Robinson+Cole

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July 20, 2022

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket No. 5180 - Gas Cost Recovery ("GCR") Filing Monthly Report of GCR Deferred Balances

Dear Ms. Massaro:

On behalf of Rhode Island Energy,¹ enclosed please find the Company's monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2021 through October 2022. Based on eight months of actual data and four months of projected data, the projected deferred gas cost balance at the end of October 2022 is an under-recovery of approximately \$15.5 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2021 starting under-recovery balance of \$18.4 million² plus actual gas costs and gas cost revenue for November 2021 through June 2022, and projected gas costs and gas cost revenue for the period July 2022 through October 2022.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2021 through June 2022, and projected gas costs for July 2022 through October 2022. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2021 through October 31, 2022. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents rate class specific throughput.

¹ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

² This amount represents the ending balance at October 31, 2021 filed on November 19, 2021 in Docket No. 5066.

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The projected deferred under-recovery balance at the end of October 2022 of \$15.5 million is an increase of approximately \$4.6 million compared to the projected deferred under-recovery balance of \$10.9 million from last month's deferred balance report. The \$4.6 million increase in the projected deferred balance is due to an increase of \$1.6 million in actual gas cost for June 2022, an increase of \$2.4 million in forecasted gas costs for the period July 2022 through October 2022, and a decrease of approximately \$0.6 million in GCR revenue for June 2022.

The projected deferred under-recovery balance at the end of October 2022 of \$15.5 million represents 9.8 percent of the Company's projected 2021-22 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, the Company is not proposing to revise its GCR factors pursuant to this criterion because the Company is presently scheduled to file its annual GCR Filing with the PUC on September 1, 2022.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Laticia Pimentel

Leticia C. Pimentel

Enclosures

cc: Docket No. 5180 Service List Leo Wold, Esq. Al Mancini John Bell

Docket No. 5180 – Rhode Island Energy – 2021 Annual Gas Cost Recovery Filing (GCR) - Service List as of 6/17/22

