Robinson+Cole

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August 19, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 5180 - Gas Cost Recovery ("GCR") Filing Monthly Report of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of Rhode Island Energy,¹ enclosed please find the Company's monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2021 through October 2022. Based on nine months of actual data and three months of projected data, the projected deferred gas cost balance at the end of October 2022 is an under-recovery of approximately \$16.7 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2021 starting under-recovery balance of \$18.4 million² plus actual gas costs and gas cost revenue for November 2021 through July 2022, and projected gas costs and gas cost revenue for the period August 2022 through October 2022.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2021 through July 2022, and projected gas costs for August 2022 through October 2022. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2021 through October 31, 2022. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents rate class specific throughput.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

² This amount represents the ending balance at October 31, 2021 filed on November 19, 2021 in Docket No. 5066.

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The projected deferred under-recovery balance at the end of October 2022 of \$16.7 million is an increase of approximately \$1.2 million compared to the projected deferred under-recovery balance of \$15.5 million from last month's deferred balance report. The \$1.2 million increase in the projected deferred balance is due to an increase of \$2.0 million in actual gas cost for July 2022, a decrease of \$1.5 million in forecasted gas costs for the period August 2022 through October 2022, and a decrease of \$0.7 million in Natural Gas Portfolio Management Plan ("NGPMP") credits for the period April 1, 2022, through June 30, 2022.³

The projected deferred under-recovery balance at the end of October 2022 of \$16.7 million represents 10.6 percent of the Company's projected 2021-22 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, the Company is not proposing to revise its GCR factors pursuant to this criterion because the Company is presently scheduled to file its annual GCR Filing with the PUC on September 1, 2022.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Leticia Pimentel

Leticia C. Pimentel

Enclosures

cc: Docket No. 5180 Service List Leo Wold, Esq. Al Mancini John Bell

³ Refer to the NGPMP Quarterly Report for the period April 1, 2022 to June 30, 2022, filed on August 1, 2022 in Docket No. 4038.

Docket No. 5180 – Rhode Island Energy – 2021 Annual Gas Cost Recovery Filing (GCR) - Service List as of 6/17/22

Name/Address	E-mail	Phone
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File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107

Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Patricia.lucarelli@puc.ri.gov;Rudolph.S.Falcone@puc.ri.gov;Alan.nault@puc.ri.gov;Todd.bianco@puc.ri.gov;	
Office of Energy Resources Christopher Kearns Nicholas Ucci	<u>Christopher.Kearns@energy.ri.gov;</u> <u>Nicholas.ucci@energy.ri.gov;</u>	

