-	\$ -	\$ -	9,865	\$ 3.1162	\$ 30,741.37	18,466	\$ 3.9132	\$ 72,261.56	519	\$ 2.8740	\$ 1,491.62
11/14/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	30,095	\$ 4.1857	\$ 125,969.50	10,836	\$ 2.8770	\$ 31,175.57
11/15/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 4.6649	\$ 86,310.60	10,836	\$ 2.8770	\$ 31,174.97
11/16/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 4.3989	\$ 81,387.91	5,000	\$ 2.8769	\$ 14,384.52
11/17/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 4.3120	\$ 79,780.64	-	\$ -	\$ -
11/18/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 4.3120	\$ 79,780.64	-	\$ -	\$ -
11/19/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 4.3120	\$ 79,780.64	1,362	\$ 2.8864	\$ 3,931.34
11/20/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	23,502	\$ 4.6771	\$ 109,921.65	-	\$ -	\$ -
11/21/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	30,095	\$ 4.8470	\$ 145,871.46	8,539	\$ 2.8946	\$ 24,717.12
11/22/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	23,502	\$ 4.7898	\$ 112,569.68	10,836	\$ 2.8946	\$ 31,366.21
11/23/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	23,502	\$ 4.7898	\$ 112,569.68	10,836	\$ 2.8946	\$ 31,365.75
11/24/18	-	\$ -	\$ -	9,549	\$ 3.1170	\$ 29,764.53	23,502	\$ 4.7898	\$ 112,569.68	-	\$ -	\$ -
11/25/18	-	\$ -	\$ -	9,549	\$ 3.1170	\$ 29,764.53	23,502	\$ 4.7898	\$ 112,569.68	-	\$ -	\$ -
11/26/18	-	\$ -	\$ -	9,549	\$ 3.1170	\$ 29,764.53	23,502	\$ 4.7898	\$ 112,569.68	-	\$ -	\$ -
11/27/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	18,502	\$ 4.3184	\$ 79,899.09	-	\$ -	\$ -
11/28/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	21,502	\$ 4.3228	\$ 92,949.71	-	\$ -	\$ -
11/29/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	24,502	\$ 4.5383	\$ 111,196.87	-	\$ -	\$ -
11/30/18	-	\$ -	\$ -	14,000	\$ 3.1088	\$ 43,523.77	24,502	\$ 4.6168	\$ 113,119.75	-	\$ -	\$ -
Total	-		\$0.00	390,512	\$ 3.1102	\$ 1,214,557.76	531,194	\$ 4.3012	\$ 2,284,772.70	88,023	\$ 2.8796	253,467



## Rhode Island Gas Summary: November 2018

501 Swing-On-Storage Activity							Total	Total	
INJECTIONS			WITHDRAWALS			Delivered	Delivered		
Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	Amount Due	
11/1/18	(2,458)	\$ 3.1455	\$ (7,731.72)	-	\$ -	\$ -	33,542	\$ 99,374.06	\$ 99,374.06
11/2/18	(4,077)	\$ 3.1088	\$ (12,674.74)	-	\$ -	\$ -	31,923	\$ 95,008.57	\$ 95,008.57
11/3/18	(4,567)	\$ 3.1482	\$ (14,377.85)	-	\$ -	\$ -	61,163	\$ 183,298.97	\$ 183,298.97
11/4/18	(762)	\$ 2.8611	\$ (2,180.15)	-	\$ -	\$ -	77,072	\$ 228,047.11	\$ 228,047.11
11/5/18	-	\$ -	\$ -	2,595	\$ 2.8251	\$ 7,331.04	75,595	\$ 224,515.35	\$ 224,515.35
11/6/18	-	\$ -	\$ -	6,577	\$ 2.8251	\$ 18,580.44	52,577	\$ 154,791.32	\$ 154,791.32
11/7/18	(6,164)	\$ 3.5431	\$ (21,839.67)	-	\$ -	\$ -	60,836	\$ 197,229.29	\$ 197,229.29
11/8/18	-	\$ -	\$ -	373	\$ 2.8383	\$ 1,058.70	85,875	\$ 290,713.81	\$ 290,713.81
11/9/18	-	\$ -	\$ -	79	\$ 2.8388	\$ 224.27	76,079	\$ 249,003.57	\$ 249,003.57
11/10/18	(3,368)	\$ 2.8685	\$ (9,660.98)	-	\$ -	\$ -	113,973	\$ 394,253.11	\$ 394,253.11
11/11/18	(6,720)	\$ 2.8688	\$ (19,278.21)	-	\$ -	\$ -	120,645	\$ 411,630.44	\$ 411,630.44
11/12/18	(8,521)	\$ 3.4622	\$ (29,501.61)	-	\$ -	\$ -	96,303	\$ 339,540.99	\$ 339,540.99
11/13/18	(2,204)	\$ 3.6685	\$ (8,085.40)	-	\$ -	\$ -	102,814	\$ 366,981.59	\$ 366,981.59
11/14/18	-	\$ -	\$ -	6,787	\$ 2.8580	\$ 19,397.14	154,273	\$ 546,364.12	\$ 546,364.12
11/15/18	-	\$ -	\$ -	7,219	\$ 2.8580	\$ 20,631.79	143,112	\$ 545,901.00	\$ 545,901.00
11/16/18	-	\$ -	\$ -	7,283	\$ 2.8580	\$ 20,814.70	126,785	\$ 488,272.34	\$ 488,272.34
11/17/18	(3,214)	\$ 4.3120	\$ (13,858.77)	-	\$ -	\$ -	111,288	\$ 434,306.77	\$ 434,306.77
11/18/18	(4,627)	\$ 4.3120	\$ (19,951.63)	-	\$ -	\$ -	109,875	\$ 428,213.92	\$ 428,213.92
11/19/18	(8,001)	\$ 4.0693	\$ (32,558.71)	-	\$ -	\$ -	105,482	\$ 411,464.20	\$ 411,464.20
11/20/18	-	\$ -	\$ -	855	\$ 2.9016	\$ 2,480.90	136,432	\$ 575,920.10	\$ 575,920.10
11/21/18	-	\$ -	\$ -	1,978	\$ 2.9016	\$ 5,739.43	168,184	\$ 692,932.01	\$ 692,932.01
11/22/18	-	\$ -	\$ -	5,971	\$ 2.9016	\$ 17,325.66	159,582	\$ 595,629.14	\$ 595,629.14
11/23/18	-	\$ -	\$ -	6,845	\$ 2.9016	\$ 19,861.68	160,455	\$ 598,168.89	\$ 598,168.89
11/24/18	-	\$ -	\$ -	9,383	\$ 2.9016	\$ 27,226.03	106,602	\$ 452,690.16	\$ 452,690.16
11/25/18	-	\$ -	\$ -	390	\$ 2.9016	\$ 1,131.64	101,609	\$ 438,260.89	\$ 438,260.89
11/26/18	-	\$ -	\$ -	1,676	\$ 2.9016	\$ 4,863.14	102,895	\$ 441,992.39	\$ 441,992.39
11/27/18	-	\$ -	\$ -	2,438	\$ 2.9016	\$ 7,074.18	122,940	\$ 488,848.72	\$ 488,848.72
11/28/18	-	\$ -	\$ -	8,236	\$ 2.9016	\$ 23,897.86	131,738	\$ 516,433.32	\$ 516,433.32
11/29/18	-	\$ -	\$ -	3,894	\$ 2.9016	\$ 11,298.96	132,396	\$ 532,998.83	\$ 532,998.83
11/30/18	-	\$ -	\$ -	209	\$ 2.9016	\$ 606.44	128,711	\$ 526,634.73	\$ 526,634.73
							-	\$ -	\$ -
<b>Total</b>	<b>(54,683)</b>	<b>\$ 3.5056</b>	<b>\$ (191,699.45)</b>	<b>72,788</b>	<b>\$ 2.8788</b>	<b>\$ 209,544.00</b>	<b>3,190,756</b>	<b>\$ 11,949,419.75</b>	<b>\$ 11,949,419.75</b>

## Rhode Island Gas Summary: December 2018

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/18	43,000	\$ 4.6063	\$ 198,069.67	20,000	\$ 4.4954	\$ 89,908.08	9,521	\$ 2.5454	\$ 24,235.12
12/2/18	28,025	\$ 4.6396	\$ 130,024.25	20,000	\$ 4.4954	\$ 89,908.08	-	\$ -	\$ -
12/3/18	38,951	\$ 4.6128	\$ 179,671.28	20,000	\$ 4.4954	\$ 89,908.08	3,570	\$ 2.5560	\$ 9,124.86
12/4/18	43,000	\$ 4.6063	\$ 198,069.67	56,893	\$ 4.6932	\$ 267,012.56	7,579	\$ 2.5588	\$ 19,393.03
12/5/18	43,000	\$ 4.6063	\$ 198,069.67	56,893	\$ 5.3578	\$ 304,824.02	12,579	\$ 2.5584	\$ 32,182.29
12/6/18	43,000	\$ 4.6063	\$ 198,069.67	51,000	\$ 4.8046	\$ 245,036.29	5,513	\$ 2.5580	\$ 14,102.14
12/7/18	43,000	\$ 4.6063	\$ 198,069.67	56,893	\$ 4.6425	\$ 264,127.31	12,579	\$ 2.5579	\$ 32,175.25
12/8/18	43,000	\$ 4.6063	\$ 198,069.67	56,893	\$ 4.9267	\$ 280,295.64	21,161	\$ 2.5574	\$ 54,117.44
12/9/18	43,000	\$ 4.6063	\$ 198,069.67	56,893	\$ 4.9267	\$ 280,295.64	17,087	\$ 2.5573	\$ 43,696.94
12/10/18	37,935	\$ 4.6146	\$ 175,054.64	63,893	\$ 4.9810	\$ 318,251.82	12,577	\$ 2.5575	\$ 32,165.96
12/11/18	38,500	\$ 4.6136	\$ 177,621.97	56,355	\$ 4.9873	\$ 281,057.99	12,579	\$ 2.5608	\$ 32,212.20
12/12/18	43,000	\$ 4.6063	\$ 198,069.67	56,893	\$ 4.6647	\$ 265,386.36	15,240	\$ 2.5637	\$ 39,070.18
12/13/18	38,851	\$ 4.6129	\$ 179,216.89	56,893	\$ 4.3250	\$ 246,060.48	10,087	\$ 2.5633	\$ 25,856.49
12/14/18	38,000	\$ 4.6145	\$ 175,350.00	29,000	\$ 4.1940	\$ 121,626.79	-	\$ -	\$ -
12/15/18	30,700	\$ 4.6312	\$ 142,179.28	37,000	\$ 3.8486	\$ 142,398.05	-	\$ -	\$ -
12/16/18	43,000	\$ 4.6063	\$ 198,069.67	37,000	\$ 3.8486	\$ 142,398.05	5,513	\$ 2.5789	\$ 14,217.37
12/17/18	43,000	\$ 4.6063	\$ 198,069.67	37,000	\$ 3.8486	\$ 142,398.05	18,579	\$ 2.5788	\$ 47,910.74
12/18/18	43,000	\$ 4.6063	\$ 198,069.67	56,895	\$ 3.8720	\$ 220,298.75	28,208	\$ 2.5786	\$ 72,737.27
12/19/18	43,000	\$ 4.6063	\$ 198,069.67	52,000	\$ 3.8260	\$ 198,954.44	11,513	\$ 2.5788	\$ 29,689.79
12/20/18	43,000	\$ 4.6063	\$ 198,069.67	13,975	\$ 3.4434	\$ 48,121.93	-	\$ -	\$ -
12/21/18	38,000	\$ 4.6145	\$ 175,350.00	-	\$ -	\$ -	-	\$ -	\$ -
12/22/18	30,000	\$ 4.6333	\$ 138,998.53	48,000	\$ 3.4468	\$ 165,444.82	-	\$ -	\$ -
12/23/18	43,000	\$ 4.6063	\$ 198,069.67	48,000	\$ 3.4468	\$ 165,444.82	-	\$ -	\$ -
12/24/18	39,400	\$ 4.6120	\$ 181,711.51	48,000	\$ 3.4468	\$ 165,444.82	5,513	\$ 2.5922	\$ 14,290.70
12/25/18	43,000	\$ 4.6063	\$ 198,069.67	48,000	\$ 3.4468	\$ 165,444.82	10,087	\$ 2.5947	\$ 26,172.90
12/26/18	43,000	\$ 4.6063	\$ 198,069.67	48,000	\$ 3.4468	\$ 165,444.82	13,000	\$ 2.5946	\$ 33,730.44
12/27/18	39,207	\$ 4.6123	\$ 180,835.52	45,597	\$ 3.1552	\$ 143,868.24	2,820	\$ 2.5943	\$ 7,315.90
12/28/18	29,647	\$ 4.6344	\$ 137,395.17	15,000	\$ 3.0148	\$ 45,221.49	-	\$ -	\$ -
12/29/18	39,982	\$ 4.6110	\$ 184,356.08	15,000	\$ 3.0148	\$ 45,221.49	10,579	\$ 2.6068	\$ 27,577.74
12/30/18	43,000	\$ 4.6063	\$ 198,069.67	15,000	\$ 3.0148	\$ 45,221.49	22,161	\$ 2.6087	\$ 57,812.29
12/31/18	43,000	\$ 4.6063	\$ 198,069.67	15,000	\$ 3.0148	\$ 45,221.49	17,087	\$ 2.6087	\$ 44,574.86
<b>Total</b>	<b>1,241,198</b>	<b>\$ 4.6109</b>	<b>\$ 5,723,019.22</b>	<b>1,237,966</b>	<b>\$ 4.1926</b>	<b>\$ 5,190,246.69</b>	<b>285,132</b>	<b>\$ 2.5755</b>	<b>\$734,361.91</b>

## Rhode Island Gas Summary: December 2018

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	7,000	\$ 4.5000	\$ 31,499.76	1,384	\$ 2.8992	\$ 4,012.44
12/2/18	-	\$ -	\$ -	16,498	\$ 4.7416	\$ 78,226.21	7,000	\$ 4.5000	\$ 31,499.76	-	\$ -	\$ -
12/3/18	-	\$ -	\$ -	20,866	\$ 4.7183	\$ 98,451.60	7,000	\$ 4.5000	\$ 31,499.76	519	\$ 2.9134	\$ 1,512.05
12/4/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 4.5502	\$ 86,785.69	5,836	\$ 2.9270	\$ 17,082.14
12/5/18	-	\$ -	\$ -	22,000	\$ 4.7137	\$ 103,702.42	19,073	\$ 4.6527	\$ 88,740.72	6,539	\$ 2.9276	\$ 19,143.33
12/6/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 4.6051	\$ 87,832.24	-	\$ -	\$ -
12/7/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	24,073	\$ 4.6216	\$ 111,256.24	6,539	\$ 2.9367	\$ 19,202.86
12/8/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	29,043	\$ 4.8484	\$ 140,812.88	6,539	\$ 2.9371	\$ 19,205.57
12/9/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 4.5215	\$ 86,238.44	6,539	\$ 2.9372	\$ 19,206.12
12/10/18	-	\$ -	\$ -	23,597	\$ 4.7081	\$ 111,097.09	29,043	\$ 4.8484	\$ 140,812.88	6,539	\$ 2.9373	\$ 19,206.72
12/11/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 4.6255	\$ 88,221.70	6,539	\$ 2.9400	\$ 19,224.40
12/12/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 4.5311	\$ 86,421.45	10,836	\$ 2.9408	\$ 31,866.60
12/13/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 4.2562	\$ 81,179.43	6,539	\$ 2.9414	\$ 19,233.55
12/14/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	7,435	\$ 4.1861	\$ 31,123.46	-	\$ -	\$ -
12/15/18	-	\$ -	\$ -	23,597	\$ 4.7081	\$ 111,097.09	8,502	\$ 3.8506	\$ 32,737.78	-	\$ -	\$ -
12/16/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	8,502	\$ 3.8506	\$ 32,737.78	4,384	\$ 2.9533	\$ 12,947.38
12/17/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	8,502	\$ 3.8506	\$ 32,737.78	10,836	\$ 2.9540	\$ 32,009.51
12/18/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 3.6355	\$ 69,339.32	10,836	\$ 2.9539	\$ 32,008.81
12/19/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 3.7004	\$ 70,577.42	-	\$ -	\$ -
12/20/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	3,000	\$ 3.4874	\$ 10,462.23	-	\$ -	\$ -
12/21/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	-	\$ -	\$ -	-	\$ -	\$ -
12/22/18	-	\$ -	\$ -	20,868	\$ 4.7183	\$ 98,460.96	19,073	\$ 3.4521	\$ 65,842.82	-	\$ -	\$ -
12/23/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 3.4521	\$ 65,841.48	-	\$ -	\$ -
12/24/18	-	\$ -	\$ -	23,597	\$ 4.7081	\$ 111,097.09	19,073	\$ 3.4521	\$ 65,841.48	-	\$ -	\$ -
12/25/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 3.4521	\$ 65,841.48	5,384	\$ 2.9736	\$ 16,010.00
12/26/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	19,073	\$ 3.4521	\$ 65,841.48	6,539	\$ 2.9739	\$ 19,446.02
12/27/18	-	\$ -	\$ -	23,741	\$ 4.7076	\$ 111,763.87	19,073	\$ 3.2305	\$ 61,615.63	1,643	\$ 2.9752	\$ 4,888.22
12/28/18	-	\$ -	\$ -	20,549	\$ 4.7196	\$ 96,983.78	8,502	\$ 3.0542	\$ 25,966.54	-	\$ -	\$ -
12/29/18	-	\$ -	\$ -	22,673	\$ 4.7113	\$ 106,818.65	8,502	\$ 3.0542	\$ 25,966.54	2,452	\$ 2.9846	\$ 7,318.18
12/30/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	18,472	\$ 4.3602	\$ 80,540.98	6,539	\$ 2.9885	\$ 19,541.86
12/31/18	-	\$ -	\$ -	25,000	\$ 4.7037	\$ 117,593.48	8,502	\$ 3.0542	\$ 25,966.54	5,000	\$ 2.9887	\$ 14,943.68
<b>Total</b>	-		<b>\$0.00</b>	<b>742,986</b>	<b>\$ 4.7069</b>	<b>\$ 3,497,161.86</b>	<b>469,173</b>	<b>\$ 4.0961</b>	<b>\$ 1,921,781.65</b>	<b>117,961</b>	<b>\$ 2.9502</b>	<b>348,009</b>

