Robinson+Cole

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September 20, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 5180 - Gas Cost Recovery ("GCR") Filing Monthly Report of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of Rhode Island Energy¹, enclosed please find the Company's monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2021 through October 2022. Based on ten months of actual data and two months of projected data, the projected deferred gas cost balance at the end of October 2022 is an under-recovery of approximately \$19.6 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2021 starting under-recovery balance of \$18.4 million² plus actual gas costs and gas cost revenue for November 2021 through August 2022, and projected gas costs and gas cost revenue for the period September 2022 through October 2022.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2021 through August 2022, and projected gas costs for September 2022 and October 2022. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2021 through October 31, 2022. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents rate class specific throughput.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

² This amount represents the ending balance at October 31, 2021 filed on November 19, 2021 in Docket No. 5066.

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The projected deferred under-recovery balance at the end of October 2022 of \$19.6 million is an increase of approximately \$2.9 million compared to the projected deferred under-recovery balance of \$16.7 million from last month's deferred balance report. The \$2.9 million increase in the projected deferred balance is due to an increase of \$2.8 million in actual gas cost for August 2022, a decrease of \$0.6 million in forecasted gas costs for the period September 2022 through October 2022, and a decrease of \$0.7 million in GCR revenue for August 2022.

The projected deferred under-recovery balance at the end of October 2022 of \$19.6 million represents 12.5 percent of the Company's projected 2021-22 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, the Company is not proposing to revise its GCR factors pursuant to this criterion because it is presently in the process of seeking the Commission's approval of its proposed GCR factors effective November 1, 2022 in Docket No. 22-20-NG.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Leticia Pimentel

Leticia C. Pimentel

Enclosures

cc: Docket No. 5180 Service List Leo Wold, Esq. Al Mancini John Bell

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate were electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Gladd elle

Heidi J. Seddon

September 20, 2022 Date

Docket No. 5180 – Rhode Island Energy – 2021 Annual Gas Cost Recovery Filing (GCR) - Service List as of 6/17/22

