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December 13, 2022

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 4978 – Last Resort Service Procurement Plan & Rates
Proposal to Recover Deferred Customer Charge**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), enclosed please find an electronic version of the Company’s Proposal to Recover Deferred Customer Charge. This filing consists of the testimony and schedules of Jeffrey D. Oliveira. The Company is filing this proposal to comply with the PUC’s directives decided at an Open Meeting on September 23, 2022 in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket No. 4978 Service List
John Bell, Division

The Narragansett Electric Company
d/b/a Rhode Island Energy
RIPUC Docket No. 4978
Proposal to Recover Deferred Customer Charge
Witness: Oliveira

PRE-FILED DIRECT TESTIMONY OF

JEFFREY D. OLIVEIRA

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1 **I. Introduction**

2 **Q. Please state your full name and business address.**

3 A. My name is Jeffrey D. Oliveira, and my business address is 280 Melrose Street,
4 Providence, Rhode Island 02907.

5
6 **Q. By whom you are employed and in what capacity?**

7 A. I am employed as a Regulatory Programs Specialist by PPL Services Corporation
8 (“PPL”). My current duties include leading the revenue requirement analyses and rates
9 modeling that support regulatory filings, regulatory strategies, and rate cases for the
10 electric and gas distribution operations of The Narragansett Electric Company d/b/a
11 Rhode Island Energy (the “Company”).

12
13 **Q. Please describe your professional and educational background.**

14 A. In 2000, I earned an associate degree in Business Administration from Bristol
15 Community College in Fall River, Massachusetts. I was employed by the National Grid
16 USA Service Company, Inc. (“Service Company”) and its predecessor companies from
17 1999-2022. From 1999 through 2000, I was employed by Fall River Gas Company as a
18 Staff Accountant. In 2001, after Fall River Gas Company was acquired by Southern
19 Union Company, I continued as a Staff Accountant with increased responsibilities. In
20 August 2006, the Company acquired the Rhode Island gas distribution assets of Southern

21

1 Union Company , at which time I joined the Service Company as a Senior Accounting
2 Analyst. In January 2009, I became a Senior Revenue Requirement Analyst in the
3 Service Company’s Strategy and Regulation Department. In July 2011, I was promoted
4 to Lead Revenue Requirement Analyst in the New England Revenue Requirements group
5 of the New England Regulatory Department of the Service Company. On May 25, 2022,
6 ownership of the Company transferred from National Grid USA to PPL Rhode Island
7 Holdings, LLC, at which time I began working in my current position.

8
9 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
10 **(“PUC”)?**

11 A. Yes. I submitted pre-filed testimony on behalf of the Company in numerous proceedings
12 before the PUC. Most recently, I submitted pre-filed testimony in the Company’s 2022
13 Renewable Energy Growth Program Factor filing (RIPUC Docket No. 22-04-REG) and
14 the Company’s Last Resort Service Rate Filing (RIPUC Docket No. 4978).

15
16 **II. Purpose**

17 **Q. What is the purpose of this testimony?**

18 A. The purpose of this testimony is to support the Proposal of The Narragansett Electric
19 Company to Recover the Deferred Customer Charge dated December 13, 2022
20 (“Proposal”) attached hereto as Schedule JDO-1.

21

1 **Q. Are there any schedules provided in support of your testimony?**

2 A. Yes. I am sponsoring the following supporting schedules:

- 3 • Schedule JDO-1 – Proposal of The Narragansett Electric Company to Recover the
4 Deferred Customer Charge dated December 13, 2022.
- 5
- 6 • Schedule JDO-2 – Comparison of customer bills during the summer months
7 versus the winter months.
- 8
- 9 • Schedule JDO-3 – Typical bill analysis.

10

11 **III. Process**

12 **Q. What is the basis for filing the Proposal?**

13 A. The Company is filing the Proposal to comply with the PUC’s directives decided at an
14 Open Meeting on September 23, 2022. Specifically, the PUC voted:

15 To defer collection of the customer charge for all customers in the A-16,
16 A-60, and C-06 rate classes for a six-month period beginning October 1,
17 2022. The Company is authorized to book a regulatory asset for the
18 deferred charges applicable to each fiscal year for recovery at a later date
19 in a manner and timeline approved by the Commission. The deferred
20 charges shall accumulate interest at the customer deposit rate. The
21 Company is directed to file, within 60 days, a proposal to recover the
22 deferred charges. The Company is directed to consult with the parties in
23 this docket before filing the proposal.
24

25 **Q. Did the Company consult with the Docket No. 4978 parties prior to filing the
26 Proposal?**

27 A. Yes. The Company invited the Office of Energy Resources (“OER”); the Office of
28 Attorney General (“AG’s Office”); Good Energy LLC (“Good Energy”); George Wiley

1 Center (“Wiley Center”); and the Division of Public Utilities and Carriers (“Division”) to
2 a virtual meeting held on November 16, 2022, and a follow-up virtual meeting held on
3 December 9, 2022. All of the parties, except Good Energy, were able to participate in at
4 least one of the meetings.

