

Tap Water Delivers

November 29, 2022

Luly Massaro, Clerk of the Division of Public Utilities and Carriers 89 Jefferson Boulevard Warwick, RI 02888

The Hon. Jorge O. Elorza

Ricky Caruolo General Manager

RE: Providence Water Responses to Docket D-22-16, Data Request AS-1

# **BOARD OF DIRECTORS**

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William E. O'Gara, Esq. Legal Advisor Dear Ms. Massaro:

Enclosed for filing are an original and four copies of Providence Water's responses to Data Request AS-1 under Docket D-22-16.

If you have any questions, contact me at 521-6300 ext.7238, or our Attorney, Leah Donaldson, Esq., at 351-4100.

Providence Water Supply Board

Nancy E. Parrillo

Senior Manager of Finance

# **MEMBER**

Rhode Island Water Works Assn. New England Water Works Assn. American Water Works Assn. Water Research Foundation

An EPA WaterSense Partner

(401) 521-6300

125 Dupont Drive Providence, RI 02907

# www.provwater.com



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cc: R. Caruolo

G. Giasson

D. Tikoian

J. DiPina

M. Gurghigian

K. Grande, Esq.

L. Donaldson, Esq.

C. Hetherington, Esq.

J. Bell

L.Wold

File

# Data Requests of the Division of Public Utilities and Carriers Set 1

**AS 1-1.** Identify the projects and anticipated costs for which PWSB seeks to use all the amounts borrowing.

# **RESPONSE:**

Project	Anticipated Costs of the Project
1985 (1000 kW) diesel	\$ 2,000,000
generator	
6 roof top HVAC units	\$ 200,000
Emergency Generator – Fruit	\$ 500,000
Hill Pumping Station	
Dehumidification units	\$ 2,500,000
LED Efficient lighting systems	\$ 300,000
encompassing	SE7

# Data Requests of the Division of Public Utilities and Carriers Set 1

AS 1-2. Provide documentation of the project costs identified in AS 1-1.

# **RESPONSE:**

- a. See attached COF Generator Replacement planning level estimate from E.W. Audet & Sons, Inc. dated 11-30-21. (Exhibit AS 1-2a).
- b. See attached HVAC Units planning level estimate from Dimeo Construction Corporation dated 10-18-2022. (Exhibit AS 1-2b).
- c. See attached dehumidification planning level estimates prepared by Tighe & Bond dated 9-29-22. (Exhibit AS 1-2c).
- d. See attached Fruit Hill Generator Replacement planning level estimates from Pare Corporation dated 7-21-22 and Milton CAT dated 1-4-22. (Exhibit AS 1-2d).
- e. For the LED efficient light systems, the planning level estimates provided were established internally from in-house inspections of Providence Water's various facilities.



November 30, 2021

Providence Water Supply Board

Attn: Gary Marino

RE: Budget Proposal - Dupont Drive Electrical Work

Gary;

We are pleased to provide you with our budget proposal to replace generator, substation transformer & service equipment at PWSB's Dupont Drive facility. Also included within this proposal is costs associated with the provision of temporary power for required service cutover:

# \$1,979,988.00

# Included within this price is:

- 1. All required labor
- 2. New generator
- 3. New electrical service
- Transformer substation 750kVA
- Meter
- 6. Temporary generator & cable
- 7. Fuel required for cutover
- 8. Removal & disposal of existing equipment
- 9. Electrical permit fee

# Excluded is:

- 1. Any hazardous material disposal
- 2. Mechanical work, gas lines, ductwork
- 3. Engineering
- 4. Concrete pads
- 5. Any/all building modifications
- 6. Sales taxes
- 7. Bond premiums

Should the above meet with your approval please sign in the space provided below & return via email, to <a href="mailto:kate@ewaudet.com">kate@ewaudet.com</a> so that we can schedule work.

We appreciate the opportunity to be of service & encourage you to call with any questions or comments.

Respectfully submitted,

E.W. AUDET & SONS, INC.

# Jeff Audet

Vice President & Project Manager	
cc: Proposals - 2021	
You are authorized to proceed with work as described above.	
Authorized by:	Date:



# Itemized Breakdown

Generator - \$950,000.00

Rigging - \$35,000.00

New Service - \$395,000.00

Transformer Substation (750kVA) - \$98,800.00

Meter for service - \$20,000.00

Temporary generator & cables - \$55,000.00

Fuel (for temporary generator) - \$30,000.00

Labor - \$110,000.00

Overhead/profit - \$226,188.00

Permit fee - \$40,000.00

Removal/disposal of existing equipment - \$20,000.00

Dimeo Construction Co

10/18/2022 10:24 AM

Providence Water Dupont Street Air Handler Renovation Project name

Steve Angell, Mike Babbit Estimator

Dimeo - RI Labor rate table

Equipment Equipment rate table

Report format

Sorted by 'Group phase/Phase'
'Detail' summary
Combine items

	dinols	Rigge	Description	Takeoff Quantity	Total CostUnit	Total Amount
-	15500.0		HVAC SYSTEMS			
	0	م <b>ۇ</b> يەردورۇ ئىلانىلىم)			**************************************	
8		15500.01 HVAC	HVAC			
ო		100	Units	5.00 e	14,156.80 /e	70,784
4			Labor To Install	80.00 hrs	119.00 /hrs	9,520
Ŋ			Rigging	1.00 ks	7,500,000 /ls	7,500
ဖ		1	Project Manager	80.00 hrs	150.00 /hrs	12,000
<b>!~</b> -			Permit	1.00 ls	2,900.00 /ls	2,900
00			GCS	1.00 ls	15,720.00 /ls	15,720
හ			Testing and Balancing	1.00 ls	4,800.00 /ls	4,800
10			Electrical	1,00 [s	2,000.00 /ls	2,000
7		- Property	Controls	1.00 Is	5,000.00 /ls	5,000
		***********	HVAC			130,224
		<b>те</b>	HVAC SYSTEMS		/SF	130,224

# **Estimate Totals**

										1,000				
Rate										78 009'6				
Totals	130,224							139,224					131,461	131,461
Amount	130,224									1,237			1,237	
Description	Subtotal	Subguard Insurance	Preconstruction Services	General Conditions-Staff	General Requirements	Contingency - Design	Contingency - Construction	Subtotal	Building Permit-Excluded	General Liability Insurance	Builder's Risk (By Owner)	Fee	Subtotal	Total

Dimeo Construction Co

Providence Water Dupont Street Air Handler Renovation

Providence Water Dupont Street Air Handler Renovation Project name

Steve Angell, Mike Babbit Estimator

Dimeo - RI Labor rate table

Equipment Equipment rate table Sorted by 'Group phase/Phase' 'Detail' summary Report format

Providence Water Dupont Street Air Handler Renovation

Group Blisse	Description	Takeoff Quantity	Total Cost/Unit	Total Amount
1100.00	GENERAL REQUIREMENTS		***************************************	
1100.10	General Requirements	The same of the sa		
40 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Project Manager - Super	80.00 hrs	140.00 /hrs	11,200
	Safety - Flagging, Tie-offs	80.00 hrs	90.00 /hrs	7,200
a majorita e tanta assumata . At C .	Purchasing/Accountant/Secretary	16.00 hrs	90.00 /hrs	1.440
	Safety Manager	16,00 hrs	105.00 /hrs	1,680
	Safety - Flagging, Tie-offs Materials	1.00 ls	20,000.00 //s	20,000
man	Removal and disposal of units including Freon Recovery	1.00 ls	7,500.00 /ls	7,500
••••	General Requirements		S	49,020
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	GENERAL REQUIREMENTS		S	49,020

