	A	B	C	D	E	F	G	H	I
458	July 2019								
459	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
460									
461	MMWEC - Project 6								
462	Project 6	989,770		$ 34,019.39		$ 63.86		$ 34,083.25	
463	Credit			$ (12,478.00)				$ (12,478.00)	
464	Total MMWEC-Project 6	989,770		$ 21,541.39		$ 63.86		$ 21,605.25	$ 0.0218
465									
466	MMWEC Non-PSA								
467	Admin Exp			$ 278.44				$ 278.44	
468	HQI					$ 107.86		$ 107.86	
469	HQI					$ 25.28		$ 25.28	
470	HQIII					$ 855.72		$ 855.72	
471	NYPA Billing correction							$ -	
472	Total MMWEC Non PSA			$ 278.44		$ 988.86		$ 1,267.30	
473									
474	NYPA - Niagara								
475	Demand			$ 2,849.00				$ 2,849.00	
476	Energy	336,000		$ 1,653.12				$ 1,653.12	
477	NYISO Ancillary					$ 452.32		$ 452.32	
478	TUC Charges					$ 6,605.56		$ 6,605.56	
479	ISO True up Charges/credits					$ (0.50)		$ (0.50)	
480	Total - Niagara	336,000		$ 4,502.12		$ 7,057.38		$ 11,559.50	$ 0.0344
481									
482	NYPA - St Lawrence							$ -	
483	Demand			$ 4,070.00				$ 4,070.00	
484	Energy	537,000		$ 2,642.04				$ 2,642.04	
485	NYISO Ancillary					$ 596.65		$ 596.65	
486	TUC Charges					$ 6,161.62		$ 6,161.62	
487	ISO True up Charges/credits					$ (1.15)		$ (1.15)	
488	Total - St Lawrence	537,000		$ 6,712.04		$ 6,757.12		$ 13,469.16	$ 0.0251
489									
490	National Grid								
491	Direct Assignment Facilities (DAF)					$ 5,665.00		$ 5,665.00	
492	LNS - NGrid					$ 21,313.18		$ 21,313.18	
493	Total National Grid					$ 26,978.18		$ 26,978.18	
494									
495	Energy New England								
496	All Requirements/ST Power Sply			$ 7,484.00				$ 7,484.00	
497	Spruce Mountain	78,119		$ 7,753.29				$ 7,753.29	$ 0.0992
498	Spruce Mountain - REC Sales							$ -	
499	Spruce Mountain - FCM Credit			$ (434.89)				$ (434.89)	
500	Miller Hydro II Brown Bear	95,548		$ 4,867.24				$ 4,867.24	$ 0.0509
501	Energy Purchase PSCG	2,653,677		$ 121,405.72				$ 121,405.72	$ 0.0457
502	Financial Settlement PSEG			$ (461.10)				$ (461.10)	#DIV/0!
503	HQ Administrative Fee							$ -	#DIV/0!
504	HQ Use Right Payment					$ (1,696.09)		$ (1,696.09)	
505	HQ HQICC Payment			-1,561				$ (1,560.92)	
506	Financial Settlement - Exelon							$ -	#DIV/0!
507	Energy Purchase -NEXT ERA	744,000		$ 28,867.20				$ 28,867.20	$ 0.0388
508	Option Energy Purchase NextEra	496,000		$ 19,413.19				$ 19,413.19	$ 0.0391
509	Option Mthly Fixed Cost - NextEra			$ 7,080.00				$ 7,080.00	
510	UCAP Purchase - NextEra			$ 2,510.00				$ 2,510.00	
511	Next Era Energy Mktg UCAP Sales			$ (7,030.00)				$ (7,030.00)	
512	Financial Settlement -NextEra							$ -	
513	Energy Purchase Canton Mnt Wind	69,309		$ 7,034.83				$ 7,034.83	
514	Canton Mnt Wind FMC Credit/Settlement			$ (163.10)				$ (163.10)	
515	ENE/ISO								
516	ISO Monthly Charges			$ 130,078.04		$ 90,241.44		$ 220,319.48	
517	Weekly Sales/Purchases	-10,252		$ 8,740.23				$ 8,740.23	$ (0.8525)
518	Annual ISO Membership Fee							$ -	
519	MH CM Credit							$ -	
520	ENE/CONSTANT ENERGY CAPITAL							$ -	
521	Pascoag Power House-Energy	23,716		$ 11,907.62				$ 11,907.62	
522	Pascoag Power House-Transmission					$ 9,116.91		$ 9,116.91	June Transm
523	Total -Energy New England	4,150,117		$ 347,491.35		$ 97,662.26		$ 445,153.61	
524	Legal Fees			$ 1,330.31					
525	Power Costs - July 2018	6,012,887		$ 381,855.65		$ 139,507.66		$ 521,363.31	$ 0.0867
526									
527	NYPA Interruptible Kwhrs:			Month		Y-T-D			
528	Niagara			79,000		736,700			
529	St Lawrence			58,000		1,591,400			
530				137,000		2,328,100			

Massachusetts Municipal Wh. ale Electric Company
327 Moody Street
PO Box 426
Ludlow, Massachusetts 01056

MMWEC
Public Energy Partners

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859
CUST ID# 1150

MONTHLY TOTAL

Memorandum Invoice for Period: JULY 2019

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	55,633,198	1,618,853.33	293,314.91	3,589.70	1,915,757.94	.0344
TOTAL		55,633,198	$1,618,853.33	$293,314.91	$3,589.70	$1,915,757.94	$0.0344

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	989,770	28,801.02	5,218.37	63.86	34,083.25	.0344
TOTAL		989,770	$28,801.02	$5,218.37	$63.86	$34,083.25	$0.0344

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	989,770	28,801.02	5,218.37	63.86	34,083.25	.0344
TOTAL		989,770	$28,801.02	$5,218.37	$63.86	$34,083.25	$0.0344

Energy

34,019.39

Transmission

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
PO Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859
CUST ID# 1150

Participant Prepaid Balance Summary Report
Project Name: Project Six
Beginning Balance $308.93 December - 2018

2019	Billing (Budget)	KWH Generation	Capacity	Fuel	Transmission	Ending Balance	Surplus Funds and Other Credits
January	$35,671.05	990,665	$30,386.91	$5,223.08	$54.38	$315.61	$12,253.43
February	35,163.84	894,542	28,810.50	4,716.29	54.38	$1,898.28	12,478.98
March	35,665.31	989,752	28,804.19	5,218.27	60.70	$3,480.43	12,478.98
April	33,918.19	959,941	28,834.19	5,061.10	30.69	$3,472.64	12,461.62
May	34,083.15	991,527	28,772.51	5,227.63	92.38	$3,463.27	12,478.00
June	33,926.02	958,725	28,805.94	5,054.69	58.95	$3,469.71	12,478.00
July	32,413.43	989,770	28,801.02	5,218.37	63.86	$1,799.89	12,478.00
August	32,408.74	0	0.00	0.00	0.00	$34,208.63	0.00
September	0.00	0	0.00	0.00	0.00	$34,208.63	0.00
October	0.00	0	0.00	0.00	0.00	$34,208.63	0.00
November	0.00	0	0.00	0.00	0.00	$34,208.63	0.00
December	0.00	0	0.00	0.00	0.00	$34,208.63	0.00
TOTAL	$273,249.73	6,774,922	$203,215.26	$35,719.43	$415.34		$87,107.01

GENERAL LEDGER
JOURNAL DETAIL

Journal : 2019006755
Description : Journal Entry
Created Date : 08/20/2019
Created By : pscghjr
Status : Approved

Approved/Rejected Date : 08/20/2019
Approved/Rejected By : pscghjr
Module : General Ledger
Journal Activity Journal Entry

Line	Div	Account	Description	Dept	Actv	BU Project	Jrnl Code	Reference	Date	Debit	Credit
1	1	0165.03	Prepayments/ Project 6	0	0		0	MMWEC Other Credit July 2019	07/31/2019	12,478.00	
2	1	0555.0	Purchase Power	0	0		0	MMWEC Other Credit July 2019	07/31/2019		12,478.00
								Total for Journal Number 2019006755:		12,478.00	12,478.00

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	69671
Invoice Date:	08/09/2019
Due Date:	09/08/2019
Customer ID:	1150

Service Bill
Billing Period **7**, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	-2.47
NY41	Pascoag - NYPA Power Administr	280.91
	Total Due:	$ 278.44

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
327 Moody Street
Ludlow, Massachusetts 01056

JUL 25 2019

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	7/22/2019
Due Date:	8/20/2019
Customer ID:	1150
Power Period:	June 2019

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD June 21,2019 TO July 19,2019

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT	KWH
68444	HYDRO QUEBEC PHASE I	$107.86	
68474	HYDRO QUEBEC PHASE I	25.28	
68401	HYDRO QUEBEC PHASE II	855.72	
68804	SERVICE BILLING	230.04 - June	
69229	PROJECT SIX	32,408.74 Pre-payment	

July

TOTAL DUE $33,627.64

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND EXT 322 FOR NON-PSA INVOICES

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	68444 RI
Invoice Date:	07/02/2019
Due Date:	07/12/2019
Customer ID:	1150

Hydro Quebec Phase I
Billing Period - July 2019-NEET

	MMWEC Share	PART. %	Participant Share
Percent Participation			
Capability	23,826 KW	0.6617 %	158 KW
Total Capability	23,826 KW		158 KW
Generation (KWH)			
Generation - Sold			0 KWH
Generation - Purchased	0 KWH	0.6617 %	0 KWH
Total Net Generation	0 KWH		0 KWH
Capacity Charge			
Capacity Charge	$0.00	0.6617 %	$0.00
Total Capacity	$0.00		$0.00
Energy Charge			
Energy Charge	$0.00	0.6617 %	$0.00
Energy Charge - NEPOOL Charges			$0.00
Total Energy	$0.00		$0.00
Other Charges / Credits			$0.00
Transmission Costs	$1,749.84	0.6617 %	$11.58
Sub Total - Purchased Power	$1,749.84		$11.58
Administrative Expense	$14,547.40	0.6617 %	$96.26
Administrative Expense - Line of Credit	$3.21	0.6617 %	$0.02
Investment Earnings Credit			$0.00
Interest on Borrowings - Line of Credit			$0.00
Interest Expense			$0.00
Total Admin & Other Costs	$14,550.61		$96.28
Assessments			
Reserve Trust			$0.00
Working Capital			$0.00
Total MMWEC Share	$16,300.45		$0.00

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $107.86

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	68474 RI
Invoice Date:	07/03/2019
Due Date:	07/16/2019
Customer ID:	1150

Hydro Quebec Phase I
Billing Period - July 2019-VETCO

	MMWEC Share	PART. %	Participant Share
Percent Participation			
Capability	23,826 KW	0.6617 %	158 KW
Total Capability	23,826 KW		158 KW
Generation (KWH)			
Generation - Sold			0 KWH
Generation - Purchased	0 KWH	0.6617 %	0 KWH
Total Net Generation	0 KWH		0 KWH
Capacity Charge			
Capacity Charge	$0.00	0.6617 %	$0.00
Total Capacity	$0.00		$0.00
Energy Charge			
Energy Charge	$0.00	0.6617 %	$0.00
Energy Charge - NEPOOL Charges			$0.00
Total Energy	$0.00		$0.00
Other Charges / Credits			$0.00
Transmission Costs	$3,820.63	0.6617 %	$25.28
Sub Total - Purchased Power	$3,820.63		$25.28
Administrative Expense	$0.00	0.6617 %	$0.00
Administrative Expense - Line of Credit	$0.00	0.6617 %	$0.00
Investment Earnings Credit			$0.00
Interest on Borrowings - Line of Credit			$0.00
Interest Expense			$0.00
Total Admin & Other Costs	$0.00		$0.00
Assessments			
Reserve Trust			$0.00
Working Capital			$0.00
Total MMWEC Share	$3,820.63		$0.00

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $25.28

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	68401 RI
Invoice Date:	07/02/2019
Due Date:	07/12/2019
Customer ID:	1150