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Deferred Gas Cost Balances

	Description	Reference													
	Go to Table of Contents		Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
(1)	# of Days in Month		<u>Actual</u> 30 (a)	<u>Actual</u> 31 (b)	<u>Actual</u> 31 (c)	<u>Actual</u> 28 (d)	<u>Actual</u> 31 (e)	<u>Actual</u> 30 (f)	Actual 31 (g)	Actual 30 (h)	<u>Actual</u> 31 (i)	<u>Actual</u> 31 (j)	Forecast 30 (k)	Forecast 31 (1)	365 (m)
(2)	I. Fixed Cost Deferred														
(3)	Beginning Under/(Over) Recovery		\$3,599,748	\$5,597,557	\$5,373,221	\$831,550	(\$4,932,771)	(\$10,664,992)	(\$14,257,795)	(\$13,541,047)	(\$9,895,433)	(\$6,722,434)	(\$3,205,787)	\$440,103	\$3,599,748
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (34)	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$6,263,063	\$6,263,063	\$91,418,159
(5)	Supply Related System Pressure to DAC		(\$20,156)	(\$2,300,929)	(\$2,102,104)	(\$2,083,120)	(\$2,034,875)	\$68,844	\$21,107	(\$20,156)	(\$20,156)	(\$20,156)	(\$20,484)	(\$20,484)	(\$8,552,670)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	(\$160,615)	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$600,056
(7) (8)	NGPMP Credits Working Capital	Sch. 4, line (15)	(\$669,932) \$46,220	(\$669,932) \$64,822	(\$2,259,353) \$64,617	(\$669,932) \$64,790	(\$4,654,267) \$72,351	(\$669,932) \$34,758	(\$669,932) \$44,222	(\$30,969) \$42,857	(\$669,932) \$41,620	(\$669,932) \$42,183	(\$669,932) \$45,985	(\$669,932) \$45,985	(\$12,973,973) \$610,410
(8)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,719,943	\$8,263,876	\$6,646,372	\$8,259,561	\$5,079,431	\$4,152,569	\$5,446,813	\$5,898,977	\$5,090,917	\$5,167,954	\$5,687,784	\$5,687,784	\$71,101,981
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	\$3,726,857	\$8,494,033	\$11,191,334	\$14.021.917	\$10,802,576	\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,636,573	\$2,037,921	\$2,700,653	\$71,177,482
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,993,086	(\$230,157)	(\$4,544,962)	(\$5,762,356)	(\$5,723,146)	(\$3,577,448)	\$739,578	\$3,668,466	\$3,193,064	\$3,531,381	\$3,649,862	\$2,987,130	(\$75,501)
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$5,592,835	\$5,367,400	\$828,258	(\$4,930,806)	(\$10,655,917)	(\$14,242,441)	(\$13,518,217)	(\$9,872,580)	(\$6,702,368)	(\$3,191,053)	\$444,075	\$3,427,233	\$3,524,248
(13)	Month's Average Balance	$[(3) + (12)] \div 2$	\$4,596,292	\$5,482,478	\$3,100,739	(\$2,049,628)	(\$7,794,344)	(\$12,453,717)	(\$13,888,006)	(\$11,706,813)	(\$8,298,901)	(\$4,956,743)	(\$1,380,856)	\$1,933,668	
(14)	Interest Rate (BOA Prime minus 200 bps)	[(12) (14)] + 2(5 (1)	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	(601.2(())
(15) (16)	Interest Applied Marketer Reconcilation	[(13) x (14)] ÷ 365 x (1) Dkt 4963	\$4,722 \$0	\$5,820 \$0	\$3,292 \$0	(\$1,965) \$0	(\$9,076) \$0	(\$15,354) \$0	(\$22,830) \$0	(\$22,852) \$0	(\$20,065) \$0	(\$14,734) \$0	(\$3,972) \$0	\$5,748 \$0	(\$91,266) \$0
(16)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$5,597,557	\$5,373,221	\$831,550	(\$4,932,771)	(\$10,664,992)	(\$14,257,795)	(\$13,541,047)	(\$9,895,433)	(\$6,722,434)	(\$3,205,787)	\$440,103	\$3,432,981	\$3,432,981
(17)	TIMED ENDING ONDER(OVER) RECOVERT	(12) * (13) * (10)	\$5,571,551	00,070,221	\$651,550	(\$4,752,771)	(\$10,004,552)	(\$14,257,795)	(\$15,541,047)	(\$9,095,455)	(\$0,722,434)	(\$5,205,707)	\$440,105	\$5,452,761	\$5,452,761
	II. Variable Cost Deferred		60.001.500	612 005 000	A11 441 505	600 (07 55)	600 010 504	600 000 (10	\$10.001 20 4	A14 510 444	A15 5A1 1AA	615 0 40 2 40	e1(020 1()	et 1 100 5/0	eo oo1 500
(19) (20)	Beginning Under/(Over) Recovery Variable Supply Costs	Sch. 2, line (88)	\$9,981,529 \$6,682,445	\$12,885,890 \$8,311,948	\$11,441,585 \$24,074,997	\$22,637,551 \$17,100,507	\$23,313,734 \$9,616,502	\$20,383,618 \$7,149,300	\$18,891,234 \$2,772,424	\$16,510,646 \$1,253,004	\$15,501,190 \$2,282,378	\$15,949,368 \$2,505,736	\$16,930,164 (\$557,979)	\$14,423,560 \$3,885,683	\$9,981,529 \$85,076,945
(20)	Supply Related System Pressure to DAC	Scn. 2, line (88)	\$0,082,443 \$0	\$8,511,948 \$0	\$24,074,997 \$0	\$17,100,307 \$0	\$9,616,302	\$7,149,500	\$2,772,424 \$0	\$1,255,004 \$0	\$2,282,378 \$0	\$2,303,736 \$0	(\$337,979) \$0	\$3,883,083 \$0	\$85,076,945 \$0
(21)	Supply Related LNG O & M	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	Sch. 5, line (22)	\$25,041	\$24,539	\$24,656	\$24,655	\$27,509	\$27,041	\$26,253	\$25,650	\$27,564	\$28,353	\$28,635	\$29,879	\$319,775
(24)	Inventory Financing - UG	Sch. 5, line (12)	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$66,658	\$57,979	\$56,328	\$53,468	\$44,232	\$117,567	\$137,663	\$803,654
(25)	Working Capital	Sch. 4, line (30)	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$52,664	\$20,422	\$9,230	\$16,813	\$18,458	<u>(\$4,110)</u>	\$28,623	\$626,700
(26)	Total Supply Variable Costs	Sum[(20):(25)]	\$6,833,251	\$8,477,660	\$24,354,791	\$17,329,848	\$9,797,544	\$7,320,850	\$2,902,265	\$1,369,399	\$2,405,410	\$2,621,966	(\$390,701)	\$4,107,035	\$87,129,318
(27)	Supply Variable - Revenue	Sch. 3, line (24)	\$3,961,268	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$8,837,430	\$5,311,927	\$2,410,068	\$1,995,208	\$1,689,966	\$2,160,936	\$2,948,045	\$81,855,397
(28)	Monthly Under/(Over) Recovery	(26) - (27)	\$2,871,983	(\$1,457,211)	\$11,177,885	\$654,162 \$23,291,713	(\$2,955,541)	(\$1,516,579)	(\$2,409,662)	(\$1,040,669)	\$410,202	\$932,000	(\$2,551,637)	\$1,158,990	\$5,273,921
(29) (30)	Prelim. Ending Under/(Over) Recovery Month's Average Balance	(19) + (28) $[(19) + (29)] \div 2$	\$12,853,512 \$11,417,521	\$11,428,679 \$12,157,285	\$22,619,470 \$17,030,528	\$23,291,713 \$22,964,632	\$20,358,192 \$21,835,963	\$18,867,038 \$19,625,328	\$16,481,572 \$17,686,403	\$15,469,977 \$15,990,311	\$15,911,393 \$15,706,292	\$16,881,367 \$16,415,368	\$14,378,527 \$15,654,346	\$15,582,550 \$15,003,055	\$15,255,451
(31)	Interest Rate (BOA Prime minus 200 bps)	[(19) + (29)] + 2	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	315,054,540	3.50%	
(32)	Interest Applied	[(30) x (31)] ÷ 365 x (1)	\$11,730	\$12,907	\$18,080	\$22,021	\$25,425	\$24,196	\$29,074	\$31,214	\$37,975	\$48,796	\$45,033	\$44,598	\$351,049
(33)	Gas Procurement Incentive/(penalty)		\$20,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,648
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$12,885,890	\$11,441,585	\$22,637,551	\$23,313,734	\$20,383,618	\$18,891,234	\$16,510,646	\$15,501,190	\$15,949,368	\$16,930,164	\$14,423,560	\$15,627,148	\$15,627,148
(35)	III. COVID Deferred														
(36)	Beginning Balance		\$4,792,618	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$1,940,552	\$1,446,864	\$1,152,555	\$1,021,983	\$913,771	\$823,194	\$705,433	\$4,792,618
(37)	COVID Cost Deferral	Sch. 3, line (32)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$495,775	\$296,444	\$132,693	\$110,549	\$93,155	\$119,957	\$163,831	\$4,283,987
(38)	Prelim. Ending Balance	(36) - (37)	\$4,803,893	\$4,262,411	\$3,542,530	\$2,634,678	\$1,937,889	\$1,444,778	\$1,150,420	\$1,019,863	\$911,434	\$820,616	\$703,237	\$541,602	
(39)	Month's Average Balance	$[(36) + (38)] \div 2$	\$4,798,256	\$4,535,617	\$3,904,878	\$3,090,677	\$2,287,765	\$1,692,665	\$1,298,642	\$1,086,209	\$966,708	\$867,194	\$763,216	\$623,517	
(40) (41)	Interest Rate (BOA Prime minus 200 bps) Interest Applied	[(39) x (41)] ÷ 365 x (1)	1.25% \$4,930	1.25% \$4,815	1.25% \$4,146	1.25% \$2,964	1.37% \$2,664	1.50% \$2,087	1.94% \$2,135	2.38% \$2,120	2.85% \$2,337	3.50% \$2,578	3.50% \$2,196	3.50% \$1,853	\$34,824
(41)	Ending Balance	$(39) \times (41) = 305 \times (1)$ (38) + (41)	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$1,940,552	\$1,446,864	\$1,152,555	\$1,021,983	\$913,771	\$823,194	\$705,433	\$543,455	\$543,455
	-														
	GCR Deferred Summary	(3) + (19) + (36)	\$18,373,896	\$23,292,270	\$21,082,032	\$27,015,776	\$21,018,604	\$11,659,178	\$6,080,304	\$4,122,154	\$6,627,741	\$10,140,705	\$14,547,571	\$15,569,096	\$18,373,896
(44)	Beginning Under/(Over) Recovery			\$25,292,270 \$17,206,121	\$21,082,032	\$25,990,397	\$21,018,604 \$19,303,035	\$11,039,178	\$8,870,133	\$4,122,134 \$7,165,281	\$8,026,794	\$8,326,625	\$5,778,938	\$10,222,600	\$168,844,734
(45) (46)	Gas Costs Inventory Finance	Sum[(4):(6),(16),(20):(22)] (23) + (24)	\$15,031,288 \$76,394	\$17,206,121 \$79,297	\$32,941,292 \$77,264	\$23,990,397 \$78,187	\$19,303,033 \$85,017	\$11,962,230 \$93,699	\$84,232	\$7,163,281 \$81,978	\$8,026,794 \$81,032	\$8,526,625 \$72,585	\$146,202	\$10,222,600 \$167,542	\$1,123,429
	-		\$95,444	\$126,050	\$241,960	\$190,757	\$143,189	\$93,099	\$64,645	\$52,086	\$58,433	\$60,641	\$41,874	\$74,608	\$1,237,109
(47) (48)	Working Capital NGPMP Credits	(8) + (25) (7)	\$95,444 (\$669,932)	\$126,050 (\$669,932)	\$241,960 (\$2,259,353)	\$190,757 (\$669,932)	\$143,189 (\$4,654,267)	\$87,422 (\$669,932)	\$64,645 (\$669,932)	\$52,086	\$58,433 (\$669,932)	(\$669,932)	\$41,874 (\$669,932)	\$74,608 (\$669,932)	(\$12,973,973)
(48)	Total Costs	Sum[(45):(48)]	\$12,553,194	\$16,741,536	<u>(32,239,333)</u> \$31,001,163	\$25,589,409	<u>(34,034,207)</u> \$14.876,975	\$11.473.419	\$8,349,078	\$7,268,377	\$7,496,327	\$7,789,920	\$5,297,083	<u>(3009,932)</u> \$9,794,818	<u>(312,973,973)</u> \$158,231,300
(49)	Revenue	(10) + (27) - (37)	\$7,676,850	\$18,975,317	\$25,092,936	\$23,589,409	\$24,255,414	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$3,419,694	\$4,318,814	\$5,812,529	\$157,316,865
(50)	Monthly Under/(Over) Recovery	(49) - (50)	\$4,876,344	(\$2,233,781)	\$5,908,227	(\$6,020,191)	(\$9,378,440)	(\$5,589,803)	(\$1,966,528)	\$2,495,104	\$3,492,718	\$4,370,226	\$978,269	\$3,982,289	\$914,434
(51)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$23,250,240	\$21,058,490	\$26,990,259	\$20,995,585	\$11,640,164	\$6,069,375	\$4,113,776	\$6,617,259	\$10,120,458	\$14,510,931	\$15,525,840	\$19,551,385	<i>w</i> , 1
(53)	Month's Average Balance	[(44) + (52)] ÷ 2	\$20,812,068	\$22,175,380	\$24,036,145	\$24,005,681	\$16,329,384	\$8,864,277	\$5,097,040	\$5,369,707	\$8,374,099	\$12,325,818	\$15,036,705	\$17,560,241	
(54)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	
(55)	Interest Applied	(15) + (32) + (41)	\$21,382	\$23,542	\$25,518	\$23,019	\$19,014	\$10,929	\$8,379	\$10,482	\$20,247	\$36,640	\$43,256	\$52,200	\$294,607
(56)	Gas Purchase Plan Incentives/(Penalties)	(33)	\$20,648	\$0	\$0 \$27.015.776	\$0	\$0	\$0 \$6.080.204	\$0 \$4 122 154	\$0 \$6.627.741	\$0	\$0 \$14 5 47 571	\$0	\$0	\$20,648
(57)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(52) + (55) + (56)	\$23,292,270	\$21,082,032	\$27,015,776	\$21,018,604	\$11,659,178	\$6,080,304	\$4,122,154	\$6,627,741	\$10,140,705	\$14,547,571	\$15,569,096	\$19,603,585	\$19,603,585

