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August 31, 2022

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4978 – 2022 Last Resort Service Procurement Plan  
Proposed Last Resort Service Rates for the Residential, Commercial & Industrial  
Groups For Effect October 2022  
Responses to Attorney General’s Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), enclosed please find an electronic version<sup>1</sup> of the Company’s responses to the Rhode Island Attorney General’s First Set of Data Requests in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions concerning this matter, please do not hesitate to contact me at 401-784-4263.

Sincerely,

A handwritten signature in blue ink, appearing to read "Andrew S. Marcaccio".

Andrew S. Marcaccio

Enclosures

cc: Docket 4978 Service List  
Christy Hetherington, Esq.  
John Bell, Division

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<sup>1</sup> Per a communication from Commission counsel on October 4, 2021, the Company is submitting an electronic version of this filing followed by six (6) hard copies filed with the Clerk within 24 hours of the electronic filing.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978  
In Re: Last Resort Service (LRS) Procurement Plan  
Proposed LRS Rates for Residential, Commercial, and Industrial Customers  
For Effect October 2022  
Responses to the RI Attorney General's First Set of Data Requests  
Issued on August 19, 2022

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AG 1-1

Request:

Please provide the expected Last Resort Service rate for Residential and Commercial customers, by rate class, assuming a twelve-month rate from October 2022 through September 2023. Please describe any financial impacts to customers, including but not limited to any interest Rhode Island Energy (the "Company") would expect to receive.

Response:

Please see Attachment AG 1-1-1 that calculates illustrative Residential and Commercial Last Resort Service rates for the 12-month period of October 1, 2022, through September 30, 2023. Page 1 shows the lost-adjusted average winning bids for the period of October 1, 2022, through March 31, 2023, and forecasted prices for the period of April 1, 2023, through September 30, 2023, that included in the Company's response to PUC 5-3 as follows:

- 55% of the contracted load at the prices transacted at the RFP Bid Dates
- 45% of the uncontracted load at current market prices. The 45% of uncontracted load is comprised of 10% procured in the spot market and 35% of the remaining transactions.
- The current LRS Administrative Cost Factor, Last Resort Adjustment Factor, and Renewable Energy Standard Charge as proxies for the rates from April 2023 through September 2023.

The LRS Administrative Cost Factor, Last Resort Adjustment Factor, and the Renewable Energy Standard Charge will be updated on April 1, 2023. It is possible the sum of these updates will be greater than the rates now in effect, and therefore the April 2023 through September 2023 LRS rates would be higher than the October 2022 through March 2023 LRS rates.

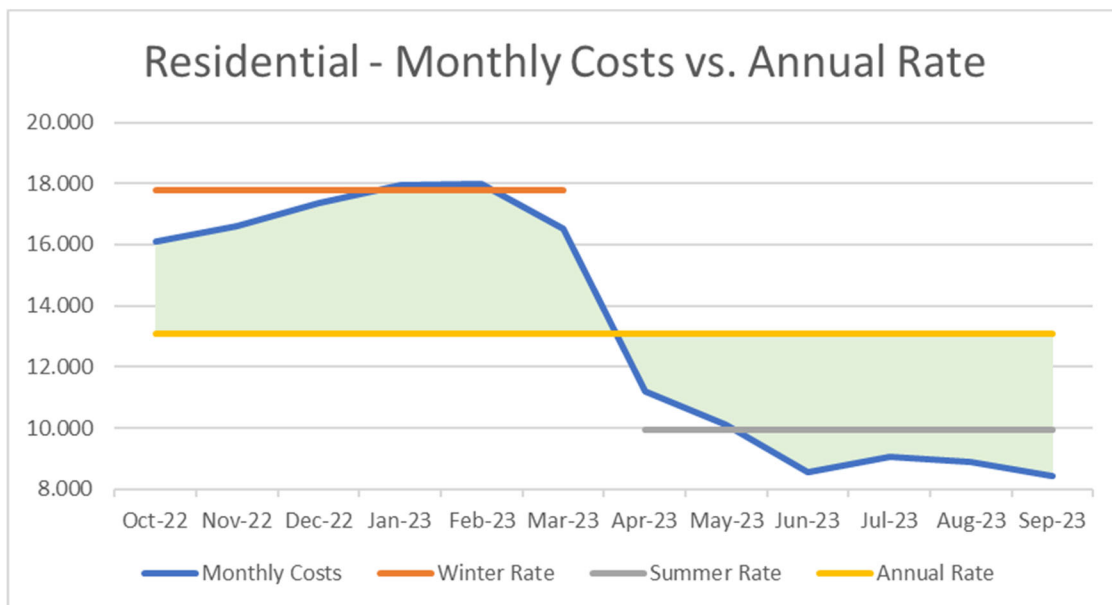
Additionally, please see Attachment AG 1-1-2 for an illustrative reconciliation of estimated Residential and Commercial LRS cost and revenue for the period of October 2022 through September 2023, assuming if the illustrative Residential and Commercial LRS rate shown in Attachment PUC 1-1-1 is implemented. The total illustrative Residential and Commercial estimated cost, as shown on Page (1), Line (25), Column (k) and on Page (2), Line (25), Column (k), is \$388,117,971 and \$134,731,822 respectively. The illustrative reconciliation presents a

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small deferral balance plus nominal interest, which is caused by the fact that when calculating the LRS rate, the Company truncates to five decimal places.

The Company designs Residential and Commercial LRS rates to recover the estimated LRS costs during each six- month period and, in this case, during the 12-month period. If the assumptions used to develop the rates actually occurred, including the kWh forecast, the estimated line losses, and the estimated spot market costs, theoretically there would be no interest that would accrue over the pricing period.

Finally, additional consideration for any deferral of winter costs to summer rates should be made for the impacts to the competitive supply market and cost recovery of those winter costs. Annual rates, such as those in Attachment AG 1-1-1, are structured to recover the high winter costs in the summer rates. Those high winter costs, however, could be stranded by customers that switch to Non-regulated Power Producers (“NPPs” or “competitive suppliers”). This concept is illustrated in the following graph:



For the Residential Group, the proposed LRS winter rate for the October 2022 through March 2023 Pricing Period is the average of the Monthly Costs (the blue line) for the winter Pricing Period (the orange line). The estimated LRS summer rate for the April 2023 through September 2023 Pricing Period is the average of the Monthly Costs for the summer Pricing Period (the gray

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line). The yellow line is the illustrative annual rate for the Residential Group calculated in Attachment AG 1-1-1. The green area for October 2022 through March 2023 is the winter costs that will be deferred to the summer Pricing Period if there is an annual rate. Essentially, LRS customers are paying less than their costs for the October 2022 through March 2023 and will pay more than their costs during the summer Pricing Period.

Notably, any customer that switches starting in April during the summer Pricing Period would not repay their deferred costs from the winter Pricing Period. Those costs would be recovered from other customers. The amount recovered may be small if individual customers switch to competitive suppliers; however, with the proliferation of municipal aggregations, the unrecovered deferred winter costs could be very sizable. The Company performed an analysis of the impact of six of the approved municipal aggregations (the Town of Narragansett was not included) switching to competitive suppliers in April 2023 and therefore not directly paying for the deferred winter costs. For the Residential Group only, the Company estimates that it would under-recover \$12.6 million associated with the municipal aggregations' deferred winter costs. Per current regulations, the Company would not directly recover that \$12.6 million from the migrating customers; rather it would be recovered from other customers.

**The Narragansett Electric Company  
d/b/a Rhode Island Energy**

Illustrative Last Resort Service Prices (cents per kWh at retail)  
Residential Group: October 2022 through September 2023  
Commercial Group: October 2022 through September 2023

		Power Supply											
		¢ per kWh											
(1) Contract Month		1	2	3	4	5	6	7	8	9	10	11	12
(2) Calendar Month		October	November	December	January	February	March	April	May	June	July	August	September
(3) Year		2022	2022	2022	2023	2023	2023	2023	2023	2023	2023	2023	2023
<u>Customer Group</u>													
(4) Residential (a)		16.100	16.621	17.363	17.935	17.997	16.525	11.194	10.122	8.563	9.045	8.889	8.437
(5) Commercial Group (a)		15.267	15.982	17.147	17.761	17.650	16.250	10.857	9.659	8.226	8.803	8.569	7.871

(a) Illustrative monthly prices calculated as the sum of the average cost of supply including estimated capacity costs (converted to retail delivery) as provided in a confidential submission under separate cover. For Residential and Commercial customer groups, monthly prices also include estimated costs of providing 10% of supply for the period October 2022 through September 2023 through spot market purchases.

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Summary of Illustrative Proposed Last Resort Service Rates

	Residential Group <u>(A-16 and A-60)</u> (a)	Commercial Group <u>(C-06, G-02 and SL)</u> (b)
<b><u>Section 1: Variable Last Resort Service Rates, ¢/kWh</u></b>		
(1) October 2022	n/a	16.863
(2) November 2022	n/a	17.578
(3) December 2022	n/a	18.743
(4) January 2023	n/a	19.357
(5) February 2023	n/a	19.246
(6) March 2023	n/a	17.846
(7) April 2023	n/a	12.453
(8) May 2023	n/a	11.255
(9) June 2023	n/a	9.822
(10) July 2023	n/a	10.399
(11) August 2023	n/a	10.165
(12) September 2023	n/a	9.467
<b><u>Section 2: Fixed Last Resort Service Rate, ¢/kWh</u></b>		
(13) October 2022 through September 2023	13.711	14.289

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(a) Page 3, Line (15) \* 100  
(b) Page 4, Line (15) \* 100

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Illustrative Residential Group Last Resort Service Rate**  
**(Rates A-16 and A-60 )**  
**Based on Weighted Average Effective Last Resort Service Prices**  
**October 2022 through September 2023**

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1) Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2) Total Residential Group kWhs - June 2022	216,361,105
(3) Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	2023 April (g)	2023 May (h)	2023 June (i)	2023 July (j)	2023 August (k)	2023 September (l)	Total (m)
(4) Projected Total Company Residential Group kWhs	225,800,071	220,378,313	260,291,100	290,976,671	274,811,188	262,679,477	249,405,809	203,306,084	237,444,969	317,169,024	342,720,111	301,621,422	3,186,604,239
(5) Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	
(6) Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	2,968,321,850

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7) Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	2,968,321,850
(8) Estimated Residential Group Last Resort Service Price per kWh	<u>\$0.16100</u>	<u>\$0.16621</u>	<u>\$0.17363</u>	<u>\$0.17935</u>	<u>\$0.17997</u>	<u>\$0.16525</u>	<u>\$0.11194</u>	<u>\$0.10122</u>	<u>\$0.08563</u>	<u>\$0.09045</u>	<u>\$0.08889</u>	<u>\$0.08437</u>	
(9) Projected Residential Group Last Resort Service Cost	\$33,863,575	\$34,119,988	\$42,098,531	\$48,611,879	\$46,069,912	\$40,434,350	\$26,006,070	\$19,169,005	\$18,939,642	\$26,722,814	\$28,377,580	\$23,704,625	<u>\$388,117,971</u>
(10) Illustrative Weighted Average Residential Group Base Last Resort Service Charge													\$0.13075
(11) Illustrative Weighted Average Last Resort Service Base Rate per kWh													\$0.13075
(12) Last Resort Service Administrative Cost Factor													\$0.00233
(13) Last Resort Adjustment Factor													(\$0.00318)
(14) Renewable Energy Standard Charge													<u>\$0.00721</u>
(15) Illustrative Total Estimated Residential Group Last Resort Service Rate per kWh													\$0.13711
(16) Currently Effective Residential Group Last Resort Service Rate													\$0.07810
(17) Illustrative Increase to Residential Group Last Resort Service Rate													\$0.05901

- (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022
- (2) Per Company revenue reports (Rates A-16 and A-60) - June 2022
- (3) Line (1) ÷ Line (2), rounded to four decimal places
- (4) Per Company forecast for Residential Group rates
- (5) Line (3)
- (6) Line (4) x Line (5)
- (7) Line (6)
- (8) Page 1, Line (4) ÷ 100
- (9) Line (7) x Line (8)

- (10) Line (9) total ÷ Line (7) total, truncated after 5 decimal places
- (11) Line (10)
- (12) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22
- (13) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22
- (14) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22
- (15) Sum of Lines (11) through (14)
- (16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22
- (17) Line (15) total - Line (16)

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Illustrative Commercial Group Last Resort Service Rates**  
**(Rates C-06, G-02 and SL)**  
**Based on Weighted Average Effective Last Resort Service Prices**  
**October 2022 through September 2023**

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1) Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2) Total Commercial Group kWhs - June 2022	154,393,182
(3) Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2022 <u>October</u> (a)	2022 <u>November</u> (b)	2022 <u>December</u> (c)	2023 <u>January</u> (d)	2023 <u>February</u> (e)	2023 <u>March</u> (f)	2023 <u>April</u> (g)	2023 <u>May</u> (h)	2023 <u>June</u> (i)	2023 <u>July</u> (j)	2023 <u>August</u> (k)	2023 <u>September</u> (l)	Total (m)
(4) Projected Total Company Commercial Group kWhs	160,429,171	154,944,488	160,236,066	164,203,304	157,407,297	156,393,975	159,160,848	149,987,059	157,544,569	182,218,562	190,139,708	178,445,603	1,971,110,650
(5) Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	
(6) Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	84,218,156	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	1,061,443,086

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7) Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	84,218,156	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	1,061,443,086
(8) Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.15267</u>	<u>\$0.15982</u>	<u>\$0.17147</u>	<u>\$0.17761</u>	<u>\$0.17650</u>	<u>\$0.16250</u>	<u>\$0.10857</u>	<u>\$0.09659</u>	<u>\$0.08226</u>	<u>\$0.08803</u>	<u>\$0.08569</u>	<u>\$0.07871</u>	
(9) Projected Commercial Group Last Resort Service Cost	\$13,189,331	\$13,334,998	\$14,795,653	\$15,704,894	\$14,960,816	\$13,685,450	\$9,305,330	\$7,801,384	\$6,978,753	\$8,637,917	\$8,773,819	\$7,563,477	<u>\$134,731,822</u>
(10) Illustrative Weighted Average Commercial Group Base Last Resort Service Charge													\$0.12693
(11) Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.15267	\$0.15982	\$0.17147	\$0.17761	\$0.17650	\$0.16250	\$0.10857	\$0.09659	\$0.08226	\$0.08803	\$0.08569	\$0.07871	\$0.12693
(12) Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(13) Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(14) Renewable Energy Standard Charge	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>
(15) Illustrative Total Estimated Last Resort Service Price per kWh	\$0.16863	\$0.17578	\$0.18743	\$0.19357	\$0.19246	\$0.17846	\$0.12453	\$0.11255	\$0.09822	\$0.10399	\$0.10165	\$0.09467	\$0.14289
(16) Currently Effective Commercial Group Last Resort Service Charge													\$0.08047
(17) Illustrative Increase to Commercial Group Last Resort Service Rate													\$0.06242

- (1) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(2) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Commercial Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
(7) Line (6)  
(8) Page 1, Line (5) ÷ 100  
(9) Line (7) x Line (8)

- (10) Line (9) total ÷ Line (7) total, truncated after 5 decimal places  
(11) Line (8) for monthly prices and Line (10) for weighted average price  
(12) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(13) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(14) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(15) Sum of Lines (11) through (14)  
(16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(17) Line (15) total - Line (16)



Illustrative Residential Group Last Resort Service (LRS) Reconciliation  
for the period October 2022 through September 2023  
Using Illustrative October 2022 - September 2023 Rate

		Forecasted Residential kWh Deliveries	Percent of kWh Deliveries on LRS	Estimated Forecasted LRS kWh	Actual/Estimated Residential Cost per kWh	Illustrative Estimated Residential Cost	Estimated Forecasted LRS kWh	Illustrative 12 month Rate	Illustrative Estimated Residential Revenue
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1)	Oct-22	225,800,071	93.15%	210,332,766	\$0.16100	\$33,863,575	210,332,766	\$0.13075	\$27,501,009
(2)	Nov-22	220,378,313	93.15%	205,282,399	\$0.16621	\$34,119,988	205,282,399	\$0.13075	\$26,840,674
(3)	Dec-22	260,291,100	93.15%	242,461,160	\$0.17363	\$42,098,531	242,461,160	\$0.13075	\$31,701,797
(4)	Jan-23	290,976,671	93.15%	271,044,769	\$0.17935	\$48,611,879	271,044,769	\$0.13075	\$35,439,104
(5)	Feb-23	274,811,188	93.15%	255,986,622	\$0.17997	\$46,069,912	255,986,622	\$0.13075	\$33,470,251
(6)	Mar-23	262,679,477	93.15%	244,685,933	\$0.16525	\$40,434,350	244,685,933	\$0.13075	\$31,992,686
(7)	Apr-23	249,405,809	93.15%	232,321,511	\$0.11194	\$26,006,070	232,321,511	\$0.13075	\$30,376,038
(8)	May-23	203,306,084	93.15%	189,379,617	\$0.10122	\$19,169,005	189,379,617	\$0.13075	\$24,761,385
(9)	Jun-23	237,444,969	93.15%	221,179,989	\$0.08563	\$18,939,642	221,179,989	\$0.13075	\$28,919,284
(10)	Jul-23	317,169,024	93.15%	295,442,946	\$0.09045	\$26,722,814	295,442,946	\$0.13075	\$38,629,165
(11)	Aug-23	342,720,111	93.15%	319,243,783	\$0.08889	\$28,377,580	319,243,783	\$0.13075	\$41,741,125
(12)	Sep-23	301,621,422	93.15%	280,960,355	\$0.08437	\$23,704,625	280,960,355	\$0.13075	\$36,735,566

		Beginning Balance	Illustrative Estimated Revenue	Illustrative Estimated Cost	Illustrative Monthly Over/(Under) Recovery	Ending Balance
		(i)	(j)	(k)	(l)	(m)
(13)	Oct-22	\$0	\$27,501,009	\$33,863,575	(\$6,362,566)	(\$6,362,566)
(14)	Nov-22	(\$6,362,566)	\$26,840,674	\$34,119,988	(\$7,279,314)	(\$13,641,880)
(15)	Dec-22	(\$13,641,880)	\$31,701,797	\$42,098,531	(\$10,396,734)	(\$24,038,614)
(16)	Jan-23	(\$24,038,614)	\$35,439,104	\$48,611,879	(\$13,172,775)	(\$37,211,389)
(17)	Feb-23	(\$37,211,389)	\$33,470,251	\$46,069,912	(\$12,599,661)	(\$49,811,050)
(18)	Mar-23	(\$49,811,050)	\$31,992,686	\$40,434,350	(\$8,441,664)	(\$58,252,714)
(19)	Apr-23	(\$58,252,714)	\$30,376,038	\$26,006,070	\$4,369,968	(\$53,882,746)
(20)	May-23	(\$53,882,746)	\$24,761,385	\$19,169,005	\$5,592,380	(\$48,290,366)
(21)	Jun-23	(\$48,290,366)	\$28,919,284	\$18,939,642	\$9,979,642	(\$38,310,724)
(22)	Jul-23	(\$38,310,724)	\$38,629,165	\$26,722,814	\$11,906,351	(\$26,404,373)
(23)	Aug-23	(\$26,404,373)	\$41,741,125	\$28,377,580	\$13,363,545	(\$13,040,828)
(24)	Sep-23	(\$13,040,828)	\$36,735,566	\$23,704,625	\$13,030,941	(\$9,887)
(25)	Totals		\$388,108,084	\$388,117,971	(\$9,887)	

(26) Estimated Interest during Reconciliation Period (\$72)

(27) Estimated Ending Balance incl. Estimated Interest During Reconciliation Period (\$9,959)

Line (26): (Line (13) Column (i) + Line (24) Column (m)) ÷ 2 x 1.45%

Line (27): Line (25), Column (m) + Line (26)

Column (a): per Company Forecast

Column (b): Percentage of Residential Last Resort Service kWhs to Total Residential kWhs, per Attachment AG 1-1-1, Page 3, Line (3)

Column (c): Column (a) x Column (b)

Column (d): Line (1) through (12); Residential LRS rates per Attachment AG 1-1-1, Page 3, Residential Group, Line (8), Truncated to 5 decimal places

Column (e): Column (c) x Column (d)

Column (f): Column (c)

Column (g): Illustrative 12-Month Residential LRS rate per Attachment AG 1-1-1, Page 3, Line (10)

Column (h): Column (f) x Column (g)

Column (i): Line (14) Beginning balance of \$0; Column (m), previous line

Column (j): Column (h)

Column (k): Column (e)

Column (l): Column (j) - Column (k)

Column (m): Column (i) + Column (l)

Illustrative Commercial Group Last Resort Service (LRS) Reconciliation  
for the period October 2022 through September 2023  
Using Illustrative October 2022 - September 2023 Rate

		Forecasted Commercial kWh Deliveries (a)	Percent of kWh Deliveries on LRS (b)	Estimated Forecasted LRS kWh (c)	Actual/ Estimated Commercial Cost per kWh (d)	Illustrative Estimated Residential Cost (e)	Estimated Forecasted LRS kWh (f)	Illustrative 12 month Rate (g)	Illustrative Estimated Commercial Revenue (h)
(1)	Oct-22	160,429,171	53.85%	86,391,109	\$0.15267	\$13,189,331	86,391,109	\$0.12693	\$10,965,623
(2)	Nov-22	154,944,488	53.85%	83,437,607	\$0.15982	\$13,334,998	83,437,607	\$0.12693	\$10,590,735
(3)	Dec-22	160,236,066	53.85%	86,287,122	\$0.17147	\$14,795,653	86,287,122	\$0.12693	\$10,952,424
(4)	Jan-23	164,203,304	53.85%	88,423,479	\$0.17761	\$15,704,894	88,423,479	\$0.12693	\$11,223,592
(5)	Feb-23	157,407,297	53.85%	84,763,829	\$0.17650	\$14,960,816	84,763,829	\$0.12693	\$10,759,073
(6)	Mar-23	156,393,975	53.85%	84,218,156	\$0.16250	\$13,685,450	84,218,156	\$0.12693	\$10,689,811
(7)	Apr-23	159,160,848	53.85%	85,708,117	\$0.10857	\$9,305,330	85,708,117	\$0.12693	\$10,878,931
(8)	May-23	149,987,059	53.85%	80,768,031	\$0.09659	\$7,801,384	80,768,031	\$0.12693	\$10,251,886
(9)	Jun-23	157,544,569	53.85%	84,837,750	\$0.08226	\$6,978,753	84,837,750	\$0.12693	\$10,768,456
(10)	Jul-23	182,218,562	53.85%	98,124,696	\$0.08803	\$8,637,917	98,124,696	\$0.12693	\$12,454,968
(11)	Aug-23	190,139,708	53.85%	102,390,233	\$0.08569	\$8,773,819	102,390,233	\$0.12693	\$12,996,392
(12)	Sep-23	178,445,603	53.85%	96,092,957	\$0.07871	\$7,563,477	96,092,957	\$0.12693	\$12,197,079

		Beginning Balance (i)	Illustrative Estimated Revenue (j)	Illustrative Estimated Cost (k)	Illustrative Monthly Over/(Under) Recovery (l)	Ending Balance (m)
(13)	Oct-22	\$0	\$10,965,623	\$13,189,331	(\$2,223,708)	(\$2,223,708)
(14)	Nov-22	(\$2,223,708)	\$10,590,735	\$13,334,998	(\$2,744,263)	(\$4,967,971)
(15)	Dec-22	(\$4,967,971)	\$10,952,424	\$14,795,653	(\$3,843,229)	(\$8,811,200)
(16)	Jan-23	(\$8,811,200)	\$11,223,592	\$15,704,894	(\$4,481,302)	(\$13,292,502)
(17)	Feb-23	(\$13,292,502)	\$10,759,073	\$14,960,816	(\$4,201,743)	(\$17,494,245)
(18)	Mar-23	(\$17,494,245)	\$10,689,811	\$13,685,450	(\$2,995,639)	(\$20,489,884)
(19)	Apr-23	(\$20,489,884)	\$10,878,931	\$9,305,330	\$1,573,601	(\$18,916,283)
(20)	May-23	(\$18,916,283)	\$10,251,886	\$7,801,384	\$2,450,502	(\$16,465,781)
(21)	Jun-23	(\$16,465,781)	\$10,768,456	\$6,978,753	\$3,789,703	(\$12,676,078)
(22)	Jul-23	(\$12,676,078)	\$12,454,968	\$8,637,917	\$3,817,051	(\$8,859,027)
(23)	Aug-23	(\$8,859,027)	\$12,996,392	\$8,773,819	\$4,222,573	(\$4,636,454)
(24)	Sep-23	(\$4,636,454)	\$12,197,079	\$7,563,477	\$4,633,602	(\$2,852)
(25)	Totals		\$134,728,970	\$134,731,822	(\$2,852)	

(26) Estimated Interest during Reconciliation Period (\$21)

(27) Estimated Ending Balance incl. Estimated Interest During Reconciliation Period (\$2,873)

Line (26): (Line (13) Column (i) + Line (24) Column (m)) ÷ 2 x 1.45%

Line (27): Line (25), Column (m) + Line (26)

Column (a): per Company Forecast

Column (b): Percentage of Commercial LRS kWhs to Total Commercial kWhs, per Attachment AG 1-1-1, Page 4, Line (3)

Column (c): Column (a) x Column (b)

Column (d): Line (1) through (12); Commercial LRS rates per Attachment AG 1-1-1, Page 4, Commercial Group, Line (8), Truncated to 5 decimal places

Column (e): Column (c) x Column (d)

Column (f): Column (c)

Column (g): Illustrative 12-Month Commercial LRS rate per Attachment AG 1-1-1, Page 4, Line (10)

Column (h): Column (f) x Column (g)

Column (i): Line (14) Beginning balance of \$0; Column (m), previous line

Column (j): Column (h)

Column (k): Column (e)

Column (l): Column (j) - Column (k)

Column (m): Column (i) + Column (l)

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978  
In Re: Last Resort Service Procurement Plan (LRS)  
Proposed LRS Rates for Residential, Commercial, and Industrial Customers  
For Effect October 2022  
Responses to the RI Attorney General's First Set of Data Requests  
Issued on August 19, 2022

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AG 1-2

Request:

Please provide a typical monthly bill for all rate classes of Residential and Commercial customers from October 2022 through September 2023 assuming the scenario contemplated in Request 1-1 above.