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# **Estimate Totals**

									1,000				
Rate									8,500 \$7	•			
Totals	49,020						49,029					49,486	49,486
Amount	49,020								466			466	
Description	Subtotal	Preconstruction Services	General Conditions-Staff	General Requirements	Confingency - Design	Confingency - Construction	Subtotal	Building Permit-Excluded	General Liability Insurance	Builder's Risk (By Owner)	884	Subtotal	Total

	Water to Wa Using Plant Wa		1000	×	
	Building Area	HVAC \$/S.F.	Electrical \$/S.F.	Cost	
Heating Only	15,000	\$30	\$15	\$675,000	
Heating & Dehumidification	45,000	\$40	\$15	\$2,475,000	
AC, Heating, & Dehumidification	26,000	\$55	\$15	\$1,820,000	
Conversion of Heating System, whole building (Water to Water)	87,000	\$12	\$20	\$2,784,000	
Structural Allowance		-		\$300,000	
Architectural Allowance				\$100,000	
		Tot	al Project Cost	\$7.5 million	

	Air to Wate	er Heat Pump	3		
	Building HVAC Area \$/S.F.		Electrical \$/S.F.	Cost	
Heating Only	15,000	\$30	\$15	\$675,000	
Heating & Dehumidification	45,000	\$40	\$15	\$2,475,000	
AC, Heating, & Dehumidification	26,000	\$55	\$15	\$1,820,000	
Conversion of Heating System, whole building (Air to Water)	87,000	\$25	\$20	\$3,915,000	
Structural Allowance				\$450,000	
Architectural Allowance				\$100,000	
		Tot	al Project Cost	\$8.8 million	

Note: Planning level costs prepared by Tighe & Bond Engineers/Environmental Specialist, dated 9-29-22.



PARE

PARECORP, COM

July 21, 2022

Mr. Gary Marino
Principal Engineer — Project Manager
Providence Water Supply Board
125 Dupont Drive
Providence, Rhode Island 02908

Re: Engineering and Architectural Services for Generator Replacement
Fruit Hill Pump Station
Providence Water Supply Board
North Providence, Rhode Island
(Pare Proposal No.: EP239.22)

Dear Mr. Marino:

Pare Corporation (Pare) is pleased to have the opportunity to submit this Proposal to the Providence Water Supply Board (Providence Water). Outlined herein is a Description of the Project, our Scope of Services, and the Method and Basis of Compensation for our services. The services provided under this Proposal shall be conducted in accordance with the Terms, Conditions, and Billing Rates established under the Blanket Architectural/Engineering Services Contract submitted on February 24, 2020 to Providence Water.

# PROJECT DESCRIPTION/SCOPE OF SERVICES

Pare understands that Providence Water would like to renovate the existing Fruit Hill Pump Station. The renovations are anticipated to include a new generator and generator room, removal and disposal of existing orthophosphate pilot study equipment and caustic chemical injection equipment, the installation of a new set of double doors, HVAC upgrades (including air conditioning) in the pump room, and a new PLC cabinet. Pare will utilize Vision 3 Architects for architectural services and Frank Zaino and Associates for electrical and mechanical engineering. In general, our team's services shall include:

- A review of original as-built drawings to evaluate if it is feasible to install a wall to separate the station generator from the pumps;
- Development of a plan to remove and dispose of all orthophosphate pilot equipment and caustic
  injection equipment and materials that are currently housed in the pump room;
- Assistance with the layout of the relocation of the existing MCC panel. We understand that the
  existing MCC can be removed and replaced with a distribution panel. We also understand that EW
  Audet will be providing all electrical labor and material through their existing blanket contract;
- A new PLC cabinet, to be designed and programmed by RE Erickson, but shown on the drawings for this project;
- Design of HVAC upgrades in the pump room, including air conditioning;
- Design of new double doors for access to the station pump room from the north side of the building;
- The design of a new interior wall between the pump station and the generator room, including insulation and sound attenuation;



Mr. Gary Marino, Providence Water

(2)

July 21, 2022

- Assistance with the evaluation and design of a new generator and ATS, and generator inlet air and
  exhaust. We understand that Providence Water will be purchasing a new 250 kw generator through
  EW Audet; and
- Preparation of an overall opinion of the probable construction cost for these building improvements.

# **Basic Services**

Pare and its subconsultants will perform the following Basic Services for the project.

# Task 1 - Design Development Phase

- 1. Project Administration/Coordination/Meetings: Pare will coordinate with Providence Water to review and discuss goals, objectives, and design issues related to this project. Pare has included attendance at one (1) meeting during this phase. Vision 3 Architects has included attendance at one (1) meeting during this phase.
- 2. Field Review: Vision 3 and FZA will perform a field visit during this phase to measure and observe existing conditions. Pare will also provide up to one (1) field visit during this phase, if required, to evaluate existing conditions for structural engineering consultation related to the wall and door design, as well as modifications that may be required to modify one exterior wall to accommodate generator intake air. At this time, Pare will take an inventory of the orthophosphate pilot test equipment that will require disposal.
- 3. **Structural Consultation:** Pare will provide consultation services related to structural work for the wall and door design, as well as modifications that may be required to an exterior wall to accommodate generator intake air.
- 4. Schematic Design Documents: The team will prepare Schematic Design documents for Providence Water's approval. The documents will illustrate and describe the development of the approved Schematic Design Documents and shall consist of drawings and other documents including plans, sections, elevations, and typical construction details to describe the Scope of the Project.

# Task 2 - Construction Documents Phase

- 1. Project Administration/Coordination/Meetings: Pare will coordinate with Providence Water to review and discuss goals, objectives, and design issues related to this project. Pare has included attendance at up to two (2) meetings during this phase. Vision 3 Architects has included attendance at up to two (2) meetings during this phase.
- 2. Additional Consultation: Pare will provide additional consultation services related to structural work and ortho equipment disposal to supplement that which was provided during the Schematic Design Phase.
- 3. Construction Documents: The team will prepare Construction Documents for the project based upon the Design Development documents approved by Providence Water. The documents will be prepared to communicate the desired results of the Project and, in sufficient detail, to allow Providence Water and their Construction Manager to receive competitive bids for the Work described. Documents will be suitable for permitting.

