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Also admitted in Massachusetts

October 20, 2022

## VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 5180 - Gas Cost Recovery (“GCR”) Filing  
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of Rhode Island Energy,<sup>1</sup> enclosed please find the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2021 through October 2022. Based on eleven months of actual data and one month of projected data, the projected deferred gas cost balance at the end of October 2022 is an under-recovery of approximately \$22.5 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2021 starting under-recovery balance of \$18.4 million<sup>2</sup> plus actual gas costs and gas cost revenue for November 2021 through September 2022, and projected gas costs and gas cost revenue for October 2022.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2021 through September 2022, and projected gas costs for October 2022. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2021 through October 31, 2022. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents rate class specific throughput.

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<sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”).

<sup>2</sup> This amount represents the ending balance at October 31, 2021 filed on November 19, 2021 in Docket No. 5066.

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The projected deferred under-recovery balance at the end of October 2022 of \$22.5 million is an increase of approximately \$2.9 million compared to the projected deferred under-recovery balance of \$19.6 million from last month's deferred balance report. The \$2.9 million increase in the projected deferred balance is due to an increase of \$3.0 million in actual gas cost for September 2022, a decrease of \$0.8 million in forecasted gas costs for October 2022, and a decrease of \$0.7 million in GCR revenue for September 2022.

The projected deferred under-recovery balance at the end of October 2022 of \$22.5 million represents 14.4 percent of the Company's projected 2021-22 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, the Company is not proposing to revise its GCR factors pursuant to this criterion because it is presently in the process of seeking the Commission's approval of its proposed GCR factors effective November 1, 2022 in Docket No. 22-20-NG.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Docket No. 5180 Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

October 20, 2022

Date

**Docket No. 5180 – Rhode Island Energy – 2021 Annual Gas Cost Recovery Filing (GCR) - Service List as of 6/17/22**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
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Supply Estimates Actuals for Filing

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct	
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
<u>Description</u>	<u>Reference</u>													
(1) <b>SUPPLY FIXED COSTS - Pipeline Delivery</b>														
(2) Dawn to E.Here	\$1,376,090	\$1,319,400	\$1,293,622	\$1,257,904	\$1,296,737	\$1,280,998	\$1,303,395	\$1,253,714	\$1,312,143	\$1,328,619	\$1,187,639	\$1,068,695	\$15,278,958	
(3) Dawn to WADDY	\$11,721	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$23,810	\$150,151	
(4) Dominion SP	\$7,011	\$7,010	\$7,010	\$7,010	\$8,094	\$9,083	\$9,224	\$9,153	\$6,849	\$9,153	\$9,153	\$9,251	\$98,002	
(5) Dracut	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$81,936	\$882,857	
(6) Everett	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$102,420	\$1,211,014	
(7) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,627	\$3,100,427	
(8) Millennium/AIM	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,844	\$933,474	\$927,654	\$933,474	\$933,474	\$927,625	\$760,234	\$10,987,750	
(9) Niagara	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$78,917	
(10) TCO (Pool)	\$746,524	\$641,727	\$625,370	\$625,845	\$627,290	\$633,190	\$634,910	\$635,225	\$628,010	\$653,127	\$635,008	\$609,025	\$7,695,251	
(11) TCO Rate Case Settlement	\$0	\$0	\$0	\$0	\$0	(\$1,449,258)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,449,258)	
(12) AGT M3	\$320,817	\$320,817	\$320,817	\$320,943	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$126,790	\$3,655,904	
(13) TETCO SCT Long Haul	\$23,268	\$23,238	\$23,238	\$23,473	\$40,380	\$32,715	\$33,261	\$33,015	\$33,015	\$33,064	\$33,064	\$25,889	\$357,619	
(14) TETCO CDS Long Haul	\$1,218,426	\$1,217,599	\$1,217,758	\$1,230,215	\$2,168,358	\$1,743,439	\$1,774,621	\$1,760,547	\$1,760,547	\$1,764,553	\$1,763,446	\$1,445,608	\$19,065,118	
(15) Transco Leidy	\$8,836	\$8,995	\$8,995	\$8,519	\$8,994	\$8,844	\$9,002	\$7,114	\$9,003	\$9,003	\$8,844	\$9,430	\$105,578	
(16) TGP Long Haul	\$540,269	\$540,268	\$540,270	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$441,663	\$6,384,617	
(17) TGP ConneXion	\$231,150	\$259,532	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$216,050	\$3,085,517	
(18) AMA Credits	(\$104,501)	(\$102,585)	(\$102,818)	(\$94,832)	(\$102,956)	(\$100,269)	(\$103,030)	(\$100,307)	(\$103,023)	(\$103,030)	(\$100,324)	(\$125,155)	(\$1,242,830)	
(19) Less Credits from Mkter Releases	(\$1,002,217)	(\$1,034,529)	(\$1,023,663)	(\$968,746)	(\$1,100,403)	(\$1,084,952)	(\$1,298,891)	(\$1,417,372)	(\$1,631,346)	(\$1,948,878)	(\$1,773,084)	\$0	(\$14,284,083)	
(20) <b>SUPPLY FIXED - Supplier</b>														
(21) Dstrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(22) <b>TOTAL</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(23) <b>STORAGE FIXED COSTS - Facilities</b>														
(24) Columbia FSS	\$23,199	\$15,431	\$15,431	\$15,431	\$15,431	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$197,773	
(25) Dominion GSS	\$36,342	\$36,342	\$36,342	\$36,342	\$36,342	\$70,165	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$672,859	
(26) Dominion GSSTE	\$46,702	\$46,703	\$46,702	\$46,702	\$46,702	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$866,531	
(27) Providence LNG	\$256,460	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$3,452,180	
(28) Tennessee FSMA	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$496,403	
(29) Tetco FSS1	\$2,402	\$2,398	\$2,399	\$2,396	\$4,540	\$3,557	\$3,620	\$3,629	\$3,673	\$3,665	\$3,663	\$4,773	\$40,715	
(30) Tetco SS1	\$114,106	\$114,027	\$114,041	\$115,091	\$221,891	\$165,223	\$176,237	\$171,406	\$172,102	\$172,078	\$172,041	\$190,186	\$1,898,429	
(31) <b>STORAGE FIXED COSTS - Delivery</b>														
(32) Storage Delivery	\$386,130	\$377,826	\$377,827	\$377,918	\$420,861	\$356,921	\$360,956	\$358,966	\$358,966	\$358,985	\$358,985	\$445,418	\$4,539,758	
(33) <b>Confidential Pipeline and Peaking Supplies</b>	<u>\$639,967</u>	<u>\$5,586,774</u>	<u>\$5,386,619</u>	<u>\$5,367,636</u>	<u>\$5,319,390</u>	<u>\$33,984</u>	<u>\$57,054</u>	<u>\$106,919</u>	<u>\$98,392</u>	<u>\$444,463</u>	<u>\$75,166</u>	<u>\$82,946</u>	<u>\$23,199,310</u>	
(34) <b>TOTAL FIXED COSTS</b>	Sum[(2):(33)]	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,243,778	\$90,525,467