Response:

Please see Attachment AG 1-2 for the requested information. Please note that these bill comparisons are comparing bills based on current rates and bills based on the 12-month LRS fixed rates in Attachment AG 1-1-1.

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2022				Illustrative Rates Effective October 1, 2022				\$ Increase (Decrease) % of Total Bill				Percentage of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$26.77	\$11.72	\$1.60	\$40.09	\$26.77	\$20.57	\$1.97	\$49.31	\$0.00	\$8.85	\$0.37	\$9.22	0.0%	22.1%	0.9%	23.0%	30.1%
300	\$44.29	\$23.43	\$2.82	\$70.54	\$44.29	\$41.13	\$3.56	\$88.98	\$0.00	\$17.70	\$0.74	\$18.44	0.0%	25.1%	1.0%	26.1%	12.9%
400	\$55.97	\$31.24	\$3.63	\$90.84	\$55.97	\$54.84	\$4.62	\$115.43	\$0.00	\$23.60	\$0.99	\$24.59	0.0%	26.0%	1.1%	27.1%	11.6%
500	\$67.65	\$39.05	\$4.45	\$111.15	\$67.65	\$68.56	\$5.68	\$141.89	\$0.00	\$29.51	\$1.23	\$30.74	0.0%	26.5%	1.1%	27.7%	9.6%
600	\$79.32	\$46.86	\$5.26	\$131.44	\$79.32	\$82.27	\$6.73	\$168.32	\$0.00	\$35.41	\$1.47	\$36.88	0.0%	26.9%	1.1%	28.1%	7.7%
700	\$91.00	\$54.67	\$6.07	\$151.74	\$91.00	\$95.98	\$7.79	\$194.77	\$0.00	\$41.31	\$1.72	\$43.03	0.0%	27.2%	1.1%	28.4%	19.0%
1,200	\$149.40	\$93.72	\$10.13	\$253.25	\$149.40	\$164.53	\$13.08	\$327.01	\$0.00	\$70.81	\$2.95	\$73.76	0.0%	28.0%	1.2%	29.1%	6.8%
2,000	\$242.83	\$156.20	\$16.63	\$415.66	\$242.83	\$274.22	\$21.54	\$538.59	\$0.00	\$118.02	\$4.91	\$122.93	0.0%	28.4%	1.2%	29.6%	2.3%

Rates Effective July 1, 2022 (s)

Illustrative Rates Effective October 1, 2022 (t)

Line Item on Bill

(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)	
(7) CapEx Factor Charge	\$0.00639	\$0.00639	
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)	
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arraenge Management Adjustment Factor	\$0.00007	\$0.00007	
(13) Performance Incentive Factor	\$0.00012	\$0.00012	
(14) Low Income Discount Recovery Factor	\$0.00238	\$0.00238	
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00488	\$0.00488	
(17) Base Transmission Charge	\$0.03524	\$0.03524	
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00018	\$0.00018	Energy Efficiency Programs
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252	
(23) Last Resort Service Base Charge	\$0.07174	\$0.13075	
(24) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721	
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$2.46	\$2.46	
(30) Transmission Charge	kWh x \$0.03665	\$0.03665	
(31) Distribution Energy Charge	kWh x \$0.06387	\$0.06387	
(32) Transition Charge	kWh x \$0.00018	\$0.00018	
(33) Energy Efficiency Programs	kWh x \$0.01252	\$0.01252	
(34) Renewable Energy Distribution Charge	kWh x \$0.00357	\$0.00357	
(35) Supply Services Energy Charge	kWh x \$0.07810	\$0.13711	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022  
Column (t): Line (23) per Attachment AG 1-1-1, Page 3, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective July 1, 2022				Illustrative Rates Effective October 1, 2022				Increase (Decrease) % of Total Bill				Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Discounted Total (e) = (b)+(c)+(d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Discounted Total (k) = (h)+(i)+(j)	Delivery Services (m) = (h)+(i)+(j)	Supply Services (o) = (i)-(j)	GET (p) = (i)-(j)-(k)	GET (q) = (k)-(l)-(m)		Total (r) = (m)+(n)+(o)-(p)-(q)
150	\$26.41	\$11.72	(\$9.53)	\$28.60	\$26.41	\$20.57	(\$11.75)	\$35.23	(\$2.22)	\$8.85	\$0.28	\$6.91	\$6.91	23.2%
300	\$43.57	\$23.43	(\$16.75)	\$50.25	\$43.57	\$41.13	(\$21.18)	\$63.52	(\$4.43)	\$17.70	\$0.56	\$13.83	\$13.83	15.4%
400	\$55.01	\$31.24	(\$21.56)	\$64.69	\$55.01	\$54.84	(\$27.46)	\$82.39	(\$5.90)	\$23.61	\$0.73	\$18.43	\$18.43	12.5%
500	\$66.46	\$39.05	(\$26.38)	\$79.13	\$66.46	\$68.56	(\$33.76)	\$101.26	(\$7.38)	\$29.51	\$0.92	\$23.05	\$23.05	9.6%
600	\$77.90	\$46.86	(\$31.19)	\$93.57	\$77.90	\$82.27	(\$40.04)	\$120.13	(\$8.85)	\$35.41	\$1.11	\$27.67	\$27.67	7.2%
700	\$89.34	\$54.67	(\$36.00)	\$108.01	\$89.34	\$95.98	(\$46.33)	\$138.99	(\$10.33)	\$41.31	\$1.29	\$32.27	\$32.27	5.2%
1,200	\$146.54	\$93.72	(\$60.07)	\$180.19	\$146.54	\$164.53	(\$77.77)	\$233.30	(\$17.70)	\$70.81	\$2.21	\$55.32	\$55.32	5.2%
2,000	\$238.07	\$156.20	(\$98.57)	\$295.70	\$238.07	\$274.22	(\$128.07)	\$384.22	(\$29.50)	\$118.02	\$3.69	\$92.21	\$92.21	1.6%

Rates Effective July 1, 2022

(w)	\$6.00
(x)	\$0.79
(y)	\$2.46

Rates Effective October 1, 2022

(w)	\$6.00
(x)	\$0.79
(y)	\$2.46

Line Item on Bill

(1) Distribution Customer Charge	Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	RE Growth Program	\$2.46
(4) Distribution Charge (per kWh)		\$0.04580
(5) Operating & Maintenance Expense Charge		\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)
(7) CapEx Factor Charge		\$0.00639
(8) CapEx Reconciliation Factor		(\$0.00069)
(9) Revenue Decoupling Adjustment Factor		(\$0.00003)
(10) Pension Adjustment Factor		(\$0.00006)
(11) Storm Fund Replenishment Factor		\$0.00788
(12) Arrangement Management Adjustment Factor		\$0.00007
(13) Performance Incentive Factor		\$0.00012
(14) Low Income Discount Recovery Factor		\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	Renewable Energy Distribution Charge	(\$0.00131)
(16) Net Metering Charge		\$0.00488
(17) Base Transmission Charge		\$0.03524
(18) Transmission Adjustment Factor		\$0.00095
(19) Transmission Uncollectible Factor		\$0.00046
(20) Base Transition Charge		\$0.00000
(21) Transition Adjustment		\$0.00018
(22) Energy Efficiency Program Charge		\$0.01252
(23) Last Resort Service Base Charge		\$0.01714
(24) LBS Adjustment Factor		(\$0.00318)
(25) LBS Administrative Cost Adjustment Factor		\$0.00233
(26) Renewable Energy Standard Charge		\$0.00721
(27) Customer Charge		\$6.00
(28) LIHEAP Enhancement Charge		\$0.79
(29) RE Growth Program		\$2.46
(30) Transmission Charge		\$0.03665
(31) Distribution Energy Charge		\$0.06149
(32) Transition Charge		\$0.00018
(33) Energy Efficiency Programs		\$0.01252
(34) Renewable Energy Distribution Charge		\$0.00357
(35) Supply Services Energy Charge		\$0.07810
(36) Discount percentage		25%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022  
Column (x) Line (23) per Attachment AG 1-1-1, Page 3, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective July 1, 2022				Illustrative Rates Effective October 1, 2022				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (a)	Supply Services (c)	Low Income Discount (d) = (b)(e) x .30	Total (g) = (c) + (f)	Delivery Services (b)	Supply Services (i)	Low Income Discount (j) = (h)(i) x .30	Total (m) = (k) + (l)	Delivery Services (n) = (b)+(i)-(j)	Supply Services (o) = (i)-(c)	GET (p) = (l)-(g)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n)/(g)	Supply Services (s) = (o)/(g)		GET (t) = (p)/(g)	Total (u) = (r)/(g)
150	\$26.41	\$11.72	(\$11.44)	\$26.69	\$26.41	\$20.57	(\$14.09)	\$32.89	\$1.37	(\$2.65)	\$8.85	\$0.26	-9.5%	31.8%	0.9%	23.2%	32.1%
300	\$43.57	\$23.43	(\$20.10)	\$46.90	\$43.57	\$41.13	(\$25.41)	\$59.29	\$2.47	(\$5.31)	\$17.70	\$0.52	-10.9%	36.2%	1.1%	26.4%	15.4%
400	\$55.01	\$31.24	(\$25.88)	\$60.37	\$55.01	\$54.84	(\$32.96)	\$76.89	\$3.20	(\$7.08)	\$23.60	\$0.68	-11.3%	37.5%	1.1%	27.3%	12.5%
500	\$66.46	\$39.05	(\$31.65)	\$73.86	\$66.46	\$68.56	(\$40.51)	\$94.51	\$3.94	(\$8.86)	\$29.51	\$0.86	-11.5%	38.4%	1.1%	28.0%	9.6%
600	\$77.90	\$46.86	(\$37.43)	\$87.33	\$77.90	\$82.27	(\$48.05)	\$112.12	\$4.67	(\$10.62)	\$35.41	\$1.03	-11.7%	38.9%	1.1%	28.4%	7.2%
700	\$89.34	\$54.67	(\$43.20)	\$100.81	\$89.34	\$95.98	(\$55.60)	\$129.72	\$5.41	(\$12.40)	\$41.31	\$1.21	-11.8%	39.3%	1.2%	28.7%	16.4%
1,200	\$146.54	\$93.72	(\$72.08)	\$168.18	\$146.54	\$164.53	(\$93.32)	\$217.75	\$9.07	(\$21.24)	\$70.81	\$2.06	-12.1%	40.4%	1.2%	29.5%	5.2%
2,000	\$238.07	\$156.20	(\$118.28)	\$275.99	\$238.07	\$274.22	(\$153.69)	\$358.60	\$14.94	(\$35.41)	\$118.02	\$3.44	-12.3%	41.1%	1.2%	29.9%	1.6%

Rates Effective July 1, 2022

(w)	(v)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007
(13) Performance Incentive Factor	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(16) Net Metering Charge	\$0.00488
(17) Base Transmission Charge	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095
(19) Transmission Uncollectible Charge	\$0.00046
(20) Base Transition Charge	\$0.00000
(21) Transition Adjustment	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252
(23) Last Resort Service Base Charge	\$0.07174
(24) LBS Adjustment Factor	(\$0.00318)
(25) LBS Administrative Cost Adjustment Factor	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721

Illustrative Rates Effective October 1, 2022

(w)	(v)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Renewable Energy Distribution Charge	\$0.04580
Transmission Charge	\$0.00095
Transition Charge	\$0.00018
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.07810
Discount percentage	30%

Line Item on Bill	(w)	(v)
(27) Customer Charge		\$6.00
(28) LIHEAP Enhancement Charge		\$0.79
(29) RE Growth Program		\$2.46
(30) Transmission Charge		\$0.03665
(31) Distribution Energy Charge		\$0.06149
(32) Transition Charge		\$0.00018
(33) Energy Efficiency Programs		\$0.01252
(34) Renewable Energy Distribution Charge		\$0.00357
(35) Supply Services Energy Charge		\$0.07810
(36) Discount percentage		30%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022  
Column (v) per Attachment AG 1-1-1, Page 3, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022

The Narragansett Electric Company  
Calculation of Monthly/Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh	Rates Effective July 1, 2022				Illustrative Rates Effective October 1, 2022				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
250	\$42.72	\$20.12	\$2.62	\$65.46	\$42.72	\$35.72	\$3.27	\$81.71	\$0.00	\$15.60	\$0.65	\$16.25	0.0%	23.8%	1.0%	24.8%	56.3%
500	\$70.87	\$40.24	\$4.63	\$115.74	\$70.87	\$71.45	\$5.93	\$148.25	\$0.00	\$31.21	\$1.30	\$32.51	0.0%	27.0%	1.1%	28.1%	16.9%
1,000	\$127.16	\$80.47	\$8.65	\$216.28	\$127.16	\$142.89	\$11.25	\$281.30	\$0.00	\$62.42	\$2.60	\$65.02	0.0%	28.9%	1.2%	30.1%	8.1%
1,500	\$183.46	\$120.71	\$12.67	\$316.84	\$183.46	\$214.34	\$16.58	\$414.38	\$0.00	\$93.63	\$3.91	\$97.54	0.0%	29.6%	1.2%	30.8%	5.0%
2,000	\$239.75	\$160.94	\$16.70	\$417.39	\$239.75	\$285.78	\$21.90	\$547.43	\$0.00	\$124.84	\$5.20	\$130.04	0.0%	29.9%	1.2%	31.2%	13.6%

Rates Effective July 1, 2022

Illustrative Rates Effective October 1, 2022

	(s)	(t)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$3.78	\$3.78	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04482	\$0.04482	
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)	
(7) CapEx Factor Charge	\$0.00543	\$0.00543	
(8) CapEx Reconciliation Factor	\$0.00013	\$0.00013	
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrerange Management Adjustment Factor	\$0.00007	\$0.00007	
(13) Performance Incentive Factor	\$0.00012	\$0.00012	
(14) Low Income Discount Recovery Factor	\$0.00238	\$0.00238	
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00488	\$0.00488	
(17) Base Transmission Charge	\$0.03540	\$0.03540	
(18) Transmission Adjustment Factor	(\$0.00219)	(\$0.00219)	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00036	\$0.00036	
(20) Base Transition Charge	\$0.00000	\$0.00000	
(21) Transition Adjustment	\$0.00018	\$0.00018	Transition Charge
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252	Energy Efficiency Programs
(23) Last Resort Service Base Charge	\$0.06451	\$0.12693	
(24) LRS Adjustment Factor	\$0.00665	\$0.00665	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210	
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721	

Line Item on Bill

(27) Customer Charge	\$10.00
(28) LIHEAP Enhancement Charge	\$0.79
(29) RE Growth Program	\$3.78
(30) Transmission Charge	\$0.03357
(31) Distribution Energy Charge	\$0.06275
(32) Transition Charge	\$0.00018
(33) Energy Efficiency Programs	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00357
(35) Supply Services Energy Charge	\$0.14289

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022  
Column (t): Line (23) per Attachment AG 1-1-1, Page 4, Line (10), All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates-Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Rates Effective July 1, 2022			Illustrative Rates Effective October 1, 2022			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill		
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (i) - (b)	Supply Services (k) = (i) - (c)	GET (l) = (i) - (d)	Total (m) = (j) + (k) + (l)
20	200	\$541.61	\$321.88	\$35.98	\$899.47	\$541.61	\$571.56	\$46.38	\$1,159.55	\$0.00	\$249.68	\$10.40	\$260.08
50	200	\$1,206.53	\$804.70	\$83.80	\$2,095.03	\$1,206.53	\$1,428.90	\$109.81	\$2,745.24	\$0.00	\$624.20	\$26.01	\$650.21
100	200	\$2,314.73	\$1,609.40	\$163.51	\$4,087.64	\$2,314.73	\$2,857.80	\$215.52	\$5,388.05	\$0.00	\$1,248.40	\$52.01	\$1,300.41
150	200	\$3,422.93	\$2,414.10	\$243.21	\$6,080.24	\$3,422.93	\$4,286.70	\$321.23	\$8,030.86	\$0.00	\$1,872.60	\$78.02	\$1,950.62
20	300	\$627.75	\$482.82	\$46.27	\$1,156.84	\$627.75	\$857.34	\$61.88	\$1,546.97	\$0.00	\$374.52	\$15.61	\$390.13
50	300	\$1,421.88	\$1,207.05	\$109.54	\$2,738.47	\$1,421.88	\$2,143.35	\$148.55	\$3,713.78	\$0.00	\$956.30	\$39.01	\$995.31
100	300	\$2,745.43	\$2,414.10	\$214.98	\$5,374.51	\$2,745.43	\$4,286.70	\$293.01	\$7,325.14	\$0.00	\$1,872.60	\$78.03	\$1,950.63
150	300	\$4,068.98	\$3,621.15	\$320.42	\$8,010.55	\$4,068.98	\$6,630.05	\$437.46	\$10,925.69	\$0.00	\$2,808.90	\$117.04	\$2,925.94
20	400	\$713.89	\$643.76	\$56.57	\$1,414.22	\$713.89	\$1,143.12	\$77.38	\$1,934.39	\$0.00	\$409.36	\$20.81	\$520.17
50	400	\$1,637.23	\$1,609.40	\$135.28	\$3,381.91	\$1,637.23	\$2,857.80	\$187.29	\$4,682.32	\$0.00	\$1,248.40	\$52.01	\$1,300.41
100	400	\$3,176.13	\$3,218.80	\$266.46	\$6,661.39	\$3,176.13	\$5,175.60	\$370.49	\$9,262.22	\$0.00	\$2,496.80	\$104.03	\$2,600.83
150	400	\$4,715.03	\$4,828.20	\$9,940.86	\$4,715.03	\$8,573.40	\$553.68	\$13,842.11	\$0.00	\$3,745.20	\$156.05	\$3,901.25	
20	500	\$800.03	\$804.70	\$66.86	\$1,671.59	\$800.03	\$1,428.90	\$92.87	\$2,321.80	\$0.00	\$624.20	\$26.01	\$650.21
50	500	\$1,852.58	\$2,011.75	\$161.01	\$4,025.34	\$1,852.58	\$3,372.25	\$226.03	\$5,650.86	\$0.00	\$1,560.50	\$65.02	\$1,625.52
100	500	\$3,606.83	\$4,023.50	\$317.93	\$7,948.26	\$3,606.83	\$7,144.50	\$447.97	\$11,199.30	\$0.00	\$3,121.00	\$150.04	\$3,271.04
150	500	\$5,361.08	\$6,032.25	\$474.83	\$11,871.18	\$5,361.08	\$10,716.75	\$669.91	\$16,747.74	\$0.00	\$4,081.50	\$195.06	\$4,276.56
20	600	\$886.17	\$965.64	\$77.16	\$1,928.97	\$886.17	\$1,714.68	\$108.37	\$2,709.22	\$0.00	\$749.04	\$31.21	\$780.25
50	600	\$2,067.93	\$2,414.10	\$186.75	\$4,668.78	\$2,067.93	\$4,286.70	\$264.78	\$6,619.41	\$0.00	\$1,872.60	\$78.03	\$1,950.63
100	600	\$4,037.53	\$4,828.20	\$369.41	\$9,235.14	\$4,037.53	\$8,573.40	\$525.46	\$13,156.39	\$0.00	\$3,745.20	\$156.05	\$3,901.25
150	600	\$6,007.13	\$7,242.30	\$552.06	\$13,801.49	\$6,007.13	\$12,860.10	\$786.13	\$19,653.36	\$0.00	\$5,617.80	\$234.07	\$5,851.87

Line Item on Bill  
Rates Effective July 1, 2022 (f)  
Illustrative Rates Effective October 1, 2022 (s)

(1) Distribution Customer Charge	\$145.00	Customer Charge	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$38.34	RE Growth Program	\$38.34
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	Distribution Demand Charge	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68		\$1.68
(6) Distribution Charge (per kWh)	\$0.0476		\$0.0476
(7) Operating & Maintenance Expense Charge	\$0.00183		\$0.00183
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)		(\$0.00010)
(9) CapEx Reconciliation Factor	(\$0.00012)		(\$0.00012)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	Distribution Energy Charge	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00006)		(\$0.00006)
(12) Storm Fund Replenishment Factor	\$0.00788		\$0.00788
(13) Average Management Adjustment Factor	\$0.00007		\$0.00007
(14) Performance Incentive Factor	\$0.00012		\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238	Renewable Energy Distribution Charge	(\$0.00131)
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	Transmission Demand Charge	\$0.00488
(17) Net Metering Charge	\$0.00488		\$4.97
(18) Transmission Demand Charge	\$4.97		\$0.01342
(19) Base Transmission Charge	\$0.01342	Transmission Adjustment	(\$0.00371)
(20) Transmission Adjustment Factor	(\$0.00371)		\$0.00036
(21) Transmission Uncollectible Factor	\$0.00036	Transition Charge	\$0.00000
(22) Base Transmission Charge	\$0.00000	Energy Efficiency Programs	\$0.00018
(23) Transition Adjustment	\$0.00018		\$0.01252
(24) Energy Efficiency Program Charge	\$0.01252		\$0.12603
(25) Last Resort Service Base Charge	\$0.06451	Supply Services Energy Charge	\$0.06665
(26) IRS Adjustment Factor	\$0.06665		\$0.00210
(27) IRS Administrative Cost Adjustment Factor	\$0.00210		\$0.00721
(28) Renewable Energy Standard Charge	\$0.00721		\$145.00
(29) Customer Charge	\$145.00		\$0.79
(30) LIHEAP Enhancement Charge	\$0.79		\$38.34
(31) RE Growth Program	\$38.34		\$0.01007
(32) Transmission Adjustment	\$0.01007		\$8.58
(33) Distribution Energy Charge	\$0.01673		\$4.97
(34) Distribution Demand Charge	\$8.58		\$0.00018
(35) Transmission Demand Charge	\$4.97		\$0.01252
(36) Transition Charge	\$0.00018		\$0.00357
(37) Energy Efficiency Programs	\$0.01252		\$0.08947
(38) Renewable Energy Distribution Charge	\$0.00357		\$0.14389
(39) Supply Services Energy Charge	\$0.08947		

Column (f) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022  
Column (s) per Attachment AG 1-1, Page 4, Line 10). All other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2022, and Summary of Rates Last Resort Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2022



The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978

In Re: Last Resort Service Procurement Plan (LRS)  
Proposed LRS Rates for Residential, Commercial, and Industrial Customers  
For Effect October 2022  
Responses to the RI Attorney General's First Set of Data Requests  
Issued on August 19, 2022

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AG 1-3

Request:

Please provide the expected Last Resort Service rate for Residential and Commercial customers, by rate class, assuming that the following percentages of rates are deferred from October 2022 through March 2023 for recovery during April 2023 through September 2023:

- a. 5%
- b. 10%
- c. 15%
- d. 20%

Please include any other financial impacts for customers, including but not limited to any interest the Company would expect to receive.