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Deferred Gas Cost Balances

	Description	Reference	Nov	Dec	Ian	Feb	Mar	Apr	May	Iun	Jul	Aug	Sen	Oct	Nov-Oct
			Actual	Dec Actual	Jan Actual	Actual	Actual	<u>Apr</u> <u>Actual</u>	Actual	Jun Actual	Forecast	Aug Forecast	Sep Forecast	Forecast	
(1)	# of Days in Month		30 (a)	31 (b)	31 (c)	28 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	30 (k)	31 (1)	365 (m)
									(0)		~	0/	()	~	
(2) (3)	I. Fixed Cost Deferred Beginning Under/(Over) Recovery		\$3,599,748	\$5,597,557	\$5,373,221	\$831,550	(\$4,932,771)	(\$10,664,992)	(\$14,257,795)	(\$13,541,047)	(\$10,535,019)	(\$6,891,377)	(\$3,145,015)	\$508,179	\$3,599,748
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (34)	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$6,269,325	\$6,269,325	\$6,269,325	\$6,269,325	\$92,552,393
(5)	Supply Related System Pressure to DAC	Di+ 4770	(\$20,156)	(\$2,300,929) \$69,152	(\$2,102,104) \$69,152	(\$2,083,120) \$69,152	(\$2,034,875) (\$160,615)	\$68,844 \$69,152	\$21,107	(\$20,156) \$69,152	(\$20,484) \$69,152	(\$20,484)	(\$20,484) \$69,152	(\$20,484) \$69,152	(\$8,553,326) \$600,056
(6) (7)	Supply Related LNG O & M NGPMP Credits	Dkt 4770	\$69,152 (\$669,932)	(\$669,932)	(\$2,259,353)	(\$669,932)	(\$4,654,267)	(\$669,932)	\$69,152 (\$669,932)	(\$669,932)	(\$669,932)	\$69,152 (\$669,932)	(\$669,932)	(\$669,932)	(\$13,612,936)
(8)	Working Capital	Sch. 4, line (15)	\$46,220	<u>\$64,822</u>	<u>\$64,617</u>	\$64,790	<u>\$72,351</u>	\$34,758	<u>\$44,222</u>	\$42,857	\$46,031	<u>\$46,031</u>	\$46,031	\$46,031	\$618,760
(9)	Total Supply Fixed Costs	Sum[(4):(8)]	\$5,719,943	\$8,263,876	\$6,646,372	\$8,259,561	\$5,079,431	\$4,152,569	\$5,446,813	\$5,260,014	\$5,694,092	\$5,694,092	\$5,694,092	\$5,694,092	\$71,604,947
(10) (11)	Supply Fixed - Revenue Monthly Under/(Over) Recovery	Sch. 3, line (10) (9) - (10)	\$3,726,857 \$1,993,086	\$8,494,033 (\$230,157)	\$11,191,334 (\$4,544,962)	\$14,021,917 (\$5,762,356)	\$10,802,576 (\$5,723,146)	\$7,730,017 (\$3,577,448)	\$4,707,235 \$739,578	\$2,230,511 \$3,029,503	\$2,030,122 \$3,663,970	\$1,936,023 \$3,758,069	\$2,037,921 \$3,656,171	\$2,700,653 \$2,993,439	\$71,609,201 (\$4,255)
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$5,592,835	\$5,367,400	\$828,258	(\$4,930,806)	(\$10,655,917)	(\$14,242,441)	(\$13,518,217)	(\$10,511,543)	(\$6,871,050)	(\$3,133,308)	\$511,156	\$3,501,617	\$3,595,494
(13)	Month's Average Balance	$[(3) + (12)] \div 2$	\$4,596,292	\$5,482,478	\$3,100,739	(\$2,049,628)	(\$7,794,344)	(\$12,453,717)	(\$13,888,006)	(\$12,026,295)	(\$8,703,034)	(\$5,012,342)	(\$1,316,930)	\$2,004,898	
(14)	Interest Rate (BOA Prime minus 200 bps)	[(12) = (14)] + 2(5 = (1))	1.25% \$4,722	1.25% \$5,820	1.25% \$3,292	1.25%	1.37% (\$9,076)	1.50%	1.94%	2.38% (\$23,476)	2.75%	2.75%	2.75%	2.75% \$4,683	(690.104)
(15) (16)	Interest Applied Marketer Reconcilation	[(13) x (14)] ÷ 365 x (1) Dkt 4963	\$4,722 \$0	\$5,820 \$0	\$3,292 \$0	(\$1,965) \$0	(\$9,076) \$0	(\$15,354) \$0	(\$22,830) \$0	(\$23,476) \$0	(\$20,327) \$0	(\$11,707) \$0	(\$2,977) \$0	\$4,085 \$0	(\$89,194) \$0
(17)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$5,597,557	\$5,373,221	\$831,550	(\$4,932,771)	(\$10,664,992)	(\$14,257,795)	(\$13,541,047)	(\$10,535,019)	(\$6,891,377)	(\$3,145,015)	\$508,179	\$3,506,300	\$3,506,300
(19)	II. Variable Cost Deferred														
(18)	II. Variable Cost Deferred Beginning Under/(Over) Recovery		\$9,981,529	\$12,885,890	\$11,441,585	\$22.637.551	\$23,313,734	\$20,383,618	\$18,891,234	\$16,510,646	\$15,501,190	\$13,442,326	\$12,000,162	\$10,694,849	\$9,981,529
(20)	Variable Supply Costs	Sch. 2, line (88)	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$7,149,300	\$2,772,424	\$1,253,004	(\$73,800)	\$426,867	\$676,559	\$3,501,528	\$81,492,282
(21)	Supply Related System Pressure to DAC	DI - 4550	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (23)	Supply Related LNG O & M Inventory Financing - LNG	Dkt 4770 Sch. 5, line (22)	\$25,187 \$25,041	\$25,187 \$24,539	\$25,187 \$24,656	\$25,187 \$24,655	\$25,187 \$27,509	\$25,187 \$27,041	\$25,187 \$26,253	\$25,187 \$25,650	\$25,187 \$25,859	\$25,187 \$26,982	\$25,187 \$27,983	\$25,187 \$28,964	\$302,244 \$315,131
(23)	Inventory Financing - UG	Sch. 5, line (12)	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$66,658	\$57,979	\$56,328	\$82,612	\$86,007	\$95,290	\$111,971	\$826,604
(25)	Working Capital	Sch. 4, line (30)	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$52,664	\$20,422	\$9,230	(\$544)	\$3,144	\$4,984	\$25,793	\$600,294
(26)	Total Supply Variable Costs	Sum[(20):(25)]	\$6,833,251	\$8,477,660	\$24,354,791	\$17,329,848	\$9,797,544	\$7,320,850	\$2,902,265	\$1,369,399	\$59,314	\$568,188	\$830,003	\$3,693,443	\$83,536,555
(27) (28)	Supply Variable - Revenue Monthly Under/(Over) Recovery	Sch. 3, line (24) (26) - (27)	\$3,961,268 \$2,871,983	\$9,934,871 (\$1,457,211)	\$13,176,906 \$11,177,885	\$16,675,686 \$654,162	\$12,753,085 (\$2,955,541)	\$8,837,430 (\$1,516,579)	\$5,311,927 (\$2,409,662)	\$2,410,068 (\$1,040,669)	\$2,151,940 (\$2,092,626)	\$2,040,028 (\$1,471,840)	\$2,160,936 (\$1,330,933)	\$2,948,045 \$745,398	\$82,362,191 \$1,174,364
(28)	Prelim. Ending Under/(Over) Recovery	(20) - (27) (19) + (28)	\$12,853,512	\$11,428,679	\$22,619,470	\$23,291,713	\$20,358,192	\$18,867,038	\$16,481,572	\$15,469,977	\$13,408,564	\$11,970,485	\$10,669,229	\$11,440,246	\$11,155,894
(30)	Month's Average Balance	$[(19) + (29)] \div 2$	\$11,417,521	\$12,157,285	\$17,030,528	\$22,964,632	\$21,835,963	\$19,625,328	\$17,686,403	\$15,990,311	\$14,454,877	\$12,706,405	\$11,334,696	\$11,067,548	,
(31)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.37%	1.50%	1.94%	2.38%	2.75%	2.75%	2.75%	2.75%	
(32) (33)	Interest Applied Gas Procurement Incentive/(penalty)	$[(30) x (31)] \div 365 x (1)$	\$11,730 \$20,648	\$12,907 \$0	\$18,080 \$0	\$22,021 \$0	\$25,425 \$0	\$24,196 \$0	\$29,074 \$0	\$31,214 \$0	\$33,761 \$0	\$29,677 \$0	\$25,620 \$0	\$25,850 \$0	\$289,554 \$20,648
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$12,885,890	\$11,441,585	\$22,637,551	\$23,313,734	\$20,383,618	\$18,891,234	\$16,510,646	\$15,501,190	\$13,442,326	\$12,000,162	\$10,694,849	\$11,466,096	\$11,466,096
(25)	III. COVID Deferred														
(36)	Beginning Balance		\$4,792,618	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$1,940,552	\$1,446,864	\$1,152,555	\$1,021,983	\$904,782	\$793,548	\$675,249	\$4,792,618
(37)	COVID Cost Deferral	Sch. 3, line (32)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$495,775	\$296,444	\$132,693	\$119,448	\$113,215	\$119,957	\$163,831	\$4,312,946
(38)	Prelim. Ending Balance	(36) - (37)	\$4,803,893	\$4,262,411	\$3,542,530	\$2,634,678	\$1,937,889	\$1,444,778	\$1,150,420	\$1,019,863	\$902,535	\$791,567	\$673,591	\$511,418	
(39) (40)	Month's Average Balance Interest Rate (BOA Prime minus 200 bps)	$[(36) + (38)] \div 2$	\$4,798,256 1.25%	\$4,535,617 1.25%	\$3,904,878 1.25%	\$3,090,677 1.25%	\$2,287,765 1.37%	\$1,692,665 1.50%	\$1,298,642 1.94%	\$1,086,209 2.38%	\$962,259 2.75%	\$848,175 2.75%	\$733,570 2.75%	\$593,334 2.75%	
(40)	Interest Applied	[(39) x (41)] ÷ 365 x (1)	\$4,930	\$4,815	\$4,146	\$2,964	\$2,664	\$2,087	\$2,135	\$2,120	\$2,247	\$1,981	\$1,658	\$1,386	\$33,132
(42)	Ending Balance	(38) + (41)	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$1,940,552	\$1,446,864	\$1,152,555	\$1,021,983	\$904,782	\$793,548	\$675,249	\$512,804	\$512,804
(43)	GCR Deferred Summary														
(44)	Beginning Under/(Over) Recovery	(3) + (19) + (36)	\$18,373,896	\$23,292,270	\$21,082,032	\$27,015,776	\$21,018,604	\$11,659,178	\$6,080,304	\$4,122,154	\$5,988,154	\$7,455,731	\$9,648,696	\$11,878,277	\$18,373,896
(45)	Gas Costs	Sum[(4):(6),(16),(20):(22)]	\$13,051,288	\$17,206,121	\$32,941,292	\$25,990,397	\$19,303,035	\$11,962,230	\$8,870,133	\$7,165,281	\$6,269,380	\$6,770,047	\$7,019,739	\$9,844,708	\$166,393,649
(46)	Inventory Finance	(23) + (24)	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$108,471	\$112,989	\$123,273	\$140,934	\$1,141,735
(47)	Working Capital	(8) + (25)	\$95,444	\$126,050	\$241,960	\$190,757	\$143,189	\$87,422	\$64,645	\$52,086	\$45,487	\$49,175	\$51,014	\$71,824	\$1,219,054
(48) (49)	NGPMP Credits Total Costs	(7) Sum[(37):(40)]	(\$669,932) \$12,553,194	(\$669,932) \$16,741,536	(\$2,259,353) \$31,001,163	<u>(\$669,932)</u> \$25,589,409	<u>(\$4,654,267)</u> \$14,876,975	(<u>\$669,932)</u> \$11,473,419	<u>(\$669,932)</u> \$8,349,078	(<u>\$669,932)</u> \$6,629,414	(<u>\$669,932)</u> \$5,753,406	<u>(\$669,932)</u> \$6,262,279	<u>(\$669,932)</u> \$6,524,095	<u>(\$669,932)</u> \$9,387,534	(\$13,612,936) \$155,141,503
(49)	Revenue	(10) + (27) - (37)	\$12,333,194 \$7,676,850	\$18,975,317	\$25,092,936	\$23,389,409	\$14,870,973 \$24,255,414	\$17,063,222	\$10,315,606	\$4,773,272	\$3,733,400 \$4,301,510	\$4,089,266	\$6,324,093 \$4,318,814	\$9,387,334 \$5,812,529	\$158,284,338
(50)	Monthly Under/(Over) Recovery	(49) - (50)	\$4,876,344	(\$2,233,781)	\$5,908,227	(\$6,020,191)	(\$9,378,440)	(\$5,589,803)	(\$1,966,528)	\$1,856,142	\$1,451,895	\$2,173,013	\$2,205,280	\$3,575,005	(\$3,142,836)
(52)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$23,250,240	\$21,058,490	\$26,990,259	\$20,995,585	\$11,640,164	\$6,069,375	\$4,113,776	\$5,978,296	\$7,440,050	\$9,628,744	\$11,853,976	\$15,453,282	
(53)	Month's Average Balance	[(44) + (52)] ÷ 2	\$20,812,068	\$22,175,380	\$24,036,145	\$24,005,681	\$16,329,384	\$8,864,277	\$5,097,040	\$5,050,225	\$6,714,102	\$8,542,238	\$10,751,336	\$13,665,780	
(54) (55)	Interest Rate (BOA Prime minus 200 bps) Interest Applied	(15) + (32) + (41)	1.25% \$21,382	1.25% \$23,542	1.25% \$25,518	1.25% \$23,019	1.37% \$19,014	1.50% \$10,929	1.94% \$8,379	2.38% \$9,858	2.75% \$15,682	2.75% \$19,951	2.75% \$24,301	2.75% \$31,918	\$233,493
(56)	Gas Purchase Plan Incentives/(Penalties)	(33)	\$20,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,648
(57)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(52) + (55) + (56)	\$23,292,270	\$21,082,032	\$27,015,776	\$21,018,604	\$11,659,178	\$6,080,304	\$4,122,154	\$5,988,154	\$7,455,731	\$9,648,696	\$11,878,277	\$15,485,200	\$15,485,200