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
<b>(35) VARIABLE COMMODITY COSTS</b>														
(36) AGT Citygate													\$0	\$0
(37) AIM at Ramapo													\$20,307	\$20,307
(38) Dawn via IGTS													\$0	\$0
(39) Dawn via PNGTS													\$0	\$0
(40) Dominion SP													\$0	\$0
(41) Dracut Supply													\$0	\$0
(42) Everett Swing													\$0	\$0
(43) Millennium													\$81,716	\$81,716
(44) Niagara													\$0	\$0
(45) TCO Appalachia													\$91,842	\$91,842
(46) Tetco M3													\$1,424,765	\$1,424,765
(47) Transco Leidy													\$10,209	\$10,209
(48) Waddington													\$0	\$0
(49) Tetco M2 CDS													\$5,103,763	\$5,103,763
(50) Tetco M2 SCT													\$0	\$0
(51) TGP Z4 Cnx													\$1,115,977	\$1,115,977
(52) TGP Z4 LH													\$529,099	\$529,099
(53) Confidential Pipeline and Peaking Supplies													\$145,182	\$145,182
(54) Variable Transportation Costs													\$331,601	\$331,601
(55) Total Pipeline Commodity Charges	Sum[(36):(54)]	\$12,853,757	\$15,144,812	\$25,161,817	\$22,977,390	\$13,096,042	\$10,948,381	\$6,607,060	\$5,305,369	\$3,734,722	\$4,764,854	\$5,691,997	\$8,854,462	\$135,140,661
<b>(56) INJECTIONS &amp; HEDGING IMPACT</b>														
(57) Hedging		(\$7,058,735)	(\$7,881,708)	(\$4,055,080)	(\$10,306,983)	(\$4,672,250)	(\$3,774,744)	(\$4,103,975)	(\$4,737,055)	(\$1,781,862)	(\$2,717,795)	(\$3,536,665)	(\$4,264,562)	(\$58,891,415)
(58) Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(59) Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,559,158)	(\$1,559,158)
<b>(60) TOTAL VARIABLE SUPPLY COSTS</b>	Sum[(57):(59)]	\$5,795,022	\$7,263,104	\$21,106,737	\$12,670,406	\$8,423,792	\$7,173,636	\$2,503,086	\$568,313	\$1,952,860	\$2,047,058	\$2,155,332	\$3,030,742	\$74,690,088
<b>(61) VARIABLE STORAGE COSTS</b>														
(62) Underground Storage		\$981,497	\$1,161,756	\$2,232,344	\$1,800,919	\$1,112,268	\$150,963	\$258,986	\$83,907	\$83,864	\$150,265	\$104,654	\$0	\$8,121,423
(63) LNG Withdrawals and Trucking		\$97,829	\$85,293	\$350,483	\$389,556	(\$24,735)	\$68,888	\$114,706	\$81,179	\$97,264	\$99,533	\$85,252	\$112,648	\$1,557,894
<b>(64) TOTAL VARIABLE STORAGE COSTS</b>	Sum[(62):(63)]	\$1,079,326	\$1,247,049	\$2,582,827	\$2,190,474	\$1,087,533	\$219,851	\$373,691	\$165,086	\$181,128	\$249,797	\$189,906	\$112,648	\$9,679,318
<b>(65) TOTAL VARIABLE COSTS</b>	(60) + (64)	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$7,393,488	\$2,876,777	\$733,399	\$2,133,988	\$2,296,856	\$2,345,238	\$3,143,390	\$84,369,406
<b>(66) TOTAL SUPPLY COSTS</b>	(34) + (65)	\$13,169,007	\$19,610,916	\$34,563,624	\$25,739,551	\$21,368,161	\$12,043,234	\$8,859,041	\$6,571,493	\$7,804,221	\$8,043,562	\$7,734,893	\$9,387,168	\$174,894,873

