

# McElroy & Donaldson

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April 29, 2022

Luly E. Massaro, Clerk  
Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**Re: Block Island Utility District d/b/a Block Island Power Company  
Annual Recalculation of Last Resort and Transmission Charges – Docket 5245**

Dear Luly:

As you know, our office represents Block Island Utility District (“BIUD”).

Enclosed for filing in this matter please find supplemental testimony of David Bebyn, CPA, with supporting schedules and attachments.

If you need any further information, please do not hesitate to contact me.

Very truly yours,

  
Leah J. Donaldson

Cc: Service List (via electronic mail)

**Supplemental Testimony**  
**of**  
**David G. Bebyn CPA**  
**Twelve Month Last Resort Service and Transmission Rate**  
**Reconciliation and Request for New Rates**

**Block Island Utility District**  
**Docket No. 5245**

**April, 2022**

1 **Q. Please state your name and business address for the record.**

2 A. My name is David G. Bebyn CPA and my business address is 21 Dryden Lane,  
3 Providence, Rhode Island 02904.

4

5 **Q. Are you the same David Bebyn who filed direct testimony in this docket?**

6 A. Yes.

7

8 **Q. What is the purpose of this supplemental testimony?**

9 A. To update portions of BIUD's original filing and my direct testimony and schedules  
10 to provide adjustments resulting from discovery questions for which the Division and the  
11 Company agree. In addition, one adjustment for an individual expense and request to  
12 update the dates presented on schedules DGB-3 and Attachment 7 and 8. Which resulted  
13 from the Division's review of the filing. In addition to the supplemental testimony and  
14 schedules, I am submitting a supplemental tariff that incorporates the newly calculated  
15 rates.

16

17 **Q. Can you summarize BIUD's adjustments in this supplemental testimony and  
18 schedules?**

19 A. Yes. The six areas of adjustment are as follows:

- 20 1. The updating of actual purchase power costs for invoices received after the filing.  
21 These updated invoices were detailed in the response to PUC 1-15.
- 22 2. The updating of the projected solar power costs on Attachment 1 for the new  
23 generation credit approved by the Commission in Docket No. 5192. These  
24 updated costs were detailed in the response to PUC 1-8.
- 25 3. The updating of actual fuel costs for the National Grid outage, which occurred  
26 after the filing. These costs were detailed in the response to PUC 1-12.
- 27 4. The updating of National Grid Cable Surcharge costs on Attachment 1 for  
28 National Grid's most recent retail filing in Docket No. 5234. These updated costs  
29 were detailed in the response to PUC 1-16a. Only June 2022 through April 2023  
30 projections were adjusted to reflect the response to PUC 1-16a. See the next item  
31 for the May 2022 projection.

- 1 5. The updating of National Grid Cable Surcharge costs on Attachment 1 for  
2 National Grid's most recent retail filing in Docket No. 5234 and a refund from  
3 National Grid's overcharge of the cable surcharge. This refund from National  
4 Grid's overcharge of the cable surcharge was briefly discussed in the response to  
5 PUC 1-13b. Subsequent to the filing of the data response, BIUD has received a  
6 written notice that the refund is estimated to be \$32,000. The supplemental  
7 attachment 1 incorporates this refund amount and the updated cable surcharge  
8 projection mentioned in item 4 above for May 2022.
- 9 6. Division provided a correction to attachment 9 on page 3 of 5. The entry for  
10 Invoice #397061 for December 2021 was originally entered as \$117.32. The  
11 correct amount was \$1,117.31.

12  
13 **Q. Did you prepare new tariffs to reflect these new rates?**

14 A. Yes, I did. I amended the current Power Supply Service and Transmission charges as  
15 reflected on the Power Supply Service and Transmission Tariff.

16  
17 **Q. What are the proposed factors, and what impact will they have on a residential  
18 customer using 500 kilowatt-hours of electricity?**

19 A. The proposed rates are presented in the table below. Based on these assumptions, a  
20 residential customer using 500 Kilowatt-hours for a given month would currently pay (1)  
21 \$134.35 during November through April, (2) \$160.85 during May, June, September and  
22 October, and (3) \$232.10 during July and August. Under the supplemental proposed new  
23 rates, the customer's bills would decrease to (1) \$133.64 during November through April  
24 (which is a decrease of \$0.71), (2) \$160.14 during May, June, September and October  
25 (which is a decrease of \$0.71), and (3) \$231.39 during July through August (which is a  
26 decrease of \$0.71). The decreases are calculated by multiplying the total difference in the  
27 tables below by 500 Kilowatt-hours.

28  
29  
30  
31

1 Off-Peak

Factor Nov-April	Current	Proposed	Difference
Standard Offer	\$0.0852	\$0.0879	\$0.0027
Transmission	0.0740	0.0699	(0.0041)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1592	\$0.1578	(\$0.0014)

2

3 Shoulder

Factor May & Oct	Current	Proposed	Difference
Standard Offer	\$0.0852	\$0.0879	\$0.0027
Transmission	0.0740	0.0699	(0.0041)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1592	\$0.1578	(\$0.0014)

4

5 Peak

Factor July & Aug	Current	Proposed	Difference
Standard Offer	\$0.0852	\$0.0879	\$0.0027
Transmission	0.0740	0.0699	(0.0041)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1592	\$0.1578	(\$0.0014)

6

7 **Q. Does that conclude your supplemental testimony?**

8 A. Yes.

9

Power Supply Service & Transmission Cost  
Rate Calculation  
Block Island Power Company

**Schedule DGB-1**  
**2022 Reconciliation**  
**12 month Recalculation for**  
**Rates Effective June 1, 2022**

**Power Supply Service**

Total Energy Costs	788,986	See Attachment-1
Total Capacity/Other Costs	422,029	See Attachment-1
Total Other Costs	-	See Attachment-2
<b>Less Over Collections</b>		
April-21 Reconciliation estimates to actual variance	22,980	See Attachment-5
April-22 Reconciliation (net of Reserve request)	<u>(7,302)</u>	See Schedule DGB-4
Subtotal	<u>1,195,337</u>	
Subtotal to recover (No Gross Receipts Tax)	1,195,337	(A)
Estimated Sales (MWH) to Customers	13,600	See Schedule DGB-2
Cost per MWH	\$ 87.89	
Cost per KWH	\$ 0.0879	

**Transmission Charges**

Transmission costs	1,024,480	See Attachment-1
<b>Less Over Collections</b>		
April-21 Reconciliation estimates to actual variance	9,743	See Attachment-5
April-22 Reconciliation (net of Reserve request)	<u>64,196</u>	See Schedule DGB-4
Subtotal	<u>950,540</u>	
Subtotal to recover (No Gross Receipts Tax)	950,540	(B)
Estimated Sales (MWH) to Customers	13,600	See Schedule DGB-2
Cost per MWH	\$ 69.89	
Cost per KWH	\$ 0.0699	

**Total**

Cost per MWH	\$ 157.79
Cost per KWH	\$ 0.1578

**Updated Net Metering rate based upon this filing**

	<u>Costs</u>	
Power Supply Costs	<u>1,195,337</u>	(A)
BIUD interconnection	-	See Attachment-2
Power Supply Service portion of Net Metering Credit	<u>1,195,337</u>	
Transmission Costs per Settlement Schedule-1	950,540	(B)
DAF Costs	(338,136)	See Attachment-1
BITS Costs	1,484	See Attachment-1
Transmission portion of Net Metering Credit	<u>613,888</u>	
Total Costs Assigned to Net Metering Credit	1,809,226	
Estimated Sales (MWH) to Customers	13,600	See Schedule DGB-2
Total Net Metering Credit per MWH	\$ 133.03	
Cost per KWH	\$ 0.1330	

**Estimated Sales (KWH) to All Customers  
Block Island Power Company**

**Schedule DGB-2  
2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022**

Estimated Sales (Two year average by month)	Ending April-20	Ending April-21	Ending April-22	Projected	
	(A)	(B)	(C)	(B+C)/2	
May	917,814	717,926	969,895	843,911	May-22
June	1,239,142	1,169,207	1,348,806	1,259,007	Jun-22
July	2,122,121	2,092,246	2,155,158	2,123,702	Jul-22
August	2,076,264	2,180,015	2,197,610	2,188,813	Aug-22
September	1,318,244	1,362,964	1,510,833	1,436,899	Sep-22
October	866,772	927,514	909,765	918,640	Oct-22
November	713,995	752,681	748,430	750,556	Nov-22
December	827,218	846,344	789,801	818,073	Dec-22
January	699,609	878,879	923,494	901,187	Jan-23
February	664,244	839,233	768,270	803,752	Feb-23
March	700,625	777,962	774,904	776,433	Mar-23
April	662,419	778,866	778,866	778,866	Apr-23
	<u>12,808,467</u>	<u>13,323,837</u>	<u>13,875,832</u>	<u>13,599,835</u>	

**12 month estimated KWH Sales for Rate period**

**13,599,835**

Project Load (See Attachment 1)