Hydro Quebec II Equity
Billing Period - July 2019

	MMWEC Share		PART. %	Participant Share	
Percent Participation					
Capability	8,400	KW	3.6300 %	305	KW
Total Capability	8,400	KW		305	KW
Generation (KWH)					
Generation - Sold				0	KWH
Generation - Purchased	0	KWH	3.6300 %	0	KWH
Total Net Generation	0	KWH		0	KWH
Capacity Charge					
Capacity Charge	$0.00		3.6300 %	$0.00	
Total Capacity	$0.00			$0.00	
Energy Charge					
Energy Charge	$0.00		3.6300 %	$0.00	
Energy Charge - NEPOOL Charges				$0.00	
Total Energy	$0.00			$0.00	
Other Charges / Credits				$0.00	
Transmission Costs	$22,647.35		3.6300 %	$822.10	
Sub Total - Purchased Power	$22,647.35			$822.10	
Administrative Expense	$926.23		3.6300 %	$33.62	
Administrative Expense - Line of Credit	$0.00		3.6300 %	$0.00	
Investment Earnings Credit				$0.00	
Interest on Borrowings - Line of Credit				$0.00	
Interest Expense				$0.00	
Total Admin & Other Costs	$926.23			$33.62	
Assessments					
Reserve Trust				$0.00	
Working Capital				$0.00	
Total MMWEC Share	$23,573.58			$0.00	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $855.72

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Date	**7/17/2019**
Due Date	**8/20/2019**
Customer ID	**1150**

Billing Period August 2019 in accordance with annual budget data under Power Sales Agreement

MMWEC Share - 100%						
Project	**Capability(KW)**	**Prepaid Balance - Beginning of Period**	**Budget Billing Amount Current Period (Billed Last Month)**	**Budget Billing Amount - Next Month**	**Adjustment**	**Total Billing Amount**
Project Six	75,020	($1,998,085.09)	$1,909,861.00	$1,909,861.00		$1,821,636.91

	Participant Share								**Credits or Other Charges**			
Invoice #	**Project**	**Share**	**Capability (KW)**	**Prepaid Balance Beginning of Period**	**Budget Billing Amount Current Period (Billed Last Month)**	**Budget Billing Amount - Next Month**	**Adjustment**	**Subtotal Billing Amount**	**Surplus Funds**	**FCM and Demand Response**	**Other**	**Total Amount Due**
69229	Project Six	1.7791%	1,334.68	($35,547.93)	$33,978.34	$33,978.34		$32,408.74				$32,408.74
	Total Projects			**($35,547.93)**	**$33,978.34**	**$33,978.34**		**$32,408.74**				**$32,408.74**

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307
PLEASE IDENTIFY THE INVOICES(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID

NEW YORK STATE OF OPPORTUNITY. | NY Power Authority

123 Main Street
White Plains, NY 10601

Invoice Date:	August 14, 2019
Billing Period:	July 2019
Invoice Number:	6100078715
Contract Account:	200000622
Business Partner:	3820

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Account Summary

Previous Balance	$	13,368.77
Payment Received	$	13,368.77
Past Due Balance	$	0.00
Current Charges	$	11,559.50
Late Charges	$	0.00
Total Amount Due	**$**	**11,559.50**
Payment Due Date		**09/03/2019**

Billing Contact: Lorena Lowery
If you have any questions call: **914-287-4256**
or 1-800-269-6972, then 718-4256.
lorena.lowery@nypa.gov

Special Notes:

ISO & IOU Charges: June 2019 & October 2018 V3.

EMAIL TO: hround@pud-ri.org

NYPA

Remittance payable to the "**NEW YORK POWER AUTHORITY**". Please indicate your Contract Account number.

Wire funds to:
J.P. Morgan Chase Bank
ABA # 021000021
NEW YORK POWER REVENUE FUND
Account # 008-030383

Regular Mail:
New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

Overnight Mail:
J.P. Morgan
Attn: NY Power Authority Box 116048
33 Lewis Road
Binghamton, NY 13905

Please return this bottom portion with your payment and keep the top portion for your records.

Payment Summary

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Invoice Number:	6100078715
Contract Account:	200000622
Business Partner:	3820
Payment Due Date:	**09/03/2019**
Amount Due	**$ 11,559.50**

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account:	200000622	Current Reading Date:	July 31, 2019
Invoice Number:	6100078715	Previous Reading Date:	June 30, 2019
Service Tariff:	NS-1, NS-2, NS-3	Hours in this period:	744
Allocation:	700		

Description	Quantity	Rate		Amount
Demand (KW)				
Firm	600	$4.07000	$	2,442.00
Firm Peaking	100	$4.07000	$	407.00
Subtotal			$	**2,849.00**
Energy (KWH)				
Firm Hydro	248,000	$0.00492	$	1,220.16
Interruptible	79,000	$0.00492	$	388.68
Firm Peaking	9,000	$0.00492	$	44.28
Subtotal	336,000		$	**1,653.12**
NY Independent System Operator				
Ancillary Service			$	452.32
TUC Charge			$	6,605.56
Subtotal			$	**7,057.88**
True-up Charges/Credits				
ISO True-up Vers. 2			$	- 0.50
Subtotal			$	**- 0.50**
TOTAL CURRENT CHARGES			$	**11,559.50**

v

NYPA ISO Billing Statement INVER01

For the Month Beginning June 01, 2019 and Ending June 30, 2019

User Reference	(NIA TO RI FIRM)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(263.00)	MWHr	($3,339.02)	$0.00	($3,339.02)	4
	Forward Loss Charge	0.00		($598.00)	$0.00	($598.00)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($3,937.02)	$0.00	($3,937.02)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service							
	Scheduling, System Control Dispatch Service			($146.88)	$1.88	($145.01)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($146.88)	$1.88	($145.01)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($72.69)	$0.00	($72.69)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($98.64)	$0.00	($98.64)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI FIRM Portion			.15778 %		..	27
	NYISO WIDE Uplift Charges			($15.77)	$68.47	$52.70	28
	Residual Adjustments			($14.12)	$0.00	($14.12)	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($4,285.12)	$70.35	($4,214.78)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($4,285.12)	$70.35	($4,214.78)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($4,285.12)	$70.35	($4,214.78)	35

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NYPA ISO Billing Statement INVER01

For the Month Beginning June 01, 2019 and Ending June 30, 2019

User Reference	(NIA TO RI INTER)				ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr		$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr		$0.00	$0.00	$0.00	2
	Total Energy Settlement				$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(157.00)	MWHr		($2,138.35)	$0.00	($2,138.35)	4
	Forward Loss Charge	0.00			($364.92)	$0.00	($364.92)	5
	Balancing Congestion Charge	0.00	MWHr		$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00			$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement				($2,503.27)	$0.00	($2,503.27)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement				$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)					$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service				($87.69)	$1.12	($86.57)	11
	Local Reliability Rule S,SC and D Charge				$0.00	$0.00	$0.00	12
	Total S, SC and D Charge				($87.69)	$1.12	($86.57)	13
	Market Administration and Control Area Service Charge				$0.00	$0.00	$0.00	14
	Voltage Support Service				($43.40)	$0.00	($43.40)	15
	Regulation and Frequency Response Service				$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge				$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge				($58.97)	$0.00	($58.97)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge				$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge				$0.00	$0.00	$0.00	20
	Total Black Start Service Charge				$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge					$0.00	$0.00	$0.00	22
Miscellaneous Charges								
Rochester Station 80 Capacitor Banks	These are based on existing agreements between				$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas				$0.00	$0.00	$0.00	24
PJM Transmission Overuse					$0.00	$0.00	$0.00	25
Total Miscellaneous Charges					$0.00	$0.00	$0.00	26
	NIA TO RI INTER Portion				.09419 %		"	27
	NYISO WIDE Uplift Charges				($9.39)	$40.87	$31.49	28
	Residual Adjustments				($8.33)	$0.00	($8.33)	29
	Demand Response Uplift				$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)					($2,711.04)	$42.00	($2,669.04)	31
Adjustments					0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)					($2,711.04)	$42.00	($2,669.04)	33
TCC Credit					$0.00	$0.00	$0.00	34
Total					($2,711.04)	$42.00	($2,669.04)	35

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NYPA ISO Billing Statement INVER01

For the Month Beginning June 01, 2019 and Ending June 30, 2019

User Reference	(NIA TO RI PEAK)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(9.00)	MWHr	($143.58)	$0.00	($143.58)	4
	Forward Loss Charge	0.00		($21.69)	$0.00	($21.69)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($165.27)	$0.00	($165.27)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service							
	Scheduling, System Control Dispatch Service			($5.02)	$0.06	($4.95)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($5.02)	$0.06	($4.95)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($2.48)	$0.00	($2.48)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($3.42)	$0.00	($3.42)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI PEAK Portion			.0054 %		"	27
	NYISO WIDE Uplift Charges			($0.48)	$2.34	$1.87	28
	Residual Adjustments			$0.20	$0.00	$0.20	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($176.47)	$2.41	($174.07)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($176.47)	$2.41	($174.07)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($176.47)	$2.41	($174.07)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning October 01, 2018 and Ending October 31, 2018

User Reference	(NIA TO RI FIRM)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(290.00)	MWHr	($1,401.31)	$0.00	($1,401.31)	4
	Forward Loss Charge	0.00		($1,198.29)	$0.00	($1,198.29)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($2,599.60)	$0.00	($2,599.60)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service							
	Scheduling, System Control Dispatch Service			($150.28)	$0.01	($150.26)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($150.28)	$0.01	($150.26)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($86.23)	$0.00	($86.23)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($174.00)	$0.00	($174.00)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI FIRM Portion			.17218 %		"	27
	NYISO WIDE Uplift Charges			($15.05)	$61.48	$46.42	28
	Residual Adjustments			$82.13	$0.00	$82.13	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($2,943.04)	$61.49	($2,881.55)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($2,943.04)	$61.49	($2,881.55)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($2,943.04)	$61.49	($2,881.55)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning October 01, 2018 and Ending October 31, 2018

User Reference	(NIA TO RI INTER)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(94.00)	MWHr	($537.51)	$0.00	($537.51)	4
	Forward Loss Charge	0.00		($445.73)	$0.00	($445.73)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($983.24)	$0.00	($983.24)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service							
	Scheduling, System Control Dispatch Service			($48.75)	$0.00	($48.74)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($48.75)	$0.00	($48.74)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($27.95)	$0.00	($27.95)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($56.56)	$0.00	($56.56)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI INTER Portion			.05581 %		..	27
	NYISO WIDE Uplift Charges			($4.82)	$19.93	$15.11	28
	Residual Adjustments			$26.80	$0.00	$26.80	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($1,094.52)	$19.93	($1,074.59)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($1,094.52)	$19.93	($1,074.59)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($1,094.52)	$19.93	($1,074.59)	35

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NYPA ISO Billing Statement INVER03

For the Month Beginning October 01, 2018 and Ending October 31, 2018

User Reference	(NIA TO RI PEAK)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(9.00)	MWHr	($85.17)	$0.00	($85.17)	4
	Forward Loss Charge	0.00		($47.46)	$0.00	($47.46)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($132.63)	$0.00	($132.63)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($4.63)	$0.00	($4.63)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($4.63)	$0.00	($4.63)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($2.68)	$0.00	($2.68)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($5.61)	$0.00	($5.61)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	NIA TO RI PEAK Portion			.00534 %		..	27
	NYISO WIDE Uplift Charges			($0.67)	$1.91	$1.24	28
	Residual Adjustments			($0.31)	$0.00	($0.31)	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($146.54)	$1.91	($144.63)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($146.54)	$1.91	($144.63)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($146.54)	$1.91	($144.63)	35

NEW YORK STATE OF OPPORTUNITY. | NY Power Authority

123 Main Street
White Plains, NY 10601

Invoice Date:	August 14, 2019
Billing Period:	July 2019
Invoice Number:	6100078716
Contract Account:	200000623
Business Partner:	3820

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Account Summary

Previous Balance	$	14,881.67
Payment Received	$	14,881.67
Past Due Balance	$	0.00
Current Charges	$	13,469.16
Late Charges	$	0.00
Total Amount Due	**$**	**13,469.16**
Payment Due Date		**09/03/2019**

Billing Contact: Lorena Lowery
If you have any questions call: **914-287-4256**
or 1-800-269-6972, then 718-4256.
lorena.lowery@nypa.gov

Special Notes:

ISO & IOU Charges: June 2019 & October 2018 V3.

