

April 29, 2022

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> RE: Docket 2509 – Storm Contingency Fund January 29, 2022 Summary Report

Dear Ms. Massaro:

Pursuant to Rhode Island Public Utilities Commission ("PUC") Order No. 15360 (August 19, 1997) and paragraph 4(a) of the Joint Proposal and Settlement in Lieu of Comments Submitted by The Narragansett Electric Company¹ and the Division of Public Utilities and Carriers (the "Settlement"), which the PUC approved in Docket No. 2509, I have enclosed one original and eight copies of National Grid's summary report on the planning and restoration activities associated with the January 29, 2022 Storm event ("January 29, 2022 Storm" or the "Storm"), which likely will qualify for inclusion in the Company's Storm Contingency Fund. Paragraph 4(b) of the Settlement requires the Company to file with the PUC within 90 days after the storm a report that includes a description of the Storm and a summary of the extent of the damage to the Company's system, including the number and length of outages.

The Company will file a supplemental report detailing the incremental restoration costs resulting from this Storm once the Company accumulates the total costs and completes a final accounting of storm costs.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-7263.

Very truly yours,

Andrew S. Marcaccio

for & n

Enclosure

cc: Docket 2509 Service List
Docket D-11-94 Service List
Leo Wold, Esq.
Christy Hetherington, Esq.
Tiffany Parenteau, Esq.
John Bell, Division
Al Mancini, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

April 29, 2022

Date

Docket No. 2509 – National Grid – Storm Fund Service List as of 11/5/2020

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Docket D-11-94 Review of National Grid's Storm Reports

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National Grid

The Narragansett Electric Company

Report on January 29 Storm, Damage Assessment and Service Restoration

April 29, 2022

Docket No. 2509

Submitted to:

Rhode Island Public Utilities Commission

Submitted by:

nationalgrid

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REPORT ON BEHALF OF THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID ON THE JANUARY 29, 2022 STORM DAMAGE ASSESSMENT AND SERVICE RESTORATION EFFORTS

I. EXECUTIVE SUMMARY

The Narragansett Electric Company d/b/a National Grid (the "Company") presents the following report on the planning and restoration activities associated with the January 29, 2022 storm (or the "Storm"), which impacted Rhode Island and other states in the northeast. For preplanning purposes, the Company classified the Storm as a National Grid Type 3 emergency event for Rhode Island, meaning that the Company estimated that restoration activities generally would be accomplished within a 72-hour period and the event typically would result in up to 28 percent of customers interrupted at peak. The Storm was projected to bring a mixture of hazardous snowfall and strong wind gusts, especially along the coasts, which potentially could cause damage to the Company's electric infrastructure. The Storm interrupted power to 885 (approximately 381 at peak) of the Company's customers. Overall, 1% percent of the Company's customers in Rhode Island experienced outages at peak, with 16 of the 38 of communities served in Rhode Island impacted.

The Company began monitoring the Storm on the morning of Tuesday, January 25, 2022, as initial weather forecasts identified a newly forming Nor'easter that was expected to impact the northeast. Throughout the week the Company continued to review the weather forecasts and prepare for the possibility that the Storm would impact the Company's electric distribution system in Rhode Island. As part of its response to the Storm, the Company opened the Storm Room in Providence and North Kingstown at approximately 11:00 p.m. on Friday evening, January 28, 2022.

The Company followed its Emergency Response Plan and mobilized employees and contractors for the restoration using a damage forecast based on its experience in previous storms. As part of its preparation efforts, the Company also utilized contractors from outside the Company's service territory to help with restoration. Using its own crews and contractor resources, the Company restored power to 100 percent of its customers impacted in approximately 15 hours from the time of the first customer outage. From the time of peak customers impacted, the Company restored 95 percent of the outages in 2 hours. Power was restored to the final customer impacted by the Storm on Saturday, January 29, 2022 at approximately 6:17 p.m.

The Company is grateful for the support of customers, employees, state and local officials, and public safety officials, who experienced the effects of the Storm and were an integral part of the Company's restoration efforts.

II. INCIDENT ANTICIPATION

A. Determination of Incident Classification

As set forth in the Company's Emergency Response Plan, factors considered in initially establishing or revising the expected incident classification level included the following:

- Expected number of customers without service;
- Expected duration of the restoration event;
- Recommendations of the State Planning Section Chief, Transmission and Distribution Control Centers, and other key staff;
- Current operational situation (such as number of outages, resources, and supplies);
- Current weather conditions;
- Damage appraisals;
- Forecasted weather conditions;
- Restoration priorities;
- Forecasted resource requirements; and
- Forecasted scheduling and pace of restoration work crews.

The New England Incident Commander is primarily responsible for establishing the projected and actual incident classification level for the Storm. See Table 1 below for Incident Classification Actions.

Table 1. Incident Classification Actions

Action Performed	Date and Time
New England Incident Commander Named	January 27, 2022; approx. 2:30 p.m.
Initial Event Classification Type – 5	January 27, 2022; approx. 5:00 p.m.

B. Activation of Incident Command System

The Company utilizes the Incident Command System ("ICS"), a component of the National Incident Management System, which is a comprehensive national approach to incident management applicable at all levels of the Company's Emergency Response Organization ("ERO") and addresses the operation of Company Emergency Operation Centers ("EOCs"). The ERO required to implement the emergency procedures is activated employing a flexible and standardized management structure. Upon declaration of an emergency, the required EOCs are staffed accordingly. Briefings are conducted with the ERO at the System, State, and Branch Level to maintain situational awareness and relay the specifics of the emergency. See Table 2 below for the Storm ICS Actions.

