	A	B	C	D	E	F	G	H	I	J
300				Pascoag Utility District - Expense by Rate Component						
301				May 2019						
302	**Energy Component**	**Kwhrs**		**Standard Offer**		**Transmission**		**Total**	**Average**	
303										
304	**MMWEC - Project 6**									
305	Project 6	991,527		$ 34,000.14		$ 92.38		$ 34,092.52		
306	Credit			$ (15,264.95)				$ (15,264.95)		
307	**Total MMWEC-Project 6**	**991,527**		**$ 18,735.19**		**$ 92.38**		**$ 18,827.57**	**$ 0.0190**	
308										
309	**MMWEC Non-PSA**									
310	Admin Exp			$ 306.47				$ 306.47		
311	HQI					$ 111.88		$ 111.88		
312	HQII					$ 19.26		$ 19.26		
313	HQIII					$ 936.42		$ 936.42		
314	NYPA 1995 /FMS & ICR Charges							$ -		
315	**Total MMWEC Non PSA**			**$ 306.47**		**$ 1,067.56**		**$ 1,374.03**		
316										
317	**NYPA - Niagara**									
318	Demand			$ 2,849.00				$ 2,849.00		
319	Energy	508,000		$ 2,499.36				$ 2,499.36		
320	NYISO Ancillary					$ 482.24		$ 482.24		
321	TUC Charges					$ 3,088.07		$ 3,088.07		
322	ISO True up Charges/credits			$ 34.01		$ 4.66		$ 38.67		
323	**Total - Niagara**	**508,000**		**$ 5,382.37**		**$ 3,574.97**		**$ 8,957.34**	**$ 0.0176**	
324										
325	**NYPA - St Lawrence**							$ -		
326	Demand			$ 4,070.00				$ 4,070.00		
327	Energy	719,000		$ 3,537.48				$ 3,537.48		
328	NYISO Ancillary					$ 714.40		$ 714.40		
329	TUC Charges					$ 5,343.12		$ 5,343.12		
330	ISO True up Charges/credits			$ (14,227.16)		$ 7.66		$ (14,219.50)		
331	**Total - St Lawrence**	**719,000**		**$ (6,619.68)**		**$ 6,065.18**		**$ (554.50)**	**$ (0.0008)**	
332										
333	**National Grid**									
334	Direct Assignment Facilities (DAR)					$ 5,665.00		$ 5,665.00		
335	LNS - NGrid					$ 32,405.32		$ 32,405.32		
336	**Total National Grid**					**$ 38,070.32**		**$ 38,070.32**		
337										
338	**Energy New England**									
339	All Requirements/ST Power Sply			$ 7,484.00				$ 7,484.00		
340	Spruce Mountain	110,196		$ 10,936.96				$ 10,936.96	**$ 0.0993**	
341	Spruce Mountain - REC Sales			$ (5,741.19)				$ (5,741.19)		
342	Spruce Mountain - FMC Credit/Settlement			$ (1,422.97)				$ (1,422.97)		
343	Brown Bear II Hydo	213,070		$ 10,640.70				$ 10,640.70	**$ 0.0499**	
344	Brown Bear Rec Sales Class I & II			$ (449.33)				$ (449.33)		
345	Energy Purchase PSEG	893,063		$ 40,857.64				$ 40,857.64	**$ 0.0458**	
346	Financial Settlement PSEG			$ (19.06)				$ (19.06)	**#DIV/0!**	
347	HQ Administrative Fee							$ -	**#DIV/0!**	
348	HQ Use Right Payment					$ (1,696.09)		$ (1,696.09)		
349	HQ HQICC Payment			$ (2,181.49)				$ (2,181.49)		
350	Financial Settlement - Exelon							$ -	**#DIV/0!**	
351	Energy Purchase Next Era	744,000		$ 28,867.20				$ 28,867.20	**$ 0.0388**	
352	Option Energy Purchase NextEra	496,000		$ 18,989.76				$ 18,989.76	**$ 0.0383**	
353	Option Mthly Fixed Cost - NextEra			$ 6,960.00				$ 6,960.00		
354	UCAP Purchase - NextEra			$ 2,510.00				$ 2,510.00		
355	Next Era Energy Mktg UCAP Sales			$ (9,323.00)				$ (9,323.00)		
356	UCAP Purchase - Canton Mnt Wind	78,326		$ 7,950.13				$ 7,950.13		
357	Canton Mnt - Wind FMC Credit/Settlement			$ (84.59)				$ (84.59)		
358	Canton Mnt Wind Rec Sales			$ (4,711.38)				$ (4,711.38)		
359	**ENE/ISO**									
360	ISO Monthly Charges			$ 212,107.75		$ 62,882.41		$ 274,990.16		
361	Weekly Sales/Purchases	-490,662		$ (7,870.02)				$ (7,870.02)	**$ 0.0160**	
362	Annual ISO Membership Fee							$ -		
363	MH CM Credit							$ -		
364	**ENE/Constant Energy Capital**							$ -		
365	Pasoag Power House Energy	10,102		$ 326.08				$ 326.08		
366	Pasoag Power House Transmission					$ 9,174.14		$ 9,174.14	**April Transmission**	
367	**Total -Energy New England**	**2,054,095**		**$ 316,827.19**		**$ 70,360.46**		**$ 386,187.65**		
368	**Legal Fees**			**$ 149.37**						
369	**Power Costs - May 2018**	**4,272,622**		**$ 333,780.91**		**$ 119,230.87**		**$ 453,011.78**	**$ 0.1060**	
370										
371	**NYPA Interruptible Kwhrs:**			**Month**		**Y-T-D**				
372	Niagara			188,000		500,700				
373	St Lawrence			261,000		1,388,400				
374				449,000		1,889,100				

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
PO Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859
CUST ID# 1150

MONTHLY TOTAL

Memorandum Invoice for Period: MAY 2019

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	55,731,924	1,617,250.74	293,835.44	5,192.27	1,916,278.45	.0344
TOTAL		55,731,924	$1,617,250.74	$293,835.44	$5,192.27	$1,916,278.45	$0.0344

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	991,527	28,772.51	5,227.63	92.38	34,092.52	.0344
TOTAL		991,527	$28,772.51	$5,227.63	$92.38	$34,092.52	$0.0344

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	991,527	28,772.51	5,227.63	92.38	34,092.52	.0344
TOTAL		991,527	$28,772.51	$5,227.63	$92.38	$34,092.52	$0.0344

Energy

Transmission

34,000 14

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
PO Box 426
Ludlow, Massachusetts 01056

MMWEC
Public Energy Partners

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859
CUST ID# 1150

Participant Prepaid Balance Summary Report
Project Name: Project Six
Beginning Balance $308.93 December - 2018

2019	Billing (Budget)	KWH Generation	Capacity	Fuel	Transmission	Ending Balance	Surplus Funds and Other Credits
January	$35,671.05	990,665	$30,386.91	$5,223.08	$54.38	$315.61	$12,253.43
February	35,163.84	894,542	28,810.50	4,716.29	54.38	$1,898.28	12,478.98
March	35,665.31	989,752	28,804.19	5,218.27	60.70	$3,480.43	12,478.98
April	33,918.19	959,941	28,834.19	5,061.10	30.69	$3,472.64	12,461.62
May	34,083.15	991,527	28,772.51	5,227.63	92.38	$3,463.27	12,478.00
June	33,926.02	0	0.00	0.00	0.00	$37,389.29	12,478.00
July	0.00	0	0.00	0.00	0.00	$37,389.29	0.00
August	0.00	0	0.00	0.00	0.00	$37,389.29	0.00
September	0.00	0	0.00	0.00	0.00	$37,389.29	0.00
October	0.00	0	0.00	0.00	0.00	$37,389.29	0.00
November	0.00	0	0.00	0.00	0.00	$37,389.29	0.00
December	0.00	0	0.00	0.00	0.00	$37,389.29	0.00
TOTAL	$208,427.56	4,826,427	$145,608.30	$25,446.37	$292.53		$74,629.01

06/25/2019 9:15:43 am

GENERAL LEDGER
JOURNAL DETAIL

Journal : 2019005144
Description : Journal Entry
Created Date : 06/25/2019
Created By : psceghjr
Status : Approved

Approved/Rejected Date : 06/25/2019
Approved/Rejected By : psceghjr
Module : General Ledger
Journal Activity Journal Entry
Batch : SJE 2

Line	Div	Account	Description	Dept	Actv	BU Project	Jrnl Code	Reference	Date	Debit	Credit
1	1	0253.0	Deferred Credits/Other Deferred Credi	0	0		0	Surplus funds 2018/2019	05/31/2019	2,786.95	
2	1	0555.0	Purchase Power	0	0		0	Surplus funds 2018/2019	05/31/2019		2,786.95
								Total for Journal Number 2019005144:		2,786.95	2,786.95

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	67532
Invoice Date:	06/12/2019
Due Date:	07/12/2019
Customer ID:	1150

