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July 20, 2022

## VIA HAND DELIVERY \& ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

## RE: Docket No. 5180 - Gas Cost Recovery ("GCR") Filing Monthly Report of GCR Deferred Balances

Dear Ms. Massaro:
On behalf of Rhode Island Energy, ${ }^{1}$ enclosed please find the Company's monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2021 through October 2022. Based on eight months of actual data and four months of projected data, the projected deferred gas cost balance at the end of October 2022 is an under-recovery of approximately $\$ 15.5$ million (see attached Schedule 1, page 1). This calculation is based on the November 1, 2021 starting under-recovery balance of $\$ 18.4$ million $^{2}$ plus actual gas costs and gas cost revenue for November 2021 through June 2022, and projected gas costs and gas cost revenue for the period July 2022 through October 2022.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2021 through June 2022, and projected gas costs for July 2022 through October 2022. Schedule 3 summarizes actual and estimated gas cost revenue for the period November 1, 2021 through October 31, 2022. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents rate class specific throughput.

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## Robinson+Cole

July 20, 2022
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The projected deferred under-recovery balance at the end of October 2022 of $\$ 15.5$ million is an increase of approximately $\$ 4.6$ million compared to the projected deferred under-recovery balance of $\$ 10.9$ million from last month's deferred balance report. The $\$ 4.6$ million increase in the projected deferred balance is due to an increase of $\$ 1.6$ million in actual gas cost for June 2022, an increase of $\$ 2.4$ million in forecasted gas costs for the period July 2022 through October 2022, and a decrease of approximately $\$ 0.6$ million in GCR revenue for June 2022.

The projected deferred under-recovery balance at the end of October 2022 of $\$ 15.5$ million represents 9.8 percent of the Company's projected 2021-22 annual GCR revenue, which exceeds the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (see the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). However, the Company is not proposing to revise its GCR factors pursuant to this criterion because the Company is presently scheduled to file its annual GCR Filing with the PUC on September 1, 2022.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,


Leticia C. Pimentel
Enclosures
cc: Docket No. 5180 Service List
Leo Wold, Esq.
Al Mancini
John Bell

## Docket No. 5180 - Rhode Island Energy - 2021 Annual Gas Cost Recovery Filing (GCR) - Service List as of $\mathbf{6 / 1 7 / 2 2}$