Table 2. ICS Actions

Actions Performed	Date and Time
Branch Storm Room opened in Providence	January 28, 2022; approx. 11:00 p.m.
for Capital & North Kingstown for Coastal	

C. Determination of Crew Needs and Pre-STAGING

Given the potential magnitude of the Storm and forecast of hazardous winds and heavy snowfall, the Company secured crews in advance from its contractors of choice and other outside contractors to support restoration efforts for all New England as part of its regional preparation for the Storm, consistent with its Emergency Response Plan.

See Appendix B for a daily accounting of resource staffing levels from pre-event through complete restoration. Appendix B indicates the number, type, and location of planned resources (in accordance with the Emergency Response Plan designated Event Type), and the number, type, and location of actual resources secured. Appendix B also specifies whether the resources are internal, external contractors, or resources acquired through a mutual assistance agreement.

III. THE STORM AND ITS IMPACT

A. Forecast

On January 25, 2022, the threat of a strong cold front was expected to bring widespread rain, thunderstorms, and potentially hazardous wind gusts. Peak gusts of up to 40 mph were listed for the Rhode Island and eastern Massachusetts.

By January 26, confidence for strong Nor'easter storm had increased, with peak gusts of 60 mph for Rhode Island, along with heavy snowfall levels between 10"-20" arriving later in the day on as the storm system strengthens. On the afternoon of January 28, 2022, the forecast remained mostly consistent with previous reports, yet increasing forecast for snow accumulations between 15"-30" totals.

B. Impact

The Storm was a moderate weather event that resulted in little damage to the Company's electrical system. The Storm brought heavy snow and strong wind gusts to the Company's service territory. Providence recorded over 19" of snow, placing it as the 4th largest snowstorm since 1960. Peak wind gusts were generally in the 50-60 mph range, with Providence experiencing a peak gust of 66 mph. The Town of North Kingstown was affected most heavily with approximately 2 percent of their customers impacted by the event. See Table 3 below for the Storm impact.

Table 3. Storm Impact

Total Customers Impacted	885
Peak Customers Impacted	381
Date and Time of Peak	January 29, 2022; 2:51 p.m.
Date and Time Final Customer Was Restored	January 29, 2022; 6:17 p.m.
Number of Municipalities That Experienced	16
Interruptions	
Number of Distribution Feeders That	16
Experienced Interruptions	

Figure 1 below shows the number of customers interrupted and restored, by hour, for the period of January 29-30, 2022.

Figure 1

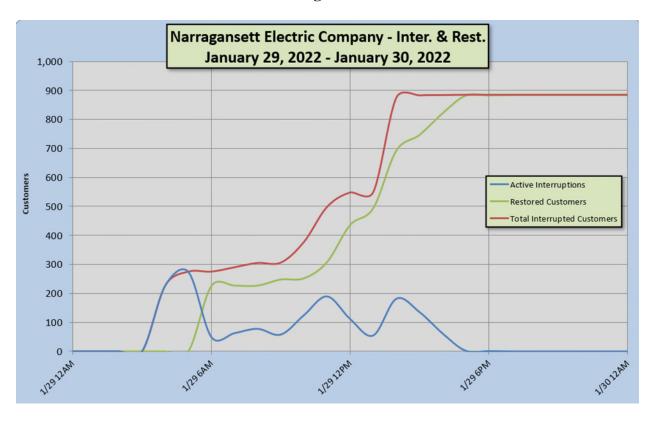


Figure 2 below shows all municipalities that experienced interruptions during the Storm.

Figure 2

Municipality Name	Customers Served	Total Customers Interrupted	Percent of Total
BARRINGTON	6,909	7	0.10%
CENTRAL FALLS	7,410	1	0.01%
COVENTRY	14,407	69	0.48%
CRANSTON	31,774	145	0.46%
EAST GREENWICH	6,299	4	0.06%
FOSTER	2,051	1	0.05%
LINCOLN	10,314	199	1.93%
LITTLE COMPTON	2,607	40	1.53%
MIDDLETOWN	8,416	6	0.07%
NARRAGANSETT	10,615	72	0.68%
NORTH KINGSTOWN	13,930	328	2.35%
PORTSMOUTH	9,277	63	0.68%
SMITHFIELD	9,097	4	0.04%
TIVERTON	8,330	10	0.12%
WARWICK	40,481	57	0.14%
WESTERLY	14,560	1	0.01%

The following sections contain additional details and context regarding the Company's Storm restoration efforts.

IV. RESTORATION

A. Timing and Priority of Service

The Company implemented the system of prioritization for restoration found in its Emergency Response Plan, focusing first on public safety and then on customer restoration that maximized restoration when lines were energized. The Company gave priority and consideration to critical facilities and concentrated efforts to restore service to any life support customers the Company was aware of who were impacted by the Storm as quickly as conditions warranted.

See Appendix C for a timeline of the storm progression, including the hour and date that constitutes the start of restoration and the hour and date that constitutes complete restoration. Hourly chronological restoration assessment in this appendix includes number of customers out (in executable format) for the Company's Capital and Coastal regions, the total system, and each feeder affected.