Service Bill
Billing Period **5**, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	94.42
NY41	Pascoag - NYPA Power Administr	212.05
	Total Due:	$ 306.47

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

MAY 2 4 2019

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	5/21/2019
Due Date:	6/20/2019
Customer ID:	1150
Power Period:	April 2019

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD April 23,2019 TO May 20,2019

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT	KWH
65963	HYDRO QUEBEC PHASE I	$111.88	
66225	HYDRO QUEBEC PHASE I	19.26	May
65984	HYDRO QUEBEC PHASE II	936.42	
66130	SERVICE BILLING	233.60 – April	
67172	PROJECT SIX	21,448.02 Prepayment	

TOTAL DUE $22,749.18

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND EXT 322 FOR NON-PSA INVOICES

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	65963 RI
Invoice Date:	05/08/2019
Due Date:	05/14/2019
Customer ID:	1150

Hydro Quebec Phase I
Billing Period - May 2019-NEET

	MMWEC Share		PART. %	Participant Share	
Percent Participation					
Capability	23,826	KW	0.6617 %	158	KW
Total Capability	23,826	KW		158	KW
Generation (KWH)					
Generation - Sold				0	KWH
Generation - Purchased	0	KWH	0.6617 %	0	KWH
Total Net Generation	0	KWH		0	KWH
Capacity Charge					
Capacity Charge	$0.00		0.6617 %	$0.00	
Total Capacity	$0.00			$0.00	
Energy Charge					
Energy Charge	$0.00		0.6617 %	$0.00	
Energy Charge - NEPOOL Charges				$0.00	
Total Energy	$0.00			$0.00	
Other Charges / Credits				$0.00	
Transmission Costs	$2,412.45		0.6617 %	$15.96	
Sub Total - Purchased Power	$2,412.45			$15.96	
Administrative Expense	$14,491.73		0.6617 %	$95.89	
Administrative Expense - Line of Credit	$4.25		0.6617 %	$0.03	
Investment Earnings Credit				$0.00	
Interest on Borrowings - Line of Credit				$0.00	
Interest Expense				$0.00	
Total Admin & Other Costs	$14,495.98			$95.92	
Assessments					
Reserve Trust				$0.00	
Working Capital				$0.00	
Total MMWEC Share	$16,908.43			$0.00	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $111.88

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Massachusetts Municipal Wholesale Electric Comp
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	66225 RI
Invoice Date:	05/15/2019
Due Date:	05/19/2019
Customer ID:	1150

Hydro Quebec Phase I
Billing Period - May 2019-VETCO

	MMWEC Share		PART. %	Participant Sha
Percent Participation				
Capability	23,826	KW	0.6617 %	158 K
Total Capability	23,826	KW		158 K
Generation (KWH)				
Generation - Sold				0 K
Generation - Purchased	0	KWH	0.6617 %	0 K
Total Net Generation	0	KWH		0 K
Capacity Charge				
Capacity Charge	$0.00		0.6617 %	$0.00
Total Capacity	$0.00			$0.00
Energy Charge				
Energy Charge	$0.00		0.6617 %	$0.00
Energy Charge - NEPOOL Charges				$0.00
Total Energy	$0.00			$0.00
Other Charges / Credits				$0.00
Transmission Costs	$2,911.29		0.6617 %	$19.26
Sub Total - Purchased Power	$2,911.29			$19.26
Administrative Expense	$0.00		0.6617 %	$0.00
Administrative Expense - Line of Credit	$0.00		0.6617 %	$0.00
Investment Earnings Credit				$0.00
Interest on Borrowings - Line of Credit				$0.00
Interest Expense				$0.00
Total Admin & Other Costs	$0.00			$0.00
Assessments				
Reserve Trust				$0.00
Working Capital				$0.00
Total MMWEC Share	$2,911.29			$0.00

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $19.26

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pa Utility District
25 ag-Main Street
PC 07
Pa RI 02859

Invoice Number:	65984 RI
Invoice Date:	05/08/2019
Due Date:	05/14/2019
Customer ID:	1150

Hydr ec II Equity
Billin d - May 2019

	MMWEC Share		PART. %	Participant Share	
Perc ticipation					
bility	8,400	KW	3.6300 %	305	KW
Total Capability	8,400	KW		305	KW
Gen (KWH)					
ration - Sold				0	KWH
ration - Purchased	0	KWH	3.6300 %	0	KWH
Total Net Generation	0	KWH		0	KWH
Capa harge					
city Charge	$0.00		3.6300 %	$0.00	
Total Capacity	$0.00			$0.00	
Ener rge					
gy Charge	$0.00		3.6300 %	$0.00	
gy Charge - NEPOOL Charges				$0.00	
Total Energy	$0.00			$0.00	
Othe ges / Credits				$0.00	
Tran on Costs	$25,218.54		3.6300 %	$915.43	
Sub Total - Purchased Power	$25,218.54			$915.43	
Adm ive Expense	$578.10		3.6300 %	$20.99	
Adm ive Expense - Line of Credit	$0.00		3.6300 %	$0.00	
Inve Earnings Credit				$0.00	
Inter Borrowings - Line of Credit				$0.00	
Inter pense				$0.00	
Total Admin & Other Costs	$578.10			$20.99	
Asses ts					
erve Trust				$0.00	
ing Capital				$0.00	
Total MMWEC Share	$25,796.64			$0.00	

If all or t of this invoice remains unpaid after the due date, interest shall accrue to MMV ual to its cost of money or the rate applicable under the related contract.

Total Due: $936.42

Payment Instructions

PLEAS E PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR IT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEAS NTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

NEW YORK STATE OF OPPORTUNITY. | NY Power Authority

123 Main Street
White Plains, NY 10601

Invoice Date:	June 14, 2019
Billing Period:	May 2019
Invoice Number:	6100077069
Contract Account:	200000622
Business Partner:	3820

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Account Summary

Previous Balance	$	7,471.50
Payment Received	$	7,471.50
Past Due Balance	$	0.00
Current Charges	$	8,957.34
Late Charges	$	0.00
Total Amount Due	**$**	**8,957.34**
Payment Due Date		**07/01/2019**

Billing Contact: Lorena Lowery
If you have any questions call: **914-287-4256**
or 1-800-269-6972, then 718-4256.
lorena.lowery@nypa.gov

Special Notes:

ISO & IOU Charges: April 2019 & August 2018 V3.

EMAIL TO: hround@pud-ri.org

Diagra

Remittance payable to the "**NEW YORK POWER AUTHORITY**". Please indicate your Contract Account number.

Wire funds to:
J.P. Morgan Chase Bank
ABA # 021000021
NEW YORK POWER REVENUE FUND
Account # 008-030383

Regular Mail:
New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

Overnight Mail:
J.P. Morgan
Attn: NY Power Authority Box 116048
33 Lewis Road
Binghamton, NY 13905

Please return this bottom portion with your payment and keep the top portion for your records.

Payment Summary

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Invoice Number:	6100077069
Contract Account:	200000622
Business Partner:	3820
Payment Due Date:	**07/01/2019**
Amount Due	**$ 8,957.34**

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account:	200000622	Current Reading Date:	May 31, 2019
Invoice Number:	6100077069	Previous Reading Date:	April 30, 2019
Service Tariff:	NS-1, NS-2, NS-3	Hours in this period:	744
Allocation:	700		

Description	Quantity	Rate		Amount
Demand (KW)				
Firm	600	$4.07000	$	2,442.00
Firm Peaking	100	$4.07000	$	407.00
Subtotal			$	**2,849.00**
Energy (KWH)				
Firm Hydro	311,000	$0.00492	$	1,530.12
Interruptible	188,000	$0.00492	$	924.96
Firm Peaking	9,000	$0.00492	$	44.28
Subtotal			$	**2,499.36**
NY Independent System Operator				
Ancillary Service			$	482.24
TUC Charge			$	3,088.07
Subtotal			$	**3,570.31**
True-up Charges/Credits				
ISO True-up Vers. 2			$	4.66
Subtotal			$	**4.66**
TOTAL CURRENT CHARGES			$	**8,923.33**
ADJUSTMENT SUMMARY: January 2019				
Energy (KWH)				
Firm Hydro				
Previously Billed	- 324,000	$0.00492	$	- 1,594.08
Revised	323,979	$0.00492	$	1,593.98
Net	- 21		$	- 0.10
Subtotal			$	**- 0.10**
CURTAILMENT (KWH)				
Intra-Month Curtailment				
Previously Billed			$	0.00
Revised	21		$	34.11
Net	21		$	34.11

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account:	200000622	Current Reading Date:	May 31, 2019
Invoice Number:	6100077069	Previous Reading Date:	April 30, 2019
Service Tariff:	NS-1, NS-2, NS-3	Hours in this period:	744
Allocation:	700		