5
6 **Q. Was the Company’s initial proposal for recovery of the deferred customer charge**
7 **impacted by the Company’s consultation with the parties?**

8 A. No; however, at the November 16, 2022 meeting, the parties raised a concern as to
9 whether customer bills for the summer months, with the doubling of the customer charge,
10 would be higher than the winter months taking into account expected summer rates and
11 usage. The Company performed calculations to address the parties’ concern and reported
12 back to the parties at the December 9, 2022 meeting.

13
14 **Q. What were the Company’s findings as to whether customer bills for the summer**
15 **months, with the doubling of the customer charge, would be higher than the winter**
16 **months?**

17 A. The Company found that customer bills would still be higher during the winter even with
18 a doubling of the customer charge during the summer. This finding was based on several
19 assumptions. The assumptions included using a five-year average of consumption for
20

1 rate classes A-16 (Basic Residential Rate) and A-60 (low Income Rate) The Company
2 also calculated the customers' bills with a Last Resort Service Rate from the Company's
3 response to data request PUC 5-3¹ in Docket No. 4978. Please see Schedule JDO-2 for a
4 summary of the Company's findings.

5
6 **Q. Did the Division have any objections with the Company's proposal?**

7 A. No. The Division indicated that it has no objection to the Company's proposal to collect
8 the deferred customer charge. The other parties have not provided a position at this time.
9 The Company notes that the parties, including the Division, did not have an opportunity
10 to review the testimony and schedules prior to the Company filing, and therefore, the
11 parties reserve their rights to provide a position/comment on the formal filing.

12
13 **IV. Proposal**

14 **Q. What is the Company's Proposal?**

15 A. The Company is proposing to collect the deferred customer charge by doubling the
16 customer charge during the period of April 1, 2023, through September 30, 2023. For
17 customers in the A-16 (Basic Residential Rate) and A-60 (Low Income Rate) rate classes,
18 the customer charge would be \$12 and for customers in the C-06 (Small Commercial and
19 Industrial Rate) rate class, the customer charge would be \$20.

¹ <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2022-09/4978-RIE-LRS2022-DR-PUC5%208-29-22.pdf>

1 **Q. How will the Company address an under- or over-recovery at the end of the period**
2 **during which the customer charge is doubled?**

3 A. In the event there are any under- or over-collections at the conclusion of the period
4 during which the customer charge is doubled, the Company proposes to credit any over-
5 collections to the Company's Storm Contingency Fund and recover any under-collections
6 through the Revenue Decoupling Mechanism ("RDM").

7
8 **Q. Will the discount rate for customers in the A-60 (Low Income Rate) rate class apply**
9 **to the \$12 customer charge?**

10 A. Yes, the appropriate low-income discount will be applied to the total bill reducing the
11 \$12 customer charge. A customer that receives a 25 percent discount will be billed \$9
12 (\$12 customer charge x 75 percent (100 percent - 25 percent)).

13
14 **Q. The PUC provided that interest on the deferred customer charge is to accumulate at**
15 **the customer deposit rate. Is there a separate mechanism to collect that interest?**

16 A. No. The Company anticipates the accumulated interest would total approximately
17 \$57,000. Because the amount of accumulated interest is relatively low, the Company is
18 not proposing to add this cost to the doubling of the customer charge. The mechanism
19 for any under-recoveries, if any, would be through the RDM.

20

1 **Q. What was the underlying principle behind the Proposal?**

2 A. The underlying principle behind the Proposal was to settle the deferrals prior to the 2023-
3 2024 winter rate season, which begins October 1, 2023.

4

5 **Q. Why is it beneficial to customers for the Company to recover the deferred customer
6 charge by September 30, 2023?**

7 A. Using past experience, supply rates are usually higher during the winter rate season than
8 the summer season. By recovering the deferred customer charge by September 30, 2023,
9 customers will be in a better position heading into what may be another challenging
10 winter rate season.