See Appendix D for a summary of number of customer outages at peak and customer outage minutes, by cause, for the Company's Capital and Coastal regions.

See Appendix E for a specific list of all outages, in executable format, that includes detailed information for each outage. Also included in Appendix E is a listing of all outages caused by tree conditions as well as data regarding asset replacements for this event.

B. Restoration Coordination

The Company dispatched crews to respond to outages from the Capital Branch Storm Rooms in Providence as soon as they opened (see Table 2 above) through the end of the Storm. Consistent with the Emergency Response Plan, the Company activated Police and Fire Coordinators for the Storm. These employees reported to the Storm Room Leads and were responsible for communicating the estimated times of arrival on all police and fire calls, with a standby condition noted.

The Company did not deploy Task Force teams for this event.

C. Personnel Resources

The Company secured a total of 470 internal and external field crews¹ to restore power to customers in Rhode Island, consisting of approximately 265 external crews and 205 internal crews. The internal and external field crew numbers included transmission and distribution overhead line, forestry, substation, underground, wires down, and damage assessment personnel.

See Appendix B for a daily accounting of resource staffing levels from pre-storm through complete restoration.

The State Incident Commander for National Grid's Rhode Island and Massachusetts electric distribution operating companies did not request mutual assistance from companies in the North Atlantic Mutual Assistance Group ("NAMAG") to support restoration for this event.

D. Safe Work Practices

Safety is always at the forefront of Company operations, including and especially during activities associated with storm restoration. For each storm event, the System and Regional Incident Command System structures designate a lead position for a Safety, Health, and Environment Officer. Safety messages are delivered on all calls to heighten awareness during preparation and restoration.

As with any storm, the Company assembled a safety team with area responsibilities, established the reporting hierarchy, and prepared and communicated organization charts. The safety team prepared safety notices and delivered them to all Company employees through

¹ Crews typically include two or three people, although there may be some one-person crews in damage assessment, wires down, distribution line (troubleshooters), and substation personnel. Transmission crews typically include 6-10 resources.

corporate communications. Safety personnel were deployed to assist in specific geographic areas and delivered on-site safety orientations to Company workers and contractors prior to the start of each day. During the Storm, safety personnel visited work sites to advise Company personnel and contractors of safety issues and best practices. In addition, prior to the start of each new job, the work was reviewed by assigned crews, with a focus on safe working conditions for the specific job. These safety efforts helped the Company experience no injuries during the Storm. The Company also notes that planning and response were performed taking into account COVID-19 safety protocols.

V. COMMUNICATIONS DURING AND AFTER THE EVENT

A. Communication Regarding Estimated Times of Restoration

The Company posted Estimated Times of Restoration ("ETRs") on its website during the Storm using Outage Central, which provided real time ETR updates approximately every 15 minutes.

As crews were assigned and reported ETR updates based on their actual findings in the field, the Company uploaded the updated ETRs into Outage Central. The Company continued to update ETRs throughout the restoration process as information became available to the Company.

B. Intra-Company

The Company began preparing for the Storm on Tuesday, January 25, closely monitoring weather forecasts as the storm approached the northeast region.

C. Public Officials

1. Governor's Office

During the Storm, the Company's Jurisdictional President communicated with the Governor's office. Additionally, the Company's Director of Government Relations communicated with Rhode Island's legislative leadership leading up to and during the Storm.

2. Rhode Island Public Utilities Commission ("PUC"), Division of Public Utilities and Carriers ("Division"), Office of Energy Resources ("OER"), and Rhode Island Emergency Management Agency ("RIEMA")

The Company's Regulatory Liaison contacted the PUC, the Division, the Governor's office, and OER to provide updates throughout the Storm. See Table 4 below for a listing of updates along with a brief summary of the update provided.

Table 4. Updates to the Division and OER

Date and Time of Update	Summary of Update Content
January 25, 2022; approx. 10:33 a.m.	Initial notification; weather forecast;
	allocation of needed resources
January 26, 2022; approx. 9:36 a.m.	Weather forecast update; Planning and
	preparation activities update
January 27, 2022; approx. 1:26 p.m.	Weather forecast; update on planning and
	preparation activities; resource counts; Storm
	Room/Muni Room, Life Support Customer
	notification plans
January 28, 2022; approx. 3:30 p.m.	Weather forecast; update on final planning
	and preparation progress; resource counts;
	Event type 3 declared
January 29, 2022; approx. 7:33 a.m.	Weather forecast; storm room status; current
	outage impacts
January 29, 2022; approx. 5:38 p.m.	Final restoration progress update: current
	outage impacts, plans for demobilization

During the event, the Company's Jurisdictional President provided updates to RIEMA regarding the Company's storm preparations and restoration efforts. The Company also utilized its RIEMA Liaison to post outage number updates virtually on RIEMA's WebEOC and answer questions throughout the event.

3. Municipalities

Based on the impact from this event, the Company opened a virtual Municipal Room on January 28 at 11:00 p.m. The Company utilized its Area Community Liaison Coordinators to work with each Rhode Island city or town's emergency, Department of Public Works, and/or public officials as a dedicated liaison. The Company's Area Community Liaison Coordinators served as full-time resources supporting impacted communities and enabled direct communications back into the Company's public information coordinators and Branch operations personnel.