Description	Quantity	Rate		Amount
Subtotal			$	**34.11**
Total Adjustment: January 2019			$	**34.01**
TOTAL ADJUSTMENTS			$	**34.01**

v

User Refe
Energy Sett
Transmissi Settlement
Transmissi (TSC) Custo NYCA
NYPA Trans Charge (NT
Ancillary Se
Black Start SSS/Billing
Installed Ca Charge
Miscellaneo
Rochester S
Capacitor B
Ramapo Ph
Regulator
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Total

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NYPA ISO Billing Statement INVER01

For the Month Beginning April 01, 2019 and Ending April 30, 2019

User Reference	(NIA TO RI INTER)				ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr		$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr		$0.00	$0.00	$0.00	2
	Total Energy Settlement				$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(110.00)	MWHr		($576.17)	$0.00	($576.17)	4
	Forward Loss Charge	0.00			($287.13)	$0.00	($287.13)	5
	Balancing Congestion Charge	0.00	MWHr		$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00			$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement				($863.30)	$0.00	($863.30)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement				$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)					$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service				($61.68)	$0.08	($61.60)	11
	Local Reliability Rule S,SC and D Charge				$0.00	$0.00	$0.00	12
	Total S, SC and D Charge				($61.68)	$0.08	($61.60)	13
	Market Administration and Control Area Service Charge				$0.00	$0.00	$0.00	14
	Voltage Support Service				($30.22)	$0.00	($30.22)	15
	Regulation and Frequency Response Service				$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge				$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge				($50.31)	$0.00	($50.31)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge				$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge				$0.00	$0.00	$0.00	20
	Total Black Start Service Charge				$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge					$0.00	$0.00	$0.00	22
Miscellaneous Charges								
Rochester Station 80 Capacitor Banks	These are based on existing agreements between				$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas				$0.00	$0.00	$0.00	24
PJM Transmission Overuse					$0.00	$0.00	$0.00	25
Total Miscellaneous Charges					$0.00	$0.00	$0.00	26
	NIA TO RI INTER Portion				.06497 %		"	27
	NYISO WIDE Uplift Charges				($7.66)	($3.47)	($11.13)	28
	Residual Adjustments				$35.22	$0.00	$35.22	29
	Demand Response Uplift				$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)					($977.95)	($3.39)	($981.34)	31
Adjustments					0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)					($977.95)	($3.39)	($981.34)	33
TCC Credit					$0.00	$0.00	$0.00	34
Total					($977.95)	($3.39)	($981.34)	35

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NYPA ISO Billing Statement INVER01

For the Month Beginning April 01, 2019 and Ending April 30, 2019

User Reference	(NIA TO RI PEAK)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(9.00)	MWHr	($23.43)	$0.00	($23.43)	4
	Forward Loss Charge	0.00		($34.88)	$0.00	($34.88)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($58.31)	$0.00	($58.31)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($5.03)	$0.01	($5.02)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($5.03)	$0.01	($5.02)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($2.47)	$0.00	($2.47)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($3.91)	$0.00	($3.91)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI PEAK Portion			.00532 %		"	27
	NYISO WIDE Uplift Charges			($0.64)	($0.28)	($0.92)	28
	Residual Adjustments			$5.05	$0.00	$5.05	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($65.31)	($0.28)	($65.59)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($65.31)	($0.28)	($65.59)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($65.31)	($0.28)	($65.59)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning August 01, 2018 and Ending August 31, 2018

User Reference	(NIA TO RI FIRM)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(272.00)	MWHr	($721.91)	$0.00	($721.91)	4
	Forward Loss Charge	0.00		($1,456.56)	$0.00	($1,456.56)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($2,178.47)	$0.00	($2,178.47)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($139.40)	($0.42)	($139.82)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($139.40)	($0.42)	($139.82)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($80.89)	$0.00	($80.89)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($100.28)	$0.00	($100.28)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI FIRM Portion			.16846 %			27
	NYISO WIDE Uplift Charges			($14.39)	($17.03)	($31.41)	28
	Residual Adjustments			$128.03	$0.00	$128.03	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($2,385.39)	($17.45)	($2,402.84)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($2,385.39)	($17.45)	($2,402.84)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($2,385.39)	($17.45)	($2,402.84)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning August 01, 2018 and Ending August 31, 2018

User Reference	(NIA TO RI INTER)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(113.00)	MWHr	($378.06)	$0.00	($378.06)	4
	Forward Loss Charge	0.00		($682.75)	$0.00	($682.75)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($1,060.81)	$0.00	($1,060.81)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($57.90)	($0.17)	($58.07)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($57.90)	($0.17)	($58.07)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($33.60)	$0.00	($33.60)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($41.53)	$0.00	($41.53)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI INTER Portion			.06998 %		..	27
	NYISO WIDE Uplift Charges			($6.33)	($7.07)	($12.41)	28
	Residual Adjustments			$53.39	$0.00	$53.39	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($1,145.79)	($7.25)	($1,153.03)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($1,145.79)	($7.25)	($1,153.03)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($1,145.79)	($7.25)	($1,153.03)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning August 01, 2018 and Ending August 31, 2018

User Reference	(NIA TO RI PEAK)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(9.00)	MWHr	($20.47)	$0.00	($20.47)	4
	Forward Loss Charge	0.00		($67.29)	$0.00	($67.29)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($87.76)	$0.00	($87.76)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($4.59)	($0.01)	($4.60)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($4.59)	($0.01)	($4.60)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($2.67)	$0.00	($2.67)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($3.45)	$0.00	($3.45)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI PEAK Portion			.00557 %		,,	27
	NYISO WIDE Uplift Charges			($0.15)	($0.56)	($0.71)	28
	Residual Adjustments			$4.74	$0.00	$4.74	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($93.88)	($0.58)	($94.45)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($93.88)	($0.58)	($94.45)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($93.88)	($0.58)	($94.45)	35

NEW YORK STATE OF OPPORTUNITY. | NY Power Authority

Invoice Date: June 14, 2019
Billing Period: May 2019

123 Main Street
White Plains, NY 10601

Invoice Number: 6100077070
Contract Account: 200000623
Business Partner: 3820

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Account Summary

Previous Balance	$	8,630.00
Payment Received	$	8,630.00
Past Due Balance	$	0.00
Current Charges	$	13,672.66
Late Charges	$	0.00
Total Amount Due	**$**	**13,672.66**
Payment Due Date		**07/01/2019**

Billing Contact: Lorena Lowery
If you have any questions call: **914-287-4256**
or 1-800-269-6972, then 718-4256.
lorena.lowery@nypa.gov

Special Notes:

ISO & IOU Charges: April 2019 & August 2018 V3.

EMAIL TO: hround@pud-ri.org

St Lawrence

Remittance payable to the "**NEW YORK POWER AUTHORITY**". Please indicate your Contract Account number.

Wire funds to:
J.P. Morgan Chase Bank
ABA # 021000021
NEW YORK POWER REVENUE FUND
Account # 008-030383

Regular Mail:
New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

Overnight Mail:
J.P. Morgan
Attn: NY Power Authority Box 116048
33 Lewis Road
Binghamton, NY 13905

Please return this bottom portion with your payment and keep the top portion for your records.

Payment Summary

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Invoice Number:	6100077070
Contract Account:	200000623
Business Partner:	3820
Payment Due Date:	**07/01/2019**
Amount Due	**$ 13,672.66**

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account:	200000623	Current Reading Date:	May 31, 2019
Invoice Number:	6100077070	Previous Reading Date:	April 30, 2019
Service Tariff:	SL-1, SL-2	Hours in this period:	744
Allocation:	1,000		

Description	Quantity	Rate		Amount
Demand (KW)				
Firm	1,000	$4.07000	$	4,070.00
Subtotal			$	**4,070.00**
Energy (KWH)				
Firm Hydro	458,000	$0.00492	$	2,253.36
Interruptible	261,000	$0.00492	$	1,284.12
Subtotal			$	**3,537.48**
NY Independent System Operator				
Ancillary Service			$	714.40
TUC Charge			$	5,343.12
Subtotal			$	**6,057.52**
True-up Charges/Credits				
ISO True-up Vers. 2			$	7.66
Subtotal			$	**7.66**
TOTAL CURRENT CHARGES			$	**13,672.66**

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NYPA ISO Billing Statement INVER01

For the Month Beginning April 01, 2019 and Ending April 30, 2019

User Reference	(STL TO RI FIRM)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(496.00)	MWHr	($2,534.66)	$0.00	($2,534.66)	4
	Forward Loss Charge	0.00		($1,268.21)	$0.00	($1,268.21)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($3,802.87)	$0.00	($3,802.87)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($278.06)	$0.34	($277.72)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($278.06)	$0.34	($277.72)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($136.26)	$0.00	($136.26)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($226.92)	$0.00	($226.92)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	STL TO RI FIRM Portion			.29296 %		"	27
	NYISO WIDE Uplift Charges			($34.02)	($15.63)	($49.65)	28
	Residual Adjustments			$158.01	$0.00	$158.01	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($4,320.11)	($15.29)	($4,335.40)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($4,320.11)	($15.29)	($4,335.40)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($4,320.11)	($15.29)	($4,335.40)	35