EMAIL TO: hround@pud-ri.org

St Lawrence

Remittance payable to the "**NEW YORK POWER AUTHORITY**". Please indicate your Contract Account number.

Wire funds to:
J.P. Morgan Chase Bank
ABA # 021000021
NEW YORK POWER REVENUE FUND
Account # 008-030383

Regular Mail:
New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

Overnight Mail:
J.P. Morgan
Attn: NY Power Authority Box 116048
33 Lewis Road
Binghamton, NY 13905

Please return this bottom portion with your payment and keep the top portion for your records.

Payment Summary

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Invoice Number:	6100078716
Contract Account:	200000623
Business Partner:	3820
Payment Due Date:	**09/03/2019**
Amount Due	**$ 13,469.16**

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account:	200000623	Current Reading Date:	July 31, 2019
Invoice Number:	6100078716	Previous Reading Date:	June 30, 2019
Service Tariff:	SL-1, SL-2	Hours in this period:	744
Allocation:	1,000		

Description	Quantity	Rate		Amount
Demand (KW)				
Firm	1,000	$4.07000	$	4,070.00
Subtotal			$	**4,070.00**
Energy (KWH)				
Firm Hydro	479,000	$0.00492	$	2,356.68
Interruptible	58,000	$0.00492	$	285.36
Subtotal			$	**2,642.04**
NY Independent System Operator				
Ancillary Service			$	596.65
TUC Charge			$	6,161.62
Subtotal			$	**6,758.27**
True-up Charges/Credits				
ISO True-up Vers. 2			$	- 1.15
Subtotal			$	**- 1.15**
TOTAL CURRENT CHARGES			$	**13,469.16**

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NYPA ISO Billing Statement INVER01

For the Month Beginning June 01, 2019 and Ending June 30, 2019

User Reference	(STL TO RI FIRM)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(422.00)	MWHr	($3,283.71)	$0.00	($3,283.71)	4
	Forward Loss Charge	0.00		($1,074.41)	$0.00	($1,074.41)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($4,358.12)	$0.00	($4,358.12)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service							
	Scheduling, System Control Dispatch Service			($235.69)	$3.01	($232.68)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($235.69)	$3.01	($232.68)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($116.64)	$0.00	($116.64)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($158.20)	$0.00	($158.20)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	STL TO RI FIRM Portion			.25316 %		"	27
	NYISO WIDE Uplift Charges			($25.30)	$109.86	$84.56	28
	Residual Adjustments			($19.90)	$0.00	($19.90)	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($4,913.85)	$112.87	($4,800.98)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($4,913.85)	$112.87	($4,800.98)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($4,913.85)	$112.87	($4,800.98)	35

v

NYPA ISO Billing Statement INVER01

For the Month Beginning June 01, 2019 and Ending June 30, 2019

User Reference	(STL TO RI INTER)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(145.00)	MWHr	($1,401.59)	$0.00	($1,401.59)	4
	Forward Loss Charge	0.00		($401.91)	$0.00	($401.91)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($1,803.50)	$0.00	($1,803.50)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($80.97)	$1.04	($79.93)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($80.97)	$1.04	($79.93)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($40.08)	$0.00	($40.08)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($54.36)	$0.00	($54.36)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	STL TO RI INTER Portion			.08699 %		..	27
	NYISO WIDE Uplift Charges			($8.73)	$37.75	$29.02	28
	Residual Adjustments			($8.44)	$0.00	($8.44)	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($1,996.08)	$38.79	($1,957.29)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($1,996.08)	$38.79	($1,957.29)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($1,996.08)	$38.79	($1,957.29)	35

v

NYPA ISO Billing Statement INVER03

For the Month Beginning October 01, 2018 and Ending October 31, 2018

User Reference	(STL TO RI FIRM)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(545.00)	MWHr	($7,614.45)	$0.00	($7,614.45)	4
	Forward Loss Charge	0.00		($3,069.79)	$0.00	($3,069.79)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($10,684.24)	$0.00	($10,684.24)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service							
	Scheduling, System Control Dispatch Service			($282.43)	$0.03	($282.41)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($282.43)	$0.03	($282.41)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($162.07)	$0.00	($162.07)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($327.03)	$0.00	($327.03)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	STL TO RI FIRM Portion			.32358 %		,,	27
	NYISO WIDE Uplift Charges			($28.30)	$115.54	$87.23	28
	Residual Adjustments			$158.55	$0.00	$158.55	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($11,325.53)	$115.56	($11,209.96)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($11,325.53)	$115.56	($11,209.96)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($11,325.53)	$115.56	($11,209.96)	35

V

NYPA ISO Billing Statement INVER03

For the Month Beginning October 01, 2018 and Ending October 31, 2018

User Reference	(STL TO RI INTER)			ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy	0.00	MWHr	$0.00	$0.00	$0.00	1
	Balancing Energy	0.00	MWHr	$0.00	$0.00	$0.00	2
	Total Energy Settlement			$0.00	$0.00	$0.00	3
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge	(348.00)	MWHr	($5,147.28)	$0.00	($5,147.28)	4
	Forward Loss Charge	0.00		($2,040.39)	$0.00	($2,040.39)	5
	Balancing Congestion Charge	0.00	MWHr	$0.00	$0.00	$0.00	6
	Balancing Loss Charge	0.00		$0.00	$0.00	$0.00	7
	Total Transmission Use Settlement			($7,187.67)	$0.00	($7,187.67)	8
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement			$0.00	$0.00	$0.00	9
NYPA Transmission Access Charge (NTAC)				$0.00	$0.00	$0.00	10
Ancillary Service	Scheduling, System Control Dispatch Service			($180.31)	$0.02	($180.30)	11
	Local Reliability Rule S,SC and D Charge			$0.00	$0.00	$0.00	12
	Total S, SC and D Charge			($180.31)	$0.02	($180.30)	13
	Market Administration and Control Area Service Charge			$0.00	$0.00	$0.00	14
	Voltage Support Service			($103.48)	$0.00	($103.48)	15
	Regulation and Frequency Response Service			$0.00	$0.00	$0.00	16
	Energy Imbalance Service Charge			$0.00	$0.00	$0.00	17
	Operating Reserve Service Charge			($209.10)	$0.00	($209.10)	18
Black Start Service@ SSS/Billing Unit B	Black StartService Charge			$0.00	$0.00	$0.00	19
	Local Reliability Rule Black StartService Charge			$0.00	$0.00	$0.00	20
	Total Black Start Service Charge			$0.00	$0.00	$0.00	21
Installed Capacity Deficiency Charge				$0.00	$0.00	$0.00	22
Miscellaneous Charges							
Rochester Station 80 Capacitor Banks	These are based on existing agreements between			$0.00	$0.00	$0.00	23
Ramapo Phase Angle Regulator	the NY Control Area and other control areas			$0.00	$0.00	$0.00	24
PJM Transmission Overuse				$0.00	$0.00	$0.00	25
Total Miscellaneous Charges				$0.00	$0.00	$0.00	26
	STL TO RI INTER Portion			.20661 %		,,	27
	NYISO WIDE Uplift Charges			($18.02)	$73.77	$55.76	28
	Residual Adjustments			$98.56	$0.00	$98.56	29
	Demand Response Uplift			$0.00	$0.00	$0.00	30
Monthly Transmission Customer Payment/(Charge)				($7,600.02)	$73.79	($7,526.24)	31
Adjustments				0	$0.00	$0.00	32
Net Transmission Customer Payment/(Charge)				($7,600.02)	$73.79	($7,526.24)	33
TCC Credit				$0.00	$0.00	$0.00	34
Total				($7,600.02)	$73.79	($7,526.24)	35

nationalgrid

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Page:	1
Invoice No:	800325969
Invoice Date:	08/01/2019
Customer Number:	200000175
Payment Terms:	Net 30
Due Date:	08/31/2019
Sales Order #:	5410 / 640011766
Reference #:	00010-009696

PASCOAG UTILITY DISTRICT
ATT:GENERAL MANAGER
PO Box 107
Pascoag RI 02859-0107

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact ALEXEI SPINU at (781) 907-1424				
For Period : July 01, 2019 - July 31, 2019				
80	DAF	1.000 EA	5,665.00	$5,665.00

Sub Total :	5,665.00
Total Taxes :	0.00
TOTAL AMOUNT DUE:	$5,665.00

Received: AUG 0 5 2019
Approved:
GL Account:
Vendor #:
Invoice #:

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

National Grid
P.O.Box 29803
New York, NY 10087-9803

Invoice No:	800325969
Invoice Date:	08/01/2019
Customer Number:	200000175
Due Date:	08/31/2019

AMOUNT DUE: $5,665.00

Enclosed: _____

GL 565.00 Transmission

PASCOAG UTILITY DISTRICT
253 Pascoag Main Street
P.O. BOX 107
PASCOAG, RI 02859
ATTN: JUDY ALLAIRE

DATE 28-Aug-19

INVOICE # 800329717
NETWORK TRANSMISSION SERVICE
CLA010-25,16-19.053
July 2019

COINCIDENT NETWORK LOAD - PTF	11,549 KW
COINCIDENT NETWORK LOAD - NON-PTF	11,549 KW
LOAD RATIO SHARE - PTF	0.0017481
LOAD RATIO SHARE - NON-PTF	0.0019358
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-$3,262,555.82
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	$11,607,628.55

MONTHLY DEMAND CHARGE						
	PTF	-$3,262,555.82	X	0.0017481	=	-$5,703.15
	NON-PTF	$11,607,628.55	X	0.0019358	=	$22,469.70
TRANSFORMER SURCHARGE						
		12,843	X	0.35	=	$4,495.05
METER SURCHARGE						
		1.00	X	$64.55	=	$64.55
	ADJUSTMENT					-$0.02
	LOAD DISPATCH CHG					-$12.95
	INTEREST REFUND					$0.00
	LOAD RATIO REBILL ADJ.					$0.00
		TOTAL TRANSMISSION CHARGE				$21,313.18
		Total Bill				$21,313.18

PEAK LOAD FOR BILLING MONTH: 7/30/2019 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
JP Morgan Chase
ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:
New England Power Co.
Post Office - Brooklyn, P.O. Box 29603
New York, NY 10087-9603

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

nationalgrid

New Enland Power Company
Network Transmission Revenue Requirement
Actual for the Month of July 2019

Line	Description		Amount
	Monthly Demand Charge (PTF)		
1	PTF Transmission Rate		29,780,139
2	Less: NEPOOL RNS revenue received		(33,042,695)
3	**Monthly Demand Charge (PTF)**		**(3,262,556)**
	Monthly Non-PTF Demand Charge		
4	Return and Associated Income Taxes		14,314,843
5	Transmission Depreciation Expense		5,327,579
6	Transmission-Related Amortization of Loss on Reacquired Debt		-
7	Transmission-Related Amortization of Investment Tax Credits		(20,904)
8	Transmission-Related Amortization of FAS 109		-
9	Transmission-Related Municipal Tax Expense		4,187,238
10	Transmission Operation and Maintenance Expense		4,019,755
11	Transmission-Related Administration and General Expense		4,194,562
12	Transmission-Related Integrated Facilities Credit		12,252,061
13	Transmission Revenue Credit		(32,667,581)
14	Distribution-Related Integrated Facilities Credit		-
15	Billing Adjustments		-
16	Reactive Power Expense		-
17	Bad Debt Expense		75
18	**Monthly Non-PTF Demand Charge**		**$ 11,607,629**
	Detail - Return and Associated Income Taxes:		
19	Transmission Investment Base		1,658,621,045
20	Weighted cost of capital	(a)	10.3567%
21	Return and Associated Income Taxes - Annual		171,778,119
22	Return and Associated Income Taxes - Month		14,314,843

