

LETICIA C. PIMENTEL

One Financial Plaza, 14th Floor Providence, RI 02903-2485 Main (401) 709-3300 Fax (401) 709-3378 lpimentel@rc.com Direct (401) 709-3337

Also admitted in Massachusetts

June 30, 2022

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Fiscal Year 2022 Annual Gas Cost Recovery Reconciliation Docket No. 5180

Dear Ms. Massaro:

In accordance with the provisions of Rhode Island Energy's<sup>1</sup> Gas Cost Recovery ("GCR") Clause in its gas tariff, R.I.P.U.C. NG-GAS No. 101 at Section 2, Schedule A, Sheet 1, Item 1.2, I have enclosed the Company's annual GCR reconciliation report. The GCR reconciliation contains actual gas cost and revenue data for the 12 months ending March 31, 2022, as set forth in the following six schedules:

- Schedule 1 presents the monthly ending deferred balances and the end-of-period under-recovery of approximately \$11.7 million,<sup>2</sup> as shown on Schedule 1, Line (57).
- Schedule 2 provides a breakdown of actual gas costs.
- Schedule 3 summarizes gas cost revenue.
- Schedule 4 presents the calculation of working capital costs.
- Schedule 5 provides the calculations of inventory finance costs.

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a Rhode Island Energy ("Rhode Island Energy" or the "Company").

<sup>&</sup>lt;sup>2</sup> The year-end March 31, 2022 reconciliation balance of \$11,659,178 is the same as the balance reflected in the April 2022 Monthly Deferred Report filed on May 20, 2022 in Docket No. 5180.

# Robinson+Cole

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• Schedule 6 presents actual customer throughput for each rate class.

This filing also includes a Motion for Protective Treatment of Confidential Information in accordance with Rule 1.3(H) of the Rhode Island Public Utilities Commission's ("PUC") Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). Rhode Island Energy seeks protection from public disclosure of certain confidential gas cost pricing information, which is provided in Schedule 2 of the filing. This information is confidential information that the Company does not normally make public. Accordingly, Rhode Island Energy has provided the PUC with one complete unredacted copy of the confidential documents in a sealed envelope marked "Contains Privileged and Confidential Materials – Do Not Release," and has included redacted copies of these materials for the public filing.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,

Leticia C. Pimentel

Leticia Pimentel

**Enclosures** 

cc: Docket No. 5180 Service List Leo Wold, Esq.

Al Mancini John Bell

# Docket No. 5180 – Rhode Island Energy – 2021 Annual Gas Cost Recovery Filing (GCR) - Service List as of 6/17/22

Name/Address	E-mail	Phone				
The Narragansett Electric Company d/b/a	lpimentel@rc.com;	401-709-3337				
Rhode Island Energy	sboyajian@rc.com;					
Leticia C. Pimentel, Esq. Robinson & Cole LLP	hseddon@rc.com;					
One Financial Plaza, 14th Floor	cobrien@pplweb.com;					
Providence, RI 02903	jhutchinson@pplweb.com;					
	jscanlon@pplweb.com;					
	sbriggs@pplweb.com;					
	pblazunas@ceadvisors.com;					
National Grid	Theresa.Burns@nationalgrid.com;					
Theresa Burns	Scott.mccabe@nationagrid.com;					
Scott McCabe Marybeth Carroll	MaryBeth.Carroll@nationalgrid.com;					
Samara Jaffe	Samara.jaffe@nationalgrid.com;					
Elizabeth Arangio	Elizabeth.Arangio@nationalgrid.com;					
Megan Borst Ryan Scheib	Megan.borst@nationalgrid.com;					
John Protano	ryan.scheib@nationalgrid.com;					
Theodore Poe	John.protano@nationalgrid.com;					
Michael Pini	Theodore.poe@nationalgrid.com;					
Shira Horowitz	Michael.pini@nationalgrid.com;					
	Shira.horowitz@nationalgrid.com;					
Division of Public Utilities (DIV)	Leo.wold@dpuc.ri.gov;	401-780-2177				
Leo Wold, Esq.	John.bell@dpuc.ri.gov;					
Dept. of Attorney General 150 South Main St.	Al.mancini@dpuc.ri.gov;					
Providence, RI 02903	Margaret.L.Hogan@dpuc.ri.gov;					
	eullucci@riag.ri.gov;					
	MFolcarelli@riag.ri.gov;					
Jerome Mierzwa	jmierzwa@exeterassociates.com;					
Exeter Associates, Inc. 10480 Little Patuxent Parkway, Suite 300 Columbia, MD 21044						
File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107				
Luly E. Massaro, Commission Clerk	Patricia.lucarelli@puc.ri.gov;					

<b>Public Utilities Commission</b>	Rudolph.S.Falcone@puc.ri.gov;	
89 Jefferson Blvd.	Alan.nault@puc.ri.gov;	
Warwick, RI 02888	Todd.bianco@puc.ri.gov;	
Office of Energy Resources	Christopher.Kearns@energy.ri.gov;	
Christopher Kearns Nicholas Ucci	Nicholas.ucci@energy.ri.gov;	

# STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS RHODE ISLAND PUBLIC UTILITIES COMMISSION

	)	
2022 Annual Gas Cost Recovery Filing Reconciliation	)	Docket No. 5180
	)	
	)	

# MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A RHODE ISLAND ENERGY FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

The Narragansett Electric Company d/b/a Rhode Island Energy (Rhode Island Energy or the Company) hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H) ("Rule 1.3(H)") and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company's request for confidential treatment pursuant to Rule 1.3(H)(2).

### I. BACKGROUND

On June 30, 3022, the Company filed with the PUC its 2022 annual Gas Cost Recovery (GCR) reconciliation filing. Schedule 2 of the filing provides a breakdown of actual gas costs, and includes confidential gas cost pricing information relating to certain gas supply and storage fixed costs. The Company is seeking protective treatment for such confidential gas cost pricing information and has, accordingly, included a redacted and un-redacted version of Schedule 2. The Company requests that the PUC grant protective treatment to the confidential information contained in the un-redacted version of Schedule 2 of this filing.

#### II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect such information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation that is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies requires the application of a two-pronged test set forth in *Providence Journal Company v*.

Convention Center Authority, 774 A.2d 40 (R.I. 2001). The exemption applies where disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. See Providence Journal, 774 A.2d at 47.

The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. *Providence Journal*, 774 A.2d at 47. If the answer to the first question

is affirmative, then the question becomes whether the information is "of a kind that would

customarily not be released to the public by the person from whom it was obtained." *Id.* 

III. **BASIS FOR CONFIDENTIALITY** 

The gas cost pricing information included in Schedule 2 of the Company's 2022 annual

GCR reconciliation filing is confidential and privileged information of the type that the Company

would not ordinarily make public. The information the Company seeks to protect consists of

actual gas costs relating to certain gas supply and storage fixed costs. The Company ordinarily

would not make such information public, as the information consists of confidential and

competitively sensitive gas cost pricing information. Public disclosure of such information could

impair the Company's ability to obtain advantageous pricing in the future, thereby causing

substantial competitive harm. Accordingly, National Grid seeks protection for such confidential

information.

IV. **CONCLUSION** 

For the foregoing reasons, the Company respectfully requests that the PUC grant its

Motion for Protective Treatment.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC

COMPANY d/b/a RHODE ISLAND ENERGY

By its attorney,

Leticia C. Pimentel, Esq. (#9332)

Robinson & Cole LLP

Leticia Pimentel

One Financial Plaza, 14th Floor

Providence, RI 02903

401-709-3337

Dated: June 30, 2022

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#### **Deferred Gas Cost Balances**