Response:

Please see Attachment AG 1-3 for the requested information for each of the four scenarios for the Residential and Commercial customers.

Please see the table below that summarizes the customer impact for Residential and Commercial customers

LRS Deferral Balance (Oct-22 - Mar-23)			
	(a)	(b)	(c)
		Residential	Commercial
(1)	5%	(\$12,259,913)	(\$4,283,557)
(2)	10%	(\$24,519,824)	(\$8,567,114)
(3)	15%	(\$36,779,736)	(\$12,850,671)
(4)	20%	(\$49,039,647)	(\$17,134,228)

Interest on LRS Deferral Balance			
		Residential	Commercial
(5)	5% Deferred Balance	(\$44,442)	(\$15,528)
(6)	10% Deferred Balance	(\$88,884)	(\$31,056)
(7)	15% Deferred Balance	(\$133,327)	(\$46,584)
(8)	20% Deferred Balance	(\$177,769)	(\$62,112)

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60 )  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1)	Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2)	Total Residential Group kWhs - June 2022	216,361,105
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)	
(4)	Projected Total Company Residential Group kWhs	225,800,071	220,378,313	260,291,100	290,976,671	274,811,188	262,679,477	1,534,936,820
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	
(6)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649
(8)	Estimated Residential Group Last Resort Service Price per kWh	\$0.16100	\$0.16621	\$0.17363	\$0.17935	\$0.17997	\$0.16525	
(9)	Projected Residential Group Last Resort Service Cost	\$33,863,575	\$34,119,988	\$42,098,531	\$48,611,879	\$46,069,912	\$40,434,350	\$245,198,235
(10)	Weighted Average Residential Group Base Last Resort Service Charge							\$0.17149
(11)	Percentage of rate deferred for recovery during April 2023 through September 2023	-5.00%	-5.00%	-5.00%	-5.00%	-5.00%	-5.00%	
(12)	Illustrative 5% Residential Group Last Resort Service Cost Deferral	(\$1,693,179)	(\$1,705,999)	(\$2,104,927)	(\$2,430,594)	(\$2,303,496)	(\$2,021,718)	(\$12,259,913)
(13)	Illustrative Projected Residential Group Last Resort Service Cost	\$32,170,396	\$32,413,989	\$39,993,604	\$46,181,285	\$43,766,416	\$38,412,632	\$232,938,322
(14)	Illustrative Weighted Average Residential Group Base Last Resort Service Charge (95%)							\$0.16291
(15)	Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.16291
(16)	Last Resort Service Administrative Cost Factor							\$0.00233
(17)	Last Resort Adjustment Factor							(\$0.00318)
(18)	Renewable Energy Standard Charge							\$0.00721
(19)	Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.16927
(20)	Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(21)	Illustrative Increase to Residential Group Last Resort Service Rate							\$0.09117

- (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022  
(2) Per Company revenue reports (Rates A-16 and A-60) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Residential Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
(7) Line (6)  
(8) Page 1, Line (4) ÷ 100  
(9) Line (7) x Line (8)  
(10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(11) Illustrative Deferral rate

- (12) Line (9) x Line (11)  
(13) Line (9) + Line (12)  
(14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(15) Line (14)  
(16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(19) Sum of Lines (15) through (18)  
(20) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(21) Line (19) - Line (20)

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Commercial Group Last Resort Service Rates  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1)	Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2)	Total Commercial Group kWhs - June 2022	154,393,182
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)
(4)	Projected Total Company Commercial Group kWhs	160,429,171	154,944,488	160,236,066	164,203,304	157,407,297	953,614,301
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>
(6)	Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	513,521,302

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7)	Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	513,521,302
(8)	Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.15267</u>	<u>\$0.15982</u>	<u>\$0.17147</u>	<u>\$0.17761</u>	<u>\$0.17650</u>	<u>\$0.16250</u>
(9)	Projected Commercial Group Last Resort Service Cost	\$13,189,331	\$13,334,998	\$14,795,653	\$15,704,894	\$14,960,816	<u>\$85,671,142</u>
(10)	Weighted Average Commercial Group Base Last Resort Service Charge						\$0.16683
(11)	Percentage of rate deferred for recovery during April 2023 through September 2023	-5.00%	-5.00%	-5.00%	-5.00%	-5.00%	-5.00%
(12)	Illustrative 5% Commercial Group Last Resort Service Cost Deferral	(\$659,467)	(\$666,750)	(\$739,783)	(\$785,245)	(\$748,041)	(\$4,283,557)
(13)	Illustrative Projected Commercial Group Last Resort Service Cost	\$12,529,864	\$12,668,248	\$14,055,870	\$14,919,649	\$14,212,775	\$81,387,585
(14)	Illustrative Weighted Average Commercial Group Base Last Resort Service Charge (95%)						\$0.15848
(15)	Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.14503	\$0.15182	\$0.16289	\$0.16872	\$0.16767	\$0.15437
(16)	Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(17)	Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(18)	Renewable Energy Standard Charge	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>
(19)	Total Illustrative Commercial Group Last Resort Service Price per kWh	\$0.16099	\$0.16778	\$0.17885	\$0.18468	\$0.18363	\$0.17444
(20)	Currently Effective Commercial Group Last Resort Service Charge						\$0.08047
(21)	Illustrative Increase to Commercial Group Last Resort Service Rate						\$0.09397

- |      |   |      |  |
|------|---|------|--|
| (1)  | Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022             | (12) | Line (9) x Line (11), truncated after 5 decimal places   |
| (2)  | Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022             | (13) | Line (9) + Line (12)   |
| (3)  | Line (1) ÷ Line (2), rounded to four decimal places                           | (14) | Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places                               |
| (4)  | Per Company forecast for Commercial Group rates                               | (15) | Line (8) x 95% for monthly prices and Line (14) for weighted average price, truncated after 5 decimal places |
| (5)  | Line (3)  | (16) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (6)  | Line (4) x Line (5)   | (17) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (7)  | Line (6)  | (18) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (8)  | Page 1, Line (5) ÷ 100  | (19) | Sum of Lines (15) through (18)   |
| (9)  | Line (7) x Line (8)   | (20) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (10) | Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places | (21) | Line (20) Column (g) - Line (21)   |
| (11) | Illustrative Deferral rate  |      |  |

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60 )  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1)	Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2)	Total Residential Group kWhs - June 2022	216,361,105
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)	
(4)	Projected Total Company Residential Group kWhs	225,800,071	220,378,313	260,291,100	290,976,671	274,811,188	262,679,477	1,534,936,820
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	
(6)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649
(8)	Estimated Residential Group Last Resort Service Price per kWh	\$0.16100	\$0.16621	\$0.17363	\$0.17935	\$0.17997	\$0.16525	
(9)	Projected Residential Group Last Resort Service Cost	\$33,863,575	\$34,119,988	\$42,098,531	\$48,611,879	\$46,069,912	\$40,434,350	\$245,198,235
(10)	Weighted Average Residential Group Base Last Resort Service Charge							\$0.17149
(11)	Percentage of rate deferred for recovery during April 2023 through September 2023	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	
(12)	Illustrative 10% Residential Group Last Resort Service Cost Deferral	(\$3,386,358)	(\$3,411,999)	(\$4,209,853)	(\$4,861,188)	(\$4,606,991)	(\$4,043,435)	(\$24,519,824)
(13)	Illustrative Projected Residential Group Last Resort Service Cost	\$30,477,217	\$30,707,989	\$37,888,678	\$43,750,691	\$41,462,921	\$36,390,915	\$220,678,411
(14)	Illustrative Weighted Average Residential Group Base Last Resort Service Charge (90%)							\$0.15434
(15)	Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.15434
(16)	Last Resort Service Administrative Cost Factor							\$0.00233
(17)	Last Resort Adjustment Factor							(\$0.00318)
(18)	Renewable Energy Standard Charge							\$0.00721
(19)	Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.16070
(20)	Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(21)	Illustrative Increase to Residential Group Last Resort Service Rate							\$0.08260

- (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022  
(2) Per Company revenue reports (Rates A-16 and A-60) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Residential Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
(7) Line (6)  
(8) Page 1, Line (4) ÷ 100  
(9) Line (7) x Line (8)  
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(11) Illustrative Deferral rate

- (12) Line (9) x Line (11)  
(13) Line (9) + Line (12)  
(14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(15) Line (14)  
(16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
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(19) Sum of Lines (15) through (18)  
(20) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(21) Line (19) - Line (20)

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Commercial Group Last Resort Service Rates  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1)	Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2)	Total Commercial Group kWhs - June 2022	154,393,182
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)
(4)	Projected Total Company Commercial Group kWhs	160,429,171	154,944,488	160,236,066	164,203,304	157,407,297	953,614,301
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>
(6)	Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	513,521,302

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7)	Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	513,521,302
(8)	Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.15267</u>	<u>\$0.15982</u>	<u>\$0.17147</u>	<u>\$0.17761</u>	<u>\$0.17650</u>	<u>\$0.16250</u>
(9)	Projected Commercial Group Last Resort Service Cost	\$13,189,331	\$13,334,998	\$14,795,653	\$15,704,894	\$14,960,816	<u>\$85,671,142</u>
(10)	Weighted Average Commercial Group Base Last Resort Service Charge						\$0.16683
(11)	Percentage of rate deferred for recovery during April 2023 through September 2023	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
(12)	Illustrative 10% Commercial Group Last Resort Service Cost Deferral	(\$1,318,933)	(\$1,333,500)	(\$1,479,565)	(\$1,570,489)	(\$1,496,082)	(\$8,567,114)
(13)	Illustrative Projected Commercial Group Last Resort Service Cost	\$11,870,398	\$12,001,498	\$13,316,088	\$14,134,405	\$13,464,734	\$77,104,028
(14)	Illustrative Weighted Average Commercial Group Base Last Resort Service Charge (90%)						\$0.15014
(15)	Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.13740	\$0.14383	\$0.15432	\$0.15984	\$0.15885	\$0.15014
(16)	Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(17)	Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(18)	Renewable Energy Standard Charge	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>
(19)	Total Illustrative Commercial Group Last Resort Service Price per kWh	\$0.15336	\$0.15979	\$0.17028	\$0.17580	\$0.17481	\$0.16610
(20)	Currently Effective Commercial Group Last Resort Service Charge						\$0.08047
(21)	Illustrative Increase to Commercial Group Last Resort Service Rate						\$0.08563

- |      |   |      |  |
|------|---|------|--|
| (1)  | Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022             | (12) | Line (9) x Line (11), truncated after 5 decimal places   |
| (2)  | Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022             | (13) | Line (9) + Line (12)   |
| (3)  | Line (1) ÷ Line (2), rounded to four decimal places                           | (14) | Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places                               |
| (4)  | Per Company forecast for Commercial Group rates                               | (15) | Line (8) x 90% for monthly prices and Line (14) for weighted average price, truncated after 5 decimal places |
| (5)  | Line (3)  | (16) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (6)  | Line (4) x Line (5)   | (17) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (7)  | Line (6)  | (18) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (8)  | Page 1, Line (5) ÷ 100  | (19) | Sum of Lines (15) through (18)   |
| (9)  | Line (7) x Line (8)   | (20) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (10) | Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places | (21) | Line (20) Column (g) - Line (21)   |
| (11) | Illustrative Deferral rate  |      |  |

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60 )  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1)	Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2)	Total Residential Group kWhs - June 2022	216,361,105
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)	
(4)	Projected Total Company Residential Group kWhs	225,800,071	220,378,313	260,291,100	290,976,671	274,811,188	262,679,477	1,534,936,820
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	
(6)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649
(8)	Estimated Residential Group Last Resort Service Price per kWh	\$0.16100	\$0.16621	\$0.17363	\$0.17935	\$0.17997	\$0.16525	
(9)	Projected Residential Group Last Resort Service Cost	\$33,863,575	\$34,119,988	\$42,098,531	\$48,611,879	\$46,069,912	\$40,434,350	\$245,198,235
(10)	Weighted Average Residential Group Base Last Resort Service Charge							\$0.17149
(11)	Percentage of rate deferred for recovery during April 2023 through September 2023	-15.00%	-15.00%	-15.00%	-15.00%	-15.00%	-15.00%	
(12)	Illustrative 15% Residential Group Last Resort Service Cost Deferral	(\$5,079,536)	(\$5,117,998)	(\$6,314,780)	(\$7,291,782)	(\$6,910,487)	(\$6,065,153)	(\$36,779,736)
(13)	Illustrative Projected Residential Group Last Resort Service Cost	\$28,784,039	\$29,001,990	\$35,783,751	\$41,320,097	\$39,159,425	\$34,369,197	\$208,418,499
(14)	Illustrative Weighted Average Residential Group Base Last Resort Service Charge (85%)							\$0.14576
(15)	Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.14576
(16)	Last Resort Service Administrative Cost Factor							\$0.00233
(17)	Last Resort Adjustment Factor							(\$0.00318)
(18)	Renewable Energy Standard Charge							\$0.00721
(19)	Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.15212
(20)	Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(21)	Illustrative Increase to Residential Group Last Resort Service Rate							\$0.07402

(1) Per Company revenue reports (Rates A-16 and A-60) - June 2022  
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(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Residential Group rates  
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(13) Line (9) + Line (12)  
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(16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
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**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Commercial Group Last Resort Service Rates  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1)	Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2)	Total Commercial Group kWhs - June 2022	154,393,182
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)
(4)	Projected Total Company Commercial Group kWhs	160,429,171	154,944,488	160,236,066	164,203,304	157,407,297	953,614,301
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>
(6)	Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	513,521,302

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

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(8)	Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.15267</u>	<u>\$0.15982</u>	<u>\$0.17147</u>	<u>\$0.17761</u>	<u>\$0.17650</u>	<u>\$0.16250</u>
(9)	Projected Commercial Group Last Resort Service Cost	\$13,189,331	\$13,334,998	\$14,795,653	\$15,704,894	\$14,960,816	<u>\$85,671,142</u>
(10)	Weighted Average Commercial Group Base Last Resort Service Charge						\$0.16683
(11)	Percentage of rate deferred for recovery during April 2023 through September 2023	-15.00%	-15.00%	-15.00%	-15.00%	-15.00%	-15.00%
(12)	Illustrative 15% Commercial Group Last Resort Service Cost Deferral	(\$1,978,400)	(\$2,000,250)	(\$2,219,348)	(\$2,355,734)	(\$2,244,122)	(\$12,850,671)
(13)	Illustrative Projected Commercial Group Last Resort Service Cost	\$11,210,931	\$11,334,748	\$12,576,305	\$13,349,160	\$12,716,694	\$72,820,471
(14)	Illustrative Weighted Average Commercial Group Base Last Resort Service Charge (85%)						\$0.14180
(15)	Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.12976	\$0.13584	\$0.14574	\$0.15096	\$0.15002	\$0.13812
(16)	Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(17)	Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(18)	Renewable Energy Standard Charge	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>
(19)	Total Illustrative Commercial Group Last Resort Service Price per kWh	\$0.14572	\$0.15180	\$0.16170	\$0.16692	\$0.16598	\$0.15776
(20)	Currently Effective Commercial Group Last Resort Service Charge						\$0.08047
(21)	Illustrative Increase to Commercial Group Last Resort Service Rate						\$0.07729

- |      |   |      |  |
|------|---|------|--|
| (1)  | Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022             | (12) | Line (9) x Line (11), truncated after 5 decimal places   |
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| (4)  | Per Company forecast for Commercial Group rates                               | (15) | Line (8) x 85% for monthly prices and Line (14) for weighted average price, truncated after 5 decimal places |
| (5)  | Line (3)  | (16) | per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
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**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60 )  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1)	Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2)	Total Residential Group kWhs - June 2022	216,361,105
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)	
(4)	Projected Total Company Residential Group kWhs	225,800,071	220,378,313	260,291,100	290,976,671	274,811,188	262,679,477	1,534,936,820
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	
(6)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7)	Projected Residential Group Last Resort Service kWhs	210,332,766	205,282,399	242,461,160	271,044,769	255,986,622	244,685,933	1,429,793,649
(8)	Estimated Residential Group Last Resort Service Price per kWh	\$0.16100	\$0.16621	\$0.17363	\$0.17935	\$0.17997	\$0.16525	
(9)	Projected Residential Group Last Resort Service Cost	\$33,863,575	\$34,119,988	\$42,098,531	\$48,611,879	\$46,069,912	\$40,434,350	\$245,198,235
(10)	Weighted Average Residential Group Base Last Resort Service Charge							\$0.17149
(11)	Percentage of rate deferred for recovery during April 2023 through September 2023	-20.00%	-20.00%	-20.00%	-20.00%	-20.00%	-20.00%	
(12)	Illustrative 20% Residential Group Last Resort Service Cost Deferral	(\$6,772,715)	(\$6,823,998)	(\$8,419,706)	(\$9,722,376)	(\$9,213,982)	(\$8,086,870)	(\$49,039,647)
(13)	Illustrative Projected Residential Group Last Resort Service Cost	\$27,090,860	\$27,295,990	\$33,678,825	\$38,889,503	\$36,855,930	\$32,347,480	\$196,158,588
(14)	Illustrative Weighted Average Residential Group Base Last Resort Service Charge (80%)							\$0.13719
(15)	Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.13719
(16)	Last Resort Service Administrative Cost Factor							\$0.00233
(17)	Last Resort Adjustment Factor							(\$0.00318)
(18)	Renewable Energy Standard Charge							\$0.00721
(19)	Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.14355
(20)	Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(21)	Illustrative Increase to Residential Group Last Resort Service Rate							\$0.06545

- (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022  
(2) Per Company revenue reports (Rates A-16 and A-60) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Residential Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
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(8) Page 1, Line (4) ÷ 100  
(9) Line (7) x Line (8)  
(10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(11) Illustrative Deferral rate

- (12) Line (9) x Line (11)  
(13) Line (9) + Line (12)  
(14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(15) Line (14)  
(16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
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**d/b/a Rhode Island Energy**  
Illustrative Commercial Group Last Resort Service Rates  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
October 2022 through March 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1) Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2) Total Commercial Group kWhs - June 2022	154,393,182
(3) Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2022 October (a)	2022 November (b)	2022 December (c)	2023 January (d)	2023 February (e)	2023 March (f)	Total (g)
(4) Projected Total Company Commercial Group kWhs	160,429,171	154,944,488	160,236,066	164,203,304	157,407,297	156,393,975	953,614,301
(5) Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	
(6) Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	84,218,156	513,521,302

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7) Projected Commercial Group Last Resort Service kWhs	86,391,109	83,437,607	86,287,122	88,423,479	84,763,829	84,218,156	513,521,302
(8) Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.15267</u>	<u>\$0.15982</u>	<u>\$0.17147</u>	<u>\$0.17761</u>	<u>\$0.17650</u>	<u>\$0.16250</u>	
(9) Projected Commercial Group Last Resort Service Cost	\$13,189,331	\$13,334,998	\$14,795,653	\$15,704,894	\$14,960,816	\$13,685,450	<u>\$85,671,142</u>
(10) Weighted Average Commercial Group Base Last Resort Service Charge							\$0.16683
(11) Percentage of rate deferred for recovery during April 2023 through September 2023	-20.00%	-20.00%	-20.00%	-20.00%	-20.00%	-20.00%	
(12) Illustrative 20% Commercial Group Last Resort Service Cost Deferral	(\$2,637,866)	(\$2,667,000)	(\$2,959,131)	(\$3,140,979)	(\$2,992,163)	(\$2,737,090)	(\$17,134,228)
(13) Illustrative Projected Commercial Group Last Resort Service Cost	\$10,551,465	\$10,667,998	\$11,836,522	\$12,563,915	\$11,968,653	\$10,948,360	\$68,536,914
(14) Illustrative Weighted Average Commercial Group Base Last Resort Service Charge (80%)							\$0.13346
(15) Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.12213	\$0.12785	\$0.13717	\$0.14208	\$0.14120	\$0.13000	\$0.13346
(16) Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(17) Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(18) Renewable Energy Standard Charge	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>
(19) Total Illustrative Commercial Group Last Resort Service Price per kWh	\$0.13809	\$0.14381	\$0.15313	\$0.15804	\$0.15716	\$0.14596	\$0.14942
(20) Currently Effective Commercial Group Last Resort Service Charge							\$0.08047
(21) Illustrative Increase to Commercial Group Last Resort Service Rate							\$0.06895

- |  |   |
|--|---|
| (1) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022              | (12) Line (9) x Line (11), truncated after 5 decimal places   |
| (2) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022              | (13) Line (9) + Line (12)   |
| (3) Line (1) ÷ Line (2), rounded to four decimal places                            | (14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places                               |
| (4) Per Company forecast for Commercial Group rates                                | (15) Line (8) x 80% for monthly prices and Line (14) for weighted average price, truncated after 5 decimal places |
| (5) Line (3)   | (16) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (6) Line (4) x Line (5)  | (17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (7) Line (6)   | (18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (8) Page 1, Line (5) ÷ 100   | (19) Sum of Lines (15) through (18)   |
| (9) Line (7) x Line (8)  | (20) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22                                  |
| (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places | (21) Line (20) Column (g) - Line (21)   |
| (11) Illustrative Deferral rate  |   |

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978  
In Re: Last Resort Service Procurement Plan (LRS)  
Proposed LRS Rates for Residential, Commercial, and Industrial Customers  
For Effect October 2022  
Responses to the RI Attorney General's First Set of Data Requests  
Issued on August 19, 2022

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AG 1-4

Request:

Please provide a typical monthly bill for all rate classes of Residential and Commercial customers from October 2022 through March 2023 and April 2023 through September 2023 assuming each of the scenarios contemplated in Request 1-3 above.