Supply Estimates Actuals for Filing

Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Forecast</u>	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(67) Storage Costs for FT-2 Calculation														
(68) Storage Fixed Costs - Facilities		\$520,578	\$546,788	\$546,801	\$547,849	\$656,792	\$677,384	\$688,461	\$683,640	\$684,378	\$684,347	\$684,308	\$703,563	\$7,624,890
(69) Storage Fixed Costs - Deliveries		\$981,805	\$5,920,308	\$5,721,485	\$5,702,593	\$5,697,289	\$347,943	\$375,049	\$422,923	\$414,396	\$760,487	\$391,190	\$481,403	\$27,216,871
(70) Sub-Total Storage Costs	Sum[(68):(69)]	\$1,502,383	\$6,467,096	\$6,268,286	\$6,250,441	\$6,354,082	\$1,025,327	\$1,063,510	\$1,106,563	\$1,098,775	\$1,444,835	\$1,075,498	\$1,184,966	\$34,841,761
(71) Tennessee Dracut for Peaking		\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$184,356	\$2,093,871
(72) Inventory Financing		\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$64,674	\$166,765	\$1,041,124
(73) Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	(\$160,615)	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$600,056
(74) Working Capital Requirement		\$10,918	\$30,689	\$30,689	\$30,698	\$31,816	\$8,060	\$7,990	\$8,003	\$7,945	\$10,495	\$7,774	\$8,578	\$193,655
(75) TOTAL FT-2 STORAGE FIXED COSTS	Sum[(70):(74)]	\$1,832,439	\$6,819,826	\$6,618,984	\$6,602,070	\$6,483,892	\$1,369,830	\$1,398,476	\$1,439,288	\$1,430,497	\$1,770,659	\$1,390,690	\$1,613,817	\$38,770,467
(76) System Storage MDQ (Dth)		195,803	207,965	207,649	205,804	204,700	204,737	204,156	203,375	203,333	203,397	202,633	180,255	2,423,807
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.3586	\$32.7931	\$31.8759	\$32.0794	\$31.6751	\$6.6907	\$6.8501	\$7.0770	\$7.0352	\$8.7054	\$6.8631	\$8.9530	\$15.9957
(78) Pipeline Variable	(65)	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$7,393,488	\$2,876,777	\$733,399	\$2,133,988	\$2,296,856	\$2,345,238	\$3,143,390	\$84,369,406
(79) Less Non-firm Gas Costs		(\$110,960)	(\$474,266)	(\$336,165)	\$9,866	(\$194,754)	(\$217,633)	(\$180,206)	(\$31,090)	\$58,668	(\$18,380)	(\$60,386)	\$0	(\$1,555,305)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$65,337)	\$249,948	\$746,010	\$2,231,156	\$117,335	(\$88,341)	\$43,914	\$543,447	\$99,333	\$227,260	\$1,119,192	\$0	\$5,223,917
(85) Marketer Reconciliation Surcharge		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(86) Plus Pipeline Srehg/Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(87) Less Mkter FT-2 Daily weather true-up		(\$15,606)	\$26,113	(\$24,413)	(\$1,396)	\$182,596	\$61,787	\$31,939	\$7,248	(\$9,611)	\$0	\$0	\$0	\$258,657
(88) TOTAL FIRM COMMODITY COSTS	Sum[(78):(87)]	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,143,390	\$88,296,676