16,137,588

% of Line Loss and Plant Use

18.66%

- (A) See Attachment-4  
(B) See Attachment-4  
(C) See Attachment-4

Forecast Cumulative Over/(Under) Collection-Total  
Block Island Power Company

**Schedule DGB-3**  
**2022 Reconciliation**  
**12 month Recalculation for**  
**Rates Effective June 1, 2022**  
**Page 1 of 2**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-22	\$ 89,618	\$ 133,158	\$ 133,035	\$ 123	\$ 89,741
Jun-22	\$ 89,741	\$ 198,655	\$ 183,919	\$ 14,736	\$ 104,477
Jul-22	\$ 104,477	\$ 335,093	\$ 262,993	\$ 72,100	\$ 176,577
Aug-22	\$ 176,577	\$ 345,366	\$ 280,936	\$ 64,430	\$ 241,008
Sep-22	\$ 241,008	\$ 226,724	\$ 224,148	\$ 2,576	\$ 243,584
Oct-22	\$ 243,584	\$ 144,949	\$ 181,203	\$ (36,254)	\$ 207,330
Nov-22	\$ 207,330	\$ 118,428	\$ 154,800	\$ (36,372)	\$ 170,959
Dec-22	\$ 170,959	\$ 129,081	\$ 163,493	\$ (34,411)	\$ 136,547
Jan-23	\$ 136,547	\$ 142,196	\$ 182,083	\$ (39,888)	\$ 96,659
Feb-23	\$ 96,659	\$ 126,822	\$ 167,595	\$ (40,774)	\$ 55,886
Mar-23	\$ 55,886	\$ 122,752	\$ 154,176	\$ (31,424)	\$ 24,461
Apr-23	\$ 24,461	\$ 122,895	\$ 147,115	\$ (24,220)	\$ 241
		Period Cumulative Over/(Under) Collection		\$ (89,376)	

**Power Supply Service - Only**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-22	\$ 15,678 <b>A</b>	\$ 74,174	\$ 91,662	\$ (17,488)	\$ (1,810)
Jun-22	\$ (1,810)	\$ 110,659	\$ 101,997	\$ 8,662	\$ 6,852
Jul-22	\$ 6,852	\$ 186,660	\$ 161,304	\$ 25,356	\$ 32,208
Aug-22	\$ 32,208	\$ 192,382	\$ 168,391	\$ 23,991	\$ 56,199
Sep-22	\$ 56,199	\$ 126,294	\$ 108,501	\$ 17,793	\$ 73,992
Oct-22	\$ 73,992	\$ 80,742	\$ 79,382	\$ 1,360	\$ 75,352
Nov-22	\$ 75,352	\$ 65,969	\$ 76,252	\$ (10,283)	\$ 65,070
Dec-22	\$ 65,070	\$ 71,903	\$ 88,613	\$ (16,710)	\$ 48,360
Jan-23	\$ 48,360	\$ 79,208	\$ 103,979	\$ (24,770)	\$ 23,589
Feb-23	\$ 23,589	\$ 70,645	\$ 85,147	\$ (14,502)	\$ 9,087
Mar-23	\$ 9,087	\$ 68,378	\$ 76,147	\$ (7,769)	\$ 1,318
Apr-23	\$ 1,318	\$ 68,457	\$ 69,641	\$ (1,184)	\$ 134
		Period Cumulative Over/(Under) Collection		\$ (15,544)	

(Settlement Attachment - 1) (Settlement Attachment -2)

	Forecast KWH (Settlement Schedule-2)	Standard Offer Rate (Settlement Schedule-1)	Standard Offer Revenue	Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Gross Receipts Tax	Total Expense
May-22	843,911	\$ 0.0879	\$ 74,174	\$ 45,507	\$ 46,155	\$ -	\$ -	\$ 91,662
Jun-22	1,259,007	\$ 0.0879	\$ 110,659	\$ 67,549	\$ 34,448	\$ -	\$ -	\$ 101,997
Jul-22	2,123,702	\$ 0.0879	\$ 186,660	\$ 121,064	\$ 40,239	\$ -	\$ -	\$ 161,304
Aug-22	2,188,813	\$ 0.0879	\$ 192,382	\$ 127,697	\$ 40,694	\$ -	\$ -	\$ 168,391
Sep-22	1,436,899	\$ 0.0879	\$ 126,294	\$ 73,041	\$ 35,460	\$ -	\$ -	\$ 108,501
Oct-22	918,640	\$ 0.0879	\$ 80,742	\$ 47,520	\$ 31,863	\$ -	\$ -	\$ 79,382
Nov-22	750,556	\$ 0.0879	\$ 65,969	\$ 45,130	\$ 31,122	\$ -	\$ -	\$ 76,252
Dec-22	818,073	\$ 0.0879	\$ 71,903	\$ 57,254	\$ 31,359	\$ -	\$ -	\$ 88,613
Jan-23	901,187	\$ 0.0879	\$ 79,208	\$ 70,441	\$ 33,537	\$ -	\$ -	\$ 103,979
Feb-23	803,752	\$ 0.0879	\$ 70,645	\$ 52,847	\$ 32,299	\$ -	\$ -	\$ 85,147
Mar-23	777,962	\$ 0.0879	\$ 68,378	\$ 43,616	\$ 32,531	\$ -	\$ -	\$ 76,147
Apr-23	778,866	\$ 0.0879	\$ 68,457	\$ 37,319	\$ 32,322	\$ -	\$ -	\$ 69,641
	<u>13,601,364</u>		<u>\$ 1,195,472</u>					<u>\$ 1,211,015</u>

**A** Starting Balance obtained from Schedule-4 and Attachment 5

Power Supply Service	
See Settlement Schedule-4	\$ (7,302)
See Settlement Attachment-5	\$ 22,980
	<u>\$ 15,678</u>



Forecast Cumulative Over/(Under) Collection-Total  
Block Island Power Company

**Schedule DGB-3**  
**2022 Reconciliation**  
**12 month Recalculation for**  
**Rates Effective June 1, 2022**  
**Page 2 of 2**

**Transmission Charges - Only**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-22	\$ 73,940 <b>A</b>	\$ 58,984	\$ 41,373	\$ 17,611	\$ 91,551
Jun-22	\$ 91,551	\$ 87,996	\$ 81,922	\$ 6,074	\$ 97,625
Jul-22	\$ 97,625	\$ 148,433	\$ 101,689	\$ 46,744	\$ 144,369
Aug-22	\$ 144,369	\$ 152,984	\$ 112,545	\$ 40,439	\$ 184,808
Sep-22	\$ 184,808	\$ 100,430	\$ 115,647	\$ (15,217)	\$ 169,591
Oct-22	\$ 169,591	\$ 64,207	\$ 101,821	\$ (37,614)	\$ 131,978
Nov-22	\$ 131,978	\$ 52,459	\$ 78,548	\$ (26,089)	\$ 105,889
Dec-22	\$ 105,889	\$ 57,178	\$ 74,879	\$ (17,701)	\$ 88,188
Jan-23	\$ 88,188	\$ 62,987	\$ 78,105	\$ (15,118)	\$ 73,070
Feb-23	\$ 73,070	\$ 56,177	\$ 82,449	\$ (26,272)	\$ 46,798
Mar-23	\$ 46,798	\$ 54,375	\$ 78,030	\$ (23,655)	\$ 23,143
Apr-23	\$ 23,143	\$ 54,438	\$ 77,474	\$ (23,036)	\$ 107
		Period Cumulative Over/(Under) Collection	\$ (73,833)		

(Settlement Attachment -1)

	Forecast KWH (Settlement Schedule-2)	Transmission Charge Rate (Settlement Schedule-1)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
May-22	843,911	\$ 0.0699	\$ 58,984	\$ 41,373	\$ -	\$ 41,373
Jun-22	1,259,007	\$ 0.0699	\$ 87,996	\$ 81,922	\$ -	\$ 81,922
Jul-22	2,123,702	\$ 0.0699	\$ 148,433	\$ 101,689	\$ -	\$ 101,689
Aug-22	2,188,813	\$ 0.0699	\$ 152,984	\$ 112,545	\$ -	\$ 112,545
Sep-22	1,436,899	\$ 0.0699	\$ 100,430	\$ 115,647	\$ -	\$ 115,647
Oct-22	918,640	\$ 0.0699	\$ 64,207	\$ 101,821	\$ -	\$ 101,821
Nov-22	750,556	\$ 0.0699	\$ 52,459	\$ 78,548	\$ -	\$ 78,548
Dec-22	818,073	\$ 0.0699	\$ 57,178	\$ 74,879	\$ -	\$ 74,879
Jan-23	901,187	\$ 0.0699	\$ 62,987	\$ 78,105	\$ -	\$ 78,105
Feb-23	803,752	\$ 0.0699	\$ 56,177	\$ 82,449	\$ -	\$ 82,449
Mar-23	777,962	\$ 0.0699	\$ 54,375	\$ 78,030	\$ -	\$ 78,030
Apr-23	778,866	\$ 0.0699	\$ 54,438	\$ 77,474	\$ -	\$ 77,474
	<u>13,601,364</u>		<u>\$ 950,647</u>			<u>\$ 1,024,480</u>