## Rhode Island Gas Summary: December 2018

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
12/1/18	-	\$ -	\$ -	565	\$ 2.9017	\$ 1,639.46	106,470	\$ 466,958.01	\$ 466,958.01
12/2/18	(598)	\$ 4.5000	\$ (2,690.98)	-	\$ -	\$ -	70,925	\$ 326,967.32	\$ 326,967.32
12/3/18	(5,639)	\$ 4.3539	\$ (24,551.88)	-	\$ -	\$ -	85,267	\$ 385,615.76	\$ 385,615.76
12/4/18	(4,979)	\$ 2.9270	\$ (14,573.67)	-	\$ -	\$ -	152,402	\$ 691,362.90	\$ 691,362.90
12/5/18	(3,472)	\$ 2.9276	\$ (10,164.50)	-	\$ -	\$ -	156,612	\$ 736,497.96	\$ 736,497.96
12/6/18	(2,832)	\$ 4.6051	\$ (13,041.52)	-	\$ -	\$ -	140,754	\$ 649,592.30	\$ 649,592.30
12/7/18	(2,539)	\$ 2.9367	\$ (7,456.20)	-	\$ -	\$ -	165,545	\$ 734,968.61	\$ 734,968.61
12/8/18	-	\$ -	\$ -	2,880	\$ 2.9558	\$ 8,512.58	184,516	\$ 818,607.26	\$ 818,607.26
12/9/18	-	\$ -	\$ -	2,390	\$ 2.9558	\$ 7,064.26	169,982	\$ 752,164.55	\$ 752,164.55
12/10/18	(3,695)	\$ 2.9373	\$ (10,853.16)	-	\$ -	\$ -	169,889	\$ 785,735.95	\$ 785,735.95
12/11/18	(6,083)	\$ 2.9400	\$ (17,883.78)	-	\$ -	\$ -	151,963	\$ 698,047.96	\$ 698,047.96
12/12/18	(4,556)	\$ 2.9408	\$ (13,398.32)	-	\$ -	\$ -	165,486	\$ 725,009.43	\$ 725,009.43
12/13/18	-	\$ -	\$ -	3,934	\$ 2.9592	\$ 11,641.51	160,377	\$ 680,781.84	\$ 680,781.84
12/14/18	(3,451)	\$ 4.1861	\$ (14,446.14)	-	\$ -	\$ -	95,984	\$ 431,247.59	\$ 431,247.59
12/15/18	(6,767)	\$ 3.8506	\$ (26,056.99)	-	\$ -	\$ -	93,032	\$ 402,355.21	\$ 402,355.21
12/16/18	(4,293)	\$ 2.9533	\$ (12,678.63)	-	\$ -	\$ -	119,106	\$ 505,285.10	\$ 505,285.10
12/17/18	-	\$ -	\$ -	6,564	\$ 2.9822	\$ 19,574.93	149,481	\$ 590,294.16	\$ 590,294.16
12/18/18	-	\$ -	\$ -	5,905	\$ 2.9822	\$ 17,609.68	188,917	\$ 727,656.98	\$ 727,656.98
12/19/18	-	\$ -	\$ -	6,788	\$ 2.9822	\$ 20,242.93	157,374	\$ 635,127.73	\$ 635,127.73
12/20/18	-	\$ -	\$ -	6,599	\$ 2.9822	\$ 19,679.31	91,574	\$ 393,926.62	\$ 393,926.62
12/21/18	(7,137)	\$ 4.7037	\$ (33,570.59)	-	\$ -	\$ -	55,863	\$ 259,372.89	\$ 259,372.89
12/22/18	-	\$ -	\$ -	733	\$ 3.0079	\$ 2,204.78	118,674	\$ 470,951.91	\$ 470,951.91
12/23/18	-	\$ -	\$ -	490	\$ 3.0079	\$ 1,473.86	135,563	\$ 548,423.31	\$ 548,423.31
12/24/18	-	\$ -	\$ -	4,504	\$ 3.0079	\$ 13,547.53	140,087	\$ 551,933.12	\$ 551,933.12
12/25/18	-	\$ -	\$ -	494	\$ 3.0079	\$ 1,485.90	151,038	\$ 590,618.24	\$ 590,618.24
12/26/18	(7,021)	\$ 3.0067	\$ (21,109.92)	-	\$ -	\$ -	147,591	\$ 579,015.99	\$ 579,015.99
12/27/18	(1,526)	\$ 2.9752	\$ (4,540.12)	-	\$ -	\$ -	130,555	\$ 505,747.24	\$ 505,747.24
12/28/18	-	\$ -	\$ -	2,360	\$ 3.0101	\$ 7,103.91	76,058	\$ 312,670.89	\$ 312,670.89
12/29/18	(1,227)	\$ 2.9846	\$ (3,662.07)	-	\$ -	\$ -	97,961	\$ 393,596.60	\$ 393,596.60
12/30/18	-	\$ -	\$ -	927	\$ 3.0104	\$ 2,790.65	131,099	\$ 521,570.42	\$ 521,570.42
12/31/18	(1,577)	\$ 3.0542	\$ (4,816.42)	-	\$ -	\$ -	112,012	\$ 441,553.29	\$ 441,553.29
<b>Total</b>	<b>(67,392)</b>	<b>\$ 3.4944</b>	<b>\$ (235,494.90)</b>	<b>45,133</b>	<b>\$ 2.9817</b>	<b>\$ 134,571.31</b>	<b>4,072,157</b>	<b>\$ 17,313,657.17</b>	<b>\$ 17,313,657.17</b>

### Rhode Island Gas Summary: January 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/19	41,666	\$ 3.5348	\$ 147,281.38	28,000	\$ 3.1107	\$ 87,100.84	12,000	\$ 2.6094	\$ 31,312.75
1/2/19	50,000	\$ 3.5348	\$ 176,741.40	28,000	\$ 3.1107	\$ 87,100.84	23,161	\$ 2.6129	\$ 60,517.36
1/3/19	45,000	\$ 3.5348	\$ 159,066.80	32,000	\$ 2.7369	\$ 87,580.63	12,579	\$ 2.6129	\$ 32,867.68
1/4/19	50,000	\$ 3.5348	\$ 176,741.40	30,000	\$ 2.6177	\$ 78,529.78	-	\$ -	\$ -
1/5/19	41,666	\$ 3.5348	\$ 147,281.38	41,000	\$ 2.6545	\$ 108,833.10	-	\$ -	\$ -
1/6/19	50,000	\$ 3.5348	\$ 176,741.40	41,000	\$ 2.6545	\$ 108,833.10	22,161	\$ 2.6176	\$ 58,007.98
1/7/19	50,000	\$ 3.5348	\$ 176,741.40	41,000	\$ 2.6545	\$ 108,833.10	24,795	\$ 2.6175	\$ 64,901.80
1/8/19	50,000	\$ 3.5348	\$ 176,741.40	28,000	\$ 2.6796	\$ 75,029.67	3,000	\$ 2.6180	\$ 7,853.99
1/9/19	50,000	\$ 3.5348	\$ 176,741.40	43,000	\$ 2.9975	\$ 128,890.43	6,000	\$ 2.6181	\$ 15,708.63
1/10/19	50,000	\$ 3.5348	\$ 176,741.40	50,466	\$ 3.7958	\$ 191,557.20	23,161	\$ 2.6183	\$ 60,642.91
1/11/19	50,000	\$ 3.5348	\$ 176,741.40	41,728	\$ 3.3393	\$ 139,344.17	28,208	\$ 2.6183	\$ 73,857.77
1/12/19	50,000	\$ 3.5348	\$ 176,741.40	44,594	\$ 3.2033	\$ 142,847.25	28,208	\$ 2.6185	\$ 73,863.17
1/13/19	50,000	\$ 3.5348	\$ 176,741.40	44,495	\$ 3.2019	\$ 142,468.93	28,208	\$ 2.6187	\$ 73,868.69
1/14/19	50,000	\$ 3.5348	\$ 176,741.40	44,383	\$ 3.2003	\$ 142,040.93	28,208	\$ 2.6189	\$ 73,874.34
1/15/19	50,000	\$ 3.5348	\$ 176,741.40	41,091	\$ 3.6745	\$ 150,989.33	22,500	\$ 2.6191	\$ 58,930.18
1/16/19	50,000	\$ 3.5348	\$ 176,741.40	46,466	\$ 3.7220	\$ 172,944.72	19,579	\$ 2.6191	\$ 51,279.19
1/17/19	50,000	\$ 3.5348	\$ 176,741.40	44,000	\$ 3.7996	\$ 167,183.70	28,208	\$ 2.6190	\$ 73,875.91
1/18/19	43,364	\$ 3.5348	\$ 153,283.67	46,466	\$ 3.6154	\$ 167,992.31	10,013	\$ 2.6192	\$ 26,225.86
1/19/19	43,400	\$ 3.5348	\$ 153,410.93	49,909	\$ 5.5943	\$ 279,205.87	12,579	\$ 2.6216	\$ 32,976.68
1/20/19	47,997	\$ 3.5348	\$ 169,660.95	64,009	\$ 5.2846	\$ 338,260.90	28,208	\$ 2.6240	\$ 74,017.05
1/21/19	50,000	\$ 3.5348	\$ 176,741.40	64,009	\$ 5.2846	\$ 338,260.90	28,208	\$ 2.6242	\$ 74,022.03
1/22/19	50,000	\$ 3.5348	\$ 176,741.40	53,909	\$ 4.6060	\$ 248,305.46	28,208	\$ 2.6243	\$ 74,027.12
1/23/19	50,000	\$ 3.5348	\$ 176,741.40	22,000	\$ 3.0040	\$ 66,087.33	20,000	\$ 2.6245	\$ 52,490.31
1/24/19	43,400	\$ 3.5348	\$ 153,410.93	40,000	\$ 2.9955	\$ 119,820.75	-	\$ -	\$ -
1/25/19	46,305	\$ 3.5348	\$ 163,679.87	44,091	\$ 3.5989	\$ 158,678.89	10,195	\$ 2.6278	\$ 26,790.36
1/26/19	50,000	\$ 3.5348	\$ 176,741.40	49,909	\$ 3.2611	\$ 162,756.14	19,161	\$ 2.6291	\$ 50,376.92
1/27/19	45,000	\$ 3.5348	\$ 159,066.80	49,909	\$ 3.2611	\$ 162,756.14	5,513	\$ 2.6290	\$ 14,493.67
1/28/19	50,000	\$ 3.5348	\$ 176,741.40	59,909	\$ 3.4158	\$ 204,639.14	19,161	\$ 2.6311	\$ 50,414.37
1/29/19	50,000	\$ 3.5348	\$ 176,741.40	41,104	\$ 3.4590	\$ 142,179.16	10,013	\$ 2.6310	\$ 26,343.74
1/30/19	50,000	\$ 3.5348	\$ 176,741.40	64,930	\$ 5.4375	\$ 353,059.27	27,287	\$ 2.6305	\$ 71,779.63
1/31/19	50,000	\$ 3.5348	\$ 176,741.40	64,930	\$ 5.1240	\$ 332,698.82	27,287	\$ 2.6307	\$ 71,783.89
<b>Total</b>	<b>1,497,798</b>	<b>\$ 3.5348</b>	<b>\$ 5,294,453.47</b>	<b>1,384,307</b>	<b>\$ 3.7526</b>	<b>\$ 5,194,808.78</b>	<b>555,809</b>	<b>\$ 2.6216</b>	<b>\$1,457,103.98</b>

## Rhode Island Gas Summary: January 2019

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/19	-	\$ -	\$ -	23,549	\$ 3.6127	\$ 85,075.87	5,502	\$ 3.1335	\$ 17,240.71	5,000	\$ 2.9888	\$ 14,943.77
1/2/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	15,492	\$ 3.4865	\$ 54,013.36	8,539	\$ 2.9915	\$ 25,544.73
1/3/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	5,502	\$ 2.7454	\$ 15,105.25	6,539	\$ 2.9921	\$ 19,565.60
1/4/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	5,502	\$ 2.6051	\$ 14,333.02	-	\$ -	\$ -
1/5/19	-	\$ -	\$ -	24,952	\$ 3.6079	\$ 90,023.79	13,502	\$ 2.6878	\$ 36,290.93	-	\$ -	\$ -
1/6/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	13,502	\$ 2.6878	\$ 36,290.93	8,539	\$ 2.9946	\$ 25,570.71
1/7/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	13,502	\$ 2.6878	\$ 36,290.93	10,836	\$ 2.9946	\$ 32,449.73
1/8/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	5,502	\$ 2.6588	\$ 14,628.46	-	\$ -	\$ -
1/9/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	13,502	\$ 2.8529	\$ 38,520.51	-	\$ -	\$ -
1/10/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	33,768	\$ 3.2963	\$ 111,308.47	10,836	\$ 2.9944	\$ 32,446.88
1/11/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	58,693	\$ 3.6998	\$ 217,152.54	10,836	\$ 2.9952	\$ 32,456.40
1/12/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	43,738	\$ 3.5061	\$ 153,351.31	10,836	\$ 2.9958	\$ 32,462.57
1/13/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	43,738	\$ 3.5061	\$ 153,351.31	10,836	\$ 2.9958	\$ 32,462.23
1/14/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	33,768	\$ 3.2906	\$ 111,116.37	10,836	\$ 2.9961	\$ 32,466.18
1/15/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	26,076	\$ 3.5501	\$ 92,572.97	10,836	\$ 2.9960	\$ 32,465.03
1/16/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	20,082	\$ 3.5869	\$ 72,032.39	10,836	\$ 2.9961	\$ 32,466.22
1/17/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	28,074	\$ 3.6866	\$ 103,496.69	10,836	\$ 2.9960	\$ 32,464.74
1/18/19	-	\$ -	\$ -	26,597	\$ 3.6029	\$ 95,825.16	19,083	\$ 3.5854	\$ 68,420.64	6,539	\$ 2.9960	\$ 19,590.90
1/19/19	-	\$ -	\$ -	27,297	\$ 3.6009	\$ 98,293.83	16,086	\$ 3.6147	\$ 58,145.44	6,539	\$ 2.9980	\$ 19,603.91
1/20/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	48,723	\$ 3.8295	\$ 186,584.33	10,836	\$ 2.9989	\$ 32,495.73
1/21/19	-	\$ -	\$ -	26,114	\$ 3.5969	\$ 93,928.46	58,693	\$ 3.8986	\$ 228,819.27	10,836	\$ 3.0003	\$ 32,511.67
1/22/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	26,056	\$ 3.8525	\$ 100,380.38	10,836	\$ 3.0003	\$ 32,510.71
1/23/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	5,502	\$ 3.0774	\$ 16,931.75	10,836	\$ 3.0000	\$ 32,508.47
1/24/19	-	\$ -	\$ -	26,597	\$ 3.6029	\$ 95,825.16	16,086	\$ 3.1611	\$ 50,849.22	-	\$ -	\$ -
1/25/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	33,768	\$ 3.4795	\$ 117,496.86	6,836	\$ 3.0039	\$ 20,534.58
1/26/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	33,768	\$ 3.4523	\$ 116,575.83	10,836	\$ 3.0057	\$ 32,570.24
1/27/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	16,086	\$ 3.2009	\$ 51,489.35	-	\$ -	\$ -
1/28/19	-	\$ -	\$ -	26,597	\$ 3.6029	\$ 95,825.16	33,768	\$ 3.4523	\$ 116,575.83	6,539	\$ 3.0089	\$ 19,675.00
1/29/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	26,076	\$ 3.3781	\$ 88,086.84	6,539	\$ 3.0111	\$ 19,689.72
1/30/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	45,007	\$ 3.8817	\$ 174,702.98	10,836	\$ 3.0115	\$ 32,632.32
1/31/19	-	\$ -	\$ -	28,000	\$ 3.5990	\$ 100,773.07	58,693	\$ 4.2371	\$ 248,688.22	10,836	\$ 3.0122	\$ 32,640.03
Total	-		\$0.00	853,703	\$ 3.6000	\$ 3,073,351.17	816,840	\$ 3.5513	\$ 2,900,843.09	234,985	\$ 2.9990	704,728