**GCR Revenue**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)	
<b>(1) I. Fixed Cost Revenue</b>															
(2)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,260,208	3,033,331	4,027,041	5,075,589	3,863,655	2,755,828	1,621,661	707,638	589,946	497,317	533,392	890,093	24,855,698
(3)	Fixed Cost Factor	(4) ÷ (2)	\$2.6972	\$2.6732	\$2.6798	\$2.6795	\$2.6816	\$2.6811	\$2.6807	\$2.6805	\$2.6796	\$2.6784	\$2.6772	\$2.6807	
(4)	Low Load Revenue		\$3,399,042	\$8,108,728	\$10,791,550	\$13,600,240	\$10,360,762	\$7,388,528	\$4,347,180	\$1,896,815	\$1,580,796	\$1,332,025	\$1,428,018	\$2,386,073	\$66,619,759
(5)	(b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	44,574	71,441	78,122	90,794	100,453	52,622	60,442	48,572	40,260	33,912	40,593	40,947	702,731
(6)	Fixed Cost Factor	(7) ÷ (5)	\$2.0300	\$2.0019	\$2.0208	\$2.0035	\$2.0241	\$1.9567	\$2.0219	\$1.9920	1.9912	1.9929	1.9738	1.9934	
(7)	High Load Revenue		\$90,486	\$143,018	\$157,865	\$181,908	\$203,331	\$102,963	\$122,207	\$96,757	\$80,166	\$67,583	\$80,123	\$81,623	\$1,408,032
(8)	Sub-total throughput Dth	(2) + (5)	1,304,782	3,104,773	4,105,163	5,166,383	3,964,108	2,808,450	1,682,102	756,210	630,206	531,229	573,985	931,040	25,558,429
(9)	FT-2 Storage Revenue from marketers		\$237,329	\$242,287	\$241,918	\$239,769	\$238,483	\$238,526	\$237,848	\$236,939	\$236,890	\$236,965	\$236,075	\$232,957	\$2,855,986
(10)	<b>TOTAL FIXED REVENUE</b>	(4) + (7) + (9)	\$3,726,857	\$8,494,033	\$11,191,334	\$14,021,917	\$10,802,576	\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,636,573	\$1,744,217	\$2,700,653	\$70,883,777
<b>(11) II. Variable Cost Revenue</b>															
(12)	(a) Firm Sales dth	(8)	1,304,782	3,104,773	4,105,163	5,166,383	3,964,108	2,808,450	1,682,102	756,210	630,206	531,229	573,985	931,040	25,558,429
(13)	Variable Supply Cost Factor	(14) ÷ (12)	\$3.0158	\$3.1545	\$3.1659	\$3.1552	\$3.1658	\$3.1606	\$3.1511	\$3.1629	\$3.1639	\$3.1589	\$3.1619	\$3.1664	
(14)	Variable Supply Revenue		\$3,934,964	\$9,794,113	\$12,996,346	\$16,300,954	\$12,549,683	\$8,876,395	\$5,300,498	\$2,391,790	\$1,993,923	\$1,678,121	\$1,814,883	\$2,948,045	\$80,579,716
(15)	(b) TSS Sales dth	Sch. 6, line (20)	3,677	7,556	14,358	28,103	22,085	12,134	9,417	431	281	720	(221)	98,541	
(16)	TSS Surcharge Factor	Company's website	\$2.2170	\$1.4510	\$0.0850	\$1.8640	\$0.5100	\$1.1840	\$3.0200	\$5.5420	\$2.2290	\$3.6110	\$3.8930	\$0.0000	
(17)	TSS Surcharge Revenue	(16) x (17)	\$8,151	\$10,963	\$1,220	\$52,383	\$11,263	\$14,367	\$28,440	\$2,390	\$627	\$2,598	(\$859)	\$131,545	
(18)	(c) Default Sales dth	Sch. 6, line (60)	2,679	9,958	8,689	9,162	6,638	5,854	3,193	1,188	(758)	1,634	1,281	0	49,518
(19)	Variable Supply Cost Factor	(20) ÷ (18)	\$6.77	\$12.62	\$20.35	\$34.99	\$28.61	(\$9.11)	(\$5.33)	\$12.53	\$2.44	\$5.66	\$13.19	\$0.00	
(20)	Variable Supply Revenue		\$18,153	\$125,620	\$176,843	\$320,525	\$189,930	(\$53,332)	(\$17,011)	\$14,885	(\$1,848)	\$9,248	\$16,904	\$0	\$799,917
(21)	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
(22)	(e) Deferred Responsibility		\$0	\$4,175	\$2,496	\$1,823	\$2,208	\$0	\$0	\$1,002	\$2,505	\$0	\$0	\$0	\$14,211
(23)	(e) FT-1 Storage and Peaking														
(24)	<b>TOTAL VARIABLE REVENUE</b>	(14)+(17)+(20)+(21)+(22)+(23)	\$3,961,268	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$8,837,430	\$5,311,927	\$2,410,068	\$1,995,208	\$1,689,966	\$1,830,928	\$2,948,045	\$81,525,389
<b>(25) III. Reduction to GCR</b>															
(26)	(a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,260,208	3,033,331	4,027,041	5,075,589	3,863,655	2,755,828	1,621,661	707,638	589,946	497,317	533,392	890,093	24,855,698
(27)	Low Load COVID Factor (\$/dth)	(28) ÷ (26)	(\$0.0090)	\$0.1765	\$0.1769	\$0.1769	\$0.1771	\$0.1770	\$0.1770	\$0.1770	\$0.1769	\$0.1768	\$0.1768	\$0.1770	
(28)	Low Load Revenue		(\$11,286)	\$535,399	\$712,539	\$897,990	\$684,096	\$487,846	\$287,034	\$125,242	\$104,376	\$87,950	\$94,289	\$157,546	\$4,163,021
(29)	(b) High Load dth	Sch. 6, Sum[(24):(28), (30)]	44,574	71,441	78,122	90,794	100,453	52,622	60,442	48,572	40,260	33,912	40,593	40,947	702,731
(30)	High Load COVID Factor (\$/dth)	(31) ÷ (29)	\$0.0002	\$0.1542	\$0.1556	\$0.1543	\$0.1559	\$0.1507	\$0.1557	\$0.1534	\$0.1533	\$0.1535	\$0.1520	\$0.1535	
(31)	High Load Revenue		\$11	\$11,013	\$12,156	\$14,008	\$15,657	\$7,929	\$9,410	\$7,451	\$6,173	\$5,204	\$6,170	\$6,285	\$101,467
(32)	Total Reduction to GCR	(28) + (31)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$495,775	\$296,444	\$132,693	\$110,549	\$93,155	\$100,458	\$163,831	\$4,264,488
(33)	<b>Total GAS COST REVENUE (w/o FT-2)</b>	(10) + (24) + (32)	\$7,676,850	\$18,975,317	\$25,092,936	\$31,609,601	\$24,255,414	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$3,419,694	\$3,675,603	\$5,812,529	\$156,673,654