Response:

Please see Attachment AG 1-4-1 for illustrative rates for April 2023 through September 2023 for Residential and Commercial customers assuming each of the scenarios contemplated in Request AG 1-3.

Please see the following Attachments for all bill comparisons for each rate class of Residential and Commercial customers. Please note that these bill comparisons are comparing bills based on the illustrative LRS fixed rates for effect October 1, 2022 calculated in Attachment AG 1-3 and the illustrative LRS fixed rates for effect April 1, 2023 calculated in Attachment AG 1-4-1.

- Attachment AG 1-4-2(a) 5%
- Attachment AG 1-4-2(b) 10%
- Attachment AG 1-4-2(c) 15%
- Attachment AG 1-4-2(d) 20%

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1)	Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2)	Total Residential Group kWhs - June 2022	216,361,105
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2023 April (a)	2023 May (b)	2023 June (c)	2023 July (d)	2023 August (e)	2023 September (f)	Total (g)	
(4)	Projected Total Company Residential Group kWhs	249,405,809	203,306,084	237,444,969	317,169,024	342,720,111	301,621,422	1,651,667,419
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	
(6)	Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7)	Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201
(8)	Estimated Residential Group Last Resort Service Price per kWh	<u>\$0.11194</u>	<u>\$0.10122</u>	<u>\$0.08563</u>	<u>\$0.09045</u>	<u>\$0.08889</u>	<u>\$0.08437</u>	
(9)	Projected Residential Group Last Resort Service Cost	\$26,006,070	\$19,169,005	\$18,939,642	\$26,722,814	\$28,377,580	\$23,704,625	\$142,919,736
(10)	Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.09289
(11)	Illustrative 5% Residential Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$12,259,913
(12)	Illustrative Residential Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							<u>\$44,442</u>
(13)	Total Illustrative 5% Residential Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$12,304,355
(14)	Illustrative Calculated Residential Group Last Resort Service Cost Deferral Charge							\$0.00799
(15)	Total Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.10088
(16)	Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.10088
(17)	Last Resort Service Administrative Cost Factor							\$0.00233
(18)	Last Resort Adjustment Factor							(\$0.00318)
(19)	Renewable Energy Standard Charge							<u>\$0.00721</u>
(20)	Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.10724
(21)	Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(22)	Illustrative Increase to Residential Group Last Resort Service Rate							\$0.02914

- |  |   |
|--|---|
| (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6   |
| (2) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (13) Line (11) + Line (12)  |
| (3) Line (1) ÷ Line (2), rounded to four decimal places                            | (14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places |
| (4) Per Company forecast for Residential Group rates                               | (15) Line (10) + Line (14)  |
| (5) Line (3)   | (16) Line (15)  |
| (6) Line (4) x Line (5)  | (17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (7) Line (6)   | (18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (8) Per Attachment AG 1-1-1, Page 1, Line (4)                                      | (19) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (9) Line (7) x Line (8)  | (20) Sum of Lines (16) through (19)   |
| (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places | (21) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (11) Per Attachment AG 1-3, Page 1, Line (12)                                      | (22) Line (20) - Line (21)  |

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Commercial Group Last Resort Service Rates  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1) Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2) Total Commercial Group kWhs - June 2022	154,393,182
(3) Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2023 <u>April</u> (a)	2023 <u>May</u> (b)	2023 <u>June</u> (c)	2023 <u>July</u> (d)	2023 <u>August</u> (e)	2023 <u>September</u> (f)	<u>Total</u> (g)
(4) Projected Total Company Commercial Group kWhs	159,160,848	149,987,059	157,544,569	182,218,562	190,139,708	178,445,603	1,017,496,349
(5) Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	
(6) Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	547,921,784

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7) Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	547,921,784
(8) Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.10857</u>	<u>\$0.09659</u>	<u>\$0.08226</u>	<u>\$0.08803</u>	<u>\$0.08569</u>	<u>\$0.07871</u>	
(9) Projected Commercial Group Last Resort Service Cost	\$9,305,330	\$7,801,384	\$6,978,753	\$8,637,917	\$8,773,819	\$7,563,477	<u>\$49,060,680</u>
(10) Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.08953
(11) Illustrative 5% Commercial Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$4,283,557
(12) Illustrative Commercial Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							<u>\$15,528</u>
(13) Total Illustrative 5% Commercial Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$4,299,085
(14) Illustrative Calculated Commercial Group Last Resort Service Cost Deferral Charge	\$0.00784	\$0.00784	\$0.00784	\$0.00784	\$0.00784	\$0.00784	\$0.00784
(15) Total Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.09737
(16) Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.11641	\$0.10443	\$0.09010	\$0.09587	\$0.09353	\$0.08655	\$0.09737
(17) Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(18) Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(19) Renewable Energy Standard Charge	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>
(20) Total Illustrative Last Resort Service Price per kWh	\$0.13237	\$0.12039	\$0.10606	\$0.11183	\$0.10949	\$0.10251	\$0.11333
(21) Currently Effective Commercial Group Last Resort Service Charge							\$0.08047
(22) Illustrative Increase to Commercial Group Last Resort Service Rate							\$0.03286

- (1) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(2) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Commercial Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
(7) Line (6)  
(8) Per Attachment AG 1-1-1, Page 1, Line (5)  
(9) Line (7) x Line (8)  
(10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(11) Per Attachment AG 1-3, Page 2, Line (12)

- (12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6  
(13) Line (11) + Line (12)  
(14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(15) Line (10) + Line (14)  
(16) Line (8) + Line (14) for monthly prices and Line (15) for weighted average price  
(17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(19) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(20) Sum of Lines (16) through (19)  
(21) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(22) Line (20) Column (g) - Line (21)

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1)	Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2)	Total Residential Group kWhs - June 2022	216,361,105
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2023 April (a)	2023 May (b)	2023 June (c)	2023 July (d)	2023 August (e)	2023 September (f)	Total (g)	
(4)	Projected Total Company Residential Group kWhs	249,405,809	203,306,084	237,444,969	317,169,024	342,720,111	301,621,422	1,651,667,419
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%	93.15%	93.15%	93.15%	93.15%	93.15%	
(6)	Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7)	Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201
(8)	Estimated Residential Group Last Resort Service Price per kWh	\$0.11194	\$0.10122	\$0.08563	\$0.09045	\$0.08889	\$0.08437	
(9)	Projected Residential Group Last Resort Service Cost	\$26,006,070	\$19,169,005	\$18,939,642	\$26,722,814	\$28,377,580	\$23,704,625	\$142,919,736
(10)	Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.09289
(11)	Illustrative 10% Residential Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$24,519,824
(12)	Illustrative Residential Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							\$88,884
(13)	Total Illustrative 10% Residential Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$24,608,708
(14)	Illustrative Calculated Residential Group Last Resort Service Cost Deferral Charge							\$0.01599
(15)	Total Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.10888
(16)	Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.10888
(17)	Last Resort Service Administrative Cost Factor							\$0.00233
(18)	Last Resort Adjustment Factor							(\$0.00318)
(19)	Renewable Energy Standard Charge							\$0.00721
(20)	Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.11524
(21)	Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(22)	Illustrative Increase to Residential Group Last Resort Service Rate							\$0.03714

- |  |   |
|--|---|
| (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6   |
| (2) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (13) Line (11) + Line (12)  |
| (3) Line (1) ÷ Line (2), rounded to four decimal places                            | (14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places |
| (4) Per Company forecast for Residential Group rates                               | (15) Line (10) + Line (14)  |
| (5) Line (3)   | (16) Line (15)  |
| (6) Line (4) x Line (5)  | (17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (7) Line (6)   | (18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (8) Per Attachment AG 1-1-1, Page 1, Line (4)                                      | (19) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (9) Line (7) x Line (8)  | (20) Sum of Lines (16) through (19)   |
| (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places | (21) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (11) Per Attachment AG 1-3, Page 3, Line (12)                                      | (22) Line (20) - Line (21)  |

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Illustrative Commercial Group Last Resort Service Rates**  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1)	Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2)	Total Commercial Group kWhs - June 2022	154,393,182
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2023 April (a)	2023 May (b)	2023 June (c)	2023 July (d)	2023 August (e)	2023 September (f)	Total (g)
(4)	Projected Total Company Commercial Group kWhs	159,160,848	149,987,059	157,544,569	182,218,562	190,139,708	1,017,496,349
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%	53.85%	53.85%	53.85%	53.85%	53.85%
(6)	Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	547,921,784

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7)	Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	547,921,784
(8)	Estimated Commercial Group Last Resort Service Price per kWh	\$0.10857	\$0.09659	\$0.08226	\$0.08803	\$0.08569	\$0.07871	
(9)	Projected Commercial Group Last Resort Service Cost	\$9,305,330	\$7,801,384	\$6,978,753	\$8,637,917	\$8,773,819	\$7,563,477	\$49,060,680
(10)	Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.08953
(11)	Illustrative 10% Commercial Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$8,567,114
(12)	Illustrative Commercial Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							\$31,056
(13)	Total Illustrative 10% Commercial Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$8,598,170
(14)	Illustrative Calculated Commercial Group Last Resort Service Cost Deferral Charge	\$0.01569	\$0.01569	\$0.01569	\$0.01569	\$0.01569	\$0.01569	\$0.01569
(15)	Total Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.10522
(16)	Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.12426	\$0.11228	\$0.09795	\$0.10372	\$0.10138	\$0.09440	\$0.10522
(17)	Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(18)	Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(19)	Renewable Energy Standard Charge	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721
(20)	Total Illustrative Last Resort Service Price per kWh	\$0.14022	\$0.12824	\$0.11391	\$0.11968	\$0.11734	\$0.11036	\$0.12118
(21)	Currently Effective Commercial Group Last Resort Service Charge							\$0.08047
(22)	Illustrative Increase to Commercial Group Last Resort Service Rate							\$0.04071

(1) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(2) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Commercial Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
(7) Line (6)  
(8) Per Attachment AG 1-1-1, Page 1, Line (5)  
(9) Line (7) x Line (8)  
(10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(11) Per Attachment AG 1-3, Page 4, Line (12)

(12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6  
(13) Line (11) + Line (12)  
(14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(15) Line (10) + Line (14)  
(16) Line (8) + Line (14) for monthly prices and Line (15) for weighted average price  
(17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(19) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(20) Sum of Lines (16) through (19)  
(21) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(22) Line (20) Column (g) - Line (21)

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1)	Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2)	Total Residential Group kWhs - June 2022	216,361,105
(3)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2023 <u>April</u> (a)	2023 <u>May</u> (b)	2023 <u>June</u> (c)	2023 <u>July</u> (d)	2023 <u>August</u> (e)	2023 <u>September</u> (f)	<u>Total</u> (g)	
(4)	Projected Total Company Residential Group kWhs	249,405,809	203,306,084	237,444,969	317,169,024	342,720,111	301,621,422	1,651,667,419
(5)	Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	
(6)	Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7)	Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201
(8)	Estimated Residential Group Last Resort Service Price per kWh	<u>\$0.11194</u>	<u>\$0.10122</u>	<u>\$0.08563</u>	<u>\$0.09045</u>	<u>\$0.08889</u>	<u>\$0.08437</u>	
(9)	Projected Residential Group Last Resort Service Cost	\$26,006,070	\$19,169,005	\$18,939,642	\$26,722,814	\$28,377,580	\$23,704,625	\$142,919,736
(10)	Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.09289
(11)	Illustrative 15% Residential Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$36,779,736
(12)	Illustrative Residential Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							\$133,327
(13)	Total Illustrative 15% Residential Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$36,913,063
(14)	Illustrative Calculated Residential Group Last Resort Service Cost Deferral Charge							\$0.02399
(15)	Total Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.11688
(16)	Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.11688
(17)	Last Resort Service Administrative Cost Factor							\$0.00233
(18)	Last Resort Adjustment Factor							(\$0.00318)
(19)	Renewable Energy Standard Charge							<u>\$0.00721</u>
(20)	Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.12324
(21)	Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(22)	Illustrative Increase to Residential Group Last Resort Service Rate							\$0.04514

- |  |   |
|--|---|
| (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6   |
| (2) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (13) Line (11) + Line (12)  |
| (3) Line (1) ÷ Line (2), rounded to four decimal places                            | (14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places |
| (4) Per Company forecast for Residential Group rates                               | (15) Line (10) + Line (14)  |
| (5) Line (3)   | (16) Line (15)  |
| (6) Line (4) x Line (5)  | (17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (7) Line (6)   | (18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (8) Per Attachment AG 1-1-1, Page 1, Line (4)                                      | (19) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (9) Line (7) x Line (8)  | (20) Sum of Lines (16) through (19)   |
| (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places | (21) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (11) Per Attachment AG 1-3, Page 5, Line (12)                                      | (22) Line (20) - Line (21)  |

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Illustrative Commercial Group Last Resort Service Rates**  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1)	Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2)	Total Commercial Group kWhs - June 2022	154,393,182
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2023 April (a)	2023 May (b)	2023 June (c)	2023 July (d)	2023 August (e)	2023 September (f)	Total (g)
(4)	Projected Total Company Commercial Group kWhs	159,160,848	149,987,059	157,544,569	182,218,562	190,139,708	1,017,496,349
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%	53.85%	53.85%	53.85%	53.85%	53.85%
(6)	Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	547,921,784

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7)	Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	547,921,784
(8)	Estimated Commercial Group Last Resort Service Price per kWh	\$0.10857	\$0.09659	\$0.08226	\$0.08803	\$0.08569	\$0.07871	
(9)	Projected Commercial Group Last Resort Service Cost	\$9,305,330	\$7,801,384	\$6,978,753	\$8,637,917	\$8,773,819	\$7,563,477	\$49,060,680
(10)	Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.08953
(11)	Illustrative 15% Commercial Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$12,850,671
(12)	Illustrative Commercial Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							\$46,584
(13)	Total Illustrative 15% Commercial Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$12,897,255
(14)	Illustrative Calculated Commercial Group Last Resort Service Cost Deferral Charge	\$0.02353	\$0.02353	\$0.02353	\$0.02353	\$0.02353	\$0.02353	\$0.02353
(15)	Total Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.11306
(16)	Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.13210	\$0.12012	\$0.10579	\$0.11156	\$0.10922	\$0.10224	\$0.11306
(17)	Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(18)	Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(19)	Renewable Energy Standard Charge	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721	\$0.00721
(20)	Total Illustrative Last Resort Service Price per kWh	\$0.14806	\$0.13608	\$0.12175	\$0.12752	\$0.12518	\$0.11820	\$0.12902
(21)	Currently Effective Commercial Group Last Resort Service Charge							\$0.08047
(22)	Illustrative Increase to Commercial Group Last Resort Service Rate							\$0.04855

- (1) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(2) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Commercial Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
(7) Line (6)  
(8) Per Attachment AG 1-1-1, Page 1, Line (5)  
(9) Line (7) x Line (8)  
(10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(11) Per Attachment AG 1-3, Page 6, Line (12)

- (12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6  
(13) Line (11) + Line (12)  
(14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(15) Line (10) + Line (14)  
(16) Line (8) + Line (14) for monthly prices and Line (15) for weighted average price  
(17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(19) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(20) Sum of Lines (16) through (19)  
(21) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
(22) Line (20) Column (g) - Line (21)



**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
Illustrative Residential Group Last Resort Service Rate  
(Rates A-16 and A-60)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Residential Customer kWhs Attributable to Last Resort Service**

(1) Residential Group Last Resort Service kWhs - June 2022	201,539,365
(2) Total Residential Group kWhs - June 2022	216,361,105
(3) Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	93.15%

**Section 2: Projected Residential Group Last Resort Service kWhs**

	2023 <u>April</u> (a)	2023 <u>May</u> (b)	2023 <u>June</u> (c)	2023 <u>July</u> (d)	2023 <u>August</u> (e)	2023 <u>September</u> (f)	<u>Total</u> (g)
(4) Projected Total Company Residential Group kWhs	249,405,809	203,306,084	237,444,969	317,169,024	342,720,111	301,621,422	1,651,667,419
(5) Percentage of Residential Group Last Resort Service kWhs to Total Residential Customer kWhs	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	<u>93.15%</u>	
(6) Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201

**Section 3: Weighted Average Residential Group Last Resort Service Charge**

(7) Projected Residential Group Last Resort Service kWhs	232,321,511	189,379,617	221,179,989	295,442,946	319,243,783	280,960,355	1,538,528,201
(8) Estimated Residential Group Last Resort Service Price per kWh	<u>\$0.11194</u>	<u>\$0.10122</u>	<u>\$0.08563</u>	<u>\$0.09045</u>	<u>\$0.08889</u>	<u>\$0.08437</u>	
(9) Projected Residential Group Last Resort Service Cost	\$26,006,070	\$19,169,005	\$18,939,642	\$26,722,814	\$28,377,580	\$23,704,625	\$142,919,736
(10) Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.09289
(11) Illustrative 20% Residential Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$49,039,647
(12) Illustrative Residential Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							\$177,769
(13) Total Illustrative 20% Residential Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$49,217,416
(14) Illustrative Calculated Residential Group Last Resort Service Cost Deferral Charge							\$0.03198
(15) Total Illustrative Weighted Average Residential Group Base Last Resort Service Charge							\$0.12487
(16) Illustrative Weighted Average Last Resort Service Base Rate per kWh							\$0.12487
(17) Last Resort Service Administrative Cost Factor							\$0.00233
(18) Last Resort Adjustment Factor							(\$0.00318)
(19) Renewable Energy Standard Charge							<u>\$0.00721</u>
(20) Total Illustrative Residential Group Last Resort Service Rate per kWh							\$0.13123
(21) Currently Effective Residential Group Last Resort Service Rate							\$0.07810
(22) Illustrative Increase to Residential Group Last Resort Service Rate							\$0.05313

- |  |   |
|--|---|
| (1) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6   |
| (2) Per Company revenue reports (Rates A-16 and A-60) - June 2022                  | (13) Line (11) + Line (12)  |
| (3) Line (1) ÷ Line (2), rounded to four decimal places                            | (14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places |
| (4) Per Company forecast for Residential Group rates                               | (15) Line (10) + Line (14)  |
| (5) Line (3)   | (16) Line (15)  |
| (6) Line (4) x Line (5)  | (17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (7) Line (6)   | (18) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (8) Per Attachment AG 1-1-1, Page 1, Line (4)                                      | (19) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (9) Line (7) x Line (8)  | (20) Sum of Lines (16) through (19)   |
| (10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places | (21) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22    |
| (11) Per Attachment AG 1-3, Page 7, Line (12)                                      | (22) Line (20) - Line (21)  |

**The Narragansett Electric Company**  
**d/b/a Rhode Island Energy**  
**Illustrative Commercial Group Last Resort Service Rates**  
(Rates C-06, G-02 and SL)  
Based on Weighted Average Effective Last Resort Service Prices  
April 2023 through September 2023

**Section 1: Percentage of Commercial Group kWhs Attributable to Last Resort Service**

(1)	Commercial Group Last Resort Service kWhs - June 2022	83,147,572
(2)	Total Commercial Group kWhs - June 2022	154,393,182
(3)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	53.85%

**Section 2: Projected Commercial Group Last Resort Service kWhs**

	2023 April (a)	2023 May (b)	2023 June (c)	2023 July (d)	2023 August (e)	2023 September (f)	Total (g)	
(4)	Projected Total Company Commercial Group kWhs	159,160,848	149,987,059	157,544,569	182,218,562	190,139,708	178,445,603	1,017,496,349
(5)	Percentage of Commercial Group Last Resort Service kWhs to Total Commercial Customer kWhs	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	<u>53.85%</u>	
(6)	Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	547,921,784

**Section 3: Weighted Average Commercial Group Last Resort Service Charge**

(7)	Projected Commercial Group Last Resort Service kWhs	85,708,117	80,768,031	84,837,750	98,124,696	102,390,233	96,092,957	547,921,784
(8)	Estimated Commercial Group Last Resort Service Price per kWh	<u>\$0.10857</u>	<u>\$0.09659</u>	<u>\$0.08226</u>	<u>\$0.08803</u>	<u>\$0.08569</u>	<u>\$0.07871</u>	
(9)	Projected Commercial Group Last Resort Service Cost	\$9,305,330	\$7,801,384	\$6,978,753	\$8,637,917	\$8,773,819	\$7,563,477	<u>\$49,060,680</u>
(10)	Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.08953
(11)	Illustrative 15% Commercial Group Last Resort Service Cost Deferral (Oct 22 - Mar 23)							\$17,134,228
(12)	Illustrative Commercial Group Last Resort Service Cost Deferral Interest (Oct 22 - Mar 23)							<u>\$62,112</u>
(13)	Total Illustrative 15% Commercial Group Last Resort Service Cost Deferral w/Interest (Oct 22 - Mar 23)							\$17,196,340
(14)	Illustrative Calculated Commercial Group Last Resort Service Cost Deferral Charge	\$0.03138	\$0.03138	\$0.03138	\$0.03138	\$0.03138	\$0.03138	\$0.03138
(15)	Total Illustrative Weighted Average Commercial Group Base Last Resort Service Charge							\$0.12091
(16)	Illustrative Monthly and Weighted Average Last Resort Service Base Price per kWh	\$0.13995	\$0.12797	\$0.11364	\$0.11941	\$0.11707	\$0.11009	\$0.12091
(17)	Last Resort Service Administrative Cost Factor	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210	\$0.00210
(18)	Last Resort Adjustment Factor	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665	\$0.00665
(19)	Renewable Energy Standard Charge	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>	<u>\$0.00721</u>
(20)	Total Illustrative Last Resort Service Price per kWh	\$0.15591	\$0.14393	\$0.12960	\$0.13537	\$0.13303	\$0.12605	\$0.13687
(21)	Currently Effective Commercial Group Last Resort Service Charge							\$0.08047
(22)	Illustrative Increase to Commercial Group Last Resort Service Rate							\$0.05640