| Name/Address | E-mail | Phone |
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|  | Description | Reference |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | $\underline{\text { Nov }}$ | $\underset{\text { Actual }}{\frac{\text { Dec }}{\text { Actul }}}$ | $\frac{\text { Jan }}{\text { Actual }}$ | $\underline{\text { Feb }}$ Actual | Mar <br> Actual | Apr | $\frac{\text { Mav }}{\text { Actual }}$ | Jun | $\xlongequal[\text { Foreca }]{\text { Jul }}$ | $\underset{\text { Forecast }}{\underline{\text { Aug }}}$ | $\underset{\text { Forecast }}{\text { Sope }}$ | $\underset{\text { Forectast }}{\text { Foct }}$ | Nov-Oct |
| (1) | \# of Days in Month |  | 30 | 31 | 31 | 28 | 31 | 30 | 31 | 30 | 31 | 31 | 30 | 31 | 365 |
|  |  |  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| (2) L. Fixed Cost Deferred |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (3) | Beginning Under/(Over) Recovery |  | \$3,599,748 | \$5,597,557 | \$5,373,221 | \$831,550 | (\$4,932,771) | (\$10,664,992) | (\$14,257,795) | (\$13,541,047) | (\$10,535,019) | (\$6,891,377) | (\$3,145,015) | \$508,179 | \$3,599,748 |
| (4) | Supply Fixed Costs (net of cap rel) | Sch. 2, line (34) | \$6,294,660 | \$11,100,764 | \$10,874,060 | \$10,878,670 | \$11,856,836 | \$4,649,747 | \$5,982,264 | \$5,838,094 | \$6,269,325 | \$6,269,325 | \$6,269,325 | \$6,269,325 | \$92,552,393 |
| (5) | Supply Related System Pressure to DAC |  | $(\$ 20,156)$ | (\$2,300,929) | $(\$ 2,102,104)$ | (\$2,083,120) | (\$2,034,875) | \$68,844 | \$21,107 | (\$20,156) | $(\$ 20,484)$ | $(\$ 20,484)$ | $(\$ 20,484)$ | $(\$ 20,484)$ | (\$8,553,326) |
| (6) | Supply Related LNG O \& M | Dkt 4770 | \$69,152 | \$69,152 | \$69,152 | \$69,152 | $(\$ 160,615)$ | \$69,152 | \$69,152 | \$69,152 | \$69,152 | \$69,152 | \$69,152 | \$69,152 | \$600,056 |
| (7) | NGPMP Credits |  | $(\$ 669,932)$ | $(\$ 669,932)$ | $(\$ 2,259,353)$ | $(\$ 669,932)$ | $(\$ 4,654,267)$ | $(\$ 669,932)$ | $(\$ 669,932)$ | $(\$ 669,932)$ | $(\$ 669,932)$ | $(\$ 669,932)$ | $(\$ 669,932)$ | $(\$ 669,932)$ | (\$13,612,936) |
| (8) | Working Capital | Sch. 4, line (15) | \$46,220 | \$64,822 | \$64,617 | \$64,790 | \$72,351 | \$34,758 | \$44,222 | \$42,857 | \$46,031 | \$46,031 | \$46,031 | \$46,031 | \$618,760 |
| (9) | Total Supply Fixed Costs | Sum[(4):(8)] | \$5,719,943 | \$8,263,876 | \$6,646,372 | \$8,259,561 | \$5,079,431 | \$4,152,569 | \$5,446,813 | \$5,260,014 | \$5,694,092 | \$5,694,092 | \$5,694,092 | \$5,694,092 | \$71,604,947 |
| (10) | Supply Fixed - Revenue | Sch. 3, line (10) | \$3,726,857 | \$8,494,033 | \$11,191,334 | \$14,021,917 | \$10,802,576 | \$7,730,017 | \$4,707,235 | \$2,230,511 | \$2,030,122 | \$1,936,023 | \$2,037,921 | \$2,700,653 | \$71,609,201 |
| (11) | Monthly Under/(Over) Recovery | (9) - (10) | \$1,993,086 | $(\$ 230,157)$ | (\$4,544,962) | (\$5,762,356) | (\$5,723,146) | (\$3,577,448) | \$739,578 | \$3,029,503 | \$3,663,970 | \$3,758,069 | \$3,656,171 | \$2,993,439 | $(\$ 4,255)$ |
| (12) | Prelim. Ending Under/(Over) Recovery | (3) $+(11)$ | \$5,592,835 | \$5,367,400 | \$828,258 | (\$4,930,806) | $(\$ 10,655,917)$ | (\$14,242,441) | (\$13,518,217) | (\$10,511,543) | (\$6,871,050) | (\$3,133,308) | \$511,156 | \$3,501,617 | \$3,595,494 |
| (13) | Month's Average Balance | $[(3)+(12)] \div 2$ | \$4,596,292 | \$5,482,478 | \$3,100,739 | (\$2,049,628) | (\$7,794,344) | (\$12,453,717) | $(\$ 13,888,006)$ | (\$12,026,295) | (\$8,703,034) | (\$5,012,342) | (\$1,316,930) | \$2,004,898 |  |
| (14) | Interest Rate (BOA Prime minus 200 bps ) |  | 1.25\% | 1.25\% | 1.25\% | 1.25\% | 1.37\% | 1.50\% | 1.94\% | 2.38\% | 2.75\% | 2.75\% | 2.75\% | 2.75\% |  |
| (15) | Interest Applied | $[(13) \times(14)] \div 365 \times(1)$ | \$4,722 | \$5,820 | \$3,292 | $(\$ 1,965)$ | $(\$ 9,076)$ | $(\$ 15,354)$ | $(\$ 22,830)$ | $(\$ 23,476)$ | (\$20,327) | $(\$ 11,707)$ | $(\$ 2,977)$ | \$4,683 | $(\$ 89,194)$ |
| (16) | Marketer Reconcilation | Dkt 4963 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| (17) | FIXED ENDING UNDER/(OVER) RECOVERY | $(12)+(15)+(16)$ | \$5,597,557 | \$5,373,221 | \$831,550 | (\$4,932,771) | (\$10,664,992) | (\$14,257,795) | (\$13,541,047) | (\$10,535,019) | (\$6,891,377) | (\$3,145,015) | \$508,179 | \$3,506,300 | \$3,506,300 |
| (18) II. Variable Cost Deferred |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (19) | Beginning Under/(Over) Recovery |  | \$9,981,529 | \$12,885,890 | \$11,441,585 | \$22,637,551 | \$23,313,734 | \$20,383,618 | \$18,891,234 | \$16,510,646 | \$15,501,190 | \$13,442,326 | \$12,000,162 | \$10,694,849 | \$9,981,529 |
| (20) | Variable Supply Costs | Sch. 2, line (88) | \$6,682,445 | \$8,311,948 | \$24,074,997 | \$17,100,507 | \$9,616,502 | \$7,149,300 | \$2,772,424 | \$1,253,004 | (\$73,800) | \$426,867 | \$676,559 | \$3,501,528 | \$81,492,282 |
| (21) | Supply Related System Pressure to DAC |  | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| (22) | Supply Related LNG O \& M | Dkt 4770 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$25,187 | \$302,244 |
| (23) | Inventory Financing - LNG | Sch. 5, line (22) | \$25,041 | \$24,539 | \$24,656 | \$24,655 | \$27,509 | \$27,041 | \$26,253 | \$25,650 | \$25,859 | \$26,982 | \$27,983 | \$28,964 | \$315,131 |
| (24) | Inventory Financing - UG | Sch. 5, line (12) | \$51,353 | \$54,758 | \$52,608 | \$53,532 | \$57,508 | \$66,658 | \$57,979 | \$56,328 | \$82,612 | \$86,007 | \$95,290 | \$111,971 | \$826,604 |
| (25) | Working Capital | Sch. 4, line (30) | \$49,225 | \$61,228 | \$177,343 | \$125,967 | \$70,838 | \$52,664 | \$20,422 | \$9,230 | (\$544) | \$3,144 | \$4,984 | \$25,793 | \$600,294 |
| (26) | Total Supply Variable Costs | Sum[(20):(25)] | \$6,833,251 | \$8,477,660 | \$24,354,791 | \$17,329,848 | \$9,797,544 | \$7,320,850 | \$2,902,265 | \$1,369,399 | \$59,314 | \$568,188 | \$830,003 | \$3,693,443 | \$83,536,555 |
| (27) | Supply Variable - Revenue | Sch. 3, line (24) | \$3,961,268 | \$9,934,871 | \$13,176,906 | \$16,675,686 | \$12,753,085 | \$8,837,430 | \$5,311,927 | \$2,410,068 | \$2,151,940 | \$2,040,028 | \$2,160,936 | \$2,948,045 | \$82,362,191 |
| (28) | Monthly Under/(Over) Recovery | (26) - (27) | \$2,871,983 | (\$1,457,211) | \$11,177,885 | \$654,162 | (\$2,955,541) | (\$1,516,579) | (\$2,409,662) | (\$1,040,669) | (\$2,092,626) | (\$1,471,840) | (\$1,330,933) | \$745,398 | \$1,174,364 |
| (29) | Prelim. Ending Under/(Over) Recovery | (19) + (28) | \$12,853,512 | \$11,428,679 | \$22,619,470 | \$23,291,713 | \$20,358,192 | \$18,867,038 | \$16,481,572 | \$15,469,977 | \$13,408,564 | \$11,970,485 | \$10,669,229 | \$11,440,246 | \$11,155,894 |
| (30) | Month's Average Balance | $[(19)+(29)] \div 2$ | \$11,417,521 | \$12,157,285 | \$17,030,528 | \$22,964,632 | \$21,835,963 | \$19,625,328 | \$17,686,403 | \$15,990,311 | \$14,454,877 | \$12,706,405 | \$11,334,696 | \$11,067,548 |  |
| (31) | Interest Rate (BOA Prime minus 200 bps ) |  | 1.25\% | 1.25\% | 1.25\% | 1.25\% | 1.37\% | 1.50\% | 1.94\% | 2.38\% | 2.75\% | 2.75\% | 2.75\% | 2.75\% |  |
| (32) | Interest Applied | $[(30) \times(31)] \div 365 \times(1)$ | \$11,730 | \$12,907 | \$18,080 | \$22,021 | \$25,425 | \$24,196 | \$29,074 | \$31,214 | \$33,761 | \$29,677 | \$25,620 | \$25,850 | \$289,554 |
| (33) | Gas Procurement Incentive/(penalty) |  | \$20,648 | \$0 | \$0 | \$0 | \$0 | S0 | 50 | \$0 | s0 | \$0 | \$0 | \$0 | \$20,648 |
| (34) | VARIABLE ENDING UNDER/(OVER) RECOVERY | $(29)+(32)+(33)$ | \$12,885,890 | \$11,441,585 | \$22,637,551 | \$23,313,734 | \$20,383,618 | \$18,891,234 | \$16,510,646 | \$15,501,190 | \$13,442,326 | \$12,000,162 | \$10,694,849 | \$11,466,096 | \$11,466,096 |
| (35) III. COVID Deferred |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (36) | Beginning Balance |  | \$4,792,618 | \$4,808,823 | \$4,267,226 | \$3,546,676 | \$2,637,642 | \$1,940,552 | \$1,446,864 | \$1,152,555 | \$1,021,983 | \$904,782 | \$793,548 | \$675,249 | \$4,792,618 |
| (37) | COVID Cost Deferral | Sch. 3, line (32) | (\$11,275) | \$546,412 | \$724,696 | \$911,998 | \$699,753 | \$495,775 | \$296,444 | \$132,693 | \$119,448 | \$113,215 | \$119,957 | \$163,831 | \$4,312,946 |
| (38) | Prelim. Ending Balance | (36) - (37) | \$4,803,893 | \$4,262,411 | \$3,542,530 | \$2,634,678 | \$1,937,889 | \$1,444,778 | \$1,150,420 | \$1,019,863 | \$902,535 | \$791,567 | \$673,591 | \$511,418 |  |
| (39) | Month's Average Balance | $[(36)+(38)] \div 2$ | \$4,798,256 | \$4,535,617 | \$3,904,878 | \$3,090,677 | \$2,287,765 | \$1,692,665 | \$1,298,642 | \$1,086,209 | \$962,259 | \$848,175 | \$733,570 | \$593,334 |  |
| (40) | Interest Rate (BOA Prime minus 200 bps ) |  | 1.25\% | 1.25\% | 1.25\% | 1.25\% | 1.37\% | 1.50\% | 1.94\% | 2.38\% | 2.75\% | 2.75\% | 2.75\% | 2.75\% |  |
| (41) | Interest Applied | [(39) x (41)] $\div 365 \times(1)$ | \$4,930 | \$4,815 | \$4,146 | \$2,964 | \$2,664 | \$2,087 | \$2,135 | \$2,120 | \$2,247 | \$1,981 | \$1,658 | \$1,386 | \$33,132 |
| (42) | Ending Balance | (38) $+(41)$ | \$4,808,823 | \$4,267,226 | \$3,546,676 | \$2,637,642 | \$1,940,552 | \$1,446,864 | \$1,152,555 | \$1,021,983 | \$904,782 | \$793,548 | \$675,249 | \$512,804 | \$512,804 |
| (43) GCR Deferred Summary |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| (44) | Beginning Under/(Over) Recovery | (3) $+(19)+(36)$ | \$18,373,896 | \$23,292,270 | \$21,082,032 | \$27,015,776 | \$21,018,604 | \$11,659,178 | \$6,080,304 | \$4,122,154 | \$5,988,154 | \$7,455,731 | \$9,648,696 | \$11,878,277 | \$18,373,896 |
| (45) | Gas Costs | Sum[(4):(6),(16),(20):(22)] | \$13,051,288 | \$17,206,121 | \$32,941,292 | \$25,990,397 | \$19,303,035 | \$11,962,230 | \$8,870,133 | \$7,165,281 | \$6,269,380 | \$6,770,047 | \$7,019,739 | \$9,844,708 | \$166,393,649 |
| (46) | Inventory Finance | (23) + (24) | \$76,394 | \$79,297 | \$77,264 | \$78,187 | \$85,017 | \$93,699 | \$84,232 | \$81,978 | \$108,471 | \$112,989 | \$123,273 | \$140,934 | \$1,141,735 |
| (47) | Working Capital | (8) $+(25)$ | \$95,444 | \$126,050 | \$241,960 | \$190,757 | \$143,189 | \$87,422 | \$64,645 | \$52,086 | \$45,487 | \$49,175 | \$51,014 | \$71,824 | \$1,219,054 |
| (48) | NGPMP Credits | (7) | (\$669,932) | (\$669,932) | (\$2,259,353) | (\$669,932) | (\$4,654,267) | (\$669,932) | (\$669,932) | (\$669,932) | (\$669,932) | (\$669,932) | (\$669,932) | (\$669,932) | (\$13,612,936) |
| (49) | Total Costs | Sum[(37):(40)] | \$12,553,194 | \$16,741,536 | \$31,001,163 | \$25,589,409 | \$14,876,975 | \$11,473,419 | \$8,349,078 | \$6,629,414 | \$5,753,406 | \$6,262,279 | \$6,524,095 | \$9,387,534 | \$155,141,503 |
| (50) | Revenue | (10) + (27) - (37) | \$7,676,850 | \$18,975,317 | \$25,092,936 | \$31,609,601 | \$24,255,414 | \$17,063,222 | \$10,315,606 | \$4,773,272 | \$4,301,510 | \$4,089,266 | \$4,318,814 | \$5,812,529 | \$158,284,338 |
| (51) | Monthly Under/(Over) Recovery | (49) - (50) | \$4,876,344 | (\$2,233,781) | \$5,908,227 | (\$6,020,191) | (\$9,378,440) | (\$5,589,803) | (\$1,966,528) | \$1,856,142 | \$1,451,895 | \$2,173,013 | \$2,205,280 | \$3,575,005 | (\$3,142,836) |
| (52) | Prelim. Ending Under/(Over) Recovery | (44) + (51) | \$23,250,240 | \$21,058,490 | \$26,990,259 | \$20,995,585 | \$11,640,164 | \$6,069,375 | \$4,113,776 | \$5,978,296 | \$7,440,050 | \$9,628,744 | \$11,853,976 | \$15,453,282 |  |
| (53) | Month's Average Balance | $[(44)+(52)] \div 2$ | \$20,812,068 | \$22,175,380 | \$24,036,145 | \$24,005,681 | \$16,329,384 | \$8,864,277 | \$5,097,040 | \$5,050,225 | \$6,714,102 | \$8,542,238 | \$10,751,336 | \$13,665,780 |  |
| (54) | Interest Rate (BOA Prime minus 200 bps ) |  | 1.25\% | 1.25\% | 1.25\% | 1.25\% | 1.37\% | 1.50\% | 1.94\% | 2.38\% | 2.75\% | 2.75\% | 2.75\% | 2.75\% |  |
| (55) | Interest Applied | $(15)+(32)+(41)$ | \$21,382 | \$23,542 | \$25,518 | \$23,019 | \$19,014 | \$10,929 | \$8,379 | \$9,858 | \$15,682 | \$19,951 | \$24,301 | \$31,918 | \$233,493 |
| (56) | Gas Purchase Plan Incentives/(Penalties) | (33) | \$20,648 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | s0 | \$0 | \$0 | \$0 | \$0 | \$20,648 |
| (57) | ENDING UNDER/(OVER) RECOVERY W/ INTEREST | $(52)+(55)+(56)$ | \$23,292,270 | \$21,082,032 | \$27,015,776 | \$21,018,604 | \$11,659,178 | \$6,080,304 | \$4,122,154 | \$5,988,154 | \$7,455,731 | \$9,648,696 | \$11,878,277 | \$15,485,200 | \$15,485,200 |