**WORKING CAPITAL**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<b>(1) Supply Fixed Costs</b>	Sch. 1, line (4)	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$5,389,655	\$6,243,778	\$90,525,467
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$20,156)	(\$2,300,929)	(\$2,102,104)	(\$2,083,120)	(\$2,034,875)	\$68,844	\$21,107	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,484)	(\$8,552,342)
(3) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	(2) + (3)	<u>(\$20,156)</u>	<u>(\$2,300,929)</u>	<u>(\$2,102,104)</u>	<u>(\$2,083,120)</u>	<u>(\$2,034,875)</u>	<u>\$68,844</u>	<u>\$21,107</u>	<u>(\$20,156)</u>	<u>(\$20,156)</u>	<u>(\$20,156)</u>	<u>(\$20,156)</u>	<u>(\$20,484)</u>	<u>(\$8,552,342)</u>
(5) Allowable Working Capital Costs	(1) + (4)	\$6,274,503	\$8,799,834	\$8,771,956	\$8,795,551	\$9,821,961	\$4,718,590	\$6,003,370	\$5,817,938	\$5,650,077	\$5,726,550	\$5,369,499	\$6,223,294	\$81,973,124
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(7) Working Capital Requirement	[(5) x (6)] ÷ 365	\$565,909	\$793,673	\$791,158	\$793,286	\$885,860	\$425,578	\$541,455	\$524,730	\$509,590	\$516,488	\$484,285	\$561,290	
(8) Cost of Capital	Dkt 4770	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%
(9) Return on Working Capital Requirement	(7) x (8)	\$39,104	\$54,843	\$54,669	\$54,816	\$61,213	\$29,407	\$37,415	\$36,259	\$35,213	\$35,689	\$33,464	\$38,785	
(10) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%
(11) Interest Expense	(7) x (10)	\$12,337	\$17,302	\$17,247	\$17,294	\$19,312	\$9,278	\$11,804	\$11,439	\$11,109	\$11,259	\$10,557	\$12,236	
(12) Taxable Income	(9) - (11)	\$26,767	\$37,541	\$37,422	\$37,522	\$41,901	\$20,130	\$25,611	\$24,820	\$24,104	\$24,430	\$22,907	\$26,549	
(13) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(14) Return and Tax Requirement	(12) ÷ (13)	\$33,883	\$47,520	\$47,369	\$47,497	\$53,039	\$25,481	\$32,419	\$31,417	\$30,511	\$30,924	\$28,996	\$33,606	
<b>(15) Supply Fixed Working Capital Requirement</b>	(11) + (14)	\$46,220	\$64,822	\$64,617	\$64,790	\$72,351	\$34,758	\$44,222	\$42,857	\$41,620	\$42,183	\$39,553	\$45,842	\$603,836
(16) <b>Supply Variable Costs</b>	Sch. 1, line (20)	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,143,390	\$88,296,676
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	(17) + (18)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
(20) Allowable Working Capital Costs	(16) + (19)	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	\$3,404,044	\$3,143,390	\$88,296,676
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(22) Working Capital Requirement	[(20) x (21)] ÷ 365	\$602,702	\$749,669	\$2,171,367	\$1,542,325	\$867,329	\$644,808	\$250,050	\$113,011	\$205,852	\$225,997	\$307,017	\$283,508	
(23) Cost of Capital	Dkt 4770	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%
(24) Return on Working Capital Requirement	(22) x (23)	\$41,647	\$51,802	\$150,041	\$106,575	\$59,932	\$44,556	\$17,278	\$7,809	\$14,224	\$15,616	\$21,215	\$19,590	
(25) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%
(26) Interest Expense	(22) x (25)	\$13,139	\$16,343	\$47,336	\$33,623	\$18,908	\$14,057	\$5,451	\$2,464	\$4,488	\$4,927	\$6,693	\$6,180	
(27) Taxable Income	(24) - (26)	\$28,508	\$35,459	\$102,706	\$72,952	\$41,025	\$30,499	\$11,827	\$5,345	\$9,737	\$10,690	\$14,522	\$13,410	
(28) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(29) Return and Tax Requirement	(27) ÷ (28)	\$36,086	\$44,885	\$130,007	\$92,344	\$51,930	\$38,607	\$14,971	\$6,766	\$12,325	\$13,531	\$18,382	\$16,975	
<b>(30) Supply Variable Working Capital Requirement</b>	(26) + (29)	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$52,664	\$20,422	\$9,230	\$16,813	\$18,458	\$25,075	\$23,155	\$650,417