11

12 **V. Bill Impacts**

13 **Q. Has the Company provided a typical bill analysis to illustrate the impact of the
14 Proposal?**

15 A. Yes. The typical bill analysis is included in Schedule JDO-3. This schedule shows the
16 impact of the Proposal on a typical residential Last Resort Service customer using 500
17 kWh per month is a decrease of \$25.13, from \$154.97 to \$129.84, or 9.6 percent. This
18 analysis assumes all rates as in effect now except that it applies a projected summer
19 supply rate of \$0.09926 as referenced in the Company's response to data request
20 PUC 5-3 in Docket No. 4978. The Company notes that additional rate changes effective

21

1 April 1, 2023 will impact customer bills and that those changes are not included in this
2 bill impact analysis.

3

4 **VI. Requested Approvals**

5 **Q. Please describe the approvals the Company is requesting from the PUC.**

6 A. The Company respectfully requests that the PUC approve the Proposal as filed. This
7 would entail an approval to (1) double the customer charge during the period of April 1,
8 2023, through September 30, 2023, (2) credit any over-collections into the Storm
9 Contingency Fund, and (3) allow the Company to recover any under-collections through
10 the RDM.

11

12 **VII. Conclusion**

13 **Q. Does this complete your testimony?**

14 A. Yes, it does.

**PROPOSAL OF THE NARRAGANSETT ELECTRIC COMPANY
TO RECOVER THE DEFERRED CUSTOMER CHARGE**

1. At an Open Meeting on September 23, 2022, in Docket No. 4978, the Public Utilities Commission (“PUC”) directed the Company:

To defer collection of the customer charge for all customers in the A-16, A-60, and C-06 rate classes for a six-month period beginning October 1, 2022. The Company is authorized to book a regulatory asset for the deferred charges applicable to each fiscal year for recovery at a later date in a manner and timeline approved by the Commission. The deferred charges shall accumulate interest at the customer deposit rate. The Company is directed to file, within 60 days,¹ a proposal to recover the deferred charges. The Company is directed to consult with the parties in this docket before filing the proposal.

2. Consistent with the PUC’s directives at the September 23 ,2022 Open Meeting, the Company is filing this Proposal of The Narragansett Electric Company to Recover Deferred Customer Charges (“Proposal”) to recover the deferred customer charge.

Recitals

WHEREAS on July 21, 2022, the Company filed proposed base supply or Last Resort Service (“LRS”) rates for its LRS residential and commercial customers for effect during the period of October 1, 2022, through March 31, 2023 (referred to herein as the “Winter Rates”);

WHEREAS, due to factors outside the control of the Company,² the proposed Winter Rates were exceptionally high;

WHEREAS, after holding public comment and conducting evidentiary hearings, the PUC

¹ Through correspondence from PUC counsel dated November 23, 2022, the Company received an extension until December 13, 2022, to file this Proposal.

² See Pre-Filed Direct Testimony of Joseph Cavicchi and Joint Pre-Filed Direct Testimony of Jeffrey D. Oliveira and James Ruebenacker at: https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2022-07/4978-RIE-LRS-Rates_7-21-22.pdf; and see Pre-Filed Direct Testimony of Paul J. Hibbard at: <https://ripuc.ri.gov/sites/g/files/xkgbur841/files/2022-09/4978-RIE-Hibbard%209-8-2022.pdf>.

approved the proposed Winter Rates finding that the Company complied with its approved procurement plan;

WHEREAS, in recognition of the challenges customers may face because of the exceptionally high Winter Rates, the PUC approved several measures to mitigate bill impacts;

WHEREAS, one such measure was a deferral of the customer charge from October 1, 2022 through March 31, 2023 for customers in the A-16, A-60, and C-06 rate classes;

WHEREAS, the PUC authorized the Company to book a regulatory asset for the deferred customer charge for recovery at a later date in a manner and timeline approved by the PUC;

WHEREAS, the PUC provided that the deferred charges shall accumulate interest at the customer deposit rate;

WHEREAS, the PUC directed the Company to file a proposal with the PUC as to how to recover the deferred customer charge and to consult with the parties in Docket No. 4978³ prior to submitting such a proposal;

WHEREAS, on November 16, 2022, and December 9, 2022, the Company presented its proposal to the parties in Docket No. 4978; and

WHEREAS, the Division indicated it does not have any objections to the Company's proposal.

³ Office of Energy Resources; Office of Attorney General; Good Energy LLC; George Wiley Center; and Division of Public Utilities and Carriers ("Division").

Proposal

3. The Company is proposing to collect the deferred customer charge by doubling the customer charge during the period of April 1, 2023, through September 30, 2023. For customers in the A-16 (Basic Residential Rate) and A-60 (Low Income Rate) rate classes, the customer charge would be \$12 and for customers in the C-06 (Small Commercial and Industrial Rate) rate class, the customer charge would be \$20.