## Supply Estimates Actuals for Filing

| Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov-Oct |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Forecast | Forecast | Forecast | Forecast |  |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |

Description
(1) SUPPLY FIXED COSTS - Pipeline Delivery
(2) Dawn to E.Here
(3) Dawn to WADDY
(4) Dominion SP
(5) Dracut
(6) Everett
(7) Manchester Lateral
(8) Millennium/AIM
(9) Niagara
(10) TCO (Pool)
(11) TCO Rate Case Settlement
(12) AGT M3
(13) TETCO SCT Long Haul
(14) TETCO CDS Long Haul
(15) Transco Leidy
(16) TGP Long Haul
(17) TGP ConneXion
(18) AMA Credits
(19) Less Credits from Mkter Releases
(20) SUPPLY FIXED - Supplier
21) Distrigas FCS
22) TOTAL
(22) TOTAL
(23) STORAGE FIXED COSTS - Facilities
(24) Columbia FSS
(25) Dominion GSS
(26) Dominion GSSTE
(27) Providence LNG
(29) Tetco FSS1
(30) Tetco SS1
(31) STORAGE FIXED COSTS - Delivery
(32) Storage Delivery
(33) Confidential Pipeline and Peaking Supplies
(34) TOTAL FIXED COSTS

Reference

| $\$ 1,376,090$ | $\$ 1,319,400$ | $\$ 1,293,622$ |
| ---: | ---: | ---: |
| $\$ 11,721$ | $\$ 11,462$ | $\$ 11,462$ |
| $\$ 7,011$ | $\$ 7,010$ | $\$ 7,010$ |
| $\$ 72,811$ | $\$ 12,811$ | $\$ 72,811$ |
| $\$ 100,781$ | $\$ 100,781$ | $\$ 100,781$ |
| $\$ 262,800$ | $\$ 262,800$ | $\$ 262,800$ |
| $\$ 927,625$ | $\$ 933,474$ | $\$ 933,474$ |
| $\$ 6,576$ | $\$ 6,576$ | $\$ 6,576$ |
| $\$ 746,524$ | $\$ 641,727$ | $\$ 625,370$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 320,817$ | $\$ 320,817$ | $\$ 320,817$ |
| $\$ 23,268$ | $\$ 23,238$ | $\$ 23,238$ |
| $\$ 1,218,426$ | $\$ 1,217,599$ | $\$ 1,217,758$ |
| $\$ 8,836$ | $\$ 8,995$ | $\$ 8,995$ |
| $\$ 540,269$ | $\$ 540,268$ | $\$ 540,270$ |
| $\$ 231,150$ | $\$ 259,532$ | $\$ 264,309$ |
| $(\$ 104,501)$ | $(\$ 102,585)$ | $(\$ 102,818)$ |
| $(\$ 1,002,217)$ | $(\$ 1,034,529)$ | $(\$ 1,023,663)$ |


| $\$ 1,257,904$ | $\$ 1,296,737$ | $\$ 1,2$ |
| ---: | ---: | ---: |
| $\$ 11,462$ | $\$ 11,462$ | $\$$ |
| $\$ 7,010$ | $\$ 8,094$ |  |
| $\$ 72,811$ | $\$ 72,811$ | $\$ 7$ |
| $\$ 100,781$ | $\$ 100,781$ | $\$ 1$ |
| $\$ 262,800$ | $\$ 262,800$ | $\$ 2$ |
| $\$ 95,926$ | $\$ 933,474$ | $\$ 9$ |
| $\$ 6,576$ | $\$ 6,576$ |  |
| $\$ 625,845$ | $\$ 627,290$ | $\$ 6$ |
| $\$ 0$ | $\$ 0$ | $(\$ 1,4$ |
| $\$ 320,943$ | $\$ 320,817$ | $\$ 3$ |
| $\$ 23,473$ | $\$ 40,380$ | $\$ 3$ |
| $\$ 1,230,215$ | $\$ 2,168,358$ | $\$ 1,7$ |
| $\$ 8,519$ | $\$ 8,994$ |  |
| $\$ 540,269$ | $\$ 540,269$ | $\$ 5$ |
| $\$ 264,309$ | $\$ 264,309$ | $\$ 2$ |
| $(\$ 94,832)$ | $(\$ 102,956)$ | $(\$ 1$ |
| $(\$ 968,746)$ | $(\$ 1,100,403)$ | $(\$ 1,0$ |


| ,296,737 | \$1,28 |
| :---: | :---: |
| \$11,462 | \$1 |
| \$8,094 |  |
| \$72,811 | \$7 |
| \$100,781 | \$100 |
| \$262,800 | \$262 |
| \$933,474 | \$92 |
| \$6,576 |  |
| \$627,290 | 63 |
| \$0 | (\$1,44 |
| \$320,817 | \$3 |
| \$40,380 | \$3 |
| ,168,358 | \$1,7 |
| \$8,994 |  |
| \$540,269 | \$54 |
| \$264,309 | \$26 |
| (102,956) | (\$10 |
| ,100,403) | (\$ |

$$
0
$$

| 0,998 | ,303,395 |
| :---: | :---: |
| \$11,462 | \$11,462 |
| \$9,083 | \$9,224 |
| \$72,811 | \$72,811 |
| 100,781 | \$100,781 |
| 262,800 | \$262,800 |
| 927,844 | \$933,474 |
| \$6,576 | \$6,576 |
| 633,190 | \$634,910 |
| 449,258) | \$0 |
| 320,817 | \$320,817 |
| \$32,715 | \$33,261 |
| 743,439 | \$1,774,621 |
| \$8,844 | \$9,002 |
| 540,269 | \$540,269 |
| 264,309 | \$264,309 |
| 100,269) | $(\$ 103,030)$ |