Deferred Gas Cost Balances

	Description	Reference													
	Go to Table of Contents		Nov	Dec	<u>Jan</u>	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
(1)	# of Days in Month		Actual 30 (a)	<u>Actual</u> 31 (b)	<u>Actual</u> 31 (c)	<u>Actual</u> 28 (d)	<u>Actual</u> 31 (e)	<u>Actual</u> 30 (f)	Actual 31 (g)	Actual 30 (h)	<u>Actual</u> 31 (i)	Forecast 31 (j)	Forecast 30 (k)	Forecast 31 (1)	365 (m)
(2)	I. Fixed Cost Deferred														
(3)	Beginning Under/(Over) Recovery		\$3,599,748	\$5,597,557	\$5,373,221	\$831,550	(\$4,932,771)	(\$10,664,992)	(\$14,257,795)	(\$13,541,047)	(\$9,895,433)	(\$6,722,434)	(\$2,978,073)	\$675,074	\$3,599,748
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (34)	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$6,270,008	\$6,269,607	\$6,269,607	\$91,954,550
(5)	Supply Related System Pressure to DAC		(\$20,156)	(\$2,300,929)	(\$2,102,104)	(\$2,083,120)	(\$2,034,875)	\$68,844	\$21,107	(\$20,156)	(\$20,156)	(\$20,484)	(\$20,484)	(\$20,484)	(\$8,552,998)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	(\$160,615)	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$600,056
(7) (8)	NGPMP Credits Working Capital	Sch. 4, line (15)	(\$669,932) \$46,220	(\$669,932) \$64,822	(\$2,259,353) \$64,617	(\$669,932) \$64,790	(\$4,654,267) \$72,351	(\$669,932) \$34,758	(\$669,932) \$44,222	(\$30,969) \$42,857	(\$669,932) \$41,620	(\$669,932) \$46,036	(\$669,932) \$46,033	(\$669,932) \$46,033	(\$12,973,973) \$614,358
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,719,943	\$8,263,876	\$6,646,372	\$8,259,561	\$5,079,431	\$4,152,569	\$5,446,813	\$5,898,977	\$5,090,917	\$5,694,780	\$5,694,376	\$5,694,376	\$71,641,993
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	\$3,726,857	\$8,494,033	\$11,191,334	\$14,021,917	\$10,802,576	\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,936,023	\$2,037,921	\$2,700,653	\$71,476,932
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,993,086	(\$230,157)	(\$4,544,962)	(\$5,762,356)	(\$5,723,146)	(\$3,577,448)	\$739,578	\$3,668,466	\$3,193,064	\$3,758,757	\$3,656,455	\$2,993,723	\$165,061
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$5,592,835	\$5,367,400	\$828,258	(\$4,930,806)	(\$10,655,917)	(\$14,242,441)	(\$13,518,217)	(\$9,872,580)	(\$6,702,368)	(\$2,963,676)	\$678,382	\$3,668,798	\$3,764,809
(13)	Month's Average Balance	$[(3) + (12)] \div 2$	\$4,596,292	\$5,482,478	\$3,100,739	(\$2,049,628)	(\$7,794,344)	(\$12,453,717)	(\$13,888,006)	(\$11,706,813)	(\$8,298,901)	(\$4,843,055)	(\$1,149,845)	\$2,171,936	
(14)	Interest Rate (BOA Prime minus 200 bps)	[(13) x (14)] ÷ 365 x (1)	1.25% \$4,722	1.25% \$5,820	1.25% \$3,292	1.25% (\$1,965)	1.37% (\$9,076)	1.50% (\$15,354)	1.94% (\$22,830)	2.38% (\$22,852)	2.85% (\$20,065)	3.50% (\$14,396)	3.50% (\$3,308)	3.50% \$6,456	(\$89,555)
(15) (16)	Interest Applied Marketer Reconcilation	Dkt 4963	\$4,722 \$0	\$5,820 \$0	\$5,292	(\$1,963) \$0	(\$9,078) \$0	(\$13,334) \$0	(\$22,830) \$0	(\$22,832)	(\$20,063) \$0	(\$14,396) \$0	(\$3,308) \$0	\$0,430 \$0	(389,555)
(10)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$5,597,557	\$5,373,221	\$831,550	(\$4,932,771)	(\$10,664,992)	(\$14,257,795)	(\$13,541,047)	(\$9,895,433)	(\$6,722,434)	(\$2,978,073)	\$675,074	\$3,675,254	\$3,675,254
()		() () ()				(* .,. = _, =)	(***,***,***)	(***,_**,,,**)	(****	(**,***,***)	(**,:==,:*)	(4=,,,)			
	II. Variable Cost Deferred		60.001.500	612 005 000	\$11,441,585	\$22,637,551	600 010 704	620 202 (10	\$18,891,234	£17 510 747	615 501 100	\$15.040.279	612.252.052	611.007.001	\$9,981,529
(19) (20)	Beginning Under/(Over) Recovery Variable Supply Costs	Sch. 2, line (88)	\$9,981,529 \$6,682,445	\$12,885,890 \$8,311,948	\$11,441,585 \$24,074,997	\$22,637,551 \$17,100,507	\$23,313,734 \$9,616,502	\$20,383,618 \$7,149,300	\$18,891,234 \$2,772,424	\$16,510,646 \$1,253,004	\$15,501,190 \$2,282,378	\$15,949,368 (\$849,061)	\$13,252,052 (\$194,173)	\$11,096,001 \$4,067,968	\$9,981,529 \$82,268,240
(20)	Supply Related System Pressure to DAC	Sen. 2, inte (88)	\$0,082,445	\$0,511,948	\$24,074,997	\$17,100,507	\$9,010,502	\$7,149,500	\$2,772,424	\$1,255,004 \$0	\$2,282,578	(3349,001)	(\$194,175) \$0	\$4,007,908	\$02,208,240
(22)	Supply Related LNG O & M	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	Sch. 5, line (22)	\$25,041	\$24,539	\$24,656	\$24,655	\$27,509	\$27,041	\$26,253	\$25,650	\$27,564	\$27,444	\$28,755	\$30,054	\$319,161
(24)	Inventory Financing - UG	Sch. 5, line (12)	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$66,658	\$57,979	\$56,328	\$53,468	\$102,059	\$111,575	\$137,450	\$855,276
(25)	Working Capital	Sch. 4, line (30)	\$49,225	<u>\$61,228</u>	<u>\$177,343</u>	<u>\$125,967</u>	\$70,838	\$52,664	\$20,422	\$9,230	<u>\$16,813</u>	<u>(\$6,254)</u>	<u>(\$1,430)</u>	<u>\$29,966</u>	\$606,010
(26)	Total Supply Variable Costs	Sum[(20):(25)]	\$6,833,251	\$8,477,660	\$24,354,791	\$17,329,848	\$9,797,544	\$7,320,850	\$2,902,265	\$1,369,399	\$2,405,410	(\$700,626)	(\$30,086)	\$4,290,625	\$84,350,932
(27)	Supply Variable - Revenue	Sch. 3, line (24)	\$3,961,268	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$8,837,430	\$5,311,927	\$2,410,068	\$1,995,208	\$2,040,028	\$2,160,936	\$2,948,045	\$82,205,458
(28) (29)	Monthly Under/(Over) Recovery Prelim. Ending Under/(Over) Recovery	(26) - (27) (19) + (28)	\$2,871,983 \$12,853,512	(\$1,457,211) \$11,428,679	\$11,177,885 \$22,619,470	\$654,162 \$23,291,713	(\$2,955,541) \$20,358,192	(\$1,516,579) \$18,867,038	(\$2,409,662) \$16,481,572	(\$1,040,669) \$15,469,977	\$410,202 \$15,911,393	(\$2,740,654) \$13,208,714	(\$2,191,022) \$11,061,030	\$1,342,580 \$12,438,581	\$2,145,473 \$12,127,003
(30)	Month's Average Balance	$[(19) + (28)] \div 2$	\$12,855,512 \$11,417,521	\$12,157,285	\$17,030,528	\$23,291,713	\$20,558,192 \$21,835,963	\$19,625,328	\$17,686,403	\$15,990,311	\$15,911,595	\$13,208,714	\$12,156,541	\$12,438,381 \$11,767,291	\$12,127,005
(31)	Interest Rate (BOA Prime minus 200 bps)	[(1)] + (2)] + 2	1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	
(32)	Interest Applied	[(30) x (31)] ÷ 365 x (1)	\$11,730	\$12,907	\$18,080	\$22,021	\$25,425	\$24,196	\$29,074	\$31,214	\$37,975	\$43,338	\$34,971	\$34,979	\$325,910
(33)	Gas Procurement Incentive/(penalty)		\$20,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,648
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$12,885,890	\$11,441,585	\$22,637,551	\$23,313,734	\$20,383,618	\$18,891,234	\$16,510,646	\$15,501,190	\$15,949,368	\$13,252,052	\$11,096,001	\$12,473,560	\$12,473,560
(35)	III. COVID Deferred														
(36)	Beginning Balance		\$4,792,618	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$1,940,552	\$1,446,864	\$1,152,555	\$1,021,983	\$913,771	\$803,104	\$685,285	\$4,792,618
(37)	COVID Cost Deferral	Sch. 3, line (32)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$495,775	\$296,444	\$132,693	\$110,549	\$113,215	\$119,957	\$163,831	\$4,304,047
(38)	Prelim. Ending Balance	(36) - (37)	\$4,803,893	\$4,262,411	\$3,542,530	\$2,634,678	\$1,937,889	\$1,444,778	\$1,150,420	\$1,019,863	\$911,434	\$800,556	\$683,147	\$521,454	
(39) (40)	Month's Average Balance Interest Rate (BOA Prime minus 200 bps)	$[(36) + (38)] \div 2$	\$4,798,256 1.25%	\$4,535,617 1.25%	\$3,904,878 1.25%	\$3,090,677 1.25%	\$2,287,765 1.37%	\$1,692,665 1,50%	\$1,298,642 1.94%	\$1,086,209 2.38%	\$966,708 2.85%	\$857,163 3.50%	\$743,126 3.50%	\$603,369 3,50%	
(40)	Interest Applied	[(39) x (41)] ÷ 365 x (1)	\$4,930	\$4,815	\$4,146	\$2,964	\$2,664	\$2,087	\$2,135	\$2,120	\$2,337	\$2,548	\$2,138	\$1,794	\$34,677
(41)	Ending Balance	(38) + (41)	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$1,940,552	\$1,446,864	\$1,152,555	\$1,021,983	\$913,771	\$803,104	\$685,285	\$523,247	\$523,247
(43)	GCR Deferred Summary Beginning Under/(Over) Recovery	(3) + (19) + (36)	\$18,373,896	\$23,292,270	\$21,082,032	\$27,015,776	\$21,018,604	\$11,659,178	\$6,080,304	\$4,122,154	\$6,627,741	\$10,140,705	\$11,077,083	\$12,456,360	\$18,373,896
(44)		(3) + (19) + (30) Sum[(4):(6),(16),(20):(22)]		\$17,206,121	\$32,941,292	\$25,990,397	\$19,303,035	\$11,962,230	\$8,870,133	\$7,165,281	\$8,026,794	\$5,494,802	\$6,149,290	\$10,411,430	\$166,572,092
(43)	Inventory Finance	(23) + (24)	\$76,394	\$79,297	\$77,264	\$23,990,397 \$78,187	\$19,303,033	\$93,699	\$84,232	\$81,978	\$81,032	\$129,503	\$140,330	\$167,504	\$1,174,437
(40)	Working Capital	(23) + (24) (8) + (25)	\$95,444	\$126,050	\$241,960	\$190,757	\$143,189	\$87,422	\$64,645	\$52,086	\$58,433	\$39,781	\$44,602	\$75,998	\$1,220,369
(47)	NGPMP Credits	(8) + (23) (7)	(\$669,932)	(\$669,932)	(\$2,259,353)	(\$669,932)	(\$4,654,267)	(\$669,932)	(\$669,932)	(\$30,969)	\$38,433 (\$669,932)	(\$669,932)	(\$669,932)	\$73,998 (\$669,932)	(\$12,973,973)
(43)	Total Costs	Sum[(45):(48)]	\$12,553,194	\$16,741,536	\$31.001.163	\$25,589,409	\$14.876.975	\$11.473.419	\$8,349,078	\$7.268.377	\$7,496,327	\$4,994,155	\$5,664,290	\$9,985,002	\$155.992.925
(50)	Revenue	(10) + (27) - (37)	\$7,676,850	\$18,975,317	\$25,092,936	\$31,609,601	\$24,255,414	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$4,089,266	\$4,318,814	\$5,812,529	\$157,986,438
(51)	Monthly Under/(Over) Recovery	(49) - (50)	\$4,876,344	(\$2,233,781)	\$5,908,227	(\$6,020,191)	(\$9,378,440)	(\$5,589,803)	(\$1,966,528)	\$2,495,104	\$3,492,718	\$904,889	\$1,345,476	\$4,172,472	(\$1,993,513)
(52)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$23,250,240	\$21,058,490	\$26,990,259	\$20,995,585	\$11,640,164	\$6,069,375	\$4,113,776	\$6,617,259	\$10,120,458	\$11,045,594	\$12,422,559	\$16,628,832	(,)
(53)	Month's Average Balance	$[(44) + (52)] \div 2$	\$20,812,068	\$22,175,380	\$24,036,145	\$24,005,681	\$16,329,384	\$8,864,277	\$5,097,040	\$5,369,707	\$8,374,099	\$10,593,149	\$11,749,821	\$14,542,596	
(54)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.85%	3.50%	3.50%	3.50%	
(55)	Interest Applied	(15) + (32) + (41)	\$21,382	\$23,542	\$25,518	\$23,019	\$19,014	\$10,929	\$8,379	\$10,482	\$20,247	\$31,489	\$33,801	\$43,229	\$271,031
(56) (57)	Gas Purchase Plan Incentives/(Penalties) ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(33) (52) + (55) + (56)	\$20,648 \$23,292,270	\$0 \$21,082,032	\$0 \$27,015,776	\$0 \$21,018,604	\$0 \$11,659,178	\$0 \$6,080,304	\$0 \$4,122,154	\$0 \$6,627,741	\$0 \$10,140,705	\$0 \$11.077.083	\$0 \$12,456,360	\$0	\$20,648 \$16,672,062
(57)	ENDING UNDER/(OVER) RECOVERT W/ INTEREST	(32) + (33) + (30)	923,272,270	\$21,062,032	φ∠7,01 <i>3,77</i> 0	φ21,010,004	911,039,178	\$0,080,504	34,122,134	\$0,027,741	\$10,140,703	φ11,077,085	912,400,000	\$10,072,002	\$10,072,002