(a) The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

5 Hampshire St, STE 100
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

Invoice

$90,241.44 Transmission (505)
$130,078.04 Monthly Energy (555)
$ 8,740.23 Weekly Energy (555)

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE	20230
DATE	08/12/2019
TERMS	Net 1
DUE DATE	08/13/2019

MWH	DESCRIPTION	AMOUNT
	July 2019	
-8.23	ISO Invoice # 323832 Activity 7/10 - 7/14	871.57
-7.144	ISO Invoice # 324000 Activity 7/15 - 7/17	519.23
-9.533	ISO Invoice # 324283 Activity 7/18 - 7/21	2,843.02
14.666	ISO Invoice # 324541 Activity 7/22 - 7/24	2,161.81
16.461	ISO Invoice # 324810 Activity 7/25 - 7/28	705.01
8.887	ISO Invoice # 325059 Activity 7/29 - 7/31	842.85
	ISO Invoice # 325335 Activity 7/30 - 7/31 NCPC, Regulation & Reserve Market	1,864.92
	ISO Invoice # 325796 July Monthly Charges	220,319.48
-24.763	ISO Invoice # 325335 Activity 8/01 - 8/04	-1,328.31
-0.596	ISO Invoice # 325796 Activity 8/05 - 8/06	260.13
- 10,252	BALANCE DUE	**$229,059.71**

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Harle Round

From: Harle Round
Sent: Tuesday, August 13, 2019 10:32 AM
To: Morgan Williams
Subject: Fwd: PUD Weekly ISO Invoice - MONTHLY
Attachments: image001.jpg; PUD ISO Invoice 08-12-19.xlsx; PUD ISO Invoice 08-07-19.xlsx; PUD 20230 ISO July 08-12-19.pdf

Hi Morgan I get:
$90,241.44 transmission gl 565
$130,078.04 monthly energy gl 555
$8,740.23 weekly energy gl 555

This has to go today. Have Linda or tori approve it right away. If they can't let me know and I'll come into the office when I get home.

Harle

Get Outlook for iOS

---------- Forwarded message ---------
From: "**Accounting**" <accounting@ene.org>
Date: Mon, Aug 12, 2019 at 1:25 PM -0400
Subject: PUD Weekly ISO Invoice - MONTHLY
To: "Cathleen L. Gilmour" <cgilmour@pud-ri.org>, "Harle Round" <hround@pud-ri.org>, "Michael Kirkwood" <mkirkwood@pud-ri.org>

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
08/07/19	325335	$1,864.92	08/09/19	07/30 - 07/31 NCPC, Regulation & Reserve Market	
08/07/19	325335	($1,328.31)	08/09/19	08/01 - 08/04	- 24.763

Total Invoice: $536.61

08/12/19	325796	$220,319.48	08/14/19	Monthly Charges - July	
08/12/19	325796	$260.13	08/14/19	08/05 - 08/06	(0.596)

Total Invoice: $220,579.61

Attached is the ENE invoice for last month:

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	325796
Document Date	8/12/2019
Due Date	8/14/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$220,579.61

Energy Activity Start Date: 8/5/2019
Energy Activity End Date: 8/6/2019

Customer Id 116

Net Amount	Column Labels		
Row Labels	8/31/2019	7/31/2019	6/30/2019
DA / RT Energy	**$398.26**		**$150.95**
Day-Ahead Energy	$372.42		$0.00
Real-Time Energy	$25.84		$150.95
Ancillary Charges	**($658.39)**		**$2.07**
Day-Ahead NCPC	($15.48)		$0.03
Real-Time NCPC	($43.70)		($1.64)
Regulation	($185.72)		$1.46
Reserve Market	($413.49)		$2.24
RT Energy Emergency Trans CA			($0.02)
ARR Revenues		**$1,363.95**	**($1.02)**
ARR Long Term Off-Peak Alloc		$349.02	($0.26)
ARR Long Term On-Peak Alloc		$485.05	($0.35)
ARR Monthly Off-Peak Alloc		$217.89	($0.22)
ARR Monthly On-Peak Alloc		$311.99	($0.19)
FCM		**($123,629.62)**	**($0.03)**
Forfeited Financial Assurance		$15.81	$0.00
Forward Capacity Market Charge		($123,645.43)	($0.03)
OATT Charges			**($90,241.44)**
ISO Schedule 1 RNS			($1,589.53)
ISO Schedule 1 TOUT			$24.38
OATT Schedule 1 RNS			($1,221.08)
OATT Schedule 9 RNS			($85,782.34)
OATT-Schedule 16 Blackstart			($909.61)
OATT-Schedule 2 VAR			($763.26)
Schedule Charges		**($995.73)**	**($6,968.61)**
ISO Schedule 2			($4,600.41)
ISO Schedule 3 Peak			($2,302.82)
ISO Schedule 5 NESCOE			($65.38)
Participant Expenses		($995.73)	
Grand Total	**($260.13)**	**($123,261.40)**	**($97,058.08)**

MW (0.596)

($220,319.48)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	325335
Document Date	8/7/2019
Due Date	8/9/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$536.61

Energy Activity Start Date: 8/1/2019
Energy Activity End Date: 8/4/2019

Customer Id 116

Net Amount Row Labels	Column Labels 8/31/2019	7/31/2019
DA / RT Energy	**$1,328.31**	
Day-Ahead Energy	$1,359.83	
Real-Time Energy	($31.52)	
Ancillary Charges		**($1,864.92)**
Day-Ahead NCPC		($1,468.89)
Real-Time NCPC		($17.12)
Regulation		($174.15)
Reserve Market		($204.76)
Grand Total	**$1,328.31**	**($1,864.92)**

MW (24.763)

08/12/19	20230	$229,059.71	08/13/19

I've also attached the ISO Invoice in Excel format for a detailed breakdown.

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Senior Accountant

5 Hampshire ST, Suite 100
Mansfield, MA 02048-1113
Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, July 29, 2019 12:31 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO Invoice 7-29-19.xlsx; PUD ISO Invoice 7-24-19.xlsx

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
07/24/19	324283	$2,843.02	07/26/19	07/18 - 07/21	(9.633)
	Total Invoice:	**$2,843.02**			

07/29/19	324541	$2,161.81	07/31/19	07/22 - 07/24	14.666
	Total Invoice:	**$2,161.81**			

These ISO invoices will fall on the monthly invoice from ENE.

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Senior Accountant

ENE
Energy New England

5 Hampshire ST, Suite 100
Mansfield, MA 02048-1113
Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	324541
Document Date	7/29/2019
Due Date	7/31/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$2,161.81

Energy Activity Start Date: 7/22/2019
Energy Activity End Date: 7/24/2019

Customer Id	116

Net Amount Row Labels	Column Labels 7/31/2019
DA / RT Energy	**($455.46)**
Day-Ahead Energy	($3,336.87)
Real-Time Energy	$2,881.41
Ancillary Charges	**($1,706.35)**
Day-Ahead NCPC	($663.81)
Real-Time NCPC	($705.48)
Regulation	($100.82)
Reserve Market	($236.24)
Grand Total	**($2,161.81)**

MW 14.666

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	324283
Document Date	7/24/2019
Due Date	7/26/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$2,843.02

Energy Activity Start Date: 7/18/2019
Energy Activity End Date: 7/21/2019

Customer Id	116

Net Amount Row Labels	Column Labels 7/31/2019
DA / RT Energy	**($2,540.92)**
Day-Ahead Energy	($12,634.57)
Real-Time Energy	$10,093.65
Ancillary Charges	**($302.10)**
Day-Ahead NCPC	($4.98)
Real-Time NCPC	($18.05)
Regulation	($57.23)
Reserve Market	($221.84)
Grand Total	**($2,843.02)**

MW Weekly ISO Invoice - NMLD

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, August 5, 2019 12:28 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO Invoice 08-05-19.xlsx; PUD ISO Invoice 7-31-19.xlsx

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
07/31/19	324810	$705.01	08/02/19	07/25 - 07/28	16.461
	Total Invoice:	**$705.01**			

08/05/19	325059	$842.85	08/07/19	07/29 - 07/31	8.887
	Total Invoice:	**$842.85**			

These ISO invoices will fall on the monthly invoice from ENE.

Please let me know if you have any questions.

Thank you,

Jenna Hubbard
Accountant

ENE
Energy New England

5 Hampshire St, Suite 100
Mansfield, MA 02048
Phone: 508-698-1204 / Fax: 508-698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	325059
Document Date	8/5/2019
Due Date	8/7/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$842.85

Energy Activity Start Date: 7/29/2019
Energy Activity End Date: 7/31/2019

Customer Id 116

Net Amount Row Labels	Column Labels 7/31/2019
DA / RT Energy	**$32.62**
Day-Ahead Energy	$695.77
Real-Time Energy	($663.15)
Ancillary Charges	**($875.47)**
Day-Ahead NCPC	($25.36)
Real-Time NCPC	($87.87)
Regulation	($299.97)
Reserve Market	($462.27)
Grand Total	**($842.85)**

MW 8.887

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	324810
Document Date	7/31/2019
Due Date	8/2/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$705.01

Energy Activity Start Date: 7/25/2019
Energy Activity End Date: 7/28/2019

Customer Id 116

Net Amount Row Labels	Column Labels 7/31/2019
DA / RT Energy	**($411.19)**
Day-Ahead Energy	$1,352.58
Real-Time Energy	($1,763.77)
Ancillary Charges	**($293.82)**
Day-Ahead NCPC	($4.48)
Real-Time NCPC	($13.14)
Regulation	($42.32)
Reserve Market	($233.88)
Grand Total	**($705.01)**

MW 16.461

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, July 22, 2019 12:30 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO Invoice 7-22-19.xlsx; PUD ISO Invoice 7-17-19.xlsx

Follow Up Flag: Follow Up
Flag Status: Completed

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	ISO's Invoice #	$ Amount	Due Date	Activity Period	MWH
07/17/19	323732	$871.57	07/19/19	07/10 - 07/14	(8.230)
	Total Invoice:	**$871.57**			

07/22/19	324000	$519.23	07/24/19	07/15 – 07/17	(7.144)
	Total Invoice:	**$519.23**			

Please let me know if you have any questions.

Thank you,

Jenna Hubbard
Accountant

ENE
Energy New England

5 Hampshire St, Suite 100
Mansfield, MA 02048
Phone: 508-698-1204 / Fax: 508-698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	324000
Document Date	7/22/2019
Due Date	7/24/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$519.23

Energy Activity Start Date: 7/15/2019
Energy Activity End Date: 7/17/2019

Customer Id 116

Net Amount Row Labels	Column Labels 7/31/2019
DA / RT Energy	**$173.34**
Day-Ahead Energy	$140.12
Real-Time Energy	$33.22
Ancillary Charges	**($692.57)**
Day-Ahead NCPC	($61.99)
Real-Time NCPC	($38.02)
Regulation	($248.74)
Reserve Market	($343.82)
Grand Total	**($519.23)** ✓

MW (7.144)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	323732
Document Date	7/17/2019
Due Date	7/19/2019
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$871.57

Energy Activity Start Date: 7/10/2019
Energy Activity End Date: 7/14/2019

Customer Id	116

Net Amount Row Labels	Column Labels 7/31/2019
DA / RT Energy	**($557.40)**
Day-Ahead Energy	$196.42
Real-Time Energy	($753.82)
Ancillary Charges	**($314.17)**
Day-Ahead NCPC	($31.08)
Real-Time NCPC	($13.58)
Regulation	($45.53)
Reserve Market	($223.98)
Grand Total	**($871.57)** ✓

MW	(8.230)

Energy New England LLC
5 Hampshire St, STE 100
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

ENE
Energy New England

Invoice

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE	20303
DATE	07/31/2019
TERMS	Net 15
DUE DATE	08/15/2019

DESCRIPTION	AMOUNT
July 2019	
All Requirements Service, Short Term Supply Management & ISO Administration	7,350.00
Canton Mountain Wind Monthly REC Mgmt & Contract Admin Fee	71.00
Spruce Mountain Wind REC Management Fee	63.00
BALANCE DUE	**$7,484.00**