<u>Description</u>	Apr-21 Actual	May-21 Actual	Jun-21 Actual	Jul-21 Actual	Aug-21 Actual	Sep-21 Actual	Oct-21 Actual	Nov-21 Actual 30	Dec-21 Actual	Jan-22 Actual	Feb-22 Actual 28	Mar-22 Actual	Apr-Mar 365
(1) # of Days in Month	30 (a)	31 (b)	30 (e)	31 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 ①	28 (k)	31 (I)	365 (m)
(2) I Fixed Cost Deferred										_			
(3) Beginning Under/(Over) Recovery (4) Supply Fixed Costs (net of cap rel)	(\$11,636,525) \$5,642,607	(\$13,864,154) \$5,545,613	(\$13,168,237) \$5,818,330	(\$10,294,563) \$5,462,123	(\$6,558,105) \$5,428,320	(\$3,408,687) \$5,527,961	\$76,011 \$5,724,356	\$3,599,748 \$6,294,660	\$5,597,557 \$11,100,764	\$5,373,221 \$10,874,060	\$831,550 \$10,878,670	(\$4,932,771) \$11,856,836	(\$11,636,525) \$90,154,298
(5) Supply Related System Pressure to DAC	(\$5,414)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,574)		(\$2,300,929)	(\$2,102,104)	(\$2,083,120)	(\$2,034,875)	(\$8,670,045)
(6) Supply Related LNG O&M	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	(\$160,615)	\$600,056
(7) NGPMP Credits	(\$437,588)	(\$437,588)	(\$437,588)	(\$105,189)	(\$437,588)	(\$457,423)	(\$437,588)		(\$669,932)	(\$2,259,353)	(\$669,932)	(\$4,654,267)	(\$11,673,965)
(8) Working Capital (9) Total Supply Fixed Costs	\$42,644 \$5,311,400	\$41,795 \$5,198,398	\$43,858 \$5,473,178	\$41,164 \$5,446,675	\$40,908 \$5,080,218	\$41,662 \$5,160,777	\$43,147 \$5,378,493	\$46,220 \$5,719,943	\$64,822 \$8,263,876	\$64,617 \$6,646,372	\$64,790 \$8,259,561	\$72,351 \$5,079,431	\$607,978 \$71.018.322
(10) Supply Fixed - Revenue	\$7,525,937	\$4,488,139	\$2,587,457	\$1,701,276	\$1,925,512	\$1,674,367	\$1,856,706	\$3,726,857	\$8,494,033	\$11,191,334	\$14,021,917	\$10,802,576	\$69,996,112
(11) Monthly Under/(Over) Recovery	(\$2,214,537)	\$710,259	\$2,885,721	\$3,745,399	\$3,154,705	\$3,486,410	\$3,521,787	\$1,993,086	(\$230,157)	(\$4,544,962)	(\$5,762,356)	(\$5,723,146)	\$1,022,210
(12) Prelim Ending Under/(Over) Recovery	(\$13,851,061)		(\$10,282,516)	(\$6,549,164)	(\$3,403,400)	\$77,722	\$3,597,798	\$5,592,835	\$5,367,400	\$828,258	(\$4,930,806)	(\$10,655,917)	(\$10,614,315)
(13) Month's Average Balance (14) Interest Rate (BOA Prime minus 200 bps)	(\$12,743,793) 1 25%	(\$13,509,025) 1 25%	(\$11,725,377) 1 25%	(\$8,421,863) 1 25%	(\$4,980,752) 1 25%	(\$1,665,483) 1 25%	\$1,836,905 1 25%	\$4,596,292 1 25%	\$5,482,478 1 25%	\$3,100,739 1 25%	(\$2,049,628) 1 25%	(\$7,794,344) 1 37%	
(15) Interest Applied	(\$13,093)	(\$14,342)	(\$12,047)	(\$8,941)	(\$5,288)	(\$1,711)	\$1,950	\$4,722	\$5,820	\$3,292	(\$1,965)	(\$9,076)	(\$50,678)
(16) Marketer Reconcilation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(17) Fixed Ending Under/(Over) Recovery	(\$13,864,154)	(\$13,168,237)	(\$10,294,563)	(\$6,558,105)	(\$3,408,687)	\$76,011	\$3,599,748	\$5,597,557	\$5,373,221	\$831,550	(\$4,932,771)	(\$10,664,992)	(\$10,664,992)
(18) II Variable Cost Deferred	\$14,095,362	\$11,279,428	\$9.200.801	\$8,449,829	\$8,544,732	\$9,161,532	\$9.560.171	\$9,981,529	\$12,885,890	\$11,441,585	\$22,637,551	\$23,313,734	\$14,095,362
(19) Beginning Under/(Over) Recovery (20) Variable Supply Costs	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$2,326,413	\$1,822,899	\$2,041,961	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$82,414,453
(21) Supply Related System Pressure to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) Supply Related LNG O & M	\$25,187	\$25,187 \$22,543	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23) Inventory Financing - LNG (24) Inventory Financing - UG	\$22,641 \$43,664	\$22,543 \$45,398	\$22,448 \$44.966	\$22,114 \$47,761	\$22,078 \$50,178	\$22,185 \$56,731	\$24,304 \$55,447	\$25,041 \$51,353	\$24,539 \$54,758	\$24,656 \$52,608	\$24,655 \$53,532	\$27,509 \$57,508	\$284,712 \$613,905
(25) Working Capital	\$36,629	\$18,010	\$12,516	\$11,796	\$17,599	\$13,790	\$15,447	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$610,387
(26) Total Supply Variable Costs	\$4,970,176	\$2,491,986	\$1,759,682	\$1,666,170	\$2,441,455	\$1,940,792	\$2,162,346	\$6,833,251	\$8,477,660	\$24,354,791	\$17,329,848	\$9,797,544	\$84,225,701
(27) Supply Variable - Revenue	\$7,799,139	\$4,581,479	\$2,519,717	\$1,580,284	\$1,834,049	\$1,551,765	\$1,751,355	\$3,961,268 \$2,871,983	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$78,119,604
(28) Monthly Under/(Over) Recovery (29) Prelim Ending Under/(Over) Recovery	(\$2,828,962) \$11,266,400	(\$2,089,493) \$9,189,935	(\$760,034) \$8,440,766	\$85,887 \$8,535,716	\$607,406 \$9,152,138	\$389,027 \$9,550,559	\$410,991 \$9,971,162	\$2,871,983 \$12,853,512	(\$1,457,211) \$11,428,679	\$11,177,885 \$22,619,470	\$654,162 \$23,291,713	(\$2,955,541) \$20,358,192	\$6,106,097 \$20,201,460
(30) Month's Average Balance	\$12,680,881	\$10,234,682	\$8,820,784	\$8,492,772	\$8,848,435	\$9,356,045	\$9,765,666	\$11,417,521	\$12,157,285	\$17,030,528	\$22,964,632	\$21,835,963	420,201,100
(31) Interest Rate (BOA Prime minus 200 bps)	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%		1 25%	1 25%	1 25%	1 37%	
(32) Interest Applied (33) Gas Procurement Incentive/(penalty)	\$13,028 \$0	\$10,866 \$0	\$9,062 \$0	\$9,016 \$0	\$9,394 <b>\$</b> 0	\$9,612 \$0	\$10,368 \$0	\$11,730 \$20,648	\$12,907 \$0	\$18,080 \$0	\$22,021 \$0	\$25,425 \$0	\$161,510 \$20,648
(33) Gas Procurement Incentive/(penalty) (34) Variable Ending Under/(Over) Recovery	\$11,279,428	\$9,200,801	\$8,449,829	\$8,544,732	\$9,161,532	\$9,560,171	\$9,981,529	\$12,885,890	\$11,441,585	\$22,637,551	\$23,313,734	\$20,383,618	\$20,383,618
(35) III COVID Deferred													
(36) Beginning Balance	\$3,330,403	\$3,852,884	\$4,159,592	\$4,331,097	\$4,439,946	\$4,564,971	\$4,672,130	\$4,792,618	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$3,330,403
(37) COVID Cost Deferral	\$518,793	\$302,457	\$167,146	\$104,195	\$120,247 \$4,560,193	\$102,417	\$115,467	\$11,275	(\$546,412)	(\$724,696)	(\$911,998)	(\$699,753)	(\$1,440,862)
(38) Prelim Ending Balance (39) Month's Average Balance	\$3,849,196 \$3,589,800	\$4,155,341 \$4,004,113	\$4,326,738 \$4,243,165	\$4,435,293 \$4,383,195	\$4,500,193 \$4,500,070	\$4,667,388 \$4,616,179	\$4,787,597 \$4,729,863	\$4,803,893 \$4,798,256	\$4,262,411 \$4,535,617	\$3,542,530 \$3,904,878	\$2,634,678 \$3,090,677	\$1,937,889 \$2,287,765	
(40) Interest Rate (BOA Prime minus 200 bps)	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%	1 25%	1 37%	
(41) Interest Applied	\$3,688	\$4,251	\$4,359	\$4,653	\$4,777	\$4,743	\$5,021	\$4,930	\$4,815	\$4,146	\$2,964	\$2,664	\$51,011
(42) Ending Balance	\$3,852,884	\$4,159,592	\$4,331,097	\$4,439,946	\$4,564,971	\$4,672,130	\$4,792,618	\$4,808,823	\$4,267,226	\$3,546,676	\$2,637,642	\$1,940,552	\$1,940,552
(43) GCR Deferred Summary (44) Beginning Under/(Over) Recovery	\$5,789,241	\$1,268,158	\$192,156	\$2,486,364	\$6,426,573	\$10.317.815	\$14.308.312	\$18.373.896	\$23,292,270	\$21.082.032	\$27,015,777	\$21,018,604	\$5,789,241
(45) Gas Costs	\$10,573,587	\$8,000,225	\$7,546,659	\$7,095,200	\$7,828,497	\$7,424,624	\$7,840,082	\$13,051,288	\$17,206,121	\$32,941,292	\$25,990,397		\$164,801,007
(46) Inventory Finance	\$66,305	\$67,942	\$67,414	\$69,875	\$72,256	\$78,916	\$79,751	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$898,617
(47) Working Capital	\$79,272	\$59,806	\$56,375	\$52,959	\$58,507	\$55,451	\$58,594	\$95,444	\$126,050	\$241,960	\$190,757	\$143,189	\$1,218,364
(48) NGPMP Credits	(\$437,588)	(\$437,588)	(\$437,588)	(\$105,189)	(\$437,588)	(\$457,423)	(\$437,588)		(\$669,932)	(\$2,259,353)	(\$669,932)	(\$4,654,267)	(\$11,673,965)
(49) Total Costs (50) Revenue	\$10,281,577 \$14,806,283	\$7,690,384 \$8,767,161	\$7,232,860 \$4,940,028	\$7,112,845 \$3,177,364	\$7,521,673 \$3,639,314	\$7,101,569 \$3,123,715	\$7,540,839 \$3,492,594	\$12,553,194 \$7,676,850	\$16,741,536 \$18,975,317	\$31,001,163 \$25,092,936	\$25,589,409 \$31,609,601	\$14,876,975 \$24,255,414	\$155,244,024 \$149,556,578
(51) Monthly Under/(Over) Recovery	(\$4,524,706)	(\$1,076,777)	\$2,292,832	\$3,177,364	\$3,882,358	\$3,977,854	\$4,048,244	\$4,876,344	(\$2,233,781)	\$5,908,227	(\$6,020,191)	(\$9,378,440)	\$5,687,445
(52) Prelim Ending Under/(Over) Recovery	\$1,264,535	\$191,381	\$2,484,988	\$6,421,845	\$10,308,931	\$14,295,668	\$18,356,557	\$23,250,240	\$21,058,490	\$26,990,259	\$20,995,585	\$11,640,164	\$5,007,445
(53) Month's Average Balance	\$3,526,888	\$729,770	\$1,338,572	\$4,454,104	\$8,367,752	\$12,306,742	\$16,332,435	\$20,812,068	\$22,175,380	\$24,036,145	\$24,005,681	\$16,329,384	
(54) Interest Rate (BOA Prime minus 200 bps) (55) Interest Applied	1 25% \$3,624	1 25% \$775	1 25% \$1,375	1 25% \$4,729	1 25% \$8,884	1 25% \$12,644	1 25% \$17,339	1 25% \$21,382	1 25% \$23,542	1 25% \$25,518	1 25% \$23,019	1 37% \$19,014	\$161,844
(56) Gas Purchase Plan Incentives/(Penalties)	\$3,624	\$0	\$1,373	\$4,729	\$0,004	\$12,044	\$17,339	\$20,648	\$23,342	\$25,518	\$23,019	\$19,014	\$20.648
(57) Ending Under/(Over) Recovery W/ Interest	\$1,268,158	\$192,156	\$2,486,364	\$6,426,573	\$10,317,815	\$14,308,312	\$18,373,896	\$23,292,270	\$21,082,032	\$27,015,777	\$21,018,604	\$11,659,178	\$11,659,178
(2) Dia 5066 Cal Diagram 2 1 1:- (17: 1/2)	(12) IT : (M)	Time (1301 - 3			70 C.1 5 F	- (12)		(27) C.1 ( 7 )	- (20)		(40) Ti (7)		
(3) Dkt 5066, Sch RMS/MJP-2, pg l, line (17), col (m) (4) Sch 2, line (44)		+ Line (12)] ÷ 2 ) x Line (14)] ÷ 3	65) x Line (1)		(24) Sch 5, line (25) Sch 4, line			(37) Sch 6, Lin (38) Line (36)			(48) Line (7) (49) Sum[Lines	(45) : (48)1	
(5) Dkt 4955; Dkt 5040	(16) Dkt 5066				(26) Sum[Lines	(20) : (25)]		(39) [[Line (36)	+ Line (38)] ÷ 2		(50) Line (10) +	Line (27) + Lin	e (37)
(6) Docket 4770		+ Line (15) + Lin		-1 (-)	(27) Sch 3, line				x Line (40)] / 30	55) x Line (1)	(51) Line (49) -		
(8) Sch 4, line (15) (9) Sum[Lines (4): (8)]	(19) Dkt 5066, (20) Sch 2, lin	Sch RMS/MJP- e (100)	2, pg 1, line (34)	, col (m)	(28) Line (26) - (29) Line (19) +			(42) Line (38) +	+ Line (41) Line (19) + Line	(36)	(52) Line (44) + (53) [[Line (44)		
(10) Sch 3, line (10)	(21) Dkt 4955;				(30) [Line (19)				(4) (6), (16), (20		(55) Line (15) +		
(11) Line (9) - Line (10)	(22) Docket 47				(32) ([Line (30)	x Line (31)] ÷ 3		(46) Line (23) +	Line (24)		(56) Line (33)		
(12) Line (3) + Line (11)	(23) Sch 5, lin	e (22)			(34) Line (29) +	+ Line (32) + Lin	e (33)	(47) Line (8) +	Line (25)		(57) Line (52) +	Line (55) + Lin	e (56)