## Rhode Island Gas Summary: January 2019

501 Swing-On-Storage Activity							Total Delivered Volume	Total Delivered Amount	Amount Due
INJECTIONS			WITHDRAWALS						
	Volume	Price	Amount	Volume	Price	Amount			
1/1/19	(515)	\$ 2.9888	\$ (1,539.21)	-	\$ -	\$ -	115,202	\$ 381,416.12	\$ 381,416.12
1/2/19	(3,927)	\$ 2.9915	\$ (11,747.76)	-	\$ -	\$ -	149,265	\$ 492,942.99	\$ 492,942.99
1/3/19	(4,000)	\$ 2.9921	\$ (11,968.56)	-	\$ -	\$ -	125,620	\$ 402,990.48	\$ 402,990.48
1/4/19	(1,887)	\$ 2.6051	\$ (4,915.74)	-	\$ -	\$ -	111,615	\$ 365,461.53	\$ 365,461.53
1/5/19	-	\$ -	\$ -	250	\$ 3.0120	\$ 753.01	121,370	\$ 383,182.21	\$ 383,182.21
1/6/19	-	\$ -	\$ -	4,764	\$ 3.0120	\$ 14,349.31	167,966	\$ 520,566.52	\$ 520,566.52
1/7/19	-	\$ -	\$ -	8,492	\$ 3.0120	\$ 25,578.16	176,625	\$ 545,568.19	\$ 545,568.19
1/8/19	-	\$ -	\$ -	6,917	\$ 3.0120	\$ 20,834.21	121,419	\$ 395,860.81	\$ 395,860.81
1/9/19	-	\$ -	\$ -	1,198	\$ 3.0120	\$ 3,608.41	141,700	\$ 464,242.45	\$ 464,242.45
1/10/19	(6,968)	\$ 2.9944	\$ (20,864.70)	-	\$ -	\$ -	189,263	\$ 652,605.24	\$ 652,605.24
1/11/19	(4,452)	\$ 2.9952	\$ (13,334.80)	-	\$ -	\$ -	213,013	\$ 726,990.55	\$ 726,990.55
1/12/19	-	\$ -	\$ -	2,134	\$ 3.0148	\$ 6,433.59	207,510	\$ 686,472.37	\$ 686,472.37
1/13/19	(2,748)	\$ 2.9958	\$ (8,232.39)	-	\$ -	\$ -	202,529	\$ 671,433.24	\$ 671,433.24
1/14/19	-	\$ -	\$ -	6,408	\$ 3.0155	\$ 19,323.10	201,603	\$ 656,335.39	\$ 656,335.39
1/15/19	(763)	\$ 2.9960	\$ (2,285.97)	-	\$ -	\$ -	177,740	\$ 610,186.00	\$ 610,186.00
1/16/19	-	\$ -	\$ -	7,832	\$ 3.0156	\$ 23,618.57	182,795	\$ 629,855.56	\$ 629,855.56
1/17/19	-	\$ -	\$ -	400	\$ 3.0156	\$ 1,206.26	189,518	\$ 655,741.77	\$ 655,741.77
1/18/19	(5,580)	\$ 2.9960	\$ (16,717.73)	-	\$ -	\$ -	146,482	\$ 514,620.81	\$ 514,620.81
1/19/19	(842)	\$ 2.9980	\$ (2,524.32)	-	\$ -	\$ -	154,968	\$ 639,112.34	\$ 639,112.34
1/20/19	(10,660)	\$ 2.9989	\$ (31,967.93)	-	\$ -	\$ -	217,113	\$ 869,824.11	\$ 869,824.11
1/21/19	-	\$ -	\$ -	5,035	\$ 3.0198	\$ 15,204.52	242,895	\$ 959,488.25	\$ 959,488.25
1/22/19	-	\$ -	\$ -	10,918	\$ 3.0198	\$ 32,969.81	207,927	\$ 765,707.94	\$ 765,707.94
1/23/19	-	\$ -	\$ -	1,997	\$ 3.0198	\$ 6,030.47	138,335	\$ 451,562.80	\$ 451,562.80
1/24/19	(9,393)	\$ 3.1611	\$ (29,692.08)	-	\$ -	\$ -	116,690	\$ 390,213.99	\$ 390,213.99
1/25/19	(8,535)	\$ 3.0986	\$ (26,446.30)	-	\$ -	\$ -	160,660	\$ 561,507.33	\$ 561,507.33
1/26/19	(9,429)	\$ 3.0057	\$ (28,341.16)	-	\$ -	\$ -	182,245	\$ 611,452.44	\$ 611,452.44
1/27/19	(5,139)	\$ 3.2009	\$ (16,449.32)	-	\$ -	\$ -	139,369	\$ 472,129.71	\$ 472,129.71
1/28/19	(6,384)	\$ 3.0089	\$ (19,208.63)	-	\$ -	\$ -	189,590	\$ 644,662.27	\$ 644,662.27
1/29/19	-	\$ -	\$ -	572	\$ 3.0351	\$ 1,736.07	162,304	\$ 555,550.00	\$ 555,550.00
1/30/19	(4,490)	\$ 3.0115	\$ (13,521.51)	-	\$ -	\$ -	221,570	\$ 896,167.16	\$ 896,167.16
1/31/19	-	\$ -	\$ -	5,089	\$ 3.0361	\$ 15,450.59	244,835	\$ 978,776.02	\$ 978,776.02
<b>Total</b>	<b>(85,712)</b>	<b>\$ 3.0306</b>	<b>\$ (259,758.11)</b>	<b>62,006</b>	<b>\$ 3.0174</b>	<b>\$ 187,096.08</b>	<b>5,319,736</b>	<b>\$ 18,552,626.55</b>	<b>\$ 18,552,626.55</b>

## Rhode Island Gas Summary: February 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/19	44,000	\$ 2.8831	\$ 126,856.95	69,995	\$ 3.4315	\$ 240,190.71	28,208	\$ 2.6329	\$ 74,267.97
2/2/19	44,000	\$ 2.8831	\$ 126,856.95	60,000	\$ 2.8355	\$ 170,132.48	28,208	\$ 2.6330	\$ 74,272.70
2/3/19	44,000	\$ 2.8831	\$ 126,856.95	50,000	\$ 2.7241	\$ 136,207.48	12,579	\$ 2.6332	\$ 33,123.13
2/4/19	28,215	\$ 2.8760	\$ 81,145.52	50,000	\$ 2.7241	\$ 136,207.48	-	\$ -	\$ -
2/5/19	44,000	\$ 2.8831	\$ 126,856.95	50,000	\$ 2.5824	\$ 129,119.14	-	\$ -	\$ -
2/6/19	38,268	\$ 2.8811	\$ 110,252.88	55,903	\$ 2.6261	\$ 146,805.76	10,087	\$ 2.6355	\$ 26,584.58
2/7/19	44,000	\$ 2.8831	\$ 126,856.95	46,000	\$ 2.5706	\$ 118,245.85	-	\$ -	\$ -
2/8/19	44,000	\$ 2.8831	\$ 126,856.95	55,903	\$ 2.6478	\$ 148,018.29	10,013	\$ 2.6365	\$ 26,399.47
2/9/19	44,000	\$ 2.8831	\$ 126,856.95	70,207	\$ 2.8182	\$ 197,856.92	28,004	\$ 2.6361	\$ 73,821.40
2/10/19	44,000	\$ 2.8831	\$ 126,856.95	56,107	\$ 2.6739	\$ 150,022.67	28,004	\$ 2.6363	\$ 73,825.59
2/11/19	44,000	\$ 2.8831	\$ 126,856.95	70,207	\$ 2.8182	\$ 197,856.92	28,004	\$ 2.6364	\$ 73,829.89
2/12/19	44,000	\$ 2.8831	\$ 126,856.95	56,107	\$ 2.7854	\$ 156,278.26	15,013	\$ 2.6366	\$ 39,582.72
2/13/19	44,000	\$ 2.8831	\$ 126,856.95	56,107	\$ 2.7136	\$ 152,252.85	7,521	\$ 2.6363	\$ 19,827.63
2/14/19	38,000	\$ 2.8810	\$ 109,476.55	56,107	\$ 2.6536	\$ 148,887.39	5,513	\$ 2.6362	\$ 14,533.51
2/15/19	37,364	\$ 2.8807	\$ 107,634.23	37,000	\$ 2.5723	\$ 95,174.20	-	\$ -	\$ -
2/16/19	36,731	\$ 2.8804	\$ 105,800.60	56,107	\$ 2.6746	\$ 150,063.42	8,929	\$ 2.6385	\$ 23,559.03
2/17/19	40,367	\$ 2.8819	\$ 116,333.12	56,107	\$ 2.6746	\$ 150,063.42	8,929	\$ 2.6395	\$ 23,568.09
2/18/19	44,000	\$ 2.8831	\$ 126,856.95	66,107	\$ 2.7832	\$ 183,988.42	20,957	\$ 2.6398	\$ 55,323.09
2/19/19	44,000	\$ 2.8831	\$ 126,856.95	66,107	\$ 2.7832	\$ 183,988.42	25,957	\$ 2.6397	\$ 68,519.65
2/20/19	44,000	\$ 2.8831	\$ 126,856.95	56,107	\$ 2.8321	\$ 158,901.73	25,642	\$ 2.6398	\$ 67,689.61
2/21/19	39,000	\$ 2.8814	\$ 112,373.28	47,000	\$ 2.6834	\$ 126,119.45	-	\$ -	\$ -
2/22/19	39,446	\$ 2.8815	\$ 113,665.23	56,107	\$ 2.7659	\$ 155,185.75	2,067	\$ 2.6407	\$ 5,458.41
2/23/19	44,000	\$ 2.8831	\$ 126,856.95	41,000	\$ 2.7169	\$ 111,392.29	11,595	\$ 2.6415	\$ 30,628.05
2/24/19	35,666	\$ 2.8799	\$ 102,715.58	41,000	\$ 2.7169	\$ 111,392.29	8,000	\$ 2.6411	\$ 21,128.84
2/25/19	44,000	\$ 2.8831	\$ 126,856.95	55,100	\$ 2.8898	\$ 159,226.54	28,001	\$ 2.6428	\$ 74,002.36
2/26/19	44,000	\$ 2.8831	\$ 126,856.95	70,207	\$ 3.1301	\$ 219,757.94	28,004	\$ 2.6430	\$ 74,014.31
2/27/19	44,000	\$ 2.8831	\$ 126,856.95	70,207	\$ 3.1928	\$ 224,156.71	28,004	\$ 2.6431	\$ 74,018.45
2/28/19	44,000	\$ 2.8831	\$ 126,856.95	66,107	\$ 3.0596	\$ 202,262.16	22,458	\$ 2.6433	\$ 59,363.02
<b>Total</b>	<b>1,169,057</b>	<b>\$ 2.8824</b>	<b>\$ 3,369,679.06</b>	<b>1,586,906</b>	<b>\$ 2.8103</b>	<b>\$ 4,459,754.97</b>	<b>419,697</b>	<b>\$ 2.6384</b>	<b>\$1,107,341.51</b>



## Rhode Island Gas Summary: February 2019

TGP												
Canadian			Baseload			Swing			Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
2/1/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	45,732	\$ 3.1904	\$ 145,904.78	10,836	\$ 3.0121	\$ 32,639.39
2/2/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	12,502	\$ 2.7064	\$ 33,835.29	10,836	\$ 3.0120	\$ 32,638.08
2/3/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	12,502	\$ 2.7064	\$ 33,835.29	6,539	\$ 3.0121	\$ 19,696.06
2/4/19	-	\$ -	\$ -	21,549	\$ 2.9185	\$ 62,890.27	12,502	\$ 2.7064	\$ 33,835.29	-	\$ -	\$ -
2/5/19	-	\$ -	\$ -	21,549	\$ 2.9185	\$ 62,890.27	7,502	\$ 2.6026	\$ 19,524.82	750	\$ 3.0130	\$ 2,259.75
2/6/19	-	\$ -	\$ -	22,337	\$ 2.9156	\$ 65,126.72	7,502	\$ 2.5975	\$ 19,486.58	1,644	\$ 3.0131	\$ 4,953.61
2/7/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	7,502	\$ 2.5896	\$ 19,427.09	-	\$ -	\$ -
2/8/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	10,502	\$ 2.6723	\$ 28,064.03	6,539	\$ 3.0126	\$ 19,699.40
2/9/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	21,080	\$ 2.7501	\$ 57,971.92	10,836	\$ 3.0129	\$ 32,647.50
2/10/19	-	\$ -	\$ -	24,597	\$ 2.9085	\$ 71,540.89	18,080	\$ 2.6359	\$ 47,657.90	6,539	\$ 3.0135	\$ 19,705.09
2/11/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	24,080	\$ 2.8358	\$ 68,285.95	10,836	\$ 3.0142	\$ 32,661.70
2/12/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	18,080	\$ 2.7571	\$ 49,847.54	8,539	\$ 3.0158	\$ 25,751.71
2/13/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	18,080	\$ 2.7609	\$ 49,917.82	4,384	\$ 3.0159	\$ 13,221.53
2/14/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	18,080	\$ 2.7003	\$ 48,820.95	-	\$ -	\$ -
2/15/19	-	\$ -	\$ -	24,597	\$ 2.9085	\$ 71,540.89	7,502	\$ 2.6127	\$ 19,600.47	-	\$ -	\$ -
2/16/19	-	\$ -	\$ -	24,597	\$ 2.9085	\$ 71,540.89	18,080	\$ 2.7114	\$ 49,021.53	6,539	\$ 3.0153	\$ 19,717.20
2/17/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	18,080	\$ 2.7114	\$ 49,021.53	7,836	\$ 3.0162	\$ 23,635.03
2/18/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	26,080	\$ 2.7963	\$ 72,927.55	10,836	\$ 3.0176	\$ 32,698.22
2/19/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	26,080	\$ 2.7963	\$ 72,927.55	10,836	\$ 3.0180	\$ 32,702.54
2/20/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	18,080	\$ 2.7847	\$ 50,347.51	10,836	\$ 3.0181	\$ 32,704.56
2/21/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	10,502	\$ 2.7605	\$ 28,991.04	-	\$ -	\$ -
2/22/19	-	\$ -	\$ -	21,549	\$ 2.9185	\$ 62,890.27	18,080	\$ 2.7919	\$ 50,477.83	-	\$ -	\$ -
2/23/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	11,502	\$ 2.7841	\$ 32,022.95	3,384	\$ 3.0178	\$ 10,212.39
2/24/19	-	\$ -	\$ -	22,952	\$ 2.9136	\$ 66,872.17	11,502	\$ 2.7841	\$ 32,022.95	2,000	\$ 3.0183	\$ 6,036.63
2/25/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	21,502	\$ 2.8791	\$ 61,905.48	10,836	\$ 3.0184	\$ 32,707.51
2/26/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	45,732	\$ 3.0818	\$ 140,938.22	10,836	\$ 3.0185	\$ 32,708.20
2/27/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	35,762	\$ 3.0495	\$ 109,055.80	10,836	\$ 3.0186	\$ 32,709.96
2/28/19	-	\$ -	\$ -	26,000	\$ 2.9047	\$ 75,522.79	31,080	\$ 3.0063	\$ 93,436.76	10,836	\$ 3.0200	\$ 32,725.16
<b>Total</b>	-	\$0.00		<b>703,727</b>	<b>\$ 2.9070</b>	<b>\$ 2,045,748.17</b>	<b>533,290</b>	<b>\$ 2.8486</b>	<b>\$ 1,519,112.42</b>	<b>173,889</b>	<b>\$ 3.0159</b>	<b>524,431</b>