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Supply Estimates Actuals for Filing

Go to Table of Contents Go to Section Header Source: Nymex File		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	Apr Actual (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	Jul Actual (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	Oct Forecast (l)	Nov-Oct (m)
Description	Reference													
(1) SUPPLY FIXED COSTS - Pipeline Delivery														
(2) Dawn to E.Here		\$1,376,090	\$1,319,400	\$1,293,622	\$1,257,904	\$1,296,737	\$1,280,998	\$1,303,395	\$1,253,714	\$1,312,143	\$1,093,806	\$1,093,806	\$1,093,806	\$14,975,423
(3) Dawn to WADDY		\$11,721	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$24,929	\$24,528	\$24,528	\$177,402
(4) Dominion SP		\$7,011	\$7,010	\$7,010	\$7,010	\$8,094	\$9,083	\$9,224	\$9,153	\$6,849	\$9,251	\$9,251	\$9,251	\$98,198
(5) Dracut		\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$81,936	\$81,936	\$81,936	\$901,107
(6) Everett		\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$102,420	\$102,420	\$102,420	\$1,214,292
(7) Manchester Lateral		\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,627	\$209,627	\$209,627	\$2,994,080
(8) Millennium/AIM		\$927,625 \$6,576	\$933,474	\$933,474	\$915,926	\$933,474	\$927,844	\$933,474	\$927,654	\$933,474	\$760,234	\$760,234	\$760,234	\$10,647,120 \$78,917
(9) Niagara (10) TCO (Pool)		\$6,576 \$746,524	\$6,576 \$641,727	\$6,576 \$625,370	\$6,576 \$625,845	\$6,576 \$627,290	\$6,576 \$633,190	\$6,576 \$634,910	\$6,576 \$635,225	\$6,576 \$628,010	\$6,576 \$609,025	\$6,576 \$609,025	\$6,576 \$609,025	\$7,625,166
(10) TCO (POO) (11) TCO Rate Case Settlement		\$740,324	\$041,727	\$025,570 \$0	\$025,845 \$0	\$027,290 \$0	(\$1,449,258)	\$034,910 \$0	\$035,225	\$028,010	\$009,023 \$0	\$009,023	\$009,023 \$0	(\$1,449,258)
(11) TCO Rate Case Settlement (12) AGT M3		\$320,817	\$320,817	\$320,817	\$320,943	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$126,790	\$126,790	\$126,790	\$3,267,850
(12) AGT MS (13) TETCO SCT Long Haul		\$23,268	\$23,238	\$23,238	\$23,473	\$40,380	\$32,715	\$33,261	\$33,015	\$33,015	\$25,889	\$25,889	\$25,889	\$343,269
(14) TETCO CDS Long Haul		\$1,218,426	\$1,217,599	\$1,217,758	\$1,230,215	\$2,168,358	\$1,743,439	\$1,774,621	\$1,760,547	\$1,760,547	\$1,445,608	\$1,445,608	\$1,445,608	\$18,428,335
(15) Transco Leidy		\$8,836	\$8,995	\$8,995	\$8,519	\$8,994	\$8,844	\$9,002	\$7,114	\$9,003	\$9,430	\$9,430	\$9,430	\$106,592
(16) TGP Long Haul		\$540,269	\$540,268	\$540,270	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$441,663	\$441,663	\$441,663	\$6,187,406
(17) TGP ConneXion		\$231,150	\$259,532	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$216,050	\$216,050	\$216,050	\$2,988,998
(18) AMA Credits		(\$104,501)	(\$102,585)	(\$102,818)	(\$94,832)	(\$102,956)	(\$100,269)	(\$103,030)	(\$100,307)	(\$103,023)	(\$125,155)	(\$125,155)	(\$125,155)	(\$1,289,786)
(19) Less Credits from Mkter Releases		(\$1,002,217)	(\$1,034,529)	(\$1,023,663)	(\$968,746)	(\$1,100,403)		(\$1,298,891)	(\$1,417,372)		\$0	\$0	\$0	(\$10,562,120)
(20) SUPPLY FIXED - Supplier														
(21) Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) TOTAL		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) STORAGE FIXED COSTS - Facilities														
(24) Columbia FSS		\$23,199	\$15,431	\$15,431	\$15,431	\$15,431	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$197,773
(25) Dominion GSS		\$36,342	\$36,342	\$36,342	\$36,342	\$36,342	\$70,165	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$672,859
(26) Dominion GSSTE		\$46,702	\$46,703	\$46,702	\$46,702	\$46,702	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$866,531
(27) Providence LNG		\$256,460	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$3,452,180
(28) Tennessee FSMA		\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$496,403
(29) Tetco FSS1		\$2,402	\$2,398	\$2,399	\$2,396	\$4,540	\$3,557	\$3,620	\$3,629	\$3,673	\$4,773	\$4,773	\$4,773	\$42,933
(30) Tetco SS1		\$114,106	\$114,027	\$114,041	\$115,091	\$221,891	\$165,223	\$176,237	\$171,406	\$172,102	\$190,186	\$190,186	\$190,186	\$1,934,681
(31) STORAGE FIXED COSTS - Delivery														
(32) Storage Delivery		\$386,130	\$377,826	\$377,827	\$377,918	\$420,861	\$356,921	\$360,956	\$358,966	\$358,966	\$445,418	\$445,418	\$445,418	\$4,712,624
(33) Confidential Pipeline and Peaking Supplies		<u>\$639,967</u>	\$5,586,774	\$5,386,619	\$5,367,636	<u>\$5,319,390</u>	\$33,984	\$57,054	<u>\$106,919</u>	<u>\$98,392</u>	<u>\$82,946</u>	<u>\$82,946</u>	<u>\$82,946</u>	<u>\$22,845,574</u>
(34) TOTAL FIXED COSTS	Sum[(2):(33)]	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$5,670,233	\$6,270,008	\$6,269,607	\$6,269,607	\$91,954,550

