Rhodes Consulting, James G. Rhodes Esq. 205 Governor St. Providence, RI 02905

October 13, 2020

VIA ELECTRONIC SERVICE

Luly E. Massaro, Commission Clerk State of Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, Rhode Island 02888

Re: Docket 5047 – Plan Comparison Chart

Dear Ms. Massaro:

Consistent with the request of Commission staff on September 28, 2020, Good Energy has prepared the attached chart that provides a comparison of how the Barrington Aggregation Plan differs from the previously filed Central Falls Aggregation Plan. An editable Word Document version is also attached to the electronic filing.

There shall be an additional filing for Dockets 5061 and 5062 that updates this chart to include those subsequently filed aggregation plans.

Thank you for your attention to this submission. If there any questions, please contact me at 401-758-7288.

Sincerely,

James G. Rhodes

Counsel for Good Energy, L.P.

cc: Docket 5047 Service List

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies are available upon request.

Ja- Mood

October 13, 2020

Docket No. 5047 – Town of Barrington Community Choice Electricity Aggregation (CCEA) Plan Service List updated 8/13/2020

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The following chart is intended to quickly communicate how the Community Choice Electricity Aggregation programs differ from each other. As the City of Central Falls was the first to be filed with the Commission, it will be used as a baseline for comparison. Each subsequent program will include how it may have altered some aspect of its program function from the previously filed plans.

Municipality	Org. Structure	Supply Offerings	Education and Outreach
Municipality Central Falls	Org. Structure 1. City Council - Empowered to approve plan, delegate authority to sign Electricity Services Agreement, and make program amendments. 2. Mayor - Holds delegated authority to execute plan. Directed to convene advisory committee to provide oversight and work with consultant to dayto-day management. Requited to provide, at a minimum,	Supply Offerings 1. Standard Product - Also referred to as "Local Green." Program will purchase additional voluntary RECS expected to be equal to 10% of the electricity used by consumers using this product. This will be the default supply option for Central Falls accounts. 2. Basic Product - The product is comparable to Standard Offer or Last Resort service and includes only mandatory RECs to meet the	1. Will utilize Pawtucket Times as the newspaper of record. 2. Will communicate with additional print outlets with circulation within the community. 3. Will work with Providence/New Bedford broadcast media markets to generate news coverage.
	annual reports to Council on program operations.3. Consultant - Conducting bidding	RES standard. Central Falls consumers will have to actively select this product.	4. City Facebook: @CityOfCentralFallsRi 5. City Twitter:
	process. Execute public education and opt-out plan.	3. <u>Local Green 100%</u> - For consumers opting this product, the program	@CentralFalls_RI
	Direct contact with National Grid. Day-to-day management of program.	shall purchase additional, voluntary RECs equal to 100% of their electricity usage. Central Falls consumers will have to actively	 Will conduct outreach with George Wiley Center and Center for Justice.
		select this product.	7. Outreach to the local business community will be coordinated through the Hispanic Chamber of Commerce and Northern Rhode Island Chamber of Commerce.

Municipality	Org. Structure	Supply Offerings	Education and Outreach
Barrington - Changes with respect to Central Falls.	Barrington's Town Council exercises the analogous authority as Central Falls City Council.	Barrington is offering all the same products as Central Falls and one additional product.	Barrington will utilize the Barrington Times as its newspaper of record.
	2. Barrington's Town Manager has analogous responsibility as the Central Falls Mayor. The Manager will rely on existing staff and town commissions, rather than convening an advisory Committee as in	2. Local Green 50% - For consumers opting this product, the program shall purchase additional, voluntary RECs expected to be equal to 50% of their electricity usage. Barrington consumers will have to actively select this product.	 Facebook: @barringtonri Twitter: @RI_Barrington Communication with local businesses will be coordinated through the Barrington Business
	Central Falls.		Association.