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NYPA ISO Billing Statement INVER01

For the Month Beginning April 01, 2019 and Ending April 30, 2019

User Reference	(STL TO RI INTER)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(169.00)	MWHr	($1,068.32)	$0.00	($1,068.32)	4
	Forward Loss Charge	0.00		($471.93)	$0.00	($471.93)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($1,540.25)	$0.00	($1,540.25)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($94.73)	$0.12	($94.61)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($94.73)	$0.12	($94.61)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($46.43)	$0.00	($46.43)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($77.56)	$0.00	($77.56)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	STL TO RI INTER Portion			.09982 %		"	27
	NYISO WIDE Uplift Charges			($11.92)	($5.33)	($17.24)	28
	Residual Adjustments			$53.98	$0.00	$53.98	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($1,716.91)	($5.21)	($1,722.12)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($1,716.91)	($5.21)	($1,722.12)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($1,716.91)	($5.21)	($1,722.12)	35

v

NYPA ISO Billing Statement INVER03

For the Month Beginning August 01, 2018 and Ending August 31, 2018

User Reference	(STL TO RI FIRM)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(485.00)	MWHr	($2,313.89)	$0.00	($2,313.89)	4
	Forward Loss Charge	0.00		($2,493.07)	$0.00	($2,493.07)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($4,806.96)	$0.00	($4,806.96)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($248.55)	($0.75)	($249.30)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($248.55)	($0.75)	($249.30)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($144.24)	$0.00	($144.24)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($178.73)	$0.00	($178.73)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	STL TO RI FIRM Portion			.30037 %		"	27
	NYISO WIDE Uplift Charges			($25.64)	($30.36)	($56.00)	28
	Residual Adjustments			$228.46	$0.00	$228.46	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($5,175.65)	($31.11)	($5,206.76)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($5,175.65)	($31.11)	($5,206.76)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($5,175.65)	($31.11)	($5,206.76)	35

V

NYPA ISO Billing Statement INVER03

For the Month Beginning August 01, 2018 and Ending August 31, 2018

User Reference	(STL TO RI INTER)				ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr		$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr		$0.00	$0.00	$0.00	2
	Total Energy Settlement				$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(174.00)	MWHr		($1,316.84)	$0.00	($1,316.84)	4
	Forward Loss Charge	0.00			($1,092.96)	$0.00	($1,092.96)	5
	Balancing Congestion Charge	0.00	MWHr		$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00			$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement				($2,409.80)	$0.00	($2,409.80)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement				$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)					$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service				($89.15)	($0.27)	($89.41)	11
	Local Reliability Rule S,SC and D Charge				$0.00	$0.00	$0.00	12
	Total S, SC and D Charge				($89.15)	($0.27)	($89.41)	13
	Market Administration and Control Area Service Charge				$0.00	$0.00	$0.00	14
	Voltage Support Service				($51.75)	$0.00	($51.75)	15
	Regulation and Frequency Response Service				$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge				$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge				($63.76)	$0.00	($63.76)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge				$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge				$0.00	$0.00	$0.00	20
	Total Black Start Service Charge				$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge					$0.00	$0.00	$0.00	22
Miscellaneous Charges								
Rochester Station 80 Capacitor Banks	These are based on existing agreements between				$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas				$0.00	$0.00	$0.00	24
PJM Transmission Overuse					$0.00	$0.00	$0.00	25
Total Miscellaneous Charges					$0.00	$0.00	$0.00	26
	STL TO RI INTER Portion				.10776 %		"	27
	NYISO WIDE Uplift Charges				($8.58)	($10.89)	($19.47)	28
	Residual Adjustments				$81.99	$0.00	$81.99	29
	Demand Response Uplift				$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)					($2,541.04)	($11.16)	($2,552.20)	31
Adjustments					0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)					($2,541.04)	($11.16)	($2,552.20)	33
TCC Credit					$0.00	$0.00	$0.00	34
Total					($2,541.04)	($11.16)	($2,552.20)	35

MASSACHUSETTS MUNICIPAL
WHOLESALE ELECTRIC CO.

Vendor Number	Vendor Name	Check No.	Check Date
1150	Pascoag Utility District	154388	6/19/2019

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	6/11/2019	06112019	14,227.16		14,227.16
			14,227.16		14,227.16

Journal: 2019005039 Date: Jun 24, 2019
Set: 0 Time: 10:10:34

MMWEC -NYPA FMC March
Miscellaneous Activity 14227.16

NYPA FMC March/hr

Total To-Be-Paid:	14227.16
154388 Check:	14227.16
Change Due:	0.00

4 162 pscgcsh2 1 8

Pascoag Utility District
253 PASCOAG MAIN ST
PASCOAG, RI 02859
(401)568-6222

MMWEC
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.
327 MOODY STREET
LUDLOW, MA 01056

Bank of America
52-153-112

Check No.	Check Date	Vendor No.
154388	6/19/2019	1150

Check Amount
$****14,227.16

Not Valid After 365 Days

Pay FOURTEEN THOUSAND TWO HUNDRED TWENTY SEVEN AND 16/100**********

To the Order of Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Two signatures required over $25,000.00

⑈00154388⑈ ⑆011201539⑆ 000080242607⑈

Date:	June 11, 2019	
Amount ($):	$ 14,227.16	
To:	Pascoag Utility District	
Street:	253 Main Street; Box 107	
City, State :	Pascoag, RI	Zip Code:

Forward Capacity Market Settlement for NYPA -	Mar-19	$ 15,536.42
Forward Capacity Mkt Stlmnt NYPA-Pscog Adj 100 KW-Mar 19		$ (916.07)
PSCOG Share of ISO/NYPA Charges - March 2019		$ (393.19)
		$ 14,227.16

* 100 KW @ $ 9.1607 /KW-M $916.07

PARTICIPANTS' PERCENT SHARES OF PROJECT CAPABILITY - NYPA

FCM Credits 4/1/2019
ISO

NYPA 390,419.79

Participants	ISO PID	Project Capability %	FCM Credit $
Pascoag Utility District (116)			$ 15,536.42

yr	mn	PASCG mw	cp	CMEEC dollar
2019	4	0.1	9.1607	**$916.07**

100	KW @	$	9.1607	/KW-Month =		$916.07	Apr-19

Summary of Monthly NYPA Adjustments for the Three States: 2019
Allocate NYPA Expenses (Volumetric, Internal Transactions, External Transactions) and NYPA Credits (Net of Hourly Marginal Loss Revenues and External Inadvertent Charges).

	Rhode Island			
Billing Month	NYPA Credit $	NYPA Expense $	DA-RT Adjustment $	Net NYPA Adjust $
January	$ (467.20)	$ 504.92	$ 127.75	$ 165.47
February	$ (341.09)	$ 483.16	$ 138.59	$ 280.67
March	$ (350.68)	$ 439.41	$ 220.88	$ 309.61
April	$ (275.25)	$ 483.37	$ 185.07	$ 393.19

nationalgrid

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Page:	1
Invoice No:	800316341
Invoice Date:	06/01/2019
Customer Number:	200000175
Payment Terms:	Net 30
Due Date:	07/01/2019
Sales Order #:	5410 / 640011766
Reference #:	00010-009696

PASCOAG UTILITY DISTRICT
ATT:GENERAL MANAGER
PO Box 107
Pascoag RI 02859-0107

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424				
For Period : May 01, 2019 - May 31, 2019				
80	DAF	1.000 EA	5,665.00	$5,665.00
	Sub Total :			5,665.00
	Total Taxes :			0.00
	TOTAL AMOUNT DUE:			$5,665.00

Received: JUN 05 2019
Approved:
GL Account: 565- May
Vendor #:
Invoice #:

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

National Grid
P.O.Box 29803
New York, NY 10087-9803

Invoice No:	800316341
Invoice Date:	06/01/2019
Customer Number:	200000175
Due Date:	07/01/2019

AMOUNT DUE: $5,665.00

Enclosed: _____

GL 565.0

PASCOAG UTILITY DISTRICT
253 Pascoag Main Street
P.O. BOX 107
PASCOAG, RI 02859
ATTN: JUDY ALLAIRE

DATE 26-Jun-19

INVOICE # 800319983
NETWORK TRANSMISSION SERVICE
CLA010-25.16-19.053
May 2019

COINCIDENT NETWORK LOAD - PTF	6,616	KW
COINCIDENT NETWORK LOAD - NON-PTF	6,616	KW
LOAD RATIO SHARE - PTF	0.0016204	
LOAD RATIO SHARE - NON-PTF	0.0018120	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	$4,118,584.45	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	$11,637,252.78	