Schedule 2 Page 1 of 3

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	Apr Actual (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	Sep Forecast (k)	Oct Forecast (1)	Nov-Oct
Description	Reference	()	()				()	(6)		0	9/	()	0	()
(1) SUPPLY FIXED COSTS - Pipeline Delivery														
(2) Dawn to E.Here		\$1,376,090	\$1,319,400	\$1,293,622	\$1,257,904	\$1,296,737	\$1,280,998	\$1,303,395	\$1,253,714	\$1,312,143	\$1,328,619	\$1,087,444	\$1,087,444	\$15,197,511
(3) Dawn to WADDY		\$11,721	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$24,346	\$24,346	\$163,571
(4) Dominion SP		\$7,011	\$7,010	\$7,010	\$7,010	\$8,094	\$9,083	\$9,224	\$9,153	\$6,849	\$9,153	\$9,251	\$9,251	\$98,100
(5) Dracut		\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$81,936	\$81,936	\$891,982
(6) Everett		\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$102,420	\$102,420	\$1,212,653
(7) Manchester Lateral		\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,627	\$209,627	\$3,047,254
(8) Millennium/AIM		\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,844	\$933,474	\$927,654	\$933,474	\$933,474	\$760,234	\$760,234	\$10,820,360
(9) Niagara		\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$78,917
(10) TCO (Pool)		\$746,524	\$641,727	\$625,370	\$625,845	\$627,290	\$633,190	\$634,910	\$635,225	\$628,010	\$653,127	\$609,025	\$609,025	\$7,669,268
(11) TCO Rate Case Settlement		\$0	\$0	\$0	\$0	\$0	(\$1,449,258)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,449,258)
(12) AGT M3 (12) TETCO SCT Lang Hard		\$320,817 \$23,268	\$320,817 \$23,238	\$320,817	\$320,943	\$320,817 \$40,380	\$320,817 \$32,715	\$320,817	\$320,817 \$33,015	\$320,817 \$33,015	\$320,817 \$33,064	\$126,790 \$25,889	\$126,790 \$25,889	\$3,461,877 \$350,444
(13) TETCO SCT Long Haul		\$23,208 \$1,218,426	\$23,238 \$1,217,599	\$23,238	\$23,473			\$33,261 \$1,774,621	\$33,013		\$33,064 \$1,764,553		. ,	\$350,444 \$18,747,280
(14) TETCO CDS Long Haul(15) Transco Leidy		\$1,218,426	\$1,217,399 \$8,995	\$1,217,758 \$8,995	\$1,230,215 \$8,519	\$2,168,358 \$8,994	\$1,743,439 \$8,844	\$1,774,621 \$9,002	\$1,760,347 \$7,114	\$1,760,547 \$9,003	\$1,764,555 \$9,003	\$1,445,608 \$9,430	\$1,445,608 \$9,430	\$18,747,280 \$106,165
(16) TGP Long Haul		\$540,269	\$540,268	\$540,270	\$540,269	\$540,269	\$540,269	\$9,002	\$540,269	\$9,003	\$9,003	\$9,430	\$9,430	\$6,286,012
(10) TGP Long Haui (17) TGP ConneXion		\$231,150	\$259,532	\$264,309	\$340,209 \$264,309	\$264,309	\$264,309	\$340,209 \$264,309	\$264,309	\$264,309	\$264,309	\$216,050	\$216,050	\$3,037,258
(17) TOF Connexion (18) AMA Credits		(\$104,501)	(\$102,585)	(\$102,818)	(\$94,832)	(\$102,956)	(\$100,269)	(\$103,030)	(\$100,307)	(\$103,023)		(\$125,155)	(\$125,155)	(\$1,267,661)
(19) Less Credits from Mkter Releases		(\$1,002,217)	(\$1,034,529)	(\$1,023,663)	(\$968,746)			(\$1,298,891)	(\$1,417,372)			(\$125,155) \$0	(\$125,155) \$0	(\$12,510,998)
(1)) Less creatis nom witter releases		(\$1,002,217)	(\$1,054,527)	(\$1,025,005)	(\$700,740)	(\$1,100,405)	(\$1,004,752)	(\$1,270,071)	(\$1,417,572)	(\$1,051,540)	(\$1,940,070)	\$ 0	90	(\$12,510,550)
(20) SUPPLY FIXED - Supplier														
(21) Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) TOTAL		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) STORAGE FIXED COSTS - Facilities (24) Columbia FSS		\$23,199	\$15,431	\$15,431	\$15,431	\$15,431	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$197,773
(24) Columbia FSS (25) Dominion GSS		\$36,342	\$36,342	\$36,342	\$15,451	\$36,342	\$70,165	\$70,121	\$70,121	\$70,121	\$70,121	\$70,121	\$70,121	\$672,859
(26) Dominion GSSTE		\$46,702	\$46,703	\$46,702	\$30,342	\$46,702	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$866,531
(20) Dominion GSSTE (27) Providence LNG		\$256,460	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,431	\$290,520	\$290,520	\$290,520	\$290,431	\$290,431	\$3,452,180
(28) Tennessee FSMA		\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$496,403
(29) Tetco FSS1		\$2,402	\$2,398	\$2,399	\$2,396	\$4,540	\$3,557	\$3,620	\$3,629	\$3,673	\$3,665	\$4,773	\$4,773	\$41,825
(30) Tetco SS1		\$114,106	\$114,027	\$114,041	\$115,091	\$221,891	\$165,223	\$176,237	\$171,406	\$172,102	\$172,078	\$190,186	\$190,186	\$1,916,573
(31) STORAGE FIXED COSTS - Delivery		6296 120	¢277.92(6277 827	\$277 010	¢ 400.971	\$25C 021	\$2(0.05)	\$250 OCC	\$250.0CC	6259.005	6445 410	6445 410	¢4 (2(101
(32) Storage Delivery		\$386,130	\$377,826	\$377,827	\$377,918	\$420,861	\$356,921	\$360,956	\$358,966	\$358,966	\$358,985	\$445,418	\$445,418	\$4,626,191
(33) Confidential Pipeline and Peaking Supplies		<u>\$639,967</u>	<u>\$5,586,774</u>	<u>\$5,386,619</u>	<u>\$5,367,636</u>	\$5,319,390	<u>\$33,984</u>	\$57,054	<u>\$106,919</u>	<u>\$98,392</u>	<u>\$444,463</u>	<u>\$82,946</u>	<u>\$82,946</u>	<u>\$23,207,091</u>
(34) TOTAL FIXED COSTS	Sum[(2):(33)]	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$5,746,706	\$6,263,063	\$6,263,063	\$91,418,159