July 21, 2022

# Task 3 – Bid & Construction Phase

- 1. Project Administration and Coordination: Pare and its subconsultants will coordinate with Providence Water throughout this phase to discuss construction issues related to this project. Regular attendance (e.g., weekly) at meetings during construction has not been included in this proposal. If attendance at a meeting during construction is required, it shall be concurrent with a site visit.
- 2. Construction Observation: Pare and its subconsultants will visit the site at appropriate intervals as the construction proceeds to observe and report on the progress and quality of the executed work and prepare an opinion of whether the work is proceeding in accordance with the design concept. Five (5) field reviews are included in this proposal and are broken down as follows:
  - Pare Corporation: 3 site visits
  - Vision 3 Architects: 2 site visits plus one final punch list walkthrough
  - Frank Zaino and Associates: 2 site visits
- 3. Consultation During Construction: Pare and its sub-consultants will be available to provide consultation during construction to interpret and make clarifications to contract plans and specifications and resolve changes brought about by field conditions encountered. Construction changes based upon Owner or Contractor requests or substitutions will be considered an Additional Service.
- 4. Shop Drawing Review: The contractor's submittals will be reviewed by Pare and its sub-consultants for compliance with the plans, specifications, and contract documents and for conformance with the design concept. Review of submittals shall be limited to twice. Additional reviews will be considered an Additional Service.

# **Assumptions and Exclusions**

Based upon discussions with Providence Water and our understanding of the project, the following assumptions and exclusions are identified for this proposal. Pare and its sub-consultants are available to provide Additional Services related to exclusions, but at this time they are not included in this proposal.

- Hazardous Materials: Investigation and consultation for the presence of hazardous materials are not included.
- Additional Meetings and Site Visits: The number of meetings and site visits during the design and
  construction phases are as identified above. Regular attendance at meetings during construction is not
  included in this proposal. If additional meetings or site visits are required, they will be handled in a
  supplemental agreement.
- Special Meetings & Hearings: Attendance at Planning, Zoning, Historic District Commission, or other special meetings/hearings; and preparation of any supplemental documentation for same are not included.
- Existing building assessment for compliance with current codes outside of the area of renovation is not
  included, nor are any services related to "non-work" areas that are or may be required to be brought up to
  current Building Code standards.
- · Code-mandated special inspections, testing, and administration services shall be made by the Owner.
- All technical specifications will be prepared in the form of plan notes.



 Services related to the specification of furnishings and equipment as well as LEED design and certification are not included.

(4)

- Revisions to completed Construction Documents for the purpose of reducing construction costs are not included.
- Preparation of multiple drawing packages (i.e., separate "permit," "pricing," "phasing," etc. sets) and architectural renderings are not included.

#### OUTSIDE SERVICES

Pare will engage Vision 3 Architects to perform architectural design services for the project. Vision 3 Architects will further engage Frank Zaino and Associates to provide mechanical and electrical engineering services.

# SERVICES PROVIDED BY OTHERS

Providence Water shall provide the following services and information for this project:

- Existing information, including but not limited to as-built drawings; previous condition surveys; and previous records where appropriate and available.
- Preparation of contract specifications and documents for procurement of the Construction Manager services.
- Access to the site for Pare personnel and our sub-consultants.
- Investigation for the presence of hazardous materials, if required.

# BASIS OF COMPENSATION AND METHOD OF PAYMENT

For Design Development Phase and Construction Phase Services, Providence Water shall pay Pare Corporation a Lump Sum Fee of Ninety-Two Thousand Five Hundred Dollars and Zero Cents (\$92,500.00). This fee is broken down as follows:

# Basic Services - Design Phase

Design Phase Lump Sur	n Fee Total	\$	92,500.00
	Task I Subidiai	Φ	20,000.00
VISIOII 5/FZA	Task 1 Subtotal	<u>\$</u> \$	6,200.00 28,600.00
Pare Corporation Vision 3/FZA		\$	22,400.00
Task 3 – Bid and Construction Phase		ď	22 400 00
Table Distriction of Distriction			
	Task 2 Subtotal	\$	33,300.00
Vision 3/FZA		\$	21,100.00
Pare Corporation		\$	12,200.00
Task 2 – Construction Documents Phase		67	
	Task 1 Subtotal	\$	30,600.00
Vision 3/FZA		\$	13,900,00
Pare Corporation		\$	16,700.00
<u>Task 1 – Schematic Design Phase</u>			



Mr. Gary Marino, Providence Water

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July 21, 2022

# ADDITIONAL SERVICES

Services required by Providence Water that are not part of the Scope of Services, as described herein, shall be considered Additional Services. Additional Services shall be furnished by Pare or obtained from others by Pare if requested in writing by Providence Water. Providence Water shall pay Pare for Additional Services in accordance with rates and charges agreed to in writing prior to authorization by Providence Water.

This represents our best judgment at this time as to the effort required to achieve the stated objectives. It should be recognized that should the Scope of Services or corresponding level of effort upon which this Proposal is based change, an increase or decrease in charges may result. You will be notified of any change regarding an increase in charges, and we will not exceed the recommended budget without your approval, nor will we be required to work beyond the approved budget. Pare Corporation reserves the right to renegotiate or adjust the fee accordingly if its Proposal for Service is not accepted within a sixty (60) day period.

Thank you for the opportunity to submit this Proposal. If you have any questions, please contact us at your convenience.

Sincerely,

Timothy P. Thies, P.E. Senior Vice President

TPT/kji

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ISO9001:2015 Certified

Milford, MA Batavia, NY North Reading, MA Londonderry, NH Binghamton, NY Richmond, VT

Clifton Park, NY Brewer, ME Wareham, MA

Syracuse, NY Scarborough, ME Cranston, RI

TO: Providence Water Supply Board

ATTN: Gary Marino

QUOTE NO: DATE:

20-18172 1/4/2021

PROJECT

# Fruit Hill Pump Station

We are pleased to offer the following equipment for consideration:

One (1) New Outdoor Caterpillar Model DG250-2, Natural Gas, Emergency Packaged Generator Set. This unit is rated 250 KW, Standby power, 277/480 volt, 60 hertz, 1800 rpm, Three phase, 0.8 pf. The following equipment/services are included:

- · UL 2200 Listed and Labeled
- EPA Certified for Stationary Emergency Application
- · Permanent Magnet Generator
- · Generator Heater
- · Electronic Governor
- · Unit Mounted Radiator
- · Jacket Water Heater
- Vibration Isolators
- Starting Batteries with Rack and Cables
- · 20 amp Battery Charger
- Charging Alternator
- · Engine/Generator Unit Mounted Control Panel
- One Remote Annunciator Panel, 16 Light NFPA 110 ships loose
- Remote Emergency Stop Station (EPO Station) ships loose
- Remote communications via RS485 port (interface to BMS or SCADA by others)
- · 400 Amp Unit Mounted Circuit Breaker
- Exhaust Silencer
- Enclosure Painted Steel Factory installed Sound Attenuated, Color- White
  - 72.3 dBA @ 23'
  - Structural steel base
  - Thermal/acoustic insulation

- Interior muffler with rain cap
- Interior 120 VAC GFI receptacle(s)
- Battery Heater
- Automatic transfer switch(es): NOT INCLUDED, ASSUMES RE-USE OF EXISTING
- Standard factory & production testing
- Start-up and Test With Milton Cat supplied Load Bank
- Customer Training
- · 2 Year Warranty from Date of Start-Up
- · Operation and maintenance manuals

# Net Price, F.O.B. Job Site/Tailgate......\$103,925.00

# **Payment Terms:**

With Credit Department Approval - Net 30 Days and 100% Paid Prior To Start Up. Sales tax is not included.

Credit card payments are not accepted.