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Supply Estimates Actuals for Filing

		<u>Nov</u> Actual (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	Apr Actual (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	Jul Forecast (i)	<u>Aug</u> Forecast (j)	Sep Forecast (k)	Oct Forecast (1)	Nov-Oct
Description	Reference	(-)	(-)	(-)	(-)	(-)	()	(8)	()	(9)	0/	()	(9	()
(1) SUPPLY FIXED COSTS - Pipeline Delivery														
(2) Dawn to E.Here		\$1,376,090	\$1,319,400	\$1,293,622	\$1,257,904	\$1,296,737	\$1,280,998	\$1,303,395	\$1,253,714	\$1,095,561	\$1,095,561	\$1,095,561	\$1,095,561	\$14,764,107
(3) Dawn to WADDY		\$11,721	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$11,462	\$24,979	\$24,979	\$24,979	\$24,979	\$191,872
(4) Dominion SP		\$7,011	\$7,010	\$7,010	\$7,010	\$8,094	\$9,083	\$9,224	\$9,153	\$9,251	\$9,251	\$9,251	\$9,251	\$100,600
(5) Dracut		\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$81,936	\$81,936	\$81,936	\$81,936	\$910,232
(6) Everett		\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$102,420	\$102,420	\$102,420	\$102,420	\$1,215,930
(7) Manchester Lateral		\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,627	\$209,627	\$209,627	\$209,627	\$2,940,907
(8) Millennium/AIM		\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,844	\$933,474	\$927,654	\$760,234	\$760,234	\$760,234	\$760,234	\$10,473,881
(9) Niagara		\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$78,917
(10) TCO (Pool)		\$746,524	\$641,727	\$625,370	\$625,845	\$627,290	\$633,190	\$634,910	\$635,225	\$609,025	\$609,025	\$609,025	\$609,025	\$7,606,182
(11) TCO Rate Case Settlement		\$0	\$0	\$0	\$0	\$0	(\$1,449,258)	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,449,258)
(12) AGT M3		\$320,817	\$320,817	\$320,817	\$320,943	\$320,817	\$320,817	\$320,817	\$320,817	\$126,790	\$126,790	\$126,790	\$126,790	\$3,073,823
(13) TETCO SCT Long Haul		\$23,268	\$23,238	\$23,238	\$23,473	\$40,380	\$32,715	\$33,261	\$33,015	\$25,849	\$25,849	\$25,849	\$25,849	\$335,983
(14) TETCO CDS Long Haul		\$1,218,426	\$1,217,599	\$1,217,758	\$1,230,215	\$2,168,358	\$1,743,439	\$1,774,621	\$1,760,547	\$1,443,238	\$1,443,238	\$1,443,238	\$1,443,238	\$18,103,916
(15) Transco Leidy		\$8,836	\$8,995	\$8,995	\$8,519	\$8,994	\$8,844	\$9,002	\$7,114	\$9,430	\$9,430	\$9,430	\$9,430	\$107,020
(16) TGP Long Haul		\$540,269	\$540,268	\$540,270	\$540,269	\$540,269	\$540,269	\$540,269	\$540,269	\$441,663	\$441,663	\$441,663	\$441,663	\$6,088,800
(17) TGP ConneXion		\$231,150	\$259,532	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$264,309	\$216,050	\$216,050	\$216,050	\$216,050	\$2,940,739
(18) AMA Credits		(\$104,501)	(\$102,585)	(\$102,818)	(\$94,832)	(\$102,956)	(\$100,269)	(\$103,030)	(\$100,307)	(\$125,155)	(\$125,155)	(\$125,155)	(\$125,155)	(\$1,311,919)
(19) Less Credits from Mkter Releases		(\$1,002,217)	(\$1,034,529)	(\$1,023,663)	(\$968,746)	(\$1,100,403)	(\$1,084,952)	(\$1,298,891)	(\$1,417,372)	\$0	\$0	\$0	\$0	(\$8,930,774)
(20) SUPPLY FIXED - Supplier														
(21) Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) TOTAL		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) STORAGE FIXED COSTS - Facilities														
(24) Columbia FSS		\$23,199	\$15,431	\$15,431	\$15,431	\$15,431	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$16,121	\$197,773
(25) Dominion GSS		\$36,342	\$36,342	\$36,342	\$36,342	\$36,342	\$70,165	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$70,164	\$672,859
(26) Dominion GSSTE		\$46,702	\$46,703	\$46,702	\$46,702	\$46,702	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$90,431	\$866,531
(27) Providence LNG		\$256,460	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$290,520	\$3,452,180
(28) Tennessee FSMA		\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$496,403
(29) Tetco FSS1		\$2,402	\$2,398	\$2,399	\$2,396	\$4,540	\$3,557	\$3,620	\$3,629	\$4,773	\$4,773	\$4,773	\$4,773	\$44,034
(30) Tetco SS1		\$114,106	\$114,027	\$114,041	\$115,091	\$221,891	\$165,223	\$176,237	\$171,406	\$190,126	\$190,126	\$190,126	\$190,126	\$1,952,527
(31) STORAGE FIXED COSTS - Delivery														
(32) Storage Delivery		\$386,130	\$377,826	\$377,827	\$377,918	\$420,861	\$356,921	\$360,956	\$358,966	\$445,399	\$445,399	\$445,399	\$445,399	\$4,798,998
(33) Confidential Pipeline and Peaking Supplies		<u>\$639,967</u>	<u>\$5,586,774</u>	<u>\$5,386,619</u>	<u>\$5,367,636</u>	\$5,319,390	\$33,984	\$57,054	\$106,919	<u>\$82,946</u>	<u>\$82,946</u>	<u>\$82,946</u>	<u>\$82,946</u>	<u>\$22,830,129</u>
(34) TOTAL FIXED COSTS	Sum[(2):(33)]	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$4,649,747	\$5,982,264	\$5,838,094	\$6,269,325	\$6,269,325	\$6,269,325	\$6,269,325	\$92,552,393