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# **Supply Estimates Actuals for Filing**

		Apr-21 Actual (a)	May-21 Actual (b)	Jun-21 Actual (c)	Jul-21 Actual (d)	Aug-21 Actual (e)	Sep-21 Actual (f)	Oct-21 Actual (g)	Nov-21 Actual (h)	Dec-21 Actual (i)	Jan-22 Actual (j)	Feb-22 Actual (k)	Mar-22 Actual (l)	Apr-Mar (m)
	<u>Description</u>													
(1)	SUPPLY FIXED COSTS - Pipeline Delivery													
(2)	Dawn to E Here	\$1,202,115	\$1,234,803	\$1,213,105	\$1,206,854	\$1,203,714	\$1,201,594	\$1,207,933	\$1,376,090	\$1,319,400	\$1,293,622	\$1,257,904	\$1,296,737	\$15,013,871
(3)	Dawn to WADDY	\$23,741	\$23,827	\$24,252	\$24,143	\$23,438	\$23,627	\$23,635	\$11,721	\$11,462	\$11,462	\$11,462	\$11,462	\$224,232
(4)	Dominion SP	\$7,021	\$7,021	\$3,978	\$7,021	\$7,021	\$7,021	\$7,021	\$7,011	\$7,010	\$7,010	\$7,010	\$8,094	\$82,236
(5)	Dracut	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$72,811	\$72,811	\$72,811	\$72,811	\$72,811	\$949,507
(6)	Everett	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$100,781	\$100,781	\$100,781	\$100,781	\$100,781	\$1,224,012
(7)	Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$3,153,600
(8)	Millennium/AIM	\$927,625	\$933,474	\$927,625	\$933,474	\$933,474	\$928,032	\$933,474	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$11,161,148
(9)	Niagara	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,576	\$6,576	\$6,576	\$6,576	\$6,576	\$79,905
	TCO (Pool)	\$749,673	\$752,233	\$752,233	\$752,233	\$752,216	\$752,233	\$752,233	\$746,524	\$641,727	\$625,370	\$625,845	\$627,290	\$8,529,811
	AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$324,147	\$320,817	\$320,817	\$320,817	\$320,817	\$320,943	\$320,817	\$3,853,261
, ,	TETCO SCT Long Haul	\$23,246	\$23,352	\$23,245	\$23,246	\$23,268	\$23,268	\$23,267	\$23,268	\$23,238	\$23,238	\$23,473	\$40,380	\$296,489
	TETCO CDS Long Haul	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$1,218,426	\$1,231,744	\$1,218,426	\$1,218,426	\$1,217,599	\$1,217,758	\$1,230,215	\$2,168,358	\$15,590,161
	Transco Leidy	\$8,836	\$8,995	\$32,803	\$8,994	\$8,995	\$8,836	\$8,995	\$8,836	\$8,995	\$8,995	\$8,519	\$8,994	\$130,793
	Yankee Interconnect									2000		22122		
	TGP Long Haul	\$552,367	\$552,366	\$552,366	\$552,366	\$552,366	\$552,365	\$552,369	\$540,269	\$540,268	\$540,270	\$540,269	\$540,269	\$6,567,908
	TGP ConneXion	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$231,150	\$259,532	\$264,309	\$264,309	\$264,309	\$3,133,167
, ,	AMA Credits	(\$42,351)	(\$31,333)	(\$31,333)	(\$31,333)	(\$31,333)	(\$31,333)	(\$45,553)	(\$104,501)	(\$102,585)	(\$102,818)	(\$94,832)	(\$102,956)	(\$752,262)
(19)	Less Credits from Mkter Releases	(\$1,010,266)	(\$1,173,470)	(\$1,177,748)	(\$1,342,402)	(\$1,384,461)	(\$1,290,379)	(\$1,103,852)	(\$1,002,217)	(\$1,034,529)	(\$1,023,663)	(\$968,746)	(\$1,100,403)	(\$13,612,139)
(20)	Supply Fixed - Supplier													
(21)	Distrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	STORAGE FIXED COSTS - Facilities													
(23)		\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$15,431	\$15,431	\$15,431	\$15,431	\$247,314
(24)		\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,342	\$36,342	\$36,342	\$36,342	\$36,342	\$436,590
(26)		\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,702	\$46,703	\$46,702	\$46,702	\$46,702	\$561,041
(20)		\$163,740	\$163,740	\$450,960	\$290,520	\$290,520	\$290,520	\$290,520	\$256,460	\$290,520	\$290,520	\$290,520	\$290,520	\$3,359,060
(28)		\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$41,367	\$41,367	\$41,367	\$41,367	\$41,367	\$503,028
(29)		\$2,397	\$2,402	\$2,405	\$2,404	\$2,404	\$2,404	\$2,404	\$2,402	\$2,398	\$2,399	\$2,396	\$4,540	\$30,954
(30)		\$113,915	\$113,993	\$114,038	\$114,024	\$114,127	\$114,129	\$114,129	\$114,106	\$114,027	\$114,041	\$115,091	\$221,891	\$1,477,510
(21)	CTODACE FIVED COCTO, D.P.													
	STORAGE FIXED COSTS - Delivery	6226 424	\$240.700	6240.052	6240.971	6240.004	6240 004	\$257,007	\$206.120	9277 927	6277 927	6277.010	6420.961	64 229 462
(32)	Storage Delivery	\$336,434	\$340,789	\$340,952	\$340,871	\$340,884	\$340,884	\$357,087	\$386,130	\$377,826	\$377,827	\$377,918	\$420,861	\$4,338,462
(33)	Confidential Pipeline and Peaking Supplies	\$132,743	\$142,048	\$138,074	\$128,337	\$139,191	\$135,616	\$148,198	\$595,675	\$5,542,482	\$5,343,658	\$5,324,674	\$5,276,428	\$23,047,126
(34)	TOTAL FIXED COSTS													