# This is a quotation on the goods named above and subject to the conditions noted herein:

# Scope:

- 1. This proposal is offered in accordance with specification sections NO SPEC PROVIDED.
- The equipment, services and testing defined in this proposal constitute the entire offer. No other items are included or implied.

MJG 12/19/17

Document No: DOC-QUOTETEMPLATE Rev.04

Revision Date: 5/22/2020

Page 1 of 3



Any changes to the scope of work contained herein and/or additional terms and conditions added by the Purchaser may void pricing and terms of this agreement. If such a situation arises, Seller may provide a revised agreement to reflect pricing and terms as changed or as required by the Purchaser.

# System Check Test and Start up:

- 1. All customer connections must be completed prior to start up.
- 2. Block heaters, battery chargers, exhaust systems, exhaust lagging, vibration isolators, breaker connections, fuel tanks filled, etc. must be performed by the installing contractor.

# **Gaseous Fuel System Requirements:**

1. It is the contractor's responsibility to ensure that adequate pressure and volume are available at the generator set inlet per Caterpillar installation guidelines (Model specific data available upon request).

# Testing - Load Testing:

- 1. Milton Cat will provide a service technician to perform load bank testing. Load banks will be provided by Milton Cat.
- 2. Milton Cat Temporary Low Voltage Cables will be delivered to site by Milton Cat to connect the load banks to the generators. All off loading/rigging required to lay the cables and all loading/rigging required to return the cables to the original delivery point will be the responsibility of the installing contractor.
- 3. Any medium voltage cables to be provided and installed by the electrical contractor.

# Clarifications:

- If a WCR rating other than that proposed is required because of a system coordination study (by others), a revised quotation will be provided.
- 2. In order to meet NEC requirements to monitor life safety start circuits, redundant start wiring to each ATS may be required. This should be reviewed by the Electrical Engineer of record and confirmed before installation.
- 3. All NETA testing is excluded.
- 4. All Third-Party testing and commissioning are excluded.
- 5. All Coordination Studies are excluded.
- 6. All programming, settings, and testing of relays and protective devices is excluded.
- 7. All Ground Fault testing is excluded.
- 8. All Arc Flash Studies are excluded.
- 9. All fuel is excluded.
- 10. All installation of equipment is by others.
- 11. Items marked as ships loose on the Bill of Material to be installed by others.
- 12. Assembly of enclosure (if applicable) is not included in this proposal (i.e. exterior lighting, exhaust elbow, hoods, vents, etc.).
- 13. If any disassembly and reassembly of the generator set or enclosure is required for rigging purposes, please contact Milton CAT for revised pricing.
- 14. All permits, registrations, inspections, etc. are excluded.
- 15. Milton Cat reserves the right to correct errors and omissions
- 16. Videotaping of training performed by Milton CAT Technicians is strictly prohibited.
- Federal, State, and local code compliance is strictly the responsibility of the owner and/or the owner's representatives.
- Title and risk of loss will pass to Buyer upon delivery of the equipment to project site or designated delivery address.
- 19. Buyer may not cancel a purchase order or return equipment without Milton Cat's written consent. Any cancellation or return is subject to additional charges.

This price is firm for sixty days. Please see attached Terms and Conditions. Please note sales tax, if applicable, is not included in our price. We appreciate this opportunity to quote you on your equipment requirements and hope to be favored with your valued order.

We look forward to serving your future purchase and/or rental needs.

Sincerely,

Gary Rudman / Sales Representative / Cell: (508) 717-5221 / Email: gary\_rudman@miltoncat.com

MJG 12/19/17

Document No: DOC-QUOTETEMPLATE Rev.04

Revision Date: 5/22/2020



# MILTON CAT POWER SYSTEMS STANDARD TERMS & CONDITIONS

- A. Customer is responsible for all installation of the equipment supplied by Milton Cat Power Systems, unless otherwise specified in writing.
- B. All equipment needed to perform any loading or unloading of the equipment supplied by Milton Cat Power Systems is the responsibility of the buyer.
- C. All permits, fees and regulatory requirements are the responsibility of the buyer.
- D. Milton Cat Power Systems limits the scope of supply for this quotation to the equipment and services listed in our bill of material. Unless specifically listed in our bill of material, equipment not indicated is assumed to be supplied by others. We have detailed the equipment proposed in the bill of material. Please check it to be certain that it meets your requirements.
- E. Milton Cat Power Systems reserves the right to correct any errors or omissions.
- F. Milton Cat Power Systems offers no warranty as part of this agreement other than that which is passed on to the owner by the original equipment manufacturer.
- G. Milton Cat Power Systems assumes no liability of losses or delays arising from Acts of God, fires, weather conditions, labor controversies, delays in supplies, or other causes beyond the control of Milton Cat Power Systems.
- H. Any changes to the scope of work contained herein and/or additional terms and conditions added by the customer may void pricing and terms of this agreement. If such a situation arises, Milton Cat Power Systems may provide a revised agreement to reflect pricing and terms as changed or required by the customer.
- The Price of any equipment scheduled for shipment on a date beyond a period of twelve (12) months from date of purchase order is subject to increase by seller, unless otherwise agreed to in writing.
- J. Contracts which include penalty or liquidated damage clauses, waivers of subrogation, or naming a third party additionally insured are not acceptable or binding on Milton Cat Power Systems, unless accepted and confirmed in writing by an officer of Milton Cat Power Systems.
- K. Successors and Assigns. Customer shall not assign or transfer any of its obligations, responsibilities, rights or interests under this Agreement without the advance written consent of Milton Cat Power Systems. Any assignment or transfer by the customer in violation hereof shall be void and without force or effect.
- L. There will be a cancellation fee for any orders cancelled, once placed and accepted by Milton Cat Power Systems. Cancellation fees will be addressed and negotiated at time of cancellation.
- M. Milton Cat Power Systems will not be responsible for any labor or material charges by others associated with the start-up and installation of this equipment unless previously agreed upon, in writing by Milton Cat Power Systems.
- N. Customer Acceptance: This proposal is accepted at the price and per the terms indicated. (Please provide the entire proposal form to Milton Cat Power Systems with signature). Milton Cat Power Systems requires a purchase order to proceed with the order.

Name (print)	Signature	
Title	Date	

MJG 12/19/17

Document No: DOC-QUOTETEMPLATE Rev.04

Revision Date: 5/22/2020

# Data Requests of the Division of Public Utilities and Carriers Set 1

**AS 1-3.** Provide studies, reports and/or analyses regarding the projects identified in AS 1-1.

# **RESPONSE:**

There were no studies/reports for these proposed projects. All projects require that old antiquated or inefficient equipment be replaced. Some equipment is so old that acquiring replacement parts is becoming more and more difficult and extremely expensive.

# Data Requests of the Division of Public Utilities and Carriers Set 1

**AS 1-4.** Provide the calculation for the anticipated energy savings of \$30,000 over the "expected lifetime of the HVAC unit replacement and the LED lighting system upgrade."