### Rhode Island Gas Summary: February 2019

	501 Swing-On-Storage Activity						Total	Total	Amount Due
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	
2/1/19	-	\$ -	\$ -	7,455	\$ 3.0361	\$ 22,633.94	232,226	\$ 718,016.53	\$ 718,016.53
2/2/19	(140)	\$ 3.0120	\$ (421.68)	-	\$ -	\$ -	181,406	\$ 512,836.61	\$ 512,836.61
2/3/19	(1,620)	\$ 3.0121	\$ (4,879.59)	-	\$ -	\$ -	150,000	\$ 420,362.12	\$ 420,362.12
2/4/19	-	\$ -	\$ -	2,939	\$ 3.0365	\$ 8,924.19	115,205	\$ 323,002.74	\$ 323,002.74
2/5/19	(2,062)	\$ 2.7519	\$ (5,674.38)	-	\$ -	\$ -	121,739	\$ 334,976.55	\$ 334,976.55
2/6/19	(5,047)	\$ 2.7329	\$ (13,792.97)	-	\$ -	\$ -	130,694	\$ 359,417.16	\$ 359,417.16
2/7/19	-	\$ -	\$ -	7,016	\$ 3.0344	\$ 21,289.64	130,518	\$ 361,342.31	\$ 361,342.31
2/8/19	-	\$ -	\$ -	4,207	\$ 3.0344	\$ 12,765.89	157,164	\$ 437,326.83	\$ 437,326.83
2/9/19	(3,451)	\$ 3.0129	\$ (10,397.43)	-	\$ -	\$ -	196,676	\$ 554,280.06	\$ 554,280.06
2/10/19	(9,263)	\$ 2.9025	\$ (26,885.41)	-	\$ -	\$ -	168,064	\$ 462,723.69	\$ 462,723.69
2/11/19	(9,772)	\$ 3.0142	\$ (29,454.61)	-	\$ -	\$ -	193,355	\$ 545,559.60	\$ 545,559.60
2/12/19	-	\$ -	\$ -	7,415	\$ 3.0376	\$ 22,523.83	175,154	\$ 496,363.81	\$ 496,363.81
2/13/19	(1,491)	\$ 3.0159	\$ (4,496.65)	-	\$ -	\$ -	154,601	\$ 433,102.93	\$ 433,102.93
2/14/19	(3,897)	\$ 2.7003	\$ (10,522.97)	-	\$ -	\$ -	139,803	\$ 386,718.22	\$ 386,718.22
2/15/19	(1,230)	\$ 2.6127	\$ (3,213.62)	-	\$ -	\$ -	105,233	\$ 290,736.17	\$ 290,736.17
2/16/19	(9,619)	\$ 2.9180	\$ (28,068.21)	-	\$ -	\$ -	141,364	\$ 391,634.46	\$ 391,634.46
2/17/19	(6,358)	\$ 3.0162	\$ (19,177.07)	-	\$ -	\$ -	150,961	\$ 418,966.90	\$ 418,966.90
2/18/19	(961)	\$ 3.0176	\$ (2,899.87)	-	\$ -	\$ -	193,019	\$ 544,417.16	\$ 544,417.16
2/19/19	-	\$ -	\$ -	2,948	\$ 3.0384	\$ 8,957.12	201,928	\$ 569,475.02	\$ 569,475.02
2/20/19	-	\$ -	\$ -	7,449	\$ 3.0384	\$ 22,632.82	188,114	\$ 534,655.97	\$ 534,655.97
2/21/19	-	\$ -	\$ -	8,203	\$ 3.0384	\$ 24,923.75	130,705	\$ 367,930.32	\$ 367,930.32
2/22/19	(5,598)	\$ 2.7919	\$ (15,629.14)	-	\$ -	\$ -	131,651	\$ 372,048.34	\$ 372,048.34
2/23/19	(6,742)	\$ 2.9014	\$ (19,561.47)	-	\$ -	\$ -	130,739	\$ 367,073.96	\$ 367,073.96
2/24/19	-	\$ -	\$ -	7,331	\$ 3.0372	\$ 22,265.49	128,451	\$ 362,433.96	\$ 362,433.96
2/25/19	-	\$ -	\$ -	8,244	\$ 3.0372	\$ 25,038.43	193,683	\$ 555,260.06	\$ 555,260.06
2/26/19	-	\$ -	\$ -	3,931	\$ 3.0372	\$ 11,939.11	228,710	\$ 681,737.53	\$ 681,737.53
2/27/19	(6,709)	\$ 3.0186	\$ (20,252.04)	-	\$ -	\$ -	208,100	\$ 622,068.63	\$ 622,068.63
2/28/19	(3,187)	\$ 3.0200	\$ (9,624.87)	-	\$ -	\$ -	197,294	\$ 580,541.98	\$ 580,541.98
							-	\$ -	\$ -
							-	\$ -	\$ -
							-	\$ -	\$ -
<b>Total</b>	<b>(77,147)</b>	<b>\$ 2.9159</b>	<b>\$ (224,951.97)</b>	<b>67,138</b>	<b>\$ 3.0369</b>	<b>\$ 203,894.22</b>	<b>4,576,557</b>	<b>\$ 13,005,009.61</b>	<b>\$ 13,005,009.61</b>

### Rhode Island Gas Summary: March 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/19	30,612	\$ 2.7986	\$ 85,670.24	66,761	\$ 2.9990	\$ 200,217.85	9,353	\$ 2.6438	\$ 24,727.89
3/2/19	33,994	\$ 2.8002	\$ 95,188.42	66,779	\$ 3.4010	\$ 227,113.45	12,353	\$ 2.6440	\$ 32,661.23
3/3/19	27,358	\$ 2.7967	\$ 76,512.29	66,779	\$ 3.4010	\$ 227,113.45	4,000	\$ 2.6437	\$ 10,574.81
3/4/19	33,994	\$ 2.8002	\$ 95,188.42	80,879	\$ 3.3804	\$ 273,407.27	15,000	\$ 2.6447	\$ 39,670.28
3/5/19	33,994	\$ 2.8002	\$ 95,188.42	80,879	\$ 4.3860	\$ 354,738.16	27,344	\$ 2.6445	\$ 72,310.20
3/6/19	33,994	\$ 2.8002	\$ 95,188.42	80,879	\$ 3.6368	\$ 294,137.58	27,344	\$ 2.6447	\$ 72,315.78
3/7/19	33,994	\$ 2.8002	\$ 95,188.42	80,879	\$ 3.1329	\$ 253,385.01	27,344	\$ 2.6449	\$ 72,321.52
3/8/19	33,994	\$ 2.8002	\$ 95,188.42	66,779	\$ 2.9852	\$ 199,351.78	20,636	\$ 2.6451	\$ 54,584.15
3/9/19	27,358	\$ 2.7967	\$ 76,512.29	54,000	\$ 2.8765	\$ 155,330.61	6,149	\$ 2.6450	\$ 16,264.35
3/10/19	33,994	\$ 2.8002	\$ 95,188.42	54,000	\$ 2.8765	\$ 155,330.61	5,000	\$ 2.6458	\$ 13,229.24
3/11/19	27,358	\$ 2.7967	\$ 76,512.29	54,000	\$ 2.8765	\$ 155,330.61	7,360	\$ 2.6457	\$ 19,472.60
3/12/19	28,594	\$ 2.7975	\$ 79,990.85	63,902	\$ 2.7949	\$ 178,599.44	2,760	\$ 2.6468	\$ 7,305.15
3/13/19	31,440	\$ 2.7990	\$ 88,000.53	54,000	\$ 2.7209	\$ 146,928.76	2,067	\$ 2.6476	\$ 5,472.52
3/14/19	33,994	\$ 2.8002	\$ 95,188.42	28,000	\$ 2.6887	\$ 75,284.93	-	\$ -	\$ -
3/15/19	33,994	\$ 2.8002	\$ 95,188.42	11,000	\$ 2.7399	\$ 30,138.77	-	\$ -	\$ -
3/16/19	33,994	\$ 2.8002	\$ 95,188.42	50,000	\$ 2.7724	\$ 138,619.14	-	\$ -	\$ -
3/17/19	33,994	\$ 2.8002	\$ 95,188.42	50,000	\$ 2.7724	\$ 138,619.14	15,070	\$ 2.6479	\$ 39,903.81
3/18/19	33,994	\$ 2.8002	\$ 95,188.42	50,000	\$ 2.7724	\$ 138,619.14	6,712	\$ 2.6476	\$ 17,770.99
3/19/19	33,994	\$ 2.8002	\$ 95,188.42	55,000	\$ 2.8114	\$ 154,629.14	-	\$ -	\$ -
3/20/19	33,994	\$ 2.8002	\$ 95,188.42	33,595	\$ 2.8027	\$ 94,155.17	-	\$ -	\$ -
3/21/19	33,994	\$ 2.8002	\$ 95,188.42	28,000	\$ 2.7300	\$ 76,441.36	-	\$ -	\$ -
3/22/19	33,994	\$ 2.8002	\$ 95,188.42	40,000	\$ 2.7254	\$ 109,014.57	5,000	\$ 2.6474	\$ 13,236.81
3/23/19	33,994	\$ 2.8002	\$ 95,188.42	37,000	\$ 2.7001	\$ 99,902.43	14,776	\$ 2.6475	\$ 39,120.01
3/24/19	25,660	\$ 2.7955	\$ 71,733.50	37,000	\$ 2.7001	\$ 99,902.43	-	\$ -	\$ -
3/25/19	33,994	\$ 2.8002	\$ 95,188.42	37,000	\$ 2.7001	\$ 99,902.43	8,697	\$ 2.6487	\$ 23,035.32
3/26/19	23,994	\$ 2.7942	\$ 67,044.77	64,000	\$ 2.7723	\$ 177,425.56	-	\$ -	\$ -
3/27/19	28,994	\$ 2.7977	\$ 81,116.59	50,000	\$ 2.7045	\$ 135,226.63	-	\$ -	\$ -
3/28/19	28,994	\$ 2.7977	\$ 81,116.59	29,000	\$ 2.5926	\$ 75,184.20	-	\$ -	\$ -
3/29/19	33,994	\$ 2.8002	\$ 95,188.42	9,000	\$ 2.5343	\$ 22,808.82	5,000	\$ 2.6518	\$ 13,258.82
3/30/19	23,994	\$ 2.7942	\$ 67,044.77	9,000	\$ 2.5343	\$ 22,808.82	-	\$ -	\$ -
3/31/19	33,994	\$ 2.8002	\$ 95,188.42	9,000	\$ 2.5343	\$ 22,808.82	14,697	\$ 2.6532	\$ 38,994.23
<b>Total</b>	<b>984,236</b>	<b>\$ 2.7991</b>	<b>\$ 2,755,023.09</b>	<b>1,497,111</b>	<b>\$ 3.0275</b>	<b>\$ 4,532,476.07</b>	<b>236,662</b>	<b>\$ 2.6461</b>	<b>\$626,229.72</b>

## Rhode Island Gas Summary: March 2019

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	28,032	\$ 2.9955	\$ 83,968.77	8,836	\$ 3.0209	\$ 26,692.39
3/2/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	23,032	\$ 4.0868	\$ 94,127.50	7,000	\$ 3.0225	\$ 21,157.17
3/3/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	23,032	\$ 4.0868	\$ 94,127.50	-	\$ -	\$ -
3/4/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	40,714	\$ 3.5684	\$ 145,284.32	5,000	\$ 3.0241	\$ 15,120.70
3/5/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	55,669	\$ 3.5820	\$ 199,408.30	10,836	\$ 3.0257	\$ 32,786.28
3/6/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	65,639	\$ 3.2254	\$ 211,714.15	10,836	\$ 3.0278	\$ 32,809.10
3/7/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	50,684	\$ 3.0739	\$ 155,799.35	10,836	\$ 3.0286	\$ 32,817.44
3/8/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	29,184	\$ 2.9200	\$ 85,216.44	6,016	\$ 3.0289	\$ 18,221.71
3/9/19	-	\$ -	\$ -	19,597	\$ 2.7962	\$ 54,796.47	16,502	\$ 2.9072	\$ 47,974.56	6,016	\$ 3.0297	\$ 18,226.75
3/10/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	16,502	\$ 2.9072	\$ 47,974.56	10,122	\$ 3.0302	\$ 30,671.36
3/11/19	-	\$ -	\$ -	19,651	\$ 2.7960	\$ 54,944.80	16,502	\$ 2.9072	\$ 47,974.56	1,602	\$ 3.0297	\$ 4,853.56
3/12/19	-	\$ -	\$ -	16,796	\$ 2.8044	\$ 47,102.12	33,032	\$ 2.8349	\$ 93,641.04	477	\$ 3.0303	\$ 1,445.44
3/13/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	23,032	\$ 2.7988	\$ 64,461.94	-	\$ -	\$ -
3/14/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	8,000	\$ 2.7634	\$ 22,107.47	-	\$ -	\$ -
3/15/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	2,000	\$ 2.8141	\$ 5,628.12	-	\$ -	\$ -
3/16/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	19,502	\$ 2.8366	\$ 55,318.77	-	\$ -	\$ -
3/17/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	27,502	\$ 2.8530	\$ 78,464.04	-	\$ -	\$ -
3/18/19	-	\$ -	\$ -	19,597	\$ 2.7962	\$ 54,796.47	29,502	\$ 2.8558	\$ 84,250.35	-	\$ -	\$ -
3/19/19	-	\$ -	\$ -	19,597	\$ 2.7962	\$ 54,796.47	27,032	\$ 2.8619	\$ 77,362.21	-	\$ -	\$ -
3/20/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	16,502	\$ 2.8724	\$ 47,400.00	-	\$ -	\$ -
3/21/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	11,502	\$ 2.8327	\$ 32,581.72	-	\$ -	\$ -
3/22/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	19,502	\$ 2.8142	\$ 54,882.30	5,000	\$ 3.0272	\$ 15,135.81
3/23/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	21,502	\$ 2.8274	\$ 60,794.21	-	\$ -	\$ -
3/24/19	-	\$ -	\$ -	17,952	\$ 2.7929	\$ 50,137.81	11,502	\$ 2.7702	\$ 31,862.63	-	\$ -	\$ -
3/25/19	-	\$ -	\$ -	19,000	\$ 2.7977	\$ 53,156.51	26,202	\$ 2.8392	\$ 74,392.05	-	\$ -	\$ -
3/26/19	-	\$ -	\$ -	18,000	\$ 2.8005	\$ 50,409.51	32,714	\$ 2.8270	\$ 92,483.41	-	\$ -	\$ -
3/27/19	-	\$ -	\$ -	19,597	\$ 2.7962	\$ 54,796.47	29,208	\$ 2.8085	\$ 82,030.76	-	\$ -	\$ -
3/28/19	-	\$ -	\$ -	19,597	\$ 2.7962	\$ 54,796.47	10,000	\$ 2.6736	\$ 26,735.54	-	\$ -	\$ -
3/29/19	-	\$ -	\$ -	21,000	\$ 2.7929	\$ 58,650.51	3,000	\$ 2.6065	\$ 7,819.46	-	\$ -	\$ -
3/30/19	-	\$ -	\$ -	16,597	\$ 2.8051	\$ 46,555.47	3,000	\$ 2.6065	\$ 7,819.46	-	\$ -	\$ -
3/31/19	-	\$ -	\$ -	19,597	\$ 2.7962	\$ 54,796.47	3,000	\$ 2.6065	\$ 7,819.46	2,419	\$ 3.0232	\$ 7,313.07
Total	-		\$0.00	624,578	\$ 2.7946	\$ 1,745,444.65	722,728	\$ 3.0737	\$ 2,221,424.95	84,996	\$ 3.0266	\$ 257,251

## Rhode Island Gas Summary: March 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
3/1/19	(7,239)	\$ 3.0209	\$ (21,868.07)	-	\$ -	\$ -	157,355	\$ 458,059.58	\$ 458,059.58
3/2/19	-	\$ -	\$ -	471	\$ 3.0421	\$ 1,432.84	164,629	\$ 530,331.12	\$ 530,331.12
3/3/19	(874)	\$ 4.0868	\$ (3,571.88)	-	\$ -	\$ -	141,295	\$ 463,406.69	\$ 463,406.69
3/4/19	(5,324)	\$ 3.0573	\$ (16,276.87)	-	\$ -	\$ -	191,263	\$ 611,044.63	\$ 611,044.63
3/5/19	(10,233)	\$ 3.0257	\$ (30,961.80)	-	\$ -	\$ -	219,489	\$ 782,120.07	\$ 782,120.07
3/6/19	(2,394)	\$ 3.0278	\$ (7,248.52)	-	\$ -	\$ -	237,298	\$ 757,567.00	\$ 757,567.00
3/7/19	-	\$ -	\$ -	1,580	\$ 3.0498	\$ 4,818.67	226,317	\$ 672,980.92	\$ 672,980.92
3/8/19	(1,885)	\$ 3.0289	\$ (5,709.43)	-	\$ -	\$ -	175,724	\$ 505,503.58	\$ 505,503.58
3/9/19	(717)	\$ 3.0297	\$ (2,172.30)	-	\$ -	\$ -	128,905	\$ 366,932.72	\$ 366,932.72
3/10/19	-	\$ -	\$ -	7,327	\$ 3.0505	\$ 22,351.01	147,945	\$ 423,395.71	\$ 423,395.71
3/11/19	(5,904)	\$ 2.9404	\$ (17,360.32)	-	\$ -	\$ -	120,569	\$ 341,728.11	\$ 341,728.11
3/12/19	(7,018)	\$ 2.8481	\$ (19,988.24)	-	\$ -	\$ -	138,543	\$ 388,095.78	\$ 388,095.78
3/13/19	(9,740)	\$ 2.7988	\$ (27,260.30)	-	\$ -	\$ -	121,799	\$ 336,253.95	\$ 336,253.95
3/14/19	-	\$ -	\$ -	1,955	\$ 3.0478	\$ 5,958.53	92,949	\$ 257,189.85	\$ 257,189.85
3/15/19	(1,341)	\$ 2.8141	\$ (3,773.66)	-	\$ -	\$ -	66,653	\$ 185,832.16	\$ 185,832.16
3/16/19	(7,873)	\$ 2.8366	\$ (22,332.31)	-	\$ -	\$ -	116,623	\$ 325,444.53	\$ 325,444.53
3/17/19	(3,010)	\$ 2.8530	\$ (8,587.62)	-	\$ -	\$ -	144,556	\$ 402,238.29	\$ 402,238.29
3/18/19	-	\$ -	\$ -	414	\$ 3.0462	\$ 1,261.12	140,219	\$ 391,886.48	\$ 391,886.48
3/19/19	-	\$ -	\$ -	3,823	\$ 3.0462	\$ 11,645.55	139,446	\$ 393,621.79	\$ 393,621.79
3/20/19	-	\$ -	\$ -	7,950	\$ 3.0462	\$ 24,217.15	113,041	\$ 319,611.25	\$ 319,611.25
3/21/19	-	\$ -	\$ -	9,164	\$ 3.0462	\$ 27,915.21	103,660	\$ 290,777.22	\$ 290,777.22
3/22/19	-	\$ -	\$ -	7,598	\$ 3.0462	\$ 23,144.89	132,094	\$ 369,253.31	\$ 369,253.31
3/23/19	-	\$ -	\$ -	3,954	\$ 3.0462	\$ 12,044.60	132,226	\$ 365,700.18	\$ 365,700.18
3/24/19	(105)	\$ 2.7702	\$ (290.87)	-	\$ -	\$ -	92,009	\$ 253,345.50	\$ 253,345.50
3/25/19	(10,188)	\$ 2.8392	\$ (28,925.51)	-	\$ -	\$ -	114,705	\$ 316,749.22	\$ 316,749.22
3/26/19	(6,248)	\$ 2.8270	\$ (17,663.27)	-	\$ -	\$ -	132,460	\$ 369,699.98	\$ 369,699.98
3/27/19	(2,278)	\$ 2.8085	\$ (6,397.77)	-	\$ -	\$ -	125,521	\$ 346,772.68	\$ 346,772.68
3/28/19	(113)	\$ 2.6736	\$ (302.11)	-	\$ -	\$ -	87,478	\$ 237,530.70	\$ 237,530.70
3/29/19	-	\$ -	\$ -	3,669	\$ 3.0433	\$ 11,165.79	75,663	\$ 208,891.82	\$ 208,891.82
3/30/19	(7,980)	\$ 2.7304	\$ (21,788.63)	-	\$ -	\$ -	44,611	\$ 122,439.89	\$ 122,439.89
3/31/19	-	\$ -	\$ -	4,123	\$ 3.0404	\$ 12,535.68	86,830	\$ 239,456.15	\$ 239,456.15
<b>Total</b>	<b>(90,464)</b>	<b>\$ 2.9015</b>	<b>\$ (262,479.47)</b>	<b>52,028</b>	<b>\$ 3.0463</b>	<b>\$ 158,491.05</b>	<b>4,111,875</b>	<b>\$ 12,033,860.84</b>	<b>\$ 12,033,860.84</b>