**INVENTORY FINANCE**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<b>(1) Storage Inventory Balance</b>		\$11,389,695	\$11,028,595	\$9,483,418	\$8,605,364	\$8,449,452	\$10,077,928	\$11,654,710	\$13,745,284	\$15,334,429	\$17,299,195	\$19,380,024	\$20,200,559	
(2) Monthly Storage Deferral/Amortization		<u>(\$3,844,613)</u>	<u>(\$2,983,161)</u>	<u>(\$1,753,867)</u>	<u>(\$740,044)</u>	\$1	<u>(\$284,119)</u>	<u>(\$3,136,034)</u>	<u>(\$5,469,210)</u>	<u>(\$7,478,544)</u>	<u>(\$10,800,293)</u>	<u>(\$14,198,266)</u>	\$0	
<b>(3) Subtotal</b>	(1) + (2)	\$7,545,082	\$8,045,433	\$7,729,551	\$7,865,320	\$8,449,454	\$9,793,809	\$8,518,676	\$8,276,073	\$7,855,885	\$6,498,902	\$5,181,758	\$20,200,559	
(4) Cost of Capital	Dkt 4770	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	
(5) Return on Working Capital Requirement	(3) x (4)	\$521,365	\$555,939	\$534,112	\$543,494	\$583,857	\$676,752	\$588,641	\$571,877	\$542,842	\$449,074	\$358,059	\$1,395,859	\$7,321,871
(6) Weighted Cost of Debt	Dkt 4770	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	
(7) Interest Charges Financed	(3) x (6)	\$164,483	\$175,390	\$168,504	\$171,464	\$184,198	\$213,505	\$185,707	\$180,418	\$171,258	\$141,676	\$112,962	\$440,372	\$2,309,939
(8) Taxable Income	(5) - (7)	\$356,882	\$380,549	\$365,608	\$372,030	\$399,659	\$463,247	\$402,933	\$391,458	\$371,583	\$307,398	\$245,097	\$955,486	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	(8) ÷ (9)	\$451,750	\$481,708	\$462,795	\$470,924	\$505,898	\$586,389	\$510,042	\$495,517	\$470,359	\$389,111	\$310,250	\$1,209,476	\$6,344,217
(11) Working Capital Requirement	(7) + (10)	\$616,233	\$657,098	\$631,299	\$642,388	\$690,096	\$799,894	\$695,749	\$675,935	\$641,617	\$530,787	\$423,212	\$1,649,849	\$8,654,156
(12) Monthly Average	(11) ÷ 12	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$66,658	\$57,979	\$56,328	\$53,468	\$44,232	\$35,268	\$137,487	\$721,180
<b>(13) LNG Inventory Balance</b>		\$3,679,159	\$3,605,444	\$3,622,604	\$3,622,437	\$4,041,821	\$3,973,077	\$3,857,206	\$3,768,691	\$4,049,919	\$4,165,810	\$4,320,575	\$4,301,601	
(14) Cost of Capital	Dkt 4770	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	6.91%	
(15) Return on Working Capital Requirement	(13) x (14)	\$254,230	\$249,136	\$250,322	\$250,310	\$279,290	\$274,540	\$266,533	\$260,417	\$279,849	\$287,857	\$298,552	\$297,241	\$3,248,277
(16) Weighted Cost of Debt	Dkt 4770	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	
(17) Interest Charges Financed	(13) x (16)	\$80,206	\$78,599	\$78,973	\$78,969	\$88,112	\$86,613	\$84,087	\$82,157	\$88,288	\$90,815	\$94,189	\$93,775	\$1,024,782
(18) Taxable Income	(15) - (17)	\$174,024	\$170,538	\$171,349	\$171,341	\$191,178	\$187,927	\$182,446	\$178,259	\$191,561	\$197,043	\$204,363	\$203,466	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$220,284	\$215,870	\$216,898	\$216,888	\$241,998	\$237,882	\$230,944	\$225,644	\$242,483	\$249,421	\$258,688	\$257,552	\$2,814,550
(21) Working Capital Requirement	(17) + (20)	\$300,489	\$294,469	\$295,870	\$295,857	\$330,109	\$324,495	\$315,031	\$307,802	\$330,771	\$340,236	\$352,876	\$351,326	\$3,839,332
(22) Monthly Average	(21) ÷ 12	\$25,041	\$24,539	\$24,656	\$24,655	\$27,509	\$27,041	\$26,253	\$25,650	\$27,564	\$28,353	\$29,406	\$29,277	\$319,944
<b>(23) TOTAL GCR Inventory Financing Costs</b>	(12) + (22)	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$64,674	\$166,765	\$1,041,124