MONTHLY DEMAND CHARGE						
	PTF	$4,118,584.45	X	0.0016204	=	$6,673.69
	NON-PTF	$11,637,252.78	X	0.0018120	=	$21,086.35
TRANSFORMER SURCHARGE						
		11,995	X	0.37	=	$4,438.15
METER SURCHARGE						
		1.00	X	$65.28	=	$65.28
ADJUSTMENT						$42.40
LOAD DISPATCH CHG						$99.78
INTEREST REFUND						$0.00
LOAD RATIO REBILL ADJ.						-$0.33
TOTAL TRANSMISSION CHARGE						$32,405.32
Total Bill						$32,405.32

PEAK LOAD FOR BILLING MONTH: 5/20/2019 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
JP Morgan Chase
ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:
New England Power Co.
Post Office - Brooklyn, P.O. Box 29803
New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

nationalgrid

New Enland Power Company
Network Transmission Revenue Requirement
Actual for the Month of May 2019

Line	Description		Amount
	Monthly Demand Charge (PTF)		
1	PTF Transmission Rate		30,348,656
2	Less: NEPOOL RNS revenue received		(26,230,072)
3	**Monthly Demand Charge (PTF)**		**4,118,584**
	Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes		14,137,263
5	Transmission Depreciation Expense		5,286,928
6	Transmission-Related Amortization of Loss on Reacquired Debt		-
7	Transmission-Related Amortization of Investment Tax Credits		(41,243)
8	Transmission-Related Amortization of FAS 109		-
9	Transmission-Related Municipal Tax Expense		4,174,276
10	Transmission Operation and Maintenance Expense		4,667,229
11	Transmission-Related Administration and General Expense		4,049,909
12	Transmission-Related Integrated Facilities Credit		14,058,490
13	Transmission Revenue Credit		(33,084,589)
14	Distribution-Related Integrated Facilities Credit		-
15	Billing Adjustments		(1,611,002)
16	Reactive Power Expense		-
17	Bad Debt Expense		(8)
18	**Monthly Non-PTF Demand Charge**		**$ 11,637,253**
	Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base		1,644,186,669
20	Weighted cost of capital	(a)	10.3180%
21	Return and Associated Income Taxes - Annual		169,647,157
22	Return and Associated Income Taxes - Month		14,137,263

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

ENE
Energy New England

Invoice

Date	Invoice #
5/31/2019	19834

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

GL 555 - May

Terms	Due Date
Net 15	6/15/2019

Description	Amount
May 2019	
All Requirements Service, Short Term Supply Management & ISO Administration	7,350.00
Canton Mountain Wind Monthly REC Mgmt & Contract Admin Fee	71.00
Spruce Mountain Wind REC Management Fee	63.00
Total	$7,484.00

5 Hampshire Street, Suite 100
Mansfield, MA 02048-1113
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Invoice

Date	Invoice #
6/14/2019	19721

G-555 $103,779.38
565 (1696.09)

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Terms	Due Date
	6/18/2019

Qty in MWH	Description	Amount
	May 2019	
	- Energy Transactions -	
213.070	Brown Bear II Hydro Purchase	10,640.70
78.326	Canton Mountain Wind Purchase	7,950.13
744.000	NextEra Energy Mktg Purchase	28,867.20
893.063	PSEG Energy Resources Purchase	40,857.64
	PSEG Energy Resources Financial Settlement	-19.06
110.196	Spruce Mountain Wind Purchase	10,936.96
496.000	NextEra Energy Mktg Option Purchase	18,989.76
	NextEra Energy Mktg Option Monthly Fixed Costs	6,960.00
	- Capacity Transactions -	
	NextEra Energy Mktg UCAP Purchase	2,510.00
	NextEra Energy Mktg UCAP Sale	-9,323.00
	Apr 19 Hydro Quebec ICC Payment	-2,181.49
	Apr 19 Canton Mountain Wind FCM Credit	-84.65
	Apr 19 Spruce Mountain Wind FCM Credit	-1,423.12
	Canton Mountain Wind FCM- Dec 2018 Resettlement	0.06
	Spruce Mountain Wind FCM- Dec 2018 Resettlement	0.15
	- Transmission Transactions -	
	Apr 19 Hydro Quebec Use Right Payment	-1,696.09
	- Renewable Energy Certificates -	
	Sale of Brown Bear Q4-2018 Class II RECS (358 @ $0.50 each)	-179.00
	Sale of Brown Bear Q4-2018 Class I RECS (21 @ $12.87 each)	-270.33
	Sale of Canton Mtn Wind Q4-2018 Class I RECS (366 @ $12.87 each)	-4,711.38
	Sale of Spruce Mtn Wind Q4-2018 Class I RECS (446 @ $12.87 each)	-5,741.19
	Total	$102,083.29

5 Hampshire Street, Suite 100
Mansfield, MA 02048-1113

508-698-1200

accounting@ene.org

www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Apr-19

HQICC Payment

MW		24.915
NRCP	$	9.160732434
Total HQICC Revenue $$	$	228,240.00
HQUS Payment Date		6/6/2019
HQUS Payment $$	$	228,240.00

Participant	MW	Revenue
Pascoag Fire District - Electric Dept.	0.238	$ 2,181.49

Phase I

Total MW	Participant %	Participant MW
412.00	0.02285%	0.094

Phase II

Total MW	Participant %	Participant MW
618.00	0.02330%	0.144

Totals HQICC MW

1,030.00	0.238

Apr-19

Use Right Payment

	MW		29
	Calendar Price		9.1
	Total HQUS Revenue $$	$	186,871.00
	HQUS Payment Date		1/0/1900
	HQUS Payment $$	$	-
95%	Total Participant Rev $$	$	177,527.45
5%	Net ENE Fee	$	9,343.55

Participant	Pro - Rated Firm MW		Revenue
Pascoag Fire District - Electric Dept.	0.277064372	$	1,696.09
Total		**$**	**1,696.09**

5 Hampshire St, STE 100
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

ENE
Energy New England

Monthly $212,107.75
Weekly ($7870.02)
Transmission $62,882.41

Invoice

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE	19764
DATE	06/17/2019
TERMS	Net 1
DUE DATE	06/18/2019

QTY	DESCRIPTION	AMOUNT
	May 2019	
-100.397	ISO Invoice # 318635 Activity 5/08 - 5/12 (Apply Credit Memo # 19765)	-1,810.68
-43.166	ISO Invoice # 318901 Activity 5/13 - 5/15 (Apply Credit Memo # 19765)	-497.26
-61.705	ISO Invoice # 319158 Activity 5/16 - 5/19 (Apply Credit Memo # 19828)	-1,007.28
-59.254	ISO Invoice # 319418 Activity 5/20 - 5/22 (Apply Credit Memo # 19828)	-1,176.74
-8.06	ISO Invoice # 319677 Activity 5/23 (Apply Credit Memo # 19874)	-39.18
-103.20	ISO Invoice # 319970 Activity 5/24 - 5/29 (Apply Credit Memo # 19874)	-2,255.01
-21.591	ISO Invoice # 320215 Activity 5/30 - 5/31 (Apply Credit Memo # 19898)	-298.11
	ISO Invoice # 320485 Activity 5/30 - 5/31 NCPC, Regulation & Reserve Market (Apply Credit Memo # 19898)	167.84
	ISO Invoice # 321048 May Monthly Charges	274,990.16
-17.577	ISO Invoice # 320215 Activity 6/01 - 6/02 (Apply Credit Memo # 19898)	-381.22
-27.594	ISO Invoice # 320485 Activity 6/03 - 6/05 (Apply Credit Memo # 19898)	-283.19
-29.614	ISO Invoice # 320758 Activity 6/06 - 6/09	-461.24
-18.504	ISO Invoice # 321048 Activity 6/10 - 6/11	172.05
	BALANCE DUE	**$267,120.14**

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75960032236

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	321048
Document Date	6/17/2019
Due Date	6/19/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-********2236
Payee	ISO New England
Payee Bank	TD BANK N A -021302567-*******9787
Total Net Amount	-$275,162.21

Energy Activity Start Date: 6/10/2019
Energy Activity End Date: 6/11/2019

Customer Id 116

Net Amount Row Labels	Column Labels 6/30/2019	5/31/2019	4/30/2019
DA / RT Energy	**$546.51**		**$301.44**
Day-Ahead Energy	$560.82		$0.00
Real-Time Energy	($14.31)		$301.44
Ancillary Charges	**($718.56)**		**$2.09**
Day-Ahead NCPC	($195.22)		$0.02
Real-Time NCPC	($40.43)		$0.83
Regulation	($88.82)		$0.81
Reserve Market	($394.09)		$0.43
ARR Revenues		**$1,242.92**	**($49.71)**
ARR Long Term Off-Peak Alloc		$339.69	($5.29)
ARR Long Term On-Peak Alloc		$472.08	($7.35)
ARR Monthly Off-Peak Alloc		$181.52	($15.11)
ARR Monthly On-Peak Alloc		$249.63	($21.96)
FCM		**($206,536.24)**	**$16.94**
Forfeited Financial Assurance		$0.12	$0.00
Forward Capacity Market Charge		($206,536.36)	$16.94
OATT Charges			**($62,882.41)**
ISO Schedule 1 RNS			($1,119.20)
ISO Schedule 1 TOUT			$23.13
OATT Schedule 1 RNS			($856.84)
OATT Schedule 9 RNS			($59,585.34)
OATT-Schedule 16 Blackstart			($665.58)
OATT-Schedule 2 VAR			($678.58)
Schedule Charges		**($848.90)**	**($6,236.29)**
ISO Schedule 2			($4,469.33)
ISO Schedule 3 Peak			($1,720.92)
ISO Schedule 5 NESCOE			($46.04)
Participant Expenses		($848.90)	
Grand Total	**($172.05)**	**($206,142.22)**	**($68,847.94)**