D. Customers

The Company communicated with customers during the Storm through its Customer Contact Center, email, website, and social media. The Company's Customer Contact Center secured additional staffing to respond to incoming life-support calls for those affected by outages, as well as additional staff to support the high call volume.

See Table 5 below for a detailed listing of each method of communication utilized throughout the Storm.

Table 5. Communication Details

Method of Communication	Purpose of Interaction	Level of Interaction
Report Outage/Outage		
Follow-up		
Number of Customer Calls	Customer reports outage or issue	77
Received by Customer Service		
Rep		
Number of Customer Calls	Customer reports outage or issue	9
Received by Interactive Voice		
Response (IVR)		
Number of Customer Calls	Customer reports outage or issue	50
Received by 21 st Century		
Number of Outbound Calls to	Company notification and	0
Life Support Customers, Type 3	follow-up with Life Support	
Event or greater	Customers impacted by an outage	
Automated Outage Updates		
Number of Inbound and	Outage notification, update, or	1,271
Outbound Text Messages	update request from customer	
Number of emails sent	Outage notification, update, or	1,390
	update request from customer	
Number of outbound calls made	Outage notification, update, or	0
	update request from customer	
Web and Social Media		
Number of customer hits on	Customers seeking information	27,518
Company website during		
preparation for, and response to,		
the event		
Number of Facebook posts	Company preparation for the	6
	event, safety information,	
	restoration updates	
Number of tweets/re-tweets	Company preparation for the	16
posted on Twitter	event, safety information,	
	restoration updates	

E. Media

The Company activated its Public Information Officer ("PIO"), along with additional PIO support staff for the Storm. The Company engaged both traditional and social media channels to distribute Storm and safety-related information. The Company's Strategic Communications Department received eleven media requests for information related to the Storm in Rhode Island, and two press releases was issued. Feedback and comments from media outlets and social media were received and monitored regularly, and overall sentiment was generally neutral.

VI. TECHNOLOGY ISSUES

There were no technology issues experienced during this event that impacted restoration or communications.

VII. CONCLUSION

The Storm impacted the Company's electrical system, resulting in power outages to 885 of the Company's customers. Damage was caused primarily by heavy snow dragging tree limbs into contact with the Company's wires. The Company followed its Emergency Response Plan and was fully prepared to respond to the Storm, having secured all necessary resources and outside contractors to aid in the restoration effort required for the forecast predicted, and maintained communications with stakeholders through a variety of channels throughout the Storm.

The Company utilized its own distribution line resources and transmission line crews, contractor distribution line crews, and contractor tree crews to restore power to its customers. Power was restored to 95 percent of customers impacted in 2 hours from the time of peak impact. The Company restored power to 100 percent of its customers impacted in approximately 15 hours from the time of the first customer impacted, and in just over 4 hours from the time of peak impact. Power was restored to the final customer impacted by the Storm on Saturday, January 29, 2022 at approximately 6:17 p.m.

The Company understands the impact that electrical outages have on its customers. The Company is proud of the restoration work that it accomplished during the Storm and is grateful for the support of customers, employees, state and local officials, and public safety officials, who experienced the effects of the Storm and were an integral part of the Company's restoration efforts.

MEETING INFORMATION			
Date:	1/29/2022	Time:	0700
Call Details: Microsoft Teams Meeting			

KEY MEETING PARTICIPANTS (limited report out for this call) D = Delegate X = in attendance				
Name	Present	Name	Present	
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Tom Semeter	Х	
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/Carlos Nouel	Х	
Control Center Lead/Mike Gallagher	Х	Regulatory Liaisons, MA/Lynne Nadeau RI/ Kate Grant	Х	
State Operations Section Chief/Manjola Cronstrom	Х	State Public Information Officer/Bob Kievra	Х	
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х	
Transmission Restoration Lead/Andrew Schneller	Х	Customer Engagement/ Kelly Carney	Х	
External Line Resource Lead/Oriana Sharwani	Х	State Logistics Section Chief/Jorge Sousa	Х	
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х	
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran Di Leonardo	Х	
SERP Lead, Wires Down/Mark Correia	Х	State HR Section Chief/Maria Marotta	Х	
SERP Lead, Damage Assessment/ Elton Prifti	Х	State Finance Section Chief/ Andrew Pierce	Х	
State Environmental Officer/Pete Harley	Х	Emergency Planning Support/Jack Fontana	Х	
SERP Lead = S	tate Emerge	ncy Response Process Lead		

#	Agenda Item							
1	Safety Message – State Safety & Health Officer							
	Driving in the weather							
	o Map out	your routes prior	to leaving					
	 Stick to r 	major roads						
	o Remove	any ice or snow fr	om car before driv	ring				
		·						
2	SYNOPSIS: A Nor'easter brings threats of hazardous snow and hazardous winds/gusts today for most areas of the network. Heaviest snows will be across southern/eastern areas, specifically along a corridor from RI/Southeast northeastward to South Shore, North Shore and Merrimack Valley/Salem. Additionally, strongest winds and gusts can be expected across coastal and adjacent exposed areas across eastern Mass and Nantucket. Conditions gradually improve later this evening into Sunday morning across the region. Staying breezy through Sunday but conditions otherwise will be quieting down. Dry and hazard-free conditions then return for Monday and Tuesday. A weak front develops across New England Wednesday which could promote isolated light rain/snow showers with little impacts. WIND IMPACT SAT-SUN AM:							
	Region Timing of Hazard Gusts Sustained Winds Sustain ed Winds Winds EEI-2/3/4 Gust Commo Peak Gusts Chances							
	Nantucket	Now-6am Sun	NE-NW at 30-50 mph	50%/10 %	45-55 mph	65-80 mph	EEI-2/3/4 100%/100%/60%	