$\begin{array}{rr}\$ 264,309 & \$ 264,309 \\ (\$ 100,269) & (\$ 103,030) \\ \$ 1,084,952) & (\$ 1,298,891)\end{array}$

| $\$ 0$ | $\$ 0$ |
| :--- | :--- |
| $\$ 0$ | $\$ 0$ |


| \$16,121 | \$16, |
| :---: | :---: |
| \$70,164 | \$70,1 |
| \$90,431 | \$90,4 |
| \$290,520 | \$290,52 |
| \$41,367 | \$41,36 |
| \$3,620 | \$3,6 |
| \$176,237 | \$171,40 |
| \$360,956 | \$358, |

- $\$ 16,121$
$\$ 16,121 \quad \$$
\$0
$\$ 16,121$
$\$ 16,121$
\$0

$\$ 672,859$
$\$ 866,531$
$\$ 866,531$
$\$ 3,452,180$
$\$ 496,403$
$\$ 44,034$
\$1,952,527
\$4,798,998

| $\$ 1,253,714$ | $\$ 1$ |
| ---: | ---: |
| $\$ 11,462$ |  |
| $\$ 9,153$ |  |
| $\$ 72,811$ |  |
| $\$ 100,781$ |  |
| $\$ 262,800$ |  |
| $\$ 297,654$ |  |
| $\$ 6,576$ |  |
| $\$ 635,225$ |  |
| $\$ 0$ |  |
| $\$ 320,817$ |  |
| $\$ 33,015$ |  |
| $\$ 1,760,547$ | $\$ 1$, |
| $\$ 7,114$ |  |
| $\$ 520,269$ |  |
| $\$ 264,309$ |  |
| $(\$ 100,307)$ |  |
| $(\$ 1,417,372)$ |  |


| $\$ 1,095,561$ | $\$ 1,095,561$ | $\$ 1,095,561$ | $\$ 1,095,561$ | $\$ 14,764,107$ |
| ---: | ---: | ---: | ---: | ---: |
| $\$ 24,979$ | $\$ 24,979$ | $\$ 24,979$ | $\$ 24,979$ | $\$ 191,872$ |
| $\$ 9,251$ | $\$ 9,251$ | $\$ 9,251$ | $\$ 9,251$ | $\$ 100,600$ |
| $\$ 81,936$ | $\$ 81,936$ | $\$ 81,936$ | $\$ 81,936$ | $\$ 910,232$ |
| $\$ 102,420$ | $\$ 102,420$ | $\$ 102,420$ | $\$ 102,420$ | $\$ 1,215,930$ |
| $\$ 209,627$ | $\$ 209,627$ | $\$ 209,627$ | $\$ 209,627$ | $\$ 2,940,907$ |
| $\$ 760,234$ | $\$ 760,234$ | $\$ 760,234$ | $\$ 760,234$ | $\$ 10,473,881$ |
| $\$ 6,576$ | $\$ 6,576$ | $\$ 6,576$ | $\$ 6,576$ | $\$ 78,917$ |
| $\$ 609,025$ | $\$ 609,025$ | $\$ 609,025$ | $\$ 609,025$ | $\$ 7,606,182$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $(\$ 1,449,258)$ |
| $\$ 126,790$ | $\$ 126,790$ | $\$ 126,790$ | $\$ 126,790$ | $\$ 3,073,823$ |
| $\$ 25,849$ | $\$ 25,849$ | $\$ 25,849$ | $\$ 25,849$ | $\$ 335,983$ |
| $\$ 1,443,238$ | $\$ 1,443,238$ | $\$ 1,443,238$ | $\$ 1,443,238$ | $\$ 18,103,916$ |
| $\$ 9,430$ | $\$ 9,430$ | $\$ 9,430$ | $\$ 9,430$ | $\$ 107,020$ |
| $\$ 441,663$ | $\$ 441,663$ | $\$ 441,663$ | $\$ 441,663$ | $\$ 6,088,800$ |
| $\$ 216,050$ | $\$ 216,050$ | $\$ 216,050$ | $\$ 216,050$ | $\$ 2,940,739$ |
| $(\$ 125,155)$ | $(\$ 125,155)$ | $(\$ 125,155)$ | $(\$ 125,155)$ | $(\$ 1,311,919)$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $(\$ 8,930,774)$ |

$1,095,561$
$\$ 24,979$

$4,764,107$
$\$ 191,872$
$\$ 191,872$
$\$ 100,60$ $\$ 100,600$
$\$ 910,232$ $\$ 1,215,930$
$\$ 2,940,907$ $\begin{array}{r}\$ 2,940, \\ \$ 10,473, \\ \hline\end{array}$
$\qquad$

$$
\begin{array}{r}
\$ 78,917 \\
\$ 7,606,182
\end{array}
$$

$$
\begin{array}{rrr}
\$ 0 & \$ 0 & \$ \\
26,790 & \$ 126,790 & \$ \\
25,849 & \$ 25,849 & \\
43,238 & \$ 1443238 & \$ 1
\end{array}
$$

$$
\begin{gathered}
\$, 000,182 \\
(\$ 1,49,258) \\
\$ 3,073,823
\end{gathered}
$$

$$
\begin{array}{rr}
.443,238 & \$ 1 \\
\$ 9,430 &
\end{array}
$$

$$
\begin{array}{r}
\$ 9,430 \\
\$ 14166
\end{array}
$$

$$
\begin{aligned}
& \$ 441,663 \\
& \$ 216,050
\end{aligned}
$$

$$
\begin{array}{r}
\$ 216,050 \\
(\$ 125,155 \\
\$ 0
\end{array}
$$

$$
\begin{array}{ll}
349 & \\
238 & \$ 18
\end{array}
$$

$$
\begin{array}{r}
\$ 335,98 \\
\$ 18,903,91 \\
\text { 10, }
\end{array}
$$

$$
\begin{aligned}
& \$ 6,088,800 \\
& \$ 2,940,739
\end{aligned}
$$

$$
\begin{aligned}
& (\$ 1,311,919) \\
& (\$ 8,930,774)
\end{aligned}
$$

$\$ 639,967 \quad \$ 5,586,774$
\$6,294,660

## Supply Estimates Actuals for Filing

| Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov-Oct |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Forecast |  |  |  |  |

## (35) VARIABLE COMMODITY COSTS

(36) AGT Citygate
(37) AIM at Ramapo
(38) Dawn via IGTS
(39) Dawn via PNGTS
(40) Dominion SP
(41) Dracut Supply
(42) Everett Swing
(43) Millennium
(44) Niagara
(45) TCO Appalachia
(46) Tetco M3
(47) Transco Leidy
(48) Waddington
(49) Tetco M2 CDS
(50) Tetco M2 SCT
(51) TGP Z4 Cnx
(52) TGP Z4 LH
(53) Confidential Pipeline and Peaking Supplies
(54) Variable Transportation Costs
(55) Total Pipeline Commodity Charges
(56) INJECTIONS \& HEDGING IMPACT
(57) Hedging
(58) Refunds
(59) Less: Costs of Injections
(60) TOTAL VARIABLE SUPPLY COSTS
(61) VARIABLE STORAGE COSTS
(62) Underground Storage
(63) LNG Withdrawals and Trucking
(64) TOTAL VARIABLE STORAGE COSTS
(65) TOTAL VARIABLE COSTS
(66) TOTAL SUPPLY COSTS

|  |  |  |  |  |  |
| :--- | ---: | ---: | ---: | ---: | ---: |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |


| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| ---: | ---: | ---: | ---: | ---: |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 18,654$ | $\$ 18,654$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 69,696$ | $\$ 67,583$ | $\$ 137,279$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 1,113,970$ | $\$ 944,197$ | $\$ 915,580$ | $\$ 2,973,747$ |
| $\$ 195,633$ | $\$ 168,010$ | $\$ 0$ | $\$ 0$ | $\$ 363,643$ |
| $\$ 0$ | $\$ 1,555,610$ | $\$ 143,536$ | $\$ 92,353$ | $\$ 1,791,499$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 4,421,028$ | $\$ 4,421,028$ |
| $\$ 0$ | $\$ 10,998$ | $\$ 9,393$ | $\$ 9,071$ | $\$ 29,462$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 3,044,429$ | $\$ 491,708$ | $\$ 2,621,280$ | $\$ 1,774,732$ | $\$ 7,932,148$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 291,385$ | $\$ 347,065$ | $\$ 924,80$ | $\$ 1,195,50$ | $\$ 2,758,809$ |
| $\$ 0$ | $\$ 0$ | $\$ 9,885$ | $\$ 469,061$ | $\$ 478,946$ |
| $\$ 167,447$ | $\$ 151,544$ | $\$ 13,908$ | $\$ 136,524$ | $\$ 592,422$ |
| $\$ 212,812$ | $\$ 156,333$ | $\$ 214,922$ | $\$ 225,145$ | $\$ 809,212$ |
| $\$ 3,911,705$ | $\$ 3,995,239$ | $\$ 5,074,686$ | $\$ 9,325,301$ | $\$ 134,401,558$ |