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# **Supply Estimates Actuals for Filing**

	Apr-21 Actual (a)	May-21 Actual (b)	Jun-21 Actual (c)	Jul-21 Actual (d)	Aug-21 Actual (e)	Sep-21 Actual (f)	Oct-21 Actual (g)	Nov-21 Actual (h)	Dec-21 Actual (i)	Jan-22 Actual (j)	Feb-22 Actual (k)	Mar-22 Actual (1)	Apr-Mar (m)
<u>Description</u>													
(35) VARIABLE COMMODITY COSTS (36) AGT Citygate (37) AlM at Ramapo (38) Dawn via IGTS (39) Dawn via PNGTS (40) Dominion SP (41) Dracut Supply (42) Everett Swing (43) Millennium (44) Niagara (45) TCO Appalachia (46) Tetco M3 (47) Transco Leidy (48) Waddington (49) Tetco M2 CDS (50) Tetco M2 SCT (51) TGP Z4 Cnx (52) TGP Z4 LH (53) Confidential Pipeline and Peaking Supplies (54) Variable Transportation Costs (55) Total Pipeline Commodity Charges	\$4,235,538	\$2,622,805	\$1,567,615	\$2,287,226	\$2,506,590	\$2,755,103	\$4,759,024	\$12,853,757	\$15,144,812	\$25,161,817	\$22,977,390	\$13,096,042	\$109,967,718
(56) INJECTIONS & HEDGING IMPACT (57) Hedging (58) Refunds (59) Less: Costs of Injections (60) TOTAL VARIABLE SUPPLY COSTS	(\$33,232) \$0 \$0 \$4,202,306	(\$367,021) \$0 \$0 \$2,255,784	(\$289,272) \$0 \$0 \$1,278,343	(\$515,757) \$0 \$0 \$1,771,469	(\$551,706) \$0 \$0 \$1,954,884	(\$1,100,541) \$0 \$0 \$1,654,562	(\$3,078,463) \$0 \$0 \$1,680,561	(\$7,058,735) \$0 \$0 \$5,795,022	(\$7,881,708) \$0 \$0 \$7,263,104	(\$4,055,080) \$0 \$0 \$21,106,737	(\$10,306,983) \$0 \$0 \$12,670,406	(\$4,672,250) \$0 \$0 \$8,423,792	(\$39,910,749) \$0 \$0 \$70,056,969
(61) VARIABLE STORAGE COSTS (62) Underground Storage (63) LNG Withdrawals and Trucking	\$392,753 <u>\$71,504</u>	\$73,294 \$67,145	\$199,443 \$96,053	\$36,438 <u>\$73,094</u>	\$51,021 \$69,645	\$24,941 \$59,169	\$102,258 \$83,443	\$981,497 \$97,829	\$1,161,756 \$85,293	\$2,232,344 \$350,483	\$1,800,919 \$389,556	\$1,112,268 (\$24,735)	\$8,168,932 <u>\$1,418,478</u>
(64) TOTAL VARIABLE STORAGE COSTS	\$464,257	\$140,440	\$295,496	\$109,532	\$120,665	\$84,110	\$185,701	\$1,079,326	\$1,247,049	\$2,582,827	\$2,190,474	\$1,087,533	\$9,587,410
(65) TOTAL VARIABLE COSTS	\$4,666,562	\$2,396,223	\$1,573,839	\$1,881,001	\$2,075,550	\$1,738,672	\$1,866,262	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$79,644,379
(66) TOTAL SUPPLY COSTS	\$10,309,169	\$7,941,836	\$7,392,168	\$7,343,124	\$7,503,870	\$7,266,633	\$7,590,618	\$13,169,007	\$19,610,916	\$34,563,624	\$25,739,551	\$21,368,161	\$169,798,678

<sup>(55)</sup> Sum[Lines (36) : (54)] (60) Sum[Lines (55) : (59)] (64) Sum[Lines (62) : (63)] (65) Line (60) + Line (64) (66) Line (34) + Line (66)

Rhode Island Energy Rhode Island - Gas

(70)

Description

<u>Apr-21</u>	May-21	Jun-21	<u>Jul-21</u>	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-Mar
Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	( )
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
\$428,766	\$428,849	\$716,116	\$555,662	\$555,765	\$555,766	\$555,766	\$520,578	\$546,788	\$546,801	\$547,849	\$656,792	\$6,615,498
\$469,177	\$482,837	\$479,027	\$469,208	\$480,075	\$476,500	\$505,285	\$981,805	\$5,920,308	\$5,721,485	\$5,702,593	\$5,697,289	\$27,385,589
\$897,943	\$911,687	\$1,195,143	\$1,024,869	\$1,035,840	\$1,032,267	\$1,061,051	\$1,502,383	\$6,467,096	\$6,268,286	\$6,250,441	\$6,354,082	\$34,001,087
\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$173,592	\$173,592	\$173,592	\$173,592	\$173,592	\$2,173,519
\$66,305	\$67,942	\$67,414	\$69,875	\$72,256	\$78,916	\$79,751	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$898,617
\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	(\$160,615)	\$600,056
\$6,752	\$6,741	\$8,885	\$7,597	\$7,680	\$7,653	\$7,871	\$10,918	\$30,689	\$30,689	\$30,698	\$31,816	\$187,990
\$1,226,659	\$1,242,029	\$1,527,102	\$1,358,002	\$1,371,436	\$1,374,496	\$1,404,333	\$1,832,439	\$6,819,826	\$6,618,984	\$6,602,070	\$6,483,892	\$37,861,269
197,537	198,691	198,945	197,277	196,243	195,538	194,958	195,803	207,965	207,649	205,804	204,700	2,401,110
\$6 2098	\$6 2511	\$7 6760	\$6 8837	\$6 9885	\$7 0293	\$7 2033	\$9 3586	\$32 7931	\$31 8759	\$32 0794	\$31 6751	\$15 7682
\$4,666,562	\$2,396,223	\$1,573,839	\$1,881,001	\$2,075,550	\$1,738,672	\$1,866,262	\$6,874,348	\$8,510,152	\$23,689,564	\$14,860,881	\$9,511,325	\$79,644,379
(\$157,164)	(\$61,167)	(\$11,089)	(\$16,725)	(\$10,319)	(\$29,218)	(\$34,190)	(\$110,960)	(\$474,266)	(\$336,165)	\$9,866	(\$194,754)	(\$1,426,151)
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$317,617	\$45,380	\$102,934	(\$306,494)	\$269,833	\$113,445	\$211,207	(\$65,337)	\$249,948	\$746,010	\$2,231,156	\$117,335	\$4,033,034
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$15,041	\$410	(\$11,119)	\$1,530	(\$8,650)	<u>\$0</u>	(\$1,317)	(\$15,606)	\$26,113	(\$24,413)	(\$1,396)	\$182,596	\$163,191
\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$2,326,413	\$1,822,899	\$2,041,961	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$82,414,453