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January 29, 2022 RI 90 Day Report Appendix A

South-North Shore/RI/Southeast	Now-3am Sun	NE-NW at 20-35 mph	-/-	38-48 mph	55-60 mph	EEI-2/3/4 100%/60%/-
Merrimack/Salem	10am Sat-12am Sun	N at 15-26 mph	-/-	32-42 mph	47-52 mph	EEI-2/3/4 60%/10%/-
Western/Central	11am Sat-12am Sun	NNW at 12-22 mph	-/-	25-35 mph	36-46 mph	EEI-2/3/4 20%/-/-

SNOW IMPACT SAT-SUN AM: Onset of snowfall for Nantucket will be challenging as temperatures remain above freezing into the late morning hours.

REGION	SNOW TIMING	TIMING OF HEAVIEST SNOW	TOTAL SNOW ACCUM S SAT- SUN	ADDITION AL SNOW ACCUMS	SNOW RATIO	EEI-2/3/4/5 SNOW CHANCES
Nantucket	Now-4am Sun	Now-9pm Sat	8-15"	8-15"	6-13:1 (Wet- Normal)	100%/100%/40%/-
North-South Shore/Merrimack Valley	Now-4am Sun	Now-9pm Sat	15-30"	12-22"	11-17:1 (Normal- Dry)	100%/100%/90%/ 50%
Southeast/Capital/Coastal	Now-4am Sun	8am Sat-9pm Sat	15-30"	12-22"	11-19:1 (Normal- Dry)	100%/100%/80%/ 50%
Central MA/Salem	Now-2am Sun	9am Sat-7pm Sat	7-17"	6-16"	15-20:1 (Dry)	100%/80%/40%/-
Charlestown/Lebanon/Western MA	Now-1am Sun	11am Sat-6pm Sat	3-8"	2-8"	16-23:1 (Dry)	40%/10%/-/-

RADIAL ICE IMPACT: None.

THUNDERSTORM IMPACT: None.

PRECIPITATION IMPACT: None.

FLOOD IMPACT: None.

3 **NE State Incident Commander**

- > Define the Operational Period
 - 2nd Op period, 07:00 Saturday to 07:00 Sunday
- > Provide overview of the Emergency activities, current size and complexity
 - Type 3 event for both Mass and Rhode Island
 - A/B reporting began at midnight, now follow Emergency Response Plan required cadence thereafter
 - Type 3 = By State (140,000 customers interrupted at PEAK, 72 hours to restore 95%)
- Storm Rooms
 - Brockton, Malden, North Andover, Hopedale, Worcester, Providence, and North Kingstown.
- **Establish Emergency Objectives**
 - Zero Safety Incidents during the incident.
 - Zero injuries, switching incidents and RTC's for all employees and contractors.
 - Zero injuries to the Members of Public.
 - Successfully on-board all external resources prior to assigning work.
 - Maintain effective communications with all customers and regulators.
 - Monitor Emergency Response Information Systems during the event.
 - Respond to Wires Down with Police and Fire Standing by the required timeframes.
 - Monitor and prioritize critical facility outages.

	State Safety 8	& Health Officer				
	➤ Onb	parding is complete				
		involved in crash, no in	juries			
5	Control Cente					
_		ockouts				
		uple police and fire calls	all assigned			
6		ons Section Chief	,, an assigned			
U		sitioned into restoration	, modo			
			Tilloue			
		ly to go				
7	Substation Le					
		S issued coastal flood st		norning		
	> Mon	itoring the weather and	ready to go			
8	Transmission	Restoration Lead				
	> N/E					
_	Evenue al IIII -	Resource Lead				
9	External Line	Resource Lead				
9						
9	a)	Method of securing				
9		Method of securing	Resour	ces		Crews
9		Method of securing: Received From On Property	Resour 76			32
9		Method of securing	Resour		(
9		Method of securing: Received From On Property Direct Contact	Resour 76 1515	5	(32 564
9		Method of securing: Received From On Property Direct Contact Mutual Aid	76 1515 0	5	(32 564 0
9		Method of securing: Received From On Property Direct Contact Mutual Aid	76 1515 0	5		32 564 0
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total:	76 1515 0	5		32 564 0
9		Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation:	Resour 76 1515 0 1591	5		32 564 0 596
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation: Staging Site	Resour 76 1515 0 1591 Resources	Crews	Buckets	32 564 0 596 Diggers
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation:	Resour 76 1515 0 1591	5		32 564 0 596
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation: Staging Site MA - Central	Resour 76 1515 0 1591 Resources	Crews 31	Buckets 31	32 564 0 596 Diggers 10 13 14
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation: Staging Site MA - Central MA - MV MA - NS MA - SE	Resources Resources 82 190 188 321	Crews 31 31 65 69 121	Buckets 31 65 69 121	32 564 0 596 Diggers 10 13 14 22
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation: Staging Site MA - Central MA - MV MA - NS MA - SE MA - SS	Resources Resources 82 190 188 321 290	Crews 31 65 69 121 116	Buckets 31 65 69 121 116	32 564 0 596 Diggers 10 13 14 22 23
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation: Staging Site MA - Central MA - MV MA - NS MA - SE MA - SS MA - West	Resources Resources 82 190 188 321 290 76	Crews 31 65 69 121 116 30	Buckets 31 65 69 121 116 30	32 564 0 596 Diggers 10 13 14 22 23 6
9	а)	Method of securing: Received From On Property Direct Contact Mutual Aid Total: Division allocation: Staging Site MA - Central MA - MV MA - NS MA - SE MA - SS	Resources Resources 82 190 188 321 290	Crews 31 65 69 121 116	Buckets 31 65 69 121 116	32 564 0 596 Diggers 10 13 14 22 23