| $(\$ 3,774,744)$ | $(\$ 4,103,975)$ | $(\$ 4,737,055)$ | $(\$ 3,791,195)$ | $(\$ 2,904,460)$ | $(\$ 2,887,198)$ | $(\$ 3,228,803)$ | $(\$ 59,402,188)$ |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\underline{\$ 0}$ | $\underline{1}$ | $(\$ 296,392)$ | $(\$ 769,737)$ | $(\$ 1,616,348)$ | $(\$ 2,717,331)$ | $(\$ 5,399,808)$ |
| $\$ 7,173,636$ | $\$ 2,503,086$ | $\$ 568,313$ | $(\$ 175,882)$ | $\$ 321,042$ | $\$ 571,140$ | $\$ 3,379,166$ | $\$ 69,599,562$ |
|  |  |  |  |  |  |  |  |
| $\$ 150,963$ | $\$ 258,986$ | $\$ 83,907$ | $\$ 0$ | $\$ 0$ | $\$ 0$ | $\$ 10,627$ | $\$ 7,793,267$ |
| $\$ 68,888$ | $\$ 144,706$ | $\$ 81,179$ | $\$ 102,082$ | $\$ 105,825$ | $\$ 105,419$ | $\$ 111,734$ | $\$ 1,588,259$ |
| $\$ 219,851$ | $\$ 373,691$ | $\$ 165,086$ | $\$ 102,082$ | $\$ 105,825$ | $\$ 105,419$ | $\$ 122,362$ | $\$ 9,381,526$ |
| $\$ 7,393,488$ | $\$ 2,876,777$ | $\$ 733,399$ | $(\$ 73,800)$ | $\$ 426,867$ | $\$ 676,559$ | $\$ 3,501,528$ | $\$ 78,981,088$ |
| $\$ 12,043,234$ | $\$ 8,859,041$ | $\$ 6,571,493$ | $\$ 6,195,525$ | $\$ 6,696,192$ | $\$ 6,945,884$ | $\$ 9,770,853$ | $\$ 171,533,481$ |

Description
Reference

## Supply Estimates Actuals for Filing

| Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov-Oct |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Forecast | Forecast | Forecast | Forecast |  |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |

Description
Reference
(67) Storage Costs for FT-2 Calculation
$\begin{array}{ll}\text { (68) } & \text { Storage Fixed Costs - Facilities } \\ \text { (69) } & \text { Storage Fixed Costs - Deliveries }\end{array}$
(70) Sub-Total Storage Costs
(71) Tennessee Dracut for Peaking
(72) Inventory Financing
(73) Supply Related LNG O\&M Costs
(74) Working Capital Requirement
(76) SYTAL FT-2 STORAGE FIXED COSTS
(77) FT-2 Storage Cost per MDQ (Dth)
(78) Pipeline Variable
(79) Less Non-firm Gas Costs
(80) Less Company Use
(81) Less Manchester St Balancing
(82) Plus Cashout
(83) Less Mkter Withdrawals/Injections
(84) Mkter Over-takes/Undertakes
(85) Marketer Reconciliation Surcharge
(86) Plus Pipeline Srchg/Credit
(87) Less Mkter FT-2 Daily weather true-up
(88) TOTAL FIRM COMMODITY COSTS

|  | $\$ 520,578$ |
| :---: | ---: |
| Sum[(68):(69)] | $\$ 981,805$ |
|  | $\$ 1,502,383$ |
|  | $\$ 173,592$ |
|  | $\$ 76,394$ |
|  | $\$ 69,152$ |
|  | $\$ 10,918$ |
| Sum[(70):(74)] | $\$ 1,832,439$ |
| $(75) \div(76)$ | 195,803 |
|  | $\$ 9.3586$ |
| $(65)$ | $\$ 6,874,348$ |
|  | $(\$ 110,960)$ |
|  | $\$ 0$ |
|  | $\$ 0$ |
|  | $\$ 0$ |
|  | $\$ 0$ |
|  | $(\$ 65,337)$ |
|  | $\$ 0$ |
|  | $\$ 0$ |
|  | $(\$ 15,606)$ |
| Sum[(78):(87)] | $\$ 6,682,445$ |



| \$546,788 | \$546,801 | \$547,849 | \$65 |
| :---: | :---: | :---: | :---: |
| \$5,920,308 | \$5,721,485 | \$5,702,593 | \$5,69 |
| \$6,467,096 | \$6,268,286 | \$6,250,441 | \$6,35 |
| \$173,592 | \$173,592 | \$173,592 | \$17 |
| \$79,297 | \$77,264 | \$78,187 |  |
| \$69,152 | \$69,152 | \$69,152 | (\$160, |
| \$30,689 | \$30,689 | \$30,698 | \$3 |
| \$6,819,826 | \$6,618,984 | \$6,602,070 | \$6,48 |
| 207,965 | 207,649 | 205,804 | 20 |
| \$32.7931 | \$31.8759 | \$32.0794 | \$31. |
| \$8,510,152 | \$23,689,564 | \$14,860,881 | \$9,5 |
| (\$474,266) | $(\$ 336,165)$ | \$9,866 | (\$19 |
| \$0 | \$0 | \$0 |  |
| \$0 | \$0 | \$0 |  |
| \$0 | \$0 | \$0 |  |
| \$0 | \$0 | \$0 |  |
| \$249,948 | \$746,010 | \$2,231,156 | \$1 |
| \$0 | \$0 | \$0 |  |
| \$0 | \$0 | \$0 |  |
| \$26,113 | (\$24,413) | (\$1,396) | \$18 |
| \$8,311,948 | \$24,074,997 | \$17,100,507 |  |


| $\$ 677,384$ | $\$ 688,461$ | $\$ 683,640$ |
| ---: | ---: | ---: |
| $\$ 347,943$ | $\$ 375,049$ | $\$ 422,923$ |
| $\$ 1,025,327$ | $\$ 1,063,510$ | $\$ 1,106,563$ |
| $\$ 173,592$ | $\$ 173,592$ | $\$ 173,592$ |
| $\$ 93,699$ | $\$ 84,232$ | $\$ 81,978$ |
| $\$ 69,152$ | $\$ 69,152$ | $\$ 69,152$ |
| $\$ 8,060$ | $\underline{\$ 7,990}$ | $\$ 1, \underline{, 003}$ |
| $\$ 1,369,830$ | $\$ 1,398,476$ | $\$ 1,43,288$ |
| 204,737 | 204,156 | 203,375 |
| $\$ 6.6907$ | $\$ 6.8501$ | $\$ 7.0770$ |
|  |  |  |
| $\$ 7,393,488$ | $\$ 2,876,777$ | $\$ 733,399$ |
| $(\$ 217,633)$ | $(\$ 180,206)$ | $(\$ 31,090)$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $(\$ 88,341)$ | $\$ 43,914$ | $\$ 543,447$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 61,787$ | $\$ 31,939$ | $\$ 7,248$ |
| $\$ 7,149,300$ | $\$ 2,772,424$ | $\$ 1,253,004$ |




| $\$ 703,504$ | $\$ 70$ |
| ---: | ---: |
| $\$ 481,384$ | $\$ 48$ |
| 184,887 | $\$ 1,18$ |
| $\$ 184,356$ | $\$ 18$ |
| $\$ 108,471$ | $\$ 112,9$ |
| $\$ 69,152$ | $\$ 69$ |
| $\$ 8,577$ | $\$ 8$ |
| $, 555,443$ | $\$ 1,55$ |
| 180,255 | 180 |
| $\$ 8.6291$ | $\$ 8$ |
| $\$ 73,800)$ | $\$ 42$ |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 0$ |  |
| $\$ 73,800$ | $\$ 42$ |



| $\$ 703,504$ | $\$ 703,504$ | $\$ 7,682,307$ |
| ---: | ---: | ---: |
| $\$ 41,384$ | $\$ 41,384$ | $\underline{\$ 27,094,929}$ |
| $\$ 1,184,887$ | $\$ 1,184,887$ | $\$ 34,777,236$ |
| $\$ 184,356$ | $\$ 184,356$ | $\$ 2,126,162$ |
| $\$ 123,273$ | $\$ 140,934$ | $\$ 1,141,735$ |
| $\$ 69,152$ | $\$ 69,152$ | $\$ 600,056$ |
| $\underline{\$ 8,577}$ | $\underline{\$ 8,577}$ | $\underline{\$ 193,172}$ |
| $\$ 1,570,245$ | $\$ 1,587,907$ | $\$ 38,838,361$ |
| 180,255 | 180,255 | $2,355,209$ |
| $\$ 88.7112$ | $\$ 88092$ | $\$ 16,4904$ |
| $\$ 676,559$ | $\$ 3,501,528$ | $\$ 78,981,088$ |
| $\$ 0$ | $\$ 0$ | $(\$ 1,535,207)$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 3,778,132$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 268,268$ |
| $\$ 676,559$ | $\$ 3,501,528$ | $\$ 81,492,282$ |