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Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	Jan Actual	<u>Feb</u> <u>Actual</u>	<u>Mar</u> Actual	<u>Apr</u> <u>Actual</u>	<u>May</u> <u>Actual</u>	Jun Actual	Jul Actual	<u>Aug</u> <u>Actual</u>	Sep Forecast (k)	Oct Forecast	Nov-Oct
Description	Reference	(a)	(0)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)
Description	<u>itererence</u>													
 (35) VARIABLE COMMODITY COSTS (36) AGT Citygate (37) AIM at Ramapo (38) Dawn via IGTS (39) Dawn via PNGTS (40) Dominion SP (41) Dracut Supply (42) Everett Swing (43) Millennium (44) Niagara (45) TCO Appalachia (46) Tetco M3 (47) Transco Leidy (48) Waddington (49) Tetco M2 CDS (50) Tetco M2 SCT (51) TGP Z4 Cnx (52) TGP Z4 LH (53) Confidential Pipeline and Peaking Supplies (54) Variable Transportation Costs (55) Total Pipeline Commodity Charges 	Sum[(36):(54)]	\$12,853,757	\$15,144,812	\$25,161,817	\$22,977,390	\$13,096,042	\$10,948,381	\$6,607,060	\$5,305,369	\$3,734,722	\$4,764,854	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$188,166 \$0 \$17,250 \$0 \$5,414,518 \$0 \$55,414,518 \$0 \$55,414,518 \$0 \$17,330 \$197,784 \$233,154 \$7,021,314	\$0 \$29,465 \$0 \$0 \$0 \$0 \$1,458,230 \$119,222 \$7,090,928 \$14,416 \$0 \$2,019,282 \$0 \$1,755,110 \$12,6,883 \$178,172 \$213,473 \$13,605,181	\$0 \$29,465 \$0 \$0 \$0 \$0 \$1,458,230 \$0 \$307,387 \$7,090,928 \$31,666 \$0 \$7,433,800 \$2,708,223 \$744,213 \$375,956 \$446,627 \$141,220,698
 (56) INJECTIONS & HEDGING IMPACT (57) Hedging (58) Refunds (59) Less: Costs of Injections 		(\$7,058,735) \$0 <u>\$0</u>	(\$7,881,708) \$0 <u>\$0</u>	(\$4,055,080) \$0 <u>\$0</u>	(\$10,306,983) \$0 <u>\$0</u>	(\$4,672,250) \$0 <u>\$0</u>	(\$3,774,744) \$0 <u>\$0</u>	(\$4,103,975) \$0 <u>\$0</u>	(\$4,737,055) \$0 <u>\$0</u>	(\$1,781,862) \$0 <u>\$0</u>	(\$2,717,795) \$0 <u>\$0</u>	\$0	(\$6,584,109) \$0 <u>(\$3,250,123)</u>	(\$64,608,935) \$0 <u>(\$4,001,476)</u>
(60) TOTAL VARIABLE SUPPLY COSTS	Sum[(57):(59)]	\$5,795,022	\$7,263,104	\$21,106,737	\$12,670,406	\$8,423,792	\$7,173,636	\$2,503,086	\$568,313	\$1,952,860	\$2,047,058	(\$664,676)	\$3,770,949	\$72,610,287
(61) VARIABLE STORAGE COSTS(62) Underground Storage(63) LNG Withdrawals and Trucking		\$981,497 \$97,829	\$1,161,756 \$85,293	\$2,232,344 \$350,483	\$1,800,919 \$389,556	\$1,112,268 (\$24,735)	\$150,963 \$68,888	\$258,986 \$114,706	\$83,907 \$81,179	\$83,864 \$97,264	\$150,265 \$99,533	\$0 \$106,697	\$0 \$114,734	\$8,016,769 \$1,581,425
(64) TOTAL VARIABLE STORAGE COSTS	Sum[(62):(63)]	\$1,079,326	\$1,247,049	\$2,582,827	\$2,190,474	\$1,087,533	\$219,851	\$373,691	\$165,086	\$181,128	\$249,797	\$106,697	\$114,734	\$9,598,194
(65) TOTAL VARIABLE COSTS	(60) + (64)	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$7,393,488	\$2,876,777	\$733,399	\$2,133,988	\$2,296,856	(\$557,979)	\$3,885,683	\$82,208,482
(66) TOTAL SUPPLY COSTS	(34) + (65)	\$13,169,007	\$19,610,916	\$34,563,624	\$25,739,551	\$21,368,161	\$12,043,234	\$8,859,041	\$6,571,493	\$7,804,221	\$8,043,562	\$5,705,083	\$10,148,745	\$173,626,640

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Supply Estimates Actuals for Filing

		<u>Nov</u> Actual	Dec Actual	Jan Actual	<u>Feb</u> Actual	<u>Mar</u> Actual	<u>Apr</u> <u>Actual</u>	<u>May</u> Actual	Jun Actual	Jul Actual	<u>Aug</u> Actual	<u>Sep</u> Forecast	Oct Forecast	Nov-Oct
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Description	<u>Reference</u>													
(67) Storage Costs for FT-2 Calculation														
(68) Storage Fixed Costs - Facilities		\$520,578	\$546,788	\$546,801	\$547,849	\$656,792	\$677,384	\$688,461	\$683,640	\$684,378	\$684,347	\$703,563	\$703,563	\$7,644,144
(69) Storage Fixed Costs - Deliveries		\$981,805	\$5,920,308	\$5,721,485	\$5,702,593	\$5,697,289	\$347,943	\$375,049	\$422,923	\$414,396	\$760,487	\$481,403	\$481,403	\$27,307,085
(70) Sub-Total Storage Costs	Sum[(68):(69)]	\$1,502,383	\$6,467,096	\$6,268,286	\$6,250,441	\$6,354,082	\$1,025,327	\$1,063,510	\$1,106,563	\$1,098,775	\$1,444,835	\$1,184,966	\$1,184,966	\$34,951,229
(71) Tennessee Dracut for Peaking		\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$184,356	\$184,356	\$2,104,635
(72) Inventory Financing		\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$146,202	\$167,542	\$1,123,429
(73) Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	(\$160,615)	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$600,056
(74) Working Capital Requirement		<u>\$10,918</u>	\$30,689	\$30,689	\$30,698	\$31,816	\$8,060	\$7,990	\$8,003	<u>\$7,945</u>	<u>\$10,495</u>	<u>\$8,578</u>	<u>\$8,578</u>	<u>\$194,459</u>
(75) TOTAL FT-2 STORAGE FIXED COSTS	Sum[(70):(74)]	\$1,832,439	\$6,819,826	\$6,618,984	\$6,602,070	\$6,483,892	\$1,369,830	\$1,398,476	\$1,439,288	\$1,430,497	\$1,770,659	\$1,593,254	\$1,614,594	\$38,973,808
(76) System Storage MDQ (Dth)		195,803	207,965	207,649	205,804	204,700	204,737	204,156	203,375	203,333	203,397	180,255	180,255	2,401,429
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.3586	\$32.7931	\$31.8759	\$32.0794	\$31.6751	\$6.6907	\$6.8501	\$7.0770	\$7.0352	\$8.7054	\$8.8389	\$8.9573	\$16.2294
(78) Pipeline Variable	(65)	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$7,393,488	\$2,876,777	\$733,399	\$2,133,988	\$2,296,856	(\$557,979)	\$3,885,683	\$82,208,482
(79) Less Non-firm Gas Costs		(\$110,960)	(\$474,266)	(\$336,165)	\$9,866	(\$194,754)	(\$217,633)	(\$180,206)	(\$31,090)	\$58,668	(\$18,380)	\$0	\$0	(\$1,494,919)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$65,337)	\$249,948	\$746,010	\$2,231,156	\$117,335	(\$88,341)	\$43,914	\$543,447	\$99,333	\$227,260	\$0	\$0	\$4,104,725
(85) Marketer Reconciliation Surcharge		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(86) Plus Pipeline Srchg/Credit		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(87) Less Mkter FT-2 Daily weather true-up	G	<u>(\$15,606)</u>	<u>\$26,113</u>	<u>(\$24,413)</u>	<u>(\$1,396)</u>	<u>\$182,596</u>	<u>\$61,787</u>	<u>\$31,939</u>	<u>\$7,248</u>	<u>(\$9,611)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$258,657</u>
(88) TOTAL FIRM COMMODITY COSTS	Sum[(78):(87)]	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$7,149,300	\$2,772,424	\$1,253,004	\$2,282,378	\$2,505,736	(\$557,979)	\$3,885,683	\$85,076,945