**A** Starting Balance obtained from Schedule-4 and Attachment 5

	Transmission Costs
See Settlement Schedule-4	\$ 64,196
See Settlement Attachment-5	\$ 9,743
	<u>\$ 73,940</u>

Reconciliation of  
Actual Revenue Generated from Prior Approved Rate vs  
Actual Costs-Total  
BIPCo

**Schedule DGB-4**  
**page 1 of 3**  
2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

	April-22 Reconciliation Over/(Under) Collection	Amount requested to be held back in Reserve	Over/(Under) Collection net of reserve
Power Supply Service - Only	\$ (7,302)	\$ -	\$ (7,302)
Transmission Charges - Only	\$ 64,196	\$ -	\$ 64,196
	<u>\$ 56,894</u>	<u>\$ -</u>	<u>\$ 56,894</u>

Reconciliation of  
Actual Revenue Generated from Prior Approved Rate vs  
Actual Costs-Total  
BIPCo

**Schedule DGB-4**  
**page 2 of 3**  
2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

**POWER SUPPLY SERVICE - Only**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-21	\$ 20,400	\$ 96,990	\$ 92,958	\$ 4,031	\$ 24,431
Jun-21	\$ 24,431	\$ 114,918	\$ 105,060	\$ 9,858	\$ 34,289
Jul-21	\$ 34,289	\$ 183,619	\$ 141,118	\$ 42,501	\$ 76,791
Aug-21	\$ 76,791	\$ 187,236	\$ 147,157	\$ 40,079	\$ 116,870
Sep-21	\$ 116,870	\$ 128,723	\$ 111,532	\$ 17,191	\$ 134,061
Oct-21	\$ 134,061	\$ 77,512	\$ 81,655	\$ (4,143)	\$ <b>129,918</b>
Nov-21	\$ 129,918	\$ 63,766	\$ 80,186	\$ (16,420)	\$ 113,499
Dec-21	\$ 113,499	\$ 67,291	\$ 89,998	\$ (22,707)	\$ 90,791
Jan-22	\$ 90,791	\$ 78,682	\$ 104,788	\$ (26,106)	\$ 64,685
Feb-22	\$ 64,685	\$ 65,457	\$ 98,700	\$ (33,244)	\$ 31,442
Mar-22	\$ 31,442	\$ 66,022	\$ 88,901	\$ (22,879)	\$ 8,563
Apr-22 Est	\$ 8,563	\$ 66,359	\$ 82,224	\$ (15,865)	\$ (7,302)
					Period Cumulative Over/(Under) Collection <u>\$ (27,702)</u>

April 2021 Reconciliation Over/(Under) Collection	\$ 20,400	(12 Month Recon. 04/21)
Current Reconciliation Cumulative Over/(Under) Collection	\$ (27,702)	
April 2022 Reconciliation Over/(Under) Collection	<u>\$ (7,302)</u>	

	Actual KWH (Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue	Attachment - 7 Total		Attachment-8 Total Other Costs	Gross Receipts Tax	Total Expense
				Total Energy Costs	Capacity/ Other Costs			
May-21	969,895	\$ 0.1000	\$ 96,990	\$ 37,271	\$ 51,789	\$ 3,898		\$ 92,958
Jun-21	1,348,806	\$ 0.0852	\$ 114,918	\$ 50,818	\$ 49,067	\$ 5,174		\$ 105,060
Jul-21	2,155,158	\$ 0.0852	\$ 183,619	\$ 125,563	\$ 6,919	\$ 8,636		\$ 141,118
Aug-21	2,197,610	\$ 0.0852	\$ 187,236	\$ 83,668	\$ 54,335	\$ 9,154		\$ 147,157
Sep-21	1,510,833	\$ 0.0852	\$ 128,723	\$ 55,677	\$ 50,351	\$ 5,503		\$ 111,532
Oct-21	909,765	\$ 0.0852	\$ 77,512	\$ 37,298	\$ 40,692	\$ 3,665		\$ 81,655
Nov-21	748,430	\$ 0.0852	\$ 63,766	\$ 35,284	\$ 41,715	\$ 3,186		\$ 80,186
Dec-21	789,801	\$ 0.0852	\$ 67,291	\$ 38,255	\$ 48,575	\$ 3,168		\$ 89,998
Jan-22	923,494	\$ 0.0852	\$ 78,682	\$ 39,496	\$ 61,877	\$ 3,415		\$ 104,788
Feb-22	768,270	\$ 0.0852	\$ 65,457	\$ 35,141	\$ 60,806	\$ 2,753		\$ 98,700
Mar-22	<b>774,904</b>	\$ 0.0852	\$ 66,022	\$ 35,440	\$ 50,400	\$ 3,061		\$ 88,901
Apr-22 Est	<b>778,866</b>	\$ 0.0852	\$ 66,359	\$ 33,561	\$ 45,692	\$ 2,972		\$ 82,224
	<u>13,875,832</u>		<u>\$ 1,196,575</u>					<u>\$ 1,224,277</u>

(A) May 21 - Rates approved and effective 7-1-20 (Twelve Month Recon. 4/20) Recon 4/21 had rates go into effect June 1  
June 21 thru April 2022 - Rates approved and effective 6-1-21 (Recon. 4/21)

Reconciliation of  
Actual Revenue Generated from Prior Approved Rate vs  
Actual Costs-Total  
BIPCo

**Schedule DGB-4**  
**page 3 of 3**  
2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

**Transmission Charges - Only**

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-21	\$ 73,774	\$ 86,903	\$ 81,703	\$ 5,199	\$ 78,973
Jun-21	\$ 78,973	\$ 99,812	\$ 103,139	\$ (3,328)	\$ 75,646
Jul-21	\$ 75,646	\$ 159,482	\$ 107,436	\$ 52,046	\$ 127,692
Aug-21	\$ 127,692	\$ 162,623	\$ 108,777	\$ 53,846	\$ 181,538
Sep-21	\$ 181,538	\$ 111,802	\$ 89,964	\$ 21,837	\$ 203,375
Oct-21	\$ 203,375	\$ 67,323	\$ 76,067	\$ (8,744)	\$ 194,631
Nov-21	\$ 194,631	\$ 55,384	\$ 80,968	\$ (25,584)	\$ 169,047
Dec-21	\$ 169,047	\$ 58,445	\$ 78,712	\$ (20,267)	\$ 148,780
Jan-22	\$ 148,780	\$ 68,339	\$ 82,765	\$ (14,427)	\$ 134,353
Feb-22	\$ 134,353	\$ 56,852	\$ 89,320	\$ (32,468)	\$ 101,885
Mar-22	\$ 101,885	\$ 57,343	\$ 76,193	\$ (18,850)	\$ 83,035
Apr-22 Est	\$ 83,035	\$ 57,636	\$ 76,475	\$ (18,839)	\$ 64,196
		Period Cumulative Over/(Under) Collection		\$ (9,578)	

April 2021 Reconciliation Over/(Under) Collection	\$ 73,774	(12 Month Recon. 04/21)
Current Reconciliation Cumulative Over/(Under) Collection	\$ (9,578)	
April 2022 Reconciliation Over/(Under) Collection	<u>\$ 64,196</u>	

**Attachment-7**

	Actual KWH (Attachment-4)	Transmission Charge Rate (A)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
May-21	969,895	\$ 0.0896	\$ 86,903	\$ 81,703		\$ 81,703
Jun-21	1,348,806	\$ 0.0740	\$ 99,812	\$ 103,139		\$ 103,139
Jul-21	2,155,158	\$ 0.0740	\$ 159,482	\$ 107,436		\$ 107,436
Aug-21	2,197,610	\$ 0.0740	\$ 162,623	\$ 108,777		\$ 108,777
Sep-21	1,510,833	\$ 0.0740	\$ 111,802	\$ 89,964		\$ 89,964
Oct-21	909,765	\$ 0.0740	\$ 67,323	\$ 76,067		\$ 76,067
Nov-21	748,430	\$ 0.0740	\$ 55,384	\$ 80,968		\$ 80,968
Dec-21	789,801	\$ 0.0740	\$ 58,445	\$ 78,712		\$ 78,712
Jan-22	923,494	\$ 0.0740	\$ 68,339	\$ 82,765		\$ 82,765
Feb-22	768,270	\$ 0.0740	\$ 56,852	\$ 89,320		\$ 89,320
Mar-22	774,904	\$ 0.0740	\$ 57,343	\$ 76,193		\$ 76,193
Apr-22 Est	778,866	\$ 0.0740	\$ 57,636	\$ 76,475		\$ 76,475
	<u>13,875,832</u>		<u>\$ 1,041,942</u>			<u>\$ 1,051,520</u>

(A) May 21 - Rates approved and effective 7-1-20 (Twelve Month Recon. 4/20) Recon 4/21 had rates go into effect June 1  
June 21 thru April 2022 - Rates approved and effective 6-1-21 (Recon. 4/21)