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Supply Estimates Actuals for Filing

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Description	Reference													
 (35) VARIABLE COMMODITY COSTS (36) AGT Citygate (37) AIM at Ramapo (38) Dawn via IGTS (39) Dawn via PNGTS (40) Dominion SP (41) Dracut Supply (42) Everett Swing (43) Millennium (44) Niagara (45) TCO Appalachia (46) Tetco M3 (47) Transco Leidy (48) Waddington (49) Tetco M2 CDS (50) Tetco M2 SCT (51) TGP Z4 Cnx (52) TGP Z4 LH (53) Confidential Pipeline and Peaking Supplies (54) Variable Transportation Costs (55) Total Pipeline Commodity Charges 	Sum[(36):(54)]	\$12,853,757	\$15,144,812	\$25,161,817	\$22,977,390	\$13,096,042	\$10,948,381	\$6,607,060	\$5,305,369	\$3,734,722	\$0 \$0 \$0 \$0 \$0 \$0 \$1,779,784 \$0 \$106,519 \$0 \$17,780 \$0 \$17,780 \$0 \$2,617,344 \$0 \$682,481 \$0 \$682,481 \$0 \$15,520,424	\$0 \$0 \$0 \$0 \$0 \$235,129 \$4,770,827 \$15,414 \$0 \$698,943 \$0 \$1,271,278 \$15,932 \$13,830 \$15,932 \$13,830 \$154,975 \$7,346,328	\$0 \$31,498 \$0 \$0 \$0 \$124,316 \$0 \$153,455 \$9,025,625 \$15,436 \$0 \$2,750,697 \$0 \$1,933,508 \$803,793 \$186,124 \$223,786 \$15,248,237	\$0 \$31,498 \$0 \$0 \$0 \$1,904,100 \$0 \$495,103 \$13,796,453 \$48,631 \$0 \$6,066,984 \$0 \$3,887,266 \$819,725 \$526,224 \$539,007 \$143,944,338
 (56) INJECTIONS & HEDGING IMPACT (57) Hedging (58) Refunds (59) Less: Costs of Injections 		(\$7,058,735) \$0 <u>\$0</u>	(\$7,881,708) \$0 <u>\$0</u>	(\$4,055,080) \$0 <u>\$0</u>	(\$10,306,983) \$0 <u>\$0</u>	(\$4,672,250) \$0 <u>\$0</u>	(\$3,774,744) \$0 <u>\$0</u>	(\$4,103,975) \$0 <u>\$0</u>	(\$4,737,055) \$0 <u>\$0</u>	(\$1,781,862) \$0 <u>\$0</u>	(\$6,039,545) \$0 <u>(\$435,993)</u>	\$0	(\$7,187,610) \$0 <u>(\$4,107,169</u>)	(\$67,549,309) \$0 <u>(\$6,240,647)</u>
(60) TOTAL VARIABLE SUPPLY COSTS	Sum[(57):(59)]	\$5,795,022	\$7,263,104	\$21,106,737	\$12,670,406	\$8,423,792	\$7,173,636	\$2,503,086	\$568,313	\$1,952,860	(\$955,114)	(\$300,918)	\$3,953,458	\$70,154,382
(61) VARIABLE STORAGE COSTS(62) Underground Storage(63) LNG Withdrawals and Trucking		\$981,497 \$97,829	\$1,161,756 \$85,293	\$2,232,344 \$350,483	\$1,800,919 \$389,556	\$1,112,268 (\$24,735)	\$150,963 \$68,888	\$258,986 \$114,706	\$83,907 \$81,179	\$83,864 \$97,264	\$0 \$106,053	\$0 \$106,746	\$0 \$114,510	\$7,866,505 \$1,587,770
(64) TOTAL VARIABLE STORAGE COSTS	Sum[(62):(63)]	\$1,079,326	\$1,247,049	\$2,582,827	\$2,190,474	\$1,087,533	\$219,851	\$373,691	\$165,086	\$181,128	\$106,053	\$106,746	\$114,510	\$9,454,275
(65) TOTAL VARIABLE COSTS	(60) + (64)	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$7,393,488	\$2,876,777	\$733,399	\$2,133,988	(\$849,061)	(\$194,173)	\$4,067,968	\$79,608,657
(66) TOTAL SUPPLY COSTS	(34) + (65)	\$13,169,007	\$19,610,916	\$34,563,624	\$25,739,551	\$21,368,161	\$12,043,234	\$8,859,041	\$6,571,493	\$7,804,221	\$5,420,947	\$6,075,435	\$10,337,575	\$171,563,206

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Supply Estimates Actuals for Filing

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Description	<u>Reference</u>													
 (67) Storage Costs for FT-2 Calculation (68) Storage Fixed Costs - Facilities (69) Storage Fixed Costs - Deliveries (70) Sub-Total Storage Costs (71) Tennessee Dracut for Peaking (72) Inventory Financing (73) Supply Related LNG O&M Costs (74) Working Capital Requirement (75) TOTAL FT-2 STORAGE FIXED COSTS (76) System Storage MDQ (Dth) 	Sum[(68):(69)] Sum[(70):(74)]	\$520,578 \$981,805 \$1,502,383 \$173,592 \$76,394 \$69,152 <u>\$10,918</u> \$1,832,439 195,803	\$546,788 \$5,920,308 \$6,467,096 \$173,592 \$79,297 \$69,152 <u>\$30,689</u> \$6,819,826 207,965	\$546,801 \$5,721,485 \$6,268,286 \$173,592 \$77,264 \$69,152 <u>\$30,689</u> \$6,618,984 207,649	\$547,849 \$5,702,593 \$6,250,441 \$173,592 \$78,187 \$69,152 <u>\$30,698</u> \$6,602,070 205,804	\$656,792 \$5,697,289 \$6,354,082 \$173,592 \$85,017 (\$160,615) <u>\$31,816</u> \$6,483,892 204,700	\$677,384 \$347,943 \$1,025,327 \$173,592 \$93,699 \$69,152 <u>\$8,060</u> \$1,369,830 204,737	\$688,461 \$375,049 \$1,063,510 \$173,592 \$84,232 \$69,152 <u>\$7,990</u> \$1,398,476 204,156	\$683,640 \$422,923 \$1,106,563 \$173,592 \$81,978 \$69,152 <u>\$8,003</u> \$1,439,288 203,375	\$684,378 \$414,396 \$1,098,775 \$173,592 \$81,032 \$69,152 <u>\$7,945</u> \$1,430,497 203,333	\$703,563 \$481,403 \$1,184,966 \$184,356 \$129,503 \$69,152 <u>\$8,578</u> \$1,576,555 180,255	\$703,563 \$481,403 \$1,184,966 \$184,356 \$140,330 \$69,152 <u>\$8,578</u> \$1,587,382 180,255	\$703,563 \$481,403 \$1,184,966 \$164,556 \$69,152 <u>\$8,578</u> \$1,614,556 180,255	\$7,663,360 <u>\$27,028,001</u> \$34,691,361 \$2,115,399 \$1,174,437 \$600,056 <u>\$192,542</u> \$38,773,795 2,378,287
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.3586	\$32.7931	\$31.8759	\$32.0794	\$31.6751	\$6.6907	\$6.8501	\$7.0770	\$7.0352	\$8.7462	\$8.8063	\$8.9571	\$16.3032
 (78) Pipeline Variable (79) Less Non-firm Gas Costs (80) Less Company Use (81) Less Manchester St Balancing (82) Plus Cashout (83) Less Mkter Withdrawals/Injections (84) Mkter Over-takes/Undertakes (85) Marketer Reconciliation Surcharge (86) Plus Pipeline Srchg/Credit (87) Less Mkter FT-2 Daily weather true-up (88) TOTAL FIRM COMMODITY COSTS 	(65) Sum[(78):(87)]	\$6,874,348 (\$110,960) \$0 \$0 \$0 (\$65,337) \$0 (<u>\$15,606)</u> \$6,682,445	\$8,510,152 (\$474,266) \$0 \$0 \$0 \$249,948 \$0 \$26,113 \$8,311,948	\$23,689,564 (\$336,165) \$0 \$0 \$0 \$746,010 \$0 \$0 (\$24,413) \$24,074,997	\$14,860,881 \$9,866 \$0 \$0 \$0 \$2,231,156 \$0 \$0 (\$1,396) \$17,100,507	\$9,511,325 (\$194,754) \$0 \$0 \$0 \$0 \$117,335 \$0 \$0 <u>\$182,596</u> \$9,616,502	\$7,393,488 (\$217,633) \$0 \$0 \$0 (\$88,341) \$0 \$0 <u>\$61,787</u> \$7,149,300	\$2,876,777 (\$180,206) \$0 \$0 \$0 \$43,914 \$0 \$0 <u>\$31,939</u> \$2,772,424	\$733,399 (\$31,090) \$0 \$0 \$543,447 \$0 \$0 <u>\$7,248</u> \$1,253,004	\$2,133,988 \$58,668 \$0 \$0 \$0 \$99,333 \$0 \$0 (\$9,611) \$2,282,378	(\$849,061) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$194,173) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,067,968 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$79,608,657 (\$1,476,539) \$0 \$0 \$0 \$3,877,465 \$0 \$0 \$258,657 \$82,268,240