	353 Total crews available for the event.						
	191 Incremental						
	162 on property						
		-	Cre	ew Counts			
			On-Property	Incremental	Total	Wave 2	Grand Total
		Capital	26	23	49	0	49
	NE South	Coastal South Shore	23 17	33	56 47	0	56 47
	712 Oodd7	Nantucket	1	0	1	0	1
		Southeast	15	62	<mark>77</mark>	0	77
		NE SouthTotal	82	148	230		230
		Central	24	0	31	0	31
	ALE AL a seek	Western	31 28	3	31	0	31
	NE North	Merrimack Valley	13	17	30	0	30
		North Shore NE NorthTotal	8 80	23 43	31 123	0	31 123
		NE NORTH TOTAL	00	40	123		123
		NE Total	162	191	353	0	353
11	SERP Lead, Storm Rooms						
	Storm Rooms Opening						
	 Brockton, Hopedale 	, Malden, North A	ndover, Wo	rcester @ 10	0:00 pm	yesterday	
	o Providence and Nor	th Kingstown @ 1	1:00 pm yes	terday	•		
	>			·			
12	SERP Lead, Wires Down						
	≻ N/E						
13	SERP Lead, Damage Assessment						
	> N/E						
14	State Environmental Officer						
	> N/E						
15	State Planning Section Chief						
	A and B reports started						
	Rounds on ETR's will start so	on					
16	State Liaison Officer						
	> N/E						
17	Regulatory Liaison, MA & RI						
	Statements will be going this	morning for both	MA and RI				
18	State Public Information Officer						
18	State Public Information Officer > N/E						
18							
	➢ N/E						
	> N/E Customer Contact Center Lead > N/E						
19	> N/E Customer Contact Center Lead						
19	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E						
19	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E State Logistics Section Chief						
19 20 21	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E State Logistics Section Chief > N/E						
19	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E State Logistics Section Chief > N/E State Security Officer						
19 20 21 22	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E State Logistics Section Chief > N/E State Security Officer > N/E						
19 20 21	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E State Logistics Section Chief > N/E State Security Officer > N/E IS Event Lead						
19 20 21 22 23	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E State Logistics Section Chief > N/E State Security Officer > N/E IS Event Lead > N/E						
19 20 21 22	> N/E Customer Contact Center Lead > N/E Customer Engagement > N/E State Logistics Section Chief > N/E State Security Officer > N/E IS Event Lead						

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	> N/E
26	Emergency Planning Support
	Transitioned to Restoration Stage per the checklists and are required at the end of the event
	Outage capture has started and will continue through duration of the event
	The most recent org chart will be sent out with the minutes for this call
	 Any questions or updates please reach out to Gary Lataille
27	NE States Incident Commander
	Closing Remarks
	Ready to go
	 Safety is main priority throughout restoration today
28	Next Scheduled Call - Date & Time
	 NEXT CALL #2 Restoration State Briefing @ 7:00 pm tonight (1/29).

MEETING INFORMATION						
Date:	1/29/2022	Time:	1900			
Call Details:	Microsoft Teams Meeting					

KEY MEETING PARTICIPANTS (limited report out for this call) D = Delegate X = in attendance					
Name	Present	Name	Present		
State Incident Commander/Mike McCallan	Х	State Planning Section Chief/Tom Semeter	Х		
State Safety & Health Officer/Bob Preshong	Х	State Liaison Officer/John Isberg	Х		
Control Center Lead/Mike Gallagher	х	Regulatory Liaisons, MA/Lynne Nadeau RI/ Kate Grant	XX		
State Operations Section Chief/Tanya Moniz- Whitten	Х	State Public Information Officer/Bob Kievra	Х		
Substation Lead/Bob Brawley	Х	Customer Contact Center Lead/Nancy Concemi	Х		
Transmission Restoration Lead/Marc Bristol	Х	Customer Engagement/ Kelly Carney	Х		
External Line Resource Lead/Oriana Sharwani	Х	State Logistics Section Chief/Jorge Sousa	Х		
SERP Lead, Forestry/Seth Bernatchez	Х	State Security Officer/John Jackson	Х		
SERP Lead, Storm Rooms/Kevin Hellmuth	Х	IS Event Lead/Fran Di Leonardo	Х		
SERP Lead, Wires Down/Mark Correia	Х	State HR Section Chief/Maria Marotta	Х		
SERP Lead, Damage Assessment/ Elton Prifti	Х	State Finance Section Chief/ Andrew Pierce	Х		
State Environmental Officer/Pete Harley	Х	Emergency Planning Support/Jack Fontana	Х		
SERP Lead = S	tate Emerge	ncy Response Process Lead			