# **RESPONSE:**

See attached CADMUS Memorandum dated October 13, 2022 (Exhibit AS 1-4a)

# **CADMUS**

# Memorandum

To:

Gary Marino; Providence Water

From:

Edward Galvin; Cadmus

Subject:

High Level Energy Savings Estimates for Proposed Energy Conservation Measures

Date:

October 13, 2022

# Summary

Providence Water requested energy savings estimates to inform its request to the Rhode Island Public Utilities Commission to incur debt to finance proposed energy efficiency measures through the Rhode Island Infrastructure Bank. The Cadmus Group used available information provided by Providence Water related to the proposed measures and deferred to Technical Reference Manuals in making assumptions where necessary. Savings estimates are relative to the previously installed equipment, and are calculated on an annual basis and then multiplied by the expected useful life of the new appliance. There were two measures in which Cadmus was able to estimate these savings for, LED lighting upgrades across Providence Water's facilities and the replacement of HVAC units at the Central Operations Facility. The below tables detail the estimated savings buildup, which equates to \$26,159 over the lifetime of these two measures combined.

# **LED Lighting Upgrades**

This project encompasses various facilities within the Providence Water system to replace the current lighting systems consisting of a mix of fluorescent and halogen lighting with LED fixtures.

Step	Unit	Calculations	Value Value
Estimated Fixtures Replaced [1]	Quantity of fixtures	A Given	40
Annual Savings per Fixture [2]	kwh reduced /fixture/yr	B Given	43
Annual Savings	kwh	C = A x B	1,720
Useful Life [3]	Years	D Given	15
Calculated Lifetime Energy Savings	Total kWh	E = C x D	25,800
Electricity Rate [4]	\$/kWh	F Given	\$0.225
Calculated Lifetime Dollar Savings	Total \$	G = E x F	\$5,804
Notes:		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	and the contract of the contra

#### Notes:

- 1. Providence Water has not surveyed these remote facilities yet and the number is approximate
- 2. WI Focus on Energy TRM 2022, pg M-682, LED Replacement of 4-Foot T8 Lamps, Direct Wire
- 3. MA TRM 2022. pg 591. Lighting Performance Lighting
- 4. Assuming the 2022-2023 price per kWh for RI Energy's G-02

# **CADMUS**

# **HVAC Unit Replacement**

Project consists of removing six roof top HVAC units and replacing with more efficient HVAC units. Existing units are at the end of their useful life and are not energy efficient.

Step	Unit	Calculations (April 1997)	Value
Capacity	Tons	A Given	46
Cooling Savings			
New Efficiency [1]	EER	B Assumed	15
Efficiency of Replaced Appliances [2]	EER	C Given	12
Equivalent Full Load Cooling Hours [3]	Hours	D Assumed	855
Useful Life [4]	Years	E Assumed	12
Calculated Annual Savings [5]	kwh	F = A × (12 kBtu/hr per ton) × (1/C - 1/B) × D	7,158
Calculated Lifetime Cooling Savings	kWh	G = F x E	85,901
Electricity Rate [6]	\$/kWh	H Given	\$0.22
Heating Savings			The state of the s
Heating Efficiency of Replaced Applian	96	l Given	829
New Efficiency	%	J Assumed	949
Equivalent Full Load Heating Hours [7]		K Given	1,137
Calculated Annual Savings [8]	therms	L = A x (J / I - 1) x K	76
Calculated Lifetime Heating Savings	therms	M = LxE	916
Natural Gas Rate [9]	\$/therm	N Assumed	\$1.1
Calculated Lifetime Dollar Savings	Total \$	O = (G x H) + (M x N)	\$20,35

- Rating condition = Split System and Single Package
- 2. Installed units manufacturer link: https://www.carrier.com/commercial/en/us/products/packaged-outdoor/outdoor-packaged-units/48h
- 3. RI TRM 2019. Pg A-32. Cooling and Heating Equivalent Full Load Hour
- 4. MA TRM 2022. pg 639.
- 5. RI TRM 2019. Air Cooled AC 20 to 63 tons. 12 kBtu/hr per ton = Conversion factor.
- Gross kWh = Tons × (kBtu/hr per ton) × (1/SEER\_base 1/SEER\_ee) × Hours\_C
- 6. Assuming the 2022-2023 price per kWh for RI Energy's G-02
- 7. RI TRM 2019. Pg A-32. Cooling and Heating Equivalent Full Load Hour
- 8. WI Focus on Energy pg 399. Therm SAVED = Cap \* (AFUEEE / AFUEBASE 1) \* EFLHHEAT / ConvF (100 MBTu per therm)
- 9. Assuming RI Gas Price per therm effective May 2022.

# Data Requests of the Division of Public Utilities and Carriers Set 1

**AS 1-5.** Provide documentation for the anticipated energy savings figure of \$30,000 identified in AS 1-4.

# **RESPONSE:**

See response to AS 1-4.

# Data Requests of the Division of Public Utilities and Carriers Set 1

AS 1-6. Explain why Exhibit V states that "The Bank shall provide financial aid in the form of a loan on terms stated below in an amount up to \$5,500,000 for a term not to exceed twenty years..." when the principal amount of the loan is for an amount not to exceed \$10,000,000.

# **RESPONSE:**

The Rhode Island Infrastructure Bank (RIIB) had informed us that we eligible for \$10,000,000 from the Efficient Building fund for any projects that qualified under that program. We intend to borrow the \$10,000,000, however, we only have \$5,500,000.00 in projects ready to go at this time. We will borrow the remaining \$4,500,000.00 in the near future.

Our intention is to request permission to borrow the entire amount up front so that we would be able to proceed immediately once the next group of projects became ready.

In addition, given the amount of volatility in the cost of materials, Providence Water is concerned that the current project estimates may be too low once the projects are actually bid and constructed.

# Data Requests of the Division of Public Utilities and Carriers Set 1

AS 1-7. Ms. Parrillo' states on Page 2 of her testimony, "This borrowing will not impact customers at this time." That is, explain what is meant by the qualifying clause "...at this time."

# **RESPONSE:**

Because Providence Water anticipated borrowings through RIIB in each year of the 3 years as defined in Docket 4994, we had anticipated the associated debt service for those borrowings as well. As a result of that financial pre-planning, the debt service has already been included in the rates that were approved in steps 1 and 2 of Docket 4994.

# Data Requests of the Division of Public Utilities and Carriers Set 1

AS 1-8. Explain the statement "Any impact to the customer base has been anticipated and included in the three-step rate increase approved in Docket No. 4994." Include in your explanation identification of those parts and schedules of Order No. 23928 that support the statement.

# **RESPONSE:**

Because Providence Water anticipated borrowings through RIIB in each year of the 3 years as defined in Docket 4994, we had anticipated the associated debt service for those borrowings as well. As a result of that financial pre-planning, the debt service has already been included in the rates that were approved in steps 1 and 2 of Docket 4994.

See Attached (AS 1-8a) Schedule HJS-10c: Restricted Funds – IFR Fund from the Compliance Filing filed on August 25, 2020. Under the section labeled "Less Obligated Uses of Funds", there are 2 lines labeled "Est. New Debt Service Series 2021A" and "Est. New Debt Service Series 2022A". The amounts estimated there will cover the estimated debt service for this loan.