4. In the event there are any over- or under-collections at the conclusion of the period during which the customer charge is doubled, the Company is proposing to credit any over-collections to the Storm Contingency Fund and recover any under-collections through the Revenue Decoupling Mechanism.

A-16 Rate Class (No Deferral)

	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) 5-Year Monthly Average Billed Usage	704	502	466	565	651	576	543	502	463	515	726	816	704	7,029
(2) Customer Charge	\$6.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
(3) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79
(4) RE Growth Program	\$2.46	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58
(5) Transmission Charge	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665
(6) Distribution Energy Charge	\$0.06387	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338	\$0.06338
(7) Transition Charge	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
(8) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252
(9) Renewable Energy Distribution Charge	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00221	\$0.00221	\$0.00221	\$0.00221	\$0.00221	\$0.00221	\$0.00221
(10) Last Resort Service Base Charge	\$0.07174	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.09926	\$0.09926	\$0.09926	\$0.09926	\$0.09926	\$0.09926	\$0.09926
(11) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)
(12) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233
(13) Renewable Energy Standard Charge	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721
(14) Total Delivery Services	\$91.47	\$60.75	\$56.57	\$68.08	\$78.08	\$69.36	\$65.52	\$72.07	\$67.59	\$73.56	\$97.82	\$108.16	\$95.29	\$912.85
(15) Total Supply Services	\$54.98	\$89.28	\$82.88	\$100.49	\$115.78	\$102.44	\$96.57	\$53.02	\$48.90	\$54.39	\$76.68	\$86.19	\$74.36	\$980.98
(16) GET	\$6.10	\$6.25	\$5.81	\$7.02	\$8.08	\$7.16	\$6.75	\$5.21	\$4.85	\$5.33	\$7.27	\$8.10	\$7.07	\$78.91
(17) Total	\$152.55	\$156.28	\$145.26	\$175.59	\$201.94	\$178.96	\$168.84	\$130.30	\$121.34	\$133.28	\$181.77	\$202.45	\$176.72	\$1,972.74
(18) Settlement Credit in Docket 22-07-GE	\$0.00	\$0.00	(\$63.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$63.72)
(19) Adjusted Total	\$152.55	\$156.28	\$81.54	\$175.59	\$201.94	\$178.96	\$168.84	\$130.30	\$121.34	\$133.28	\$181.77	\$202.45	\$176.72	\$1,909.02
(20) Monthly Change %		2.44%	-47.82%	115.35%	15.00%	-11.38%	-5.65%	-22.83%	-6.88%	9.84%	36.38%	11.38%	-12.71%	
(2) - (9)	per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022													
(10) (a)	per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022													
(10) (b)-(g)	per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 10/1/2022													
(10) (h)-(m)	Illustrative LRS Base Charge Apr-23 through Sep-23 per PUC 5-3													
(11) - (13)	per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022													
(14)	(Line (1) x sum of lines (5) through (9))+ Line (2) + Line (3) + Line (4)													
(15)	Line (1) x sum of lines (10) through (13)													
(16)	Sum of Lines (14) through (15) x 4.166667%													
(17)	Sum of Lines (14) through (16)													
(18)	Settlement Credit in Docket 22-07-GE													
(19)	Line (17) + Line (18)													
(20)	Current Month Line (19) ÷ Previous Month Line (19) - 100%													
(n)	Total = sum of column (b) through column (m)													

A-60 Rate Class (No Deferral)