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

Date	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>APRIL</b>				
Storage Injections			(451,116)	\$ (1,159,400.81)
Commodity Charges				\$ (59,365.77)
Storage Injection Charges				\$ (9,380.93)
PROXY	403,466	\$ 991,152		
APRIL FINAL CLOSE TOTAL	<u>403,466</u>	<u>\$ 991,152</u>	<u>(451,116)</u>	<u>\$ (1,228,147.51)</u>
<b>MAY</b>				
Storage Injections			(518,201)	\$ (1,234,878.73)
Commodity Charges				\$ (23,094.55)
Storage Injection Charges				\$ (12,616.54)
PROXY	402,757	\$ 1,006,669		
MAY FINAL CLOSE TOTAL	<u>402,757</u>	<u>\$ 1,006,669</u>	<u>(518,201)</u>	<u>\$ (1,270,589.82)</u>
<b>JUNE</b>				
Storage Injections			(500,741)	\$ (1,162,569.93)
Commodity Charges				\$ 16,576.01
Storage Injection Charges				\$ (12,287.08)
PROXY	365,436	\$ 887,061		
JUNE FINAL CLOSE TOTAL	<u>365,436</u>	<u>\$ 887,061</u>	<u>(500,741)</u>	<u>\$ (1,158,281.01)</u>

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

Date	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>JULY</b>				
Storage Injections			(325,015)	\$ (806,918.81)
Commodity Charges				\$ (9,917.72)
Storage Injection Charges				\$ (8,209.18)
PROXY INJECTIONS	355,477	\$ 922,396		
July FINAL CLOSE TOTAL	<u>355,477</u>	<u>\$ 922,396</u>	<u>(325,015)</u>	<u>\$ (825,045.70)</u>
<b>AUGUST</b>				
Storage Injections			(239,277)	\$ (627,278.89)
Commodity Charges				\$ (8,893.21)
Storage Injection Charges				\$ (6,363.69)
PROXY INJECTIONS	352,563	\$ 918,312		
AUGUST FINAL CLOSE TOTAL	<u>352,563</u>	<u>\$ 918,312</u>	<u>(239,277)</u>	<u>\$ (642,535.79)</u>
<b>SEPTEMBER</b>				
Storage Injection			(444,438)	\$ (1,147,942.88)
Commodity charges				\$ (16,462.55)
Storage Injection Charges				\$ (10,877.06)
PROXY INJECTIONS	354,780	\$ 951,642		
FINAL CLOSE TOTAL	<u>354,780</u>	<u>\$ 951,642</u>	<u>(444,438)</u>	<u>\$ (1,175,282.49)</u>

**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

Date	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>OCTOBER</b>				
Storage Injection			(415,320)	\$ (1,182,568.39)
Commodity Charges				\$ (18,459.19)
Storage Injection Charges				\$ (9,394.70)
PROXY INJECTIONS	423,992	\$ 1,166,183		
FINAL CLOSE TOTAL	<u>423,992</u>	<u>\$ 1,166,183</u>	<u>(415,320)</u>	<u>\$ (1,210,422.27)</u>
<b>NOVEMBER</b>				
Storage Injection			(148,929)	\$ (566,117.68)
Commodity Charges				\$ (6,698.93)
Storage Injection Charges				\$ (2,923.07)
PROXY INJECTIONS	89,686	\$ 268,658		
TOTAL	<u>89,686</u>	<u>\$ 268,658</u>	<u>(148,929)</u>	<u>\$ (575,739.68)</u>
<b>DECEMBER</b>				
Storage Injection			(191,827)	\$ (823,315.09)
Commodity Charges				\$ (373,370.94)
Storage Injection Charges				\$ (4,083.87)
PROXY INJECTIONS	123,561	\$ 561,803		
TOTAL	<u>123,561</u>	<u>\$ 561,803</u>	<u>(191,827)</u>	<u>\$ (1,200,769.90)</u>



**Storage Injection Transaction Detail**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

Date	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
Date	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
<b>JANUARY</b>				
			(149,834)	\$ (529,590.42)
				\$ (14,311.93)
				\$ (2,607.64)
	62,513	\$ 219,150.46		
	62,513	\$ 219,150.46	(149,834)	\$ (546,509.99)
<b>FEBRUARY</b>				
			(158,333)	\$ (443,873.99)
				\$ (15,204.06)
				\$ (2,963.64)
	86,971	\$ 248,481.28		
	86,971	\$ 248,481.28	(158,333)	\$ (462,041.70)
<b>MARCH</b>				
			(183,382)	\$ (523,900.77)
				\$ (13,931.32)
				\$ (3,431.65)
	95,815	\$ 265,432.15		
	95,815	\$ 265,432.15	(183,382)	\$ (541,263.75)

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

DATE		PAPER			ACTUAL			Actual - Paper (Dth)
<b>APRIL</b>								
<b>Facility</b>		<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	<b>Actual - Paper (Dth)</b>
FSMA	501	267,418	\$682,449.09	\$ 2.5520	267,867	\$669,523.05	\$ 2.4995	449
FSMA	62918	15,928	\$44,794.20	\$ 2.8123	120,191	\$293,290.69	\$ 2.4402	104,263
FSS-1	400515	21,463	\$43,979.87	\$ 2.0491	20,855	\$50,383.91	\$ 2.4159	(608)
GSS	300168	27,465	\$66,968.06	\$ 2.4383	63,492	\$155,520.31	\$ 2.4494	36,027
GSS	300169	78,325	\$171,052.09	\$ 2.1839	70,090	\$170,869.72	\$ 2.4379	(8,235)
GSS	300170	97,543	\$239,467.15	\$ 2.4550	217,672	\$538,038.55	\$ 2.4718	120,129
GSS	300171	48,973	\$107,639.83	\$ 2.1979	37,687	\$94,524.04	\$ 2.5081	(11,286)
GSSTE	600045	1,071,443	\$2,621,987.16	\$ 2.4472	782,281	\$1,881,852.02	\$ 2.4056	(289,162)
SS-1	400185	29,949	\$61,452.19	\$ 2.0519	28,773	\$68,791.56	\$ 2.3908	(1,176)
SS-1	400221	637,666	\$1,292,148.93	\$ 2.0264	622,255	\$1,485,704.03	\$ 2.3876	(15,411)
TCO 9630 / 11230	9630	64,268	\$180,964.89	\$ 2.8158	59,165	\$147,685.91	\$ 2.4962	(5,103)
<b>Total</b>		<b>2,360,441</b>	<b>\$5,512,903.44</b>	<b>\$ 2.3355</b>	<b>2,290,328</b>	<b>\$5,556,183.79</b>	<b>\$ 2.4259</b>	<b>(70,113)</b>
<b>MAY</b>								
<b>Facility</b>		<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	<b>Actual - Paper (Dth)</b>
FSMA	501	293,820	\$742,531.45	\$ 2.5272	329,336	\$803,349.06	2.4393	35,516
FSMA	62918	69,030	\$177,780.34	\$ 2.5754	138,765	\$338,374.70	2.4385	69,735
FSS-1	400515	27,063	\$57,354.81	\$ 2.1193	26,456	\$64,402.39	2.4343	(607)
GSS	300168	48,129	\$120,737.24	\$ 2.5086	90,588	\$221,806.16	2.4485	42,459
GSS	300169	98,351	\$219,795.38	\$ 2.2348	88,178	\$215,276.75	2.4414	(10,173)
GSS	300170	161,696	\$406,376.24	\$ 2.5132	303,396	\$742,400.89	2.4470	141,700
GSS	300171	71,107	\$160,900.87	\$ 2.2628	61,885	\$151,966.83	2.4556	(9,222)
GSSTE	600045	1,101,331	\$2,692,396.08	\$ 2.4447	924,565	\$2,253,559.27	2.4374	(176,766)
SS-1	400185	33,408	\$69,728.39	\$ 2.0872	32,233	\$78,361.40	2.4311	(1,175)
SS-1	400221	722,317	\$1,494,620.40	\$ 2.0692	700,672	\$1,702,744.02	2.4302	(21,645)
TCO 9630 / 11230	11230	83,048	\$231,045.73	\$ 2.7821	83,128	\$202,590.07	2.4371	80
<b>Total</b>		<b>2,709,300</b>	<b>\$6,373,266.93</b>	<b>\$ 2.3524</b>	<b>2,779,202</b>	<b>\$6,774,831.54</b>	<b>2.4377</b>	<b>69,902</b>
<b>JUNE</b>								
<b>Facility</b>		<b>Paper Balance Vol</b>	<b>Paper Balance \$</b>	<b>WACOG</b>	<b>Actual Balance -Vol</b>	<b>Actual Balance \$</b>	<b>WACOG</b>	<b>Actual - Paper (Dth)</b>
FSMA	501	354,210	\$892,647.78	\$ 2.5201	389,723	\$944,032.13	\$ 2.4223	35,513
FSMA	62918	95,970	\$244,936.37	\$ 2.5522	165,842	\$401,875.07	\$ 2.4232	69,872
FSS-1	400515	32,630	\$70,199.97	\$ 2.1514	32,024	\$77,438.99	\$ 2.4182	(606)
GSS	300168	68,379	\$171,854.31	\$ 2.5133	109,644	\$265,785.96	\$ 2.4241	41,265
GSS	300169	118,661	\$267,542.16	\$ 2.2547	114,509	\$277,083.89	\$ 2.4198	(4,152)
GSS	300170	224,486	\$564,877.04	\$ 2.5163	353,472	\$857,708.15	\$ 2.4265	128,986
GSS	300171	93,517	\$212,968.27	\$ 2.2773	87,949	\$212,374.42	\$ 2.4147	(5,568)
GSSTE	600045	1,147,914	\$2,801,161.10	\$ 2.4402	1,061,928	\$2,577,843.51	\$ 2.4275	(85,986)
SS-1	400185	36,783	\$77,532.17	\$ 2.1078	35,609	\$86,450.86	\$ 2.4278	(1,174)
SS-1	400221	807,944	\$1,692,477.30	\$ 2.0948	806,694	\$1,954,337.41	\$ 2.4227	(1,250)
TCO 9630 / 11230	9630	106,898	\$296,378.04	\$ 2.7725	106,978	\$258,086.26	\$ 2.4125	80
<b>Total</b>		<b>3,087,392</b>	<b>\$7,292,574.51</b>	<b>\$ 2.3621</b>	<b>3,264,372</b>	<b>\$7,913,016.65</b>	<b>\$ 2.4241</b>	<b>176,980</b>
						\$ -		

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**

As of March 31, 2019

DATE		PAPER			ACTUAL			Actual - Paper (Dth)
<b>JULY</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	391,915	\$997,734.12	\$ 2.5458	427,428	\$1,043,250.86	2.4408	35,513
FSMA	62918	122,909	\$317,860.24	\$ 2.5861	165,842	\$402,010.10	2.4241	42,933
FSS-1	400515	38,195	\$83,786.15	\$ 2.1936	37,580	\$91,812.12	2.4431	(615)
GSS	300168	88,653	\$227,394.93	\$ 2.5650	112,128	\$272,210.54	2.4277	23,475
GSS	300169	138,966	\$318,018.35	\$ 2.2885	135,016	\$330,666.24	2.4491	(3,950)
GSS	300170	287,261	\$736,849.15	\$ 2.5651	361,377	\$877,298.34	2.4277	74,116
GSS	300171	115,930	\$268,059.42	\$ 2.3123	111,850	\$275,046.24	2.4591	(4,080)
GSSTE	600045	1,194,693	\$2,916,143.89	\$ 2.4409	1,155,376	\$2,816,900.84	2.4381	(39,317)
SS-1	400185	40,177	\$85,834.84	\$ 2.1364	39,004	\$95,016.78	2.4361	(1,173)
SS-1	400221	893,611	\$1,901,930.97	\$ 2.1284	891,486	\$2,171,766.58	2.4361	(2,125)
TCO 9630 / 11230	9630	132,473	\$370,612.03	\$ 2.7976	132,553	\$324,557.40	2.4485	80
<b>Total</b>		<b>3,444,783</b>	<b>\$8,224,224.10</b>	<b>\$ 2.3874</b>	<b>3,569,640</b>	<b>\$8,700,536.05</b>	<b>2.4374</b>	<b>124,857</b>
<b>AUGUST</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	426,592	\$1,090,793.42	\$ 2.5570	426,423	\$1,043,946.18	2.4481	(169)
FSMA	62918	149,848	\$389,412.92	\$ 2.5987	149,846	\$364,950.49	2.4355	(2)
FSS-1	400515	43,757	\$97,855.56	\$ 2.2363	43,144	\$106,624.83	2.4714	(613)
GSS	300168	108,927	\$281,897.53	\$ 2.5879	108,931	\$238,659.04	2.1909	4
GSS	300169	159,271	\$370,317.94	\$ 2.3251	155,697	\$385,723.23	2.4774	(3,574)
GSS	300170	350,036	\$905,607.18	\$ 2.5872	350,221	\$880,809.72	2.5150	185
GSS	300171	138,343	\$325,096.02	\$ 2.3499	134,257	\$334,021.50	2.4879	(4,086)
GSSTE	600045	1,241,472	\$3,035,187.08	\$ 2.4448	1,201,597	\$2,944,350.40	2.4504	(39,875)
SS-1	400185	43,570	\$94,432.82	\$ 2.1674	42,398	\$104,268.46	2.4593	(1,172)
SS-1	400221	979,368	\$2,119,147.06	\$ 2.1638	977,193	\$2,404,973.30	2.4611	(2,175)
TCO 9630 / 11230	9630	158,017	\$439,803.07	\$ 2.7833	158,097	\$392,008.10	2.4795	80
<b>Total</b>		<b>3,799,201</b>	<b>\$9,149,550.61</b>	<b>2.4083</b>	<b>3,747,804</b>	<b>\$9,200,335.25</b>	<b>2.4549</b>	<b>(51,397)</b>
<b>SEPTEMBER</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	459,334	\$1,188,149.25	\$ 2.5867	466,770	\$1,158,147.93	2.4812	7,436
FSMA	62918	176,788	\$463,716.13	\$ 2.6230	165,949	\$413,542.85	2.4920	(10,839)
FSS-1	400515	49,317	\$112,266.47	\$ 2.2764	49,305	\$122,287.77	2.4802	(12)
GSS	300168	129,177	\$338,411.23	\$ 2.6197	129,181	\$321,991.46	2.4926	4
GSS	300169	179,581	\$423,895.72	\$ 2.3605	179,706	\$446,979.16	2.4873	125
GSS	300170	412,826	\$1,080,841.52	\$ 2.6182	413,011	\$1,029,119.49	2.4917	185
GSS	300171	160,753	\$383,514.41	\$ 2.3857	160,717	\$400,981.84	2.4950	(36)
GSSTE	600045	1,288,242	\$3,157,107.12	\$ 2.4507	1,301,211	\$3,218,387.38	2.4734	12,969
SS-1	400185	46,971	\$103,265.31	\$ 2.1985	47,000	\$116,333.59	2.4752	29
SS-1	400221	1,065,252	\$2,342,051.27	\$ 2.1986	1,062,528	\$2,625,677.94	2.4712	(2,724)
TCO 9630 / 11230	9630	183,577	\$510,341.00	\$ 2.7800	183,657	\$456,094.39	2.4834	80
<b>Total</b>		<b>4,151,818</b>	<b>\$10,103,559.43</b>	<b>2.4335</b>	<b>4,159,035</b>	<b>\$10,309,543.81</b>	<b>2.4788</b>	<b>7,217</b>