Received: 8-5-19
Approved: HJ
GL Account: 555.0 - July
Vendor #:
Invoice #:

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 7586003226

5 Hampshire St, STE 100
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

Invoice

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

GL555 $189,281.46
GL 565 - 1696.09

INVOICE	20242
DATE	08/12/2019
DUE DATE	08/16/2019

MWH	DESCRIPTION	AMOUNT
	July 2019	
	- Energy Transactions -	
95.548	Brown Bear II Hydro Purchase	4,867.24
69.309	Canton Mountain Wind Purchase	7,034.83
744	NextEra Energy Mktg Purchase	28,867.20
2,653.677	PSEG Energy Resources Purchase	121,405.72
	PSEG Energy Resources Financial Settlement	-461.10
78.119	Spruce Mountain Wind Purchase	7,753.29
496	NextEra Energy Mktg Option Purchase	19,413.19
	NextEra Energy Mktg Option Monthly Fixed Costs	7,080.00
1136.653		Subtotal: 195,960.37
	- Capacity Transactions -	
	NextEra Energy Mktg UCAP Purchase	2,510.00
	NextEra Energy Mktg UCAP Sale	-7,030.00
	Jun 19 Hydro Quebec ICC Payment	-1,560.92
	Jun 19 Canton Mountain Wind FCM Credit	-163.10
	Jun 19 Spruce Mountain Wind FCM Credit	-434.89
		Subtotal: -6,678.91

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

- Transmission Transactions -

Jun 19	Hydro Quebec Use Right Payment	-1,696.09

BALANCE DUE **$187,585.37**

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Jun-19

Use Right Payment

	MW		29
	Calendar Price		9.1
	Total HQUS Revenue $$	$	186,871.00
	HQUS Payment Date		7/26/2019
	HQUS Payment $$	$	186,871.00
95%	Total Participant Rev $$	$	177,527.45
5%	Net ENE Fee	$	9,343.55

Participant	Pro - Rated Firm MW		Revenue
Pascoag Fire District - Electric Dept.	0.277064372	$	1,696.09

Jun-19

HQICC Payment

MW		23.077
NRCP	$	7.076881697
Total HQICC Revenue $$	$	163,313.00
HQUS Payment Date		8/6/2019
HQUS Payment $$	$	163,313.00

Participant	MW		Revenue
Pascoag Fire District - Electric Dept.	0.221	$	1,560.92

Phase I

Total MW	Participant %	Participant MW
381.60	0.02285%	0.087

Phase II

Total MW	Participant %	Participant MW
572.40	0.02330%	0.133

Totals HQICC MW

954.00	0.221

Energy New England LLC
5 Hampshire St, STE 100
Mansfield, MA 02048
508 698-1200
accounting@ene.org
www.ene.org

ENE
Energy New England

INVOICE

BILL TO
Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

INVOICE	20530
DATE	08/29/2019
TERMS	Net 15
DUE DATE	09/13/2019

DESCRIPTION	AMOUNT
Reimbursement for Constant Energy Capital Inv# PASC-21: Transmission 06/2019 GL 565	9,116.91
Reimbursement for Constant Energy Capital Inv# PASC-21: Capacity 07/2019 GL 555	10,837.46
Reimbursement for Constant Energy Capital Inv# PASC-21: Energy 07/2019 GL 555	1,070.16

BALANCE DUE **$21,024.53**

IF PAYING BY WIRE, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

CONSTANT ENERGY CAPITAL

Constant Energy Capital
c/o RESIDCO
70 W. Madison, Suite 2200
Chicago, IL 60602-4275
Tel: 207-494-5009
Email: billing@constantenergycap.com
** NEW REMIT TO ADDRESS **

Pascoag Utility District
Attn: Mr. Michael Kirkwood
PO Box 107
Pascoag, RI 02859

Date: 20-Aug-19
Invoice #: PASC-21
Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Kwhs = 23716

Transmission Charge Savings Service Fee

National Grid Transmission Peak Day and Hour	*Period Billed*	*(a) RNS Rate ($/kW-month)*	*(b) Generator Output (kW)*	*(c) (a) x (b)*	*(d) Split*	*(e) (c) x (d)*	
6/28/2019 HE 18	June 2019	9.46101	1070.70	$ 10,129.90	90%	$ 9,116.91	GL 565

Capacity Charge Savings Service Fee

ISO NE ICAP Peak Day and Hour	*Period Billed*	*(a) Capacity Rate ($/kW-month)*	*(b) Generator Output (kW)* [1]	*(c) (a) x (b)*	*(d) Split*	*(e) (c) x (d)*	
8/29/2018 HE 17	July 2019	7.94011	1516.56	$ 12,041.62	90%	$ 10,837.46	GL 555

Energy Charge Service Fee [2]	Billing Period:	7/1/2019 to 7/31/2019	$ 1,070.16	GL 555
Energy Service Fee Rebate			$ -	
ISO-NE Program Service Fee Rebate			$ -	
Total Amount Due			$ 21,024.53	

[1] *A Capacity Reserve adder of 42.52% has been applied to the Generator Output*
[2] *See attached Energy Charge Detail for hourly LMP against hourly Generator Output*

Preferred Payment Method
ACH and Wiring Instructions:
MB Financial
ABA Number: 071001737
Account Name: RESIDCO
Account Number: 1530002674
Reference: Invoice#

Alternate Payment Method **** NEW REMIT TO ADDRESS ****
Send invoice inquiries and check payments to:
Constant Energy Capital
c/o RESIDCO
70 W. Madison, Suite 2200
Chicago, IL 60602-4275
Tel: 207-494-5009
Email: billing@constantenergycap.com

GL 555 $11,907.62
565 9,116.91

Energy Charge Detail: July 1, 2019 thru July 31, 2019

Timestamp	Hourly LMP ($/MWh)	Generator Output (kWh)	Energy Charge ($)
7/1/2019 1:00	17.69	0	$ -
7/1/2019 2:00	21.17	0	$ -
7/1/2019 3:00	18.24	0	$ -
7/1/2019 4:00	17.46	0	$ -
7/1/2019 5:00	17.87	0	$ -
7/1/2019 6:00	17.57	0	$ -
7/1/2019 7:00	19.26	0	$ -
7/1/2019 8:00	18.78	0	$ -
7/1/2019 9:00	17.99	0	$ -
7/1/2019 10:00	17.19	0	$ -
7/1/2019 11:00	16.74	0	$ -
7/1/2019 12:00	18.42	0	$ -
7/1/2019 13:00	20.24	0	$ -
7/1/2019 14:00	20.64	0	$ -
7/1/2019 15:00	20.75	0	$ -
7/1/2019 16:00	23.63	0	$ -
7/1/2019 17:00	25.74	0	$ -
7/1/2019 18:00	30.84	0	$ -
7/1/2019 19:00	29.51	0	$ -
7/1/2019 20:00	30.38	0	$ -
7/1/2019 21:00	29.54	0	$ -
7/1/2019 22:00	24.20	0	$ -
7/1/2019 23:00	21.38	0	$ -
7/2/2019 0:00	35.86	0	$ -
7/2/2019 1:00	22.18	0	$ -
7/2/2019 2:00	17.78	0	$ -
7/2/2019 3:00	16.88	0	$ -
7/2/2019 4:00	16.76	0	$ -
7/2/2019 5:00	16.94	0	$ -
7/2/2019 6:00	17.5	0	$ -
7/2/2019 7:00	18.53	0	$ -
7/2/2019 8:00	18.73	0	$ -
7/2/2019 9:00	19.32	0	$ -
7/2/2019 10:00	19.89	0	$ -
7/2/2019 11:00	21.23	0	$ -
7/2/2019 12:00	23.62	0	$ -
7/2/2019 13:00	21.31	0	$ -
7/2/2019 14:00	20.36	0	$ -
7/2/2019 15:00	19.58	0	$ -
7/2/2019 16:00	19.42	0	$ -
7/2/2019 17:00	22.34	0	$ -
7/2/2019 18:00	23.54	0	$ -
7/2/2019 19:00	23.63	0	$ -
7/2/2019 20:00	23.91	0	$ -
7/2/2019 21:00	23.86	0	$ -
7/2/2019 22:00	25.77	0	$ -
7/2/2019 23:00	22.87	0	$ -
7/3/2019 0:00	27.86	0	$ -
7/3/2019 1:00	20.96	0	$ -
7/3/2019 2:00	20.15	0	$ -
7/3/2019 3:00	19.32	0	$ -
7/3/2019 4:00	19.16	0	$ -
7/3/2019 5:00	19.55	0	$ -
7/3/2019 6:00	20.36	0	$ -
7/3/2019 7:00	20.31	0	$ -
7/3/2019 8:00	19.93	0	$ -
7/3/2019 9:00	20.63	0	$ -
7/3/2019 10:00	36.57	0	$ -
7/3/2019 11:00	25.37	0	$ -
7/3/2019 12:00	21.87	0	$ -
7/3/2019 13:00	23.58	0	$ -
7/3/2019 14:00	23.37	0	$ -
7/3/2019 15:00	22.74	0	$ -
7/3/2019 16:00	21.59	0	$ -
7/3/2019 17:00	23.68	0	$ -
7/3/2019 18:00	24.97	0	$ -
7/3/2019 19:00	24.26	0	$ -
7/3/2019 20:00	25.41	0	$ -
7/3/2019 21:00	24.14	0	$ -
7/3/2019 22:00	24.98	0	$ -
7/3/2019 23:00	21.60	0	$ -
7/4/2019 0:00	31.68	0	$ -
7/4/2019 1:00	21.65	0	$ -
7/4/2019 2:00	21.53	0	$ -
7/4/2019 3:00	19.42	0	$ -
7/4/2019 4:00	19.72	0	$ -
7/4/2019 5:00	19.71	0	$ -
7/4/2019 6:00	20.04	0	$ -
7/4/2019 7:00	20.14	0	$ -
7/4/2019 8:00	19.54	0	$ -
7/4/2019 9:00	18.95	0	$ -
7/4/2019 10:00	21.68	0	$ -
7/4/2019 11:00	25.68	0	$ -
7/4/2019 12:00	27.39	0	$ -
7/4/2019 13:00	27.08	0	$ -
7/4/2019 14:00	33.21	0	$ -
7/4/2019 15:00	31.32	0	$ -
7/4/2019 16:00	33.72	0	$ -
7/4/2019 17:00	30.16	0	$ -