Agenda Item							
Safety Message – State Sa	fety & Hea	alth Officer					
Home Safety	-						
·	aomo vont	s can become	o blockod w	ith ico and	cnow		
					SHOW		
o Need to I	ວe cleared,	, carefully as t	to not dama	age them			
o Can caus	e blockage	s, malfunctio	on, damages	, or cause	carbon mo	noxide threats	
 Weather							
						_	
WIND IMPACT SAT-SUN AM	-						
				Cuete FFI 2 C	ust Chances		
Region Timing of Hazard Gus							
Nantucket Now-12am Sun		32 mph 35-44 mp					
						1	
Nantucket Now-12am Sun	NW at 20-3	32 mph 35-44 mp	oh 45-52 n	mph EEI-2 50	0%		
Nantucket Now-12am Sun TEMPERATURE IMPACT SA	NW at 20-3	32 mph 35-44 mp	oh 45-52 n	mph EEI-2 50	0%		
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC	NW at 20-3 T-SUN: All a	32 mph 35-44 mp areas will likely	oh 45-52 n	mph EEI-2 50	0%		
Nantucket Now-12am Sun TEMPERATURE IMPACT SA	NW at 20-3	32 mph 35-44 mp areas will likely	oh 45-52 n	mph EEI-2 50	0%		
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC	NW at 20-3 T-SUN: All a	32 mph 35-44 mp areas will likely	oh 45-52 n	mph EEI-2 50	0%		
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC	NW at 20-3 T-SUN: All a	32 mph 35-44 mp areas will likely	oh 45-52 n	mph EEI-2 50	0%		
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC All 7pm Sat-12pm Sun	NW at 20-3 T-SUN: All a SREES LOW -2F to	32 mph 35-44 mp areas will likely VS 5-5F	oh 45-52 r	except for N	antucket.	o froezina into the	late marning hours
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC All 7pm Sat-12pm Sun SNOW IMPACT SAT: Onset of s	NW at 20-3 AT-SUN: All at 3 GREES LOW 1-2F to 3 snowfall for N	areas will likely	be impacted challenging as	except for N	antucket.		
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC All 7pm Sat-12pm Sun SNOW IMPACT SAT: Onset of REGION	NW at 20-3 T-SUN: All a GREES LOW -2F to	areas will likely S S Iantucket will be C TOTAL SNOW AC	be impacted challenging as	except for N	antucket.	SNOW RATIO	EEI-2/3/4/5 SNOW CHANCE
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC All 7pm Sat-12pm Sun SNOW IMPACT SAT: Onset of s REGION Nantucket	NW at 20-3 AT-SUN: All a GREES LOW -2F to snowfall for N SNOW TIMING Now-11pm Sat	areas will likely S S Iantucket will be (TOTAL SNOW AC)	be impacted challenging as	except for N temperatures ADDITIONAL Up to 1"	antucket.	SNOW RATIO 12-15:1 (Normal-Dry)	EEL-2/3/4/5 SNOW CHANCE 100%/100%/40%/-
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC All 7pm Sat-12pm Sun SNOW IMPACT SAT: Onset of s REGION Nantucket North-South Shore/Merrimack Valley	NW at 20-3 AT-SUN: All a BREES LOW -2F to SNOW TIMING Now-11pm Sat Now-11pm Sat	areas will likely Interpretation of the second of the sec	be impacted challenging as	except for N	antucket.	\$NOW RATIO 12-15:1 (Normal-Dry) 15-20:1 (Dry)	EEI-2/3/4/5 SNOW CHANCE
Nantucket Now-12am Sun TEMPERATURE IMPACT SA REGION TIMING BELOW 10 DEC All 7pm Sat-12pm Sun SNOW IMPACT SAT: Onset of s REGION Nantucket North-South Shore/Merrimack Valley Southeast/Capital/Coastal	NW at 20-3 AT-SUN: All a GREES LOW -2F to snowfall for N SNOW TIMING Now-11pm Sat	areas will likely VS Lantucket will be 1 TOTAL SNOW AC 10-15" 18-30"	be impacted challenging as	except for N temperatures ADDITIONAL	antucket.	SNOW RATIO 12-15:1 (Normal-Dry)	EEI-2/3/4/5 SNOW CHANCE) 100%/100%/40%/- 100%/100%/90%/50%