REDACTED

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(83) Less Mkter W/drawals/Injections (84) Mkter Over-takes/Undertakes (85) Marketer Reconciliation Surcharge (86) Plus Pipeline Srchg/Credit (87) Less Mkter FT-2 Daily weather true-up (88) TOTAL FIRM COMMODITY COSTS

(67) Storage Costs for FT-2 Calculation (68) Storage Fixed Costs - Facilities (69) Storage Fixed Costs - Deliveries

Sub-Total Storage Costs (71) Tennessee Dracut for Peaking. (72) Inventory Financing (73) Supply related LNG O&M Costs (74) Working Capital Requirement (75) Total FT-2 Storage Fixed Costs (76) System Storage MDQ (Dth) (77) FT-2 Storage Cost per MDQ (Dth)

(78) Pipeline Variable (79) Less Non-firm Gas Costs (80) Less Company Use (81) Less Manchester St Balancing

(82) Plus Cashout

(78) Line (65) (88) Sum[Lines (78): (87)]

<sup>(70)</sup> Line (68) + Line (69)

<sup>(75)</sup> Sum[Lines (71): (74)]

<sup>(77)</sup> Line (75) ÷ Line (76)

#### **GCR Revenue**

		Apr-21 Actual (a)	May-21 Actual (b)	Jun-21 Actual (c)	Jul-21 Actual (d)	Aug-21 Actual (e)	Sep-21 Actual (f)	Oct-21 Actual (g)	Nov-21 Actual (h)	Dec-21 Actual (i)	Jan-22 Actual	Feb-22 Actual (k)	Mar-22 Actual (1)	Apr-Mar
	Description	( )	( )	( )	· /	· · ·	()	(8)	( )		97	( )	· · · · · · · · · · · · · · · · · · ·	. ,
(1) <u>I. I</u>	Fixed Cost Revenue													
(3)	) Low Load dth Fixed Cost Factor	2,601,159 \$2,7488	1,505,788 \$2,7512	824,017 \$2 7417	535,358 \$2 5988	588,686 \$2,7415	500,603 \$2,7427	563,167 \$2,7422	1,260,208 \$2 6972	3,033,331 \$2,6732	4,027,041 \$2 6798	5,075,589 \$2 6795	3,863,655 \$2,6816	24,378,603
(5) (b) (6)	Low Load Revenue ) High Load dth Fixed Cost Factor	\$7,150,005 65,309 \$2,0901	\$4,142,785 50,001 \$2,0904	\$2,259,174 41,702 \$2,0897	\$1,391,263 33,925 \$2 0898	\$1,613,863 35,306 \$2 0899	\$1,372,984 30,804 \$2 0898	\$1,544,296 36,209 \$2,1018	\$3,399,042 44,574 \$2,0300	\$8,108,728 71,441 \$2,0019	\$10,791,550 78,122 \$2 0208	\$13,600,240 90,794 \$2,0035	\$10,360,762 100,453 \$2 0241	\$65,734,693 678,641
(7)	High Load Revenue p-total throughput Dth	\$136,501 2,666,469	\$104,524 1,555,790	\$87,146 865,719	\$70,898 569,283	\$73,788 623,992	\$64,376 531,407	\$76,106 599,376	\$90,486 1,304,782	\$143,018 3,104,773	\$157,865 4,105,163	\$181,908 5,166,383	\$203,331 3,964,108	\$1,389,948 25,057,243
	-2 Storage Revenue from marketers	\$239,431	\$240,829	\$241,137	\$239,116	\$237,862	\$237,007	\$236,305	\$237,329	\$242,287	\$241,918	\$239,769	\$238,483	\$2,871,472
	TAL Fixed Revenue	\$7,525,937	\$4,488,139	\$2,587,457	\$1,701,276	\$1,925,512	\$1,674,367	\$1,856,706	\$3,726,857	\$8,494,033	\$11,191,334	\$14,021,917	\$10,802,576	\$69,996,112
` /	Variable Cost Revenue	ψ1,323,731	\$1,100,137	92,307,137	\$1,701,270	ψ1,723,312	\$1,074,507	\$1,030,700	ψ3,720,037	ψ0,191,033	Ψ11,171,331	ψ14,021,717	\$10,002,570	\$65,556,112
. /	) Firm Sales dth Variable Supply Cost Factor Variable Supply Revenue	2,666,469 \$2,9164 \$7,776,525	1,555,790 \$2 9188 \$4,541,029	865,719 \$2 9089 \$2,518,294	569,283 \$2 7652 \$1,574,168	623,992 \$2 9057 \$1,813,123	531,407 \$2 9084 \$1,545,523	599,376 \$2 9053 \$1,741,348	1,304,782 \$3 0158 \$3,934,964	3,104,773 \$3 1545 \$9,794,113	4,105,163 \$3 1659 \$12,996,346	5,166,383 \$3 1552 \$16,300,954	3,964,108 \$3 1658 \$12,549,683	25,057,243 \$77,086,071
(15) (b) (16) (17)	) TSS Sales dth TSS Surcharge Factor TSS Surcharge Revenue	17,991 \$0 0000 \$0	13,185 \$0 0130 \$171	1,223 \$0 0880 \$108	1,327 \$0 5410 \$718	3,479 \$0 5680 \$1,976	796 \$1 1190 \$891	1,971 \$1 6050 \$3,163	3,677 \$2,2170 \$8,151	7,556 \$1 4510 \$10,963	14,358 \$0 0850 \$1,220	28,103 \$1 8640 \$52,383	22,085 \$0 5100 \$11,263	115,748 \$91,008
(18) (c) (19) (20)	) Default Sales dth Variable Supply Cost Factor Variable Supply Revenue	6,058 \$3 54 \$21,419	3,408 \$5 46 \$18,592	106 \$5 46 \$580	(174) \$5 45 (\$948)	1,235 \$5 46 \$6,739	981 \$5 46 \$5,351	1,255 \$5 46 \$6,844	2,679 \$6 77 \$18,153	9,958 \$12 62 \$125,620	8,689 \$20 35 \$176,843	9,162 \$34 99 \$320,525	6,638 \$28 61 \$189,930	49,993 \$889,648
` ′	) Peaking Gas Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e)	) Deferred Responsibility	\$1,195	\$21,687	\$736	\$6,345	\$12,211	\$0	\$0	\$0	\$4,175	\$2,496	\$1,823	\$2,208	\$52,877
(23) (e)	) FT-1 Storage and Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(24) TO	TAL Variable Revenue	\$7,799,139	\$4,581,479	\$2,519,717	\$1,580,284	\$1,834,049	\$1,551,765	\$1,751,355	\$3,961,268	\$9,934,871	\$13,176,906	\$16,675,686	\$12,753,085	\$78,119,604
(25) <u>III.</u>	. Reduction to GCR													
(26) (a) (27) (28)	) Low Load dth Low Load COVID Factor (\$/dth) Low Load Revenue	2,601,159 (\$0 1956) (\$508,795)	1,505,788 (\$0 1958) (\$294,801)	824,017 (\$0 1951) (\$160,763)	535,358 (\$0 1849) (\$99,002)	588,686 (\$0 1951) (\$114,843)	500,603 (\$0 1952) (\$97,702)	563,167 (\$0 1951) (\$109,892)	1,260,208 (\$0 0090) (\$11,286)	3,033,331 \$0 1765 \$535,399	4,027,041 \$0 1769 \$712,539	5,075,589 \$0 1769 \$897,990	3,863,655 \$0 1771 \$684,096	24,378,603 \$1,432,940
(29) (b) (30) (31)	) High Load dth High Load COVID Factor (\$/dth) High Load Revenue	65,309 (\$0 1531) (\$9,998)	50,001 (\$0 1531) (\$7,656)	41,702 (\$0 1531) (\$6,383)	33,925 (\$0 1531) (\$5,193)	35,306 (\$0 1531) (\$5,405)	30,804 (\$0 1531) (\$4,715)	36,209 (\$0 1539) (\$5,574)	44,574 \$0 0002 \$11	71,441 \$0 1542 \$11,013	78,122 \$0 1556 \$12,156	90,794 \$0 1543 \$14,008	100,453 \$0 1559 \$15,657	678,641 \$7,922
(32) Tota	tal Reduction to GCR	(\$518,793)	(\$302,457)	(\$167,146)	(\$104,195)	(\$120,247)	(\$102,417)	(\$115,467)	(\$11,275)	\$546,412	\$724,696	\$911,998	\$699,753	\$1,440,862
(33) <b>Tot</b>	tal Gas Cost Revenue (w/o FT-2)	\$14,806,283	\$8,767,161	\$4,940,028	\$3,177,364	\$3,639,314	\$3,123,715	\$3,492,594	\$7,676,850	\$18,975,317	\$25,092,936	\$31,609,601	\$24,255,414	\$149,556,578