	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
(1) 5-Year Monthly Average Billed Usage	623	457	446	548	632	563	533	494	443	470	641	714	623	6,564
(2) Customer Charge	\$6.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00	\$12.00
(3) LIHEAP Enhancement Charge	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79	\$0.79
(4) RE Growth Program	\$2.46	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58	\$1.58
(5) Transmission Charge	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665	\$0.03665
(6) Distribution Energy Charge	\$0.06149	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100	\$0.06100
(7) Transition Charge	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018	\$0.00018
(8) Energy Efficiency Programs	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252	\$0.01252
(9) Renewable Energy Distribution Charge	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00357	\$0.00221	\$0.00221	\$0.00221	\$0.00221	\$0.00221	\$0.00221	\$0.00221
(10) Last Resort Service Base Charge	\$0.07174	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.17149	\$0.09926	\$0.09926	\$0.09926	\$0.09926	\$0.09926	\$0.09926	\$0.09926
(11) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)	(\$0.00318)
(12) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233	\$0.00233
(13) Renewable Energy Standard Charge	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721
(14) Total Delivery Services	\$80.53	\$54.43	\$53.18	\$64.80	\$74.37	\$66.51	\$63.09	\$69.97	\$64.23	\$67.27	\$86.52	\$94.74	\$84.49	\$843.60
(15) Total Supply Services	\$48.66	\$81.28	\$79.32	\$97.46	\$112.40	\$100.13	\$94.79	\$52.18	\$46.79	\$49.64	\$67.70	\$75.41	\$65.80	\$922.90
(16) Low Income Discount (25%)	(\$32.30)	(\$33.93)	(\$33.13)	(\$40.57)	(\$46.69)	(\$41.66)	(\$39.47)	(\$30.54)	(\$27.76)	(\$29.23)	(\$38.56)	(\$42.54)	(\$37.57)	(\$441.65)
(17) GET	\$4.04	\$4.24	\$4.14	\$5.07	\$5.84	\$5.21	\$4.93	\$3.82	\$3.47	\$3.65	\$4.82	\$5.32	\$4.70	\$55.20
(18) Total	\$100.93	\$106.02	\$103.51	\$126.76	\$145.92	\$130.19	\$123.34	\$95.43	\$86.73	\$91.33	\$120.48	\$132.93	\$117.42	\$1,380.05
(19) Settlement Credit in Docket 22-07-GE	\$0.00	\$0.00	(\$63.72)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$63.72)
(20) RGGI Credit ¹	\$0.00	\$0.00	\$0.00	(\$52.42)	(\$52.42)	(\$41.46)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$146.30)
(21) Adjusted Total	\$100.93	\$106.02	\$39.79	\$74.34	\$93.50	\$88.73	\$123.34	\$95.43	\$86.73	\$91.33	\$120.48	\$132.93	\$117.42	\$1,170.03
(22) Monthly Change %		5.05%	-62.47%	86.83%	25.77%	-5.10%	39.01%	-22.63%	-9.11%	5.31%	31.91%	10.33%	-11.67%	

(2) - (9) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022
(10) (a) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022
(10) (b)-(g) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 10/1/2022
(10) (h)-(m) Illustrative LRS Base Charge Apr-23 through Sep-23 per PUC 5-3
(11) - (13) per Summary of Summary of Rates - Last Resort Service, R.I.P.U.C. No. 2096 effective 7/1/2022
(14) (Line (1) x sum of lines (5) through (9))+ Line (2) + Line (3) + Line (4)
(15) Line (1) x sum of lines (10) through (13)
(16) sum of Lines (14) through (15) x 25%
(17) Sum of Lines (14) through (16) x 4.166667%
(18) Sum of Lines (14) through (17)
(19) Settlement Credit in Docket 22-07-GE
(20) Regional Greenhouse Gas Initiative ("RGGI") funds credit
(21) Line (18) + Line (19) + Line (20)
(22) Current Month Line (21) ÷ Previous Month Line (21) - 100%

¹-RGGI Credit as proposed

(n) Total = sum of column (b) through column (m)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2022			Proposed Rates Effective January 1, 2023			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (r)	
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (m) = (i) - (b)	Supply Services (o) = (k) - (c)	GET (p) = (l) - (d)		Total (q) = (m) / (e)
150	\$19.61	\$26.68	\$1.93	\$31.61	\$15.84	\$1.98	\$12.00	(\$10.84)	\$0.05	\$1.21	24.9%	0.1%	2.5%	30.1%
300	\$36.85	\$53.36	\$3.76	\$48.85	\$31.69	\$3.36	\$12.00	(\$21.67)	(\$0.40)	(\$10.07)	12.8%	-0.4%	-10.7%	12.9%
400	\$48.35	\$71.14	\$4.98	\$60.35	\$42.25	\$4.28	\$12.00	(\$28.89)	(\$0.70)	(\$17.59)	9.6%	-0.6%	-14.1%	11.6%
500	\$59.84	\$88.93	\$6.20	\$71.84	\$52.81	\$5.19	\$12.00	(\$36.12)	(\$1.01)	(\$25.13)	7.7%	-0.7%	-16.2%	9.6%
600	\$71.33	\$106.71	\$7.42	\$83.33	\$63.37	\$6.11	\$12.00	(\$43.34)	(\$1.31)	(\$32.65)	6.5%	-0.7%	-17.6%	7.7%
700	\$82.83	\$124.50	\$8.64	\$94.83	\$73.93	\$7.03	\$12.00	(\$50.57)	(\$1.61)	(\$40.18)	5.6%	-0.7%	-18.6%	19.0%
1,200	\$140.30	\$213.42	\$14.74	\$152.30	\$126.74	\$11.63	\$12.00	(\$86.68)	(\$3.11)	(\$77.79)	3.3%	-0.8%	-21.1%	6.8%
2,000	\$232.25	\$355.70	\$24.50	\$244.25	\$211.24	\$18.98	\$12.00	(\$144.46)	(\$5.52)	(\$137.98)	2.0%	-0.9%	-22.5%	2.3%