MW (18.504)

($274,990.16)

Invoic

Customer ID
Invoice Number
Document Date
Due Date
Payer
Payer Billing
Payee
Payee Bank

Total Net Amount

Energy Activity Start Date
Energy Activity End Date

Customer Id

Row Labels	Net Amount
DA / RT Energy	
Day-Ahead Energy	
Real-Time Energy	
Ancillary Charges	
Day-Ahead NCPC	
Real-Time NCPC	
Regulation	
Reserve Market	
Grand Total	

MW

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, June 17, 2019 7:06 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice - MONTHLY
Attachments: PUD ISO Invoice 6-12-19.xlsx; PUD ISO Invoice 6-17-19.xlsx; PUD 19764 ISO May 6-17-19.pdf

Importance: High

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
06/12/19	320758	($461.24)	06/18/19	06/06 - 06/09	(29.614)

Total Invoice: ($461.24)

06/17/19	321048	$172.05	06/19/19	06/10 - 06/11	(18.504)
06/17/19	321048	$274,990.16	06/19/19	Monthly Charges - May	

Total Invoice: $275,162.21

Attached is the ENE invoice for last month:

06/17/19	19764	$267,120.14	06/18/19

I've also attached the ISO Invoice in Excel format for a detailed breakdown.

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Senior Accountant

ENE
Energy New England

****** ENE is happy to announce our new office location as of April 1st ******
5 Hampshire ST, Suite 100
Mansfield, MA 02048-1113
Phone: (508) 698-1209

Fax: (508) 698-0028
Email: accounting@ene.org

Credit Memo

Date	Credit No.
5/20/2019	19765

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	May 2019	
-100.397	ISO Invoice # 318635 Activity 5/08 - 5/12	-1,810.68
-43.166	ISO Invoice # 318901 Activity 5/13 - 5/15	-497.26

5 Hampshire Street, Suite 100
Mansfield, MA 02048-1113
508-698-1200
accounting@ene.org
www.ene.org

Total	$-2,307.94
Invoices	$0.00
Balance Credit	$-2,307.94

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, May 20, 2019 12:26 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice (Credit)
Attachments: PUD ISO Invoice 5-15-19.xlsx; PUD ISO Invoice 5-20-19.xlsx; PUD 19765 CM ISO 5-20-19.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
05/15/19	318635	($1,810.68)	05/21/19	05/08 - 05/12	(100.397)
	Total Invoice:	**($1,810.68)**			

05/20/19	318901	($497.26)	05/24/19	05/13 - 05/15	(43.166)
	Total Invoice:	**($497.26)**			

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	19765	**($2,307.94)**

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Senior Accountant

ENE
Energy New England

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Mansfield, MA 02048-1113
Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	318901
Document Date	5/20/2019
Due Date	5/24/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$497.26

Energy Activity Start Date: 5/13/2019
Energy Activity End Date: 5/15/2019

Customer Id 116

Net Amount Row Labels	Column Labels 5/31/2019
DA / RT Energy	**$825.74**
Day-Ahead Energy	($169.02)
Real-Time Energy	$994.76
Ancillary Charges	**($328.48)**
Day-Ahead NCPC	($27.71)
Real-Time NCPC	($21.18)
Regulation	($77.99)
Reserve Market	($201.60)
Grand Total	**$497.26**

MW (43.166)

Credit Memo

Date	Credit No.
6/3/2019	19874

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	May 2019	
-8.060	ISO Invoice # 319677 Activity 5/23	-39.18
-103.200	ISO Invoice # 319970 Activity 5/24 - 5/29	-2,255.01

5 Hampshire Street, Suite 100
Mansfield, MA 02048-1113
508-698-1200
accounting@ene.org
www.ene.org

Total	$-2,294.19
Invoices	$0.00
Balance Credit	$-2,294.19

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, June 3, 2019 1:46 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO Invoice 5-29-19.xlsx; PUD ISO Invoice 6-03-19.xlsx; PUD 19874 CM ISO 6-3-19.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
05/29/19	319677	($39.18)	06/04/19	05/23	(8.060)
	Total Invoice:	**($39.18)**			

06/03/19	319970	($2,255.01)	06/07/19	05/24 - 05/29	(103.200)
	Total Invoice:	**($2,255.01)**			

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	19874	**($2,294.19)**

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Senior Accountant

ENE
Energy New England

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5 Hampshire ST, Suite 100
Mansfield, MA 02048-1113
Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	319677
Document Date	5/29/2019
Due Date	6/4/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$39.18

Energy Activity Start Date: 5/23/2019
Energy Activity End Date: 5/23/2019

Customer Id 116

Net Amount Row Labels	Column Labels 5/31/2019
DA / RT Energy	**$137.93**
Day-Ahead Energy	($77.86)
Real-Time Energy	$215.79
Ancillary Charges	**($98.75)**
Day-Ahead NCPC	($44.89)
Real-Time NCPC	($7.94)
Regulation	($15.15)
Reserve Market	($30.77)
Grand Total	**$39.18**

MW (8.060)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	319970
Document Date	6/3/2019
Due Date	6/7/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-********2236
Total Net Amount	$2,255.01

Energy Activity Start Date: 5/24/2019
Energy Activity End Date: 5/29/2019

Customer Id	116

Net Amount Row Labels	Column Labels 5/31/2019
DA / RT Energy	**$2,575.63**
Day-Ahead Energy	$1,207.04
Real-Time Energy	$1,368.59
Ancillary Charges	**($320.62)**
Day-Ahead NCPC	($57.38)
Real-Time NCPC	($40.08)
Regulation	($104.34)
Reserve Market	($118.82)
Grand Total	**$2,255.01**

MW (103.200)

Credit Memo

Date	Credit No.
6/10/2019	19898

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
-21.591	ISO Invoice # 320215 Activity 5/30 - 5/31	-298.11
	ISO Invoice # 320485 Activity 5/30 - 5/31 NCPC, Regulation & Reserve Market	167.84
-17.577	ISO Invoice # 320215 Activity 6/01 - 6/02	-381.22
-27.594	ISO Invoice # 320485 Activity 6/03 - 6/06	-283.19

5 Hampshire Street, Suite 100
Mansfield, MA 02048-1113
508-698-1200
accounting@ene.org
www.ene.org

Total	$-794.68
Invoices	$0.00
Balance Credit	$-794.68

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	320485
Document Date	6/10/2019
Due Date	6/14/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$115.35

Energy Activity Start Date: 6/3/2019
Energy Activity End Date: 6/5/2019

Customer Id 116

Net Amount	Column Labels	
Row Labels	**6/30/2019**	**5/31/2019**
DA / RT Energy	**$596.53**	
Day-Ahead Energy	$355.39	
Real-Time Energy	$241.14	
Ancillary Charges	**($313.34)**	**($167.84)**
Day-Ahead NCPC	($48.89)	($28.33)
Real-Time NCPC	($27.68)	($12.40)
Regulation	($80.19)	($39.32)
Reserve Market	($156.58)	($87.79)
Grand Total	**$283.19**	**($167.84)**

MW (27.594)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	320215
Document Date	6/5/2019
Due Date	6/11/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$679.33

Energy Activity Start Date:	6/1/2019	5/30/2019
Energy Activity End Date:	6/2/2019	5/31/2019

Customer Id 116

Net Amount	Column Labels	
Row Labels	**6/30/2019**	**5/31/2019**
DA / RT Energy	**$381.22**	**$435.10**
Day-Ahead Energy	$481.35	$52.25
Real-Time Energy	($100.13)	$382.85
Ancillary Charges		**($136.99)**
Day-Ahead NCPC		($22.87)
Real-Time NCPC		($17.08)
Regulation		($29.10)
Reserve Market		($67.94)
Grand Total	**$381.22**	**$298.11**

MW	(17.577)	(21.591)

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, June 10, 2019 5:53 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO Invoice 6-05-19.xlsx; PUD ISO Invoice 6-10-19.xlsx; PUD 19898 CM ISO 6-10-19.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
06/05/19	320215	($298.11)	06/11/19	05/30 - 05/31	(21.591)
06/05/19	320215	($381.22)	06/11/19	06/01 - 06/02	(17.577)
	Total Invoice:	**($679.33)**			