**Actual Dth Usage for Filing**

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Actual</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u>  (m)
<b>THROUGHPUT (Dth)</b>													
<b>Rate Class</b>													
(1) <b>SALES</b>													
(2) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	12,571	10,255	10,833	12,706	268,124
(3) Residential Non-Heating Low Income	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	1,029	859	972	0	21,596
(4) Residential Heating	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	386,551	320,592	349,386	644,498	16,994,170
(5) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	47,883	38,228	42,845	0	1,768,713
(6) Small C&I	93,411	258,466	382,779	502,073	378,396	231,666	123,019	51,654	42,985	37,746	35,426	81,581	2,219,202
(7) Medium C&I	157,051	375,818	474,276	582,551	463,274	320,836	226,030	110,177	95,349	92,815	92,201	135,356	3,125,731
(8) Large LLF	28,156	81,584	94,784	142,136	98,874	67,721	43,173	11,457	16,671	6,924	12,113	25,105	628,696
(9) Large HLF	15,573	26,551	26,488	32,869	38,133	13,824	23,984	20,723	13,613	11,866	14,231	19,309	257,164
(10) Extra Large LLF	1,319	2,843	2,819	4,662	4,487	2,922	1,423	546	227	292	158	3,554	25,250
(11) Extra Large HLF	9,675	13,036	12,160	7,987	21,793	11,142	12,574	13,924	13,047	10,932	16,041	8,931	151,241
(12) <b>Total SALES</b>	1,301,105	3,097,217	4,090,805	5,138,281	3,942,023	2,796,315	1,672,685	755,779	629,925	530,509	574,206	931,040	25,459,889
(13) <b>TSS</b>													
(14) Small	47	479	2,289	3,377	1,553	1,956	1,200	372	81	64	5	0	11,423
(15) Medium	2,395	4,154	9,175	14,808	12,957	11,366	6,301	1,084	201	644	712	0	63,796
(16) Large LLF	405	1,361	1,124	6,224	4,630	3,998	1,444	(1,025)	0	11	546	0	18,717
(17) Large HLF	830	1,562	1,770	3,694	2,946	(5,185)	473	0	0	(1,483)	0	0	4,606
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) <b>Total TSS</b>	3,677	7,556	14,358	28,103	22,085	12,134	9,417	431	281	720	(221)	0	98,541
(21) <b>Sales &amp; TSS THROUGHPUT</b>													
(22) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	12,571	10,255	10,833	12,706	268,124
(23) Residential Non-Heating Low Income	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	1,029	859	972	0	21,596
(24) Residential Heating	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	386,551	320,592	349,386	644,498	16,994,170
(25) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	47,883	38,228	42,845	0	1,768,713
(26) Small C&I	93,458	258,945	385,068	505,450	379,949	233,622	124,219	52,026	43,066	37,810	35,431	81,581	2,230,625
(27) Medium C&I	159,446	379,971	483,450	597,358	476,231	332,201	232,330	111,261	95,550	93,459	92,912	135,356	3,189,527
(28) Large LLF	28,560	82,945	95,908	148,360	103,504	71,718	44,617	10,432	16,671	6,935	12,659	25,105	647,413
(29) Large HLF	16,404	28,113	28,258	36,563	41,078	8,639	24,457	20,723	13,613	11,866	12,747	19,309	261,770
(30) Extra Large LLF	1,319	2,843	2,819	4,662	4,487	2,922	1,423	546	227	292	158	3,554	25,250
(31) Extra Large HLF	9,675	13,036	12,160	7,987	21,793	11,142	12,574	13,924	13,047	10,932	16,041	8,931	151,241
(32) <b>Total SALES &amp; TSS THROUGHPUT</b>	1,304,782	3,104,773	4,105,163	5,166,383	3,964,108	2,808,450	1,682,102	756,210	630,206	531,229	573,985	931,040	25,558,429