Rates Effective October 1, 2022

Line Item	Description	(s)
(1)	Distribution Customer Charge	\$0.00
(2)	LIHEAP Enhancement Charge	\$0.79
(3)	Renewable Energy Growth Program Charge	\$1.58
(4)	Distribution Charge (per kWh)	\$0.04580
(5)	Operating & Maintenance Expense Charge	\$0.00211
(6)	Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(7)	CapEx Factor Charge	\$0.00639
(8)	CapEx Reconciliation Factor	(\$0.00089)
(9)	Revenue Decoupling Adjustment Factor	(\$0.00003)
(10)	Pension Adjustment Factor	(\$0.00045)
(11)	Storm Fund Replenishment Factor	\$0.00788
(12)	Average Management Adjustment Factor	\$0.00007
(13)	Performance Incentive Factor	\$0.00012
(14)	Low Income Discount Recovery Factor	\$0.00238
(15)	Long-term Contracting for Renewable Energy Charge	(\$0.00267)
(16)	Net Metering Charge	\$0.00488
(17)	Base Transmission Charge	\$0.03524
(18)	Transmission Adjustment Factor	\$0.00095
(19)	Transmission Uncollectible Factor	\$0.00046
(20)	Base Transition Charge	\$0.00000
(21)	Transition Adjustment	\$0.00018
(22)	Energy Efficiency Program Charge	\$0.01252
(23)	Last Resort Service Base Charge	\$0.17149
(24)	LRS Adjustment Factor	(\$0.00318)
(25)	LRS Administrative Cost Adjustment Factor	\$0.00233
(26)	Renewable Energy Standard Charge	\$0.00721

Line Item	Description	(t)
(27)	Customer Charge	\$12.00
(28)	LIHEAP Enhancement Charge	\$0.79
(29)	RE Growth Program	\$1.58
(30)	Transmission Charge	\$0.03665
(31)	Distribution Energy Charge	\$0.06338
(32)	Transition Charge	\$0.00018
(33)	Energy Efficiency Programs	\$0.01252
(34)	Renewable Energy Distribution Charge	\$0.00221
(35)	Supply Services Energy Charge	\$0.10562

Column (s) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2022
Column (t) Line (23) per Docet No. 4978, PUC 5-3. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2022

The Naragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective October 1, 2022				Proposed Rates Effective January 1, 2023				\$ Increase (Decrease)				Interest (Decrease) % of Total Bill		Percentage of Customers			
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Total (e) = (b)+(c)+(d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (f) = (b)+(i) x .25	Total (m) = (k)+(i)+(f)	Delivery Services (n) = (b)+(j)-(k)+(l)	Supply Services (o) = (i)-(e)-(f) = (j)-(i)-(f)	Low Income Discount (p) = (i)-(f)	Total (q) = (n)+(o)+(p)	Delivery Services (r) = (n)/(q)	Supply Services (s) = (o)/(q)		Low Income Discount (t) = (p)/(q)	Total (u) = (r)+(s)+(t)	
150	\$19.25	\$26.68	(\$11.48)	\$34.45	\$31.25	\$15.84	(\$11.77)	\$35.32	\$1.47	\$16.79	(\$11.84)	\$0.03	\$0.90	32.6%	-30.2%	0.1%	2.5%	32.1%
300	\$36.14	\$53.36	(\$22.38)	\$67.12	\$48.14	\$31.69	(\$19.96)	\$59.87	\$2.49	\$62.36	(\$14.42)	(\$0.31)	(\$7.56)	20.6%	-31.0%	-0.4%	-10.8%	15.4%
400	\$47.39	\$71.14	(\$29.63)	\$88.90	\$59.39	\$42.25	(\$25.41)	\$76.23	\$3.18	\$79.41	(\$16.22)	(\$0.52)	(\$13.19)	17.5%	-31.2%	-0.6%	-14.2%	12.5%
500	\$58.65	\$88.93	(\$36.90)	\$110.68	\$70.65	\$52.81	(\$30.87)	\$92.59	\$3.86	\$96.45	(\$18.03)	(\$0.75)	(\$18.84)	15.6%	-31.3%	-0.7%	-16.3%	9.6%
600	\$69.91	\$106.71	(\$44.16)	\$132.46	\$81.91	\$63.37	(\$36.32)	\$108.96	\$4.54	\$113.50	(\$19.84)	(\$0.98)	(\$24.48)	14.4%	-31.4%	-0.7%	-17.7%	7.2%
700	\$81.16	\$124.50	(\$51.42)	\$154.24	\$93.16	\$73.93	(\$41.77)	\$125.32	\$5.22	\$130.54	(\$21.65)	(\$1.21)	(\$30.13)	13.5%	-31.5%	-0.8%	-18.8%	16.4%
1,200	\$137.44	\$213.42	(\$87.72)	\$263.14	\$149.44	\$126.74	(\$69.05)	\$207.13	\$8.63	\$215.76	(\$30.67)	(\$2.33)	(\$58.34)	11.2%	-31.6%	-0.9%	-21.3%	5.2%
2,000	\$227.49	\$355.70	(\$145.80)	\$437.39	\$239.49	\$211.24	(\$112.68)	\$338.05	\$14.09	\$352.14	(\$45.12)	(\$4.13)	(\$103.47)	9.9%	-31.7%	-0.9%	-22.7%	1.6%

