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June 24, 2010

Sent Via E-mail

Ms. Luly Massaro, Division Clerk Division of Public Utilities and Carriers 89 Jefferson Boulevard Warwick, RI 02888

Re: Purchase Power Agreement between Narragansett Electric Company d/b/a National Grid and Rhode Island LFG Genco, LLC, Filed June 7, 2010 DPUC Docket D-10-36

Dear Ms. Massaro:

This letter is in response to the Division of Public Utilities and Carriers Second Set of Data Requests to Rhode Island LFG Genco, LLC dated June 23, 2010.

The difference in the capacities cited is attributable to changes in the design of the plant. The design of the plant was originally based on five combustion turbine generators with a single steam bottoming cycle. As a result of changes in the economy as well as changes in management practices at the Central Landfill, the quantity of waste tipped at the landfill has decreased dramatically. The waste tipping had been averaging approximately 1.2 million tons per year and was reduced to less than 800,000. The steady state projections of future tipping at the Central Landfill are currently 800,000 tons per year. The quantity of landfill gas that is anticipated to be generated by waste decomposition bears a direct relationship to the quantity of waste deposited at the landfill. As the waste stream diminishes, the landfill gas produced will diminish as well. It is important to design the plant size to match the anticipated quantity of gas expected to be available. If the plant is too small, there will be excess gas that must be flared. If the plant is too large, then the equipment will need to be operated "in turn-down."

As a result of the reductions in landfill gas projected to be generated, the plant was redesigned and the size was reduced by eliminating one of the combustion turbine generators and reducing

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the size of the associated stead turbine generator. Accordingly, as detailed in the power purchase agreement and in the other materials submitted by RILG, the rating of the power plant will be less than 37 MW.

If you any additional questions please do not hesitate to contact me.

Very truly yours,

Richard A. Licht

RAL/dll Enclosures

cc: Service List

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