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Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u>	Dec Actual	Jan Actual	<u>Feb</u> <u>Actual</u>	<u>Mar</u> <u>Actual</u>	<u>Apr</u> <u>Actual</u>	<u>May</u> <u>Actual</u>	Jun Actual	Jul Forecast	<u>Aug</u> Forecast	Sep Forecast	Oct Forecast	Nov-Oct
Description	Reference	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
 (35) VARIABLE COMMODITY COSTS (36) AGT Citygate (37) AIM at Ramapo (38) Dawn via IGTS (39) Dawn via PNGTS (40) Dominion SP (41) Dracut Supply (42) Everett Swing (43) Millennium (44) Niagara (45) TCO Appalachia (46) Tetco M3 (47) Transco Leidy (48) Waddington (49) Tetco M2 CDS (50) Tetco M2 SCT (51) TGP Z4 Cnx (52) TGP Z4 LH (53) Confidential Pipeline and Peaking Supplies (54) Variable Transportation Costs (55) Total Pipeline Commodity Charges 	Sum[(36):(54)]	\$12,853,757	\$15,144,812	\$25,161,817	\$22,977,390	\$13,096,042	\$10,948,381	\$6,607,060	\$5,305,369	\$0 \$0 \$0 \$0 \$0 \$0 \$195,633 \$0 \$3,044,429 \$0 \$291,385 \$0 \$167,447 \$212,812 \$3,911,705	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,113,970 \$168,010 \$1,555,610 \$0 \$10,998 \$0 \$491,708 \$0 \$347,065 \$0 \$151,544 \$156,333 \$3,995,239	\$0 \$0 \$0 \$69,696 \$0 \$944,197 \$0 \$143,536 \$0 \$9,393 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$2,621,280 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$18,654 \$0 \$0 \$67,583 \$0 \$90,5580 \$90,5580 \$92,353 \$4,421,028 \$9,071 \$0 \$1,774,732 \$0 \$1,774,732 \$0 \$1,195,569 \$469,061 \$136,524 \$225,145 \$9,325,301	\$0 \$18,654 \$0 \$0 \$137,279 \$0 \$2,973,747 \$363,643 \$1,791,499 \$4,421,028 \$29,462 \$0 \$7,932,148 \$0 \$2,758,889 \$478,946 \$592,422 \$809,212 \$134,401,558
 (56) INJECTIONS & HEDGING IMPACT (57) Hedging (58) Refunds (59) Less: Costs of Injections 		(\$7,058,735) \$0 <u>\$0</u>	(\$7,881,708) \$0 <u>\$0</u>	(\$4,055,080) \$0 <u>\$0</u>	(\$10,306,983) \$0 <u>\$0</u>	(\$4,672,250) \$0 <u>\$0</u>	(\$3,774,744) \$0 <u>\$0</u>	(\$4,103,975) \$0 <u>\$0</u>	(\$4,737,055) \$0 <u>\$0</u>	(\$3,791,195) \$0 <u>(\$296,392)</u>	(\$2,904,460) \$0 <u>(\$769,737)</u>	(\$2,887,198) \$0 <u>(\$1,616,348)</u>	\$0	(\$59,402,188) \$0 <u>(\$5,399,808)</u>
(60) TOTAL VARIABLE SUPPLY COSTS	Sum[(57):(59)]	\$5,795,022	\$7,263,104	\$21,106,737	\$12,670,406	\$8,423,792	\$7,173,636	\$2,503,086	\$568,313	(\$175,882)	\$321,042	\$571,140	\$3,379,166	\$69,599,562
(61) VARIABLE STORAGE COSTS(62) Underground Storage(63) LNG Withdrawals and Trucking		\$981,497 \$97,829	\$1,161,756 \$85,293	\$2,232,344 \$350,483	\$1,800,919 \$389,556	\$1,112,268 (\$24,735)	\$150,963 \$68,888	\$258,986 \$114,706	\$83,907 \$81,179	\$0 \$102,082	\$0 \$105,825	\$0 \$105,419	\$10,627 \$111,734	\$7,793,267 \$1,588,259
(64) TOTAL VARIABLE STORAGE COSTS	Sum[(62):(63)]	\$1,079,326	\$1,247,049	\$2,582,827	\$2,190,474	\$1,087,533	\$219,851	\$373,691	\$165,086	\$102,082	\$105,825	\$105,419	\$122,362	\$9,381,526
(65) TOTAL VARIABLE COSTS	(60) + (64)	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$7,393,488	\$2,876,777	\$733,399	(\$73,800)	\$426,867	\$676,559	\$3,501,528	\$78,981,088
(66) TOTAL SUPPLY COSTS	(34) + (65)	\$13,169,007	\$19,610,916	\$34,563,624	\$25,739,551	\$21,368,161	\$12,043,234	\$8,859,041	\$6,571,493	\$6,195,525	\$6,696,192	\$6,945,884	\$9,770,853	\$171,533,481

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Supply Estimates Actuals for Filing

		<u>Nov</u> Actual	Dec Actual	<u>Jan</u> Actual	<u>Feb</u> Actual	<u>Mar</u> Actual	<u>Apr</u> <u>Actual</u>	<u>May</u> Actual	<u>Jun</u> Actual	Jul Forecast	<u>Aug</u> Forecast	<u>Sep</u> Forecast	Oct Forecast	Nov-Oct
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
Description	<u>Reference</u>													
(67) Storage Costs for FT-2 Calculation														
(68) Storage Fixed Costs - Facilities		\$520,578	\$546,788	\$546,801	\$547,849	\$656,792	\$677,384	\$688,461	\$683,640	\$703,504	\$703,504	\$703,504	\$703,504	\$7,682,307
(69) Storage Fixed Costs - Deliveries		\$981,805	\$5,920,308	\$5,721,485	\$5,702,593	\$5,697,289	\$347,943	\$375,049	\$422,923	\$481,384	\$481,384	\$481,384	\$481,384	\$27,094,929
(70) Sub-Total Storage Costs	Sum[(68):(69)]	\$1,502,383	\$6,467,096	\$6,268,286	\$6,250,441	\$6,354,082	\$1,025,327	\$1,063,510	\$1,106,563	\$1,184,887	\$1,184,887	\$1,184,887	\$1,184,887	\$34,777,236
(71) Tennessee Dracut for Peaking		\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$184,356	\$184,356	\$184,356	\$184,356	\$2,126,162
(72) Inventory Financing		\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$108,471	\$112,989	\$123,273	\$140,934	\$1,141,735
(73) Supply Related LNG O&M Costs		\$69,152	\$69,152	\$69,152	\$69,152	(\$160,615)	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$600,056
(74) Working Capital Requirement		<u>\$10,918</u>	<u>\$30,689</u>	<u>\$30,689</u>	<u>\$30,698</u>	<u>\$31,816</u>	<u>\$8,060</u>	<u>\$7,990</u>	<u>\$8,003</u>	<u>\$8,577</u>	<u>\$8,577</u>	<u>\$8,577</u>	<u>\$8,577</u>	<u>\$193,172</u>
(75) TOTAL FT-2 STORAGE FIXED COSTS	Sum[(70):(74)]	\$1,832,439	\$6,819,826	\$6,618,984	\$6,602,070	\$6,483,892	\$1,369,830	\$1,398,476	\$1,439,288	\$1,555,443	\$1,559,962	\$1,570,245	\$1,587,907	\$38,838,361
(76) System Storage MDQ (Dth)		195,803	207,965	207,649	205,804	204,700	204,737	204,156	203,375	180,255	180,255	180,255	180,255	2,355,209
(77) FT-2 Storage Cost per MDQ (Dth)	(75) ÷ (76)	\$9.3586	\$32.7931	\$31.8759	\$32.0794	\$31.6751	\$6.6907	\$6.8501	\$7.0770	\$8.6291	\$8.6542	\$8.7112	\$8.8092	\$16.4904
(78) Pipeline Variable	(65)	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$7,393,488	\$2,876,777	\$733,399	(\$73,800)	\$426,867	\$676,559	\$3,501,528	\$78,981,088
(79) Less Non-firm Gas Costs		(\$110,960)	(\$474,266)	(\$336,165)	\$9,866	(\$194,754)	(\$217,633)	(\$180,206)	(\$31,090)	\$0	\$0	\$0	\$0	(\$1,535,207)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 ©0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$65,337)	\$249,948	\$746,010	\$2,231,156	\$117,335	(\$88,341)	\$43,914	\$543,447	\$0 ©0	\$0 ©0	\$0 ©0	\$0	\$3,778,132
(85) Marketer Reconciliation Surcharge		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
(86) Plus Pipeline Srchg/Credit		**	\$0	÷.	\$0	**	\$0	* *	**	**	φ0	φ0	4.0	**
(87) Less Mkter FT-2 Daily weather true-up(88) TOTAL FIRM COMMODITY COSTS	Sum[(79),(97)]	<u>(\$15,606)</u> \$6,682,445	<u>\$26,113</u> \$8,311,948	(\$24,413) \$24,074,997	<u>(\$1,396)</u> \$17,100,507	<u>\$182,596</u> \$9,616,502	<u>\$61,787</u> \$7,149,300	<u>\$31,939</u> \$2,772,424	<u>\$7,248</u> \$1,253,004	(\$73,800)	<u>\$0</u> \$426,867	<u>\$0</u> \$676,559	<u>\$0</u> \$3,501,528	<u>\$268,268</u> \$81,492,282
(00) TOTAL FIRM COMMODILY COSIS	Sum[(78):(87)]	⊅0,08 ∠,443	\$8,511,948	\$24,074,997	\$17,100,507	\$9,010,302	\$7,149,300	\$2,772,424	\$1,233,004	(\$/3,800)	\$420,807	\$0/0,339	\$3,501,528	\$01,492,282