<sup>(2)</sup> Sch 6, Sum[lines (24): (28), (30)]

<sup>(3)</sup> Line (4) ÷ Line (2)

<sup>(5)</sup> Sch 6, Sum[lines (22), (23), (29), (31)]

<sup>(6)</sup> Line (7) ÷ Line (5)

<sup>(8)</sup> Line (2) + Line (5) (10) Line (4) + Line (7) + Line (9)

<sup>(12)</sup> Line (8)

<sup>(13)</sup> Line (14) ÷ Line (12)

<sup>(15)</sup> Sch 6, line (20)

<sup>(16)</sup> Company's website

<sup>(17)</sup> Line (15) x Line (16)

<sup>(18)</sup> Sch 6, line (61)

<sup>(19)</sup> Line (20) ÷ Line (18) (22) Company Data

<sup>(24)</sup> Sum[Lines (14), (17), (20):(23)]

<sup>(26)</sup> Sch 6, Sum[lines (24): (28), (30)]

<sup>(27)</sup> Line (28) ÷ Line (26) (29) Sch 6, Sum[lines (22), (23), (29), (31)]

<sup>(30)</sup> Line (31) ÷ Line (29)

<sup>(32)</sup> Line (28) + Line (31)

<sup>(33)</sup> Line (10) + Line (24) + Line (32)

#### WORKING CAPITAL

WORKING CAPITAL													
	Apr-21 Actual (a)	May-21 Actual (b)	Jun-21 Actual (c)	Jul-21 Actual (d)	Aug-21 Actual (e)	Sep-21 Actual (f)	Oct-21 Actual (g)	Nov-21 Actual (h)	Dec-21 Actual (i)	Jan-22 Actual (j)	Feb-22 Actual (k)	Mar-22 Actual (l)	Apr-Mar (m)
<u>Description</u>													
(1) Supply Fixed Costs	\$5,642,607	\$5,545,613	\$5,818,330	\$5,462,123	\$5,428,320	\$5,527,961	\$5,724,356	\$6,294,660	\$11,100,764	\$10,874,060	\$10,878,670	\$11,856,836	\$90,154,298
<ul><li>(2) Less: System Pressure to DAC</li><li>(3) Plus: Supply Related LNG O&amp;M Costs</li><li>(4) Total Adjustments</li></ul>	(\$5,414) <u>\$0</u> (\$5,414)	(\$20,574) <u>\$0</u> (\$20,574)	(\$20,574) \$0 (\$20,574)	(\$20,574) <u>\$0</u> (\$20,574)	(\$20,574) <u>\$0</u> (\$20,574)	(\$20,574) \$0 (\$20,574)	(\$20,574) <u>\$0</u> (\$20,574)	(\$20,156) <u>\$0</u> (\$20,156)	(\$2,300,929) \$0 (\$2,300,929)	(\$2,102,104) <u>\$0</u> (\$2,102,104)	(\$2,083,120) <u>\$0</u> (\$2,083,120)	(\$2,034,875) <u>\$0</u> (\$2,034,875)	(\$8,670,045) \$0 (\$8,670,045)
<ul><li>(5) Allowable Working Capital Costs</li><li>(6) Number of Days Lag</li><li>(7) Working Capital Requirement</li></ul>	\$5,637,192 32 92 \$508,428	\$5,525,039 32 92 \$498,313	\$5,797,755 32 92 \$522,910	\$5,441,548 32 92 \$490,783	\$5,407,746 32 92 \$487,734	\$5,507,386 32 92 \$496,721	\$5,703,781 32 92 \$514,434	\$6,274,503 32 92 \$565,909	\$8,799,834 32 92 \$793,673	\$8,771,956 32 92 \$791,158	\$8,795,551 32 92 \$793,286	\$9,821,961 32 92 \$885,860	\$81,484,254
<ul><li>(8) Cost of Capital</li><li>(9) Return on Working Capital Requirement</li></ul>	7 13% \$36,251	7 13% \$35,530	7 13% \$37,283	7 13% \$34,993	7 13% \$34,775	7 13% \$35,416	7 13% \$36,679	6 91% \$39,104	6 91% \$54,843	6 91% \$54,669	6 91% \$54,816	6 91% \$61,213	
<ul><li>(10) Weighted Cost of Debt</li><li>(11) Interest Expense</li></ul>	2 40% \$12,202	2 40% \$11,960	2 40% \$12,550	2 40% \$11,779	2 40% \$11,706	2 40% \$11,921	2 40% \$12,346	2 18% \$12,337	2 18% \$17,302	2 18% \$17,247	2 18% \$17,294	2 18% \$19,312	
<ul><li>(12) Taxable Income</li><li>(13) 1 - Combined Tax Rate</li><li>(14) Return and Tax Requirement</li></ul>	\$24,049 0 79 \$30,441	\$23,570 0 79 \$29,836	\$24,734 0 79 \$31,308	\$23,214 0 79 \$29,385	\$23,070 0 79 \$29,202	\$23,495 0 79 \$29,740	\$24,333 0 79 \$30,801	\$26,767 0 79 \$33,883	\$37,541 0 79 \$47,520	\$37,422 0 79 \$47,369	\$37,522 0 79 \$47,497	\$41,901 0 79 \$53,039	
(15) Supply Fixed Working Capital Requirement	\$42,644	\$41,795	\$43,858	\$41,164	\$40,908	\$41,662	\$43,147	\$46,220	\$64,822	\$64,617	\$64,790	\$72,351	\$607,978
(16) Supply Variable Costs	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$2,326,413	\$1,822,899	\$2,041,961	\$6,682,445	\$8,311,948	\$24,074,997	\$17,100,507	\$9,616,502	\$82,414,453
(17) Less: Bal Related Syst Pressure Commodity to DAC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<ul><li>(18) Plus: Supply Related LNG O&amp;M Costs</li><li>(19) Total Adjustments</li></ul>	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0
<ul><li>(20) Allowable Working Capital Costs</li><li>(21) Number of Days Lag</li><li>(22) Working Capital Requirement</li></ul>	\$4,842,056 32 92 \$436,714	\$2,380,847 32 92 \$214,733	\$1,654,565 32 92 \$149,228	\$1,559,313 32 92 \$140,637	\$2,326,413 32 92 \$209,823	\$1,822,899 32 92 \$164,410	\$2,041,961 32 92 \$184,168	\$6,682,445 32 92 \$602,702	\$8,311,948 32 92 \$749,669	\$24,074,997 32 92 \$2,171,367	\$17,100,507 32 92 \$1,542,325	\$9,616,502 32 92 \$867,329	\$82,414,453
<ul><li>(23) Cost of Capital</li><li>(24) Return on Working Capital Requirement</li></ul>	7 13% \$31,138	7 13% \$15,310	7 13% \$10,640	7 13% \$10,027	7 13% \$14,960	7 13% \$11,722	7 13% \$13,131	6 91% \$41,647	6 91% \$51,802	6 91% \$150,041	6 91% \$106,575	6 91% \$59,932	
<ul><li>(25) Weighted Cost of Debt</li><li>(26) Interest Expense</li></ul>	2 40% \$10,481	2 40% \$5,154	2 40% \$3,581	2 40% \$3,375	2 40% \$5,036	2 40% \$3,946	2 40% \$4,420	2 18% \$13,139	2 18% \$16,343	2 18% \$47,336	2 18% \$33,623	2 18% \$18,908	
<ul> <li>(27) Taxable Income</li> <li>(28) 1 - Combined Tax Rate<sup>2</sup></li> <li>(29) Return and Tax Requirement</li> </ul>	\$20,657 0 79 \$26,148	\$10,157 0 79 \$12,857	\$7,058 0 79 \$8,935	\$6,652 0 79 \$8,420	\$9,925 0 79 \$12,563	\$7,777 0 79 \$9,844	\$8,711 0 79 \$11,027	\$28,508 0 79 \$36,086	\$35,459 0 79 \$44,885	\$102,706 0 79 \$130,007	\$72,952 0 79 \$92,344	\$41,025 0 79 \$51,930	
(30) Supply Variable Working Capital Requirement	\$36,629	\$18,010	\$12,516	\$11,796	\$17,599	\$13,790	\$15,447	\$49,225	\$61,228	\$177,343	\$125,967	\$70,838	\$610,387

<sup>(1)</sup> Sch 1, line (4)

<sup>(2)</sup> Sch 1, line (5)

<sup>(3)</sup> Docket 4770

<sup>(4)</sup> Line (2) + Line (3)

<sup>(5)</sup> Line (1) + Line (4)

<sup>(6)</sup> Docket 4770

<sup>(7) [</sup>Line (5) x Line (6)] ÷ 365

<sup>(8)</sup> Docket 4770

<sup>(9)</sup> Line (7) x Line (8)