06/10/19	320485	$167.84	06/14/19	5/30 - 5/31 NCPC, Regulation & Reserve Market	0.000
06/10/19	320485	($283.19)	06/14/19	06/03 - 06/05	(27.594)
	Total Invoice:	**($115.35)**			

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	19898	**($794.68)**

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Senior Accountant

ENE
Energy New England

****** ENE is happy to announce our new office location as of April 1st ******
5 Hampshire ST, Suite 100
Mansfield, MA 02048-1113
Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

Credit Memo

Date	Credit No.
5/22/2019	19828

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	May 2019	
-61.705	ISO Invoice # 319158 Activity 5/16 - 5/19	-1,007.28
-59.254	ISO Invoice # 319418 Activity 5/20 - 5/22	-1,176.74

5 Hampshire Street, Suite 100
Mansfield, MA 02048-1113
508-698-1200
accounting@ene.org
www.ene.org

Total	$-2,184.02
Invoices	$0.00
Balance Credit	$-2,184.02

Harle Round

From: Accounting <accounting@ene.org>
Sent: Tuesday, May 28, 2019 12:10 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice (Credit)
Attachments: PUD ISO Invoice 5-22-19.xlsx; PUD ISO Invoice 5-28-19.xlsx; PUD 19828 CM ISO 5-28-19.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
05/22/19	319158	($1,007.28)	05/29/19	05/16 - 05/19	(61.705)
	Total Invoice:	**($1,007.28)**			
05/28/19	319418	($1,176.74)	06/03/19	05/20 - 05/22	(59.254)
	Total Invoice:	**($1,176.74)**			

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	19828	**($2,184.02)**

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Senior Accountant

ENE
Energy New England

****** ENE is happy to announce our new office location as of April 1st ******
5 Hampshire ST, Suite 100
Mansfield, MA 02048-1113
Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	319158
Document Date	5/22/2019
Due Date	5/29/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-********2236
Total Net Amount	$1,007.28

Energy Activity Start Date: 5/16/2019
Energy Activity End Date: 5/19/2019

Customer Id 116

Net Amount Row Labels	Column Labels 5/31/2019
DA / RT Energy	**$1,235.37**
Day-Ahead Energy	$133.54
Real-Time Energy	$1,101.83
Ancillary Charges	**($228.09)**
Day-Ahead NCPC	($15.77)
Real-Time NCPC	($39.96)
Regulation	($38.08)
Reserve Market	($134.28)
Grand Total	**$1,007.28**

MW (61.705)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	319418
Document Date	5/28/2019
Due Date	6/3/2019
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$1,176.74

Energy Activity Start Date: 5/20/2019
Energy Activity End Date: 5/22/2019

Customer Id	116

Net Amount	**Column Labels**
Row Labels	**5/31/2019**
DA / RT Energy	**$1,614.38**
Day-Ahead Energy	$262.05
Real-Time Energy	$1,352.33
Ancillary Charges	**($437.64)**
Day-Ahead NCPC	($57.18)
Real-Time NCPC	($68.75)
Regulation	($106.44)
Reserve Market	($205.27)
Grand Total	**$1,176.74**

MW	(59.254)

5 Hampshire St, STE 100
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

Invoice

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE	20050
DATE	06/24/2019
TERMS	Net 15
DUE DATE	07/09/2019

QTY	DESCRIPTION	AMOUNT
	Reimbursement for Constant Energy Capital Inv# PASC-19: Transmission 04/2019	9,174.14
	Reimbursement for Constant Energy Capital Inv# PASC-19: Energy 05/2019	326.08
	BALANCE DUE	**$9,500.22**

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

CONSTANT ENERGY CAPITAL

Constant Energy Capital
c/o RESIDCO
70 W. Madison, Suite 2200
Chicago, IL 60602-4275
Tel: 207-494-5009
Email: billing@constantenergycap.com
** NEW REMIT TO ADDRESS **

Pascoag Utility District
Attn: Mr. Michael Kirkwood
PO Box 107
Pascoag, RI 02859

Date: 20-Jun-19
Invoice #: PASC-19
Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwh usage 10,102

Transmission Charge Savings Service Fee							
National Grid Transmission Peak Day and Hour	*Period Billed*	*(a) RNS Rate ($/kW-month)*	*(b) Generator Output (kW)*	*(c) (a) x (b)*	*(d) Split*	*(e) (c) x (d)*	
4/9/2019 HE 20	April 2019	9.33470	1092.00	$ 10,193.49	90%	$	9,174.14
Capacity Charge Savings Service Fee							
ISO NE ICAP Peak Day and Hour	*Period Billed*	*Capacity Rate ($/kW-month)*	*Generator Output (kW)*	*(a) x (b)*	Split	(c) x (d)	
				$ -	90%	$	-
Energy Charge Service Fee [1]	Billing Period:	5/1/2019 to 5/31/2019				$	326.08
Energy Service Fee Rebate							
ISO-NE Program Service Fee Rebate						$	-
Total Amount Due						$	9,500.22

[1] *See attached Energy Charge Detail for hourly LMP against hourly Generator Output*

Preferred Payment Method
ACH and Wiring Instructions:
MB Financial
ABA Number: 071001737
Account Name: RESIDCO
Account Number: 1530002674
Reference: Invoice#

Alternate Payment Method **** NEW REMIT TO ADDRESS ****
Send invoice inquiries and check payments to:
Constant Energy Capital
c/o RESIDCO
70 W. Madison, Suite 2200
Chicago, IL 60602-4275
Tel: 207-494-5009
Email: billing@constantenergycap.com

Energy Charge Detail: May 1, 2019 thru May 31, 2019

Timestamp	Hourly LMP ($/MWh)	Generator Output (kWh)	Energy Charge ($)
5/1/2019 1:00	19.64	0	$ -
5/1/2019 2:00	18.35	0	$ -
5/1/2019 3:00	18.3	0	$ -
5/1/2019 4:00	17.86	0	$ -
5/1/2019 5:00	19.76	0	$ -
5/1/2019 6:00	26.54	0	$ -
5/1/2019 7:00	26.59	0	$ -
5/1/2019 8:00	26.28	0	$ -
5/1/2019 9:00	37.49	0	$ -
5/1/2019 10:00	31.79	0	$ -
5/1/2019 11:00	34.29	0	$ -
5/1/2019 12:00	31.27	0	$ -
5/1/2019 13:00	26.05	0	$ -
5/1/2019 14:00	24.83	0	$ -
5/1/2019 15:00	33.05	0	$ -
5/1/2019 16:00	29.5	0	$ -
5/1/2019 17:00	25.62	0	$ -
5/1/2019 18:00	37.99	0	$ -
5/1/2019 19:00	35.58	0	$ -
5/1/2019 20:00	33.27	0	$ -
5/1/2019 21:00	38.68	0	$ -
5/1/2019 22:00	29.58	0	$ -
5/1/2019 23:00	22.83	0	$ -
5/2/2019 0:00	31.79	0	$ -
5/2/2019 1:00	21.74	0	$ -
5/2/2019 2:00	18.82	0	$ -
5/2/2019 3:00	19.4	0	$ -
5/2/2019 4:00	19.11	0	$ -
5/2/2019 5:00	18.57	0	$ -
5/2/2019 6:00	20.47	0	$ -
5/2/2019 7:00	22.86	0	$ -
5/2/2019 8:00	31.2	0	$ -
5/2/2019 9:00	29.84	0	$ -
5/2/2019 10:00	24.51	0	$ -
5/2/2019 11:00	24.31	0	$ -
5/2/2019 12:00	24.29	0	$ -
5/2/2019 13:00	23.85	0	$ -
5/2/2019 14:00	25.35	0	$ -
5/2/2019 15:00	24.63	0	$ -
5/2/2019 16:00	29.23	0	$ -
5/2/2019 17:00	29.02	0	$ -
5/2/2019 18:00	31.49	0	$ -
5/2/2019 19:00	26.25	0	$ -
5/2/2019 20:00	29.22	0	$ -
5/2/2019 21:00	29.88	0	$ -
5/2/2019 22:00	24.66	0	$ -
5/2/2019 23:00	29.52	0	$ -
5/3/2019 0:00	22.08	0	$ -
5/3/2019 1:00	21.13	0	$ -
5/3/2019 2:00	20.8	0	$ -
5/3/2019 3:00	20.37	0	$ -
5/3/2019 4:00	19.95	0	$ -
5/3/2019 5:00	20.48	0	$ -
5/3/2019 6:00	21.71	0	$ -
5/3/2019 7:00	25.5	0	$ -
5/3/2019 8:00	27.55	0	$ -
5/3/2019 9:00	28.06	0	$ -
5/3/2019 10:00	28.73	0	$ -
5/3/2019 11:00	25.09	0	$ -
5/3/2019 12:00	22.49	0	$ -
5/3/2019 13:00	21.51	0	$ -
5/3/2019 14:00	27.25	0	$ -
5/3/2019 15:00	30.33	0	$ -
5/3/2019 16:00	23.12	0	$ -
5/3/2019 17:00	23.97	0	$ -
5/3/2019 18:00	22.75	0	$ -
5/3/2019 19:00	22.75	0	$ -
5/3/2019 20:00	22.96	0	$ -