Energy Charge Total	$	1,070.16
Total Kwhrs		23716

7/4/2019 18:00	28.27	0	$	-
7/4/2019 19:00	29.06	0	$	-
7/4/2019 20:00	26.28	0	$	-
7/4/2019 21:00	22.48	0	$	-
7/4/2019 22:00	21.99	0	$	-
7/4/2019 23:00	28.51	0	$	-
7/5/2019 0:00	20.29	0	$	-
7/5/2019 1:00	18.83	0	$	-
7/5/2019 2:00	18.97	0	$	-
7/5/2019 3:00	18.79	0	$	-
7/5/2019 4:00	19.99	0	$	-
7/5/2019 5:00	21.17	0	$	-
7/5/2019 6:00	19.05	0	$	-
7/5/2019 7:00	17.44	0	$	-
7/5/2019 8:00	18.76	0	$	-
7/5/2019 9:00	21.06	0	$	-
7/5/2019 10:00	22.18	0	$	-
7/5/2019 11:00	30.96	0	$	-
7/5/2019 12:00	27.04	0	$	-
7/5/2019 13:00	27.26	0	$	-
7/5/2019 14:00	27.85	0	$	-
7/5/2019 15:00	40.3	0	$	-
7/5/2019 16:00	38.14	0	$	-
7/5/2019 17:00	55.17	0	$	-
7/5/2019 18:00	56.42	0	$	-
7/5/2019 19:00	39.44	0	$	-
7/5/2019 20:00	35.79	0	$	-
7/5/2019 21:00	37.05	0	$	-
7/5/2019 22:00	29.22	0	$	-
7/5/2019 23:00	28.08	0	$	-
7/6/2019 0:00	30.85	0	$	-
7/6/2019 1:00	28.15	0	$	-
7/6/2019 2:00	25.24	0	$	-
7/6/2019 3:00	24.49	0	$	-
7/6/2019 4:00	23.61	0	$	-
7/6/2019 5:00	20.44	0	$	-
7/6/2019 6:00	31.24	0	$	-
7/6/2019 7:00	26.88	0	$	-
7/6/2019 8:00	25.74	0	$	-
7/6/2019 9:00	36.73	0	$	-
7/6/2019 10:00	45.05	0	$	-
7/6/2019 11:00	41.99	0	$	-
7/6/2019 12:00	47.98	0	$	-
7/6/2019 13:00	62.26	0	$	-
7/6/2019 14:00	52.33	0	$	-
7/6/2019 15:00	41.24	0	$	-
7/6/2019 16:00	48.41	0	$	-
7/6/2019 17:00	67.51	0	$	-
7/6/2019 18:00	62.77	0	$	-
7/6/2019 19:00	41.22	0	$	-
7/6/2019 20:00	25.7	0	$	-
7/6/2019 21:00	25.48	0	$	-
7/6/2019 22:00	25.46	0	$	-
7/6/2019 23:00	28.25	0	$	-
7/7/2019 0:00	32.83	0	$	-
7/7/2019 1:00	20.48	0	$	-
7/7/2019 2:00	20.18	0	$	-
7/7/2019 3:00	25.51	0	$	-
7/7/2019 4:00	22.86	0	$	-
7/7/2019 5:00	21.53	0	$	-
7/7/2019 6:00	21.14	0	$	-
7/7/2019 7:00	20.84	0	$	-
7/7/2019 8:00	18.77	0	$	-
7/7/2019 9:00	18.64	0	$	-
7/7/2019 10:00	17.12	0	$	-
7/7/2019 11:00	17.28	0	$	-
7/7/2019 12:00	17.09	0	$	-
7/7/2019 13:00	18.64	0	$	-
7/7/2019 14:00	19.44	0	$	-
7/7/2019 15:00	19.34	0	$	-
7/7/2019 16:00	19.87	0	$	-
7/7/2019 17:00	28.43	0	$	-
7/7/2019 18:00	28.94	0	$	-
7/7/2019 19:00	31.73	0	$	-
7/7/2019 20:00	30.04	0	$	-
7/7/2019 21:00	27.61	0	$	-
7/7/2019 22:00	30.56	0	$	-
7/7/2019 23:00	20.64	0	$	-
7/8/2019 0:00	20.37	0	$	-
7/8/2019 1:00	24.19	0	$	-
7/8/2019 2:00	20.19	0	$	-
7/8/2019 3:00	20.71	0	$	-
7/8/2019 4:00	20.82	0	$	-
7/8/2019 5:00	21.43	0	$	-
7/8/2019 6:00	23	0	$	-
7/8/2019 7:00	27.15	0	$	-
7/8/2019 8:00	28.85	0	$	-
7/8/2019 9:00	21.29	0	$	-
7/8/2019 10:00	19.97	0	$	-
7/8/2019 11:00	20	0	$	-
7/8/2019 12:00	19.91	0	$	-
7/8/2019 13:00	18.97	0	$	-
7/8/2019 14:00	20.82	0	$	-

7/8/2019 15:00	20.24	0	$	-
7/8/2019 16:00	20.69	0	$	-
7/8/2019 17:00	24.55	0	$	-
7/8/2019 18:00	27.75	0	$	-
7/8/2019 19:00	29.22	0	$	-
7/8/2019 20:00	26.39	0	$	-
7/8/2019 21:00	22.74	0	$	-
7/8/2019 22:00	23.07	0	$	-
7/8/2019 23:00	19.88	0	$	-
7/9/2019 0:00	16.99	0	$	-
7/9/2019 1:00	17.92	0	$	-
7/9/2019 2:00	20.17	0	$	-
7/9/2019 3:00	23.64	0	$	-
7/9/2019 4:00	21.81	0	$	-
7/9/2019 5:00	21.12	0	$	-
7/9/2019 6:00	21.92	0	$	-
7/9/2019 7:00	19.08	0	$	-
7/9/2019 8:00	22.52	0	$	-
7/9/2019 9:00	21.44	0	$	-
7/9/2019 10:00	22.59	0	$	-
7/9/2019 11:00	22.6	0	$	-
7/9/2019 12:00	21.1	0	$	-
7/9/2019 13:00	20	0	$	-
7/9/2019 14:00	23.4	0	$	-
7/9/2019 15:00	25.11	0	$	-
7/9/2019 16:00	25.31	0	$	-
7/9/2019 17:00	28.7	0	$	-
7/9/2019 18:00	34.94	0	$	-
7/9/2019 19:00	34.09	0	$	-
7/9/2019 20:00	31.16	0	$	-
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7/9/2019 22:00	27.11	0	$	-
7/9/2019 23:00	21.86	0	$	-
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7/10/2019 17:00	44.93	0	$	-
7/10/2019 18:00	47.97	0	$	-
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7/10/2019 20:00	41.4	0	$	-
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7/10/2019 22:00	44.17	0	$	-
7/10/2019 23:00	39.52	0	$	-
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7/11/2019 2:00	21.82	0	$	-
7/11/2019 3:00	30.32	0	$	-
7/11/2019 4:00	29.29	0	$	-
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7/11/2019 6:00	30.3	0	$	-
7/11/2019 7:00	34.31	0	$	-
7/11/2019 8:00	21.28	0	$	-
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7/11/2019 13:00	36.73	0	$	-
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7/16/2019 3:00	19.57	0	$	-
7/16/2019 4:00	18.44	0	$	-
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7/16/2019 7:00	21.48	0	$	-
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7/16/2019 11:00	24.45	0	$	-
7/16/2019 12:00	24.58	0	$	-
7/16/2019 13:00	32.08	0	$	-
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7/17/2019 10:00	28.23	0	$	-
7/17/2019 11:00	30.53	0	$	-
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7/17/2019 15:00	54.82	1068.3	$	58.50
7/17/2019 16:00	51.09	1067	$	54.51
7/17/2019 17:00	47.52	544.454	$	25.87
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7/17/2019 19:00	34.02	21.307	$	0.72
7/17/2019 20:00	35.6	19.531	$	0.70
7/17/2019 21:00	32.27	0	$	-
7/17/2019 22:00	26.26	0	$	-
7/17/2019 23:00	21.27	0	$	-
7/18/2019 0:00	19.53	0	$	-
7/18/2019 1:00	21.27	0	$	-
7/18/2019 2:00	24.2	0	$	-
7/18/2019 3:00	23.41	0	$	-
7/18/2019 4:00	23.09	0	$	-
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7/18/2019 6:00	23.46	0	$	-
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7/18/2019 11:00	23.85	0	$	-
7/18/2019 12:00	26.35	0	$	-
7/18/2019 13:00	23.73	0	$	-
7/18/2019 14:00	23.04	0	$	-
7/18/2019 15:00	22.49	0	$	-
7/18/2019 16:00	24.52	0	$	-
7/18/2019 17:00	25.75	0	$	-
7/18/2019 18:00	26.71	0	$	-
7/18/2019 19:00	27.47	0	$	-
7/18/2019 20:00	24.24	0	$	-
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7/18/2019 22:00	23.69	0	$	-
7/18/2019 23:00	19.18	0	$	-
7/19/2019 0:00	18.48	0	$	-
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7/19/2019 2:00	9.72	0	$	-
7/19/2019 3:00	15.03	0	$	-
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7/19/2019 6:00	-56.46	0	$	-
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7/19/2019 9:00	16.73	0	$	-
7/19/2019 10:00	16.77	0	$	-
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7/19/2019 12:00	18.8	0	$	-
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7/19/2019 14:00	22.19	0	$	-
7/19/2019 15:00	23.45	0	$	-
7/19/2019 16:00	25.29	27.7	$	0.70
7/19/2019 17:00	27.3	1059.7	$	28.93
7/19/2019 18:00	28.45	1069.2	$	30.42
7/19/2019 19:00	32.77	1070.7	$	35.09
7/19/2019 20:00	38.38	734.3	$	28.18
7/19/2019 21:00	34.51	0	$	-
7/19/2019 22:00	34.17	0	$	-
7/19/2019 23:00	28.4	0	$	-
7/20/2019 0:00	25.85	0	$	-
7/20/2019 1:00	24.12	0	$	-
7/20/2019 2:00	23.25	0	$	-
7/20/2019 3:00	23.67	0	$	-
7/20/2019 4:00	24.49	0	$	-
7/20/2019 5:00	23.45	0	$	-

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7/20/2019 9:00	25.83	44.2	$	1.14
7/20/2019 10:00	24.11	0	$	-
7/20/2019 11:00	24.53	0	$	-
7/20/2019 12:00	28.7	218.7	$	6.28
7/20/2019 13:00	29.62	31.5	$	0.93
7/20/2019 14:00	31.66	196.7	$	6.23
7/20/2019 15:00	28.03	0	$	-
7/20/2019 16:00	28.16	0	$	-
7/20/2019 17:00	28.26	0	$	-
7/20/2019 18:00	29.09	910.6	$	26.49
7/20/2019 19:00	31.93	753.1	$	24.05
7/20/2019 20:00	32.75	1069.3	$	35.02
7/20/2019 21:00	41.44	73.2	$	3.03
7/20/2019 22:00	50.12	0	$	-
7/20/2019 23:00	49.57	0	$	-
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7/21/2019 1:00	90.55	0	$	-
7/21/2019 2:00	54.17	0	$	-
7/21/2019 3:00	41.44	0	$	-
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7/21/2019 6:00	50.05	0	$	-
7/21/2019 7:00	37	0	$	-
7/21/2019 8:00	28.28	0	$	-
7/21/2019 9:00	33.74	0	$	-
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7/21/2019 11:00	25.75	0	$	-
7/21/2019 12:00	24.65	0	$	-
7/21/2019 13:00	26.69	0	$	-
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7/21/2019 15:00	33.39	0	$	-
7/21/2019 16:00	33.33	0	$	-
7/21/2019 17:00	35.08	10.7	$	0.38
7/21/2019 18:00	41.02	873.4	$	35.83
7/21/2019 19:00	45	701.4	$	31.56
7/21/2019 20:00	45.41	0	$	-
7/21/2019 21:00	43.38	0	$	-
7/21/2019 22:00	37.51	0	$	-
7/21/2019 23:00	40.8	0	$	-
7/22/2019 0:00	45.09	0	$	-
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7/22/2019 5:00	27.56	0	$	-
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7/22/2019 7:00	35.17	0	$	-
7/22/2019 8:00	34.38	0	$	-
7/22/2019 9:00	33.08	235.1	$	7.78
7/22/2019 10:00	34.19	583.7	$	19.96
7/22/2019 11:00	28.76	0	$	-
7/22/2019 12:00	41.76	0	$	-
7/22/2019 13:00	37.04	0	$	-
7/22/2019 14:00	31.53	0	$	-
7/22/2019 15:00	32.25	0	$	-
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7/23/2019 17:00	20.99	0	$	-
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7/23/2019 19:00	20.23	0	$	-
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7/24/2019 17:00	31.17	0	$	-
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7/24/2019 19:00	46.16	0	$	-
7/24/2019 20:00	31.67	0	$	-
7/24/2019 21:00	22.46	0	$	-
7/24/2019 22:00	24.09	0	$	-
7/24/2019 23:00	20.93	0	$	-
7/25/2019 0:00	19.33	0	$	-
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7/25/2019 4:00	17.17	0	$	-
7/25/2019 5:00	17.09	0	$	-
7/25/2019 6:00	17.7	0	$	-
7/25/2019 7:00	16.73	0	$	-
7/25/2019 8:00	19.45	0	$	-
7/25/2019 9:00	18.09	0	$	-
7/25/2019 10:00	19.68	0	$	-
7/25/2019 11:00	26.24	0	$	-
7/25/2019 12:00	29.18	0	$	-
7/25/2019 13:00	32.77	0	$	-
7/25/2019 14:00	30.92	0	$	-
7/25/2019 15:00	27.2	0	$	-
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7/25/2019 20:00	38.57	0	$	-
7/25/2019 21:00	33.56	0	$	-
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7/25/2019 23:00	22.66	0	$	-
7/26/2019 0:00	18.91	0	$	-
7/26/2019 1:00	19.73	0	$	-
7/26/2019 2:00	21.81	0	$	-
7/26/2019 3:00	22.32	0	$	-
7/26/2019 4:00	20.54	0	$	-
7/26/2019 5:00	21.73	0	$	-
7/26/2019 6:00	35.81	0	$	-
7/26/2019 7:00	33.31	0	$	-
7/26/2019 8:00	24.23	0	$	-
7/26/2019 9:00	21.11	0	$	-
7/26/2019 10:00	29.44	0	$	-
7/26/2019 11:00	33.97	0	$	-
7/26/2019 12:00	35.88	0	$	-
7/26/2019 13:00	28.87	0	$	-
7/26/2019 14:00	31.55	0	$	-
7/26/2019 15:00	27.07	0	$	-
7/26/2019 16:00	29.48	0	$	-
7/26/2019 17:00	29.88	0	$	-
7/26/2019 18:00	32.02	0	$	-
7/26/2019 19:00	40.39	0	$	-
7/26/2019 20:00	34	0	$	-
7/26/2019 21:00	28.06	0	$	-
7/26/2019 22:00	23.33	0	$	-
7/26/2019 23:00	22.97	0	$	-
7/27/2019 0:00	20.6	0	$	-
7/27/2019 1:00	20.54	0	$	-
7/27/2019 2:00	25.69	0	$	-
7/27/2019 3:00	24	0	$	-
7/27/2019 4:00	21.35	0	$	-
7/27/2019 5:00	19.91	0	$	-
7/27/2019 6:00	19.63	0	$	-
7/27/2019 7:00	18.96	0	$	-
7/27/2019 8:00	19.4	0	$	-
7/27/2019 9:00	22.98	0	$	-
7/27/2019 10:00	27.32	0	$	-
7/27/2019 11:00	30.1	0	$	-
7/27/2019 12:00	35.8	0	$	-
7/27/2019 13:00	37.37	0	$	-
7/27/2019 14:00	39.52	0	$	-
7/27/2019 15:00	39.59	0	$	-
7/27/2019 16:00	40.96	0	$	-
7/27/2019 17:00	43.05	0	$	-
7/27/2019 18:00	42.29	0	$	-
7/27/2019 19:00	47.71	0	$	-
7/27/2019 20:00	25.74	0	$	-
7/27/2019 21:00	28.87	0	$	-
7/27/2019 22:00	23.92	0	$	-
7/27/2019 23:00	35.5	0	$	-