GCR Revenue

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> Forecast (i)	<u>Aug</u> Forecast (j)	<u>Sep</u> Forecast (k)	Oct Forecast (1)	Nov-Oct (m)
Description	Reference													
(1) I. Fixed Cost Revenue														
 (2) (a) Low Load dth (3) Fixed Cost Factor (4) Low Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (4) ÷ (2)	1,260,208 \$2.6972 \$3,399,042	3,033,331 \$2.6732 \$8,108,728	4,027,041 \$2.6798 \$10,791,550	5,075,589 \$2.6795 \$13,600,240	3,863,655 \$2.6816 \$10,360,762	2,755,828 \$2.6811 \$7,388,528	1,621,661 \$2.6807 \$4,347,180	707,638 \$2.6805 \$1,896,815	643,701 \$2.6807 \$1,725,569	609,299 \$2.6807 \$1,633,347	646,808 \$2.6807 \$1,733,898	890,093 \$2.6807 \$2,386,073	25,134,851 \$67,371,733
 (5) (b) High Load dth (6) Fixed Cost Factor (7) High Load Revenue 	Sch. 6, Sum[(22), (23), (29), (31)] (7) ÷ (5)	44,574 \$2.0300 \$90,486	71,441 \$2.0019 \$143,018	78,122 \$2.0208 \$157,865	90,794 \$2.0035 \$181,908	100,453 \$2.0241 \$203,331	52,622 \$1.9567 \$102,963	60,442 \$2.0219 \$122,207	48,572 \$1.9920 \$96,757	35,916 1.9934 \$71,596	34,975 1.9934 \$69,719	35,650 1.9934 \$71,066	40,947 1.9934 \$81,623	694,508 \$1,392,540
(8) Sub-total throughput Dth	(2) + (5)	1,304,782	3,104,773	4,105,163	5,166,383	3,964,108	2,808,450	1,682,102	756,210	679,617	644,274	682,458	931,040	25,829,359
(9) FT-2 Storage Revenue from marketers		\$237,329	\$242,287	\$241,918	\$239,769	\$238,483	\$238,526	\$237,848	\$236,939	\$232,957	\$232,957	\$232,957	\$232,957	\$2,844,928
(10) TOTAL FIXED REVENUE	(4) + (7) + (9)	\$3,726,857	\$8,494,033	\$11,191,334	\$14,021,917	\$10,802,576	\$7,730,017	\$4,707,235	\$2,230,511	\$2,030,122	\$1,936,023	\$2,037,921	\$2,700,653	\$71,609,201
(11) II. Variable Cost Revenue														
(12) (a) Firm Sales dth(13) Variable Supply Cost Factor	(8) (14) ÷ (12)	1,304,782 \$3.0158	3,104,773 \$3.1545	4,105,163 \$3.1659	5,166,383 \$3.1552	3,964,108 \$3.1658	2,808,450 \$3.1606	1,682,102 \$3.1511	756,210 \$3.1629	679,617 \$3.1664	644,274 \$3.1664	682,458 \$3.1664	931,040 \$3.1664	25,829,359
(14) Variable Supply Revenue		\$3,934,964	\$9,794,113	\$12,996,346	\$16,300,954	\$12,549,683	\$8,876,395	\$5,300,498	\$2,391,790	\$2,151,940	\$2,040,028	\$2,160,936	\$2,948,045	\$81,445,693
 (15) (b) TSS Sales dth (16) TSS Surcharge Factor (17) TSS Surcharge Revenue 	Sch. 6, line (20) Company's website (16) x (17)	3,677 \$2.2170 \$8,151	7,556 \$1.4510 \$10,963	14,358 \$0.0850 \$1,220	28,103 \$1.8640 \$52,383	22,085 \$0.5100 \$11,263	12,134 \$1.1840 \$14,367	9,417 \$3.0200 \$28,440	431 \$5.5420 \$2,390	\$0.0000	\$0.0000	\$0.0000	\$0.0000	97,761 \$129,179
 (18) (c) Default Sales dth (19) Variable Supply Cost Factor (20) Variable Supply Revenue 	Sch. 6, line (60) (20) ÷ (18)	2,679 \$6.77 \$18,153	9,958 \$12.62 \$125,620	8,689 \$20.35 \$176,843	9,162 \$34.99 \$320,525	6,638 \$28.61 \$189,930	5,854 (\$9.11) (\$53,332)	3,193 (\$5.33) (\$17,011)	1,188 \$12.53 \$14,885	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	0 \$0.00 \$0	47,361 \$775,613
(21) (d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility		\$0	\$4,175	\$2,496	\$1,823	\$2,208	\$0	\$0	\$1,002	\$0	\$0	\$0	\$0	\$11,705
(23) (e) FT-1 Storage and Peaking														
(24) TOTAL VARIABLE REVENUE	(14)+(17)+(20)+(21)+(22)+(23)	\$3,961,268	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$8,837,430	\$5,311,927	\$2,410,068	\$2,151,940	\$2,040,028	\$2,160,936	\$2,948,045	\$82,362,191
(25) III. Reduction to GCR														
 (26) (a) Low Load dth (27) Low Load COVID Factor (\$/dth) (28) Low Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (28) ÷ (26)	1,260,208 (\$0.0090) (\$11,286)	3,033,331 \$0.1765 \$535,399	4,027,041 \$0.1769 \$712,539	5,075,589 \$0.1769 \$897,990	3,863,655 \$0.1771 \$684,096	2,755,828 \$0.1770 \$487,846	1,621,661 \$0.1770 \$287,034	707,638 \$0.1770 \$125,242	643,701 \$0.1770 \$113,935	609,299 \$0.1770 \$107,846	646,808 \$0.1770 \$114,485	890,093 \$0.1770 \$157,546	25,134,851 \$4,212,672
 (29) (b) High Load dth (30) High Load COVID Factor (\$/dth) (31) High Load Revenue 	Sch. 6, Sum[(24):(28), (30)] (31) ÷ (29)	44,574 \$0.0002 \$11	71,441 \$0.1542 \$11,013	78,122 \$0.1556 \$12,156	90,794 \$0.1543 \$14,008	100,453 \$0.1559 \$15,657	52,622 \$0.1507 \$7,929	60,442 \$0.1557 \$9,410	48,572 \$0.1534 \$7,451	35,916 \$0.1535 \$5,513	34,975 \$0.1535 \$5,369	35,650 \$0.1535 \$5,472	40,947 \$0.1535 \$6,285	694,508 \$100,274
(32) Total Reduction to GCR	(28) + (31)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$495,775	\$296,444	\$132,693	\$119,448	\$113,215	\$119,957	\$163,831	\$4,312,946
(33) Total GAS COST REVENUE (w/o FT-2)	(10) + (24) + (32)	\$7,676,850	\$18,975,317	\$25,092,936	\$31,609,601	\$24,255,414	\$17,063,222	\$10,315,606	\$4,773,272	\$4,301,510	\$4,089,266	\$4,318,814	\$5,812,529	\$158,284,338