GCR Revenue

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Description	Reference													
(1) I. Fixed Cost Revenue														
 (2) (a) Low Load dth (3) Fixed Cost Factor (4) Low Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (4) ÷ (2)	1,260,208 \$2.6972 \$3,399,042	3,033,331 \$2.6732 \$8,108,728	4,027,041 \$2.6798 \$10,791,550	5,075,589 \$2.6795 \$13,600,240	3,863,655 \$2.6816 \$10,360,762	2,755,828 \$2.6811 \$7,388,528	1,621,661 \$2.6807 \$4,347,180	707,638 \$2.6805 \$1,896,815	589,946 \$2.6796 \$1,580,796	609,299 \$2.6807 \$1,633,347	646,808 \$2.6807 \$1,733,898	890,093 \$2.6807 \$2,386,073	25,081,096 \$67,226,960
 (5) (b) High Load dth (6) Fixed Cost Factor (7) High Load Revenue 	Sch. 6, Sum[(22), (23), (29), (31)] (7) ÷ (5)	44,574 \$2.0300 \$90,486	71,441 \$2.0019 \$143,018	78,122 \$2.0208 \$157,865	90,794 \$2.0035 \$181,908	100,453 \$2.0241 \$203,331	52,622 \$1.9567 \$102,963	60,442 \$2.0219 \$122,207	48,572 \$1.9920 \$96,757	40,260 1.9912 \$80,166	34,975 1.9934 \$69,719	35,650 1.9934 \$71,066	40,947 1.9934 \$81,623	698,851 \$1,401,110
(8) Sub-total throughput Dth	(2) + (5)	1,304,782	3,104,773	4,105,163	5,166,383	3,964,108	2,808,450	1,682,102	756,210	630,206	644,274	682,458	931,040	25,779,948
(9) FT-2 Storage Revenue from marketers		\$237,329	\$242,287	\$241,918	\$239,769	\$238,483	\$238,526	\$237,848	\$236,939	\$236,890	\$232,957	\$232,957	\$232,957	\$2,848,861
(10) TOTAL FIXED REVENUE	(4) + (7) + (9)	\$3,726,857	\$8,494,033	\$11,191,334	\$14,021,917	\$10,802,576	\$7,730,017	\$4,707,235	\$2,230,511	\$1,897,853	\$1,936,023	\$2,037,921	\$2,700,653	\$71,476,932
(11) II. Variable Cost Revenue														
(12) (a) Firm Sales dth(13) Variable Supply Cost Factor	(8) (14) ÷ (12)	1,304,782 \$3.0158	3,104,773 \$3.1545	4,105,163 \$3.1659	5,166,383 \$3.1552	3,964,108 \$3.1658	2,808,450 \$3.1606	1,682,102 \$3.1511	756,210 \$3.1629	630,206 \$3.1639	644,274 \$3.1664	682,458 \$3.1664	931,040 \$3.1664	25,779,948
(14) Variable Supply Revenue		\$3,934,964	\$9,794,113	\$12,996,346	\$16,300,954	\$12,549,683	\$8,876,395	\$5,300,498	\$2,391,790	\$1,993,923	\$2,040,028	\$2,160,936	\$2,948,045	\$81,287,677
(15) (b) TSS Sales dth (16) TSS Surcharge Factor (17) TSS Surcharge Revenue	Sch. 6, line (20) Company's website (16) x (17)	3,677 \$2.2170 \$8,151	7,556 \$1.4510 \$10,963	14,358 \$0.0850 \$1,220	28,103 \$1.8640 \$52,383	22,085 \$0.5100 \$11,263	12,134 \$1.1840 \$14,367	9,417 \$3.0200 \$28,440	431 \$5.5420 \$2,390	281 \$2.2290 \$627	\$0.0000	\$0.0000	\$0.0000	98,042 \$129,806
 (c) Default Sales dth Variable Supply Cost Factor Variable Supply Revenue 	Sch. 6, line (60) (20) ÷ (18)	2,679 \$6.77 \$18,153	9,958 \$12.62 \$125,620	8,689 \$20.35 \$176,843	9,162 \$34.99 \$320,525	6,638 \$28.61 \$189,930	5,854 (\$9.11) (\$53,332)	3,193 (\$5.33) (\$17,011)	1,188 \$12.53 \$14,885	(758) \$2.44 (\$1,848)	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	46,603 \$773,765
(21) (d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility		\$0	\$4,175	\$2,496	\$1,823	\$2,208	\$0	\$0	\$1,002	\$2,505	\$0	\$0	\$0	\$14,211
(23) (e) FT-1 Storage and Peaking														
(24) TOTAL VARIABLE REVENUE	(14)+(17)+(20)+(21)+(22)+(23)	\$3,961,268	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$8,837,430	\$5,311,927	\$2,410,068	\$1,995,208	\$2,040,028	\$2,160,936	\$2,948,045	\$82,205,458
(25) III. Reduction to GCR														
 (26) (a) Low Load dth (27) Low Load COVID Factor (\$/dth) (28) Low Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (28) ÷ (26)	1,260,208 (\$0.0090) (\$11,286)	3,033,331 \$0.1765 \$535,399	4,027,041 \$0.1769 \$712,539	5,075,589 \$0.1769 \$897,990	3,863,655 \$0.1771 \$684,096	2,755,828 \$0.1770 \$487,846	1,621,661 \$0.1770 \$287,034	707,638 \$0.1770 \$125,242	589,946 \$0.1769 \$104,376	609,299 \$0.1770 \$107,846	646,808 \$0.1770 \$114,485	890,093 \$0.1770 \$157,546	25,081,096 \$4,203,113
 (29) (b) High Load dth (30) High Load COVID Factor (\$/dth) (31) High Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (31) ÷ (29)	44,574 \$0.0002 \$11	71,441 \$0.1542 \$11,013	78,122 \$0.1556 \$12,156	90,794 \$0.1543 \$14,008	100,453 \$0.1559 \$15,657	52,622 \$0.1507 \$7,929	60,442 \$0.1557 \$9,410	48,572 \$0.1534 \$7,451	40,260 \$0.1533 \$6,173	34,975 \$0.1535 \$5,369	35,650 \$0.1535 \$5,472	40,947 \$0.1535 \$6,285	698,851 \$100,934
(32) Total Reduction to GCR	(28) + (31)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$495,775	\$296,444	\$132,693	\$110,549	\$113,215	\$119,957	\$163,831	\$4,304,047
(33) Total GAS COST REVENUE (w/o FT-2)	(10) + (24) + (32)	\$7,676,850	\$18,975,317	\$25,092,936	\$31,609,601	\$24,255,414	\$17,063,222	\$10,315,606	\$4,773,272	\$4,003,610	\$4,089,266	\$4,318,814	\$5,812,529	\$157,986,438