- (1) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(2) Per Company revenue reports (Rates C-06, G-02 and SL) - June 2022  
(3) Line (1) ÷ Line (2), rounded to four decimal places  
(4) Per Company forecast for Commercial Group rates  
(5) Line (3)  
(6) Line (4) x Line (5)  
(7) Line (6)  
(8) Per Attachment AG 1-1-1, Page 1, Line (5)  
(9) Line (7) x Line (8)  
(10) Line (9), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(11) Per Attachment AG 1-3, Page 8, Line (12)

- (12) (0 + Line (11)) ÷ 2 x (1.45% ÷ 12) x 6  
(13) Line (11) + Line (12)  
(14) Line (13), Column (g) ÷ Line (7), Column (g), truncated after 5 decimal places  
(15) Line (10) + Line (14)  
(16) Line (8) + Line (14) for monthly prices and Line (15) for weighted average price  
(17) per Summary of Rates, Last Resort Service, RIPUC No. 2096, effective 7/1/22  
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(20) Sum of Lines (16) through (19)  
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(22) Line (20) Column (g) - Line (21)



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (a)	Supply Services (c)	Low Income Discount (d) = (b)(e) x .25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (j) = (h)(i)(j) x .25	Discounted Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)+(i)-(j)	Supply Services (o) = (o)-(c)	Low Income Discount (p) = (j)-(k)	Discounted Total (q) = (m) + (o) + (p)		Delivery Services (n) = (m)-(j)	Supply Services (s) = (o)-(i)	Low Income Discount (t) = (p)-(q)	Total (u) = (n)-(s)-(t)
150	\$26.41	\$25.39	(\$12.95)	\$38.85	\$26.41	\$16.09	(\$10.63)	\$31.87	\$2.32	(\$3.00)	(\$0.29)	\$7.27	5.7%	-23.0%	-0.7%	-18.0%	32.1%
300	\$43.57	\$50.78	(\$23.59)	\$70.76	\$43.57	\$32.17	(\$18.94)	\$56.80	\$4.65	(\$13.61)	(\$0.58)	\$14.54	6.3%	-25.2%	-0.8%	-19.7%	15.4%
400	\$55.01	\$67.71	(\$30.68)	\$92.04	\$55.01	\$42.90	(\$24.48)	\$73.43	\$6.20	(\$24.81)	(\$0.78)	\$19.59	6.5%	-25.9%	-0.8%	-20.2%	12.5%
500	\$66.46	\$84.64	(\$37.78)	\$113.32	\$66.46	\$53.62	(\$30.02)	\$90.06	\$7.76	(\$31.02)	(\$0.97)	\$24.23	6.6%	-26.3%	-0.8%	-20.5%	9.6%
600	\$77.90	\$101.56	(\$44.87)	\$134.59	\$77.90	\$64.34	(\$35.56)	\$106.68	\$9.31	(\$37.22)	(\$1.16)	\$29.07	6.6%	-26.5%	-0.8%	-20.7%	7.2%
700	\$89.34	\$118.49	(\$51.96)	\$155.87	\$89.34	\$75.07	(\$41.10)	\$123.31	\$10.86	(\$44.42)	(\$1.35)	\$33.91	6.7%	-26.7%	-0.8%	-20.9%	5.2%
1,200	\$146.54	\$203.12	(\$87.42)	\$262.24	\$146.54	\$128.69	(\$68.81)	\$206.42	\$18.61	(\$74.43)	(\$2.33)	\$58.15	6.8%	-27.2%	-0.9%	-21.3%	5.2%
2,000	\$238.07	\$338.54	(\$144.15)	\$432.46	\$238.07	\$214.48	(\$113.14)	\$339.41	\$31.01	(\$124.06)	(\$3.88)	\$96.93	6.9%	-27.5%	-0.9%	-21.5%	1.6%

Line Item on Bill

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

(1) Distribution Customer Charge	(v)	\$6.00	
(2) LIHEAP Enhancement Charge	(w)	\$0.79	Customer Charge
(3) Renewable Energy Growth Program Charge		\$2.46	LIHEAP Enhancement Charge
(4) Distribution Charge (per kWh)		\$0.04580	RE Growth Program
(5) Operating & Maintenance Expense Charge		\$0.00211	
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)	
(7) CapEx Factor Charge		\$0.00639	
(8) CapEx Reconciliation Factor		(\$0.00069)	
(9) Revenue Decoupling Adjustment Factor		(\$0.00003)	Distribution Energy Charge
(10) Pension Adjustment Factor		(\$0.00006)	
(11) Storm Fund Replenishment Factor		\$0.00788	
(12) Arrangement Management Adjustment Factor		\$0.00007	
(13) Performance Incentive Factor		\$0.00012	
(14) Low Income Discount Recovery Factor		\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge		(\$0.00131)	Renewable Energy Distribution Charge
(16) Net Metering Charge		\$0.00488	
(17) Base Transmission Charge		\$0.03524	
(18) Transmission Adjustment Factor		\$0.00095	Transmission Charge
(19) Transmission Uncollectible Factor		\$0.00046	
(20) Base Transition Charge		\$0.00000	
(21) Transition Adjustment		\$0.00018	Transition Charge
(22) Energy Efficiency Program Charge		\$0.01252	Energy Efficiency Programs
(23) Last Resort Service Base Charge		\$0.16291	
(24) LBS Adjustment Factor		(\$0.00318)	
(25) LBS Administrative Cost Adjustment Factor		\$0.00233	Supply Services Energy Charge
(26) Renewable Energy Standard Charge		\$0.00721	
Line Item on Bill			
(27) Customer Charge		\$6.00	
(28) LIHEAP Enhancement Charge		\$0.79	
(29) RE Growth Program		\$2.46	
(30) Transmission Charge		\$0.03665	
(31) Distribution Energy Charge		\$0.06149	
(32) Transition Charge		\$0.00018	
(33) Energy Efficiency Programs		\$0.01252	
(34) Renewable Energy Distribution Charge		\$0.00357	
(35) Supply Services Energy Charge		\$0.10724	
(36) Discount percentage		25%	

Column (w): per Attachment AG 1-3  
Column (x): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers			
	(a)	(b)	(c)	(d) = (b)(e) x .30 + (g) + (f)	(e)	(f)	(g)	(h) = (g) + (f)	(i)	(j) = (h) + (d)	(k)	(l) = (k) + (j)	(m)	(n) = (m) + (j) - (p)		(o) = (n) / (g)	(p) = (o) / (g)	(q) = (n) / (g)
150	\$26.41	\$25.39	\$15.54	\$36.26	\$1.51	\$37.77	\$16.09	\$29.75	\$1.24	\$30.99	(\$12.75)	\$29.75	\$2.79	(\$9.30)	7.4%	(\$2.46%)	(\$18.0%)	32.1%
300	\$43.57	\$50.78	\$28.31	\$66.04	\$2.75	\$68.79	\$32.17	\$53.02	\$2.21	\$55.23	(\$22.72)	\$53.02	\$5.59	(\$136.1)	8.1%	(\$27.1%)	(\$19.7%)	15.4%
400	\$55.01	\$67.71	\$36.82	\$85.90	\$3.58	\$89.48	\$42.90	\$68.54	\$2.86	\$71.40	(\$29.37)	\$68.54	\$7.45	(\$248.1)	8.3%	(\$27.7%)	(\$20.2%)	12.5%
500	\$66.46	\$84.64	\$45.33	\$105.77	\$4.41	\$110.18	\$53.62	\$84.06	\$3.50	\$87.56	(\$36.02)	\$84.06	\$9.31	(\$310.2)	8.4%	(\$28.2%)	(\$20.5%)	9.6%
600	\$77.90	\$101.56	\$53.84	\$125.62	\$5.23	\$130.85	\$64.34	\$99.57	\$4.15	\$103.72	(\$42.67)	\$99.57	\$11.17	(\$372.2)	8.5%	(\$28.4%)	(\$20.7%)	7.2%
700	\$89.34	\$118.49	\$62.35	\$145.48	\$6.06	\$151.54	\$75.07	\$115.09	\$4.80	\$119.89	(\$49.32)	\$115.09	\$13.03	(\$444.2)	8.6%	(\$28.7%)	(\$20.9%)	16.4%
1,200	\$146.54	\$203.12	\$104.90	\$244.76	\$10.20	\$254.96	\$128.69	\$192.66	\$8.03	\$200.69	(\$82.57)	\$192.66	\$22.33	(\$744.3)	8.8%	(\$29.2%)	(\$21.3%)	5.2%
2,000	\$238.07	\$338.54	\$172.98	\$403.63	\$16.92	\$420.45	\$214.48	\$316.78	\$13.20	\$329.98	(\$135.77)	\$316.78	\$37.21	(\$124.06)	8.9%	(\$29.5%)	(\$21.5%)	1.6%

Line Item on Bill

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

(1) Distribution Customer Charge	\$6.00	\$6.00																		
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79																		
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46																		
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580																		
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211																		
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)																		
(7) CapEx Factor Charge	\$0.00639	\$0.00639																		
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)																		
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)																		
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)																		
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788																		
(12) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007																		
(13) Performance Incentive Factor	\$0.00012	\$0.00012																		
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000																		
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)																		
(16) Net Metering Charge	\$0.00488	\$0.00488																		
(17) Base Transmission Charge	\$0.03524	\$0.03524																		
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095																		
(19) Transmission Uncollectible Charge	\$0.00046	\$0.00046																		
(20) Base Transition Charge	\$0.00000	\$0.00000																		
(21) Transition Adjustment	\$0.00018	\$0.00018																		
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252																		
(23) Least Regret Service Base Charge	\$0.16291	\$0.16291																		
(24) LBS Adjustment Factor	(\$0.00318)	(\$0.00318)																		
(25) LBS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233																		
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721																		
Line Item on Bill																				
(27) Customer Charge	\$6.00	\$6.00																		
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79																		
(29) RE Growth Program	\$2.46	\$2.46																		
(30) Transmission Charge	\$0.03665	\$0.03665																		
(31) Distribution Energy Charge	\$0.06149	\$0.06149																		
(32) Transition Charge	\$0.00018	\$0.00018																		
(33) Energy Efficiency Programs	\$0.01252	\$0.01252																		
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357																		
(35) Supply Services Energy Charge	\$0.16927	\$0.16927																		
(36) Discount percentage	30%	30%																		

Column (w): per Attachment AG 1-3  
Column (x): per Attachment AG 1-4-1



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (m) / (e)
20	200	\$541.61	\$6977.6	\$51.64	\$1,291.01	\$541.61	\$453.32	\$41.46	\$1,036.39	\$0.00	(\$244.44)	(\$10.18)	(\$254.62)	0.0%	0.0%	-18.9%	-19.7%
50	200	\$1,206.53	\$1,744.40	\$122.96	\$3,073.89	\$1,206.53	\$1,133.30	\$97.49	\$2,437.32	\$0.00	(\$611.10)	(\$25.47)	(\$636.57)	0.0%	0.0%	-19.9%	-20.7%
100	200	\$2,314.73	\$3,488.80	\$241.81	\$6,045.34	\$2,314.73	\$2,266.60	\$190.89	\$4,772.22	\$0.00	(\$1,222.20)	(\$50.92)	(\$1,273.12)	0.0%	0.0%	-20.2%	-21.1%
150	200	\$3,422.93	\$5,233.20	\$360.67	\$9,016.80	\$3,422.93	\$3,399.90	\$284.28	\$7,107.11	\$0.00	(\$1,833.30)	(\$76.39)	(\$1,909.69)	0.0%	0.0%	-20.3%	-21.2%
20	300	\$627.75	\$1,046.64	\$69.77	\$1,744.16	\$627.75	\$679.98	\$54.49	\$1,362.22	\$0.00	(\$366.66)	(\$15.28)	(\$381.94)	0.0%	0.0%	-21.0%	-21.9%
50	300	\$1,421.88	\$2,616.60	\$168.27	\$4,206.75	\$1,421.88	\$1,699.95	\$130.08	\$3,251.91	\$0.00	(\$916.65)	(\$38.19)	(\$954.84)	0.0%	0.0%	-21.8%	-22.7%
100	300	\$2,745.43	\$5,233.20	\$332.44	\$8,311.07	\$2,745.43	\$3,399.90	\$256.06	\$6,401.39	\$0.00	(\$1,833.30)	(\$76.38)	(\$1,909.68)	0.0%	0.0%	-22.1%	-23.0%
150	300	\$4,068.98	\$7,449.80	\$496.62	\$12,415.40	\$4,068.98	\$5,099.85	\$382.03	\$9,550.86	\$0.00	(\$2,749.95)	(\$114.59)	(\$2,864.54)	0.0%	0.0%	-22.1%	-23.1%
20	400	\$713.89	\$1,395.52	\$87.89	\$2,197.30	\$713.89	\$906.64	\$67.52	\$1,688.05	\$0.00	(\$488.88)	(\$20.37)	(\$509.25)	0.0%	0.0%	-22.2%	-23.2%
50	400	\$1,637.23	\$3,488.80	\$213.58	\$5,339.61	\$1,637.23	\$2,266.60	\$162.66	\$4,066.49	\$0.00	(\$1,222.20)	(\$50.92)	(\$1,273.12)	0.0%	0.0%	-22.9%	-23.8%
100	400	\$3,176.13	\$6,977.60	\$423.07	\$10,576.80	\$3,176.13	\$4,333.20	\$321.22	\$8,030.55	\$0.00	(\$2,444.40)	(\$101.85)	(\$2,546.25)	0.0%	0.0%	-23.1%	-24.1%
150	400	\$4,715.03	\$10,466.40	\$632.56	\$15,813.99	\$4,715.03	\$6,799.80	\$478.78	\$11,994.61	\$0.00	(\$3,666.60)	(\$152.78)	(\$3,819.38)	0.0%	0.0%	-23.2%	-24.2%
20	500	\$800.03	\$1,744.40	\$106.02	\$2,650.45	\$800.03	\$1,133.30	\$80.56	\$2,013.89	\$0.00	(\$611.10)	(\$25.46)	(\$636.56)	0.0%	0.0%	-23.1%	-24.0%
50	500	\$1,852.58	\$4,361.00	\$258.90	\$6,472.48	\$1,852.58	\$2,833.25	\$195.24	\$4,881.07	\$0.00	(\$1,377.75)	(\$63.66)	(\$1,591.41)	0.0%	0.0%	-23.6%	-24.6%
100	500	\$3,606.83	\$8,722.00	\$513.70	\$12,842.53	\$3,606.83	\$5,666.50	\$386.39	\$9,659.72	\$0.00	(\$3,055.50)	(\$127.31)	(\$3,182.81)	0.0%	0.0%	-23.8%	-24.8%
150	500	\$5,361.08	\$13,083.00	\$768.50	\$19,212.58	\$5,361.08	\$8,499.75	\$577.53	\$14,438.36	\$0.00	(\$4,383.25)	(\$190.97)	(\$4,774.22)	0.0%	0.0%	-23.9%	-24.8%
20	600	\$886.17	\$2,093.28	\$124.14	\$3,103.59	\$886.17	\$1,359.96	\$93.59	\$2,339.72	\$0.00	(\$733.32)	(\$30.55)	(\$763.87)	0.0%	0.0%	-23.6%	-24.6%
50	600	\$2,067.93	\$5,233.20	\$304.21	\$7,605.34	\$2,067.93	\$3,399.90	\$227.83	\$5,695.66	\$0.00	(\$1,833.30)	(\$76.38)	(\$1,909.68)	0.0%	0.0%	-24.1%	-25.1%
100	600	\$4,037.53	\$10,466.40	\$604.33	\$15,108.26	\$4,037.53	\$6,799.80	\$451.56	\$11,288.89	\$0.00	(\$3,666.60)	(\$152.77)	(\$3,819.37)	0.0%	0.0%	-24.3%	-25.3%
150	600	\$6,007.13	\$15,699.60	\$904.45	\$22,611.18	\$6,007.13	\$10,199.70	\$675.28	\$16,882.11	\$0.00	(\$5,499.90)	(\$229.17)	(\$5,729.07)	0.0%	0.0%	-24.3%	-25.3%

Line Item on Bill  
Illustrative Rates Effective October 1, 2022 (r)  
Illustrative Rates Effective April 1, 2023 (s)

(1) Distribution Customer Charge	\$145.00	Customer Charge	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$38.34	RE Growth Program	\$38.34
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	Distribution Demand Charge	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68		\$1.68
(6) Distribution Charge (per kWh)	\$0.0476		\$0.0476
(7) Operating & Maintenance Expense Charge	\$0.00183		\$0.00183
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)		(\$0.00010)
(9) CapEx Reconciliation Factor	(\$0.00012)		(\$0.00012)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)		(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00006)		(\$0.00006)
(12) Storm Fund Replenishment Factor	\$0.00788		\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007		\$0.00007
(14) Performance Incentive Factor	\$0.00012		\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238	Renewable Energy Distribution Charge	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)		(\$0.00131)
(17) Net Metering Charge	\$0.00488	Transmission Demand Charge	\$0.00488
(18) Transmission Demand Charge	\$4.97		\$4.97
(19) Base Transmission Charge	\$0.01342		\$0.01342
(20) Transmission Adjustment Factor	(\$0.00371)	Transmission Adjustment	(\$0.00371)
(21) Transmission Uncollectible Factor	\$0.00036		\$0.00036
(22) Base Transmission Charge	\$0.00000	Transition Charge	\$0.00000
(23) Transition Adjustment	\$0.00018		\$0.00018
(24) Energy Efficiency Program Charge	\$0.01252	Energy Efficiency Programs	\$0.01252
(25) Last Resort Service Base Charge	\$0.15848		\$0.09737
(26) IRS Adjustment Factor	\$0.00665	Supply Services Energy Charge	\$0.00665
(27) IRS Administrative Cost Adjustment Factor	\$0.00210		\$0.00210
(28) Renewable Energy Standard Charge	\$0.00721		\$0.00721
(29) Customer Charge	\$145.00		\$145.00
(30) LIHEAP Enhancement Charge	\$0.79		\$0.79
(31) RE Growth Program	\$38.34		\$38.34
(32) Transmission Adjustment	\$0.01007		\$0.01007
(33) Distribution Energy Charge	\$0.01673		\$0.01673
(34) Distribution Demand Charge	\$8.58		\$8.58
(35) Transmission Demand Charge	\$4.97		\$4.97
(36) Energy Efficiency Programs	\$0.00018		\$0.00018
(37) Energy Efficiency Distribution Charge	\$0.01252		\$0.01252
(38) Supply Services Energy Charge	\$0.00357		\$0.00357
(39) Total Bill	\$0.17444		\$0.11333

Column (r) per Attachment AG 1-3  
Column (s) per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)		GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$26.77	\$24.11	\$2.12	\$53.00	\$26.77	\$17.29	\$1.84	\$45.90	\$0.00	(\$6.82)	(\$0.28)	(\$7.10)	0.0%	-12.9%	-0.5%	-13.4%	30.1%
300	\$44.29	\$48.21	\$3.85	\$96.35	\$44.29	\$34.57	\$3.29	\$82.15	\$0.00	(\$13.64)	(\$0.56)	(\$14.20)	0.0%	-14.2%	-0.6%	-14.7%	12.9%
400	\$55.97	\$64.28	\$5.01	\$125.26	\$55.97	\$46.10	\$4.25	\$106.32	\$0.00	(\$18.18)	(\$0.76)	(\$18.94)	0.0%	-14.5%	-0.6%	-15.1%	11.6%
500	\$67.65	\$80.35	\$6.17	\$154.17	\$67.65	\$57.62	\$5.22	\$130.49	\$0.00	(\$22.73)	(\$0.95)	(\$23.68)	0.0%	-14.7%	-0.6%	-15.4%	9.6%
600	\$79.32	\$96.42	\$7.32	\$183.06	\$79.32	\$69.14	\$6.19	\$154.65	\$0.00	(\$27.28)	(\$1.13)	(\$28.41)	0.0%	-14.9%	-0.6%	-15.5%	7.7%
700	\$91.00	\$112.49	\$8.48	\$211.97	\$91.00	\$80.67	\$7.15	\$178.82	\$0.00	(\$31.82)	(\$1.33)	(\$33.15)	0.0%	-15.0%	-0.6%	-15.6%	19.0%
1,200	\$149.40	\$192.84	\$14.26	\$356.50	\$149.40	\$138.29	\$11.99	\$299.68	\$0.00	(\$54.55)	(\$2.27)	(\$56.82)	0.0%	-15.3%	-0.6%	-15.9%	6.8%
2,000	\$242.83	\$321.40	\$23.51	\$587.74	\$242.83	\$230.48	\$19.72	\$493.03	\$0.00	(\$90.92)	(\$3.79)	(\$94.71)	0.0%	-15.5%	-0.6%	-16.1%	2.3%

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

Line Item on Bill	(s)	(t)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Arraenge Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(16) Net Metering Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Adjustment	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.15434	\$0.10888
(24) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)
(25) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06387	\$0.06387
(32) Transition Charge	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(35) Supply Services Energy Charge	\$0.11524	\$0.11524

Column (s): per Attachment AG 1-3  
Column (t): per Attachment AG 1-4-1



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (a)	Supply Services (c)	Low Income Discount (d) = (b)(e) x .25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (j) = (h)(i)(j) x .25	Discounted Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)+(i)-(j)	Supply Services (o) = (o)-(l)-(p)	Low Income Discount (n) = (k)-(l)-(m)	Discounted Total (p) = (m) + (n) + (o)		Delivery Services (r) = (m)/(g)	Supply Services (s) = (o)/(g)	Total (t) = (r)/(g)	
150	\$26.41	\$24.11	(\$12.63)	\$37.89	\$26.41	\$17.29	(\$10.93)	\$32.77	\$1.70	(\$6.82)	(\$0.21)	(\$5.33)	4.3%	-17.3%	-0.5%	-13.5%	32.1%
300	\$43.57	\$48.21	(\$22.95)	\$68.83	\$43.57	\$34.57	(\$19.54)	\$58.60	\$3.41	(\$13.64)	(\$0.43)	(\$10.66)	4.8%	-19.0%	-0.6%	-14.9%	15.4%
400	\$55.01	\$64.28	(\$29.82)	\$89.47	\$55.01	\$46.10	(\$25.28)	\$75.83	\$4.54	(\$18.18)	(\$0.57)	(\$14.21)	4.9%	-19.5%	-0.6%	-15.2%	12.5%
500	\$66.46	\$80.35	(\$36.70)	\$110.11	\$66.46	\$57.62	(\$31.02)	\$93.06	\$5.68	(\$22.73)	(\$0.71)	(\$17.76)	5.0%	-19.8%	-0.6%	-15.5%	9.6%
600	\$77.90	\$96.42	(\$43.58)	\$130.74	\$77.90	\$69.14	(\$36.76)	\$110.28	\$6.82	(\$27.28)	(\$0.85)	(\$21.31)	5.0%	-20.0%	-0.6%	-15.6%	7.2%
700	\$89.34	\$112.49	(\$50.46)	\$151.37	\$89.34	\$80.67	(\$42.50)	\$127.51	\$7.96	(\$31.82)	(\$1.00)	(\$24.86)	5.0%	-20.2%	-0.6%	-15.8%	5.2%
1,200	\$146.54	\$192.84	(\$84.85)	\$254.53	\$146.54	\$138.29	(\$71.21)	\$215.62	\$13.64	(\$54.55)	(\$1.71)	(\$42.62)	5.1%	-20.6%	-0.6%	-16.1%	5.2%
2,000	\$238.07	\$321.40	(\$139.87)	\$419.60	\$238.07	\$230.48	(\$117.14)	\$351.41	\$22.73	(\$90.92)	(\$2.84)	(\$71.03)	5.2%	-20.8%	-0.6%	-16.3%	1.6%