(33) <b>FT-1 TRANSPORTATION</b>													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	36,028	78,189	77,145	110,056	58,104	51,615	25,079	13,531	13,543	17,947	16,319	16,899	514,456
(36) FT-1 Large LLF	57,441	152,925	132,303	208,845	91,761	88,069	29,759	1,360	8,553	13,354	6,231	19,546	810,146
(37) FT-1 Large HLF	26,635	44,169	36,279	56,326	25,455	36,835	17,598	23,289	20,795	17,685	29,397	36,865	371,330
(38) FT-1 Extra Large LLF	73,507	193,626	178,365	247,104	168,286	102,757	52,212	2	(3,096)	17,947	19,948	30,497	1,076,154
(39) FT-1 Extra Large HLF	470,231	516,587	574,697	600,503	446,653	508,352	374,374	406,982	410,095	418,323	408,593	436,845	5,572,234
(40) Default	2,679	9,958	8,689	9,162	6,638	5,854	3,193	1,188	(758)	1,634	1,281	0	49,518
(41) <b>TOTAL FT-1 TRANSPORTATION</b>	666,521	995,454	1,007,478	1,231,995	796,897	793,482	502,215	446,352	449,132	486,890	476,770	540,652	8,393,838
(42) <b>FT-2 TRANSPORTATION</b>													
(42) FT-2 Small	9,067	21,364	27,096	35,733	26,411	17,705	11,512	5,483	3,443	2,144	1,318	6,268	167,542
(43) FT-2 Medium	93,812	207,302	252,893	302,223	242,759	182,988	131,377	78,363	49,911	48,427	47,461	80,110	1,717,626
(44) FT-2 Large LLF	69,890	188,731	242,227	259,945	239,790	165,695	96,373	38,131	19,809	16,869	20,606	56,539	1,414,604
(45) FT-2 Large HLF	31,276	61,593	59,934	68,295	59,079	50,341	44,065	28,314	32,323	32,425	24,185	37,387	529,215
(46) FT-2 Extra Large LLF	2,677	8,497	10,128	12,706	11,432	8,600	4,574	1,691	539	612	5,047	1,175	67,677
(47) FT-2 Extra Large HLF	36,594	56,374	43,304	49,724	45,212	39,493	40,133	30,352	34,213	24,781	19,756	39,715	459,651
(48) <b>TOTAL FT-2 TRANSPORTATION</b>	243,316	543,860	635,582	728,626	624,682	464,821	328,035	182,333	140,238	125,257	118,373	221,194	4,356,316
(49) <b>Total THROUGHPUT</b>													
(50) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	12,571	10,255	10,833	12,706	268,124
(51) Residential Non-Heating Low Income	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	1,029	859	972	0	21,596
(52) Residential Heating	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	386,551	320,592	349,386	644,498	16,994,170
(53) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	47,883	38,228	42,845	0	1,768,713
(54) Small C&I	102,525	280,309	412,164	541,183	406,360	251,327	135,731	57,509	46,509	39,954	36,750	87,848	2,398,168
(55) Medium C&I	289,286	665,462	813,488	1,009,638	777,094	566,804	388,787	203,155	159,004	159,833	156,693	232,366	5,421,609
(56) Large LLF	155,891	424,600	470,438	617,149	435,055	325,482	170,748	49,923	45,033	37,157	39,496	101,189	2,872,163
(57) Large HLF	74,314	133,875	124,472	161,184	125,613	95,815	86,120	72,325	66,730	61,976	66,330	93,561	1,162,315
(58) Extra Large LLF	77,503	204,965	191,311	264,471	184,204	114,279	58,209	2,238	(2,330)	18,851	20,152	35,226	1,169,081
(59) Extra Large HLF	516,500	585,997	630,162	658,213	513,658	558,987	427,080	451,258	457,355	454,036	444,390	485,491	6,183,126
(60) Default	2,679	9,958	8,689	9,162	6,638	5,854	3,193	1,188	(758)	1,634	1,281	0	49,518
(61) <b>TOTAL THROUGHPUT</b>	2,214,619	4,644,087	5,748,222	7,127,004	5,385,688	4,066,752	2,512,352	1,384,895	1,219,576	1,143,375	1,169,127	1,692,886	38,308,583