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WORKING CAPITAL

Go to Table of Contents Go to Section Header		<u>Nov</u> <u>Actual</u> (a)	Dec Actual (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	Apr Actual (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	Oct Forecast (l)	<u>Nov-Oct</u> (m)
Description	Reference													
 Supply Fixed Costs Less System Pressure to DAC Plus: Supply Related LNG O&M Costs Total Adjustments Allowable Working Capital Costs 	Sch. 1, line (4) Sch. 1, line (5) (2) + (3) (1) + (4)	\$6,294,660 (\$20,156) \$0 <u>(\$20,156)</u> \$6,274,503	\$11,100,764 (\$2,300,929) \$0 (\$2,300,929) \$8,799,834	\$10,874,060 (\$2,102,104) \$0 (\$2,102,104) \$8,771,956	\$10,878,670 (\$2,083,120) \$0 (\$2,083,120) \$8,795,551	\$11,856,836 (\$2,034,875) \$0 (\$2,034,875) \$9,821,961	\$4,649,747 \$68,844 \$0 <u>\$68,844</u> \$4,718,590	\$5,982,264 \$21,107 \$0 <u>\$21,107</u> \$6,003,370	\$5,838,094 (\$20,156) \$0 <u>(\$20,156)</u> \$5,817,938	\$5,670,233 (\$20,156) \$0 <u>(\$20,156)</u> \$5,650,077	\$6,270,008 (\$20,484) \$0 <u>(\$20,484)</u> \$6,249,524	\$6,269,607 (\$20,484) \$0 <u>(\$20,484)</u> \$6,249,123	\$6,269,607 (\$20,484) \$0 <u>(\$20,484)</u> \$6,249,123	\$91,954,550 (\$8,552,998) \$0 (<u>\$8,552,998)</u> \$83,401,552
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
 Working Capital Requirement Cost of Capital Return on Working Capital Requirement 	[(5) x (6)] ÷ 365 Dkt 4770 (7) x (8)	\$565,909 6.91% \$39,104	\$793,673 6.91% \$54,843	\$791,158 6.91% \$54,669	\$793,286 6.91% \$54,816	\$885,860 6.91% \$61,213	\$425,578 6.91% \$29,407	\$541,455 6.91% \$37,415	\$524,730 6.91% \$36,259	\$509,590 6.91% \$35,213	\$563,656 6.91% \$38,949	\$563,620 6.91% \$38,946	\$563,620 6.91% \$38,946	
(10) Cost of Debt (Long Term Debt + Short Term Debt)(11) Interest Expense	Dkt 4770 (7) x (10)	2.18% \$12,337	2.18% \$17,302	2.18% \$17,247	2.18% \$17,294	2.18% \$19,312	2.18% \$9,278	2.18% \$11,804	2.18% \$11,439	2.18% \$11,109	2.18% \$12,288	2.18% \$12,287	2.18% \$12,287	
(12) Taxable Income(13) 1 - Combined Tax Rate(14) Return and Tax Requirement	(9) - (11) Dkt 4770 (12) ÷ (13)	\$26,767 0.79 \$33,883	\$37,541 0.79 \$47,520	\$37,422 0.79 \$47,369	\$37,522 0.79 \$47,497	\$41,901 0.79 \$53,039	\$20,130 0.79 \$25,481	\$25,611 0.79 \$32,419	\$24,820 0.79 \$31,417	\$24,104 0.79 \$30,511	\$26,661 0.79 \$33,748	\$26,659 0.79 \$33,746	\$26,659 0.79 \$33,746	
(15) Supply Fixed Working Capital Requirement	(11) + (14)	\$46,220	\$64,822	\$64,617	\$64,790	\$72,351	\$34,758	\$44,222	\$42,857	\$41,620	\$46,036	\$46,033	\$46,033	\$614,358
 (16) Supply Variable Costs (17) Less: Bal. Related Syst. Pressure Commodity to DAC (18) Plus: Supply Related LNG O&M Costs (19) Total Adjustments (20) Allowable Working Capital Costs 	Sch. 1, line (20) Sch. 1, line (21) (17) + (18) (16) + (19)	\$6,682,445 \$0 \$0 <u>\$0</u> \$6,682,445	\$8,311,948 \$0 \$0 <u>\$0</u> \$8,311,948	\$24,074,997 \$0 \$0 <u>\$0</u> \$24,074,997	\$17,100,507 \$0 \$0 <u>\$0</u> \$17,100,507	\$9,616,502 \$0 \$0 <u>\$0</u> \$9,616,502	\$7,149,300 \$0 \$0 <u>\$0</u> \$7,149,300	\$2,772,424 \$0 \$0 <u>\$0</u> \$2,772,424	\$1,253,004 \$0 \$0 <u>\$0</u> \$1,253,004	\$2,282,378 \$0 \$0 <u>\$0</u> \$2,282,378	(\$849,061) \$0 \$0 (\$849,061)	(\$194,173) \$0 \$0 <u>\$0</u> (\$194,173)	\$4,067,968 \$0 \$0 <u>\$0</u> \$4,067,968	\$82,268,240 \$0 \$0 <u>\$0</u> \$82,268,240
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(22) Working Capital Requirement(23) Cost of Capital(24) Return on Working Capital Requirement	[(20) x (21)] ÷ 365 Dkt 4770 (22) x (23)	\$602,702 6.91% \$41,647	\$749,669 6.91% \$51,802	\$2,171,367 6.91% \$150,041	\$1,542,325 6.91% \$106,575	\$867,329 6.91% \$59,932	\$644,808 6.91% \$44,556	\$250,050 6.91% \$17,278	\$113,011 6.91% \$7,809	\$205,852 6.91% \$14,224	(\$76,578) 6.91% (\$5,292)	(\$17,513) 6.91% (\$1,210)	\$366,897 6.91% \$25,353	
(25) Cost of Debt (Long Term Debt + Short Term Debt)(26) Interest Expense	Dkt 4770 (22) x (25)	2.18% \$13,139	2.18% \$16,343	2.18% \$47,336	2.18% \$33,623	2.18% \$18,908	2.18% \$14,057	2.18% \$5,451	2.18% \$2,464	2.18% \$4,488	2.18% (\$1,669)	2.18% (\$382)	2.18% \$7,998	
(27) Taxable Income(28) 1 - Combined Tax Rate(29) Return and Tax Requirement	(24) - (26) Dkt 4770 (27) ÷ (28)	\$28,508 0.79 \$36,086	\$35,459 0.79 \$44,885	\$102,706 0.79 \$130,007	\$72,952 0.79 \$92,344	\$41,025 0.79 \$51,930	\$30,499 0.79 \$38,607	\$11,827 0.79 \$14,971	\$5,345 0.79 \$6,766	\$9,737 0.79 \$12,325	(\$3,622) 0.79 (\$4,585)	(\$828) 0.79 (\$1,049)	\$17,354 0.79 \$21,967	
(30) Supply Variable Working Capital Requirement	(26) + (29)	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$52,664	\$20,422	\$9,230	\$16,813	(\$6,254)	(\$1,430)	\$29,966	\$606,010