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**

As of March 31, 2019

DATE		PAPER			ACTUAL			Actual - Paper (Dth)
<b>OCTOBER</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	513,572	\$1,364,673.71	\$ 2.6572	506,475	\$1,299,432.69	2.5656	(7,097)
FSMA	62918	203,529	\$558,645.51	\$ 2.7448	198,441	\$518,659.09	2.6137	(5,088)
FSS-1	400515	54,906	\$126,299.58	\$ 2.3003	53,990	\$135,957.83	2.5182	(916)
GSS	300168	148,100	\$393,948.96	\$ 2.6600	148,852	\$378,690.28	2.5441	752
GSS	300169	200,243	\$476,881.47	\$ 2.3815	199,055	\$502,971.44	2.5268	(1,188)
GSS	300170	475,943	\$1,264,852.54	\$ 2.6576	474,102	\$1,205,345.35	2.5424	(1,841)
GSS	300171	183,313	\$440,564.90	\$ 2.4033	181,830	\$461,117.77	2.5360	(1,483)
GSSTE	600045	1,312,303	\$3,224,446.66	\$ 2.4571	1,325,700	\$3,304,181.51	2.4924	13,397
SS-1	400185	50,294	\$111,654.46	\$ 2.2200	49,867	\$124,944.80	2.5056	(427)
SS-1	400221	1,120,764	\$2,490,827.95	\$ 2.2224	1,103,530	\$2,766,118.15	2.5066	(17,234)
TCO 9630 / 11230	9630	197,837	\$550,568.46	\$ 2.7829	197,917	\$496,995.25	2.5111	80
<b>Total</b>		<b>4,460,804</b>	<b>\$11,003,364.22</b>	<b>2.4667</b>	<b>4,439,759</b>	<b>\$11,194,414.17</b>	<b>2.5214</b>	<b>(21,045)</b>

<b>NOVEMBER</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	498,476	\$1,367,213.28	\$ 2.7428	491,366	\$1,317,412.56	2.6811	(7,110)
FSMA	62918	182,582	\$504,567.45	\$ 2.7635	177,485	\$460,247.40	2.5932	(5,097)
FSS-1	400515	53,202	\$123,127.87	\$ 2.3143	52,284	\$133,273.71	2.5490	(918)
GSS	300168	136,872	\$365,795.98	\$ 2.6725	137,624	\$351,450.50	2.5537	752
GSS	300169	190,527	\$455,971.66	\$ 2.3932	189,336	\$482,255.64	2.5471	(1,191)
GSS	300170	443,262	\$1,183,481.53	\$ 2.6699	441,419	\$1,127,303.43	2.5538	(1,843)
GSS	300171	170,251	\$410,845.51	\$ 2.4132	168,727	\$429,165.93	2.5436	(1,524)
GSSTE	600045	1,284,232	\$3,170,219.31	\$ 2.4686	1,297,640	\$3,313,262.50	2.5533	13,408
SS-1	400185	49,992	\$111,759.55	\$ 2.2355	49,564	\$126,361.43	2.5495	(428)
SS-1	400221	1,094,726	\$2,447,341.49	\$ 2.2356	1,077,411	\$2,745,949.04	2.5487	(17,315)
TCO 9630 / 11230	9630	189,672	\$527,845.76	\$ 2.7829	189,751	\$478,071.85	2.5195	79
<b>Total</b>		<b>4,293,794</b>	<b>\$10,668,169.38</b>	<b>2.4846</b>	<b>4,272,607</b>	<b>\$10,964,753.98</b>	<b>2.5663</b>	<b>(21,187)</b>

<b>DECEMBER</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	525,539	\$1,498,195.19	\$ 2.8508	518,414	\$1,465,632.28	2.8271	(7,125)
FSMA	62918	173,323	\$500,793.54	\$ 2.8894	168,224	\$453,408.56	2.6953	(5,099)
FSS-1	400515	51,203	\$120,389.74	\$ 2.3512	50,281	\$130,426.99	2.5940	(922)
GSS	300168	117,355	\$320,390.14	\$ 2.7301	118,109	\$308,176.59	2.6093	754
GSS	300169	157,639	\$382,966.00	\$ 2.4294	156,447	\$404,174.33	2.5835	(1,192)
GSS	300170	377,277	\$1,026,354.04	\$ 2.7204	375,432	\$977,163.52	2.6028	(1,845)
GSS	300171	129,538	\$317,442.17	\$ 2.4506	127,332	\$327,047.78	2.5685	(2,206)
GSSTE	600045	1,200,993	\$3,031,535.55	\$ 2.5242	1,096,771	\$2,861,680.93	2.6092	(104,222)
SS-1	400185	48,259	\$110,101.03	\$ 2.2815	47,803	\$124,264.10	2.5995	(456)
SS-1	400221	1,085,380	\$2,537,035.32	\$ 2.3375	1,066,032	\$2,822,933.69	2.6481	(19,348)
TCO 9630 / 11230	9630	159,136	\$442,865.91	\$ 2.7829	159,221	\$406,145.72	2.5508	85
<b>Total</b>		<b>4,025,642</b>	<b>\$10,288,068.61</b>	<b>2.5556</b>	<b>3,884,066</b>	<b>\$10,281,054.48</b>	<b>2.6470</b>	<b>(141,576)</b>

**Narragansett Storage Summary**  
**National Grid Natural Gas Portfolio Management Plan**  
As of March 31, 2019

DATE		PAPER			ACTUAL			Actual - Paper (Dth)
<b>JANUARY</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	548,132	\$ 1,576,187.14	\$ 2.8756	540,999	\$ 1,519,776.75	\$ 2.8092	(7,133)
FSMA	62918	96,544	\$ 282,120.81	\$ 2.9222	91,443	\$ 245,491.72	\$ 2.6846	(5,101)
FSS-1	400515	36,820	\$ 87,438.73	\$ 2.3748	35,895	\$ 95,285.38	\$ 2.6546	(925)
GSS	300168	86,047	\$ 235,823.81	\$ 2.7406	86,801	\$ 230,040.28	\$ 2.6502	754
GSS	300169	111,389	\$ 272,131.40	\$ 2.4431	110,196	\$ 291,893.97	\$ 2.6489	(1,193)
GSS	300170	257,320	\$ 702,742.44	\$ 2.7310	255,474	\$ 676,350.80	\$ 2.6474	(1,846)
GSS	300171	78,001	\$ 192,269.22	\$ 2.4650	75,802	\$ 200,446.89	\$ 2.6443	(2,199)
GSSTE	600045	1,080,279	\$ 2,741,486.58	\$ 2.5378	856,913	\$ 2,276,063.12	\$ 2.6561	(223,366)
SS-1	400185	37,532	\$ 86,528.37	\$ 2.3055	37,017	\$ 98,305.63	\$ 2.6557	(515)
SS-1	400221	865,908	\$ 2,054,245.10	\$ 2.3724	841,080	\$ 2,245,522.04	\$ 2.6698	(24,828)
TCO 9630 / 11230	9630	103,146	\$ 287,049.11	\$ 2.7829	103,231	\$ 271,090.82	\$ 2.6261	85
<b>Total</b>		<b>3,301,118</b>	<b>\$ 8,518,022.70</b>	<b>\$ 2.5803</b>	<b>3,034,851</b>	<b>\$ 8,150,267.39</b>	<b>\$ 2.6856</b>	<b>(266,267)</b>
<b>FEBRUARY</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	436,994	\$ 1,258,321.65	\$ 2.8795	429,857	\$ 1,146,889.62	\$ 2.6681	(7,137)
FSMA	62918	173,120	\$ 500,775.79	\$ 2.8927	168,017	\$ 481,128.50	\$ 2.8636	(5,103)
FSS-1	400515	25,039	\$ 59,692.55	\$ 2.3840	24,108	\$ 64,723.60	\$ 2.6847	(931)
GSS	300168	61,976	\$ 170,291.92	\$ 2.7477	62,732	\$ 169,140.35	\$ 2.6962	756
GSS	300169	72,095	\$ 176,826.14	\$ 2.4527	70,902	\$ 190,416.45	\$ 2.6856	(1,193)
GSS	300170	170,925	\$ 468,119.94	\$ 2.7387	169,079	\$ 455,875.30	\$ 2.6962	(1,846)
GSS	300171	42,813	\$ 106,015.06	\$ 2.4762	40,588	\$ 109,006.65	\$ 2.6857	(2,225)
GSSTE	600045	992,301	\$ 2,525,894.38	\$ 2.5455	640,996	\$ 1,723,474.73	\$ 2.6887	(351,305)
SS-1	400185	29,250	\$ 67,704.02	\$ 2.3147	28,704	\$ 77,097.13	\$ 2.6859	(546)
SS-1	400221	725,911	\$ 1,735,919.31	\$ 2.3914	681,257	\$ 1,834,964.65	\$ 2.6935	(44,654)
TCO 9630 / 11230	9630	58,662	\$ 163,276.76	\$ 2.7833	58,763	\$ 157,405.29	\$ 2.6786	101
<b>Total</b>		<b>2,789,086</b>	<b>\$ 7,232,837.52</b>	<b>\$ 2.5933</b>	<b>2,375,003</b>	<b>\$ 6,410,122.26</b>	<b>\$ 2.6990</b>	<b>(414,083)</b>
<b>MARCH</b>								
Facility		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (Dth)
FSMA	501	474,420	\$ 1,366,262.66	\$ 2.8799	467,278	\$ 1,286,922.56	\$ 2.7541	(7,142)
FSMA	62918	152,230	\$ 438,845.53	\$ 2.8828	147,125	\$ 400,066.09	\$ 2.7192	(5,105)
FSS-1	400515	17,353	\$ 41,642.92	\$ 2.3998	16,392	\$ 44,294.75	\$ 2.7022	(961)
GSS	300168	52,920	\$ 145,585.94	\$ 2.7511	52,386	\$ 142,151.33	\$ 2.7135	(534)
GSS	300169	48,387	\$ 119,012.07	\$ 2.4596	45,562	\$ 122,722.89	\$ 2.6935	(2,825)
GSS	300170	140,234	\$ 384,705.99	\$ 2.7433	138,391	\$ 375,933.83	\$ 2.7165	(1,843)
GSS	300171	23,365	\$ 58,085.13	\$ 2.4860	19,567	\$ 52,624.31	\$ 2.6894	(3,798)
GSSTE	600045	930,174	\$ 2,373,345.15	\$ 2.5515	454,546	\$ 1,228,837.47	\$ 2.7034	(475,628)
SS-1	400185	27,329	\$ 63,635.44	\$ 2.3285	26,755	\$ 72,367.93	\$ 2.7048	(574)
SS-1	400221	692,788	\$ 1,672,080.28	\$ 2.4136	642,994	\$ 1,744,856.25	\$ 2.7136	(49,794)
TCO 9630 / 11230	11230	33,731	\$ 93,885.11	\$ 2.7833	33,824	\$ 90,771.40	\$ 2.6836	93
<b>Total</b>		<b>2,592,931</b>	<b>\$ 6,757,086.22</b>	<b>\$ 2.6060</b>	<b>2,044,820</b>	<b>\$ 5,561,548.81</b>	<b>\$ 2.7198</b>	<b>(548,111)</b>

April 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 38,775 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,159 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 26,579 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 10,833 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,576 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,416 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 27,896 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,932 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,442 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
27,896 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,579 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

May 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,836 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 38,777 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,159 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 26,580 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 10,219 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,576 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,441 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 12,906 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,166 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
12,906 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,580 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

June 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 38,779 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,159 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 26,580 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,756 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,576 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,432 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 12,855 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,611 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
12,855 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,580 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515 ) The remaining quantity will be available under the Transport Tier



July 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Inoquios, receipts GDA: Inoquios, receipts	Variable transportation charges for (1) Inoquios from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 38,780 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 1 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,159 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 2 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,581 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,703 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,576 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,404 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 12,714 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,611 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
12,714 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,581 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier

August 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Inquiries, receipts GDA: Inquiries, receipts	Variable transportation charges for (1) Inquiries from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 38,785 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 1 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,159 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 2 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,578 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,720 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,576 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,420 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 12,796 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,611 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
12,796 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,578 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier.

September 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Inoquios, receipts GDA: Inoquios, receipts	Variable transportation charges for (1) Inoquios from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 38,784 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 73 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 1 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,159 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 2 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,578 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,773 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,576 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,452 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 12,963 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 2,611 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
12,963 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,578 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier

October 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Inroquis, receipts GDA: Inroquis, receipts	Variable transportation charges for (1) Inroquis from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 38,779 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracont to the Tennessee Delivery Point.	
Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 0 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 1 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 2 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,581 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,835 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,576 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,440 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,149 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 4,325 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day	Tennessee FOM: Tenn. Zone 4	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBtu/day	Tennessee FOM:LLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBtu/day	Tennessee FOM:LLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
14,149 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.
Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,581 MMBtu/day	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515.) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract)
0 MMBtu/day	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract)
0 MMBtu/day	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract)
0 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract)

November 2018  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,593 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Drauc and (3) for Tennessee from Drauc to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iniquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 18,196 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Drauc to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Domination, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Domination, South Point from Domination, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 25,580 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Domination FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Domination from Tetco M2 to M3 and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 6,598 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lamberville to the Algonquin Delivery Point(s).	Purchased at M3
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 20,586 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO/maume to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO/Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lamberville to the Algonquin Delivery Point(s).	
Next 3,167 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day	Tennessee FOM: Tenn, Zone 4	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
20,586 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maume to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,580 MMBtu/day	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 60045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract)
0 MMBtu/day	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract)
0 MMBtu/day	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract)
0 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract)

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**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 11,600 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 19,835 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,571 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracont and (3) for Tennessee from Dracont to the Tennessee Delivery Point.	
Next 17,682 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracont to the Tennessee Delivery Point.	
Next 24,925 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 358 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracont to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,599 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 527 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 27,308 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,936 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,770 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,174 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,577 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,331 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,443 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 14,100 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day	Tennessee FOM: Tenn, Zone 4	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
27,308 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balances divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,599 MMBtu/day	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)
0 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171)

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**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Incoquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,584 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 17,682 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 24,925 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 431 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 527 MMBtu/day	Domion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 3,770 MMBtu/day	Leidy-Domion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Domion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 27,307 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO/Sumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,536 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO/Blood Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,193 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,577 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO/Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,331 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO/Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,443 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 14,100 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
27,307 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 11,600 MMBtu/day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,576 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Drauc and (3) for Tennessee from Drauc to the Tennessee Delivery Point.	
Next 17,682 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Drauc to the Tennessee Delivery Point.	
Next 24,925 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 415 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Drauc to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,595 MMBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 527 MMBtu/day	Domination, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Domination, South Point from Domination, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 3,770 MMBtu/day	Leidy-Domation FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Domation from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 27,307 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO/Maunee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,936 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO/Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,187 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 8,626 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 3,577 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO/Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,331 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO/Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,375 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,443 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 14,100 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
27,307 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maunee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days times <b>100%</b> for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,595 MMBtu/day	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 60045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBtu/day	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171).
0 MMBtu/day	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171).
0 MMBtu/day	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171).
0 MMBtu/day	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171).



March 2019  
Rhode Island Dispatch Pricing Structure

**TRANSPORT TIER**

Tennessee Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMB/Day ConneXion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMB/Day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMB/Day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,530 MMB/Day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Herford on Union and TransCanada (2) PNGTS from East Herford to Dracont and (3) for Tennessee from Dracont to the Tennessee Delivery Point.	
Next 1,000 MMB/Day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Inquits from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 17,682 MMB/Day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracont to the Tennessee Delivery Point.	
Next 24,925 MMB/Day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 500 MMB/Day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracont to the Tennessee Delivery Point.	