Schedule HJS Amended Settlement-10c: Restricted Funds - IFR Fund

Providence Water Supply Board Docket # 4994

Request for General Rate Relief Amended Settlement Proposal Test Year Ending June 30, 2019 Rate Years Ending June 30, 2021 through 2023

Description		FY 2019		FY 2020		FY 2021		FY 2022		FY 2023
Source of Funds										
D4618 (effective 2/17/2017)	8	\$ 30,712,500		\$ 27,300,000	69	\$ 27,300,000	67	\$ 27,300,000	မာ	\$ 27,300,000
New Rate Funding					<del>(1)</del>	2,000,000	<b>⇔</b>	4,000,000	\$	4,000,000 \$ 5,000,000
Miscellaneous Revenue (incl. Transfer for ESWD DS)	69	84,142	↔	52,853	↔	52,802	<b>4</b> >	52,689	ŧo.	52,513
nterest Income	69	(38,113)	69	42,000	63	25,000	64	10,000	49	1,000
Carryover funds from prior year estimated	\$ 10	\$ 10,714,127		\$ 9,702,126	63	3,364,587	↔	\$ 12,788,069	6/9	793,456
Total Sources	\$ 41	\$ 41,452,656	67	\$ 37,096,978	w	\$ 32,742,389	ŝ	\$ 44,150,758	S	\$ 33,146,968
Less obiigated uses of funds:										
AIB (Arra) \$9.3M 2009 (P&I)	<del>69</del>	491,080	69	491,005	4	491,074	69	490,542	49	490,220
RIIB \$35M 2008 (P&1)	( <del>S)</del>	2,374,237	63	2,339,550	6	2,371,550	69	2,369,540	69	2,367,832
RIIB \$25M 2013 (P&I)		1,545,394	₩	1,545,575	€	1,544,360	49	1,542,870	43	1,542,106
RIIB \$8M 2014 (P&I)		501,911	<del>()</del>	500,873	<del>()</del>	500,850	₩	500,896	<del>(/)</del>	500,127
RIIB \$16.3M 2017 (P&I)	S)	1,035,775	<del>(/)</del>	1,036,028	H	1,036,743	Ø	1,035,388	49	1,034,854
RIIB \$14.7M 2019 (P&I)			€	176,864	↔	934,390	Ø	935,151	<del>c,</del>	935,636
East Smithfield RIIB 2013 (P&I)	69	39,775	₩	39,177	69	39,477	<del>()</del>	39,714	₩	39,888
East Smithfield RIIB 2008 (P&I)	₩	14,025	<del>69</del>	13,675	69	13,325	₩	12,975	<b>69</b>	12,625
Est. New Debt Service Series 2020A			(A)	ı	69	313,342	₩	1,251,662	₩	1,251,545
Est. New Debt Service Series 2021A							₩	344,414	₩	1,375,822
Est, New Debt Service Series 2022A			S	,					↔	344,414
Sub-total Debt Service	છે. ક>	\$ 6,002,197	\$	\$ 6,142,748	co-	\$ 7,245,112	49	\$ 8,523,151	44	9,895,058
Cash Funded Projects	\$ 25,	748,333	<b>₹</b>	7,589,644		\$ 25,748,333 \$ 27,589,644 \$12,709,208 \$34,834,16f \$17,724,246	6	4,834,156		7.724,246
Total Uses	\$ 31,	\$ 31,750,530	67	\$ 33,732,392	. 5	\$ 19,954,320	43	\$ 43,357,302	49	\$ 27,619,314
	4	0			ě	***************************************	•	400	ŧ	4

Bond Funding Activity

Bond Proceeds \$ 1,840,830 \$ 16,224,208 \$ 19,245,038 \$ 21,000,000 \$ 21,000,000 Cost of Issuance \$ 1,082,095 \$ 2,685,757 \$ 1,669,246 \$ 1,669,246 \$ 1,669,246 Bond Funded Projects \$ 758,735 \$ 13,538,451 \$ 17,575,792 \$ 19,330,754 \$ 19,330,754 \$ 19,330,754

Net Bond funding

Note 1: Negative interest Income in FY2019 is reflective of actual interest earned of \$54,636.32 less a market adjustment of \$92,7749.32 adjustited by the auditors at year end.

# Data Requests of the Division of Public Utilities and Carriers Set 1

AS 1-9 Please provide Schedule MG-1.

**RESPONSE:** Schedule MG-1 is attached

MG-1

Rhode Island Infrastructure Bank
Providence Water Supply Board
Efficient Buildings Fund Loan, 2022
Rates as of October 20, 2022 + 75bps

Annual Net D/S	Net Debt Service	Debt Service Reserve Fund	RIIB Fee (0.30%)	Total Debt Service	Interest	Coupon	Principal	Date
	76,433.30		6,416.67	70,016.63	70,016.63			03/01/2023
75 420 06	70,455.50		0,410.07	70,010.03	70,020.03			06/30/2023
76,433.30	70¢ 67F 0F		15,000.00	691,675.25	163,675.25	2.950%	528,000.00	09/01/2023
	706,675.25 170,095.25		14,208.00	155,887.25	155,887.25	2.550/0	320,000.00	03/01/2024
076 770 5	170,095.25		14,200.00	199,007.23	133,007.23			06/30/2024
876,770.50	714 001 35		14,208.00	699,887.25	155,887.25	3.020%	544,000.00	09/01/2024
	714,095.25		13,392.00	147,672.85	147,672.85	3.02070	344,000.00	03/01/2025
075 400 40	161,064.85		15,552.00	147,072.03	147,072.03			06/30/2025
875,160.10	772 064 05		13,392.00	708,672.85	147,672.85	3.060%	561,000.00	09/01/2025
	722,064.85		12,550.50	139,089.55	139,089.55	3.000/0	302,000100	03/01/2026
	151,640.05		12,550.50	139,009.33	139,069,33			06/30/2026
873,704.90	700 000 00		42 FF0 F0	710 000 FF	139,089.55	3.110%	579,000.00	09/01/2026
	730,640.05		12,550.50	718,089.55	•	3.110%	379,000.00	03/01/2027
	141,768.10		11,682.00	130,086.10	130,086.10			06/30/2027
872,408.15				707.000.40	430 000 40	2.1000/	F07 000 00	09/01/2027
	738,768.10		11,682.00	727,086.10	130,086.10	3.190%	597,000.00	03/01/2028
	131,350.45		10,786.50	120,563.95	120,563.95			06/30/2028
870,118.55					420 250 00	0.0000/	C4C 000 00	
	747,350.45		10,786.50	736,563.95	120,563.95	3.220%	616,000.00	09/01/2028
	120,508.85		9,862.50	110,646.35	110,646.35			03/01/2029
867,859.30							********	06/30/2029
	757,508.85		9,862.50	747,646.35	110,646.35	3.280%	637,000.00	09/01/2029
	109,106.55		8,907.00	100,199.55	100,199.55			03/01/2030
866,615.40								06/30/2030
	767,106.55		8,907.00	758,199.55	100,199.55	3.350%	658,000.00	09/01/2030
	97,098.05		7,920.00	89,178.05	89,178.05			03/01/2031
864,204.60								06/30/2031
	778,098.05		7,920.00	770,178.05	89,178.05	3.300%	681,000.00	09/01/2031
	84,840.05		6,898.50	77,941.55	77,941.55			03/01/2032
862,938.10								06/30/2032
•	788,840.05		6,898.50	781,941.55	77,941.55	3.330%	704,000.00	09/01/2032
	72,062.45		5,842.50	66,219.95	66,219,95			03/01/2033
860,902.50								06/30/2033
,	799,062,45		5,842.50	793,219.95	66,219.95	3.330%	727,000.00	09/01/2033
	58,867.40		4,752.00	54,115.40	54,115.40			03/01/2034
857,929.85	,							06/30/2034
307,023103	810,867.40		4,752.00	806,115.40	54,115.40	3.380%	752,000.00	09/01/2034
	45,030.60		3,624.00	41,406.60	41,406.60			03/01/2035
855,898.00	,		•	·				06/30/2035
000,000,00	823,030.60		3,624.00	819,406.60	41,406.60	3.400%	778,000.00	09/01/2035
	30,637.60		2,457.00	28,180.60	28,180.60			03/01/2036
853,668.20	,			•				06/30/2036
055,000,20	835,637.60		2,457.00	833,180.60	28,180.60	3.390%	805,000.00	09/01/2036
	15,785.35		1,249.50	14,535.85	14,535.85		*	03/01/2037
851,422.95	23,100.33		_,					06/30/2037
054)752.55	609.70	848,175.65	1,249.50	847,535.85	14,535.85	3.490%	833,000.00	09/01/2037
609.70	003.10	J J. 20 0100	-/		,			06/30/2038
12,186,644.10	12,186,644.10	848,175.65	249,680.67	12,785,139.08	2,785,139.08		10,000,000.00	<del></del>