Reconciliation of Forecast to Actual  
Block Island Power Company

**Schedule DGB-5**  
2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

Month	(a)			(c)		(d)		Budget Cost per MWH	Actual Cost per MWH
	Energy Cost Budget	Energy Cost Actual	Difference	Purchased Energy (MWH) Budget	Purchased Energy (MWH) Actual	Difference			
May-21	\$ 173,117	\$ 174,077	\$ (960)	1,090	1,088	2	\$ 158.82	\$ 160.02	
Jun-21	\$ 197,580	\$ 207,424	\$ (9,844)	1,447	1,585	(138)	\$ 136.54	\$ 130.84	
Jul-21	\$ 253,677	\$ 247,259	\$ 6,418	2,415	2,429	(14)	\$ 105.04	\$ 101.79	
Aug-21	\$ 258,434	\$ 254,562	\$ 3,872	2,560	2,529	31	\$ 100.95	\$ 100.66	
Sep-21	\$ 204,606	\$ 200,671	\$ 3,935	1,539	1,701	(162)	\$ 132.95	\$ 117.95	
Oct-21	\$ 160,313	\$ 157,172	\$ 3,141	1,025	1,066	(41)	\$ 156.40	\$ 147.39	
Nov-21	\$ 154,837	\$ 160,676	\$ (5,839)	891	873	18	\$ 173.78	\$ 184.11	
Dec-21	\$ 157,556	\$ 167,236	\$ (9,680)	886	939	(53)	\$ 177.83	\$ 178.18	
Jan-22	\$ 164,355	\$ 187,041	\$ (22,686)	955	1,098	(143)	\$ 172.10	\$ 170.41	
Feb-22	\$ 150,532	\$ 186,372	\$ (35,840)	770	913	(143)	\$ 195.50	\$ 204.08	
Mar-22	\$ 152,035	\$ 165,747	\$ (13,712)	856	925	(69)	\$ 177.61	\$ 179.24	
Apr-22	\$ 148,711	\$ 160,935	\$ (12,224)	831	926	(95)	\$ 178.95	\$ 173.83	
Total	\$ 2,175,753	\$ 2,269,173	\$ (93,420)	15,265	16,071	(806)			
Average Cost Per MWH							\$ 155.54	\$ 154.04	

	(e)		Difference
	Energy (MWH) Sold Budget	Energy (MWH) Sold Actual	
May-21	880	970	90
Jun-21	1,250	1,349	99
Jul-21	2,054	2,155	102
Aug-21	2,157	2,198	41
Sep-21	1,355	1,511	156
Oct-21	895	910	15
Nov-21	738	748	11
Dec-21	812	790	(22)
Jan-22	794	923	130
Feb-22	737	768	32
Mar-22	729	775	46
Apr-22	671	779	108
Total	13,068	13,876	808

(a) obtained from Attachment 1 & Attachment 2 from the 04/21 Reconciliation (Docket 5141)

(b) obtained from Attachment 7 & Attachment 8

(c) obtained from Attachment 1 for the 04/21 Reconciliation (Docket 5141)

(d) obtained from Attachment 10

(e) obtained from Schedule DGB-2 for the 04/21 Reconciliation (Docket 5141)

(f) obtained from Attachment 4

Forecast Purchase Power Costs  
Block Island Power Company

2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

Purchase Power Projections

	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	Totals
Load (Energy Purchased)	1,052	1,477	2,525	2,647	1,642	1,077	958	995	1,070	876	937	882	16,138 *
<b>MWH</b>													
Bilateral Purchase	621	1,152	1,969	2,065	1,281	635	565	587	631	517	553	520	11,096
NYPa Purchase	128	136	144	156	144	133	125	117	137	131	139	146	1,637
BIUD Solar (Project)	14	15	10	10	9	8	6	3	4	6	10	12	107
Gravel Pit Solar II	-	-	-	-	-	-	-	-	10	12	17	21	61
Gravel Pit Solar III	-	-	-	-	-	-	-	-	12	16	24	30	81
Cabot/Tuners (First Light)	161	124	95	81	67	113	134	141	100	79	108	123	1,327
ISO Adjusted net Interchange	127	50	306	335	140	188	127	147	176	114	87	30	1,829
<b>Total Net Purchases MWH</b>	<b>1,052</b>	<b>1,477</b>	<b>2,525</b>	<b>2,647</b>	<b>1,642</b>	<b>1,077</b>	<b>958</b>	<b>995</b>	<b>1,070</b>	<b>876</b>	<b>937</b>	<b>882</b>	<b>16,138</b>

Energy Costs See Attachment-3

Shell	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90	\$ 49.90
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py BIUD SO rate	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00	\$ 126.00
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Bilateral Purchase	\$ 30,964	\$ 57,480	\$ 98,271	\$ 103,036	\$ 63,897	\$ 31,702	\$ 28,205	\$ 29,292	\$ 31,506	\$ 25,797	\$ 27,587	\$ 25,972	\$ 553,709
NYPa Purchase	\$ 632	\$ 668	\$ 710	\$ 769	\$ 711	\$ 655	\$ 617	\$ 573	\$ 673	\$ 646	\$ 682	\$ 717	\$ 8,052
BIUD Solar (Project)	\$ 1,764	\$ 1,890	\$ 1,260	\$ 1,260	\$ 1,179	\$ 952	\$ 756	\$ 378	\$ 504	\$ 788	\$ 1,260	\$ 1,512	\$ 13,503
Gravel Pit Solar II	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 518	\$ 644	\$ 917	\$ 1,127	\$ 3,206
Gravel Pit Solar III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 637	\$ 834	\$ 1,224	\$ 1,537	\$ 4,232
Cabot/Tuners (First Light)	\$ 6,864	\$ 5,291	\$ 4,067	\$ 3,502	\$ 2,901	\$ 4,811	\$ 5,715	\$ 5,963	\$ 4,536	\$ 3,593	\$ 4,862	\$ 5,430	\$ 57,536
Cabot/Tuners REC	\$ -	\$ -	\$ -	\$ -	\$ (1,931)	\$ -	\$ -	\$ (2,260)	\$ -	\$ (1,217)	\$ -	\$ -	\$ (5,409)
ISO Net Position	\$ 5,284	\$ 2,219	\$ 16,757	\$ 19,131	\$ 6,284	\$ 9,401	\$ 9,837	\$ 23,308	\$ 32,067	\$ 20,544	\$ 8,302	\$ 1,023	\$ 154,156
<b>Total Energy Costs</b>	<b>\$ 45,507</b>	<b>\$ 67,549</b>	<b>\$ 121,064</b>	<b>\$ 127,697</b>	<b>\$ 73,041</b>	<b>\$ 47,520</b>	<b>\$ 45,130</b>	<b>\$ 57,254</b>	<b>\$ 70,441</b>	<b>\$ 52,847</b>	<b>\$ 43,616</b>	<b>\$ 37,319</b>	<b>\$ 788,986</b>

Capacity/Other Costs

ISO FCM Charges net of NYPa CAP credit	\$ 34,984	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 20,599	\$ 261,571
NYPa Fixed Costs	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 1,266	\$ 15,189
ISO Ancillary/Schedule Charges	\$ 3,905	\$ 5,483	\$ 9,375	\$ 9,829	\$ 6,096	\$ 3,998	\$ 3,557	\$ 3,694	\$ 4,073	\$ 3,335	\$ 3,566	\$ 3,357	\$ 60,269
ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ -	\$ -	\$ -	\$ 500
Projected ENE Fees	\$ 6,000	\$ 7,100	\$ 9,000	\$ 9,000	\$ 7,500	\$ 6,000	\$ 5,700	\$ 5,800	\$ 7,100	\$ 7,100	\$ 7,100	\$ 7,100	\$ 84,500
<b>Total Capacity/Other Costs</b>	<b>\$ 46,155</b>	<b>\$ 34,448</b>	<b>\$ 40,239</b>	<b>\$ 40,694</b>	<b>\$ 35,460</b>	<b>\$ 31,863</b>	<b>\$ 31,122</b>	<b>\$ 31,359</b>	<b>\$ 33,537</b>	<b>\$ 32,299</b>	<b>\$ 32,531</b>	<b>\$ 32,322</b>	<b>\$ 422,029</b>

Transmission Costs

ISO Transmission Charges	\$ 20,330	\$ 28,332	\$ 48,122	\$ 59,310	\$ 62,680	\$ 48,710	\$ 25,464	\$ 20,648	\$ 23,050	\$ 27,634	\$ 23,894	\$ 23,595	\$ 411,769
NYPa Transmission Costs	\$ 1,733	\$ 2,280	\$ 2,256	\$ 1,924	\$ 1,656	\$ 1,800	\$ 1,773	\$ 2,921	\$ 3,744	\$ 3,505	\$ 2,825	\$ 2,568	\$ 28,985
National Grid Connection													
DAF Charges	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 338,136
National Grid Cable	\$ (29,457)	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ 2,543	\$ (1,484)
National Grid Transformer													
Surcharges	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 24,000
National Grid Meter													
Surcharge	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 65	\$ 775
National Grid Rolled in													
Distribution	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 13,250	\$ 159,000
National Grid PTF, Non-PTF													
and Load Dispatch Charges	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 5,275	\$ 63,300
<b>Total Transmission Costs</b>	<b>\$ 41,373</b>	<b>\$ 81,922</b>	<b>\$ 101,689</b>	<b>\$ 112,545</b>	<b>\$ 115,647</b>	<b>\$ 101,821</b>	<b>\$ 78,548</b>	<b>\$ 74,879</b>	<b>\$ 78,105</b>	<b>\$ 82,449</b>	<b>\$ 78,030</b>	<b>\$ 77,474</b>	<b>\$ 1,024,480</b>
<b>Total All-In Costs</b>	<b>\$ 133,035</b>	<b>\$ 183,919</b>	<b>\$ 262,993</b>	<b>\$ 280,936</b>	<b>\$ 224,148</b>	<b>\$ 181,203</b>	<b>\$ 154,800</b>	<b>\$ 163,493</b>	<b>\$ 182,083</b>	<b>\$ 167,595</b>	<b>\$ 154,176</b>	<b>\$ 147,115</b>	<b>\$ 2,235,495</b>

\* This line item represents the Purchased KWH.