WORKING CAPITAL

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	Apr Actual (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> Forecast (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> (m)
Description	Reference													
 Supply Fixed Costs Less System Pressure to DAC Plus: Supply Related LNG O&M Costs Total Adjustments 	Sch. 1, line (4) Sch. 1, line (5) (2) + (3)	\$6,294,660 (\$20,156) \$0 <u>(\$20,156)</u>	\$11,100,764 (\$2,300,929) \$0 (\$2,300,929)	\$10,874,060 (\$2,102,104) \$0 (\$2,102,104)	\$10,878,670 (\$2,083,120) \$0 (\$2,083,120)	\$11,856,836 (\$2,034,875) \$0 (\$2,034,875)	\$4,649,747 \$68,844 \$0 <u>\$68,844</u>	\$5,982,264 \$21,107 \$0 <u>\$21,107</u>	\$5,838,094 (\$20,156) \$0 <u>(\$20,156)</u>	\$6,269,325 (\$20,484) \$0 (\$20,484)	\$6,269,325 (\$20,484) \$0 (\$20,484)	\$6,269,325 (\$20,484) \$0 (\$20,484)	\$6,269,325 (\$20,484) \$0 (\$20,484)	\$92,552,393 (\$8,553,326) \$0 (\$8,553,326)
(5) Allowable Working Capital Costs	(1) + (4)	\$6,274,503	\$8,799,834	\$8,771,956	\$8,795,551	\$9,821,961	\$4,718,590	\$6,003,370	\$5,817,938	\$6,248,841	\$6,248,841	\$6,248,841	\$6,248,841	\$83,999,067
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
 (7) Working Capital Requirement (8) Cost of Capital (9) Return on Working Capital Requirement 	[(5) x (6)] ÷ 365 Dkt 4770 (7) x (8)	\$565,909 6.91% \$39,104	\$793,673 6.91% \$54,843	\$791,158 6.91% \$54,669	\$793,286 6.91% \$54,816	\$885,860 6.91% \$61,213	\$425,578 6.91% \$29,407	\$541,455 6.91% \$37,415	\$524,730 6.91% \$36,259	\$563,594 6.91% \$38,944	\$563,594 6.91% \$38,944	\$563,594 6.91% \$38,944	\$563,594 6.91% \$38,944	
(10) Cost of Debt (Long Term Debt + Short Term Debt)(11) Interest Expense	Dkt 4770 (7) x (10)	2.18% \$12,337	2.18% \$17,302	2.18% \$17,247	2.18% \$17,294	2.18% \$19,312	2.18% \$9,278	2.18% \$11,804	2.18% \$11,439	2.18% \$12,286	2.18% \$12,286	2.18% \$12,286	2.18% \$12,286	
 (12) Taxable Income (13) 1 - Combined Tax Rate (14) Return and Tax Requirement 	(9) - (11) Dkt 4770 (12) ÷ (13)	\$26,767 0.79 \$33,883	\$37,541 0.79 \$47,520	\$37,422 0.79 \$47,369	\$37,522 0.79 \$47,497	\$41,901 0.79 \$53,039	\$20,130 0.79 \$25,481	\$25,611 0.79 \$32,419	\$24,820 0.79 \$31,417	\$26,658 0.79 \$33,744	\$26,658 0.79 \$33,744	\$26,658 0.79 \$33,744	\$26,658 0.79 \$33,744	
(15) Supply Fixed Working Capital Requirement	(11) + (14)	\$46,220	\$64,822	\$64,617	\$64,790	\$72,351	\$34,758	\$44,222	\$42,857	\$46,031	\$46,031	\$46,031	\$46,031	\$618,760
 (16) Supply Variable Costs (17) Less: Bal. Related Syst. Pressure Commodity to DAC (18) Plus: Supply Related LNG O&M Costs (19) Total Adjustments (20) Allowable Working Capital Costs 	Sch. 1, line (20) Sch. 1, line (21) (17) + (18) (16) + (19)	\$6,682,445 \$0 \$0 <u>\$0</u> \$6,682,445	\$8,311,948 \$0 \$0 <u>\$0</u> \$8,311,948	\$24,074,997 \$0 \$0 <u>\$0</u> \$24,074,997	\$17,100,507 \$0 \$0 <u>\$0</u> \$17,100,507	\$9,616,502 \$0 \$0 <u>\$0</u> \$9,616,502	\$7,149,300 \$0 \$0 <u>\$0</u> \$7,149,300	\$2,772,424 \$0 \$0 <u>\$0</u> \$2,772,424	\$1,253,004 \$0 \$0 <u>\$0</u> \$1,253,004	(\$73,800) \$0 \$0 <u>\$0</u> (\$73,800)	\$426,867 \$0 \$0 <u>\$0</u> \$426,867	\$676,559 \$0 \$0 <u>\$0</u> \$676,559	\$3,501,528 \$0 \$0 \$3,501,528	\$81,492,282 \$0 \$0 <u>\$0</u> \$81,492,282
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	
(22) Working Capital Requirement(23) Cost of Capital(24) Return on Working Capital Requirement	[(20) x (21)] ÷ 365 Dkt 4770 (22) x (23)	\$602,702 6.91% \$41,647	\$749,669 6.91% \$51,802	\$2,171,367 6.91% \$150,041	\$1,542,325 6.91% \$106,575	\$867,329 6.91% \$59,932	\$644,808 6.91% \$44,556	\$250,050 6.91% \$17,278	\$113,011 6.91% \$7,809	(\$6,656) 6.91% (\$460)	\$38,500 6.91% \$2,660	\$61,020 6.91% \$4,216	\$315,809 6.91% \$21,822	
(25) Cost of Debt (Long Term Debt + Short Term Debt)(26) Interest Expense	Dkt 4770 (22) x (25)	2.18% \$13,139	2.18% \$16,343	2.18% \$47,336	2.18% \$33,623	2.18% \$18,908	2.18% \$14,057	2.18% \$5,451	2.18% \$2,464	2.18% (\$145)	2.18% \$839	2.18% \$1,330	2.18% \$6,885	
(27) Taxable Income(28) 1 - Combined Tax Rate(29) Return and Tax Requirement	(24) - (26) Dkt 4770 (27) ÷ (28)	\$28,508 0.79 \$36,086	\$35,459 0.79 \$44,885	\$102,706 0.79 \$130,007	\$72,952 0.79 \$92,344	\$41,025 0.79 \$51,930	\$30,499 0.79 \$38,607	\$11,827 0.79 \$14,971	\$5,345 0.79 \$6,766	(\$315) 0.79 (\$399)	\$1,821 0.79 \$2,305	\$2,886 0.79 \$3,653	\$14,938 0.79 \$18,909	
(30) Supply Variable Working Capital Requirement	(26) + (29)	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$52,664	\$20,422	\$9,230	(\$544)	\$3,144	\$4,984	\$25,793	\$600,294

