

Information Request DPU-ANE-1-1

**Request:**

Refer to Exhibit NG-TJB/JEA-1, at 21, lines 15-17, and 44, lines 3-6. Please explain how National Grid accounted for ratepayer risks associated with the potential future adjustment of contract quantities as provided under the proposed contracts in its evaluation of the Access Northeast ("ANE") Project resource option.

**Response:**

The referenced portions of the testimony discuss potential adjustments to the ANE contract quantities in the event that the Algonquin fails to get sufficient commitments from other parties. The Company's ratepayers are not at risk in this context. The Company would not be obligated to increase its contract quantity absent its explicit agreement and any such revision would be subject to approval by the Department.

Information Request DPU-ANE-1-2

**Request:**

Refer to Exhibit NG-TJB/JEA-2, at 5-14, and Exhibit NG-TJB/JEA-3, at 5-14. Please explain how the Companies' screening and evaluation of the ANE Project resource option accounted for the scheduled phased availability of contracted Rate Schedule ERS services as provided in the proposed contracts, in particular regarding the scheduled phased availability of contracted firm delivery rights in the SEMA-G System Aggregation Area and the scheduled phased availability of firm storage services. Explain how the Companies' analysis accounted for the actual phase-in quantities.

**Response:**

The ANE Project's scheduled phased availability for Rate Schedule ERS Services and firm storage deliverability did not impact Black & Veatch's screening process. In the RFP response, ANE provided for each project phase, a service commencement date, the quantity available, receipt point availability, and aggregation area deliverability. Black & Veatch utilized this information to assess ANE's impact on regional natural gas and electric market prices, and calculate the long-term economic benefits to electric consumers. The currently proposed phase-in quantities of the ANE Project are a key assumption and were incorporated into Black & Veatch's estimate of long-term economic benefits to electric consumers.

REDACTED

Massachusetts Electric Company  
Nantucket Electric Company  
d/b/a National Grid  
D.P.U. 16-05

Responses to the DPU's First Set of Information Requests  
April 21, 2016  
Exhibit DPU-ANE-1-3  
Page 1 of 1

Information Request DPU-ANE-1-3

**Request:**

Refer to Exhibit NG-TJB/JEA-2, at 54-56, and footnote 3, and Exhibit NG-TJB/JEA-3, at 53-55, and footnote 3. Please explain how the Companies' screening and evaluation of the ANE resource option accounted for the terms discussed in footnote 3.

**Response:**

In its screening and evaluation process, the Company determined whether each bid included information requested by the Company in its RFP that would allow the Company to determine the potential bill impact of the bid, if accepted. Footnote 3 referenced above sets [REDACTED]

[REDACTED]  
[REDACTED]  
[REDACTED] This provision satisfied the Company's requirement.