Line Item on Bill

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

Line Item on Bill	October 1, 2022	April 1, 2023
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)
(9) Revenue Discounting Adjustment Factor	(\$0.00003)	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(16) Net Metering Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Uncollectible Charge	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Adjustment	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.14344	\$0.14344
(24) LBS Adjustment Factor	(\$0.00318)	(\$0.00318)
(25) LBS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06149	\$0.06149
(32) Transition Charge	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(35) Supply Services Energy Charge	\$0.16070	\$0.16070
(36) Discount percentage	25%	25%

Column (w): per Attachment AG 1-3  
Column (x): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)(c) x .30	Total Discounted (e) = (b) + (c) + (d)	GET (f)	Total (g) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)(i) x .30	Total Discounted (k) = (h) + (i) + (j)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = (h) + (i) - ((h) + (i)) / (b) + (d)	Supply Services (o) = (o) / (g) - (o) = (p) / (g) - (o) = (q) / (g)		Total (r) = (n) + (o)	(v)
150	\$26.41	\$24.11	(\$15.16)	\$35.36	\$1.47	\$36.83	\$26.41	\$17.29	(\$13.11)	\$30.59	\$1.27	\$31.86	\$2.05	(\$6.82)	(\$0.20)	(\$4.97)	32.1%
300	\$43.57	\$48.21	(\$27.53)	\$64.25	\$2.68	\$66.93	\$43.57	\$34.57	(\$23.44)	\$54.70	\$2.28	\$56.98	\$4.09	(\$13.64)	(\$0.40)	(\$9.95)	15.4%
400	\$55.01	\$64.28	(\$35.79)	\$83.50	\$3.48	\$86.98	\$55.01	\$46.10	(\$30.33)	\$70.78	\$2.95	\$73.73	\$5.46	(\$18.18)	(\$0.53)	(\$13.25)	12.5%
500	\$66.46	\$80.35	(\$44.04)	\$102.77	\$4.28	\$107.05	\$66.46	\$57.62	(\$37.22)	\$86.86	\$3.62	\$90.48	\$6.82	(\$27.73)	(\$0.66)	(\$16.57)	9.6%
600	\$77.90	\$96.42	(\$52.20)	\$122.02	\$5.08	\$127.10	\$77.90	\$69.14	(\$44.11)	\$102.93	\$4.29	\$107.22	\$8.19	(\$27.28)	(\$0.79)	(\$19.88)	7.2%
700	\$89.34	\$112.49	(\$60.55)	\$141.28	\$5.89	\$147.17	\$89.34	\$80.67	(\$51.00)	\$119.01	\$4.96	\$123.97	\$9.55	(\$31.82)	(\$0.93)	(\$23.20)	16.4%
1,200	\$146.54	\$192.84	(\$101.81)	\$237.57	\$9.90	\$247.47	\$146.54	\$138.29	(\$85.45)	\$199.38	\$8.31	\$207.69	\$16.36	(\$54.55)	(\$1.59)	(\$39.78)	5.2%
2,000	\$238.07	\$321.40	(\$167.84)	\$391.63	\$16.32	\$407.95	\$238.07	\$230.48	(\$140.57)	\$327.98	\$13.67	\$341.65	\$27.27	(\$90.92)	(\$2.65)	(\$66.30)	1.6%

Line Item on Bill

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

Line Item on Bill	(w)	(v)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)
(9) Revenue Discounting Adjustment Factor	(\$0.00003)	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(16) Net Metering Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Uncollectible Charge	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Adjustment	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Lost Reseat Service Base Charge	\$0.14344	\$0.14344
(24) LBS Adjustment Factor	(\$0.00318)	(\$0.00318)
(25) LBS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06149	\$0.06149
(32) Transition Charge	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(35) Supply Services Energy Charge	\$0.16070	\$0.16070
(36) Discount percentage	30%	30%

Column (w): per Attachment AG 1-3  
Column (v): per Attachment AG 1-4-1



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (m) / (e)
20	200	\$541.61	\$664.40	\$50.25	\$1,256.26	\$541.61	\$484.72	\$42.76	\$1,069.09	(\$187.17)	(\$179.68)	(\$7.49)	(\$374.33)	0.0%	0.0%	-0.6%	-14.9%
50	2000	\$1,206.53	\$1,661.00	\$119.48	\$2,987.01	\$1,206.53	\$1,211.80	\$100.76	\$2,519.09	(\$467.92)	(\$449.20)	(\$18.73)	(\$935.83)	0.0%	0.0%	-0.6%	-15.9%
100	2000	\$2,314.73	\$3,322.00	\$234.86	\$5,871.59	\$2,314.73	\$2,223.60	\$197.43	\$4,935.76	(\$935.83)	(\$898.40)	(\$37.43)	(\$1,403.75)	0.0%	0.0%	-0.6%	-16.0%
150	2000	\$3,422.93	\$4,983.00	\$350.25	\$8,756.18	\$3,422.93	\$3,635.40	\$294.10	\$7,352.43	(\$1,403.75)	(\$1,347.60)	(\$56.15)	(\$2,105.63)	0.0%	0.0%	-0.7%	-17.2%
20	300	\$627.75	\$996.60	\$67.68	\$1,692.03	\$627.75	\$727.08	\$56.45	\$1,411.28	(\$280.75)	(\$269.52)	(\$11.23)	(\$574.33)	0.0%	0.0%	-0.7%	-17.2%
50	3000	\$1,421.88	\$2,491.50	\$163.06	\$4,076.44	\$1,421.88	\$1,817.70	\$134.98	\$3,374.56	(\$701.88)	(\$673.80)	(\$28.08)	(\$1,403.75)	0.0%	0.0%	-0.7%	-17.4%
100	3000	\$2,745.43	\$4,983.00	\$322.02	\$8,050.45	\$2,745.43	\$3,635.40	\$265.87	\$6,646.70	(\$1,403.75)	(\$1,347.60)	(\$56.15)	(\$1,403.75)	0.0%	0.0%	-0.7%	-17.4%
150	3000	\$4,068.98	\$7,474.50	\$480.98	\$12,024.46	\$4,068.98	\$5,453.10	\$396.75	\$9,918.83	(\$2,105.63)	(\$2,021.40)	(\$84.23)	(\$2,105.63)	0.0%	0.0%	-0.7%	-17.5%
20	400	\$713.89	\$1,328.80	\$85.11	\$2,127.80	\$713.89	\$969.44	\$70.14	\$1,753.47	(\$374.33)	(\$359.36)	(\$14.97)	(\$574.33)	0.0%	0.0%	-0.7%	-17.6%
50	4000	\$1,637.23	\$3,322.00	\$206.63	\$5,165.86	\$1,637.23	\$2,423.60	\$169.20	\$4,230.03	(\$935.83)	(\$898.40)	(\$37.43)	(\$935.83)	0.0%	0.0%	-0.7%	-18.1%
100	4000	\$3,176.13	\$6,644.00	\$409.17	\$10,229.30	\$3,176.13	\$4,847.20	\$334.31	\$8,357.64	(\$1,871.66)	(\$1,796.80)	(\$74.86)	(\$1,871.66)	0.0%	0.0%	-0.7%	-18.3%
150	4000	\$4,715.03	\$9,866.00	\$611.71	\$15,292.74	\$4,715.03	\$7,270.80	\$499.41	\$12,485.24	(\$2,807.50)	(\$2,695.20)	(\$112.30)	(\$2,807.50)	0.0%	0.0%	-0.7%	-18.4%
20	500	\$800.03	\$1,661.00	\$102.54	\$2,563.57	\$800.03	\$1,211.80	\$83.83	\$2,095.66	(\$467.92)	(\$449.20)	(\$18.73)	(\$467.92)	0.0%	0.0%	-0.7%	-18.3%
50	5000	\$1,852.58	\$4,152.50	\$250.21	\$6,255.29	\$1,852.58	\$3,029.50	\$203.42	\$5,085.50	(\$1,169.79)	(\$1,123.00)	(\$46.79)	(\$1,169.79)	0.0%	0.0%	-0.7%	-18.7%
100	5000	\$3,606.83	\$8,305.00	\$496.33	\$12,408.16	\$3,606.83	\$6,059.00	\$402.74	\$10,068.57	(\$2,339.59)	(\$2,346.00)	(\$93.59)	(\$2,339.59)	0.0%	0.0%	-0.8%	-18.9%
150	5000	\$5,361.08	\$12,457.50	\$742.44	\$18,561.02	\$5,361.08	\$9,088.50	\$602.07	\$15,051.65	(\$3,509.37)	(\$3,569.00)	(\$140.37)	(\$3,509.37)	0.0%	0.0%	-0.8%	-18.9%
20	600	\$886.17	\$1,993.20	\$119.97	\$2,999.34	\$886.17	\$1,454.16	\$97.51	\$2,437.84	(\$461.50)	(\$439.04)	(\$22.46)	(\$461.50)	0.0%	0.0%	-0.7%	-18.7%
50	6000	\$2,067.93	\$4,983.00	\$293.79	\$7,344.72	\$2,067.93	\$3,635.40	\$237.64	\$5,940.97	(\$1,403.75)	(\$1,347.60)	(\$56.15)	(\$1,403.75)	0.0%	0.0%	-0.8%	-19.1%
100	6000	\$4,037.53	\$9,866.00	\$583.48	\$14,587.01	\$4,037.53	\$7,270.80	\$471.18	\$11,779.51	(\$2,807.50)	(\$2,695.20)	(\$112.30)	(\$2,807.50)	0.0%	0.0%	-0.8%	-19.2%
150	6000	\$6,007.13	\$14,949.00	\$873.17	\$21,829.30	\$6,007.13	\$10,906.20	\$704.72	\$17,618.05	(\$4,211.25)	(\$4,042.80)	(\$168.45)	(\$4,211.25)	0.0%	0.0%	-0.8%	-19.3%

Illustrative Rates Effective October 1, 2022 (r)

(1) Distribution Customer Charge	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$38.34
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68
(6) Distribution Charge (per kWh)	\$0.00476
(7) Operating & Maintenance Expense Charge	\$0.00183
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(9) CapEx Reconciliation Factor	(\$0.00012)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00006)
(12) Pension Fund Replenishment Factor	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007
(14) Performance Incentive Factor	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(17) Net Metering Charge	\$0.00488
(18) Transmission Demand Charge	\$4.97
(19) Base Transmission Charge	\$0.01342
(20) Transmission Adjustment Factor	(\$0.00371)
(21) Transmission Uncollectible Factor	\$0.00036
(22) Base Transmission Charge	\$0.00000
(23) Transition Adjustment	\$0.00018
(24) Energy Efficiency Program Charge	\$0.01252
(25) Last Resort Service Base Charge	\$0.15014
(26) IRS Adjustment Factor	\$0.00665
(27) IRS Administrative Cost Adjustment Factor	\$0.00210
(28) Renewable Energy Standard Charge	\$0.00721

Illustrative Rates Effective April 1, 2023 (s)

Customer Charge	\$145.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$38.34
Distribution Demand Charge	\$6.90
Distribution Energy Charge	\$1.68
Distribution Energy Charge	\$0.00476
Distribution Energy Charge	\$0.00183
Distribution Energy Charge	(\$0.00010)
Distribution Energy Charge	(\$0.00012)
Distribution Energy Charge	(\$0.00003)
Distribution Energy Charge	(\$0.00006)
Distribution Energy Charge	\$0.00788
Distribution Energy Charge	\$0.00007
Distribution Energy Charge	\$0.00012
Distribution Energy Charge	\$0.00238
Renewable Energy Distribution Charge	(\$0.00131)
Transmission Demand Charge	\$4.97
Transmission Adjustment	\$0.01342
Transition Charge	(\$0.00371)
Energy Efficiency Programs	\$0.00036
Supply Services Energy Charge	\$0.00018
Supply Services Energy Charge	\$0.15014
Supply Services Energy Charge	\$0.00665
Supply Services Energy Charge	\$0.00210
Supply Services Energy Charge	\$0.00721

Line Item on Bill

(29) Customer Charge	\$145.00
(30) LIHEAP Enhancement Charge	\$0.79
(31) RE Growth Program	\$38.34
(32) Distribution Energy Charge	\$0.01007
(33) Distribution Demand Charge	\$8.58
(34) Transition Charge	\$4.97
(35) Energy Efficiency Programs	\$0.00018
(36) Renewable Energy Distribution Charge	\$0.01252
(37) Supply Services Energy Charge	\$0.00357
(38) Supply Services Energy Charge	\$0.12118

Column (r) per Attachment AG 1-3  
Column (s) per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$26.77	\$22.82	\$2.07	\$51.66	\$26.77	\$18.49	\$1.89	\$47.15	\$0.00	(\$4.33)	(\$0.18)	(\$4.51)	0.0%	-8.4%	-0.3%	-8.7%	30.1%
300	\$44.29	\$45.64	\$3.75	\$93.68	\$44.29	\$36.97	\$3.39	\$84.65	\$0.00	(\$8.67)	(\$0.36)	(\$9.03)	0.0%	-9.3%	-0.4%	-9.6%	12.9%
400	\$55.97	\$60.85	\$4.87	\$121.69	\$55.97	\$49.30	\$4.39	\$109.66	\$0.00	(\$11.55)	(\$0.48)	(\$12.03)	0.0%	-9.5%	-0.4%	-9.9%	11.6%
500	\$67.65	\$76.06	\$5.99	\$149.70	\$67.65	\$61.62	\$5.39	\$134.66	\$0.00	(\$14.44)	(\$0.60)	(\$15.04)	0.0%	-9.6%	-0.4%	-10.0%	9.6%
600	\$79.32	\$91.27	\$7.11	\$177.70	\$79.32	\$73.94	\$6.39	\$159.65	\$0.00	(\$17.33)	(\$0.72)	(\$18.05)	0.0%	-9.8%	-0.4%	-10.2%	7.7%
700	\$91.00	\$106.48	\$8.23	\$205.71	\$91.00	\$86.27	\$7.39	\$184.66	\$0.00	(\$20.21)	(\$0.84)	(\$21.05)	0.0%	-9.8%	-0.4%	-10.2%	19.0%
1,200	\$149.40	\$182.54	\$13.83	\$345.77	\$149.40	\$147.89	\$12.39	\$309.68	\$0.00	(\$34.65)	(\$1.44)	(\$36.09)	0.0%	-10.0%	-0.4%	-10.4%	6.8%
2,000	\$242.83	\$304.24	\$22.79	\$569.86	\$242.83	\$246.48	\$20.39	\$509.70	\$0.00	(\$57.76)	(\$2.40)	(\$60.16)	0.0%	-10.1%	-0.4%	-10.6%	2.3%

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

Line Item on Bill

Line Item on Bill	(s)	(t)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Arrerage Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(16) Net Metering Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Adjustment	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.14576	\$0.11688
(24) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)
(25) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06387	\$0.06387
(32) Transition Charge	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(35) Supply Services Energy Charge	\$0.12324	\$0.12324

Column (s): per Attachment AG 1-3  
Column (t): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease) % of Total Bill				Percentage of Customers	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)(e) x .25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)(l) x .25	Discounted Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h) + (i) - ((b) + (d))	Supply Services (n) = (o) - (c)	GET (p) = (l) - (f)	GET (q) = (n) + (o) - (p)		Total (r) = (q) / (g)
150	\$26.41	\$22.82	(\$12.31)	\$36.92	\$26.41	\$18.49	(\$11.23)	\$33.67	\$1.08	(\$4.33)	(\$0.14)	(\$3.39)	-8.8%	32.1%
300	\$43.57	\$45.64	(\$22.30)	\$66.91	\$43.57	\$36.97	(\$20.14)	\$60.40	\$2.16	(\$6.37)	(\$0.27)	(\$6.78)	-9.7%	15.4%
400	\$55.01	\$60.85	(\$28.97)	\$86.89	\$55.01	\$49.30	(\$26.08)	\$78.23	\$2.89	(\$11.55)	(\$0.36)	(\$9.02)	-10.0%	12.5%
500	\$66.46	\$76.06	(\$35.63)	\$106.89	\$66.46	\$61.62	(\$32.02)	\$96.06	\$3.61	(\$14.44)	(\$0.45)	(\$11.28)	-10.1%	9.6%
600	\$77.90	\$91.27	(\$42.29)	\$126.88	\$77.90	\$73.94	(\$37.96)	\$113.88	\$4.33	(\$17.33)	(\$0.54)	(\$13.54)	-10.2%	7.2%
700	\$89.34	\$106.48	(\$48.96)	\$146.86	\$89.34	\$86.27	(\$43.90)	\$131.71	\$5.06	(\$20.21)	(\$0.63)	(\$15.78)	-10.3%	16.4%
1,200	\$146.54	\$182.54	(\$82.27)	\$246.81	\$146.54	\$147.89	(\$73.61)	\$220.82	\$8.66	(\$34.65)	(\$1.08)	(\$27.07)	-10.5%	5.2%
2,000	\$238.07	\$304.24	(\$135.58)	\$406.73	\$238.07	\$246.48	(\$121.14)	\$363.41	\$14.44	(\$57.70)	(\$1.81)	(\$45.13)	-10.7%	1.6%

Line Item on Bill

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

Line Item on Bill	Amount	Amount	Percentage
(1) Distribution Customer Charge	\$6.00	\$6.00	
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46	
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)	
(7) CapEx Factor Charge	\$0.00639	\$0.00639	
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)	
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)	
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007	
(13) Performance Incentive Factor	\$0.00012	\$0.00012	
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)	
(16) Net Metering Charge	\$0.00488	\$0.00488	
(17) Base Transmission Charge	\$0.03524	\$0.03524	
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095	
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046	
(20) Base Transition Charge	\$0.00000	\$0.00000	
(21) Transition Adjustment	\$0.00018	\$0.00018	
(22) Energy Efficiency Program Charge	\$0.1252	\$0.1252	
(23) Last Resort Service Base Charge	\$0.14876	\$0.1488	
(24) LBS Adjustment Factor	(\$0.00318)	(\$0.00318)	
(25) LBS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721	
Line Item on Bill			
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$2.46	\$2.46	
(30) Transmission Charge	\$0.03665	\$0.03665	
(31) Distribution Energy Charge	\$0.06149	\$0.06149	
(32) Transition Charge	\$0.00018	\$0.00018	
(33) Energy Efficiency Programs	\$0.01252	\$0.01252	
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357	
(35) Supply Services Energy Charge	\$0.12324	\$0.12324	
(36) Discount percentage	25%	25%	

Column (w): per Attachment AG 1-3  
Column (x): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease) % of Total Bill				Percentage of Customers					
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)(c) x .30	Total Discounted (e) = (b) + (c) + (d)	GET (f)	Total (g) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)(i) x .30	Total Discounted (k) = (h) + (i) + (j)	GET (l)	Total (m) = (k) + (l)		Delivery Services (n) = [(h)-(j)] / [(h)+(i)]	Supply Services (o) = (i)-(j) / (i)	GET (p) = (l)-(m) / (l)	Total (q) = (n) + (o) + (p)	(r) = (q) / (g)
150	\$26.41	\$22.82	(\$14.77)	\$34.46	\$1.44	\$35.90	\$26.41	\$18.49	(\$13.47)	\$31.43	\$1.31	\$32.74	\$1.30	3.6%	-1.21%	-0.4%	(\$3.16)	-8.8%
300	\$43.57	\$45.64	(\$26.76)	\$62.45	\$2.60	\$65.05	\$43.57	\$36.97	(\$24.16)	\$55.38	\$2.35	\$57.73	\$2.60	4.0%	-1.33%	-0.4%	(\$6.32)	-9.7%
400	\$55.01	\$60.85	(\$34.76)	\$81.10	\$3.38	\$84.48	\$55.01	\$49.30	(\$31.29)	\$73.02	\$3.04	\$76.06	\$3.47	4.1%	-1.37%	-0.4%	(\$8.42)	-10.0%
500	\$66.46	\$76.06	(\$42.76)	\$99.76	\$4.16	\$103.92	\$66.46	\$61.62	(\$38.42)	\$89.66	\$3.74	\$93.40	\$4.34	4.2%	-1.39%	-0.4%	(\$10.52)	-9.6%
600	\$77.90	\$91.27	(\$50.75)	\$118.42	\$4.93	\$123.35	\$77.90	\$73.94	(\$45.55)	\$106.29	\$4.43	\$110.72	\$5.20	4.2%	-1.40%	-0.4%	(\$12.63)	-7.2%
700	\$89.34	\$106.48	(\$58.75)	\$137.07	\$5.71	\$142.78	\$89.34	\$86.27	(\$52.68)	\$122.93	\$5.12	\$128.05	\$6.07	4.3%	-1.42%	-0.4%	(\$14.73)	-16.4%
1,200	\$146.54	\$182.54	(\$98.72)	\$230.36	\$9.60	\$239.96	\$146.54	\$147.89	(\$88.33)	\$206.10	\$8.59	\$214.69	\$10.39	4.3%	-1.44%	-0.4%	(\$25.27)	-10.5%
2,000	\$238.07	\$304.24	(\$162.69)	\$379.62	\$15.92	\$395.44	\$238.07	\$246.48	(\$145.37)	\$339.18	\$14.13	\$353.31	\$17.32	4.4%	-1.46%	-0.4%	(\$42.13)	-10.7%

Line Item on Bill  
Illustrative Rates Effective October 1, 2022  
(w)

(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007
(13) Performance Incentive Factor	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)
(16) Net Metering Charge	\$0.00488
(17) Base Transmission Charge	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095
(19) Transmission Uncollectible Charge	\$0.00046
(20) Base Transition Charge	\$0.00000
(21) Transition Adjustment	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252
(23) Lost Reser Service Base Charge	\$0.11688
(24) LBS Adjustment Factor	(\$0.00318)
(25) LBS Administrative Cost Adjustment Factor	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721

Line Item on Bill  
Illustrative Rates Effective April 1, 2023  
(v)

Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.79
RE Growth Program	\$2.46
Distribution Energy Charge	\$0.04580
Renewable Energy Distribution Charge	(\$0.00131)
Transmission Charge	\$0.03524
Transition Charge	\$0.00018
Energy Efficiency Programs	\$0.01252
Supply Services Energy Charge	\$0.00357
Discount percentage	30%