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INVENTORY FINANCE

			<u>Nov</u> <u>Actual</u>	Dec Actual	Jan Actual	<u>Feb</u> Actual	<u>Mar</u> Actual	<u>Apr</u> <u>Actual</u>	<u>May</u> <u>Actual</u>	<u>Jun</u> Actual	<u>Jul</u> Forecast	<u>Aug</u> Forecast	<u>Sep</u> Forecast	<u>Oct</u> Forecast	<u>Nov-Oct</u>
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Description	Reference													
(1) (2) (3) (4) (5)	Storage Inventory Balance Monthly Storage Deferral/Amortization Subtotal Cost of Capital Return on Working Capital Requirement	(1) + (2) Dkt 4770 (3) x (4)	\$11,389,695 (<u>\$3,844,613)</u> \$7,545,082 6.91% \$521,365	\$11,028,595 (\$2,983,161) \$8,045,433 6.91% \$555,939	\$9,483,418 (<u>\$1,753,867)</u> \$7,729,551 6.91% \$534,112	\$8,605,364 (<u>\$740,044)</u> \$7,865,320 6.91% \$543,494	\$8,449,452 <u>\$1</u> \$8,449,454 6.91% \$583,857	\$10,077,928 (<u>\$284,119)</u> \$9,793,809 6.91% \$676,752	\$11,654,710 (<u>\$3,136,034)</u> \$8,518,676 6.91% \$588,641	\$13,745,284 (\$5,469,210) \$8,276,073 6.91% \$571,877	\$12,137,858 <u>\$0</u> \$12,137,858 6.91% \$838,726	<u>\$0</u>	\$14,000,642 <u>\$0</u> \$14,000,642 6.91% \$967,444	\$16,451,471 <u>\$0</u> \$16,451,471 6.91% \$1,136,797	\$8,392,200
(6) (7)	Weighted Cost of Debt Interest Charges Financed	Dkt 4770 (3) x (6)	2.18% \$164,483	2.18% \$175,390	2.18% \$168,504	2.18% \$171,464	2.18% \$184,198	2.18% \$213,505	2.18% \$185,707	2.18% \$180,418	2.18% \$264,605	2.18% \$275,480	2.18% \$305,214	2.18% \$358,642	\$2,647,612
(8) (9) (10)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(5) - (7) Dkt 4770 (8) ÷ (9)	\$356,882 0.79 \$451,750	\$380,549 0.79 \$481,708	\$365,608 0.79 \$462,795	\$372,030 0.79 \$470,924	\$399,659 0.79 \$505,898	\$463,247 0.79 \$586,389	\$402,933 0.79 \$510,042	\$391,458 0.79 \$495,517	\$574,121 0.79 \$726,735	\$597,716 0.79 \$756,603	\$662,230 0.79 \$838,266	\$778,155 0.79 \$985,006	\$7,271,631
(11)	Working Capital Requirement	(7) + (10)	\$616,233	\$657,098	\$631,299	\$642,388	\$690,096	\$799,894	\$695,749	\$675,935	\$991,340	\$1,032,083	\$1,143,480	\$1,343,648	\$9,919,242
(12)	Monthly Average	(11) ÷ 12	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$66,658	\$57,979	\$56,328	\$82,612	\$86,007	\$95,290	\$111,971	\$826,604
(13) (14) (15)	Cost of Capital	Dkt 4770 (13) x (14)	\$3,679,159 6.91% \$254,230	\$3,605,444 6.91% \$249,136	\$3,622,604 6.91% \$250,322	\$3,622,437 6.91% \$250,310	\$4,041,821 6.91% \$279,290	\$3,973,077 6.91% \$274,540	\$3,857,206 6.91% \$266,533	\$3,768,691 6.91% \$260,417	\$3,799,354 6.91% \$262,535	\$3,964,422 6.91% \$273,942	\$4,111,411 6.91% \$284,098	\$4,255,551 6.91% \$294,059	\$3,199,411
(16) (17)	Weighted Cost of Debt Interest Charges Financed	Dkt 4770 (13) x (16)	2.18% \$80,206	2.18% \$78,599	2.18% \$78,973	2.18% \$78,969	2.18% \$88,112	2.18% \$86,613	2.18% \$84,087	2.18% \$82,157	2.18% \$82,826	2.18% \$86,424	2.18% \$89,629	2.18% \$92,771	\$1,009,366
(18) (19) (20)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	(15) - (17) Dkt 4770 (18) ÷ (19)	\$174,024 0.79 \$220,284	\$170,538 0.79 \$215,870	\$171,349 0.79 \$216,898	\$171,341 0.79 \$216,888	\$191,178 0.79 \$241,998	\$187,927 0.79 \$237,882	\$182,446 0.79 \$230,944	\$178,259 0.79 \$225,644	\$179,709 0.79 \$227,480	\$187,517 0.79 \$237,364	\$194,470 0.79 \$246,164	\$201,288 0.79 \$254,794	\$2,772,210
(21)	Working Capital Requirement	(17) + (20)	\$300,489	\$294,469	\$295,870	\$295,857	\$330,109	\$324,495	\$315,031	\$307,802	\$310,306	\$323,788	\$335,793	\$347,565	\$3,781,575
(22)	Monthly Average	(21) ÷ 12	\$25,041	\$24,539	\$24,656	\$24,655	\$27,509	\$27,041	\$26,253	\$25,650	\$25,859	\$26,982	\$27,983	\$28,964	\$315,131
(23)	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$93,699	\$84,232	\$81,978	\$108,471	\$112,989	\$123,273	\$140,934	\$1,141,735