GCR Revenue

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> Forecast (k)	<u>Oct</u> <u>Forecast</u> (1)	Nov-Oct (m)
Description	Reference													
(1) I. Fixed Cost Revenue														
 (2) (a) Low Load dth (3) Fixed Cost Factor (4) Low Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (4) ÷ (2)	1,260,208 \$2.6972 \$3,399,042	3,033,331 \$2.6732 \$8,108,728	4,027,041 \$2.6798 \$10,791,550	5,075,589 \$2.6795 \$13,600,240	3,863,655 \$2.6816 \$10,360,762	2,755,828 \$2.6811 \$7,388,528	1,621,661 \$2.6807 \$4,347,180	707,638 \$2.6805 \$1,896,815	589,946 \$2.6796 \$1,580,796	497,317 \$2.6784 \$1,332,025	646,808 \$2.6807 \$1,733,898	890,093 \$2.6807 \$2,386,073	24,969,114 \$66,925,638
 (5) (b) High Load dth (6) Fixed Cost Factor (7) High Load Revenue 	Sch. 6, Sum[(22), (23), (29), (31)] (7) ÷ (5)	44,574 \$2.0300 \$90,486	71,441 \$2.0019 \$143,018	78,122 \$2.0208 \$157,865	90,794 \$2.0035 \$181,908	100,453 \$2.0241 \$203,331	52,622 \$1.9567 \$102,963	60,442 \$2.0219 \$122,207	48,572 \$1.9920 \$96,757	40,260 1.9912 \$80,166	33,912 1.9929 \$67,583	35,650 1.9934 \$71,066	40,947 1.9934 \$81,623	697,788 \$1,398,975
(8) Sub-total throughput Dth	(2) + (5)	1,304,782	3,104,773	4,105,163	5,166,383	3,964,108	2,808,450	1,682,102	756,210	630,206	531,229	682,458	931,040	25,666,903
(9) FT-2 Storage Revenue from marketers		\$237,329	\$242,287	\$241,918	\$239,769	\$238,483	\$238,526	\$237,848	\$236,939	\$236,890	\$236,965	\$232,957	\$232,957	\$2,852,869
(10) TOTAL FIXED REVENUE	(4) + (7) + (9)	\$3,726,857	\$8,494,033	\$11,191,334	\$14,021,917	\$10,802,576	\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,636,573	\$2,037,921	\$2,700,653	\$71,177,482
(11) II. Variable Cost Revenue														
(12) (a) Firm Sales dth(13) Variable Supply Cost Factor	(8) (14) ÷ (12)	1,304,782 \$3.0158	3,104,773 \$3.1545	4,105,163 \$3.1659	5,166,383 \$3.1552	3,964,108 \$3.1658	2,808,450 \$3.1606	1,682,102 \$3.1511	756,210 \$3.1629	630,206 \$3.1639	531,229 \$3.1589	682,458 \$3.1664	931,040 \$3.1664	25,666,903
(14) Variable Supply Revenue		\$3,934,964	\$9,794,113	\$12,996,346	\$16,300,954	\$12,549,683	\$8,876,395	\$5,300,498	\$2,391,790	\$1,993,923	\$1,678,121	\$2,160,936	\$2,948,045	\$80,925,769
 (15) (b) TSS Sales dth (16) TSS Surcharge Factor (17) TSS Surcharge Revenue 	Sch. 6, line (20) Company's website (16) x (17)	3,677 \$2.2170 \$8,151	7,556 \$1.4510 \$10,963	14,358 \$0.0850 \$1,220	28,103 \$1.8640 \$52,383	22,085 \$0.5100 \$11,263	12,134 \$1.1840 \$14,367	9,417 \$3.0200 \$28,440	431 \$5.5420 \$2,390	281 \$2.2290 \$627	720 \$3.6110 \$2,598	\$0.0000	\$0.0000	98,761 \$132,404
 (18) (c) Default Sales dth (19) Variable Supply Cost Factor (20) Variable Supply Revenue 	Sch. 6, line (60) (20) ÷ (18)	2,679 \$6.77 \$18,153	9,958 \$12.62 \$125,620	8,689 \$20.35 \$176,843	9,162 \$34.99 \$320,525	6,638 \$28.61 \$189,930	5,854 (\$9.11) (\$53,332)	3,193 (\$5.33) (\$17,011)	1,188 \$12.53 \$14,885	(758) \$2.44 (\$1,848)	1,634 \$5.66 \$9,248	0 \$0.00 \$0	0 \$0.00 \$0	48,237 \$783,013
(21) (d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility		\$0	\$4,175	\$2,496	\$1,823	\$2,208	\$0	\$0	\$1,002	\$2,505	\$0	\$0	\$0	\$14,211
(23) (e) FT-1 Storage and Peaking														
(24) TOTAL VARIABLE REVENUE	(14)+(17)+(20)+(21)+(22)+(23)	\$3,961,268	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$8,837,430	\$5,311,927	\$2,410,068	\$1,995,208	\$1,689,966	\$2,160,936	\$2,948,045	\$81,855,397
(25) III. Reduction to GCR														
 (26) (a) Low Load dth (27) Low Load COVID Factor (\$/dth) (28) Low Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (28) ÷ (26)	1,260,208 (\$0.0090) (\$11,286)	3,033,331 \$0.1765 \$535,399	4,027,041 \$0.1769 \$712,539	5,075,589 \$0.1769 \$897,990	3,863,655 \$0.1771 \$684,096	2,755,828 \$0.1770 \$487,846	1,621,661 \$0.1770 \$287,034	707,638 \$0.1770 \$125,242	589,946 \$0.1769 \$104,376	497,317 \$0.1768 \$87,950	646,808 \$0.1770 \$114,485	890,093 \$0.1770 \$157,546	24,969,114 \$4,183,217
 (29) (b) High Load dth (30) High Load COVID Factor (\$/dth) (31) High Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (31) ÷ (29)	44,574 \$0.0002 \$11	71,441 \$0.1542 \$11,013	78,122 \$0.1556 \$12,156	90,794 \$0.1543 \$14,008	100,453 \$0.1559 \$15,657	52,622 \$0.1507 \$7,929	60,442 \$0.1557 \$9,410	48,572 \$0.1534 \$7,451	40,260 \$0.1533 \$6,173	33,912 \$0.1535 \$5,204	35,650 \$0.1535 \$5,472	40,947 \$0.1535 \$6,285	697,788 \$100,769
(32) Total Reduction to GCR	(28) + (31)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$495,775	\$296,444	\$132,693	\$110,549	\$93,155	\$119,957	\$163,831	\$4,283,987
(33) Total GAS COST REVENUE (w/o FT-2)	(10) + (24) + (32)	\$7,676,850	\$18,975,317	\$25,092,936	\$31,609,601	\$24,255,414	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$3,419,694	\$4,318,814	\$5,812,529	\$157,316,865