<sup>(10)</sup> Docket 4770

<sup>(11)</sup> Line (7) x Line (10)

<sup>(12)</sup> Line (9) - Line (11)

<sup>(13)</sup> Docket 4770

<sup>(14)</sup> Line (12) ÷ Line (13) (15) Line (11) + Line (14)

<sup>(16)</sup> Sch 1, line (20) (17) Sch 1, line (21)

<sup>(18)</sup> Docket 4770

<sup>(19)</sup> Line (17) + Line (18) (20) Line (16) + Line (19) (21) Docket 4770

<sup>(22) [</sup>Line (20) x Line (21)] ÷ 365 (23) Docket 4770

<sup>(24)</sup> Line (22) x Line (23)

<sup>(25)</sup> Docket 4770

<sup>(26)</sup> Line (22) x Line (25) (27) Line (24) - Line (26)

<sup>(28)</sup> Docket 4770

<sup>(29)</sup> Line (27) ÷ Line (28)

<sup>(30)</sup> Line (26) + Line (29)

# INVENTORY FINANCE

		Apr-21 Actual (a)	May-21 Actual (b)	Jun-21 Actual (c)	Jul-21 Actual (d)	Aug-21 Actual (e)	Sep-21 Actual (f)	Oct-21 Actual (g)	Nov-21 Actual (h)	Dec-21 Actual (i)	Jan-22 Actual (j)	Feb-22 Actual (k)	Mar-22 Actual (1)	Apr-Mar (m)
	<u>Description</u>	( )		,	· · · · · · · · · · · · · · · · · · ·	,		(2)	,		9/		()	,
(1) (2) (3)	Storage Inventory Balance Monthly Storage Deferral/Amortization Subtotal	\$6,249,978 (\$2,895) \$6,247,083	\$6,727,440 (\$232,166) \$6,495,274	\$6,919,386 (\$485,997) \$6,433,389	\$7,687,536 (\$854,188) \$6,833,348	\$8,681,173 (\$1,502,083) \$7,179,089	\$10,726,463 (\$2,609,778) \$8,116,685	\$11,952,578 (\$4,019,658) \$7,932,921	\$11,389,695 (\$3,844,613) \$7,545,082	\$11,028,595 (\$2,983,161) \$8,045,433	\$9,483,418 (\$1,753,867) \$7,729,551	\$8,605,364 (\$740,044) \$7,865,320	\$8,449,452 <u>\$1</u> \$8,449,454	
(4) (5)	Cost of Capital Return on Working Capital Requirement	7 13% \$445,417	7 13% \$463,113	7 13% \$458,701	7 13% \$487,218	7 13% \$511,869	7 13% \$578,720	7 13% \$565,617	6 91% \$521,365	6 91% \$555,939	6 91% \$534,112	6 91% \$543,494	6 91% \$583,857	\$6,249,422
(6) (7)	Weighted Cost of Debt Interest Charges Financed	2 40% \$149,930	2 40% \$155,887	2 40% \$154,401	2 40% \$164,000	2 40% \$172,298	2 40% \$194,800	2 40% \$190,390	2 18% \$164,483	2 18% \$175,390	2 18% \$168,504	2 18% \$171,464	2 18% \$184,198	\$2,045,746
(8) (9) (10)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	\$295,487 0 79 \$374,034	\$307,226 0 79 \$388,894	\$304,299 0 79 \$385,189	\$323,217 0 79 \$409,136	\$339,571 0 79 \$429,837	\$383,919 0 79 \$485,974	\$375,227 0 79 \$474,971	\$356,882 0 79 \$451,750	\$380,549 0 79 \$481,708	\$365,608 0 79 \$462,795	\$372,030 0 79 \$470,924	\$399,659 0 79 \$505,898	\$5,321,108
(11)	Working Capital Requirement	\$523,964	\$544,781	\$539,590	\$573,136	\$602,135	\$680,774	\$665,361	\$616,233	\$657,098	\$631,299	\$642,388	\$690,096	\$7,366,855
(12)	Monthly Average	\$43,664	\$45,398	\$44,966	\$47,761	\$50,178	\$56,731	\$55,447	\$51,353	\$54,758	\$52,608	\$53,532	\$57,508	\$613,905
(13) (14) (15)	LNG Inventory Balance Cost of Capital Return on Working Capital Requirement	\$3,239,295 7 13% \$230,962	\$3,225,320 7 13% \$229,965	\$3,211,678 7 13% \$228,993	\$3,163,845 7 13% \$225,582	\$3,158,813 7 13% \$225,223	\$3,174,078 7 13% \$226,312	\$3,477,218 7 13% \$247,926	\$3,679,159 6 91% \$254,230	\$3,605,444 6 91% \$249,136	\$3,622,604 6 91% \$250,322	\$3,622,437 6 91% \$250,310	\$4,041,821 6 91% \$279,290	\$2,898,251
(16) (17)	Weighted Cost of Debt Interest Charges Financed	2 40% \$77,743	2 40% \$77,408	2 40% \$77,080	2 40% \$75,932	2 40% \$75,812	2 40% \$76,178	2 40% \$83,453	2 18% \$80,206	2 18% \$78,599	2 18% \$78,973	2 18% \$78,969	2 18% \$88,112	\$948,464
(18) (19) (20)	Taxable Income 1 - Combined Tax Rate Return and Tax Requirement	\$153,219 0 79 \$193,948	\$152,558 0 79 \$193,111	\$151,912 0 79 \$192,294	\$149,650 0 79 \$189,430	\$149,412 0 79 \$189,129	\$150,134 0 79 \$190,043	\$164,472 0 79 \$208,193	\$174,024 0 79 \$220,284	\$170,538 0 79 \$215,870	\$171,349 0 79 \$216,898	\$171,341 0 79 \$216,888	\$191,178 0 79 \$241,998	\$2,468,085
(21)	Working Capital Requirement	\$271,691	\$270,519	\$269,374	\$265,362	\$264,940	\$266,221	\$291,646	\$300,489	\$294,469	\$295,870	\$295,857	\$330,109	\$3,416,549
(22)	Monthly Average	\$22,641	\$22,543	\$22,448	\$22,114	\$22,078	\$22,185	\$24,304	\$25,041	\$24,539	\$24,656	\$24,655	\$27,509	\$284,712
(23)	TOTAL GCR Inventory Financing Costs	\$66,305	\$67,942	\$67,414	\$69,875	\$72,256	\$78,916	\$79,751	\$76,394	\$79,297	\$77,264	\$78,187	\$85,017	\$898,617

<sup>(3)</sup> Line (1) + Line (2)

<sup>(4)</sup> Docket 4770

<sup>(5)</sup> Line (3) x Line (4)

<sup>(6)</sup> Docket 4770

<sup>(7)</sup> Line (3) x Line (6)

<sup>(8)</sup> Line (5) - Line (7)

<sup>(9)</sup> Docket 4770

<sup>(10)</sup> Line (8) ÷ Line (9)

<sup>(11)</sup> Line (7) + Line (10)

<sup>(12)</sup> Line (11) ÷ 12

<sup>(14)</sup> Docket 4770

<sup>(15)</sup> Line (13) x Line (14)

<sup>(16)</sup> Docket 4770

<sup>(17)</sup> Line (13) x Line (16)

<sup>(18)</sup> Line (15) - Line (17)

<sup>(19)</sup> Docket 4770

<sup>(20)</sup> Line (18) ÷ Line (19)

<sup>(21)</sup> Line (17) + Line (20)

<sup>(22)</sup> Line (21) ÷ 12

<sup>(23)</sup> Line (12) + Line (22)