Rates Effective October 1, 2022

Proposed Rates Effective January 1, 2023

Line Item on Bill	October 1, 2022	January 1, 2023
(1) Distribution Customer Charge	\$0.00	\$12.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Reconciliation Factor	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(7) CapEx Factor Charge	\$0.00639	\$0.00639
(8) CapEx Factor Charge	\$0.00089	\$0.00089
(9) Revenue Decoupling Adjustment Factor	\$0.00003	\$0.00003
(10) Pension Adjustment Factor	\$0.00045	\$0.00045
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Average Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00267)	(\$0.00267)
(16) Net Metering Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Adjustment	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.17149	\$0.17149
(24) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)
(25) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(27) Customer Charge	\$0.00	\$12.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$1.58	\$1.58
(30) Transmission Charge	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06100	\$0.06100
(32) Transition Charge	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.17881	\$0.17881
(35) Supply Services Energy Charge	\$0.10562	\$0.10562
(36) Discount Percentage	25%	25%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2022.
Column (x) Line (23) per Docet No. 4978, P.U.C. 5-3. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2022.

The Naragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective October 1, 2022				Proposed Rates Effective January 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .30	Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .30	Total (m) = (h)+(i)+(j)	Delivery Services (n) = (h)+(i)-(j)	Supply Services (o) = (i)-(j)-(k)	GET (p) = (i)-(l)	Total (q) = (n)+(o)+(p)	Delivery Services (r) = (n)/(g)	Supply Services (s) = (o)/(g)		GET (t) = (p)/(g)	Total (u) = (r)+(s)+(t)	(v)	
150	\$19.25	\$26.68	(\$13.78)	\$32.15	\$1.34	\$33.49	(\$14.13)	\$32.96	\$13.37	\$34.33	\$11.65	(\$10.84)	\$0.03	\$0.84	34.8%	-32.4%	0.1%	2.5%	32.1%
300	\$36.14	\$53.36	(\$26.85)	\$62.65	\$2.61	\$65.26	(\$28.26)	\$55.88	\$2.33	\$58.21	\$14.90	(\$21.67)	(\$0.28)	(\$7.05)	22.8%	-33.2%	-0.4%	-10.8%	15.4%
400	\$47.39	\$71.14	(\$35.56)	\$82.97	\$3.46	\$86.43	(\$30.49)	\$71.15	\$2.96	\$74.11	\$17.07	(\$28.89)	(\$0.50)	(\$12.32)	19.8%	-33.4%	-0.6%	-14.3%	12.5%
500	\$58.65	\$88.93	(\$44.27)	\$103.31	\$4.30	\$107.61	(\$37.04)	\$86.42	\$3.60	\$90.02	\$19.23	(\$36.12)	(\$0.70)	(\$17.59)	17.9%	-33.6%	-0.7%	-16.3%	9.6%
600	\$69.91	\$106.71	(\$52.99)	\$123.63	\$5.15	\$128.78	(\$43.58)	\$101.70	\$4.24	\$105.94	\$21.41	(\$43.34)	(\$0.91)	(\$22.84)	16.6%	-33.7%	-0.7%	-17.7%	7.2%
700	\$81.16	\$124.50	(\$61.70)	\$143.96	\$6.00	\$149.96	(\$50.13)	\$116.96	\$4.87	\$121.83	\$23.57	(\$50.37)	(\$1.13)	(\$28.13)	15.7%	-33.7%	-0.8%	-18.8%	16.4%
1,200	\$137.44	\$213.42	(\$105.26)	\$245.60	\$10.23	\$255.83	(\$82.85)	\$193.33	\$8.06	\$201.39	\$34.41	(\$86.68)	(\$2.17)	(\$54.44)	13.5%	-33.9%	-0.8%	-21.3%	5.2%
2,000	\$227.49	\$355.70	(\$174.96)	\$408.23	\$17.01	\$425.24	(\$135.22)	\$315.51	\$13.15	\$328.66	\$51.74	(\$144.46)	(\$3.86)	(\$96.58)	12.2%	-34.0%	-0.9%	-22.7%	1.6%

