

Information Request AG-3-1

Request:

Reference page 13, lines 1-15, of Exhibit No. NG-PJA-1.

- a. Please explain in detail the Company's efforts to investigate whether capacity could be obtained on Algonquin and/or Tennessee that would provide for the reliable delivery of gas to generating facilities under each of the proposals received in response to the October 23, 2015 RFP. Include copies of all related communications with the pipelines and proposal sponsors.
- b. Please provide all communications with the sponsors of proposals submitted in response to the October 23, 2015 RFP that address the extent to which the proposal provided for the reliable delivery of gas to generating facilities. Include all Company analyses prepared related to this issue.
- c. Please explain in detail how a bidder responding to the October 23, 2015 RFP could obtain primary firm capacity to multiple generating facilities (delivery points) if a bidder does not know which generators would be interested in securing capacity and primary firm delivery point capacity is limited to the bidder's firm transportation MDQ.

Response:

- (a) In accordance with the October 23, 2015 RFP the bidders were responsible "for the development of incremental infrastructure for the delivery of natural gas to generators in New England on a primary firm basis." Please see Attachment AG-3-1.
- (b) Please see Attachment AG 1-4(b) (HIGHLY SENSITIVE CONFIDENTIAL INFORMATION) at 79-104, 110-129, 134-137, and 139-141.
- (c) In the RFP bidders were asked to identify the "generators within New England for which the delivery of primary firm gas supply is possible under the proposal". It was not necessary that the bidders know which generators would be interested in securing capacity.

Information Request AG-3-2

Request:

Reference page 13, footnote 2 of Exhibit No. NG-PJA-1.

- a. If not previously provided, please provide all information provided by GDF Suez.
- b. How much primary firm capacity did GDF Suez have available to serve generators? Provide the basis for the Company's response.

Response:

- a. Please refer to Exhibits AG-1-4 and AG-1-37 for all information provided by GDF Suez.
- b. . 60,000 Dth/d of GDF Suez's capacity on Algonquin Gas Transmission is a negotiated rate, will expire in 2016 and does not have automatic renewal rights. Therefore this 60,000 Dth/d cannot be counted as available capacity.

REDACTED

Massachusetts Electric Company
Nantucket Electric Company
d/b/a National Grid
D.P.U. 16-05
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June 17, 2016

Exhibit AG-3-3

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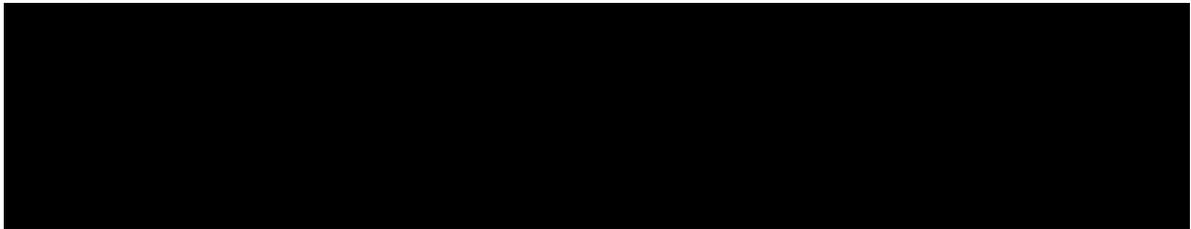
Information Request AG-3-3

Request:

Please explain how gas supplies under the Tennessee NED Project would have ultimately been delivered to generators since the NED Project only provided for the delivery of gas to Dracut, MA.

Response:

Please refer to AG-1-4(a) and Tennessee Gas Pipeline Company's response to the RFP. On page 1 of the response, it states that,



More specifically, on page 17 of the response, it states that,