## GCR Revenue

## Description

(1) I. Fixed Cost Revenue
(2) (a) Low Load dth
(3) Fixed Cost Factor
(5)
(b) High Load dth
(6)
Fixed Cost Factor
(7) High Load Revenue
(8) Sub-total throughput Dth
(9) FT-2 Storage Revenue from marketers
(10) TOTAL FIXED REVENUE
(11) II. Variable Cost Revenue
(12)
(a) Firm Sales dth
(13) Variable Supply Cost Factor
(13) Variable Supply Cost Facto
(14) Variable Supply Revenue
(15) (b) TSS Sales dth
(16) TSS Surcharge Factor
(17)
(17) TSS Surcharge Revenue
(18)
(19) Default Sales dth
Variable Supply Cost Factor
(20) Variable Supply Revenue
(21) (d) Peaking Gas Revenue
(22) (e) Deferred Responsibility
(23) (e) FT-1 Storage and Peaking
$\begin{array}{ll}\text { (26) } & \text { (a) Low Load dth } \\ (27) & \text { Low Load COVID Factor }(\$ / \text { dth }) \\ (28) & \text { Low Load Revenue }\end{array}$
Low Load Revenue
(29)
(b) High Load dth
High Load COVID Factor ( $\$ / \mathrm{dth})$
(31) High Load Revenue
(32) Total Reduction to GCR
(33) Total GAS COST REVENUE (w/o FT-2)
(24) TOTAL VARIABLE REVENUE
(25) III. Reduction to GCR

Reference

| Sch. 6, Sum[(24):(28), (30)] (4) $\div(2)$ | 1,260,208 | 3,033,331 | 4,027,041 | 5,075,589 | 3,863,655 | 2,755,828 | 1,621,661 | 707,638 | 643,701 | 609,299 | 646,808 | 890,093 | 25,134,851 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | \$2.6972 | \$2.6732 | \$2.6798 | \$2.6795 | \$2.6816 | \$2.6811 | \$2.6807 | \$2.6805 | \$2.6807 | \$2.6807 | \$2.6807 | \$2.6807 |  |
|  | \$3,399,042 | \$8,108,728 | \$10,791,550 | \$13,600,240 | \$10,360,762 | \$7,388,528 | \$4,347,180 | \$1,896,815 | \$1,725,569 | \$1,633,347 | \$1,733,898 | \$2,386,073 | \$67,371,733 |
| Sch. 6, Sum[(22), (23), (29), (31)]$(7) \div(5)$ | 44,574 | 71,441 | 78,122 | 90,794 | 100,453 | 52,622 | 60,442 | 48,572 | 35,916 | 34,975 | 35,650 | 40,947 | 694,508 |
|  | \$2.0300 | \$2.0019 | \$2.0208 | \$2.0035 | \$2.0241 | \$1.9567 | \$2.0219 | \$1.9920 | 1.9934 | 1.9934 | 1.9934 | 1.9934 |  |
|  | \$90,486 | \$143,018 | \$157,865 | \$181,908 | \$203,331 | \$102,963 | \$122,207 | \$96,757 | \$71,596 | \$69,719 | \$71,066 | \$81,623 | \$1,392,540 |
| (2) $+(5)$ | 1,304,782 | 3,104,773 | 4,105,163 | 5,166,383 | 3,964,108 | 2,808,450 | 1,682,102 | 756,210 | 679,617 | 644,274 | 682,458 | 931,040 | 25,829,359 |
|  | \$237,329 | \$242,287 | \$241,918 | \$239,769 | \$238,483 | \$238,526 | \$237,848 | \$236,939 | \$232,957 | \$232,957 | \$232,957 | \$232,957 | \$2,844,928 |

(4) $+(7)+(9)$
$\begin{array}{llll}\$ 3,726,857 & \$ 8,494,033 & \$ 11,191,334 & \$ 1\end{array}$
\$14,021,917
\$7,730,017
$\$ 4,707,23$
\$2,230,511
$\$ 2,030,12$
$\$ 1,936,02$
\$2,037,
$\$ 2,700,65$
\$71,609,201
$\frac{\frac{\mathrm{Feb}}{\text { Actual }}}{\text { (d) }}$

| $\frac{\text { Nov }}{\text { Actual }}$ | $\frac{\text { Dec }}{\text { Actual }}$ | $\frac{\text { Jan }}{\text { Actual }}$ | $\frac{\text { Feb }}{\text { Actual }}$ |
| :--- | :--- | :--- | :--- |
| (a) | (b) | (c) | (d) |

$\frac{\text { Mar }}{\text { Actual }}$

$\frac{\text { Apr }}{\frac{\text { Actual }}{\text { (f) }}}$
$\frac{\underline{\text { May }}}{(\mathrm{g})}$

Nov-Oct
(m)

$$
\begin{gathered}
(8) \\
(14) \div(12) \\
\\
\text { Sch. 6, line (20) } \\
\text { Company's website } \\
(16) \mathrm{x}(17) \\
\text { Sch. 6, line (60) } \\
(20) \div(18)
\end{gathered}
$$

| 1,304,782 | 3,104,773 | 4,105,163 | 5,166,383 | 3,964,108 | 2,808,450 | 1,682,102 | 756,210 | 679,617 | 644,274 | 682,458 | 931,040 | 25,829,359 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| \$3.0158 | \$3.1545 | \$3.1659 | \$3.1552 | \$3.1658 | \$3.1606 | \$3.1511 | \$3.1629 | \$3.1664 | \$3.1664 | \$3.1664 | \$3.1664 |  |
| \$3,934,964 | \$9,794,113 | \$12,996,346 | \$16,300,954 | \$12,549,683 | \$8,876,395 | \$5,300,498 | \$2,391,790 | \$2,151,940 | \$2,040,028 | \$2,160,936 | \$2,948,045 | \$81,445,693 |
| 3,677 | 7,556 | 14,358 | 28,103 | 22,085 | 12,134 | 9,417 | 431 |  |  |  |  | 97,761 |
| \$2.2170 | \$1.4510 | \$0.0850 | \$1.8640 | \$0.5100 | \$1.1840 | \$3.0200 | \$5.5420 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |  |
| \$8,151 | \$10,963 | \$1,220 | \$52,383 | \$11,263 | \$14,367 | \$28,440 | \$2,390 |  |  |  |  | \$129,179 |
| 2,679 | 9,958 | 8,689 | 9,162 | 6,638 | 5,854 | 3,193 | 1,188 | 0 | 0 | 0 | 0 | 47,361 |
| \$6.77 | \$12.62 | \$20.35 | \$34.99 | \$28.61 | (\$9.11) | (\$5.33) | \$12.53 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |  |
| \$18,153 | \$125,620 | \$176,843 | \$320,525 | \$189,930 | (\$53,332) | (\$17,011) | \$14,885 | \$0 | \$0 | \$0 | \$0 | \$775,613 |
| \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| \$0 | \$4,175 | \$2,496 | \$1,823 | \$2,208 | \$0 | \$0 | \$1,002 | \$0 | \$0 | \$0 | \$0 | \$11,705 |