Algonquin Delivery Points			
	Pipeline and Zone	Transport Costs	Comments
First 72 MMB/Day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 26,596 MMB/Day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 728 MMB/Day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 3,981 MMB/Day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 27,307 MMB/Day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO/Maunee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,936 MMB/Day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO/Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 1,158 MMB/Day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lamberville to the Algonquin Delivery Point(s).	
Next 2,644 MMB/Day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lamberville to the Algonquin Delivery Point(s).	Purchased at M3
Next 8,625 MMB/Day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 3,577 MMB/Day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO/Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,331 MMB/Day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO/Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,375 MMB/Day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 3,443 MMB/Day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 14,100 MMB/Day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMB/Day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMB/Day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

**STORAGE TIER**

Tennessee Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100.0%</b> for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>0.0%</b> for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport and Injection Costs	Comments
27,307 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia Index: negotiated GDA: negotiated	Variable transportation charges from TCO Maunee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
	Pipeline and Zone	Transport Costs	Comments
26,596 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>100%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 60045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>20.7%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>13.1%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>23.3%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times <b>42.9%</b> for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract

REDACTED VERSION

**Realized Financial Transactions**

As of March 31, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	3/1/2019 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	120,000.0000		-\$126,000.00
	3/1/2019 12:00:00 AM	303845	NG OTC Swap	NARRAGANSETT			987212	SWAP	Optimization - NEC	0.0000	2.600000	\$156,000.00
	3/1/2019 12:00:00 AM	304520	NG OTC Swap	NARRAGANSETT			990127	SWAP	Optimization - NEC	0.0000	2.600000	\$156,000.00
	3/1/2019 12:00:00 AM	303845	NG OTC Swap	NARRAGANSETT			987212	SWAP	Optimization - NEC	60,000.0000	3.500000	-\$210,000.00
	3/1/2019 12:00:00 AM	304520	NG OTC Swap	NARRAGANSETT			990127	SWAP	Optimization - NEC	60,000.0000	3.800000	-\$228,000.00

As of February 28, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	2/1/2019 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	120,000.0000		-\$143,400.00
	2/1/2019 12:00:00 AM	303847	NG OTC Swap	NARRAGANSETT			987214	SWAP	Optimization - NEC	0.0000	2.680000	\$160,800.00
	2/1/2019 12:00:00 AM	305251	NG OTC Swap	NARRAGANSETT			992897	SWAP	Optimization - NEC	0.0000	2.680000	\$160,800.00
	2/1/2019 12:00:00 AM	303847	NG OTC Swap	NARRAGANSETT			987214	SWAP	Optimization - NEC	60,000.0000	3.780000	-\$226,800.00
	2/1/2019 12:00:00 AM	305251	NG OTC Swap	NARRAGANSETT			992897	SWAP	Optimization - NEC	60,000.0000	3.970000	-\$238,200.00

As of January 31, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	1/1/2019 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	120,000.0000		-\$96,000.00
	1/1/2019 12:00:00 AM	303866	NG OTC Swap	NARRAGANSETT			987367	SWAP	Optimization - NEC	0.0000	3.310000	\$198,600.00
	1/1/2019 12:00:00 AM	303866	NG OTC Swap	NARRAGANSETT			987367	SWAP	Optimization - NEC	60,000.0000	4.220000	-\$253,200.00
	1/1/2019 12:00:00 AM	303835	NG OTC Swap	NARRAGANSETT			987154	SWAP	Optimization - NEC	0.0000	3.310000	\$198,600.00
	1/1/2019 12:00:00 AM	303835	NG OTC Swap	NARRAGANSETT			987154	SWAP	Optimization - NEC	60,000.0000	4.000000	-\$240,000.00

**Realized Financial Transactions**

as of December 31, 2018

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	12/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	120,000.0000		\$21,300.00
	12/1/2018 12:00:00 AM	303831	NG OTC Swap	NARRAGANSETT			987150	SWAP	Optimization - NEC	0.0000	4.290000	\$257,400.00
	12/1/2018 12:00:00 AM	303833	NG OTC Swap	NARRAGANSETT			987152	SWAP	Optimization - NEC	0.0000	4.290000	\$257,400.00
	12/1/2018 12:00:00 AM	303831	NG OTC Swap	NARRAGANSETT			987150	SWAP	Optimization - NEC	60,000.0000	4.135000	-\$248,100.00
	12/1/2018 12:00:00 AM	303833	NG OTC Swap	NARRAGANSETT			987152	SWAP	Optimization - NEC	60,000.0000	4.090000	-\$245,400.00

as of November 30, 2018

No settled positions

as of October 31, 2018

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	10/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	19,000.0000		\$1,858.50
	10/1/2018 12:00:00 AM	299166	NG OTC Swap	NARRAGANSETT			967647	SWAP	Optimization - NEC	5,000.0000	2.535000	\$12,675.00
	10/1/2018 12:00:00 AM	299166	NG OTC Swap	NARRAGANSETT			967647	SWAP	Optimization - NEC	0.0000	2.380000	-\$11,900.00
	10/1/2018 12:00:00 AM	298181	NG OTC Swap	NARRAGANSETT			964329	SWAP	Optimization - NEC	0.0000	2.380000	\$9,520.00
	10/1/2018 12:00:00 AM	298491	NG OTC Swap	NARRAGANSETT			965063	SWAP	Optimization - NEC	0.0000	2.380000	\$8,330.00
	10/1/2018 12:00:00 AM	298517	NG OTC Swap	NARRAGANSETT			965145	SWAP	Optimization - NEC	0.0000	2.380000	\$15,470.00
	10/1/2018 12:00:00 AM	298181	NG OTC Swap	NARRAGANSETT			964329	SWAP	Optimization - NEC	4,000.0000	2.314000	-\$9,256.00
	10/1/2018 12:00:00 AM	298491	NG OTC Swap	NARRAGANSETT			965063	SWAP	Optimization - NEC	3,500.0000	2.313000	-\$8,095.50
	10/1/2018 12:00:00 AM	298517	NG OTC Swap	NARRAGANSETT			965145	SWAP	Optimization - NEC	6,500.0000	2.290000	-\$14,885.00

**Realized Financial Transactions**

as of September 30, 2018

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	9/1/2018 12:00:00 AM			NARRAGANSETT				SWAP	Optimization - NEC	608,166.0000		-\$50,293.90
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			874423	SWAP	Optimization - NEC	8,260.0000	1.950000	\$16,107.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			874423	SWAP	Optimization - NEC	0.0000	2.460000	-\$20,319.60
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			875050	SWAP	Optimization - NEC	4,130.0000	1.960000	\$8,094.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			875050	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80

REDACTED VERSION

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			877899	SWAP	Optimization - NEC	4,130.0000	2.120000	\$8,755.60
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			877899	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			881595	SWAP	Optimization - NEC	4,130.0000	1.972500	\$8,146.43
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			881595	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.81
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			884598	SWAP	Optimization - NEC	12,390.0000	1.970000	\$24,408.30
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			884598	SWAP	Optimization - NEC	0.0000	2.460000	-\$30,479.40
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			919250	SWAP	Optimization - NEC	0.0000	2.460000	\$46,740.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			919250	SWAP	Optimization - NEC	19,000.0000	2.063000	-\$39,197.00
	9/1/2018 12:00:00 AM		NG Basis Swap	NARRAGANSETT			939981	SWAP	Optimization - NEC	0.0000	2.460000	\$110,700.00
	9/1/2018 12:00:00 AM		NG Basis Swap	NARRAGANSETT			939981	SWAP	Optimization - NEC	45,000.0000	2.260000	-\$101,700.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			876627	SWAP	Optimization - NEC	10,000.0000	2.797000	\$27,970.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			876627	SWAP	Optimization - NEC	0.0000	2.895000	-\$28,950.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			878755	SWAP	Optimization - NEC	4,130.0000	2.025000	\$8,363.25
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			878755	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			879596	SWAP	Optimization - NEC	4,130.0000	2.035000	\$8,404.55
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			879596	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			910230	SWAP	Optimization - NEC	0.0000	2.895000	\$159,225.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			910230	SWAP	Optimization - NEC	55,000.0000	2.834000	-\$155,870.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			898518	SWAP	Optimization - NEC	10,000.0000	1.950000	\$19,500.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			898518	SWAP	Optimization - NEC	0.0000	2.460000	-\$24,600.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			924701	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			924701	SWAP	Optimization - NEC	7,000.0000	2.055000	-\$14,385.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			934086	SWAP	Optimization - NEC	0.0000	2.460000	\$9,840.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			934086	SWAP	Optimization - NEC	4,000.0000	2.225000	-\$8,900.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			854540	SWAP	Optimization - NEC	60,000.0000	2.100000	\$126,000.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			854540	SWAP	Optimization - NEC	0.0000	2.460000	-\$147,600.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			857920	SWAP	Optimization - NEC	66,000.0000	2.130000	\$140,580.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			857920	SWAP	Optimization - NEC	0.0000	2.460000	-\$162,360.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			871626	SWAP	Optimization - NEC	8,098.0000	2.065000	\$16,722.37
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			871626	SWAP	Optimization - NEC	0.0000	2.460000	-\$19,921.08
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			871952	SWAP	Optimization - NEC	4,049.0000	2.100000	\$8,502.90
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			871952	SWAP	Optimization - NEC	0.0000	2.460000	-\$9,960.54
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			873019	SWAP	Optimization - NEC	4,371.0000	2.073000	\$9,061.08
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			873019	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,752.66
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			873722	SWAP	Optimization - NEC	4,130.0000	2.110000	\$8,714.30
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			873722	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			874298	SWAP	Optimization - NEC	4,130.0000	1.962000	\$8,103.06
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			874298	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			876042	SWAP	Optimization - NEC	4,130.0000	1.970000	\$8,136.10
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			876042	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			876946	SWAP	Optimization - NEC	4,130.0000	2.021000	\$8,346.73
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			876946	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			878272	SWAP	Optimization - NEC	16,520.0000	2.007000	\$33,155.64
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			878272	SWAP	Optimization - NEC	0.0000	2.460000	-\$40,639.20
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			880391	SWAP	Optimization - NEC	4,130.0000	2.005000	\$8,280.65
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			880391	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			880910	SWAP	Optimization - NEC	16,223.0000	2.011000	\$32,624.45
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			880910	SWAP	Optimization - NEC	0.0000	2.460000	-\$39,908.58
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			882461	SWAP	Optimization - NEC	4,130.0000	1.967000	\$8,123.71
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			882461	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			883459	SWAP	Optimization - NEC	4,130.0000	2.014000	\$8,317.82
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			883459	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			884075	SWAP	Optimization - NEC	4,130.0000	1.960000	\$8,094.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			884075	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			885116	SWAP	Optimization - NEC	4,130.0000	1.960000	\$8,094.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			885116	SWAP	Optimization - NEC	0.0000	2.460000	-\$10,159.80
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			885765	SWAP	Optimization - NEC	11,243.0000	1.990000	\$22,373.57

REDACTED VERSION

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			885765	SWAP	Optimization - NEC	0.0000	2.460000	-\$27,657.78
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			898090	SWAP	Optimization - NEC	8,000.0000	1.880000	\$15,040.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			898090	SWAP	Optimization - NEC	0.0000	2.460000	-\$19,680.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			907831	SWAP	Optimization - NEC	10,000.0000	1.945000	\$19,450.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			907831	SWAP	Optimization - NEC	0.0000	2.460000	-\$24,600.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			958561	SWAP	Optimization - NEC	5,000.0000	2.509000	\$12,545.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			958561	SWAP	Optimization - NEC	0.0000	2.460000	-\$12,300.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			923262	SWAP	Optimization - NEC	0.0000	2.460000	\$12,300.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			923262	SWAP	Optimization - NEC	5,000.0000	2.000000	-\$10,000.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			923880	SWAP	Optimization - NEC	0.0000	2.460000	\$22,140.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			923880	SWAP	Optimization - NEC	9,000.0000	1.960000	-\$17,640.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			925481	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			925481	SWAP	Optimization - NEC	7,000.0000	2.131000	-\$14,917.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			926039	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			926039	SWAP	Optimization - NEC	7,000.0000	2.181000	-\$15,267.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			926466	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			926466	SWAP	Optimization - NEC	7,000.0000	2.125000	-\$14,875.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			927759	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			927759	SWAP	Optimization - NEC	7,000.0000	2.154000	-\$15,078.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			928289	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			928289	SWAP	Optimization - NEC	7,000.0000	2.203000	-\$15,421.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			928987	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			928987	SWAP	Optimization - NEC	7,000.0000	2.240000	-\$15,680.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929355	SWAP	Optimization - NEC	0.0000	2.460000	\$77,962.32
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929355	SWAP	Optimization - NEC	31,692.0000	2.240000	-\$70,990.08
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			933155	SWAP	Optimization - NEC	0.0000	2.460000	\$24,600.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			933155	SWAP	Optimization - NEC	10,000.0000	2.220000	-\$22,200.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			933459	SWAP	Optimization - NEC	0.0000	2.460000	\$28,290.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			933459	SWAP	Optimization - NEC	11,500.0000	2.162000	-\$24,863.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			934765	SWAP	Optimization - NEC	0.0000	2.460000	\$4,920.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			934765	SWAP	Optimization - NEC	2,000.0000	2.142000	-\$4,284.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			937578	SWAP	Optimization - NEC	0.0000	2.460000	\$9,840.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			937578	SWAP	Optimization - NEC	4,000.0000	2.240000	-\$8,960.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			937995	SWAP	Optimization - NEC	0.0000	2.460000	\$29,520.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			937995	SWAP	Optimization - NEC	12,000.0000	2.185000	-\$26,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			938373	SWAP	Optimization - NEC	0.0000	2.460000	\$17,220.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			938373	SWAP	Optimization - NEC	7,000.0000	2.195000	-\$15,365.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			949040	SWAP	Optimization - NEC	0.0000	2.460000	\$36,900.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			949040	SWAP	Optimization - NEC	15,000.0000	2.287000	-\$34,305.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			927348	SWAP	Optimization - NEC	0.0000	2.460000	\$51,660.00
	9/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			927348	SWAP	Optimization - NEC	21,000.0000	2.125000	-\$44,625.00

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	525,117.0000		\$6,449.88
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			859591	SWAP	Optimization - NEC	130,000.0000	2.300000	\$299,000.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			859591	SWAP	Optimization - NEC	0.0000	2.400000	-\$312,000.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			866547	SWAP	Optimization - NEC	0.0000	2.400000	\$312,000.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			866547	SWAP	Optimization - NEC	130,000.0000	2.435000	-\$316,550.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			919249	SWAP	Optimization - NEC	0.0000	2.400000	\$72,000.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			919249	SWAP	Optimization - NEC	30,000.0000	2.167000	-\$65,010.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			938378	SWAP	Optimization - NEC	12,000.0000	2.290000	\$27,480.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			938378	SWAP	Optimization - NEC	0.0000	2.400000	-\$28,800.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929755	SWAP	Optimization - NEC	0.0000	2.400000	\$146,599.20
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929755	SWAP	Optimization - NEC	61,083.0000	2.268000	-\$138,536.24
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929955	SWAP	Optimization - NEC	0.0000	2.400000	\$242,481.60

REDACTED VERSION

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929955	SWAP	Optimization - NEC	101,034.0000	2.270000	-\$229,347.18
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			942083	SWAP	Optimization - NEC	0.0000	2.400000	\$60,000.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			942083	SWAP	Optimization - NEC	25,000.0000	2.207500	-\$55,187.50
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			949043	SWAP	Optimization - NEC	0.0000	2.400000	\$14,400.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			949043	SWAP	Optimization - NEC	6,000.0000	2.365000	-\$14,190.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			912277	SWAP	Optimization - NEC	30,000.0000	2.137000	\$64,110.00
	8/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			912277	SWAP	Optimization - NEC	0.0000	2.400000	-\$72,000.00

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Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	268,481.0000		-\$7,487.16
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			912274	SWAP	Optimization - NEC	73,000.0000	2.139000	\$156,147.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			912274	SWAP	Optimization - NEC	0.0000	2.320000	-\$169,360.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			927305	SWAP	Optimization - NEC	19,000.0000	2.355000	\$44,745.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			927305	SWAP	Optimization - NEC	0.0000	2.320000	-\$44,080.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929758	SWAP	Optimization - NEC	2,447.0000	2.291000	\$5,606.08
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929758	SWAP	Optimization - NEC	0.0000	2.320000	-\$5,677.04
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929954	SWAP	Optimization - NEC	101,034.0000	2.270000	\$229,347.18
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			929954	SWAP	Optimization - NEC	0.0000	2.320000	-\$234,398.88