Column (w): per Attachment AG 1-3  
Column (v): per Attachment AG 1-4-1





The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (m) / (e)
20	200	\$541.61	\$631.04	\$48.86	\$1,221.51	\$541.61	\$516.08	\$44.07	\$1,101.76	\$0.00	(\$114.96)	(\$4.79)	(\$119.75)	0.0%	0.0%	-9.4%	-9.8%
50	2000	\$1,206.53	\$1,577.60	\$116.01	\$2,900.14	\$1,206.53	\$1,290.20	\$104.03	\$2,600.76	\$0.00	(\$374.40)	(\$1.98)	(\$299.38)	0.0%	0.0%	-9.9%	-10.3%
100	2000	\$2,314.73	\$3,155.20	\$227.91	\$5,697.84	\$2,314.73	\$2,580.40	\$203.96	\$5,099.09	\$0.00	(\$74.80)	(\$2.95)	(\$598.75)	0.0%	0.0%	-10.1%	-10.5%
150	2000	\$3,422.93	\$4,732.80	\$339.82	\$8,495.55	\$3,422.93	\$3,870.60	\$303.90	\$7,597.43	\$0.00	(\$862.20)	(\$5.92)	(\$898.12)	0.0%	0.0%	-10.1%	-10.6%
20	300	\$627.75	\$946.56	\$65.60	\$1,639.91	\$627.75	\$774.12	\$58.41	\$1,460.28	\$0.00	(\$172.44)	(\$7.19)	(\$179.63)	0.0%	0.0%	-10.5%	-11.0%
50	3000	\$1,421.88	\$2,366.40	\$157.85	\$3,946.13	\$1,421.88	\$1,935.30	\$139.88	\$3,497.06	\$0.00	(\$431.10)	(\$7.97)	(\$449.07)	0.0%	0.0%	-10.9%	-11.4%
100	3000	\$2,745.43	\$4,732.80	\$311.59	\$7,789.82	\$2,745.43	\$3,870.60	\$275.67	\$6,891.70	\$0.00	(\$862.20)	(\$5.92)	(\$898.12)	0.0%	0.0%	-11.1%	-11.6%
150	3000	\$4,068.98	\$7,099.20	\$465.34	\$11,633.52	\$4,068.98	\$5,805.90	\$411.45	\$10,286.33	\$0.00	(\$1,293.30)	(\$5.89)	(\$1,347.19)	0.0%	0.0%	-11.1%	-11.6%
20	400	\$713.89	\$1,262.08	\$82.33	\$2,058.30	\$713.89	\$1,032.16	\$72.75	\$1,818.80	\$0.00	(\$229.92)	(\$9.58)	(\$239.50)	0.0%	0.0%	-11.2%	-11.6%
50	4000	\$1,637.23	\$3,155.20	\$199.68	\$4,992.11	\$1,637.23	\$2,880.40	\$175.73	\$4,393.36	\$0.00	(\$574.80)	(\$2.95)	(\$598.75)	0.0%	0.0%	-11.5%	-12.0%
100	4000	\$3,176.13	\$6,310.40	\$395.27	\$9,881.80	\$3,176.13	\$5,160.80	\$347.37	\$8,684.30	\$0.00	(\$1,149.60)	(\$4.90)	(\$1,197.50)	0.0%	0.0%	-11.6%	-12.1%
150	4000	\$4,715.03	\$9,465.60	\$590.86	\$14,771.49	\$4,715.03	\$7,741.20	\$519.01	\$12,975.24	\$0.00	(\$1,724.40)	(\$7.85)	(\$1,796.25)	0.0%	0.0%	-11.7%	-12.2%
20	500	\$800.03	\$1,577.60	\$99.07	\$2,476.70	\$800.03	\$1,290.20	\$87.09	\$2,177.32	\$0.00	(\$287.40)	(\$1.98)	(\$299.38)	0.0%	0.0%	-11.6%	-12.1%
50	5000	\$1,852.58	\$3,944.00	\$241.52	\$6,038.10	\$1,852.58	\$3,225.50	\$211.59	\$5,289.67	\$0.00	(\$718.50)	(\$29.93)	(\$748.43)	0.0%	0.0%	-11.9%	-12.4%
100	5000	\$3,606.83	\$7,888.00	\$478.95	\$11,973.78	\$3,606.83	\$6,451.00	\$419.08	\$10,476.91	\$0.00	(\$1,437.00)	(\$95.87)	(\$1,496.87)	0.0%	0.0%	-12.0%	-12.5%
150	5000	\$5,361.08	\$11,832.00	\$716.38	\$17,909.46	\$5,361.08	\$9,676.50	\$626.57	\$15,664.15	\$0.00	(\$2,155.50)	(\$89.81)	(\$2,245.31)	0.0%	0.0%	-12.0%	-12.5%
20	600	\$886.17	\$1,893.12	\$115.80	\$2,895.09	\$886.17	\$1,548.24	\$101.43	\$2,535.84	\$0.00	(\$344.88)	(\$14.37)	(\$359.25)	0.0%	0.0%	-11.9%	-12.4%
50	6000	\$2,067.93	\$4,732.80	\$283.36	\$7,084.09	\$2,067.93	\$3,870.60	\$247.44	\$6,185.97	\$0.00	(\$862.20)	(\$5.92)	(\$898.12)	0.0%	0.0%	-12.2%	-12.7%
100	6000	\$4,037.53	\$9,465.60	\$562.63	\$14,065.76	\$4,037.53	\$7,741.20	\$490.78	\$12,269.51	\$0.00	(\$1,724.40)	(\$71.85)	(\$1,796.25)	0.0%	0.0%	-12.3%	-12.8%
150	6000	\$6,007.13	\$14,198.40	\$841.90	\$21,047.43	\$6,007.13	\$11,611.80	\$734.12	\$18,353.05	\$0.00	(\$2,586.60)	(\$107.78)	(\$2,694.38)	0.0%	0.0%	-12.3%	-12.8%

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

(f)

(g)

Line Item on Bill	(f)	(g)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$38.34	\$38.34
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
(6) Distribution Charge (per kWh)	\$0.00476	\$0.00476
(7) Operating & Maintenance Expense Charge	\$0.00183	\$0.00183
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(9) CapEx Reconciliation Factor	(\$0.00012)	(\$0.00012)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Fund Replenishment Factor	(\$0.00006)	(\$0.00006)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Transmission Demand Charge	\$4.97	\$4.97
(19) Base Transmission Charge	\$0.01342	\$0.01342
(20) Transmission Adjustment Factor	(\$0.00371)	(\$0.00371)
(21) Transmission Uncollectible Factor	\$0.00036	\$0.00036
(22) Base Transmission Charge	\$0.00000	\$0.00000
(23) Transition Adjustment	\$0.00018	\$0.00018
(24) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(25) Last Resort Service Base Charge	\$0.14180	\$0.14180
(26) IRS Adjustment Factor	\$0.00665	\$0.00665
(27) IRS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
(28) Renewable Energy Standard Charge	\$0.00721	\$0.00721
(29) Customer Charge	\$145.00	\$145.00
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79
(31) RE Growth Program	\$38.34	\$38.34
(32) Transmission Adjustment	\$0.01007	\$0.01007
(33) Distribution Energy Charge	\$0.01673	\$0.01673
(34) Distribution Demand Charge	\$8.58	\$8.58
(35) Transmission Demand Charge	\$4.97	\$4.97
(36) Energy Efficiency Programs	\$0.00018	\$0.00018
(37) Renewable Energy Distribution Charge	\$0.01252	\$0.01252
(38) Supply Services Energy Charge	\$0.00357	\$0.00357
(39) Supply Services Energy Charge	\$0.12902	\$0.12902

Column (f): per Attachment AG 1-3  
Column (g): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$26.77	\$21.53	\$2.01	\$50.31	\$26.77	\$19.68	\$1.94	\$48.39	\$0.00	(\$1.85)	(\$0.07)	(\$1.92)	0.0%	-3.7%	-0.1%	-3.8%	30.1%
300	\$44.29	\$43.07	\$3.64	\$91.00	\$44.29	\$39.37	\$3.49	\$87.15	\$0.00	(\$3.70)	(\$0.15)	(\$3.85)	0.0%	-4.1%	-0.2%	-4.2%	12.9%
400	\$55.97	\$57.42	\$4.72	\$118.11	\$55.97	\$52.49	\$4.52	\$112.98	\$0.00	(\$4.93)	(\$0.20)	(\$5.13)	0.0%	-4.2%	-0.2%	-4.3%	11.6%
500	\$67.65	\$71.78	\$5.81	\$145.24	\$67.65	\$65.62	\$5.55	\$138.82	\$0.00	(\$6.16)	(\$0.26)	(\$6.42)	0.0%	-4.2%	-0.2%	-4.4%	9.6%
600	\$79.32	\$86.13	\$6.89	\$172.34	\$79.32	\$78.74	\$6.59	\$164.65	\$0.00	(\$7.39)	(\$0.30)	(\$7.69)	0.0%	-4.3%	-0.2%	-4.5%	7.7%
700	\$91.00	\$100.49	\$7.98	\$199.47	\$91.00	\$91.86	\$7.62	\$190.48	\$0.00	(\$8.63)	(\$0.36)	(\$8.99)	0.0%	-4.3%	-0.2%	-4.5%	19.0%
1,200	\$149.40	\$172.26	\$13.40	\$335.06	\$149.40	\$157.48	\$12.79	\$319.67	\$0.00	(\$14.78)	(\$0.61)	(\$15.39)	0.0%	-4.4%	-0.2%	-4.6%	6.8%
2,000	\$242.83	\$287.10	\$22.08	\$552.01	\$242.83	\$262.46	\$21.05	\$526.34	\$0.00	(\$24.64)	(\$1.03)	(\$25.67)	0.0%	-4.5%	-0.2%	-4.7%	2.3%

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

Line Item on Bill

(1) Distribution Customer Charge	(s)	(t)	
(2) LIHEAP Enhancement Charge	\$6.00	\$6.00	Customer Charge
(3) Renewable Energy Growth Program Charge	\$0.79	\$0.79	LIHEAP Enhancement Charge
	\$2.46	\$2.46	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580	
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)	
(7) CapEx Factor Charge	\$0.00639	\$0.00639	
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)	
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)	
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788	
(12) Arraenge Management Adjustment Factor	\$0.00007	\$0.00007	
(13) Performance Incentive Factor	\$0.00012	\$0.00012	
(14) Low Income Discount Recovery Factor	\$0.00238	\$0.00238	
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00488	\$0.00488	
(17) Base Transmission Charge	\$0.03524	\$0.03524	
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095	Transmission Charge
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046	
(20) Base Transition Charge	\$0.00000	\$0.00000	Transition Charge
(21) Transition Adjustment	\$0.00018	\$0.00018	Energy Efficiency Programs
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252	
(23) Last Resort Service Base Charge	\$0.13719	\$0.12487	
(24) LRS Adjustment Factor	(\$0.00318)	(\$0.00318)	
(25) LRS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	Supply Services Energy Charge
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721	
(27) Customer Charge	\$6.00	\$6.00	
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79	
(29) RE Growth Program	\$2.46	\$2.46	
(30) Transmission Charge	\$0.03665	\$0.03665	
(31) Distribution Energy Charge	\$0.06387	\$0.06387	
(32) Transition Charge	\$0.00018	\$0.00018	
(33) Energy Efficiency Programs	\$0.01252	\$0.01252	
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357	
(35) Supply Services Energy Charge	\$0.14355	\$0.13123	

Column (s): per Attachment AG 1-3  
Column (t): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease) % of Total Bill								
	Delivery Services (a)	Supply Services (c)	Low Income Discount (d) = (b)(e) x .25	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (j) = (h)(i)(j) x .25	Discounted Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)+(i)-(j)	Supply Services (o) = (i)-(c)	Low Income Discount (p) = (j)-(k)	Discounted Total (q) = (m) + (o) + (p)	Delivery Services (n) = (m)-(j)	Supply Services (s) = (o)-(c)	Low Income Discount (t) = (p)-(q)	Discounted Total (u) = (n) + (s) + (t)	Percentage of Customers (v)
150	\$26.41	\$21.53	(\$1,099)	\$35.95	\$26.41	\$19.68	(\$1,52)	\$34.57	\$0.47	(\$1.85)	(\$0.06)	(\$1.44)	1.3%	-4.9%	-0.2%	-3.8%	32.1%
300	\$43.57	\$43.07	(\$2,166)	\$64.98	\$43.57	\$39.37	(\$20.74)	\$62.20	\$0.92	(\$3.70)	(\$0.12)	(\$2.90)	1.4%	-5.5%	-0.2%	-4.3%	15.4%
400	\$55.01	\$57.42	(\$2,811)	\$84.32	\$55.01	\$52.49	(\$26.88)	\$80.62	\$1.23	(\$4.93)	(\$0.15)	(\$3.85)	1.4%	-5.6%	-0.2%	-4.4%	12.5%
500	\$66.46	\$71.78	(\$3,456)	\$103.68	\$66.46	\$65.62	(\$33.02)	\$99.06	\$1.54	(\$6.16)	(\$0.19)	(\$4.81)	1.4%	-5.7%	-0.2%	-4.5%	9.6%
600	\$77.90	\$86.13	(\$4,101)	\$123.02	\$77.90	\$78.74	(\$39.16)	\$117.48	\$1.85	(\$7.39)	(\$0.23)	(\$5.77)	1.4%	-5.8%	-0.2%	-4.5%	7.2%
700	\$89.34	\$100.49	(\$4,746)	\$142.37	\$89.34	\$91.86	(\$45.30)	\$135.90	\$2.16	(\$8.63)	(\$0.27)	(\$6.74)	1.5%	-5.8%	-0.2%	-4.5%	16.4%
1,200	\$146.54	\$172.26	(\$7,970)	\$239.10	\$146.54	\$157.48	(\$76.01)	\$228.01	\$3.69	(\$14.78)	(\$0.46)	(\$11.55)	1.5%	-5.9%	-0.2%	-4.6%	5.2%
2,000	\$238.07	\$287.10	(\$131,29)	\$393.88	\$238.07	\$262.46	(\$125.13)	\$375.40	\$6.16	(\$24.64)	(\$0.77)	(\$19.25)	1.5%	-6.0%	-0.2%	-4.7%	1.6%

Line Item on Bill

Line Item on Bill	Illustrative Rates Effective October 1, 2022 (w)	Illustrative Rates Effective April 1, 2023 (v)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$2.46	\$2.46
(4) Distribution Charge (per kWh)	\$0.04580	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00211	\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(7) CapEx Factor Charge	\$0.00639	\$0.00639
(8) CapEx Reconciliation Factor	(\$0.00069)	(\$0.00069)
(9) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(10) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(11) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(12) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(13) Performance Incentive Factor	\$0.00012	\$0.00012
(14) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(15) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(16) Net Metering Charge	\$0.00488	\$0.00488
(17) Base Transmission Charge	\$0.03524	\$0.03524
(18) Transmission Adjustment Factor	\$0.00095	\$0.00095
(19) Transmission Uncollectible Factor	\$0.00046	\$0.00046
(20) Base Transition Charge	\$0.00000	\$0.00000
(21) Transition Adjustment	\$0.00018	\$0.00018
(22) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(23) Last Resort Service Base Charge	\$0.13719	\$0.12487
(24) LBS Adjustment Factor	(\$0.00318)	(\$0.00318)
(25) LBS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(26) Renewable Energy Standard Charge	\$0.00721	\$0.00721
Line Item on Bill		
(27) Customer Charge	\$6.00	\$6.00
(28) LIHEAP Enhancement Charge	\$0.79	\$0.79
(29) RE Growth Program	\$2.46	\$2.46
(30) Transmission Charge	\$0.03665	\$0.03665
(31) Distribution Energy Charge	\$0.06149	\$0.06149
(32) Transition Charge	\$0.00018	\$0.00018
(33) Energy Efficiency Programs	\$0.01252	\$0.01252
(34) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(35) Supply Services Energy Charge	\$0.13123	\$0.13123
(36) Discount percentage	25%	25%

Column (w): per Attachment AG 1-3  
Column (v): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease) % of Total Bill				Percentage of Customers			
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)(c) x .30	Total Discounted (e) = (b) + (c) + (d)	GET (f)	Total (g) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)(i) x .30	Total Discounted (k) = (h) + (i) + (j)	GET (l)	Total (m) = (k) + (l)		Delivery Services (n) = [(h)+(i)] - [(h)+(i)]	Supply Services (o) = (o) / (g) - (o) = (o) / (g) - (o) = (p) / (g) - (o) = (q) / (g)	Total (r) = (n) + (o) + (p)
150	\$26.41	\$21.53	(\$14.38)	\$33.56	\$1.40	\$34.96	\$26.41	\$19.68	(\$13.83)	\$32.26	\$1.34	\$33.60	\$0.55	1.6%	(\$1.36)	32.1%
300	\$43.57	\$43.07	(\$25.99)	\$60.65	\$2.53	\$63.18	\$43.57	\$39.37	(\$24.88)	\$58.06	\$2.42	\$60.48	\$1.11	1.8%	(\$2.70)	15.4%
400	\$55.01	\$57.42	(\$33.73)	\$78.70	\$3.28	\$81.98	\$55.01	\$52.49	(\$32.25)	\$75.25	\$3.14	\$78.39	\$1.48	1.8%	(\$3.59)	12.5%
500	\$66.46	\$71.78	(\$41.47)	\$96.77	\$4.03	\$100.80	\$66.46	\$65.62	(\$39.62)	\$92.46	\$3.85	\$96.31	\$1.85	1.8%	(\$4.49)	9.6%
600	\$77.90	\$86.13	(\$49.21)	\$114.82	\$4.78	\$119.60	\$77.90	\$78.74	(\$46.99)	\$109.65	\$4.57	\$114.22	\$2.22	1.9%	(\$5.38)	7.2%
700	\$89.34	\$100.49	(\$56.95)	\$132.88	\$5.54	\$138.42	\$89.34	\$91.86	(\$54.36)	\$126.84	\$5.29	\$132.13	\$2.59	1.9%	(\$6.29)	16.4%
1,200	\$146.54	\$172.26	(\$95.64)	\$223.16	\$9.30	\$232.46	\$146.54	\$157.48	(\$91.21)	\$121.81	\$8.87	\$221.68	\$4.43	1.9%	(\$10.78)	5.2%
2,000	\$238.07	\$287.10	(\$157.55)	\$367.62	\$15.32	\$382.94	\$238.07	\$262.46	(\$150.16)	\$350.37	\$14.60	\$364.97	\$7.39	1.9%	(\$17.97)	1.6%

Illustrative Rates Effective October 1, 2022

(1) Distribution Customer Charge	(w)	\$6.00	(v)	\$6.00
(2) LIHEAP Enhancement Charge		\$0.79		\$0.79
(3) Renewable Energy Growth Program Charge		\$2.46		\$2.46

(4) Distribution Charge (per kWh)		\$0.04580		\$0.04580
(5) Operating & Maintenance Expense Charge		\$0.00211		\$0.00211
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)		(\$0.00010)
(7) CapEx Factor Charge		\$0.00639		\$0.00639
(8) CapEx Reconciliation Factor		(\$0.00069)		(\$0.00069)
(9) Revenue Decoupling Adjustment Factor		(\$0.00003)		(\$0.00003)
(10) Pension Adjustment Factor		(\$0.00006)		(\$0.00006)
(11) Storm Fund Replenishment Factor		\$0.00788		\$0.00788
(12) Arrangement Management Adjustment Factor		\$0.00007		\$0.00007
(13) Performance Incentive Factor		\$0.00012		\$0.00012
(14) Low Income Discount Recovery Factor		\$0.00000		\$0.00000
(15) Long-term Contracting for Renewable Energy Charge		(\$0.00131)		(\$0.00131)
(16) Net Metering Charge		\$0.00488		\$0.00488
(17) Base Transmission Charge		\$0.03524		\$0.03524
(18) Transmission Adjustment Factor		\$0.00095		\$0.00095
(19) Transmission Uncollectible Charge		\$0.00046		\$0.00046
(20) Base Transition Charge		\$0.00000		\$0.00000
(21) Transition Adjustment		\$0.00018		\$0.00018
(22) Energy Efficiency Program Charge		\$0.01252		\$0.01252
(23) Lost Reser Service Base Charge		\$0.13719		\$0.13719
(24) LBS Adjustment Factor		(\$0.00318)		(\$0.00318)
(25) LBS Administrative Cost Adjustment Factor		\$0.00233		\$0.00233
(26) Renewable Energy Standard Charge		\$0.00721		\$0.00721

(27) Customer Charge		\$6.00		\$6.00
(28) LIHEAP Enhancement Charge		\$0.79		\$0.79
(29) RE Growth Program		\$2.46		\$2.46
(30) Transmission Charge		\$0.03665		\$0.03665
(31) Distribution Energy Charge		\$0.06149		\$0.06149
(32) Transition Charge		\$0.00018		\$0.00018
(33) Energy Efficiency Programs		\$0.01252		\$0.01252
(34) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(35) Supply Services Energy Charge		\$0.13123		\$0.13123
(36) Discount percentage		30%		30%

(37) Customer Charge		\$6.00		\$6.00
(38) LIHEAP Enhancement Charge		\$0.79		\$0.79
(39) RE Growth Program		\$2.46		\$2.46
(40) Transmission Charge		\$0.03665		\$0.03665
(41) Distribution Energy Charge		\$0.06149		\$0.06149
(42) Transition Charge		\$0.00018		\$0.00018
(43) Energy Efficiency Programs		\$0.01252		\$0.01252
(44) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(45) Supply Services Energy Charge		\$0.13123		\$0.13123
(46) Discount percentage		30%		30%

(47) Customer Charge		\$6.00		\$6.00
(48) LIHEAP Enhancement Charge		\$0.79		\$0.79
(49) RE Growth Program		\$2.46		\$2.46
(50) Transmission Charge		\$0.03665		\$0.03665
(51) Distribution Energy Charge		\$0.06149		\$0.06149
(52) Transition Charge		\$0.00018		\$0.00018
(53) Energy Efficiency Programs		\$0.01252		\$0.01252
(54) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(55) Supply Services Energy Charge		\$0.13123		\$0.13123
(56) Discount percentage		30%		30%

(57) Customer Charge		\$6.00		\$6.00
(58) LIHEAP Enhancement Charge		\$0.79		\$0.79
(59) RE Growth Program		\$2.46		\$2.46
(60) Transmission Charge		\$0.03665		\$0.03665
(61) Distribution Energy Charge		\$0.06149		\$0.06149
(62) Transition Charge		\$0.00018		\$0.00018
(63) Energy Efficiency Programs		\$0.01252		\$0.01252
(64) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(65) Supply Services Energy Charge		\$0.13123		\$0.13123
(66) Discount percentage		30%		30%

(67) Customer Charge		\$6.00		\$6.00
(68) LIHEAP Enhancement Charge		\$0.79		\$0.79
(69) RE Growth Program		\$2.46		\$2.46
(70) Transmission Charge		\$0.03665		\$0.03665
(71) Distribution Energy Charge		\$0.06149		\$0.06149
(72) Transition Charge		\$0.00018		\$0.00018
(73) Energy Efficiency Programs		\$0.01252		\$0.01252
(74) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(75) Supply Services Energy Charge		\$0.13123		\$0.13123
(76) Discount percentage		30%		30%