$(14)+(17)+(20)+(21)+(22)+(23) \quad \$ 3,961,268 \quad \$ 9,934,871 \quad \$ 13,176,906 \quad \$ 16,675,686 \quad \$ 12,753,085 \quad \$ 8,837,430 \quad \$ 5,311,927 \quad \$ 2,410,068 \quad \$ 2,151,940 \quad \$ 2,040,028 \quad \$ 2,160,936 \quad \$ 2,948,045 \quad \$ 82,362,191$
Sch. 6, Sum[(24)::(28), (30)]
$(28) \div(26)$
Sch. 6, Sum[(24)::(28), (30)]
$(31) \div(29)$
$(28)+(31)$

| $1,260,208$ | $3,033,331$ | $4,027,041$ |
| ---: | ---: | ---: |
| $(\$ 0.0090)$ | $\$ 0.1765$ | $\$ 0.1769$ |
| $(\$ 11,286)$ | $\$ 535,399$ | $\$ 712,539$ |
| 44,574 | 71,441 | 78,122 |
| $\$ 0.0002$ | $\$ 0.1542$ | $\$ 0.1556$ |
| $\$ 11$ | $\$ 11,013$ | $\$ 12,156$ |
|  |  |  |
| $(\$ 11,275)$ | $\$ 546,412$ | $\$ 724,696$ |
|  | $\$ 7,676,850$ | $\$ 18,975,317$ |


|  |  |  |  |  |  |  |  |  |  |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |
| $5,075,589$ | $3,863,655$ | $2,755,828$ | $1,621,661$ | 707,638 | 643,701 | 609,299 | 646,808 | 890,093 | $25,134,851$ |
| $\$ 0.1769$ | $\$ 0.1771$ | $\$ 0.1770$ | $\$ 0.1770$ | $\$ 0.1770$ | $\$ 0.1770$ | $\$ 0.1770$ | $\$ 0.1770$ | $\$ 0.1770$ | $\$ 4,212,672$ |
| $\$ 897,990$ | $\$ 684,096$ | $\$ 487,846$ | $\$ 287,034$ | $\$ 125,242$ | $\$ 113,935$ | $\$ 107,846$ | $\$ 114,485$ | $\$ 157,546$ | $\$ 4$, |
| 90,794 | 100,453 | 52,622 | 60,442 | 48,572 | 35,916 | 34,975 | 35,650 | 40,947 | 694,508 |
| $\$ 0.1543$ | $\$ 0.1559$ | $\$ 0.1507$ | $\$ 0.1557$ | $\$ 0.1534$ | $\$ 0.1535$ | $\$ 0.1535$ | $\$ 0.1535$ | $\$ 0.1535$ |  |
| $\$ 14,008$ | $\$ 15,657$ | $\$ 7,929$ | $\$ 9,410$ | $\$ 7,451$ | $\$ 5,513$ | $\$ 5,369$ | $\$ 5,472$ | $\$ 6,285$ | $\$ 100,274$ |
| $\$ 911,998$ | $\$ 699,753$ | $\$ 495,775$ | $\$ 296,444$ | $\$ 132,693$ | $\$ 119,448$ | $\$ 113,215$ | $\$ 119,957$ | $\$ 163,831$ | $\$ 4,312,946$ |

$\begin{array}{llllllllll}\$ 31,609,601 & \$ 24,255,414 & \$ 17,063,222 & \$ 10,315,606 & \$ 4,773,272 & \$ 4,301,510 & \$ 4,089,266 & \$ 4,318,814 & \$ 5,812,529 & \$ 158,284,338\end{array}$

## WORKING CAPITAL

Description
(1) Supply Fixed Costs
(2) Less System Pressure to DAC
(3) Plus: Supply Related LNG O\&M Costs
(4) Total Adjustments
(5) Allowable Working Capital Costs
(6) Number of Days Lag
(7) Working Capital Requirement
(8) Cost of Capital
(9) Return on Working Capital Requirement
(10) Cost of Debt (Long Term Debt + Short Term Deb
(11) Interest Expense
(12) Taxable Income
(13) 1 - Combined Tax Rate
(14) Return and Tax Requirement
(15) Supply Fixed Working Capital Requirement
(16) Supply Variable Costs
(17) Less: Bal. Related Syst. Pressure Commodity to DAC (18) Plus: Supply Related LNG O\&M Costs
19) Total Adjustments
(20) Allowable Working Capital Costs
(21) Number of Days Lag
(22) Working Capital Requirement
23) Cost of Capital
(25) Cost of Debt (Long Term Debt + Short Term Debt)
(26) Interest Expense
(27) Taxable Income
(28) 1 - Combined Tax Rate
(29) Return and Tax Requirement
(30) Supply Variable Working Capital Requirement

1) Supply Fixed Costs

Plus: Supply Related LNG O\&M Cost
(4) Total Adjustment
(6) Number of Days Lag
(7) Working Capital Requirement
8) Cost of Capital
(10) Cost of Debt (Long Term Debt + Short Term Debt)
(12) Taxable Income

1 - Combined Tax Rate
(15) Supply Fixed Working Capital Requirement

Reference
Sch. 1 , line (4)
Sch. 1, line (5)
$(2)+(3)$
$(1)+(4)$
Dkt 4770
$[(5) \times(6)] \div 365$
Dkt 4770
(7) $\times(8)$

Dkt 4770
(7) $\times(10)$
(9) $-(11)$
Dkt 4770
$(12) \div(13)$
$(11)+(14)$

Sch. 1, line (20)
Sch. 1, line (21)
$(17)+(18)$
$(16)+(19)$
$\$ 6,6$
$\$ 6$

$[(20) \times(21)] \div 365$
Dkt 4770
$(22) \times(23)$

Dk
Dkt
$(22)$
x
$(24)-(26)$
Dkt 4770
$(27) \div(28)$
(26) $+(29)$
\$6,294

| Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Forecast | Forecast | Forecast | Forecast |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |

$\begin{array}{rrr}\$ 6,294,660 & \$ 1,100,764 & \$ 10,81 \\ (\$ 20,156) & (\$ 2,300,929) & (\$ 2 \\ \$ 0 & \$ 0 & \\ (\$ 20,156) & (\$ 2,300,929) & (\$ 2,17 \\ \$(274,503 & \$ 8,79,834 & \$ 8,7\end{array}$
\$10,874,060 $(\$ 2,102,104)$
$\$ 0$
$\frac{\$ 2,102,104)}{\$ 8,771,956}$
\$4,649,747
$\$ 4,649,747$
$\$ 68,844$
$\$ 0$
$\$ 21,107$
$\$ 0$
$\begin{array}{r}\$ 0 \\ \$ 21,107 \\ \$ 6,370 \\ \hline\end{array}$
\$6,003,37

$\$ 541,4$
\$541,455

$(\$ 20,156)$
$\$ 0$
$(\$ 20,15$
$\$ 5,817,938$
$\$ 0$
$\frac{(\$ 20,156)}{} \quad \$ 5,817,938$
$\$ 5$,
$\begin{array}{r}\$ 52 \\ \hline\end{array}$
$2.18 \%$
$\$ 11,804$
\$25,611
$\$ 25,611$
0.79
$\$ 32,419$
\$44,222
\$2,772,424
\$2,772,
$\$ 2,772,42$
32
$\$ 250,0$ 6.91\%
$\mathbf{\$ 1 7 , 2 7 8}$
$2.18 \%$
$\$ 13.139$
$\$ 28,508$
0.79
$\$ 36,086$
$\$ 49,225$
\$8,311,948
\$17,100,50
\$9,616,502
\$1,253,00
\$1,253,0
$\$ 1,253,00$
32

\$113,
$6,269,325$
$(\$ 20,484)$
$\$ 6,248,84)$

$\$ 563$,
$6,91 \%$
$\$ 38,94$
$2,18 \%$
$\$ 12,86$
$\$ 26,68$
$\$ 33,794$
$\$ 46,031$
\$6,2
\$6,269,325

| \$6,269,325 | \$6,269,325 | \$92,552,393 |
| :---: | :---: | :---: |
| $(\$ 20,484)$ | $(\$ 20,484)$ | (\$8,553,326) |
| \$0 | \$0 | \$0 |
| $(\$ 20,484)$ | $(\$ 20,484)$ | (\$8,553,326) |
| \$6,248,841 | \$6,248,841 | \$83,999,067 |
| 32.92 | 32.92 |  |
| \$563,594 | \$563,594 |  |
| 6.91\% | 6.91\% |  |
| \$38,944 | \$38,944 |  |
| 2.18\% | 2.18\% |  |
| \$12,286 | \$12,286 |  |
| \$26,658 | \$26,658 |  |
| 0.79 | 0.79 |  |
| \$33,744 | \$33,744 |  |
| \$46,031 | \$46,031 | \$618,760 |