The difference between this line item and the estimated kwh sales on DGB-2 represents the estimated KWH line losses & KWH Plant Use.

ADJUSTED FOR PUC 1-8 - SOLAR AND PUC 1-16A JUNE THRU APRIL CABLE SURCHARGE ADJUSTED FOR PUC 1--16A AND puc 1-13 MAY CABLE SURCHARGE

Forecast Other Costs  
Block Island Power Company

Supplemental  
**Attachment 2**  
2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

	(Attachment-6)	Amotization Period (years)	
Other Costs-BIPCo			
Interconnection	\$ 273,254	6	\$ 45,542

Amortized Interconnect Costs	\$ 45,542
Total Other Costs	\$ -

**This balance was fully amortized as of April 2022**

	Load by Month per Attachment		Total Cost by Month
	1	% per month	
May-22	1,052	6.49%	\$ -
Jun-22	1,477	9.11%	\$ -
Jul-22	2,525	15.57%	\$ -
Aug-22	2,647	16.33%	\$ -
Sep-22	1,642	10.13%	\$ -
Oct-22	1,077	6.64%	\$ -
Nov-22	958	5.91%	\$ -
Dec-22	958	5.91%	\$ -
Jan-23	995	6.14%	\$ -
Feb-23	1,070	6.60%	\$ -
Mar-23	876	5.40%	\$ -
Apr-23	937	5.78%	\$ -
<b>Totals</b>	<b>16,213</b>	<b>100.00%</b>	<b>\$ -</b>

Energy Costs  
Block Island Power Company

Supplemental  
**Attachment 3**  
**2022 Reconciliation**  
**12 month Recalculation for**  
**Rates Effective June 1, 2022**

Bilateral Contract Price is based upon Shell contract dated June 29, 2021



Actual Sales (KWH) to All Customers  
Block Island Power Company**Attachment 4**  
**2022 Reconciliation**  
**12 month Recalculation for**  
**Rates Effective June 1, 2022**  
**Page 1 of 2**

(A)				
May-19	917,814		No Change from April 2021 filing	
Jun-19	1,239,142		No Change from April 2021 filing	
Jul-19	2,122,121		No Change from April 2021 filing	
Aug-19	2,076,264		No Change from April 2021 filing	
Sep-19	1,318,244		No Change from April 2021 filing	
Oct-19	866,772		No Change from April 2021 filing	
Nov-19	713,995		No Change from April 2021 filing	
Dec-19	827,218		No Change from April 2021 filing	
Jan-20	699,609		No Change from April 2021 filing	
Feb-20	664,244		No Change from April 2021 filing	
Mar-20	700,625		No Change from April 2021 filing	
Apr-20	662,419		No Change from April 2021 filing	
<hr/>				
May-20	717,926		No Change from April 2021 filing	
Jun-20	1,169,207		No Change from April 2021 filing	
Jul-20	2,092,246		No Change from April 2021 filing	
Aug-20	2,180,015		No Change from April 2021 filing	
Sep-20	1,362,964		No Change from April 2021 filing	
Oct-20	927,514		No Change from April 2021 filing	
Nov-20	752,681		No Change from April 2021 filing	
Dec-20	846,344		No Change from April 2021 filing	
Jan-21	878,879		No Change from April 2021 filing	
Feb-21	839,233		No Change from April 2021 filing	
Mar-21	777,962		No Change from April 2021 filing	
Apr-21	778,866		See page two	
<hr/>				
May-21	969,895		See page two	35.1%
Jun-21	1,348,806		See page two	15.4%
Jul-21	2,155,158		See page two	3.0%
Aug-21	2,197,610		See page two	0.8%
Sep-21	1,510,833		See page two	10.8%
Oct-21	909,765		See page two	-1.9%
Nov-21	748,430		See page two	-0.6%
Dec-21	789,801		See page two	-6.7%
Jan-22	923,494		See page two	5.1%
Feb-22	768,270		See page two	-8.5%
Mar-22	774,904		est (same as prior year)	0.0%
Apr-22	778,866		est (same as prior year)	0.0%
	<u>12,808,467</u>	<u>13,323,837</u>	<u>13,875,832</u>	

Actual Sales (KWH) to All Customers  
Block Island Power Company

**Attachment 4**  
**2022 Reconciliation**  
**12 month Recalculation for**  
**Rates Effective June 1, 2022**  
**Page 2 of 2**

	<u>kWh per biller</u>	<u>kWh BIUD Plant Use</u>	<u>kWh sales</u>	<u>kWh Load</u>	<u>MWh sales</u>
Apr-21	794,927	(16,061)	778,866	886,274	969.90
May-21	982,355	(12,460)	969,895	1,087,817	1,348.81
Jun-21	1,357,288	(8,482)	1,348,806	1,585,328	2,155.16
Jul-21	2,170,830	(15,672)	2,155,158	2,429,028	2,197.61
Aug-21	2,207,974	(10,364)	2,197,610	2,528,902	1,510.83
Sep-21	1,521,482	(10,649)	1,510,833	1,701,347	909.77
Oct-21	922,320	(12,555)	909,765	1,066,382	748.43
Nov-21	768,257	(19,827)	748,430	872,696	789.80
Dec-21	815,639	(25,838)	789,801	938,578	923.49
Jan-22	958,700	(35,206)	923,494	1,097,584	768.27
Feb-22	802,940	(34,670)	768,270	913,223	774.90
Mar-22	<b>802,142</b>	<b>(27,238)</b>	<b>774,904</b>	924,743	778.87
Apr-22			778,866	925,817	-

ADJUSTED FOR PUC 1-15

**Adjustments to April 2021 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 1 of 5**

2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

	Oct 20 thru Dec 20	Jan-21	Feb-21	Mar-21	Apr-21	Total
<b>Purchase Power</b>						
Shell Invoice	(Attachment - 6)					
Est from 4/21 Reconciliation				36,122.11		36,122.11
2595994				(24,312.81)		(24,312.81)
Est from 4/21 Reconciliation					35,061.22	35,061.22
2611624					(27,011.26)	(27,011.26)
	-	-	-	11,809.30	8,049.96	19,859.26
<b>Purchase Power</b>						
NYPA Invoice	(Attachment - 6)					
Est from 4/21 Reconciliation				800.00		800.00
25581				(904.48)		(904.48)
Est from 4/21 Reconciliation					800.00	800.00
25915					(909.64)	(909.64)
	-	-	-	(104.48)	(109.64)	(214.12)
<b>Purchase Power</b>						
Rooftop Solar	(Attachment - 6)					
Est from 4/21 Reconciliation				800.00		800.00
				(1,943.20)		(1,943.20)
Est from 4/21 Reconciliation					800.00	800.00
					(2,413.70)	(2,413.70)
	-	-	-	(1,143.20)	(1,613.70)	(2,756.90)
<b>Capacity/Other Costs</b>						
<b>ISO FCM Charges</b>						
ISO New England Invoice	(Attachment - 6)					
Est from 4/21 Reconciliation				45,500.00		45,500.00
375216				(45,938.20)		(45,938.20)
Est from 4/21 Reconciliation					45,500.00	45,500.00
377504					(45,714.71)	(45,714.71)
	-	-	-	(438.20)	(214.71)	(652.91)
<b>NYPA CAP Credit</b>						
NYPA Invoice	(Attachment - 6)					
Est from 4/21 Reconciliation	(1,800.00)			-		(1,800.00)
	1,597.52					1,597.52
Est from 4/21 Reconciliation		(1,800.00)		-		(1,800.00)
		1,634.74				1,634.74
Est from 4/21 Reconciliation			(1,800.00)			(1,800.00)
			1,608.67			1,608.67
Est from 4/21 Reconciliation					(1,800.00)	(1,800.00)
					987.57	987.57
	-	-	-	(191.33)	(812.43)	(1,371.50)