INVENTORY FINANCE

	Go to Table of Contents Go to Section Header		<u>Nov</u> <u>Actual</u>	Dec Actual	Jan Actual	Feb Actual	<u>Mar</u> <u>Actual</u>	<u>Apr</u> <u>Actual</u>	<u>May</u> <u>Actual</u>	Jun Actual	Jul Actual	Aug Forecast	Sep Forecast	Oct Forecast	Nov-Oct
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Description	Reference													
(1) (2) (3) (4) (5)	Storage Inventory Balance Monthly Storage Deferral/Amortization Subtotal Cost of Capital Return on Working Capital Requirement	(1) + (2) Dkt 4770 (3) x (4)	\$11,389,695 (<u>\$3,844,613)</u> \$7,545,082 6.91% \$521,365	\$11,028,595 <u>(\$2,983,161)</u> \$8,045,433 6.91% \$555,939	\$9,483,418 (<u>\$1,753,867)</u> \$7,729,551 6.91% \$534,112	\$8,605,364 (<u>\$740,044)</u> \$7,865,320 6.91% \$543,494	\$8,449,452 <u>\$1</u> \$8,449,454 6.91% \$583,857	\$10,077,928 (<u>\$284,119)</u> \$9,793,809 6.91% \$676,752	\$11,654,710 (<u>\$3,136,034)</u> \$8,518,676 6.91% \$588,641	\$13,745,284 (\$5,469,210) \$8,276,073 6.91% \$571,877	\$15,334,429 (\$7,478,544) \$7,855,885 6.91% \$542,842	\$14,995,198 <u>\$0</u> \$14,995,198 6.91% \$1,036,168	\$16,393,352 <u>\$0</u> \$16,393,352 6.91% \$1,132,781	<u>\$0</u>	\$8,683,305
(6) (7)	Weighted Cost of Debt Interest Charges Financed	Dkt 4770 (3) x (6)	2.18% \$164,483	2.18% \$175,390	2.18% \$168,504	2.18% \$171,464	2.18% \$184,198	2.18% \$213,505	2.18% \$185,707	2.18% \$180,418	2.18% \$171,258	2.18% \$326,895	2.18% \$357,375	2.18% \$440,252	\$2,739,451
(8) (9) (10)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(5) - (7) Dkt 4770 (8) ÷ (9)	\$356,882 0.79 \$451,750	\$380,549 0.79 \$481,708	\$365,608 0.79 \$462,795	\$372,030 0.79 \$470,924	\$399,659 0.79 \$505,898	\$463,247 0.79 \$586,389	\$402,933 0.79 \$510,042	\$391,458 0.79 \$495,517	\$371,583 0.79 \$470,359	\$709,273 0.79 \$897,814	\$775,406 0.79 \$981,526	\$955,226 0.79 \$1,209,147	\$7,523,866
(11)	Working Capital Requirement	(7) + (10)	\$616,233	\$657,098	\$631,299	\$642,388	\$690,096	\$799,894	\$695,749	\$675,935	\$641,617	\$1,224,709	\$1,338,901	\$1,649,399	\$10,263,317
(12)	Monthly Average	(11) ÷ 12	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$66,658	\$57,979	\$56,328	\$53,468	\$102,059	\$111,575	\$137,450	\$855,276
(13) (14) (15)		Dkt 4770 (13) x (14)	\$3,679,159 6.91% \$254,230	\$3,605,444 6.91% \$249,136	\$3,622,604 6.91% \$250,322	\$3,622,437 6.91% \$250,310	\$4,041,821 6.91% \$279,290	\$3,973,077 6.91% \$274,540	\$3,857,206 6.91% \$266,533	\$3,768,691 6.91% \$260,417	\$4,049,919 6.91% \$279,849	\$4,032,253 6.91% \$278,629	\$4,224,838 6.91% \$291,936	\$4,415,801 6.91% \$305,132	\$3,240,324
(16) (17)	6	Dkt 4770 (13) x (16)	2.18% \$80,206	2.18% \$78,599	2.18% \$78,973	2.18% \$78,969	2.18% \$88,112	2.18% \$86,613	2.18% \$84,087	2.18% \$82,157	2.18% \$88,288	2.18% \$87,903	2.18% \$92,101	2.18% \$96,264	\$1,022,273
(18) (19) (20)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(15) - (17) Dkt 4770 (18) ÷ (19)	\$174,024 0.79 \$220,284	\$170,538 0.79 \$215,870	\$171,349 0.79 \$216,898	\$171,341 0.79 \$216,888	\$191,178 0.79 \$241,998	\$187,927 0.79 \$237,882	\$182,446 0.79 \$230,944	\$178,259 0.79 \$225,644	\$191,561 0.79 \$242,483	\$190,726 0.79 \$241,425	\$199,835 0.79 \$252,955	\$208,867 0.79 \$264,389	\$2,807,659
(21)	Working Capital Requirement	(17) + (20)	\$300,489	\$294,469	\$295,870	\$295,857	\$330,109	\$324,495	\$315,031	\$307,802	\$330,771	\$329,328	\$345,057	\$360,654	\$3,829,932
(22)	Monthly Average	(21) ÷ 12	\$25,041	\$24,539	\$24,656	\$24,655	\$27,509	\$27,041	\$26,253	\$25,650	\$27,564	\$27,444	\$28,755	\$30,054	\$319,161
(23)	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$81,032	\$129,503	\$140,330	\$167,504	\$1,174,437