WORKING CAPITAL

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	Apr Actual (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Actual</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	Oct Forecast (l)	<u>Nov-Oct</u> (m)
Description	Reference													
 Supply Fixed Costs Less System Pressure to DAC Plus: Supply Related LNG O&M Costs 	Sch. 1, line (4) Sch. 1, line (5)	\$6,294,660 (\$20,156) \$0	\$11,100,764 (\$2,300,929) \$0	\$10,874,060 (\$2,102,104) \$0	\$10,878,670 (\$2,083,120) \$0	\$11,856,836 (\$2,034,875) \$0	\$4,649,747 \$68,844 \$0	\$5,982,264 \$21,107 \$0	\$5,838,094 (\$20,156) \$0	\$5,670,233 (\$20,156) \$0	\$5,746,706 (\$20,156) \$0	\$6,263,063 (\$20,484) \$0	\$6,263,063 (\$20,484) \$0	\$91,418,159 (\$8,552,670) \$0
(4) Total Adjustments(5) Allowable Working Capital Costs	(2) + (3) (1) + (4)	<u>(\$20,156)</u> \$6,274,503	<u>(\$2,300,929)</u> \$8,799,834	<u>(\$2,102,104)</u> \$8,771,956	(\$2,083,120) \$8,795,551	<u>(\$2,034,875)</u> \$9,821,961	<u>\$68,844</u> \$4,718,590	<u>\$21,107</u> \$6,003,370	<u>(\$20,156)</u> \$5,817,938	<u>(\$20,156)</u> \$5,650,077	<u>(\$20,156)</u> \$5,726,550	<u>(\$20,484)</u> \$6,242,579	<u>(\$20,484)</u> \$6,242,579	<u>(\$8,552,670)</u> \$82,865,489
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
 Working Capital Requirement Cost of Capital Return on Working Capital Requirement 	[(5) x (6)] ÷ 365 Dkt 4770 (7) x (8)	\$565,909 6.91% \$39,104	\$793,673 6.91% \$54,843	\$791,158 6.91% \$54,669	\$793,286 6.91% \$54,816	\$885,860 6.91% \$61,213	\$425,578 6.91% \$29,407	\$541,455 6.91% \$37,415	\$524,730 6.91% \$36,259	\$509,590 6.91% \$35,213	\$516,488 6.91% \$35,689	\$563,029 6.91% \$38,905	\$563,029 6.91% \$38,905	
(10) Cost of Debt (Long Term Debt + Short Term Debt)(11) Interest Expense	Dkt 4770 (7) x (10)	2.18% \$12,337	2.18% \$17,302	2.18% \$17,247	2.18% \$17,294	2.18% \$19,312	2.18% \$9,278	2.18% \$11,804	2.18% \$11,439	2.18% \$11,109	2.18% \$11,259	2.18% \$12,274	2.18% \$12,274	
(12) Taxable Income(13) 1 - Combined Tax Rate(14) Return and Tax Requirement	(9) - (11) Dkt 4770 (12) ÷ (13)	\$26,767 0.79 \$33,883	\$37,541 0.79 \$47,520	\$37,422 0.79 \$47,369	\$37,522 0.79 \$47,497	\$41,901 0.79 \$53,039	\$20,130 0.79 \$25,481	\$25,611 0.79 \$32,419	\$24,820 0.79 \$31,417	\$24,104 0.79 \$30,511	\$24,430 0.79 \$30,924	\$26,631 0.79 \$33,710	\$26,631 0.79 \$33,710	
(15) Supply Fixed Working Capital Requirement	(11) + (14)	\$46,220	\$64,822	\$64,617	\$64,790	\$72,351	\$34,758	\$44,222	\$42,857	\$41,620	\$42,183	\$45,985	\$45,985	\$610,410
 (16) Supply Variable Costs (17) Less: Bal. Related Syst. Pressure Commodity to DAC (18) Plus: Supply Related LNG O&M Costs (19) Total Adjustments (20) Allowable Working Capital Costs 	Sch. 1, line (20) Sch. 1, line (21) (17) + (18) (16) + (19)	\$6,682,445 \$0 \$0 <u>\$0</u> \$6,682,445	\$8,311,948 \$0 \$0 <u>\$0</u> \$8,311,948	\$24,074,997 \$0 \$0 <u>\$0</u> \$24,074,997	\$17,100,507 \$0 \$0 <u>\$0</u> \$17,100,507	\$9,616,502 \$0 \$0 <u>\$0</u> \$9,616,502	\$7,149,300 \$0 \$0 <u>\$0</u> \$7,149,300	\$2,772,424 \$0 \$0 <u>\$0</u> \$2,772,424	\$1,253,004 \$0 \$0 <u>\$0</u> \$1,253,004	\$2,282,378 \$0 \$0 <u>\$0</u> \$2,282,378	\$2,505,736 \$0 \$0 <u>\$0</u> \$2,505,736	(\$557,979) \$0 \$0 <u>\$0</u> (\$557,979)	\$3,885,683 \$0 \$0 \$3,885,683	\$85,076,945 \$0 \$0 \$85,076,945
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(22) Working Capital Requirement(23) Cost of Capital(24) Return on Working Capital Requirement	[(20) x (21)] ÷ 365 Dkt 4770 (22) x (23)	\$602,702 6.91% \$41,647	\$749,669 6.91% \$51,802	\$2,171,367 6.91% \$150,041	\$1,542,325 6.91% \$106,575	\$867,329 6.91% \$59,932	\$644,808 6.91% \$44,556	\$250,050 6.91% \$17,278	\$113,011 6.91% \$7,809	\$205,852 6.91% \$14,224	\$225,997 6.91% \$15,616	(\$50,325) 6.91% (\$3,477)	\$350,457 6.91% \$24,217	
(25) Cost of Debt (Long Term Debt + Short Term Debt)(26) Interest Expense	Dkt 4770 (22) x (25)	2.18% \$13,139	2.18% \$16,343	2.18% \$47,336	2.18% \$33,623	2.18% \$18,908	2.18% \$14,057	2.18% \$5,451	2.18% \$2,464	2.18% \$4,488	2.18% \$4,927	2.18% (\$1,097)	2.18% \$7,640	
(27) Taxable Income(28) 1 - Combined Tax Rate(29) Return and Tax Requirement	(24) - (26) Dkt 4770 (27) ÷ (28)	\$28,508 0.79 \$36,086	\$35,459 0.79 \$44,885	\$102,706 0.79 \$130,007	\$72,952 0.79 \$92,344	\$41,025 0.79 \$51,930	\$30,499 0.79 \$38,607	\$11,827 0.79 \$14,971	\$5,345 0.79 \$6,766	\$9,737 0.79 \$12,325	\$10,690 0.79 \$13,531	(\$2,380) 0.79 (\$3,013)	\$16,577 0.79 \$20,983	
(30) Supply Variable Working Capital Requirement	(26) + (29)	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$52,664	\$20,422	\$9,230	\$16,813	\$18,458	(\$4,110)	\$28,623	\$626,700