**Adjustments to April 2021 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 2 of 5**

2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

	Oct 20 thru Dec 20	Jan-21	Feb-21	Mar-21	Apr-21	Total
<b>Fixed Costs</b>						
NYPA Invoice (Attachment - 6)						
Est from 4/21 Reconciliation				1,221.90		1,221.90
25581				(1,221.90)		(1,221.90)
Est from 4/21 Reconciliation					1,221.90	1,221.90
25915					(1,221.90)	(1,221.90)
	-	-	-	-	-	-

**ISO Ancillary/Schedule Charges**

	Oct 20 thru Dec 20	Jan-21	Feb-21	Mar-21	Apr-21	Total
ISO New England Invoice (Attachment - 6)						
3/29/21	Est from 4/21 Reconciliation			(275.00)		(275.00)
	374112			(395.02)		(395.02)
3/31/21	Est from 4/21 Reconciliation			(275.00)		(275.00)
	374381			293.44		293.44
4/5/21	Est from 4/21 Reconciliation				(180.00)	(180.00)
	374632				64.13	64.13
4/7/21	Est from 4/21 Reconciliation				(180.00)	(180.00)
	374899				413.68	413.68
4/12/21	Est from 4/21 Reconciliation			2,000.00	(180.00)	1,820.00
	375216			(2,459.44)	85.71	(2,373.73)
4/14/21	Est from 4/21 Reconciliation				(180.00)	(180.00)
	375580				611.94	611.94
4/19/21	Est from 4/21 Reconciliation				(180.00)	(180.00)
	375849				313.94	313.94
4/21/21	Est from 4/21 Reconciliation				(180.00)	(180.00)
	376115				70.51	70.51
4/26/21	Est from 4/21 Reconciliation				(180.00)	(180.00)
	376397				359.36	359.36
4/28/21	Est from 4/21 Reconciliation				(180.00)	(180.00)
	376657				304.14	304.14
5/10/21	Est from 4/21 Reconciliation				2,000.00	2,000.00
	377504				(2,600.17)	(2,600.17)
		-	-	(1,111.02)	183.24	(927.78)

**Projected ENE Fees**

	Oct 20 thru Dec 20	Jan-21	Feb-21	Mar-21	Apr-21	Total
ENE Invoice (Attachment - 6)						
Est from 4/21 Reconciliation				5,800.00	-	5,800.00
25502				(5,672.70)	-	(5,672.70)
Est from 4/21 Reconciliation					5,800.00	5,800.00
25775					(5,547.09)	(5,547.09)
	-	-	-	127.30	252.91	380.21

**Adjustments to April 2021 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 3 of 5**

2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

		Oct 20 thru Dec 20	Jan-21	Feb-21	Mar-21	Apr-21	Total	
		Actual KWH (Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue				
Apr-21	Est	692,228	\$ 0.1000	\$ 69,223				(69,222.80)
	Actual	778,866	\$ 0.1000	\$ 77,887				77,886.60
							<u>8,663.80</u>	
							<u>22,980.06</u>	
							<b>POWER SUPPLY SERVICE - Only</b>	
							Over/(Under) Collection	

(A) Rate in effect for July 2020

**Transmission Costs**

**ISO Transmission Charges**

ISO New England Inv (Attachment - 6)

Est from 4/21 Reconciliation				22,000.00			22,000.00
375216				(20,794.20)			(20,794.20)
Est from 4/21 Reconciliation				22,000.00			22,000.00
377504				(20,655.79)			(20,655.79)
Est from 4/21 Reconciliation				22,000.00			22,000.00
380386				(17,123.84)			(17,123.84)
		-	-	1,205.80	1,344.21	4,876.16	7,426.17

**NYPA Transmission Charges**

NYPA Invoice (Attachment - 6)

Est from 4/21 Reconciliation				3,900.00			3,900.00
25581				(6,339.24)			(6,339.24)
Est from 4/21 Reconciliation				3,900.00			3,900.00
25915				(4,958.15)			(4,958.15)
		-	-	(2,439.24)	(1,058.15)		(3,497.39)

**National Grid Connection DAF Charges**

National Grid Invoice (Attachment - 6)

Est from 4/21 Reconciliation				28,178.00			28,178.00
800416261				(28,178.00)			(28,178.00)
Est from 4/21 Reconciliation				28,178.00			28,178.00
800421719				(28,178.00)			(28,178.00)
		-	-	-	-	-	-



**Adjustments to April 2021 Recon.  
for Items Which Were Est. in that Filing  
BIUD**

**Attachment 5  
page 5 of 5**

2022 Reconciliation  
12 month Recalculation for  
Rates Effective June 1, 2022

	Oct 20 thru Dec 20	Jan-21	Feb-21	Mar-21	Apr-21	Total
<b>National Grid PTF, Non-PTF and Load Dispatch Charges</b>						
National Grid Invoice (Attachment - 6)						
Est from 4/21 Reconciliation		5,000.00				5,000.00
800414793		(5,056.73)				(5,056.73)
Est from 4/21 Reconciliation			5,000.00			5,000.00
800420953			(6,944.98)			(6,944.98)
Est from 4/21 Reconciliation				5,000.00		5,000.00
800426645				(4,945.86)		(4,945.86)
	-	-	(56.73)	(1,944.98)	54.14	(1,947.57)

	Actual KWH (Attachment-4)	Transmission Rate (A)	Transmission Revenue	
Apr-21	Est	692,228	\$ 0.0896	\$ 62,024 (62,023.63)
	Actual	778,866	\$ 0.0896	\$ 69,786 (69,786.39)
				<u>7,762.76</u>

**Transmission Costs - only**

Over/(Under) Collection

**9,743.28**

(A) Rate in effect for July 2020

Energy Costs-Invoices which cover  
Estimates in April 2020 Reconciliation  
Block Island Power Company

Supplemental  
**Attachment 6**  
2022 Reconciliation  
Twelve month Recalculation for  
Rates Effective June 1, 2022

# ATTACHMENT - 6

Shell Invoices  
ISO New England Invoices  
ENE Invoices  
National Grid Invoices