Actual Dth Usage for Filing Go to Table of Contents Nov Dec Feb Mar J<u>un</u> Jul Oct Nov-Oct Jan Apr May Aug Sep Go to Section Header Actual Actual Actual Actual Actual Actual Actual Actual Actual Forecast Forecast Forecast (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) THROUGHPUT (Dth) Rate Class (1) SALES (2) Residential Non-Heating 17.050 27,945 34,833 42,634 34,760 30,192 21,541 12,803 12,571 6,392 7,967 12.706 261,395 (3) Residential Non-Heating Low Income 1.445 2.347 2.871 3.610 2.822 2.649 1.870 1.122 1.029 0 0 0 19.765 (4)Residential Heating 876,018 2,090,016 2,779,726 3,457,289 2,623,099 1,899,517 1,091,490 475,988 386,551 453,942 477,646 644,498 17,255,780 (5) Residential Heating Low Income 101,407 218,612 280,070 362,471 276,386 215,846 127.582 57,385 47.883 0 0 0 1,687,640 (6) Small C&I 93.411 258.466 382.779 502.073 378.396 231.666 123.019 51,654 42.985 50.946 55.621 81.581 2.252.598 (7) Medium C&I 157,051 375,818 474,276 582,551 463,274 320,836 226,030 110,177 95,349 86,514 94,001 135,356 3,121,230 (8) Large LLF 94 784 142 136 98 874 67.721 43 173 15,678 25,105 642,453 28 156 81 584 11 457 16.671 17.116 13.824 23,984 20,723 (9) Large HLF 15.573 26.551 26,488 32,869 38.133 13.613 19,543 18,928 19,309 269.539 (10) Extra Large LLF 1,319 2,843 2,819 4,662 4,487 2,922 1,423 546 227 2,219 2,423 3,554 29,442 12,160 (11) Extra Large HLF 9,675 13,036 7,987 21,793 11,142 12,574 13,924 13,047 9,040 8,756 8,931 142,064 (12) Total SALES 1.301.105 3.097.217 4.090.805 5.138.281 3.942.023 2,796,315 1.672.685 755,779 629,925 644.274 682,458 931.040 25.681.906 (13) TSS (14) Small 47 479 2,289 3,377 1,553 1,956 1,200 372 81 0 0 0 11,353 (15) Medium 2.395 4,154 9,175 14,808 12,957 11.366 6,301 1.084 201 0 0 0 62,440 (16) Large LLF 405 1.361 1.124 6.224 4.630 3,998 1.444 (1.025)18.160 0 0 0 0 (17) Large HLF 830 1,562 1,770 3,694 2.946 (5,185) 473 6,089 0 0 0 0 0 (18) Extra Large LLF 0 0 0 0 0 0 0 0 0 0 0 0 0 (19) Extra Large HLF 0 0 0 0 0 0 0 0 0 0 0 0 0 (20) Total TSS 14.358 22.085 12.134 281 3,677 7 556 28,103 9,417 431 0 0 0 98,042 (21) Sales & TSS THROUGHPUT 27,945 34.833 42,634 6,392 (22) Residential Non-Heating 17.050 34,760 30,192 21,541 12,803 12,571 7,967 12,706 261,395 2 822 (23) Residential Non-Heating Low Income 2 3 4 7 2 871 3,610 1,870 1,122 1.029 1.445 2 649 0 0 0 19.765 (24) Residential Heating 876.018 2.090.016 2,779,726 3.457.289 2.623.099 1.899.517 1.091.490 475,988 386.551 453,942 477,646 644,498 17.255.780 (25) Residential Heating Low Income 101.407 218.612 280.070 362.471 276,386 215,846 127.582 57.385 47.883 0 0 0 1.687.640 (26) Small C&I 379,949 233.622 124.219 43.066 50,946 93 458 258 945 385 068 505 450 52 026 55.621 81.581 2.263.951 (27) Medium C&I 159,446 379,971 483,450 597.358 476.231 332.201 232.330 111.261 95.550 86.514 94.001 135,356 3.183.670 (28) Large LLF 28 560 82 945 95,908 148.360 103.504 71,718 44,617 10,432 16,671 15.678 17,116 25,105 660 613 16,404 28,113 28.258 36,563 41,078 8,639 24,457 20,723 19,543 275,628 (29) Large HLF 13,613 18,928 19,309 (30) Extra Large LLF 1,319 2,843 2,819 4,662 4,487 2,922 1,423 546 227 2,219 2,423 3,554 29,442 9,675 13,036 12,160 7,987 21,793 11,142 12,574 13,924 8,756 8,931 142,064 (31) Extra Large HLF 13,047 9,040 (32) Total SALES & TSS THROUGHPUT 1,304,782 3,104,773 4,105,163 5,166,383 3,964,108 2,808,450 1,682,102 756,210 630,206 644,274 682,458 931,040 25,779,948 (33) FT-1 TRANSPORTATION (34) FT-1 Small 0 0 0 0 0 0 0 0 0 0 0 0 0 (35) FT-1 Medium 36,028 78,189 77,145 110,056 58,104 51,615 25,079 13,531 13,543 10,553 11,522 16,899 502,265 (36) FT-1 Large LLF 57,441 152.925 132,303 208.845 91.761 88.069 29,759 1.360 8.553 12.206 13.326 19.546 816.093 (37) FT-1 Large HLF 26.635 44.169 36,279 56.326 25,455 36,835 17,598 23,289 20,795 37,535 36,562 36,865 398.344 (38) FT-1 Extra Large LLF 73.507 193,626 178.365 247,104 168,286 102,757 52,212 2 (3,096) 19,045 20,793 30,497 1.083.098 (39) FT-1 Extra Large HLF 470.231 516.587 574.697 600.503 446.653 508.352 374.374 406.982 410.095 442,143 428,240 436,845 5.615.701 (40) Default 2,679 9,958 8,689 9,162 6,638 5,854 3,193 1,188 (758) 0 0 0 46,603 (41) TOTAL FT-1 TRANSPORTATION 666,521 995,454 1,007,478 1,231,995 796,897 793.482 502,215 446,352 449,132 521,483 510,443 540,652 8,462,104 FT-2 TRANSPORTATION 11.512 3,443 (42) FT-2 Small 9.067 21 364 27 096 35,733 26,411 17,705 5.483 3 9 1 4 4.273 6.268 172.268 (43) FT-2 Medium 93,812 207,302 252,893 302,223 242,759 182,988 131,377 78,363 49,911 50,028 54,619 80,110 1,726,385 (44) FT-2 Large LLF 69,890 188,731 242,227 259,945 239,790 165,695 96,373 38,131 19,809 35,308 38,548 56,539 1,450,985 (45) FT-2 Large HLF 32,323 37,841 31,276 61,593 59,934 68,295 59,079 50,341 44,065 28,314 36,651 37,387 547,097 (46) FT-2 Extra Large LLF 2,677 8,497 10,128 12,706 11,432 8,600 4,574 1,691 539 734 801 1,175 63,553 (47) FT-2 Extra Large HLF 36,594 56,374 39,493 40,133 30,352 34,213 40,196 38,932 494,243 43.304 49,724 45,212 39,715 243,316 543,860 635,582 182,333 140,238 (48) TOTAL FT-2 TRANSPORTATION 728,626 624,682 464,821 328,035 168,020 173,824 221.194 4,454,531 (49) Total THROUGHPUT 17.050 27 945 34.833 42.634 34,760 30,192 21.541 12.803 12,571 6,392 7,967 12,706 261,395 (50) Residential Non-Heating 1,870 (51) Residential Non-Heating Low Income 1,445 2,347 2,871 3,610 2,822 2,649 1,122 1,029 0 0 0 19,765 1,899,517 453,942 477,646 644,498 (52) Residential Heating 876,018 2,090,016 2,779,726 3,457,289 2,623,099 1,091,490 475,988 386,551 17,255,780 362,471 (53) Residential Heating Low Income 101,407 218 612 280.070 276,386 215,846 127.582 57,385 47.883 0 1,687,640 0 0 102,525 251,327 135,731 57,509 46.509 59,894 (54) Small C&I 280.309 412,164 541,183 406,360 54,860 87,848 2,436,219 (55) Medium C&I 289,286 665,462 813,488 1,009,638 777,094 566,804 388,787 203,155 159,004 147,095 160,142 232,366 5,412,320 (56) Large LLF 155,891 424 600 470,438 617,149 435 055 325.482 170.748 49 923 45,033 63,192 68 990 101,189 2,927,691 (57) Large HLF 74.314 133.875 124,472 161.184 125.613 95.815 86,120 72.325 66,730 94,919 92.141 93,561 1.221.070 77,503 114.279 58,209 2.238 (2.330)21,998 35.226 (58) Extra Large LLF 204 965 191.311 264,471 184 204 24 017 1.176.093 (59) Extra Large HLF 516,500 585,997 630,162 658,213 513,658 558,987 427,080 451.258 457.355 491.379 475,928 485,491 6.252.008 (60) Default 2,679 9,958 8,689 9,162 6,638 5,854 3,193 1,188 (758)0 0 0 46,603 1.333.777 (61) TOTAL THROUGHPUT 2.214.619 5.748.222 2.512.352 1.384.895 1,219,576 1,366,725 1.692.886 4.644.087 7.127.004 5.385.688 4.066.752 38.696.582

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