INVENTORY FINANCE

			<u>Nov</u> <u>Actual</u>	Dec Actual	Jan Actual	Feb Actual	<u>Mar</u> <u>Actual</u>	<u>Apr</u> <u>Actual</u>	<u>May</u> <u>Actual</u>	Jun Actual	Jul Actual	<u>Aug</u> <u>Actual</u>	Sep Forecast	Oct Forecast	Nov-Oct
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Description	Reference													
(1) (2) (3) (4) (5)	Storage Inventory Balance Monthly Storage Deferral/Amortization Subtotal Cost of Capital Return on Working Capital Requirement	(1) + (2) Dkt 4770 (3) x (4)	\$11,389,695 (<u>\$3,844,613)</u> \$7,545,082 6.91% \$521,365	\$11,028,595 (<u>\$2,983,161)</u> \$8,045,433 6.91% \$555,939	\$9,483,418 (<u>\$1,753,867)</u> \$7,729,551 6.91% \$534,112	\$8,605,364 (<u>\$740,044)</u> \$7,865,320 6.91% \$543,494	\$8,449,452 <u>\$1</u> \$8,449,454 6.91% \$583,857	\$10,077,928 (<u>\$284,119)</u> \$9,793,809 6.91% \$676,752	\$11,654,710 (<u>\$3,136,034)</u> \$8,518,676 6.91% \$588,641	\$13,745,284 (\$5,469,210) \$8,276,073 6.91% \$571,877	\$15,334,429 (<u>\$7,478,544)</u> \$7,855,885 6.91% \$542,842	\$17,299,195 (<u>\$10,800,293)</u> \$6,498,902 6.91% \$449,074	\$17,273,705 <u>\$0</u> \$17,273,705 <u>6.91%</u> \$1,193,613	\$20,226,306 <u>\$0</u> \$20,226,306 6.91% \$1,397,638	\$8,159,203
(6) (7)	Weighted Cost of Debt Interest Charges Financed	Dkt 4770 (3) x (6)	2.18% \$164,483	2.18% \$175,390	2.18% \$168,504	2.18% \$171,464	2.18% \$184,198	2.18% \$213,505	2.18% \$185,707	2.18% \$180,418	2.18% \$171,258	2.18% \$141,676	2.18% \$376,567	2.18% \$440,933	\$2,574,105
(8) (9) (10)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(5) - (7) Dkt 4770 (8) ÷ (9)	\$356,882 0.79 \$451,750	\$380,549 0.79 \$481,708	\$365,608 0.79 \$462,795	\$372,030 0.79 \$470,924	\$399,659 0.79 \$505,898	\$463,247 0.79 \$586,389	\$402,933 0.79 \$510,042	\$391,458 0.79 \$495,517	\$371,583 0.79 \$470,359	\$307,398 0.79 \$389,111	\$817,046 0.79 \$1,034,236	\$956,704 0.79 \$1,211,018	\$7,069,745
(11)	Working Capital Requirement	(7) + (10)	\$616,233	\$657,098	\$631,299	\$642,388	\$690,096	\$799,894	\$695,749	\$675,935	\$641,617	\$530,787	\$1,410,803	\$1,651,952	\$9,643,850
(12)	Monthly Average	(11) ÷ 12	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$66,658	\$57,979	\$56,328	\$53,468	\$44,232	\$117,567	\$137,663	\$803,654
(13) (14) (15)	Cost of Capital	Dkt 4770 (13) x (14)	\$3,679,159 6.91% \$254,230	\$3,605,444 6.91% \$249,136	\$3,622,604 6.91% \$250,322	\$3,622,437 6.91% \$250,310	\$4,041,821 6.91% \$279,290	\$3,973,077 6.91% \$274,540	\$3,857,206 6.91% \$266,533	\$3,768,691 6.91% \$260,417	\$4,049,919 6.91% \$279,849	\$4,165,810 6.91% \$287,857	\$4,207,268 6.91% \$290,722	\$4,390,057 6.91% \$303,353	\$3,246,559
(16) (17)	0	Dkt 4770 (13) x (16)	2.18% \$80,206	2.18% \$78,599	2.18% \$78,973	2.18% \$78,969	2.18% \$88,112	2.18% \$86,613	2.18% \$84,087	2.18% \$82,157	2.18% \$88,288	2.18% \$90,815	2.18% \$91,718	2.18% \$95,703	\$1,024,240
(18) (19) (20)	1 - Combined Tax Rate	(15) - (17) Dkt 4770 (18) ÷ (19)	\$174,024 0.79 \$220,284	\$170,538 0.79 \$215,870	\$171,349 0.79 \$216,898	\$171,341 0.79 \$216,888	\$191,178 0.79 \$241,998	\$187,927 0.79 \$237,882	\$182,446 0.79 \$230,944	\$178,259 0.79 \$225,644	\$191,561 0.79 \$242,483	\$197,043 0.79 \$249,421	\$199,004 0.79 \$251,904	\$207,650 0.79 \$262,848	\$2,813,062
(21)	Working Capital Requirement	(17) + (20)	\$300,489	\$294,469	\$295,870	\$295,857	\$330,109	\$324,495	\$315,031	\$307,802	\$330,771	\$340,236	\$343,622	\$358,551	\$3,837,303
(22)	Monthly Average	(21) ÷ 12	\$25,041	\$24,539	\$24,656	\$24,655	\$27,509	\$27,041	\$26,253	\$25,650	\$27,564	\$28,353	\$28,635	\$29,879	\$319,775
(23)	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$81,032	\$72,585	\$146,202	\$167,542	\$1,123,429