Copies of Invoices only provided by electronic copy



Actual Purchase Power Costs  
Block Island Power Company

## Attachment 7

2022 Reconciliation  
Twelve month Recalculation for  
Rates Effective June 1, 2022

Purchase Power Projections	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	
<b>Energy Costs</b>													
Bilateral Purchase	\$ 33,507	\$ 47,665	\$ 123,100	\$ 81,219	\$ 53,226	\$ 35,132	\$ 32,915	\$ 36,754	\$ 32,107	\$ 26,795	\$ 25,961	\$ 24,147	\$ 552,527
nypa	\$ 943	\$ 769	\$ 863	\$ 855	\$ 905	\$ 935	\$ 1,445	\$ 950	\$ 1,104	\$ 943	\$ 682	\$ 726	\$ 11,119
solar	\$ 2,822	\$ 2,385	\$ 1,600	\$ 1,593	\$ 1,546	\$ 1,231	\$ 925	\$ 552	\$ 674	\$ 959	\$ 1,654	\$ 1,668	\$ 17,610
Cabot/Turner (1st light)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,611	\$ 6,443	\$ 7,143	\$ 7,020	\$ 26,217
<b>Total Energy Costs</b>	<b>\$ 37,271</b>	<b>\$ 50,818</b>	<b>\$ 125,563</b>	<b>\$ 83,668</b>	<b>\$ 55,677</b>	<b>\$ 37,298</b>	<b>\$ 35,284</b>	<b>\$ 38,255</b>	<b>\$ 39,496</b>	<b>\$ 35,141</b>	<b>\$ 35,440</b>	<b>\$ 33,561</b>	<b>\$ 607,473</b>
<b>Capacity/Other Costs</b>													
ISO FCM Charges	\$ 45,383	\$ 37,595	\$ 37,595	\$ 37,537	\$ 37,558	\$ 37,574	\$ 37,610	\$ 37,118	\$ 37,789	\$ 37,812	\$ 38,001	\$ 38,000	\$ 459,573
NYPA CAP Credit	\$ (1,607)	\$ (1,584)	\$ (1,161)	\$ (1,258)	\$ (1,210)	\$ (1,585)	\$ (1,322)	\$ (1,359)	\$ (1,404)	\$ (1,800)	\$ (1,800)	\$ (1,800)	\$ (17,890)
NYPA Fixed Costs	\$ 1,222	\$ 1,222	\$ 1,222	\$ 1,313	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,268	\$ 1,222	\$ 1,222	\$ 15,028
ISO Ancillary/Schedule													
Charges	\$ 845	\$ 4,765	\$ (39,803)	\$ 7,807	\$ 5,453	\$ (2,544)	\$ (1,474)	\$ 5,778	\$ 17,273	\$ 16,576	\$ 6,025	\$ 1,319	\$ 22,019
Interconnection													
Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Projected ENE Fees	\$ 5,946	\$ 7,069	\$ 9,067	\$ 8,936	\$ 7,283	\$ 5,979	\$ 5,634	\$ 5,770	\$ 6,951	\$ 6,951	\$ 6,951	\$ 6,951	\$ 83,487
<b>Total Capacity/Other Costs</b>	<b>\$ 51,789</b>	<b>\$ 49,067</b>	<b>\$ 6,919</b>	<b>\$ 54,335</b>	<b>\$ 50,351</b>	<b>\$ 40,692</b>	<b>\$ 41,715</b>	<b>\$ 48,575</b>	<b>\$ 61,877</b>	<b>\$ 60,806</b>	<b>\$ 50,400</b>	<b>\$ 45,692</b>	<b>\$ 562,218</b>
<b>Transmission Costs</b>													
ISO Transmission													
Charges	\$ 21,905	\$ 45,407	\$ 58,430	\$ 56,510	\$ 37,803	\$ 20,233	\$ 20,187	\$ 19,516	\$ 23,614	\$ 22,925	\$ 22,000	\$ 22,000	\$ 370,531
NYPA Transmission													
Charges	\$ 4,168	\$ 3,635	\$ 3,194	\$ 3,462	\$ 3,028	\$ 4,086	\$ 3,753	\$ 7,272	\$ 5,912	\$ 13,493	\$ 1,715	\$ 1,997	\$ 55,714
National Grid													
Connection DAF													
Charges	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 28,178	\$ 338,136
National Grid Cable													
Surcharges	\$ 3,970	\$ 3,834	\$ 3,834	\$ 3,834	\$ 3,834	\$ 3,834	\$ 3,834	\$ 3,841	\$ 4,126	\$ 4,126	\$ 4,100	\$ 4,100	\$ 47,269
National Grid													
Transformer													
Surcharges	\$ 1,982	\$ 1,995	\$ 1,995	\$ 1,995	\$ 1,995	\$ 1,995	\$ 1,995	\$ 1,995	\$ 1,983	\$ 1,983	\$ 1,983	\$ 1,983	\$ 23,878
National Grid Meter													
Surcharge	\$ 63	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 742
National Grid Rolled in													
Distribution	\$ 14,077	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 13,155	\$ 158,779
National Grid PTF, Non-PTF and Load Dispatch													
Charges	\$ 7,361	\$ 6,874	\$ (1,412)	\$ 1,582	\$ 1,910	\$ 4,525	\$ 9,805	\$ 4,694	\$ 5,735	\$ 5,399	\$ 5,000	\$ 5,000	\$ 56,471
<b>Total Transmission Costs</b>	<b>\$ 81,703</b>	<b>\$ 103,139</b>	<b>\$ 107,436</b>	<b>\$ 108,777</b>	<b>\$ 89,964</b>	<b>\$ 76,067</b>	<b>\$ 80,968</b>	<b>\$ 78,712</b>	<b>\$ 82,765</b>	<b>\$ 89,320</b>	<b>\$ 76,193</b>	<b>\$ 76,475</b>	<b>\$ 1,051,520</b>
<b>Total All-In Costs</b>	<b>\$ 170,764</b>	<b>\$ 203,025</b>	<b>\$ 239,918</b>	<b>\$ 246,780</b>	<b>\$ 195,992</b>	<b>\$ 154,056</b>	<b>\$ 157,968</b>	<b>\$ 165,543</b>	<b>\$ 184,138</b>	<b>\$ 185,267</b>	<b>\$ 162,033</b>	<b>\$ 155,728</b>	<b>\$ 2,221,211</b>

See Attachment - 9 for a breakdown of actual costs (listed by invoice)

ADJUSTED FOR PUC 1-15

Result of Division finding

Actual Other Costs  
Block Island Power Company

Supplemental  
**Attachment 8**  
2022 Reconciliation  
Twelve month Recalculation for  
Rates Effective June 1, 2022

	<b>Supporting documentation for these costs were provided in Oct 17 Reconciliation</b>	Amortization Period (years)	
Other Costs-BIPCo Interconnection	\$ 273,254	6	\$ 45,542
Other Costs-Fuel & Urea			\$ 9,044
			\$ 54,586

SEE BELOW

Gallons used during Grid Shut down	\$ 15,082	
replacement rate	\$ 4.40	
Cost of Fuel for shut down	\$ 66,361	
Credit for Savings on No shell purchase	\$ (8,073)	\$49.90/mWh
Net Cost for generation	\$ 58,288	
Grid Deposit	\$ (50,000)	
Cost recovery needed for Grid Project	\$ 8,288	
Fuel used during year	\$ 756	See Attachment-16
Other Costs-Fuel & Urea	\$ 9,044	

Amortized Total Other Costs

	Load by Month		Interconnection	
	per PY		Total Cost by	
	Reconciliation	% per month	Month	
May-21	1,090	7.14%	\$	3,898
Jun-21	1,447	9.48%	\$	5,174
Jul-21	2,415	15.82%	\$	8,636
Aug-21	2,560	16.77%	\$	9,154
Sep-21	1,539	10.08%	\$	5,503
Oct-21	1,025	6.71%	\$	3,665
Nov-21	891	5.84%	\$	3,186
Dec-21	886	5.80%	\$	3,168
Jan-22	955	6.26%	\$	3,415
Feb-22	770	5.04%	\$	2,753
Mar-22	856	5.61%	\$	3,061
Apr-22	831	5.44%	\$	2,972
<b>Totals</b>	<b>15,265</b>	<b>100.00%</b>	<b>\$</b>	<b>54,586</b>

ADJUSTED FOR PUC 1-12



Listing of Purchase Power Costs by Invoice  
Block Island Power Company

2022 Reconciliation  
Twelve month Recalculation for  
Rates Effective June 1, 2022

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Total
27414						1,267.56							1,267.56
27607							1,267.56						1,267.56
27801								1,267.56					1,267.56
27047									1,267.56				1,267.56
28251										1,267.56			1,267.56
april est											1,221.90		1,221.90
may est												1,221.90	1,221.90
	1,221.90	1,221.90	1,221.90	1,313.22	1,267.56	1,267.56	1,267.56	1,267.56	1,267.56	1,267.56	1,221.90	1,221.90	15,028.08

ISO Ancillary/Schedule Charges

ISO New England (Attachment -11)

376928	(231.49)												(231.49)
377193	330.58												330.58
377504	(253.70)												(253.70)
377926	(368.89)												(368.89)
378184	(220.09)												(220.09)
378445	(281.64)												(281.64)
378738	(181.30)												(181.30)
378991	(459.79)												(459.79)
379530	(32.63)												(32.63)
379791	1,382.21												1,382.21
380059	(144.41)												(144.41)
379281	(165.92)												(165.92)
380386	2,511.66	(486.33)											2,025.33
380765		(216.41)											(216.41)
381045		(13.75)											(13.75)
381310		(42.08)											(42.08)
381576		296.11											296.11
381862	1,292.66												1,292.66
382116			715.22										715.22
382400			286.96										286.96
382691	2,895.76	205.66											3,101.42
383100		214.69											214.69
383367		280.92											280.92
383633		(45,822.53)											(45,822.53)
383899		589.20											589.20
384175		383.49											383.49
384442			284.90										284.90
384709			700.74										700.74
384989			234.15										234.15
385250			891.18										891.18
385563		3,342.94	363.28										3,706.22
385955			907.36										907.36
386254			504.78										504.78
386502			(588.09)										(588.09)
386782			449.02										449.02
387070				451.70									451.70
387333				661.88									661.88
387609				84.66									84.66
387919			4,059.87	509.93									4,569.80
388325				(239.19)									(239.19)
388593				(126.40)									(126.40)
388875				110.91									110.91
389157				(102.84)									(102.84)
389423				(43.22)									(43.22)
389690					(147.20)								(147.20)
389953					(300.13)								(300.13)
390266				4,145.21	(269.11)								3,876.10
390669					(313.43)								(313.43)
390932					(978.74)								(978.74)
391200					(1,420.65)								(1,420.65)
391485					(663.87)								(663.87)
391766					(1,741.27)								(1,741.27)
392048						940.69							940.69
392301						(1,707.54)							(1,707.54)
392592						(559.65)							(559.65)
392841						(675.10)							(675.10)
393182					3,290.23	(177.47)							3,112.76
393582						(807.64)							(807.64)
393848						(370.82)							(370.82)
394128						(627.44)							(627.44)
394391						(53.89)							(53.89)
394677								(51.86)					(51.86)
394932								196.45					196.45
395226								100.46					100.46
395518						2,565.04		63.21					2,628.25
395932								790.67					790.67
396209								230.63					230.63
396497								15.68					15.68
396791								693.62					693.62
397061								1,117.31					1,117.31
397335									373.88				373.88
397616									121.29				121.29
397908								2,621.94	(405.34)				2,216.60
398323									1,298.80				1,298.80



Listing of Purchase Power Costs by Invoice  
Block Island Power Company

2022 Reconciliation  
Twelve month Recalculation for  
Rates Effective June 1, 2022

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Total
27414						4,086.04							4,086.04
27607							3,752.92						3,752.92
27801								7,271.93					7,271.93
27047									5,911.87				5,911.87
28251										13,492.50			13,492.50
april est											1,715.00		1,715.00
may est												1,997.00	1,997.00
	4,167.54	3,635.05	3,194.47	3,462.11	3,027.90	4,086.04	3,752.92	7,271.93	5,911.87	13,492.50	1,715.00	1,997.00	55,714.33