(77) Customer Charge		\$6.00		\$6.00
(78) LIHEAP Enhancement Charge		\$0.79		\$0.79
(79) RE Growth Program		\$2.46		\$2.46
(80) Transmission Charge		\$0.03665		\$0.03665
(81) Distribution Energy Charge		\$0.06149		\$0.06149
(82) Transition Charge		\$0.00018		\$0.00018
(83) Energy Efficiency Programs		\$0.01252		\$0.01252
(84) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(85) Supply Services Energy Charge		\$0.13123		\$0.13123
(86) Discount percentage		30%		30%

(87) Customer Charge		\$6.00		\$6.00
(88) LIHEAP Enhancement Charge		\$0.79		\$0.79
(89) RE Growth Program		\$2.46		\$2.46
(90) Transmission Charge		\$0.03665		\$0.03665
(91) Distribution Energy Charge		\$0.06149		\$0.06149
(92) Transition Charge		\$0.00018		\$0.00018
(93) Energy Efficiency Programs		\$0.01252		\$0.01252
(94) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(95) Supply Services Energy Charge		\$0.13123		\$0.13123
(96) Discount percentage		30%		30%

(97) Customer Charge		\$6.00		\$6.00
(98) LIHEAP Enhancement Charge		\$0.79		\$0.79
(99) RE Growth Program		\$2.46		\$2.46
(100) Transmission Charge		\$0.03665		\$0.03665
(101) Distribution Energy Charge		\$0.06149		\$0.06149
(102) Transition Charge		\$0.00018		\$0.00018
(103) Energy Efficiency Programs		\$0.01252		\$0.01252
(104) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(105) Supply Services Energy Charge		\$0.13123		\$0.13123
(106) Discount percentage		30%		30%

(107) Customer Charge		\$6.00		\$6.00
(108) LIHEAP Enhancement Charge		\$0.79		\$0.79
(109) RE Growth Program		\$2.46		\$2.46
(110) Transmission Charge		\$0.03665		\$0.03665
(111) Distribution Energy Charge		\$0.06149		\$0.06149
(112) Transition Charge		\$0.00018		\$0.00018
(113) Energy Efficiency Programs		\$0.01252		\$0.01252
(114) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(115) Supply Services Energy Charge		\$0.13123		\$0.13123
(116) Discount percentage		30%		30%

(117) Customer Charge		\$6.00		\$6.00
(118) LIHEAP Enhancement Charge		\$0.79		\$0.79
(119) RE Growth Program		\$2.46		\$2.46
(120) Transmission Charge		\$0.03665		\$0.03665
(121) Distribution Energy Charge		\$0.06149		\$0.06149
(122) Transition Charge		\$0.00018		\$0.00018
(123) Energy Efficiency Programs		\$0.01252		\$0.01252
(124) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(125) Supply Services Energy Charge		\$0.13123		\$0.13123
(126) Discount percentage		30%		30%

(127) Customer Charge		\$6.00		\$6.00
(128) LIHEAP Enhancement Charge		\$0.79		\$0.79
(129) RE Growth Program		\$2.46		\$2.46
(130) Transmission Charge		\$0.03665		\$0.03665
(131) Distribution Energy Charge		\$0.06149		\$0.06149
(132) Transition Charge		\$0.00018		\$0.00018
(133) Energy Efficiency Programs		\$0.01252		\$0.01252
(134) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(135) Supply Services Energy Charge		\$0.13123		\$0.13123
(136) Discount percentage		30%		30%

(137) Customer Charge		\$6.00		\$6.00
(138) LIHEAP Enhancement Charge		\$0.79		\$0.79
(139) RE Growth Program		\$2.46		\$2.46
(140) Transmission Charge		\$0.03665		\$0.03665
(141) Distribution Energy Charge		\$0.06149		\$0.06149
(142) Transition Charge		\$0.00018		\$0.00018
(143) Energy Efficiency Programs		\$0.01252		\$0.01252
(144) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(145) Supply Services Energy Charge		\$0.13123		\$0.13123
(146) Discount percentage		30%		30%

(147) Customer Charge		\$6.00		\$6.00
(148) LIHEAP Enhancement Charge		\$0.79		\$0.79
(149) RE Growth Program		\$2.46		\$2.46
(150) Transmission Charge		\$0.03665		\$0.03665
(151) Distribution Energy Charge		\$0.06149		\$0.06149
(152) Transition Charge		\$0.00018		\$0.00018
(153) Energy Efficiency Programs		\$0.01252		\$0.01252
(154) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(155) Supply Services Energy Charge		\$0.13123		\$0.13123
(156) Discount percentage		30%		30%

(157) Customer Charge		\$6.00		\$6.00
(158) LIHEAP Enhancement Charge		\$0.79		\$0.79
(159) RE Growth Program		\$2.46		\$2.46
(160) Transmission Charge		\$0.03665		\$0.03665
(161) Distribution Energy Charge		\$0.06149		\$0.06149
(162) Transition Charge		\$0.00018		\$0.00018
(163) Energy Efficiency Programs		\$0.01252		\$0.01252
(164) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(165) Supply Services Energy Charge		\$0.13123		\$0.13123
(166) Discount percentage		30%		30%

(167) Customer Charge		\$6.00		\$6.00
(168) LIHEAP Enhancement Charge		\$0.79		\$0.79
(169) RE Growth Program		\$2.46		\$2.46
(170) Transmission Charge		\$0.03665		\$0.03665
(171) Distribution Energy Charge		\$0.06149		\$0.06149
(172) Transition Charge		\$0.00018		\$0.00018
(173) Energy Efficiency Programs		\$0.01252		\$0.01252
(174) Renewable Energy Distribution Charge		\$0.00357		\$0.00357
(175) Supply Services Energy Charge		\$0.13123		\$0.13123
(176) Discount percentage		30%		30%

(177) Customer Charge		\$6.00		\$6.00
(178) LIHEAP Enhancement Charge				

The Narragansett Electric Company  
Calculation of Monthly/Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Illustrative Rates Effective October 1, 2022			Illustrative Rates Effective April 1, 2023			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
250	\$42.72	\$37.36	\$3.34	\$83.42	\$42.72	\$34.22	\$3.21	\$80.15	\$0.00	(\$3.14)	(\$0.13)	(\$3.27)	0.0%	-3.8%	-0.2%	-3.9%	56.3%
500	\$70.87	\$74.71	\$6.07	\$151.65	\$70.87	\$68.44	\$5.80	\$145.11	\$0.00	(\$6.27)	(\$0.27)	(\$6.54)	0.0%	-4.1%	-0.2%	-4.3%	16.9%
1,000	\$127.16	\$149.42	\$11.52	\$288.10	\$127.16	\$136.87	\$11.00	\$275.03	\$0.00	(\$12.55)	(\$0.52)	(\$13.07)	0.0%	-4.4%	-0.2%	-4.5%	8.1%
1,500	\$183.46	\$224.13	\$16.98	\$424.57	\$183.46	\$205.31	\$16.20	\$404.97	\$0.00	(\$18.82)	(\$0.78)	(\$19.60)	0.0%	-4.4%	-0.2%	-4.6%	5.0%
2,000	\$239.75	\$298.84	\$22.44	\$561.03	\$239.75	\$273.74	\$21.40	\$534.89	\$0.00	(\$25.10)	(\$1.04)	(\$26.14)	0.0%	-4.5%	-0.2%	-4.7%	13.6%

Illustrative Rates Effective October 1, 2022

Illustrative Rates Effective April 1, 2023

Line Item on Bill

(1) Distribution Customer Charge	(s)	\$10.00	(t)	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge		\$0.79		\$0.79	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge		\$3.78		\$3.78	RE Growth Program
(4) Distribution Charge (per kWh)		\$0.04482		\$0.04482	
(5) Operating & Maintenance Expense Charge		\$0.00211		\$0.00211	
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00010)		(\$0.00010)	
(7) CapEx Factor Charge		\$0.00543		\$0.00543	
(8) CapEx Reconciliation Factor		\$0.00013		\$0.00013	
(9) Revenue Decoupling Adjustment Factor		(\$0.00003)		(\$0.00003)	Distribution Energy Charge
(10) Pension Adjustment Factor		(\$0.00006)		(\$0.00006)	
(11) Storm Fund Replenishment Factor		\$0.00788		\$0.00788	
(12) Arrerange Management Adjustment Factor		\$0.00007		\$0.00007	
(13) Performance Incentive Factor		\$0.00012		\$0.00012	
(14) Low Income Discount Recovery Factor		\$0.00238		\$0.00238	
(15) Long-term Contracting for Renewable Energy Charge		(\$0.00131)		(\$0.00131)	Renewable Energy Distribution Charge
(16) Net Metering Charge		\$0.00488		\$0.00488	
(17) Base Transmission Charge		\$0.03540		\$0.03540	
(18) Transmission Adjustment Factor		(\$0.00219)		(\$0.00219)	Transmission Charge
(19) Transmission Uncollectible Factor		\$0.00036		\$0.00036	
(20) Base Transition Charge		\$0.00000		\$0.00000	
(21) Transition Adjustment		\$0.00018		\$0.00018	Transition Charge
(22) Energy Efficiency Program Charge		\$0.01252		\$0.01252	Energy Efficiency Programs
(23) Last Resort Service Base Charge		\$0.13346		\$0.12091	
(24) LRS Adjustment Factor		\$0.00665		\$0.00665	Supply Services Energy Charge
(25) LRS Administrative Cost Adjustment Factor		\$0.00210		\$0.00210	
(26) Renewable Energy Standard Charge		\$0.00721		\$0.00721	

Line Item on Bill

(27) Customer Charge		\$10.00		\$10.00	
(28) LIHEAP Enhancement Charge		\$0.79		\$0.79	
(29) RE Growth Program		\$3.78		\$3.78	
(30) Transmission Charge		\$0.03357		\$0.03357	
(31) Distribution Energy Charge		\$0.06275		\$0.06275	
(32) Transition Charge		\$0.00018		\$0.00018	
(33) Energy Efficiency Programs		\$0.01252		\$0.01252	
(34) Renewable Energy Distribution Charge		\$0.00357		\$0.00357	
(35) Supply Services Energy Charge		\$0.14942		\$0.13687	

Column (s): per Attachment AG 1-3  
Column (t): per Attachment AG 1-4-1

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Illustrative Rates Effective October 1, 2022				Illustrative Rates Effective April 1, 2023				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (b) + (c) + (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (b)	Supply Services (o) = (k) / (c)	GET (p) = (l) / (d)	Total (q) = (m) / (e)
20	200	\$541.61	\$597.68	\$47.47	\$1,186.76	\$541.61	\$547.48	\$45.38	\$1,134.47	\$0.00	(\$50.20)	(\$2.09)	(\$52.29)	0.0%	0.0%	-4.2%	-4.4%
50	2000	\$1,206.53	\$1,494.20	\$112.53	\$2,813.26	\$1,206.53	\$1,368.70	\$107.30	\$2,682.53	\$0.00	(\$125.50)	(\$5.23)	(\$130.73)	0.0%	0.0%	-4.5%	-4.6%
100	2000	\$2,314.73	\$2,988.40	\$220.96	\$5,524.09	\$2,314.73	\$2,237.40	\$210.51	\$5,262.64	\$0.00	(\$51.00)	(\$10.45)	(\$61.45)	0.0%	0.0%	-4.5%	-4.7%
150	2000	\$3,422.93	\$4,482.60	\$329.40	\$8,234.93	\$3,422.93	\$4,106.10	\$313.71	\$7,842.74	\$0.00	(\$376.50)	(\$15.69)	(\$392.19)	0.0%	0.0%	-4.6%	-4.8%
20	300	\$627.75	\$896.52	\$63.51	\$1,587.78	\$627.75	\$821.22	\$60.37	\$1,509.34	\$0.00	(\$75.30)	(\$3.14)	(\$78.44)	0.0%	0.0%	-4.7%	-4.9%
50	3000	\$1,421.88	\$2,241.30	\$152.63	\$3,815.81	\$1,421.88	\$2,053.05	\$144.79	\$3,619.72	\$0.00	(\$188.25)	(\$7.84)	(\$196.09)	0.0%	0.0%	-4.9%	-5.1%
100	3000	\$2,745.43	\$4,482.60	\$301.17	\$7,529.20	\$2,745.43	\$4,106.10	\$285.48	\$7,137.01	\$0.00	(\$376.50)	(\$15.69)	(\$392.19)	0.0%	0.0%	-5.0%	-5.2%
150	3000	\$4,068.98	\$6,723.90	\$449.70	\$11,242.58	\$4,068.98	\$6,159.15	\$426.17	\$10,654.30	\$0.00	(\$564.75)	(\$23.53)	(\$588.28)	0.0%	0.0%	-5.0%	-5.2%
20	400	\$713.89	\$1,195.36	\$79.55	\$1,988.80	\$713.89	\$1,094.96	\$75.37	\$1,884.22	\$0.00	(\$100.40)	(\$4.18)	(\$104.58)	0.0%	0.0%	-5.0%	-5.3%
50	4000	\$1,637.23	\$2,988.40	\$192.73	\$4,818.36	\$1,637.23	\$2,737.40	\$182.28	\$4,556.91	\$0.00	(\$251.00)	(\$10.45)	(\$261.45)	0.0%	0.0%	-5.2%	-5.4%
100	4000	\$3,176.13	\$5,976.80	\$381.37	\$9,534.30	\$3,176.13	\$5,474.80	\$360.46	\$9,011.39	\$0.00	(\$502.00)	(\$20.91)	(\$522.91)	0.0%	0.0%	-5.3%	-5.5%
150	4000	\$4,715.03	\$8,965.20	\$570.01	\$14,250.24	\$4,715.03	\$8,212.20	\$538.63	\$13,465.86	\$0.00	(\$753.00)	(\$31.38)	(\$784.38)	0.0%	0.0%	-5.3%	-5.5%
20	500	\$800.03	\$1,494.20	\$95.59	\$2,389.82	\$800.03	\$1,368.70	\$90.36	\$2,259.09	\$0.00	(\$125.50)	(\$5.23)	(\$130.73)	0.0%	0.0%	-5.3%	-5.5%
50	5000	\$1,852.58	\$3,715.50	\$232.84	\$5,820.92	\$1,852.58	\$3,421.75	\$219.76	\$5,494.09	\$0.00	(\$313.75)	(\$13.08)	(\$326.83)	0.0%	0.0%	-5.4%	-5.6%
100	5000	\$3,606.83	\$7,471.00	\$461.58	\$11,539.41	\$3,606.83	\$6,843.50	\$455.43	\$10,885.76	\$0.00	(\$627.50)	(\$26.15)	(\$653.65)	0.0%	0.0%	-5.4%	-5.7%
150	5000	\$5,361.08	\$11,206.50	\$690.32	\$17,257.90	\$5,361.08	\$10,265.25	\$651.10	\$16,277.43	\$0.00	(\$941.25)	(\$39.22)	(\$980.47)	0.0%	0.0%	-5.5%	-5.7%
20	600	\$886.17	\$1,793.04	\$111.63	\$2,790.84	\$886.17	\$1,642.44	\$105.36	\$2,633.97	\$0.00	(\$150.60)	(\$6.27)	(\$156.87)	0.0%	0.0%	-5.4%	-5.6%
50	6000	\$2,067.93	\$4,482.60	\$272.94	\$6,823.47	\$2,067.93	\$4,106.10	\$257.25	\$6,431.28	\$0.00	(\$376.50)	(\$15.69)	(\$392.19)	0.0%	0.0%	-5.5%	-5.7%
100	6000	\$4,037.53	\$8,965.20	\$541.78	\$13,544.51	\$4,037.53	\$8,212.20	\$510.41	\$12,760.14	\$0.00	(\$753.00)	(\$31.37)	(\$784.37)	0.0%	0.0%	-5.6%	-5.8%
150	6000	\$6,007.13	\$13,447.80	\$810.62	\$20,265.55	\$6,007.13	\$12,318.30	\$763.56	\$19,088.99	\$0.00	(\$1,129.50)	(\$47.00)	(\$1,176.50)	0.0%	0.0%	-5.6%	-5.8%

Illustrative Rates Effective October 1, 2022 (r)  
Illustrative Rates Effective April 1, 2023 (s)  
Line Item on Bill

(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.79	\$0.79
(3) Renewable Energy Growth Program Charge	\$38.34	\$38.34
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.90	\$6.90
(5) CapEx Factor Demand Charge (per kW > 10kW)	\$1.68	\$1.68
(6) Distribution Charge (per kWh)	\$0.0476	\$0.0476
(7) Operating & Maintenance Expense Charge	\$0.00183	\$0.00183
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00010)	(\$0.00010)
(9) CapEx Reconciliation Factor	(\$0.00012)	(\$0.00012)
(10) Revenue Decoupling Adjustment Factor	(\$0.00003)	(\$0.00003)
(11) Pension Adjustment Factor	(\$0.00006)	(\$0.00006)
(12) Storm Fund Replenishment Factor	\$0.00788	\$0.00788
(13) Arrangement Management Adjustment Factor	\$0.00007	\$0.00007
(14) Performance Incentive Factor	\$0.00012	\$0.00012
(15) Low Income Discount Recovery Factor	\$0.00238	\$0.00238
(16) Long-term Contracting for Renewable Energy Charge	(\$0.00131)	(\$0.00131)
(17) Net Metering Charge	\$0.00488	\$0.00488
(18) Transmission Demand Charge	\$4.97	\$4.97
(19) Base Transmission Charge	\$0.01342	\$0.01342
(20) Transmission Adjustment Factor	(\$0.00371)	(\$0.00371)
(21) Transmission Uncollectible Factor	\$0.00036	\$0.00036
(22) Base Transmission Charge	\$0.00000	\$0.00000
(23) Transition Adjustment	\$0.00018	\$0.00018
(24) Energy Efficiency Program Charge	\$0.01252	\$0.01252
(25) Last Resort Service Base Charge	\$0.13346	\$0.13346
(26) IRS Adjustment Factor	\$0.00665	\$0.00665
(27) IRS Administrative Cost Adjustment Factor	\$0.00210	\$0.00210
(28) Renewable Energy Standard Charge	\$0.00721	\$0.00721
(29) Customer Charge	\$145.00	\$145.00
(30) LIHEAP Enhancement Charge	\$0.79	\$0.79
(31) RE Growth Program	\$38.34	\$38.34
(32) Transmission Adjustment	\$0.01007	\$0.01007
(33) Distribution Energy Charge	\$0.01673	\$0.01673
(34) Distribution Demand Charge	\$8.58	\$8.58
(35) Transmission Demand Charge	\$4.97	\$4.97
(36) Energy Efficiency Programs	\$0.00018	\$0.00018
(37) Energy Efficiency Distribution Charge	\$0.01252	\$0.01252
(38) Renewable Energy Distribution Charge	\$0.00357	\$0.00357
(39) Supply Services Energy Charge	\$0.13687	\$0.13687

Column (r): per Attachment AG 1-3  
Column (s): per Attachment AG 1-4-1

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978  
In Re: Last Resort Service Procurement Plan (LRS)  
Proposed LRS Rates for Residential, Commercial, and Industrial Customers  
For Effect October 2022  
Responses to the RI Attorney General's First Set of Data Requests  
Issued on August 19, 2022

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AG 1-5

Request:

Please identify any financial impacts to the Company and/or customers in the event of a deferral of any amount from October 2022 through March 2023 for recovery during April 2023 through September 2023, aside from changes in rates outlined above.

Response:

Financial Impacts to the Company: In the event of a deferral of any amount of the Last Resort Service ("LRS") rates from October 2022 through March 2023 for recovery during April 2023 through September 2023, including but not limited to the above changes, the main financial impact to the Company is on cash flow.

Financial Impacts to Customers: In the event of a deferral of any amount of the LRS rates from October 2022 through March 2023 for recovery during April 2023 through September 2023, including but not limited to the above changes, there could be several financial impacts to customers as follows:

- The Company would propose to include a carrying charge at the customer deposit rate on the deferred amounts, which would be collected from LRS customers during the recovery period;
- If customers who are on LRS during the deferral period receive supply through a municipal aggregation plan or a nonregulated power producer during the recovery period, there will be a smaller pool of customers remaining on LRS to contribute towards the deferred LRS amounts through higher LRS rates in effect during the April 2023 through September 2023 period. The billing adjustment associated with customers leaving LRS during the April 2023 through September 2023 period would be reflected in the Revenue Decoupling Mechanism ("RDM") and applicable to all customers. The deferral remaining after September 2023 would be assessed to future LRS customers. Please see the Company's response to AG 1-1 for additional discussion of this impact. ; and
- LRS customers would not realize the full decrease in summer LRS rates from winter LRS rates that they may have otherwise seen on their bills during April 2023 through September 2023. Please see the Company's response to AG 1-1 for additional discussion of this impact.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 4978  
In Re: Last Resort Service Procurement Plan (LRS)  
Proposed LRS Rates for Residential, Commercial, and Industrial Customers  
For Effect October 2022  
Responses to the RI Attorney General's First Set of Data Requests  
Issued on August 19, 2022

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AG 1-6

Request:

Governor McKee suggested in his letter to the Public Utilities Commission dated August 1, 2022 that the Commission “consider suspending the customer charge on residential bills until next summer.” Please detail how the customer charge is determined and what the customer charge is used for, as well as what the expected impacts of deferring that cost from October 2022 through March 2023 for recovery during April 2023 through September 2023 would be.

Response:

The customer charge is a fixed monthly charge assessed to customers and typically is determined during a utility's base rate case proceeding. The customer charge is intended to recover the costs that the Company incurs for customer-related costs, such as, but not limited to, the meter and service to the customer, which are a component of rate base, and billing, collection, meter reading, and customer service center costs. These costs are driven by the number of customers connected to the system and do not fluctuate with kWh usage.

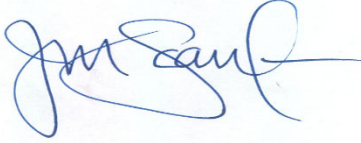
If the Commission were to approve the Governor's proposal, the Company has estimated that the impact of deferring the residential customer charges from October 2022 through March 2023 for recovery during April 2023 through September 2023 would be approximately \$17 million. The Company would request the PUC to allow the Company to accrue interest monthly on this deferral at the customer deposit rate of 1.45%.



Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

August 31, 2022

Date

**Docket No. 4978 – Narragansett Electric Co. d/b/a Rhode Island Energy –  
2021 Last Resort Service Procurement Plan  
Service List updated 8/29/2022**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b>  Andrew Marcaccio, Esq. Celia B. O’Brien, Esq. 280 Melrose Street Providence, RI 02907	<a href="mailto:AMarcaccio@pplweb.com">AMarcaccio@pplweb.com</a> ;	401-784-4263
	<a href="mailto:COBrien@pplweb.com">COBrien@pplweb.com</a> ;	
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	<a href="mailto:John.Bell@dpuc.ri.gov">John.Bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.Mancini@dpuc.ri.gov">Al.Mancini@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.Contente@dpuc.ri.gov">Al.Contente@dpuc.ri.gov</a> ;	
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