#### Schedule 6 Page 1 of 1

# **Actual Dth Usage for Filing**

Actua	al Dth Usage for Filing													
		Apr-21 Actual (a)	May-21 Actual (b)	Jun-21 Actual (c)	Jul-21 Actual (d)	Aug-21 Actual (e)	Sep-21 Actual (f)	Oct-21 Actual (g)	Nov-21 Actual (h)	Dec-21 Actual (i)	Jan-22 Actual (j)	Feb-22 Actual (k)	Mar-22 Actual (1)	Apr-Mar (m)
	THROUGHPUT (Dth) Rate Class	(4)	(0)	(0)	(4)	(6)	(1)	(8)	(11)	(.)	0)	(11)	(.)	()
(1)	SALES													
(2)	Residential Non-Heating	34,029	23,197	17,925	12,436	11,714	10,845	13,047	17,050	27,945	34,833	42,634	34,760	280,413
(3)	Residential Non-Heating Low Income	2,131	1,380	1,007	869	920	807	976	1,445	2,347	2,871	3,610	2,822	21,184
(4)	Residential Heating	1,814,236	1,050,464	576,769	366,195	365,369	339,355	401,934	876,018	2,090,016	2,779,726	3,457,289	2,623,099	16,740,469
(5)	Residential Heating Low Income	168,437	97,119	56,418	42,515	42,792	38,309	47,020	101,407	218,612	280,070	362,471	276,386	1,731,554
(6)	Small C&I	224,067	113,818	56,289	33,403	61,290	19,839	39,358	93,411	258,466	382,779	502,073	378,396	2,163,188
(7)	Medium C&I	316,650	192,394	113,953	83,029	90,150	92,750	97,556	157,051	375,818	474,276	582,551	463,274	3,039,449
(8)	Large LLF	56,349	36,999	17,944	8,247	25,418	9,476	(24,173)	28,156	81,584	94,784	142,136	98,874	575,793
(9)	Large HLF	21,784	17,117	15,973	14,234	14,110	12,162	14,272	15,573	26,551	26,488	32,869	38,133	249,265
(10)	Extra Large LLF	3,764	2,971	1,422	643	189	79	405	1,319	2,843	2,819	4,662	4,487	25,601
(11)	Extra Large HLF	7,032	7,147	6,797	6,386	8,562	6,991	7,013	9,675	13,036	12,160	7,987	21,793	114,579
(12)	Total Sales	2,648,478	1,542,605	864,496	567,956	620,513	530,611	597,405	1,301,105	3,097,217	4,090,805	5,138,281	3,942,023	24,941,495
(13)	TSS													
(14)	Small	1,014	746	28	28	777	1	20	47	479	2,289	3,377	1,553	10,358
(15)	Medium	10,755	7,730	1,073	1,274	2,682	779	1,020	2,395	4,154	9,175	14,808	12,957	68,802
(16)	Large LLF	5,888	3,547	122	25 0	20	16 0	29 902	405 830	1,361	1,124	6,224	4,630	23,390
(17) (18)	Large HLF Extra Large LLF	334 0	1,162 0	0	0	0	0	0	0	1,562 0	1,770 0	3,694 0	2,946 0	13,199 0
(19)	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20)	Total TSS	17,991	13,185	1,223	1,327	3,479	796	1,971	3,677	7,556	14,358	28,103	22,085	115,748
(21)	Sales & TSS THROUGHPUT	,	,	-,	-,	*,		-,, , -	-,	.,	- 1,000	,	,	,,
(22)	Residential Non-Heating	34,029	23,197	17,925	12,436	11,714	10,845	13,047	17,050	27,945	34,833	42,634	34,760	280,413
(23)	Residential Non-Heating Low Income	2,131	1,380	1,007	869	920	807	976	1,445	2,347	2,871	3,610	2,822	21,184
(24)	Residential Heating	1,814,236	1,050,464	576,769	366,195	365,369	339,355	401,934	876,018	2,090,016	2,779,726	3,457,289	2,623,099	16,740,469
(25)	Residential Heating Low Income	168,437	97,119	56,418	42,515	42,792	38,309	47,020	101,407	218,612	280,070	362,471	276,386	1,731,554
(26)	Small C&I	225,081	114,564	56,317	33,431	62,067	19,840	39,377	93,458	258,945	385,068	505,450	379,949	2,173,546
(27)	Medium C&I	327,405	200,124	115,026	84,302	92,832	93,529	98,576	159,446	379,971	483,450	597,358	476,231	3,108,250
(28)	Large LLF	62,237	40,547	18,066	8,271	25,437	9,492	(24,145)	28,560	82,945	95,908	148,360	103,504	599,183
(29)	Large HLF	22,118	18,278	15,973	14,234	14,110	12,162	15,174	16,404	28,113	28,258	36,563	41,078	262,464
(30)	Extra Large LLF	3,764	2,971	1,422	643	189	79	405	1,319	2,843	2,819	4,662	4,487	25,601
(31)	Extra Large HLF Total Sales & TSS Throughput	7,032	7,147	6,797	6,386	8,562	6,991	7,013	9,675 1,304,782	13,036	12,160	7,987 5,166,383	21,793 3,964,108	114,579
	• .	2,666,469	1,555,790	865,719	569,283	623,992	531,407	599,376	1,304,782	3,104,773	4,105,163	3,100,383	3,904,108	25,057,243
(33)	FT-1 TRANSPORTATION					0					0			
(34)	FT-1 Small FT-1 Medium	0	0	14.910	0	0	(12.400)	20.277	26.029	70.100	77.145	0 110,056	50.104	0
(36)	FT-1 Large LLF	56,825 83,147	26,595 35,511	14,819 (501)	11,454 579	21,774 14,006	(13,496) 17,138	39,277 18,594	36,028 57,441	78,189 152,925	77,145 132,303	208,845	58,104 91,761	516,770 811,749
(37)	FT-1 Large HLF	30,134	19,524	23,373	20,975	40,338	13,458	28,793	26,635	44,169	36,279	56,326	25,455	365,460
(38)	FT-1 Extra Large LLF	120,997	49,582	(6,597)	(1,317)	20,649	19,333	28,559	73,507	193,626	178,365	247,104	168,286	1,092,095
(39)	FT-1 Extra Large HLF	545,631	367,165	395,978	430,729	407,953	440,373	393,641	470,231	516,587	574,697	600,503	446,653	5,590,140
(40)	Default	6,058	3,408	106	(174)	1,235	981	1,255	2,679	9,958	8,689	9,162	6,638	49,993
(41)	Total FT-1 Transportation	842,793	501,785	427,178	462,245	505,954	477,788	510,118	666,521	995,454	1,007,478	1,231,995	796,897	8,426,207
(42)	FT-2 TRANSPORTATION													
(43)	FT-2 Small	18,987	11,207	5,686	3,398	4,442	3,269	4,466	9,067	21,364	27,096	35,733	26,411	171,125
(44)	FT-2 Medium	193,908	123,388	76,353	49,152	51,566	46,338	47,943	93,812	207,302	252,893	302,223	242,759	1,687,637
(45)	FT-2 Large LLF	154,638	92,937	28,202	24,466	16,325	15,962	24,869	69,890	188,731	242,227	259,945	239,790	1,357,979
(46)	FT-2 Large HLF	58,111	49,549	47,399	31,139	35,253	34,774	30,398	31,276	61,593	59,934	68,295	59,079	566,799
(47)	FT-2 Extra Large LLF	6,859	3,928	1,757	1,286	1,584	1,185	1,265	2,677	8,497	10,128	12,706	11,432	63,303
(48)	FT-2 Extra Large HLF	33,244	34,337	32,977	27,015	27,744	37,403	35,765	36,594	56,374	43,304	49,724	45,212	459,695
(49)	Total FT-2 Transportation	465,746	315,345	192,374	136,456	136,914	138,930	144,707	243,316	543,860	635,582	728,626	624,682	4,306,538
(50)	Total THROUGHPUT	24.020	22.107	17.025	10.426	11.714	10.045	12.047	17.050	27.045	24.022	40.624	24.760	200 412
(51)	Residential Non-Heating Residential Non-Heating Low Income	34,029 2,131	23,197 1,380	17,925 1,007	12,436 869	11,714 920	10,845 807	13,047 976	17,050 1,445	27,945 2,347	34,833 2,871	42,634 3,610	34,760 2,822	280,413 21,184
(52) (53)	Residential Heating	1,814,236	1,050,464	576,769	366,195	365,369	339,355	401,934	876,018	2,090,016	2,779,726	3,457,289	2,623,099	16,740,469
(54)	Residential Heating Low Income	168,437	97,119	56,418	42,515	42,792	38,309	47,020	101,407	218,612	280,070	362,471	276,386	1,731,554
(55)	Small C&I	244,067	125,771	62,003	36,829	66,509	23,109	43,844	102,525	280,309	412,164	541,183	406,360	2,344,671
(56)	Medium C&I	578,137	350,108	206,197	144,908	166,172	126,371	185,796	289,286	665,462	813,488	1,009,638	777,094	5,312,657
(57)	Large LLF	300,022	168,994	45,768	33,316	55,768	42,592	19,318	155,891	424,600	470,438	617,149	435,055	2,768,911
(58)	Large HLF	110,363	87,351	86,745	66,348	89,701	60,394	74,365	74,314	133,875	124,472	161,184	125,613	1,194,723
(59)	Extra Large LLF	131,620	56,481	(3,418)	613	22,421	20,597	30,230	77,503	204,965	191,311	264,471	184,204	1,180,999
(60)	Extra Large HLF	585,907	408,648	435,752	464,130	444,260	484,768	436,419	516,500	585,997	630,162	658,213	513,658	6,164,414
(61)	Default	6,058	3,408	106	(174)	1,235	981	1,255	2,679	9,958	8,689	9,162	6,638	49,993
(62)	Total Throughput	3,975,008	2,372,919	1,485,271	1,167,985	1,266,860	1,148,125	1,254,201	2,214,619	4,644,087	5,748,222	7,127,004	5,385,688	37,789,989