Actual Dth Usage for Filing

Actual Dth Usage for Filing													
	Nov	Dec	<u>Jan</u>	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
THROUGHPUT (Dth)													
D													
Rate Class													
(1) <u>SALES</u> (2) Parilatia New Hesting	17.050	27.045	24.822	42 (24	24.7(0	20,102	21 541	12 802	0.012	(202	7.0(7	12 700	25(82(
(2) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	8,013 0	6,392	7,967	12,706	256,836
(3) Residential Non-Heating Low Income	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122		0	0	*	18,736
(4) Residential Heating	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	477,322	453,942	477,646	644,498	17,346,551
(5) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	0	0	0	0	1,639,758
(6) Small C&I (7) Madium C &I	93,411	258,466	382,779	502,073	378,396	231,666	123,019	51,654	54,679	50,946	55,621	81,581	2,264,291
(7) Medium C&I	157,051	375,818	474,276	582,551	463,274	320,836	226,030	110,177	92,492	86,514	94,001	135,356	3,118,373
(8) Large LLF (0) Large III F	28,156 15,573	81,584 26,551	94,784 26,488	142,136 32,869	98,874 38,133	67,721 13,824	43,173 23,984	11,457 20,723	16,826 19,078	15,678 19,543	17,116 18,928	25,105 19,309	642,609 275,005
(9) Large HLF (10) Extra Large LLF	1,319	2,843			4,487	2,922	1,423	20,723			2,423		31,598
(10) Extra Large LLF (11) Extra Large III E		<u>13,036</u>	2,819	4,662	21,793				2,382	2,219 9,040		3,554 <u>8,931</u>	<u>137,842</u>
(11) Extra Large HLF (12) Tatal SALES	<u>9,675</u>		12,160	<u>7,987</u>		<u>11,142</u> 2 706 215	12,574	<u>13,924</u>	<u>8,825</u>		<u>8,756</u>		
(12) Total SALES	1,301,105	3,097,217	4,090,805	5,138,281	3,942,023	2,796,315	1,672,685	755,779	679,617	644,274	682,458	931,040	25,731,598
(13) <u>TSS</u>													
(14) Small	47	479	2,289	3,377	1,553	1,956	1,200	372	0	0	0	0	11,273
(15) Medium	2,395	4,154	9,175	14,808	12,957	11,366	6,301	1,084	0	0	0	0	62,239
(16) Large LLF	405	1,361	1,124	6,224	4,630	3,998	1,444	(1,025)	0	0	0	0	18,160
(17) Large HLF	830	1,562	1,770	3,694	2,946	(5,185)	473	0	0	0	0	0	6,089
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
(20) Total TSS	3,677	7,556	14,358	28,103	22,085	12,134	9,417	431	0	0	0	0	97,761
(21) Sales & TSS THROUGHPUT													
(22) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	8,013	6,392	7,967	12,706	256,836
(23) Residential Non-Heating Low Income	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	0	0	0	0	18,736
(24) Residential Heating	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	477,322	453,942	477,646	644,498	17,346,551
(25) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	0	0	0	0	1,639,758
(26) Small C&I	93,458	258,945	385,068	505,450	379,949	233,622	124,219	52,026	54,679	50,946	55,621	81,581	2,275,564
(27) Medium C&I	159,446	379,971	483,450	597,358	476,231	332,201	232,330	111,261	92,492	86,514	94,001	135,356	3,180,612
(28) Large LLF	28,560	82,945	95,908	148,360	103,504	71,718	44,617	10,432	16,826	15,678	17,116	25,105	660,768
(29) Large HLF	16,404	28,113	28,258	36,563	41,078	8,639	24,457	20,723	19,078	19,543	18,928	19,309	281,094
(30) Extra Large LLF	1,319	2,843	2,819	4,662	4,487	2,922	1,423	546	2,382	2,219	2,423	3,554	31,598
(31) Extra Large HLF	9,675	13,036	12,160	7,987	21,793	11,142	12,574	13,924	8,825	9,040	8,756	8,931	137,842
(32) Total SALES & TSS THROUGHPUT	1,304,782	3,104,773	4,105,163	5,166,383	3,964,108	2,808,450	1,682,102	756,210	679,617	644,274	682,458	931,040	25,829,359
(33) FT-1 TRANSPORTATION													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	36,028	78,189	77,145	110,056	58,104	51,615	25,079	13,531	11,327	10,553	11,522	16,899	500,049
(36) FT-1 Large LLF	57,441	152,925	132,303	208,845	91,761	88,069	29,759	1,360	13,100	12,206	13,326	19,546	820,640
(37) FT-1 Large HLF	26,635	44,169	36,279	56,326	25,455	36,835	17,598	23,289	36,799	37,535	36,562	36,865	414,349
(38) FT-1 Extra Large LLF	73,507	193,626	178,365	247,104	168,286	102,757	52,212	2	20,441	19,045	20,793	30,497	1,106,634
(39) FT-1 Extra Large HLF	470,231	516,587	574,697	600,503	446,653	508,352	374,374	406,982	431,633	442,143	428,240	436,845	5,637,240
(40) Default	2,679	9,958	8,689	9,162	6,638	5,854	3,193	1,188	0	<u>0</u>	<u>0</u>	0	47,361
(41) TOTAL FT-1 TRANSPORTATION	666,521	995,454	1,007,478	1,231,995	796,897	793,482	502,215	446,352	513,300	521,483	510,443	540,652	8,526,272
FT-2 TRANSPORTATION													
(42) FT-2 Small	9,067	21,364	27,096	35,733	26,411	17,705	11,512	5,483	4,201	3,914	4,273	6,268	173,026
(42) FT-2 Small (43) FT-2 Medium	93,812	207,302	252,893	302,223	242,759	182,988	131,377	78,363	53,693	50,028	54,619	80,110	1,730,167
(44) FT-2 Large LLF	69,890	188,731	242,227	259,945	239,790	165,695	96,373	38,131	37,895	35,308	38,548	56,539	1,469,071
(45) FT-2 Large HLF	31,276	61,593	59,934	68,295	59,079	50,341	44,065	28,314	36,941	37,841	36,651	37,387	551,716
(46) FT-2 Extra Large LLF	2,677	8,497	10,128	12,706	11,432	8,600	4,574	1,691	787	734	801	1,175	63,801
(47) FT-2 Extra Large HLF	36,594	<u>56,374</u>	43,304	49,724	45,212	39,493	40,133	30,352	39,241	40,196	38,932	<u>39,715</u>	499,270
(48) TOTAL FT-2 TRANSPORTATION	243,316	543,860	635,582	728,626	624,682	464,821	328,035	182,333	172,758	168,020	173,824	221,194	4,487,051
	245,510	545,000	055,502	720,020	024,002	404,021	520,055	102,555	172,750	100,020	175,624	221,174	4,407,001
(49) Total THROUGHPUT													
(50) Residential Non-Heating	17,050	27,945	34,833	42,634	34,760	30,192	21,541	12,803	8,013	6,392	7,967	12,706	256,836
(51) Residential Non-Heating Low Income	1,445	2,347	2,871	3,610	2,822	2,649	1,870	1,122	0	0	0	0	18,736
(52) Residential Heating	876,018	2,090,016	2,779,726	3,457,289	2,623,099	1,899,517	1,091,490	475,988	477,322	453,942	477,646	644,498	17,346,551
(53) Residential Heating Low Income	101,407	218,612	280,070	362,471	276,386	215,846	127,582	57,385	0	0	0	0	1,639,758
(54) Small C&I	102,525	280,309	412,164	541,183	406,360	251,327	135,731	57,509	58,880	54,860	59,894	87,848	2,448,590
(55) Medium C&I	289,286	665,462	813,488	1,009,638	777,094	566,804	388,787	203,155	157,512	147,095	160,142	232,366	5,410,828
(56) Large LLF	155,891	424,600	470,438	617,149	435,055	325,482	170,748	49,923	67,821	63,192	68,990	101,189	2,950,479
(57) Large HLF	74,314	133,875	124,472	161,184	125,613	95,815	86,120	72,325	92,819	94,919	92,141	93,561	1,247,158
(58) Extra Large LLF	77,503	204,965	191,311	264,471	184,204	114,279	58,209	2,238	23,610	21,998	24,017	35,226	1,202,033
(59) Extra Large HLF	516,500	585,997	630,162	658,213	513,658	558,987	427,080	451,258	479,699	491,379	475,928	485,491	6,274,352
(60) Default	<u>2,679</u>	<u>9,958</u>	<u>8,689</u>	<u>9,162</u>	<u>6,638</u>	<u>5,854</u>	<u>3,193</u>	<u>1,188</u>	1 2 (5 (75	1 222 777	1 2((725	<u>0</u>	47,361
(61) TOTAL THROUGHPUT	2,214,619	4,644,087	5,748,222	7,127,004	5,385,688	4,066,752	2,512,352	1,384,895	1,365,675	1,333,777	1,366,725	1,692,886	38,842,682

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