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	226,000.0000		\$48,229.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			938383	SWAP	Optimization - NEC	13,000.0000	2.920000	\$37,960.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			938383	SWAP	Optimization - NEC	0.0000	2.996000	-\$38,948.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			865726	SWAP	Optimization - NEC	0.0000	2.996000	\$41,944.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			865726	SWAP	Optimization - NEC	14,000.0000	2.677000	-\$37,478.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			866043	SWAP	Optimization - NEC	0.0000	2.996000	\$32,956.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			866043	SWAP	Optimization - NEC	11,000.0000	2.688000	-\$29,568.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			868920	SWAP	Optimization - NEC	0.0000	2.996000	\$19,474.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			868920	SWAP	Optimization - NEC	6,500.0000	2.626000	-\$17,069.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			869469	SWAP	Optimization - NEC	0.0000	2.996000	\$65,912.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			869469	SWAP	Optimization - NEC	22,000.0000	2.631000	-\$57,882.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			870536	SWAP	Optimization - NEC	0.0000	2.996000	\$32,956.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			870536	SWAP	Optimization - NEC	11,000.0000	2.710000	-\$29,810.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			898457	SWAP	Optimization - NEC	0.0000	2.996000	\$17,976.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			898457	SWAP	Optimization - NEC	6,000.0000	2.800000	-\$16,800.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			899276	SWAP	Optimization - NEC	0.0000	2.996000	\$29,960.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			899276	SWAP	Optimization - NEC	10,000.0000	2.815000	-\$28,150.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			899929	SWAP	Optimization - NEC	0.0000	2.996000	\$35,952.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			899929	SWAP	Optimization - NEC	12,000.0000	2.846000	-\$34,152.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			900690	SWAP	Optimization - NEC	0.0000	2.996000	\$32,956.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			900690	SWAP	Optimization - NEC	11,000.0000	2.874000	-\$31,614.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			902892	SWAP	Optimization - NEC	0.0000	2.996000	\$32,956.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			902892	SWAP	Optimization - NEC	11,000.0000	2.887000	-\$31,757.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			907000	SWAP	Optimization - NEC	0.0000	2.996000	\$32,956.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			907000	SWAP	Optimization - NEC	11,000.0000	2.790000	-\$30,690.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			907546	SWAP	Optimization - NEC	0.0000	2.996000	\$44,940.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			907546	SWAP	Optimization - NEC	15,000.0000	2.732000	-\$40,980.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			869992	SWAP	Optimization - NEC	0.0000	2.996000	\$29,960.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			869992	SWAP	Optimization - NEC	10,000.0000	2.660000	-\$26,600.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			878275	SWAP	Optimization - NEC	0.0000	2.996000	\$32,956.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			878275	SWAP	Optimization - NEC	11,000.0000	2.806000	-\$30,866.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			901384	SWAP	Optimization - NEC	0.0000	2.996000	\$97,370.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			901384	SWAP	Optimization - NEC	32,500.0000	2.852000	-\$92,690.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			867728	SWAP	Optimization - NEC	0.0000	2.996000	\$32,956.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			867728	SWAP	Optimization - NEC	11,000.0000	2.715000	-\$29,865.00

REDACTED VERSION

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			900349	SWAP	Optimization - NEC	0.0000	2.996000	\$23,968.00
	7/1/2018 12:00:00 AM		NG OTC Swap	NARRAGANSETT			900349	SWAP	Optimization - NEC	8,000.0000	2.870000	-\$22,960.00

**Realized Financial Transactions**

as of June 30, 2018

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	6/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	333,229.0000		\$ (1,922.85)
	6/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	333,229.0000		\$ (1,922.85)
	6/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	333,229.0000		\$ (1,922.85)
	6/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	188,229.0000		\$ (6,058.25)
	6/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	188,229.0000		\$ (6,058.25)
	6/1/2018	286281	NG OTC Swap	NARRAGANSETT			912270	SWAP	Optimization - NEC	133,000.0000	2.105000	\$ 279,965.00
	6/1/2018	286281	NG OTC Swap	NARRAGANSETT			912270	SWAP	Optimization - NEC	0.0000	2.190000	\$ (291,270.00)
	6/1/2018	289698	NG OTC Swap	NARRAGANSETT			929357	SWAP	Optimization - NEC	55,229.0000	2.285000	\$ 126,198.27
	6/1/2018	289698	NG OTC Swap	NARRAGANSETT			929357	SWAP	Optimization - NEC	0.0000	2.190000	\$ (120,951.52)
	6/1/2018	286216	NG OTC Swap	NARRAGANSETT			911905	SWAP	Optimization - NEC	12,000.0000		\$ (360.00)
	6/1/2018	286216	NG OTC Swap	NARRAGANSETT			911905	SWAP	Optimization - NEC	12,000.0000		\$ (360.00)
	6/1/2018	286216	NG OTC Swap	NARRAGANSETT			911905	SWAP	Optimization - NEC	12,000.0000	2.160000	\$ 25,920.00
	6/1/2018	286216	NG OTC Swap	NARRAGANSETT			911905	SWAP	Optimization - NEC	0.0000	2.190000	\$ (26,280.00)
	6/1/2018	287596	NG OTC Swap	NARRAGANSETT			919247	SWAP	Optimization - NEC	133,000.0000		\$ 4,495.40
	6/1/2018	287596	NG OTC Swap	NARRAGANSETT			919247	SWAP	Optimization - NEC	133,000.0000		\$ 4,495.40
	6/1/2018	287596	NG OTC Swap	NARRAGANSETT			919247	SWAP	Optimization - NEC	0.0000	2.190000	\$ 291,270.00
	6/1/2018	287596	NG OTC Swap	NARRAGANSETT			919247	SWAP	Optimization - NEC	133,000.0000	2.156200	\$ (286,774.60)

as of May 31, 2018

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
	5/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	15,000.0000		\$ (545.00)
	5/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	15,000.0000		\$ (545.00)
	5/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	15,000.0000		\$ (545.00)
	5/1/2018		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	15,000.0000		\$ (545.00)
	5/1/2018	276656	NG OTC Swap	NARRAGANSETT			869109	SWAP	Optimization - NEC	5,000.0000		\$ (1,415.00)
	5/1/2018	276656	NG OTC Swap	NARRAGANSETT			869109	SWAP	Optimization - NEC	0.0000	2.821000	\$ (14,105.00)
	5/1/2018	276656	NG OTC Swap	NARRAGANSETT			869109	SWAP	Optimization - NEC	5,000.0000	2.538000	\$ 12,690.00
	5/1/2018	274240	NG OTC Swap	NARRAGANSETT			858673	SWAP	Optimization - NEC	10,000.0000		\$ 870.00
	5/1/2018	274240	NG OTC Swap	NARRAGANSETT			858673	SWAP	Optimization - NEC	0.0000	2.821000	\$ (28,210.00)
	5/1/2018	274240	NG OTC Swap	NARRAGANSETT			858673	SWAP	Optimization - NEC	10,000.0000	2.908000	\$ 29,080.00
	5/1/2018											
	5/1/2018	286277	NG OTC Swap	NARRAGANSETT			912262	SWAP	Optimization - NEC	4,000.0000		\$ (440.00)
	5/1/2018	286277	NG OTC Swap	NARRAGANSETT			912262	SWAP	Optimization - NEC	4,000.0000		\$ (440.00)
	5/1/2018	286277	NG OTC Swap	NARRAGANSETT			912262	SWAP	Optimization - NEC	4,000.0000		\$ (440.00)
	5/1/2018	286277	NG OTC Swap	NARRAGANSETT			912262	SWAP	Optimization - NEC	4,000.0000		\$ (440.00)
	5/1/2018	286277	NG OTC Swap	NARRAGANSETT			912262	SWAP	Optimization - NEC	4,000.0000		\$ (440.00)
	5/1/2018	286277	NG OTC Swap	NARRAGANSETT			912262	SWAP	Optimization - NEC	0.0000	2.270000	\$ (9,080.00)
	5/1/2018	286277	NG OTC Swap	NARRAGANSETT			912262	SWAP	Optimization - NEC	4,000.0000	2.160000	\$ 8,640.00

as of April 30, 2018

no transactions

MTM as of March 31, 2019

Groupdesc	Beg time	Trade Type	Product	Company	Strategy	537,932 DT		\$94,353.82 Profit / Loss		Quantity	Price	NPV
						Valuation	Counterparty	Trade	Trade Date			
		NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	537,932	73,473
		NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	537,932	73,473
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	24,697	-1,300
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	24,697	-1,300
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	24,697	-1,300
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	0	0.000000
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	300667			Optimization - NEC	10,000	2,250000
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	299549			Optimization - NEC	0	0.000000
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	299549			Optimization - NEC	2,197	2,608000
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	0	0.000000
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	315546			Optimization - NEC	7,500	2,446000
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	315745			Optimization - NEC	0	0.000000
	5/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	315745			Optimization - NEC	5,000	2,420000
	6/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	120,000	7,847
	6/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	120,000	7,847
	6/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	120,000	7,847
	6/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	304519			Optimization - NEC	0	0.000000
	6/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303846			Optimization - NEC	0	0.000000
	6/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	304519			Optimization - NEC	60,000	2,300000
	6/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303846			Optimization - NEC	60,000	2,295000
	7/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	120,000	10,709
	7/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	120,000	10,709
	7/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	120,000	10,709
	7/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303848			Optimization - NEC	0	0.000000
	7/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303848			Optimization - NEC	60,000	2,195000
	7/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	305252			Optimization - NEC	0	0.000000
	7/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	305252			Optimization - NEC	60,000	2,340000
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	120,000	27,951
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303867			Optimization - NEC	60,000	15,768
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303867			Optimization - NEC	60,000	15,768
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303867			Optimization - NEC	0	0.000000
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303867			Optimization - NEC	60,000	2,130000
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303836			Optimization - NEC	60,000	12,184
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303836			Optimization - NEC	60,000	12,184
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303836			Optimization - NEC	0	0.000000
	8/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303836			Optimization - NEC	60,000	2,190000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	153,235	28,266
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	153,235	28,266
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360				Optimization - NEC	153,235	28,266
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303834			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303834			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303834			Optimization - NEC	60,000	2,055000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	303832			Optimization - NEC	60,000	2,000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	306174			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	306174			Optimization - NEC	5,000	2,080000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	309769			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	309769			Optimization - NEC	4,500	2,300000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	312654			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	312114			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	312654			Optimization - NEC	5,000	2,441000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	312114			Optimization - NEC	5,000	2,326000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	310406			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	310406			Optimization - NEC	10,000	2,160000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	315742			Optimization - NEC	0	0.000000
	9/1/2019	NG OTC Swap	NG	NARRAGANSETT	NEC Refill	111360	315742			Optimization - NEC	3,735	2,365000

PHYSICAL GAS DEALS VALUED FROM ALLEGRO

March 31, 2019

COUNTERPARTY	DEAL KEY	DESCRIPTION	Profit (Loss)		P&L (USD)		GAIN (LOSS)
			USD	Demand Charge (USD)	Liquidity Reserve (USD)	(Including Demand Charge & Liquidity Reserve)	
	315425	Optimization - NEC	\$ -	\$ -	\$ -	\$ -	- GAIN
	315520	Optimization - NEC	\$ -	\$ -	\$ -	\$ -	- GAIN
	315521	Optimization - NEC	\$ -	\$ -	\$ -	\$ -	- GAIN
	315522	Optimization - NEC	\$ -	\$ -	\$ -	\$ -	- GAIN
	315529	Optimization - NEC	\$ 14,339	\$ -	\$ -	\$ 14,339	GAIN
	315530	Optimization - NEC	\$ 1,810	\$ -	\$ -	\$ 1,810	GAIN
	315531	Optimization - NEC	\$ 1,171	\$ -	\$ -	\$ 1,171	GAIN
	315630	Optimization - NEC	\$ 409	\$ -	\$ -	\$ 409	GAIN
	315631	Optimization - NEC	\$ 2,557	\$ -	\$ -	\$ 2,557	GAIN
	315712	Optimization - NEC	\$ 657	\$ -	\$ -	\$ 657	GAIN
	315713	Optimization - NEC	\$ (62)	\$ -	\$ -	\$ (62)	LOSS
			<b>\$ 20,880</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 20,880</b>	

**Carry Cost plus Cost of Collateral**  
**Actual through March 2019**

**\$ 4,641.44**

**95% MSQ**  
**4,425,276**

**Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion**

Month	Proxy		Actual		Difference		TARIFF RATE			
	End Balance Vol	End Balance \$'s	End Balance Volume	End Balance \$'s	End Balance Volume	End Balance \$'s				
Apr-17	2,585,972	\$ 5,951,776.88	2,299,860	\$ 5,108,164.90	286,112	\$ 843,611.97	\$ -			
May-17	2,843,599	\$ 6,707,299.49	2,732,516	\$ 6,392,985.95	111,083	\$ 314,313.54	\$ -			
Jun-17	3,178,051	\$ 7,667,405.39	3,213,356	\$ 7,675,033.80	(35,305)	\$ (7,628.41)	\$ -			
Jul-17	3,505,803	\$ 8,322,336.09	3,864,735	\$ 9,026,302.54	(358,932)	\$ (703,966.45)	\$ -			
Aug-17	3,821,535	\$ 8,935,594.32	4,152,614	\$ 9,590,917.74	(331,079)	\$ (655,323.42)	\$ -			
Sep-17	4,194,135	\$ 9,606,839.59	4,460,590	\$ 10,109,120.73	(266,455)	\$ (502,281.14)	\$ -			
Oct-17	4,537,044	\$ 10,027,370.83	4,537,520	\$ 10,173,301.80	(476)	\$ (145,930.97)	\$ -			
Nov-17	4,305,453	\$ 9,484,740.39	4,295,103	\$ 9,652,726.63	10,350	\$ (167,986.25)	\$ -			
Dec-17	3,598,124	\$ 7,977,978.61	3,680,137	\$ 8,324,365.39	(82,013)	\$ (346,386.77)	\$ -			
Jan-18	2,850,286	\$ 6,405,895.92	2,784,926	\$ 6,464,759.90	65,360	\$ (58,863.98)	\$ -			
Feb-18	2,555,257	\$ 5,923,495.14	2,356,705	\$ 5,682,538.14	198,552	\$ 240,957.01	\$ -			
Mar-18	2,138,936	\$ 4,957,220.37	2,079,595	\$ 5,041,118.06	59,341	\$ (83,897.69)	\$ -			
			<b>% Decline</b>		<b>% Decline</b>					
			-5.1044%		-5.3425%					
			-16.4287%		-14.3178%					
			-20.7841%		-24.3255%					
			-10.3509%		-15.3764%					
			-16.2927%		-11.7584%					
Apr-18	2,360,441	\$ 5,512,903.44	\$ 2,335	2,290,328	\$ 5,556,183.79	\$ 2,4259	70,113	\$ (43,280.35)	\$ (347.55)	9.770000%
May-18	2,709,300	\$ 6,373,266.93	\$ 2,3524	2,779,202	\$ 6,774,831.54	\$ 2,4377	(69,902)	\$ (401,564.61)	\$ (3,332.11)	9.770000%
Jun-18	3,087,392	\$ 7,292,574.51	\$ 2,3621	3,264,372	\$ 7,913,016.65	\$ 2,4241	(176,980)	\$ (620,442.14)	\$ (4,982.24)	9.770000%
Jul-18	3,444,783	\$ 8,224,224.10	\$ 2,3874	3,569,640	\$ 8,700,536.05	\$ 2,4374	(124,857)	\$ (476,311.95)	\$ (3,952.35)	9.770000%
Aug-18	3,799,201	\$ 9,149,550.61	\$ 2,4083	3,747,804	\$ 9,200,335.25	\$ 2,4549	51,397	\$ (50,784.64)	\$ (421.40)	9.770000%
Sep-18	4,151,818	\$ 10,103,559.43	\$ 2,4335	4,159,035	\$ 10,309,543.81	\$ 2,4788	(7,217)	\$ (205,984.38)	\$ (1,654.08)	9.770000%
Oct-18	4,460,804	\$ 11,003,364.22	\$ 2,4667	4,439,759	\$ 11,194,414.17	\$ 2,5214	21,045	\$ (191,049.96)	\$ (1,585.30)	9.770000%
Nov-18	4,293,794	\$ 10,668,169.38	\$ 2,4846	4,272,607	\$ 10,964,753.98	\$ 2,5663	21,187	\$ (296,584.60)	\$ (2,381.61)	9.770000%
Dec-18	4,025,642	\$ 10,288,068.61	\$ 2,5556	3,884,066	\$ 10,281,054.48	\$ 2,6470	141,576	\$ 7,014.13	\$ 58.20	9.770000%
Jan-19	3,301,118	\$ 8,518,022.70	\$ 2,5803	3,034,851	\$ 8,150,267.39	\$ 2,6856	266,267	\$ 367,755.31	\$ 3,051.56	9.770000%
Feb-19	2,789,086	\$ 7,232,837.52	\$ 2,5933	2,375,003	\$ 6,410,122.26	\$ 2,6990	414,083	\$ 822,715.26	\$ 6,166.08	9.770000%
Mar-19	2,592,931	\$ 6,757,086.22	\$ 2,6060	2,044,820	\$ 5,561,548.81	\$ 2,7198	548,111	\$ 1,195,537.41	\$ 9,920.34	9.770000%

**Cost of Collateral - Hedging gain / loss = Actual through Mar 2019**

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-18	\$ -	\$ -	9.770%	\$ -
May-18	\$ 985.00	\$ 985.00	9.770%	\$ 8.02
June-18	\$ 1,922.84	\$ 2,915.86	9.770%	\$ 23.74
July-18	\$ (40,741.84)	\$ (37,810.26)	9.770%	\$ (307.84)
August-18	\$ (6,449.88)	\$ (44,591.72)	9.770%	\$ (363.05)
September-18	\$ 50,293.89	\$ 5,646.96	9.770%	\$ 45.98
October-18	\$ (1,858.50)	\$ 4,197.49	9.770%	\$ 34.17
November-18	\$ -	\$ 4,185.68	9.770%	\$ 34.08
December-18	\$ (21,300.00)	\$ (17,114.41)	9.770%	\$ (139.34)
January-19	\$ 96,000.00	\$ 78,712.17	9.770%	\$ 640.85
February-19	\$ 143,400.00	\$ 222,892.36	9.770%	\$ 1,814.72
March-19	\$ 126,000.00	\$ 350,066.23	9.770%	\$ 2,850.12
<b>Total</b>	<b>\$ 348,251.51</b>			<b>\$ 4,641.44</b>