National Grid Connection DAF Charges

National Grid Invoice	(Attachment -13)												Total
800427643	28,178.00												28,178.00
800433360		28,178.00											28,178.00
800438441			28,178.00										28,178.00
800444520				28,178.00									28,178.00
800449714					28,178.00								28,178.00
800455111						28,178.00							28,178.00
800459997							28,178.00						28,178.00
800464379								28,178.00					28,178.00
800469254									28,178.00				28,178.00
800473678										28,178.00			28,178.00
est											28,178.00		28,178.00
est												28,178.00	28,178.00
	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	28,178.00	338,136.00

National Grid Cable Surcharges

National Grid Invoice	(Attachment -14)												Total
800430284	3,970.40												3,970.40
800435840		3,834.03											3,834.03
800442664			3,834.07										3,834.07
800447030				3,834.08									3,834.08
800451162					3,834.13								3,834.13
800457957						3,834.14							3,834.14
800461678							3,834.14						3,834.14
800467073								3,841.48					3,841.48
800470712									4,126.06				4,126.06
800475144										4,126.11			4,126.11
est											4,100.00		4,100.00
est												4,100.00	4,100.00
	3,970.40	3,834.03	3,834.07	3,834.08	3,834.13	3,834.14	3,834.14	3,841.48	4,126.06	4,126.11	4,100.00	4,100.00	47,268.64

National Grid Transformer Surcharges

National Grid Invoice	(Attachment -15)												Total
800432501	1,981.98												1,981.98
800437837		1,994.58											1,994.58
800443267			1,994.58										1,994.58
800448658				1,994.58									1,994.58
800454365					1,994.58								1,994.58
						1,994.58							1,994.58
800463385							1,994.58						1,994.58
800468317								1,994.58					1,994.58
800472398									1,983.41				1,983.41
800476822										1,983.41			1,983.41
est											1,983.41		1,983.41
est												1,983.41	1,983.41
	1,981.98	1,994.58	1,994.58	1,994.58	1,994.58	1,994.58	1,994.58	1,994.58	1,983.41	1,983.41	1,983.41	1,983.41	23,877.68

National Grid Meter Surcharge

National Grid Invoice	(Attachment -15)												Total
800432501	63.16												63.16
800437837		61.72											61.72
800443267			61.72										61.72
800448658				61.72									61.72
800454365					61.72								61.72
						61.72							61.72
800463385							61.72						61.72
800468317								61.72					61.72
800472398									61.72				61.72
800476822										61.72			61.72
est											61.72		61.72
est												61.72	61.72
	63.16	61.72	61.72	61.72	61.72	61.72	61.72	61.72	61.72	61.72	61.72	61.72	742.08

National Grid Rolled in Distribution

Listing of Purchase Power Costs by Invoice  
Block Island Power Company

Attachment 9  
page 5 of 5  
2022 Reconciliation  
Twelve month Recalculation for  
Rates Effective June 1, 2022

	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Total
National Grid Invoice	(Attachment -15)												
800432501	14,077.14												14,077.14
800437837		13,154.73											13,154.73
800443267			13,154.73										13,154.73
800448658				13,154.73									13,154.73
800454365					13,154.73								13,154.73
						13,154.73							13,154.73
800463385							13,154.73						13,154.73
800468317								13,154.73					13,154.73
800472398									13,154.73				13,154.73
<b>800476822</b>										13,154.73			13,154.73
est											13,154.73		13,154.73
est												13,154.73	13,154.73
	14,077.14	13,154.73	13,154.73	13,154.73	13,154.73	13,154.73	13,154.73	13,154.73	13,154.73	13,154.73	13,154.73	13,154.73	158,779.17

National Grid PTF, Non-PTF and Load Dispatch Charges

National Grid Invoice	(Attachment -15)												
800432501	7,360.56												7,360.56
800437837		6,874.15											6,874.15
800443267			(1,411.79)										(1,411.79)
800448658				1,581.84									1,581.84
800454365					1,909.92								1,909.92
						4,524.59							4,524.59
800463385							9,804.51						9,804.51
800468317								4,693.55					4,693.55
800472398									5,735.15				5,735.15
<b>800476822</b>													5,398.56
est											5,000.00		5,000.00
est												5,000.00	5,000.00
	7,360.56	6,874.15	(1,411.79)	1,581.84	1,909.92	4,524.59	9,804.51	4,693.55	5,735.15	5,398.56	5,000.00	5,000.00	56,471.04

total attachment 15      23,482.84    22,085.18    13,799.24    16,792.87    17,120.95    19,735.62    25,015.54    19,904.58    20,935.01    20,598.42    20,199.86    20,199.86

# ATTACHMENT - 10

Shell Invoices

Copies of Invoices only provided by electronic copy



# ATTACHMENT - 10a

NYPA Invoices

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# ATTACHMENT - 10b

BIUD Solar

Copies of Invoices only provided by electronic copy

# ATTACHMENT - 10c

Firstlight

Copies of Invoices only provided by electronic copy

# ATTACHMENT - 10d

NYPA credit

Copies of Invoices only provided by electronic copy

# ATTACHMENT - 11

ISO New England Invoices

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# ATTACHMENT - 12

ENE Invoices

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# ATTACHMENT - 13

National Grid Invoices  
DAF

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# ATTACHMENT - 14

National Grid Invoices  
Cable Surcharge

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# ATTACHMENT - 15

National Grid Invoices

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Generation Costs - Actual Fuel Urea Costs  
Block Island Power Company

<u>FUEL</u>	<u>Gallons</u>	<u>Cost</u>	
FUEL ON HAND 02/28/21:	20,063.00	\$ 46,070.47	(Attachment - 16) PAGE 2 OF 5
FUEL PURCHASED 02/28/21 TO 02/01/22:	+	-	
	=	20,063.00	46,070.47
FUEL ON HAND 02/01/22:	-	19,671.00	(Attachment - 16) PAGE 2 OF 5
FUEL USED 3/1/21 TO 2/01/22:	392.00	\$ 756.20	

FUEL PURCHASED 02/28/21 TO 02/01/22:

<u>Date</u>	<u>Gallons</u>	<u>Trans + Fuel</u>
	-	-

FUEL USED 3/1/21 TO 2/01/22:	\$ 756.20
CREDIT FOR REVENUE recovered with FAC during the period	-
CREDIT FOR REVENUE GENERATED FROM FAC FOR PERIOD 4/30/17 TO 02/28/19 DUE TO EXTENDED OUTAGES	-
April-22 Reconciliation Fuel costs recovered by Standard offer	<u>\$ 756.20</u>

CALCULATION OF  
ENDING FUEL INVENTORY VALUE  
BLOCK ISLAND POWER COMPANY

**Fuel**

*Balance at 2/28/21 - Used for April 2021 Filing*

Date	Gallons in Beginning Inventory	Gallons Purchased	Percentage of Inv Galls. vs Galls. Purch	Value of Inventory	value of Beginning Inventory
4/13/2017	1,061	10,005	0.11	19,300.49	2,046.76
6/9/2018	10,002	10,002	1.00	24,335.05	24,335.05
7/1/2019	9,000	9,000	1.00	19,688.66	19,688.66
	20,063				46,070.47

*Balance at 1/31/22 - Used for April 2022 Filing*

Date	Gallons in Ending Inventory	Gallons Purchased	Percentage of Inv Galls. vs Galls. Purch	Value of Inventory	value of Ending Inventory
4/13/2017	669	10,005	0.07	19,300.49	1,290.56
6/9/2018	10,002	10,002	1.00	24,335.05	24,335.05
7/1/2019	9,000	9,000	1.00	19,688.66	19,688.66
	19,671				45,314.26

19,671

-

CALCULATION OF  
ENDING FUEL INVENTORY VALUE  
BLOCK ISLAND POWER COMPANY

**Supplemental**  
**Attachment 16**  
**page 2 of 3**  
2022 Reconciliation  
Twelve month Recalculation for  
Rates Effective June 1, 2022

Delivery Date	Vendor	Invoice Number	A Gallons Purchased	B Fuel Price Per Gallon	C (A x B) Fuel \$ Amount	D Excise Tax	E (C + D) Total Value	F Boat	G Truck/Driver	H (F + G) Total Transport	I (E + H) Trans + Fuel
4/13/2017	Sprague Energy	17105092	10,005	1.7855	17,864	3,301.65	21,165.89	711.25	725.00	1,436.25	19,300.49
6/9/2018	Sprague Energy	18196024	10,002	2.2534	22,539	3,300.66	25,839.46	711.25	1,085.00	1,796.25	24,335.05
7/1/2019	Sprague Energy	21532000	9,000	2.0175	18,157	3,060.00	21,217.41	711.25	820.00	1,531.25	19,688.66