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Actual Dth Usage for Filing

Actual Dth Usage for Filing													
	<u>Nov</u> <u>Actual</u> (a)	Dec Actual (b)	<u>Jan</u> Actual (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> Actual (e)	Apr Actual (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> Actual (h)	<u>Jul</u> Actual (i)	<u>Aug</u> <u>Actual</u> (j)	Sep Forecast (k)	Oct Forecast (l)	<u>Nov-Oct</u> (m)
THROUGHPUT (Dth)			()			()	(8)	()	0	0/		0	
Rate Class													
(1) <u>SALES</u>													
(2) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	12,571	10,255	7,967	12,706	265,257
 (3) Residential Non-Heating Low Income (4) Residential Heating 	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	1,029	859	0	0	20,624
(4) Residential Heating(5) Residential Heating Low Income	876,018 101,407	2,090,016 218,612	2,779,726 280,070	3,457,289 362,471	2,623,099 276,386	1,899,517 215,846	1,091,490 127,582	475,988 57,385	386,551 47,883	320,592 38,228	477,646 0	644,498 0	17,122,430 1,725,868
(6) Small C&I	93,411	258,466	382,779	502,073	378,396	231,666	123,019	51,654	42,985	37,746	55,621	81,581	2,239,397
(7) Medium C&I	157,051	375,818	474,276	582,551	463,274	320,836	226,030	110,177	95,349	92,815	94,001	135,356	3,127,532
(8) Large LLF	28,156	81,584	94,784	142,136	98,874	67,721	43,173	11,457	16,671	6,924	17,116	25,105	633,700
(9) Large HLF	15,573	26,551	26,488	32,869	38,133	13,824	23,984	20,723	13,613	11,866	18,928	19,309	261,862
(10) Extra Large LLF	1,319	2,843	2,819	4,662	4,487	2,922	1,423	546	227	292	2,423	3,554	27,515
(11) Extra Large HLF (12) Total SALES	<u>9,675</u>	<u>13,036</u>	12,160	<u>7,987</u>	<u>21,793</u>	<u>11,142</u>	12,574	<u>13,924</u>	<u>13,047</u>	<u>10,932</u>	<u>8,756</u>	<u>8,931</u>	<u>143,956</u>
(12) Total SALES	1,301,105	3,097,217	4,090,805	5,138,281	3,942,023	2,796,315	1,672,685	755,779	629,925	530,509	682,458	931,040	25,568,141
(13) <u>TSS</u> (14) Small	47	479	2,289	3,377	1,553	1,956	1,200	372	81	64	0	0	11,418
(14) Shall (15) Medium	2,395	4,154	2,289 9,175	14,808	1,555	1,956	6,301	1,084	201	644	0	0	63,084
(16) Large LLF	405	1,361	1,124	6,224	4,630	3,998	1,444	(1,025)	0	11	0	Ő	18,171
(17) Large HLF	830	1,562	1,770	3,694	2,946	(5,185)	473	0	0	0	0	0	6,089
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
(20) Total TSS	3,677	7,556	14,358	28,103	22,085	12,134	9,417	431	281	720	0	0	98,761
(21) Sales & TSS THROUGHPUT													
(22) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	12,571	10,255	7,967	12,706	265,257
(23) Residential Non-Heating Low Income(24) Residential Heating	1,445 876,018	2,347 2,090,016	2,871 2,779,726	3,610 3,457,289	2,822 2,623,099	2,649 1,899,517	1,870 1,091,490	1,122 475,988	1,029 386,551	859 320,592	0 477,646	0 644,498	20,624 17,122,430
(24) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	47,883	38,228	477,040	044,498	1,725,868
(26) Small C&I	93,458	258,945	385,068	505,450	379,949	233,622	124,219	52,026	43,066	37,810	55,621	81,581	2,250,815
(27) Medium C&I	159,446	379,971	483,450	597,358	476,231	332,201	232,330	111,261	95,550	93,459	94,001	135,356	3,190,616
(28) Large LLF	28,560	82,945	95,908	148,360	103,504	71,718	44,617	10,432	16,671	6,935	17,116	25,105	651,870
(29) Large HLF	16,404	28,113	28,258	36,563	41,078	8,639	24,457	20,723	13,613	11,866	18,928	19,309	267,951
(30) Extra Large LLF (21) Extra Large III E	1,319	2,843	2,819	4,662	4,487	2,922	1,423	546	227	292	2,423	3,554	27,515
(31) Extra Large HLF(32) Total SALES & TSS THROUGHPUT	<u>9,675</u> 1,304,782	<u>13,036</u> 3,104,773	<u>12,160</u> 4,105,163	<u>7,987</u> 5,166,383	<u>21,793</u> 3,964,108	<u>11,142</u> 2,808,450	<u>12,574</u> 1,682,102	<u>13,924</u> 756,210	<u>13,047</u> 630,206	<u>10,932</u> 531,229	<u>8,756</u> 682,458	<u>8,931</u> 931,040	<u>143,956</u> 25,666,903
(32) FT-1 TRANSPORTATION	1,501,702	5,101,775	1,100,100	5,100,505	5,50 1,100	2,000,100	1,002,102	700,210	050,200	001,229	002,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20,000,000
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	36,028	78,189	77,145	110,056	58,104	51,615	25,079	13,531	13,543	17,947	11,522	16,899	509,659
(36) FT-1 Large LLF	57,441	152,925	132,303	208,845	91,761	88,069	29,759	1,360	8,553	13,354	13,326	19,546	817,241
(37) FT-1 Large HLF	26,635	44,169	36,279	56,326	25,455	36,835	17,598	23,289	20,795	17,685	36,562	36,865	378,494
(38) FT-1 Extra Large LLF	73,507	193,626	178,365	247,104	168,286	102,757	52,212	2	(3,096)	17,947	20,793	30,497	1,081,999
(39) FT-1 Extra Large HLF(40) Default	470,231 2,679	516,587 <u>9,958</u>	574,697 <u>8,689</u>	600,503 <u>9,162</u>	446,653 <u>6,638</u>	508,352 <u>5,854</u>	374,374 <u>3,193</u>	406,982 <u>1,188</u>	410,095 (758)	418,323 <u>1,634</u>	428,240 0	436,845 0	5,591,881 <u>48,237</u>
(40) Default (41) TOTAL FT-1 TRANSPORTATION	666,521	995,454	1,007,478	1,231,995	796,897	793,482	502,215	446,352	449,132	486,890	510,443	540,652	8,427,511
FT-2 TRANSPORTATION	,.	, .	,,	, - ,	,	, .	,	- ,	- / -		, -	,	- , ,-
(42) FT-2 Small	9,067	21,364	27,096	35,733	26,411	17,705	11,512	5,483	3,443	2,144	4,273	6,268	170,497
(43) FT-2 Medium	93,812	207,302	252,893	302,223	242,759	182,988	131,377	78,363	49,911	48,427	54,619	80,110	1,724,784
(44) FT-2 Large LLF	69,890	188,731	242,227	259,945	239,790	165,695	96,373	38,131	19,809	16,869	38,548	56,539	1,432,546
(45) FT-2 Large HLF	31,276	61,593	59,934	68,295	59,079	50,341	44,065	28,314	32,323	32,425	36,651	37,387	541,681
(46) FT-2 Extra Large LLF (47) FT-2 Extra Large LLF	2,677 <u>36,594</u>	8,497	10,128	12,706	11,432	8,600	4,574 40,133	1,691	539	612	801	1,175	63,432
(47) FT-2 Extra Large HLF(48) TOTAL FT-2 TRANSPORTATION	243,316	<u>56,374</u> 543,860	<u>43,304</u> 635,582	<u>49,724</u> 728,626	<u>45,212</u> 624,682	<u>39,493</u> 464,821	328,035	<u>30,352</u> 182,333	<u>34,213</u> 140,238	<u>24,781</u> 125,257	<u>38,932</u> 173,824	<u>39,715</u> 221,194	<u>478,827</u> 4,411,767
	210,010	515,000	000,002	120,020	021,002	10 1,021	520,000	102,000	110,200	120,207	175,621	221,177	,,,,,,,,,,
(49) <u>Total THROUGHPUT</u>(50) Residential Non-Heating	17,050	27.945	34,833	42,634	34,760	30,192	21,541	12,803	12,571	10,255	7,967	12,706	265,257
(51) Residential Non-Heating Low Income	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	1,029	859	0	12,700	20,624
(52) Residential Heating	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	386,551	320,592	477,646	644,498	17,122,430
(53) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	47,883	38,228	0	0	1,725,868
(54) Small C&I	102,525	280,309	412,164	541,183	406,360	251,327	135,731	57,509	46,509	39,954	59,894	87,848	2,421,312
(55) Medium C&I	289,286	665,462	813,488	1,009,638	777,094	566,804	388,787	203,155	159,004	159,833	160,142	232,366	5,425,058
(56) Large LLF(57) Large HLF	155,891 74,314	424,600 133,875	470,438 124,472	617,149 161,184	435,055 125,613	325,482 95,815	170,748 86,120	49,923 72,325	45,033 66,730	37,157 61,976	68,990 92,141	101,189 93,561	2,901,657 1,188,126
(57) Large HLF (58) Extra Large LLF	77,503	204,965	191,311	264,471	184,204	114,279	58,209	2,238	(2,330)	18,851	24,017	35,226	1,188,120
(59) Extra Large HLF	516,500	585,997	630,162	658,213	513,658	558,987	427,080	451,258	457,355	454,036	475,928	485,491	6,214,664
(60) Default	2,679	9,958	8,689	9,162	6,638	5,854	3,193	1,188	(758)	1,634	<u>0</u>	<u>0</u>	48,237
(61) TOTAL THROUGHPUT	2,214,619	4,644,087	5,748,222	7,127,004	5,385,688	4,066,752	2,512,352	1,384,895	1,219,576	1,143,375	1,366,725	1,692,886	38,506,181