# Data Requests of the Division of Public Utilities and Carriers Set 1

**AS 1-10.** Identify the date when the next RIIB bond issue will take place in December of 2022.

# **RESPONSE:**

The new anticipated date for this RIIB bond issue is early-January, 2023. An exact date is not available.

# Data Requests of the Division of Public Utilities and Carriers Set 1

AS 1-11.

Identify and explain the interest rate considerations that require "approval be granted as soon as possible."

**RESPONSE:** 

Interest rates have risen considerably over the past several months. In addition, the municipal market has been volatile. Since August 1 (through November 18), the 10-year Municipal Market Data (MMD) tax-exempt benchmark interest rate has increased by 72 basis points (0.72%). The Fed funds rate has been a driver of market interest rates and the market expects increases to continue to increase in the near term. To the extent borrowers have approvals in place, RIIB has more flexibility to price their bonds as efficiently as possible. While RIIB was expected to price their bonds in December, it is now possible that the RIIB bonds will price in early January. Further, there is a time period before a Division Order is effective which was also part of the consideration to request approval "as soon as possible".

# **Data Requests of the**

Division of Public Utilities and Carriers Set 1

**AS 1-12.** What PUC restricted account will be charged with the debt service payments?

# **RESPONSE:**

The debt service payments for this loan will come from the Infrastructure Replacement Fund.

Prepared by: Nancy E. Parrillo November 21, 2022

# **Data Requests of the**

# Division of Public Utilities and Carriers Set 1

**AS 1-13**. Are the proposed projects considered to be infrastructure replacement projects? If so, please provide a copy of the section of the Company's approved infrastructure plan that discusses the projects.

# **RESPONSE:**

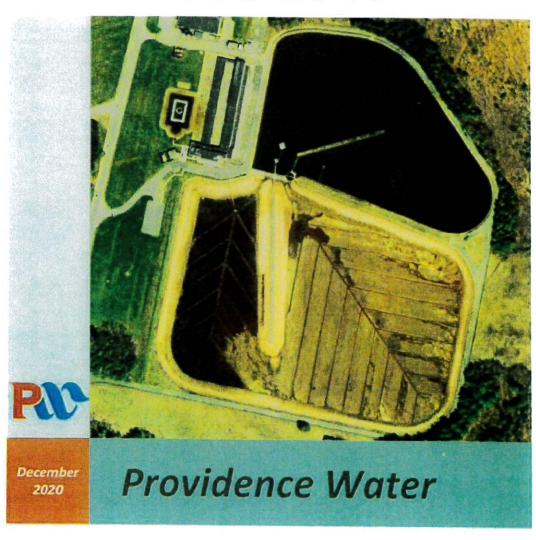
Three of the proposed projects are in the current 5 Year IRF plan. These proposed projects are:

- Emergency Generator Fruit Hill Pumping Station (see IFR Expenditure Plan 5 Year Plan Fruit Hill Pump Station) (Pages 86 and 98) (Exhibit AS 1-14a)
- Roof top HVAC Units (see IFR Expenditure Plan 5 Year Plan Support System Facilities) (Pages 87 and 105) (Exhibit AS 1-14a)
- LED Efficient Lighting Systems Encompassing (see IFR Expenditure Plan - 5 Year Plan – Support System Facilities) (Pages 87 and 105) (Exhibit AS 1-14a)

Two of the proposed projects are not on the current IFR 5 Year Plan. These proposed projects came to light after the current IFR Plan was submitted in 2020. These two proposed projects are:

- 1985 (1000 kW) diesel generator at the COF. Replacement parts for this antiquated equipment are becoming more and more scarce. The majority of parts for this 1985 equipment are no longer being held instock. At times we have had to order special parts manufactured to fix the generator at a significant high cost.
- Dehumidification units at the Plant. We are currently utilizing inefficient portable dehumidification units in various locations throughout the plant. These portable units are undersized and cannot maintain a controlled internal environment, relative to humidity, which causes equipment to corrode from high humidity. Installing right size dehumidification units throughout the Plant will protect and provide longevity of the equipment and reduce the need for early replacement.

# 20-YEAR INFRASTRUCTURE REPLACEMENT PLAN 2021-2040



	STORAGE						
24	Storage Facilities						
24/	Various Storage Facilities Projects	480,000	280,000	50,000	50,000	50,000	50,000
25	Aqueduct Reservoir and Gatehouse		17 5 7 18 1				
	There are no projects in the 5 year plan at this location						
26	Greenville Ave Tank						
	There are no projects in the 5 year plan at this location						
27	Lawton Hill Reservoir and Gatehouse						
	There are no projects in the 5 year plan at this location						
28	Longview Reservoir and Gatehouse						
	There are no projects in the 5 year plan at this location						
29	Neutaconkanut Reservoir and Gatehouse						
	There are no projects in the 5 year plan at this location						
30	Ridge Road Tank						
	There are no projects in the 5 year plan at this location	1.1					
	Storage Total	\$480,000	\$280,000	\$50,000	\$50,000	\$50,000	\$50,000
	PUMPING						
31	Pumping Facilities						
31/	Various Pumping Facilities Projects	320,000	120,000	50,000	50,000	50,000	50,000
32	Raw Water Booster Pump Station	of cutting			22,000	00,000	00,000
32/	Raw Water Booster Pump Station Building Improvements	600,000			600,000		
33	Aqueduct Pump Station						
	There are no projects in the 5 year plan at this location						
	Ashby St. Pump Station						
34/	Ashby St Pump Station Replacement	600,000	600,000				
35	Bath St, Pump Station						
	There are no projects in the 5 year plan at this location						
	Cranston Commons Pump Station						
36/	Cranston Commons Pump Station Replacement	4,000,000		1,000,000	2,000,000	1,000,000	
37	THE MAY BE THE STATE OF STATE AND ADMINISTRAL CONTROL OF STATE OF						
37/		780,000	30,000	750,000			
	Fruit Hill Pump Station						
384	THE RESIDENCE AND ADDRESS OF THE PROPERTY OF T	350,000	350,000				
39	A CONTRACTOR OF THE PROPERTY O						
39/	The first of the control of the cont	350,000	350,000				
40	Neutaconkanut Pump Station						
	There are no projects in the 5 year plan at this location						
41	and the state of t						
	There are no projects in the 5 year plan at this location						
	Pumping Total	\$7,000,000	\$1,450,000	\$1,800,000	\$2,650,000	\$1,050,000	\$50,000