Energy Charge Total	$	326.08
Total kwh usage		10102

5/3/2019 21:00	23.98	0	$	-
5/3/2019 22:00	27.72	0	$	-
5/3/2019 23:00	29.66	0	$	-
5/4/2019 0:00	22.78	0	$	-
5/4/2019 1:00	20.62	0	$	-
5/4/2019 2:00	19.79	0	$	-
5/4/2019 3:00	20.73	0	$	-
5/4/2019 4:00	20.7	0	$	-
5/4/2019 5:00	21.5	0	$	-
5/4/2019 6:00	20.45	0	$	-
5/4/2019 7:00	22.32	0	$	-
5/4/2019 8:00	29.14	0	$	-
5/4/2019 9:00	26.99	0	$	-
5/4/2019 10:00	29.29	0	$	-
5/4/2019 11:00	29.4	0	$	-
5/4/2019 12:00	31.6	0	$	-
5/4/2019 13:00	27.35	0	$	-
5/4/2019 14:00	29.49	0	$	-
5/4/2019 15:00	20.65	0	$	-
5/4/2019 16:00	20.65	0	$	-
5/4/2019 17:00	26.83	0	$	-
5/4/2019 18:00	24.2	0	$	-
5/4/2019 19:00	22.03	0	$	-
5/4/2019 20:00	22.8	0	$	-
5/4/2019 21:00	33.94	0	$	-
5/4/2019 22:00	27.82	0	$	-
5/4/2019 23:00	23.16	0	$	-
5/5/2019 0:00	20.97	0	$	-
5/5/2019 1:00	22.5	0	$	-
5/5/2019 2:00	20.03	0	$	-
5/5/2019 3:00	19.88	0	$	-
5/5/2019 4:00	18.39	0	$	-
5/5/2019 5:00	17.46	0	$	-
5/5/2019 6:00	18.65	0	$	-
5/5/2019 7:00	19.17	0	$	-
5/5/2019 8:00	19.91	0	$	-
5/5/2019 9:00	21.27	0	$	-
5/5/2019 10:00	23.67	0	$	-
5/5/2019 11:00	23.26	0	$	-
5/5/2019 12:00	26.45	0	$	-
5/5/2019 13:00	36.99	0	$	-
5/5/2019 14:00	39.75	0	$	-
5/5/2019 15:00	39.74	0	$	-
5/5/2019 16:00	27.88	0	$	-
5/5/2019 17:00	31.34	0	$	-
5/5/2019 18:00	32.95	0	$	-
5/5/2019 19:00	33.51	0	$	-
5/5/2019 20:00	34.58	0	$	-
5/5/2019 21:00	37.18	0	$	-
5/5/2019 22:00	27.69	0	$	-
5/5/2019 23:00	21.47	0	$	-
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5/31/2019 23:00	32.49	0	$	-
6/1/2019 0:00	31.66	0	$	-

ENE
Energy New England

Invoice

Date	Invoice #
5/29/2019	19864

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Terms	Due Date
Net 15	6/13/2019

Description	Amount
Consulting & Advisory Services:Legal cost for filing of Comments and Protest of ISO New England's proposed Interim Energy Program tariff revision, Docket ER19-1428-000	149.37
GL 555.50 - Legal - Energy	
Total	$149.37

5 Hampshire Street, Suite 100
Mansfield, MA 02048-1113
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Harle Round

From: Accounting <accounting@ene.org>
Sent: Thursday, May 30, 2019 9:31 AM
To: Cathleen L. Gilmour; Desarae Dolan
Cc: Michael Kirkwood; Harle Round
Subject: PUD Invoice for Consulting Services
Attachments: PUD 19864 Consulting 05-29-19.pdf

Hello,

Attached is an invoice for the legal cost for filing of Comments and Protest of ISO New England's proposed Interim Energy Program tariff revision, Docket ER19-1428-000. The breakdown is as follows:

Legal Costs for Filing of Comments & Protest of ISO NE's Proposed Interim Energy Program

Pascoag

$5,000				
50%	$2,500	**Participant Ratio**		
1 of	22	Participants =	$	113.64
50%	$2,500	**Load Ratio**		
	60,659	MLP's 2018 RTLO		
	4,244,796	Total Participants' 2018 RTLO		
	0.01429	MLP's Load Ratio Rate =	$	35.73
			$	**149.37**

Please let me know if you have any questions.

Thank you,

Jenna Hubbard
Accountant

ENE
Energy New England

5 Hampshire St, Suite 100
Mansfield, MA 02048
Phone: 508-698-1204 / Fax: 508-698-0028
Email: accounting@ene.org

Duncan
& Allen
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX(202) 289-8450
Tax ID # 52-0904941

COVER SHEET

Energy New England, Inc.
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Attention: Timothy Hebert

May 13, 2019
Client: 000525
Page: 1

PRIVILEDGED & CONFIDENTIAL

For Professional Services Rendered Through April 30, 2019

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
052505	ISO-NE Inventoried Energy Pr	39843	$8,667.50	$0.00	$0.00	$0.00	$8,667.50

Total Current Charges $8,667.50
PAY THIS AMOUNT $8,667.50

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

Duncan & Allen
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID # 52-0904941

Energy New England, Inc.
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Attention: Timothy Hebert

May 13, 2019
Client: 000525
Matter: 052505
Invoice #: 39843
Resp Atty: JPC

PRIVILEGED & CONFIDENTIAL

RE: ISO-NE Inventoried Energy Program
For legal and professional services rendered in connection with FERC Docket No. ER19-1428-000 ISO New England, Inc. Inventoried Energy Program, on behalf of ENE, New England Consumer-Owned Systems and Direct Energy Business, LLC

For Professional Services Rendered Through April 30, 2019

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
04/08/2019	JPC	Participate in call with Mr. Cavanaugh and ENE Solutions clients re ISO-NE Inventoried Energy Program proposal.	0.7	$425.00	$297.50
04/09/2019	JPC	Correspondence and telephone conference with Mr. Cavanaugh re proof of concept memorandum for protests in FERC Docket No. ER19-1428-000 ISO New England, Inc. (Inventoried Energy Program); Prepare initial draft of memorandum and circulate to Mr. Cavanaugh.	3.4	$425.00	$1,445.00
04/10/2019	JPC	Telephone conference with Mr. Cavanaugh re draft memorandum to clients on protest in FERC Docket No. ER19-1428-000 ISO New England, Inc. (Inventoried Energy Program); Revise memorandum and circulate to clients; Correspondence with clients re participation in protest.	3.2	$425.00	$1,360.00
04/11/2019	JPC	Legal research and drafting protest in FERC Docket No. ER19-1428-000 ISO New England, Inc. (ISO-NE Inventoried Energy Program).	2.8	$425.00	$1,190.00
04/12/2019	JPC	Legal research and drafting motion to intervene and protest for New England Consumer-Owned Systems, ENE and Direct Energy in FERC Docket No. ER19-1428-000 ISO New England, Inc. (Inventoried Energy Program); Correspondence with Mr. Cavanaugh re same.	2.9	$425.00	$1,232.50

Duncan
& Allen

May 13, 2019
Client: 000525
Matter: 052505
Invoice #: 39843
Resp Atty: JPC

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
04/13/2019	JPC	Complete research and drafting of motion to intervene and protest in FERC Docket No. ER19-1428-000 ISO New England, Inc. (Inventoried Energy Program); Correspondence to Mr. Cavanaugh and Mr. Carrier (Direct Energy representative) circulating draft for review and comment.	3.7	$425.00	$1,572.50
04/14/2019	JPC	Revise draft protest in FERC Docket No. ER19-1428-000 ISO New England, Inc. (Inventories Energy Program) to implement input from Messrs. Cavanaugh and Carrier, circulate revised draft.	1.2	$425.00	$510.00
04/15/2019	JPC	Final revisions to draft protest, extract exhibit from Dr. Geissler's presentation to Markets Committee on bidding cost impacts of Inventoried Energy Program; Correspondence to Mr. Cavanaugh re last look at pleading; Correspondence to clients circulating filed pleading.	2.3	$425.00	$977.50
04/15/2019	KMH	File protest in FERC Docket No. ER19-1428.	0.3	$275.00	$82.50
		Total Professional Fees	20.5		$8,667.50

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	20.2	$425.00	$8,585.00
KMH	Ken M. Holmboe	0.3	$275.00	$82.50

Total Fees	$8,667.50	
Total Expenses	$0.00	
Total Current Charges		$8,667.50
PAY THIS AMOUNT		**$8,667.50**

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400