7/28/2019 0:00	22.36	0	$	-
7/28/2019 1:00	18.95	0	$	-
7/28/2019 2:00	23.11	0	$	-
7/28/2019 3:00	19.22	0	$	-
7/28/2019 4:00	18.28	0	$	-
7/28/2019 5:00	18.09	0	$	-
7/28/2019 6:00	18.26	0	$	-
7/28/2019 7:00	15.74	0	$	-
7/28/2019 8:00	16.82	0	$	-
7/28/2019 9:00	19.08	0	$	-
7/28/2019 10:00	20.59	0	$	-
7/28/2019 11:00	34.34	0	$	-
7/28/2019 12:00	40.97	0	$	-
7/28/2019 13:00	47.51	0	$	-
7/28/2019 14:00	53.28	0	$	-
7/28/2019 15:00	38.35	0	$	-
7/28/2019 16:00	41.06	0	$	-
7/28/2019 17:00	46.92	0	$	-
7/28/2019 18:00	61.06	0	$	-
7/28/2019 19:00	76.78	0	$	-
7/28/2019 20:00	80.53	0	$	-
7/28/2019 21:00	63.93	0	$	-
7/28/2019 22:00	67.49	0	$	-
7/28/2019 23:00	42.57	0	$	-
7/29/2019 0:00	41.94	0	$	-
7/29/2019 1:00	29.53	0	$	-
7/29/2019 2:00	33.1	0	$	-
7/29/2019 3:00	30.47	0	$	-
7/29/2019 4:00	22.23	0	$	-
7/29/2019 5:00	22.07	0	$	-
7/29/2019 6:00	28.6	0	$	-
7/29/2019 7:00	31.03	0	$	-
7/29/2019 8:00	31.96	0	$	-
7/29/2019 9:00	31.73	0	$	-
7/29/2019 10:00	32.13	0	$	-
7/29/2019 11:00	38.95	0	$	-
7/29/2019 12:00	47.47	0	$	-
7/29/2019 13:00	55.04	0	$	-
7/29/2019 14:00	70.57	0	$	-
7/29/2019 15:00	57.61	0	$	-
7/29/2019 16:00	64.54	157.9	$	10.19
7/29/2019 17:00	55.88	844.35	$	47.18
7/29/2019 18:00	67.54	598.55	$	40.43
7/29/2019 19:00	68.09	1079.1	$	73.48
7/29/2019 20:00	54.07	1080.3	$	58.41
7/29/2019 21:00	50.05	74.6	$	3.73
7/29/2019 22:00	52.67	0	$	-
7/29/2019 23:00	41.18	0	$	-
7/30/2019 0:00	42.14	0	$	-
7/30/2019 1:00	30	0	$	-
7/30/2019 2:00	28.92	0	$	-
7/30/2019 3:00	29.78	0	$	-
7/30/2019 4:00	27.77	0	$	-
7/30/2019 5:00	25.43	0	$	-
7/30/2019 6:00	26.56	0	$	-
7/30/2019 7:00	27.34	0	$	-
7/30/2019 8:00	28.51	0	$	-
7/30/2019 9:00	26.33	0	$	-
7/30/2019 10:00	29.52	0	$	-
7/30/2019 11:00	30.17	0	$	-
7/30/2019 12:00	33.09	0	$	-
7/30/2019 13:00	45.38	0	$	-
7/30/2019 14:00	56.21	158.4	$	8.90
7/30/2019 15:00	45.83	1069.4	$	49.01
7/30/2019 16:00	40.34	1069.4	$	43.14
7/30/2019 17:00	41.74	1070.7	$	44.69
7/30/2019 18:00	51.18	1071.701	$	54.85
7/30/2019 19:00	64.09	1072.7	$	68.75
7/30/2019 20:00	54.53	1074.7	$	58.60
7/30/2019 21:00	45.25	75.4	$	3.41
7/30/2019 22:00	45.02	0	$	-
7/30/2019 23:00	31.52	0	$	-
7/31/2019 0:00	28.12	0	$	-
7/31/2019 1:00	32.39	0	$	-
7/31/2019 2:00	40.78	0	$	-
7/31/2019 3:00	34.37	0	$	-
7/31/2019 4:00	30.7	0	$	-
7/31/2019 5:00	32.18	0	$	-
7/31/2019 6:00	34.93	0	$	-
7/31/2019 7:00	29.47	0	$	-
7/31/2019 8:00	29.68	0	$	-
7/31/2019 9:00	29.99	0	$	-
7/31/2019 10:00	26.38	0	$	-
7/31/2019 11:00	27.33	0	$	-
7/31/2019 12:00	29.8	0	$	-
7/31/2019 13:00	35.49	0	$	-
7/31/2019 14:00	37.44	0	$	-
7/31/2019 15:00	42.19	0	$	-
7/31/2019 16:00	38.84	0	$	-
7/31/2019 17:00	28.31	0	$	-
7/31/2019 18:00	27.3	0	$	-
7/31/2019 19:00	26.75	0	$	-
7/31/2019 20:00	22.53	0	$	-

7/31/2019 21:00	23.06	0	$	-
7/31/2019 22:00	22.35	0	$	-
7/31/2019 23:00	19.87	0	$	-
8/1/2019 0:00	17.87	0	$	-

Harle Round

From: Christina Beaudry <cbeaudry@ene.org>
Sent: Wednesday, August 28, 2019 1:06 PM
To: Accounting
Cc: Michael Kirkwood; Harle Round
Subject: FW: Invoice for July 2019
Attachments: Pascoag Powerhouse LLC Invoice - 2019 July.pdf; Pascoag Powerhouse LLC Energy Detail - 2019 July.xlsx

Jenna/Sally,

This invoice is ok to pay: There's a $.16 variance due to rounding on the Capacity settlement.

	July Invoice Values				
			ENE Calc	**Invoice**	**Variance**
	July	Energy	$ 1,070.16	$ 1,070.16	$ -
	June	Transmission	$ 9,116.91	$ 9,116.91	$ -
	July	Capacity	$ 10,837.62	$ 10,837.46	$ (0.16)
		Energy Rebate			
		Total	**$ 21,024.69**	**$ 21,024.53**	**$ (0.16)**
	Outstanding Invoice Values				
Estimated	July	Transmission	$ 9,125.43		
		Total	**$ 9,125.43**		

Please let me know if you have any questions.

Thanks,
Chris

Christina Beaudry
Manager, Utility Services

ENE
Energy New England

Please note that as of Monday, April 1st, ENE's offices will be located at the address listed below.

Energy New England, LLC
5 Hampshire Street, Suite 100
Mansfield, MA 02048
Phone: 508.698.1212
Fax: 508.698.0222

Email: cbeaudry@ene.org

From: Tammi Poore [mailto:tpoore@tangentenergy.com]
Sent: Wednesday, August 28, 2019 7:57 AM
To: Harle Round <hround@pud-ri.org>; Michael Kirkwood <mkirkwood@pud-ri.org>
Cc: Paul Jameson <pjameson@constantenergy.com>; Steven D'Angelo <sdangelo@tangentenergy.com>; billing@constantenergycap.com; Dave Turner <dturner@tangentenergy.com>; Christina Beaudry <cbeaudry@ene.org>; Sally LeBlanc <sleblanc@ene.org>
Subject: Invoice for July 2019

Attached is the July invoice which includes the energy for July and the transmission for June.

If you have any questions, please let us know.

Tammi

Tammi Poore
Operations Manager
204 Gale Lane
PO Box 1140
Kennett Square, PA 19348
610-444-2800 ext. 201

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Duncan & Allen
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX(202) 289-8450
Tax ID # 52-0904941

COVER SHEET

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood, General Manager

August 23, 2019
Client: 001607
Page: 1

PRIVILEDGED & CONFIDENTIAL

For Professional Services Rendered Through July 31, 2019

ACCOUNT SUMMARY

Matter	Description	Invoice #	Services	Tax	Expenses	Interest	Total
160701	General Battery Storage	40277	$935.00	$0.00	$0.00	$0.00	$935.00
304805	ENECOS - Mystic RMR -SOS	40278	$678.95	$0.00	$491.28	$0.00	$1,170.23
304902	Municipal EEIs - HQUS SOS	40279	$160.08	$0.00	$0.00	$0.00	$160.08

Total Current Charges	$2,265.31
Previous Balance	$784.48
Less Payments	($784.48)
PAY THIS AMOUNT	**$2,265.31**

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

GL 555.50 $1330.31

Received: AUG 26 2019
Approved: Michael Kirkwood
GL Account: GL 555.50 / GL 362 107.20 1920 2019/0
Vendor #:
Invoice #:

Station Equip GL 362.0
Asset # 36200004 $935 -
10 year life 120 months

Duncan & Allen
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID # 52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood

August 23, 2019
Client: 001607
Matter: 160701
Invoice #: 40277
Resp Atty: JPC
Page: 1 of 1

PRIVILEGED & CONFIDENTIAL

RE: General
General Electric Utility Legal Services

For Professional Services Rendered Through July 31, 2019

FEES

Date	Person	Description of Fees	Hours	Rate	Amount
07/26/2019	JPC	Review draft term sheet from New England Battery Storage; Prepare and forward comments to Mr. Kirkwood re same.	2.2	$425.00	$935.00
		Total Professional Fees	2.2		$935.00