( $\$ 73,800)$

| $\$ 676,559$ | $\$ 3,501,528$ | $\$ 81,492,282$ |
| ---: | ---: | ---: |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |
| $\$ 0$ | $\$ 0$ | $\$ 0$ |

( $\$ 73,80$
$\$ 426$
$\$ 676,559 \quad \$ 3,501,528 \quad \$ 81,492,282$
\$61,020

$$
\$ 3
$$

$$
\$ 315,809
$$

$$
\$ 4,216
$$

## INVENTORY FINANCE

Description
(1) Storage Inventory Balance
(1) Storage Inventory Balance
(2) Monthly Storage Deferral/Amortization (3) Subtotal
(4) Cost of Capital
(5) Return on Working Capital Requirement
(6) Weighted Cost of Debt
(7) Interest Charges Financed
(8) Taxable Income
(10) Return and Tax Requirement
(11) Working Capital Requirement
(12) Monthly Average
$\begin{array}{ll}\text { (13) } & \text { LNG Inventory Balance } \\ \text { (14) } & \text { Cost of Capital } \\ \text { (15) } & \text { Return on Working Capital Requirement } \\ & \end{array}$
$\begin{array}{ll}\text { (17) } & \text { Interest Charges Financed }\end{array}$
(18) Taxable Income
(19) 1 - Combined Tax Rate
(20) Return and Tax Requirement
(21) Working Capital Requirement
(22) Monthly Average
(23) TOTAL GCR Inventory Financing Costs

Reference
(1) $+(2)$
Dkt 4770
(3) $\times(4)$
Dkt 4770
$(3) \times(6)$
(5) - (7)
Dkt 4770
$(8) \div(9)$
(7) $+(10)$
$(11) \div 12$

Dkt 4770
$(13) \times(14)$
Dkt 4770
$(13) \times(16)$
$(15)-(17)$
Dkt 4770
$(18) \div(19)$
$(17)+(20)$
$(21) \div 12$
$(12)+(22)$

| $\frac{\text { Nov }}{\text { Actual }}$ | Dec <br> Actual | $\frac{\text { Jan }}{\text { Actual }}$ | $\frac{\text { Feb }}{\text { Actual }}$ |
| :--- | :---: | :---: | :---: |


| $\$ 11,389,695$ |  |
| :--- | :--- |
| $(\$ 3,844,613)$ | $\$ 11$ |


| $(\$ 3,844,613)$ | $\$ 11,028,595$ | $\$ 9,483,418$ | $\$ 8,605,364$ |
| :--- | :--- | :--- | :--- |
| $\$ 7,545,082$ | $\frac{(\$ 2,983,161)}{}$ | $\frac{(\$ 1,753,867)}{}$ | $(\$ 740,044)$ |


| Mar | Apr |
| :---: | :---: |
| Actual | Actual |


$\frac{\mathrm{Ju}}{\text { Actur }}$

| Jul <br> Forecast <br> (i) | Aug <br> Forecast | Sep <br> Forecast | Oct <br> Forecast |
| :---: | :---: | :---: | :---: |
| (k) |  |  |  |

$\frac{(\$ 3,844,613)}{\$ 7,545,082}$
$\begin{array}{ccc} & \$ 8,045,433 & \$ 7,729,551 \\ 6.91 \% & 6.91 \% & 6.91 \%\end{array}$
$\$ 521,365$
$2.18 \%$
$\$ 164,48$
$\$ 356,882$
0.79
$\$ 451,750$
$\$ 616,233$
$\$ 51,353$
$\$ 54,758$
\$52,608
\$3,679,159
\$3,605,444
$\$ 3,61 \%$
6249,136
$2.18 \%$
$\$ 80,206$
$\begin{array}{lll} & \$ 78,599 & \$ 78,973 \\ \$ 174,024 & \$ 170,538 & \$ 171,349\end{array}$

| 0.79 | 0.79 | 0.79 |
| :---: | :---: | :---: |
| $\$ 220,284$ | $\$ 215,870$ | $\$ 216,898$ |

\$300,489
$\$ 294,469$
\$25,041
\$76,394
$\$ 8,605,364$
$\frac{(\$ 740,044)}{} \$ 7,865,320$
$6.91 \%$
$\$ 543,494$
$2.18 \%$
$\$ 171,464$
$\$ 372,030$
0.79
$\$ 470,924$

$\$ 642,388$

$\$ 53,532$

$\$ 3,622,437$
$6.91 \%$
$\$ 250,310$
$2.18 \%$
$\$ 78,969$
$\$ 171,341$
0.79
$\$ 216,888$
$\$ 295,857$
$\$ 24,655$

$\$ 78,187$

| $\$ 8,449,452$ | $\$ 10,077,928$ <br> $\underline{\$ 1}$ <br> $\$ 8,449,454$ <br> $6.91 \%$ <br> $\$ 593,793,809$ |
| :---: | :---: |
| $6.91 \%$ |  |
| $2.18 \%$ | $\$ 676,752$ |
| $\$ 184,198$ | $2.18 \%$ |
|  | $\$ 213,505$ |
| $\$ 399,659$ | $\$ 463,247$ |
| 0.79 | 0.79 |
| $\$ 505,898$ | $\$ 586,389$ |
| $\$ 690,096$ | $\$ 799,894$ |
|  |  |
| $\$ 57,508$ | $\$ 66,658$ |
|  |  |
| $\$ 4,041,821$ | $\$ 3,973,077$ |
| $6.91 \%$ | $6.91 \%$ |
| $\$ 279,290$ | $\$ 274,540$ |
| $2.18 \%$ | $2.18 \%$ |
| $\$ 88,112$ | $\$ 86,613$ |
|  |  |
| $\$ 191,178$ | $\$ 187,927$ |
| 0.79 | 0.79 |
| $\$ 241,998$ | $\$ 237,882$ |
| $\$ 330,109$ | $\$ 324,495$ |
|  |  |
| $\$ 27,509$ | $\$ 27,041$ |
|  |  |
| $\$ 85,017$ | $\$ 93,699$ |

## Page 1 of 1



THROUGHPUT (Dth)

| Rate Class |  |
| :---: | :---: |
| (1) | SALES |
| (2) | Residential Non-Heating |
| (3) | Residential Non-Heating Low Income |
| (4) | Residential Heating |
| (5) | Residential Heating Low Income |
| (6) | Small C\&I |
| (7) | Medium C\&I |
| (8) | Large LLF |
| (9) | Large HLF |
| (10) | Extra Large LLF |
| (11) | Extra Large HLF |
| (12) | Total Sales |
| (13) | TSS |
| (14) | Small |
| (15) | Medium |
| (16) | Large LLF |
| (17) | Large HLF |
| (18) | Extra Large LLF |
| (19) | Extra Large HLF |
| (20) | Total TSS |
| (21) | Sales \& TSS THROUGHPUT |
| (22) | Residential Non-Heating |
| (23) | Residential Non-Heating Low Income |
| (24) | Residential Heating |
| (25) | Residential Heating Low Income |
| (26) | Small C\&I |
| (27) | Medium C\&I |
| (28) | Large LLF |
| (29) | Large HLF |
| (30) | Extra Large LLF |
| (31) | Extra Large HLF |
| (32) | Total SALES \& TSS THROUGHPUT |
| (33) | FT-1 TRANSPORTATION |
| (34) | FT-1 Small |
| (35) | FT-1 Medium |
| (36) | FT-1 Large LLF |
| (37) | FT-1 Large HLF |
| (38) | FT-1 Extra Large LLF |
| (39) | FT-1 Extra Large HLF |
| (40) | Default |
| (41) | TOTAL FT-1 TRANSPORTATION |
|  | FT-2 TRANSPORTATION |
| (42) | FT-2 Small |
| (43) | FT-2 Medium |
| (44) | FT-2 Large LLF |
| (45) | FT-2 Large HLF |
| (46) | FT-2 Extra Large LLF |
| (47) | FT-2 Extra Large HLF |
| (48) | TOTAL FT-2 TRANSPORTATION |
| (49) | Total THROUGHPUT |
| (50) | Residential Non-Heating |
| (51) | Residential Non-Heating Low Income |
| (52) | Residential Heating |
| (53) | Residential Heating Low Income |
| (54) | Small C\&I |
| (55) | Medium C\&I |
| (56) | Large LLF |
| (57) | Large HLF |
| (58) | Extra Large LLF |
| (59) | Extra Large HLF |
| (60) | Default |
| (61) | TOTAL THROUGHPUT |


[^0]:    ${ }^{1}$ The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").
    ${ }^{2}$ This amount represents the ending balance at October 31, 2021 filed on November 19, 2021 in Docket No. 5066.