3	NE State	e Inci	dent Commander							
	>	Def	ine the Operational l	Period						
			■ 2 nd Op period, 07	:00 Saturday to 07	7:00 Sund	lay				
	>	Pro	vide overview of the	Emergency activ	ities, cui	rent size	and con	nplexity		
			 Transitioning to a Type 4 event in MA at midnight tonight, 							
			 Transitioning to Type 5 (normal operations) in RI as of this call A/P report in a honor of midnight lost might. Final A/P report will be at midnight to right. 							
			• A/B reporting began at midnight last night, Final A/B report will be at midnight tonight							
			■ Type 4 = By State (35,000 customers interrupted at PEAK, 24 hours to restore 95%)							
			• Type $5 = Normal$	al operations						
	>	Sto	rm Rooms	_						
			 Brockton, Malder 	n, North Andover,	Hopedal	e, Worce	ster, Prov	vidence, and North Kingstown.		
	>	Esta	ablish Emergency O		1	,	,	, ,		
	,		•	idents during the	inciden	f				
				-			C'a for a	all ampleyees and contractors		
			-				C 8 101 8	all employees and contractors.		
				uries to the Mem						
				ve communicati				•		
			 Monitor Emerge 	ency Response In	nformati	on Syste	ms durii	ng the event.		
			 Respond to Wir 	es Down with Po	olice and	Fire Sta	anding b	y the required timeframes.		
				oritize critical fa			υ.	, 1		
				bilization and re						
			- Ready the define	omzanom and re	rease pro	ш.				
4	State Sa	fety	& Health Officer							
	>		tech involved in a non-	-preventable road t	raffic collis	sion				
	>		se be cautious on the ro				itv			
5	Control			<u> </u>			•			
			tinue to support Nantuo	cket dispatching and	l restorati	on				
6			ions Section Chief							
			obilization plans are be	ing executed where	annlicah	le				
			er 5k customers as of th		аррисав					
	>		am sending add crews		nlete the	restoration	าท			
7	Substati			to Hamitacket to con	ipiete tile	restoration	J11			
,	Substati		n to spend tonight and t	omorrow clearing o	ut station	s of snow	and ice			
8			Restoration Lead	omorrow cicaring c	at station	3 01 3110 00	and icc			
0			ssues today aside from	the C3 line that was	imnacted	l this am				
9			Resource Lead	the C3 line that was	iiipactet	i tilis alli				
9			paring release plan, wor	king with Incident (ommand	for details	:			
				ming with morderic c	ommana	ioi actani	•			
		a)	Method of securing:	D	_	C				
			Received From On Property	Resource 76	s	Crev 32				
			Direct Contact	1474		55				
			Mutual Aid	0		0				
			Total:	1550		58	3			
		b)	Division allocation:							
			Staging Site	Resources	Crews	Buckets	Diggers			
			MA - Central	76	31	31	11			
			MA - MV	186	64	64	15			
			MA - NS	188	67	67	15			
			MA - SE	273	104	104	19			
			MA - SS MA - West	320 75	126 30	126 30	27 6			
			Nantucket	4	2	2	0			
			Rhode Island	428	159	159	40			
			Total:	1550	583	583	133			
						_	•			

10	SERP Lead, Forestry							
	 Working on demob plan - 1 a 353 Total crews available for the event. 	dded tree crew to	o Nantucket i	in AM				
	191 Incremental 162 on property							
			Cre	ew Counts				
		-	On-Property	Incremental	Total	Wave 2	Grand Total	
		Capital	26	23	49	0	49	
	NE South	Coastal South Shore	23 17	33 30	56 47	0	56 47	
		Nantucket	1	0	1	0	1	
		Southeast NE SouthTotal	15 82	62 148	230	0	77	
		NE South Total	02	140	230		230	
		Central	31	0	31	0	31	
	NE North	Western Merrimack Valley	28 13	3 17	31	0	31 30	
		North Shore	8	23	31	0	31	
		NE NorthTotal	80	43	123		123	
		NE Total	162	191	353	0	353	
11	SERP Lead, Storm Rooms							
	> Providence/North Kingstown	, Worcester, Hop	edale, and N	orth Andove	r rooms	cancelled	the night shift	for this
	evening.	, , ,					J	
	Transitioning back to the Cor							
	Brockton and Malden to rem	ain open, shifts P	M and AM to	morrow				
12	SERP Lead, Wires Down							
	Planning for demobilization r	now						
13	SERP Lead, Damage Assessment Released some DA contractor	.rc						
14	State Environmental Officer	015						
14	No environmental issues rep	orted so far						
15	State Planning Section Chief							
	ETR upkeep went well today							
	Final A & B reports will be 12	am tonight						
16	State Liaison Officer							
	> quiet day overall							
	call with MEMA no issues							
17	RIEMA closing operations Regulatory Liaison, MA & RI							
1/	► MA – sending an update after	r this call specific	cally the rema	aining Nantu	icket re	storation r	olan	
	RI – final update note sent	can, specific	carry and relin	reality			·····	
18	State Public Information Officer							
	3 press events for RI and MA							
	Multiple media inquiries toda							
	key messages to go out later	this evening						
	> positive sentiment overall							
19	Customer Contact Center Lead							
20	> No Exceptions							
20	Customer Engagement No Exceptions							
21	State Logistics Section Chief							
	Supporting demob plans of e	external crews						
22	State Security Officer							
	No Exceptions							

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23	IS Event Lead
	Demob desktop support staff, aligned with storm room status
24	State HR Section Chief
	No Exceptions
25	State Finance Section Chief
	New accounting memo out tomorrow for time entry
26	Emergency Planning Support
	Reminder to submit completed checklists after the final operational period
27	NE States Incident Commander
	Closing Remarks
	 Planned for this even over a week ago
	 Still have customers out and will continue until last customer is restored
28	Next Scheduled Call - Date & Time
	No further calls planned for this event

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Appendix B

Please see the Excel version of Appendix B.

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Appendix C

Please see the Excel version of Appendix C.

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Appendix D

Please see the Excel version of Appendix D.

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Appendix E

Please see the Excel version of Appendix E.