48A Various Support System Facilities Projects 48B Arc Flash Study 49 Central Operations Facility There are no projects in the 5 year plan at this location 50 Forestry Garage There are no projects in the 5 year plan at this location 51 Watershed Storage Facility There are no projects in the 5 year plan at this location 52 Records Management System (GIS/AM) Improvements 53A Billing System 53A Billing System Replacement Support Total	500,000 500,000 5,000,000 \$7,500,000	100,000 500,000 \$800,000	200,000 1,000,000 100,000 2,500,000 \$3,800,000	100,000 2,000,000 \$2,300,000	100,000	100,000
48A Various Support System Facilities Projects 48B Arc Flash Study 49 Central Operations Facility There are no projects in the 5 year plan at this location 50 Forestry Garage There are no projects in the 5 year plan at this location 51 Watershed Storage Facility There are no projects in the 5 year plan at this location 52 Records Management System (GIS/AM) 53A Records Management System (GIS/AM) Improvements 53 Billing System	1,000,000 500,000	100,000	1,000,000	100,000		
48A Various Support System Facilities Projects 48B Arc Flash Study 49 Central Operations Facility There are no projects in the 5 year plan at this location 50 Forestry Garage There are no projects in the 5 year plan at this location 51 Watershed Storage Facility There are no projects in the 5 year plan at this location 52 Records Management System (GIS/AM) 52A Records Management System (GIS/AM) Improvements	1,000,000		1,000,000			
48A Various Support System Facilities Projects 48B Arc Flash Study 49 Central Operations Facility There are no projects in the 5 year plan at this location 50 Forestry Garage There are no projects in the 5 year plan at this location 51 Watershed Storage Facility	THE RESERVE OF THE PARTY OF THE	200,000	THE RESERVE OF THE PARTY OF THE	200,000	200,000	200,000
48A Various Support System Facilities Projects 48B Arc Flash Study 49 Central Operations Facility There are no projects in the 5 year plan at this location	THE RESERVE OF THE PARTY OF THE	200,000	THE RESERVE OF THE PARTY OF THE	200,000	200,000	200,000
48A Various Support System Facilities Projects 48B Arc Flash Study	THE RESERVE OF THE PARTY OF THE	200,000	THE RESERVE OF THE PARTY OF THE	200,000	200,000	200,000
48A Various Support System Facilities Projects	THE RESERVE OF THE PARTY OF THE	200,000	THE RESERVE OF THE PARTY OF THE	200,000	200,000	200,000
	1,000,000	200 000	200,000	200,000	200.000	
SUPPORT 48 Support System Facilities						
Distribution Total	\$108,250,000	\$28,850,000	\$19,850,000	\$19,850,000	\$19,850,000	\$19,850,000
47A Various Distribution System Facilities Projects 47B Lead Service Replacements	3,750,000 5,625,000	750,000 1,125,000	750,000 1,125,000	750,000 1,125,000	750,000 1,125,000	750,000 1,125,000
DISTRIBUTION 46 Distribution Water Mains 46A Water Main Rehabilitation 47 Distribution System Facilities	98,875,000	26,975,000	17,975,000	17,975,000	17,975,000	17,975,000
Transmission Total	\$33,225,000	\$3,425,000	\$10,625,000	\$7,925,000	\$10,625,000	\$625,000
45A Various Transmission System (16* - 66") Facilities Projects 45B 12" Blowoff Valve Replacement	2,500,000 100,000	500,000 100,000	500,000	500,000	500,000	500,000
44B 60" Raw Water Valve Replacement 45 Transmission System Facilities	400,000	400,000				
44 Raw Water Conduits and Valves 44A Raw Water Conduits Inspection	200,000	200,000				
43E 102" Aqueduct Rehabilitation 43F Supplemental Tunnel and Aqueduct Rehabilitation Plan	9,100,000 300,000	2,100,000		300,000	7,000,000	
43D 102" Aqueduct Inspection	3,000,000				3,000,000	
43A 102" Aqueduct fiber optic monitoring 43B 78" Aqueduct Inspection 43C 78" Aqueduct Rehabilitation	625,000 3,000,000 7,000,000	125,000	125,000 3,000,000 7,000,000	125,000	125,000	125,000
43 Supplemental Tunnel and Aqueduct (78" & 102")	2,000,000	405,000		2,000,000	\$18, 11-4	i enten
428 Scillate Aquedoct and Tuniel (90 ) Reliabilitation	5,000,000			5,000,000		
42 Scituate Aqueduct and Tunnel (90") 42A Scituate Aqueduct and Tunnel (90") Inspection 42B Scituate Aqueduct and Tunnel (90") Rehabilitation	1 to Distribution					



# 36. Cranston Commons Pump Station

# 36A. Cranston Commons Pump Station Replacement

Due to age and increased demand, the Cranston Commons Pump Station will be replaced during the 5-year plan. An evaluation of whether to replace the pump station on-site or build at a newly identified site is currently in process.

# 37. Dean Estates Pump Station

# 37A. Dean Estates Pump Station Upgrades

A project to evaluate Dean Estate Pump Stations' performance during the high demand times has begun. Funds have been allocated for the anticipated upgrades of the pumps, generator and associated equipment.

# 38. Fruit Hill Pump Station

# 38A. Fruit Hill Pump Station Replace Generator

The 150kW generator at Fruit Hill Pump Station was originally installed in 1988 and nearing the end of its useful life. Plans are to replace the generator.

# 39. Greenville Ave Pump Station

# 39A. Greenville Ave Pump Station Replacement

The replacement of the Greenville Ave Pump Station is ongoing and scheduled to be complete in 2021.

# 40. Neutaconkanut Pump Station

There are no projects in the 5-year plan at this location.

# 41. Waltham St Pump Station

There are no projects in the 5-year plan at this location.



# SUPPORT

# 48. Support System Facilities

# 48A. Various Support System Facilities Projects

The various components of each support system facility are inspected regularly throughout each year. Funds are budgeted to cover any improvements identified during these inspections. These funds will also cover any damaged fencing and rehabilitate deteriorated roads at these support service facilities. The fencing and road improvement projects are determined through condition assessments and priority.

# 48B. Arc Flash Study

Providence Water is conducting an Arc Flash analysis of all its facilities to help define and establish safety protocols required to minimize the risk of electrical injuries. The analysis will produce a report of all existing deficiencies and other recommendations for Providence Water to include with their procedures. Upgrades will designed and implemented to address those deficiencies.

# 49 Central Operations Facility

There are no projects in the 5-year plan at this location.

# 50. Forestry Garage

There are no projects in the 5-year plan at this location.

# 51. Watershed Storage Facility

There are no projects in the 5-year plan at this location.