Rates Effective October 1, 2022

Proposed Rates Effective January 1, 2023

	(v)	(w)
(1) Distribution Customer Charge	\$0.00	\$12.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$1.58	\$1.58
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000	\$0.00000
(7) CapEx Factor Charge	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00089)	(\$0.00089)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00045)	(\$0.00045)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Average Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00267)	(\$0.00267)
(16) Net Metering Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Adjustment	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.17149	\$0.17149
(24) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)
(25) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(27) Customer Charge	\$0.00	\$12.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$1.58	\$1.58
(30) Transmission Charge	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06100	\$0.06100
(32) Transition Charge	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.17281	\$0.17281
(35) Supply Services Energy Charge	\$0.17562	\$0.17562
(36) Discount Percentage	30%	30%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2022.
Column (x) Line (23) per Docet No. 4978, P.U.C. 5-3. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2022.

The Naragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective October 1, 2022			Proposed Rates Effective January 1, 2023			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (r)	
	Delivery Services (b)	Supply Services (c)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	Total (i) = (f) + (g) + (h)	Delivery Services (m) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Delivery Services (n) = (j) - (e)	Supply Services (o) = (k) - (c)	GET (p) = (l) / (e)		Total (q) = (m) / (e)
250	\$30.92	\$45.70	\$76.62	\$50.92	\$30.37	\$81.29	\$20.00	(\$15.33)	\$0.20	25.1%	(\$19.2%)	0.3%	6.1%	56.3%
500	\$58.60	\$91.40	\$150.00	\$78.60	\$60.73	\$139.33	\$20.00	(\$30.67)	(\$0.44)	12.8%	(\$19.6%)	-0.3%	-7.1%	16.9%
1,000	\$113.97	\$182.79	\$296.76	\$133.97	\$121.46	\$255.43	\$20.00	(\$61.33)	(\$1.73)	6.5%	(\$19.8%)	-0.6%	-13.9%	8.1%
1,500	\$169.34	\$274.19	\$443.53	\$189.34	\$182.19	\$371.53	\$20.00	(\$92.00)	(\$3.00)	4.3%	(\$19.9%)	-0.6%	-16.2%	5.0%
2,000	\$224.71	\$365.58	\$590.29	\$244.71	\$242.92	\$487.63	\$20.00	(\$122.66)	(\$4.28)	3.3%	(\$19.9%)	-0.7%	-17.4%	13.6%

Rates Effective October 1, 2022

Proposed Rates Effective January 1, 2023

(s)	(t)
(1) Distribution Customer Charge	\$0.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.44
(4) Distribution Charge (per kWh)	\$0.04482
(5) Operating & Maintenance Expense Charge	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00000
(7) CapEx Factor Charge	\$0.00543
(8) CapEx Reconciliation Factor	(\$0.00007)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00045)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007
(13) Performance Incentive Factor	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00238
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00267)
(16) Net Metering Charge	\$0.00488
(17) Base Transmission Charge	\$0.03540
(18) Transmission Adjustment Factor	(\$0.00219)
(19) Transmission Uncollectible Factor	\$0.00036
(20) Base Transition Charge	\$0.00000
(21) Transition Adjustment	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.16683
(24) LRS Adjustment Factor	\$0.00665
(25) LRS Administrative Cost Adjustment Factor	\$0.00210
(26) Renewable Energy Standard Charge	\$0.00721

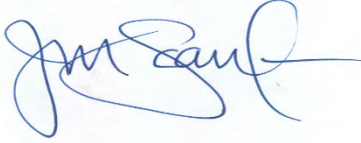
Line Item on Bill	(u)
(27) Customer Charge	\$0.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$2.44
(30) Transmission Charge	\$0.03357
(31) Distribution Energy Charge	\$0.06226
(32) Transition Charge	\$0.00018
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00221
(35) Supply Services Energy Charge	\$0.18279

Column (s) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2022.
Column (t) per Docet No. 4978, PUC 5-3. All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2022.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

December 13, 2022

Date

**Docket No. 4978 – Narragansett Electric Co. d/b/a Rhode Island Energy –
2021 Last Resort Service Procurement Plan
Service List updated 8/29/2022**

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