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	2.2	$425.00	$935.00

Total Fees	$935.00	
Total Expenses	$0.00	
Total Current Charges		$935.00
Previous Balance		$170.00
Less Payments		*($170.00)*
PAY THIS AMOUNT		**$935.00**

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Duncan & Allen
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID # 52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood, General Manager

August 23, 2019
Client: 001607
Matter: 304805
Invoice #: 40278
Resp Atty: JPC

PRIVILEGED & CONFIDENTIAL

RE: ENECOS - Mystic RMR
For legal and professional services rendered in connection with cases related to Exel pursuit of an RMR Agreement for Mystic 8 and 9, including FERC Docket Nos. RP18-806-000, ER18-1509-000 and ER18-1639-000

For Professional Services Rendered Through July 31, 2019

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/01/2019	KMH	Review Dr. Lesser's Reply testimony to Mystic ROE proposal; Prepare outline responding of Reply Brief to Mystic ROE Proposal.	2.9	$275.00	$797.50
07/02/2019	KMH	Develop outline of Answer to Mystic's Initial Brief on ROE in FERC Docket No. ER18-1639.	5.5	$275.00	$1,512.50
07/03/2019	KMH	Continue to edit and develop outline to prepare to draft ENECOS response Mystic's Initial Brief.	3.4	$275.00	$935.00
07/08/2019	JPC	Telephone conference with Dr. Lesser and factual research re Mystic ROE witness Olson's calculation of the median-of-the-upper-half of the range of implied costs of equity for ROE determination.	1.7	$425.00	$722.50
07/08/2019	KMH	Draft ENECOS Reply Brief to Initial Paper Hearing Brief on ROE of Mystic; Review Dr. Lesser's most recent draft of reply testimony e-mailed on July 5th.	5.4	$275.00	$1,485.00
07/09/2019	JPC	Review and suggestion revisions to Dr. Lesser's draft reply affidavit in Mystic ROE paper hearing; Legal and academic literature research re FERC abandonment of Comparable Earnings methodology for return on equity.	1.6	$425.00	$680.00
07/09/2019	KMH	Continue to draft ENECOS reply brief to Mystic Initial ROE Brief.	8.6	$275.00	$2,365.00
07/10/2019	JPC	Review and outline Mystic initial brief on return on equity in Mystic 8 and 9 RMR case.	1.5	$425.00	$637.50
07/10/2019	KMH	Continue to draft initial draft of ENECOS Reply to Mystic Initial Hearing Brief.	9.7	$275.00	$2,667.50

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/13/2019	KMH	Finalize answering testimony of Dr. Lesser; Continue to draft reply brief to Mystic Initial Brief on Paper Hearing.	3.6	$275.00	$990.00
07/14/2019	JPC	Review and suggest further revisions to Dr. Lesser's revised draft reply affidavit on return on equity for Mystic 8 and 9 RMR Agreement in FERC Docket No. ER18-1639-002.	1.9	$425.00	$807.50
07/14/2019	KMH	Edit reply brief to Mystic Initial Brief on Paper Hearing.	3.5	$275.00	$962.50
07/15/2019	JPC	Preliminary review of draft reply brief from Mr. Holmboe for Mystic 8 and 9 return on equity paper hearing proceeding.	1.2	$425.00	$510.00
07/15/2019	KMH	Edit and complete citations in reply brief to Mystic Initial Brief on Paper Hearing.	6.0	$275.00	$1,650.00
07/16/2019	JPC	Review and begin revisions to draft reply brief to Mystic in Mystic 8 and 9 ROE paper hearing proceeding.	1.7	$425.00	$722.50
07/16/2019	KMH	Review and finalize testimony regarding Mystic's ROE analysis by Dr. Lesser.	3.0	$275.00	$825.00
07/17/2019	JPC	Review and revise draft reply brief to Mystic in Mystic 8 and 9 ROE paper hearing proceeding.	2.6	$425.00	$1,105.00
07/18/2019	JPC	Review, revise and finalize reply brief to Mystic in Mystic 8 and 9 ROE paper hearing proceeding.	3.8	$425.00	$1,615.00
07/18/2019	KMH	Finalize Dr. Lesser's exhibits to prepare for filing; File ENECOS Answer to Mystic's Initial Brief; Review Mystic's Reply Brief.	2.8	$275.00	$770.00
07/19/2019	JPC	Research Averch-Johnson implications of excessive ROEs.	0.5	$425.00	$212.50
		Total Professional Fees	70.9		$21,972.50
		Less Amount Owed By Other Parties			*($21,293.55)*
		Total Professional Services Due			**$678.95**

PERSON RECAP

Person		Hours	Rate	Amount
JPC	John P. Coyle	16.5	$425.00	$7,012.50
KMH	Ken M. Holmboe	54.4	$275.00	$14,960.00

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EXPENSES

Date	Description of Expenses	Amount
06/30/2019	Continental Economics, Inc.- Consulting Expense- June 2019	$323.45
07/31/2019	Continental Economics, Inc.- Consulting Expense- Jul 2019	$167.83
	Total Expenses	$491.28

Total Professional Services	$21,972.50	
Less Amount Owed By Other Parties	*($21,293.55)*	
Total Professional Fees Due	$678.95	
Total Expenses Due	$491.28	
Total Current Charges		$1,170.23
Previous Balance		$404.87
Less Payments		*($404.87)*
PAY THIS AMOUNT		**$1,170.23**

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Potential Bill Allocations for Mystic 8 and 9 RMR Cases

System	2016 Avg. Monthly Load (kW)	1/n	Avg. Monthly Peak to Group Avg. Mo. Pk. (%)	Allocation at 25% 1/n and 75% Peak Ratio
Braintree	63611	7.69%	9.85%	9.31%
Concord	31002	7.69%	4.80%	5.52%
Georgetown	9293	7.69%	1.44%	3.00%
Hingham	37529	7.69%	5.81%	6.28%
Littleton	42756	7.69%	6.62%	6.89%
Middleborough	43991	7.69%	6.81%	7.03%
Middleton	17176	7.69%	2.66%	3.92%
Norwood	55412	7.69%	8.58%	8.36%
Pascoag	10040	7.69%	1.55%	3.09%
Reading	118795	7.69%	18.39%	15.72%
Taunton	110453	7.69%	17.10%	14.75%
Wellesley	45910	7.69%	7.11%	7.25%
Westfield	59901	7.69%	9.27%	8.88%
	645869	100.00%	100.00%	100.00%

CONTINENTAL ECONOMICS

INVOICE

INVOICE #: DA-Mystic-19-07
Date: July 1, 2019

26 Angeles Vista Cir.
Sandia Park, NM 87047
Main: 505-286-1332. DC Office: 202.446.2062
Fax: 202.747.7776

TO:

Mr. John Coyle, Esq.
Duncan & Allen
1730 Rhode Island NW, Suite 700
Washington, DC 20036

FOR:

Mystic River, RMR Proceeding

DESCRIPTION	HOURS	RATE	AMOUNT
Affidavits and related support on behalf of ENECOS regarding the Application by Exelon Corporation for an RMR Agreement for Mystic River			
Jonathan Lesser	23.00	$395.00	$9,085.00
(see attached detail)			
		TOTAL	**$9,085.00**

Please make all checks payable to: **Continental Economics, Inc.**

Thank you for your business!

Employee Name: **Jonathan Lesser**

Date	Client	Hours Worked	Task Description
10-Jun	Mystic	3.00	Work on reply affidavit
11-Jun	Mystic	1.00	Work on reply affidavit
17-Jun	Mystic	0.75	Work on reply affidavit
19-Jun	Mystic	4.50	Work on reply affidavit
20-Jun	Mystic	3.50	Work on reply affidavit
21-Jun	Mystic	2.50	Work on reply affidavit
25-Jun	Mystic	1.00	Work on reply affidavit
26-Jun	Mystic	3.50	Work on reply affidavit
27-Jun	Mystic	3.25	Work on reply affidavit
Total		**23.00**	

CONTINENTAL ECONOMICS

INVOICE

INVOICE #: DA-Mystic-19-08
Date: August 1, 2019

26 Angeles Vista Cir.
Sandia Park, NM 87047
Main: 505-286-1332. DC Office: 202.446.2062
Fax: 202.747.7776

TO:

Mr. John Coyle, Esq.
Duncan & Allen
1730 Rhode Island NW, Suite 700
Washington, DC 20036

FOR:

Mystic River, RMR Proceeding

DESCRIPTION	HOURS	RATE	AMOUNT
Affidavits and related support on behalf of ENECOS regarding the Application by Exelon Corporation for an RMR Agreement for the Mystic River generating plants			
Jonathan Lesser	13.75	$395.00	$5,431.25
(see attached detail)			
		TOTAL	**$5,431.25**

Please make all checks payable to: **Continental Economics, Inc.**

Thank you for your business!

Employee Name: **Jonathan Lesser**

Date	Client	Hours Worked	Task Description
5-Jul	Mystic	2.50	Review materials, work on affidavit
8-Jul	Mystic	2.75	Work on affidavit; conference call w/ J Coyle
9-Jul	Mystic	3.00	Work on affidavit; call w/ K Holmboe
10-Jul	Mystic	2.25	Work on affidavit
14-Jul	Mystic	1.50	Finalize testimony and exhibits
15-Jul	Mystic	0.25	Final edits to affidavit
16-Jul	Mystic	1.50	Review brief
TOTAL		**13.75**	

Duncan & Allen
COUNSELLORS AT LAW

1730 Rhode Island Avenue, NW
Suite 700
Washington, DC 20036-3115
Telephone (202) 289-8400
FAX (202) 289-8450
Tax ID #52-0904941

Pascoag Utility District
PO Box 107
Pascoag, RI 02859
Attention: Michael Kirkwood, General Manager

August 23, 2019
Client: 001607
Matter: 304902
Invoice #: 40279
Resp Atty: JPC
Page: 1 of 2

PRIVILEGED & CONFIDENTIAL

RE: Municipal EEIs - HQUS
For legal and professional services rendered in development of EEI Master Power Purchase Agreement with HQ Energy Services US, Inc., including the following:

For Professional Services Rendered Through July 31, 2019

FEES

Date	Person	Description of Services	Hours	Rate	Amount
07/03/2019	AMB	Completed and circulated counter party registration forms for on boarding process for Braintree and Belmont; Updated form for Block Island; Conferred with Mr Coyle regarding same; Updated master sheet to track status of same.	2.1	$375.00	$787.50
07/16/2019	AMB	Completed financial data input and circulated forms for Georgetown and Groveland.	1.7	$375.00	$637.50
07/23/2019	AMB	Correspondence with Groveland and HQUS regarding Counterparty Registration Form and supporting documents.	0.2	$375.00	$75.00
07/30/2019	AMB	Updated on boarding forms for Georgetown, and Hingham; Review of correspondence regarding updates to other on boarding forms.	2.4	$375.00	$900.00
		Total Professional Fees	6.4		$2,400.00
		Less Amount Owed By Other Parties			*($2,239.92)*
		Total Professional Services Due			**$160.08**

PERSON RECAP

Person		Hours	Rate	Amount
AMB	Ashley M. Bond	6.4	$375.00	$2,400.00

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Total Professional Services	$2,400.00	
Less Amount Owed By Other Parties	*($2,239.92)*	
Total Professional Fees Due	$160.08	
Total Expenses Due	$0.00	
Total Current Charges		$160.08
Previous Balance		$209.61
Less Payments		*($209.61)*
PAY THIS AMOUNT		**$160.08**

Due Upon Receipt. Please include the invoice number on all remittance. Thank you.

For billing questions, contact the senior attorney assigned to your matter or Terri Parsons, at (202) 289-8400

Client Contacts and Bill Allocations for HQ Energy Services US, Inc. EEI Masters

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Bill Allocation is 6.67 percent (1/15) per client.

Harle Round

From: Haley Pedruczny <HPedruczny@mmwec.org>
Sent: Wednesday, September 4, 2019 11:12 AM
To: Harle Round
Subject: NYPA FCM

Hi Harle-

I just spoke to Marjorie about the FCM check and she let me know that Pascoag is due a FCM credit check for NYPA of approx. $12.9k. She still needs to complete the process of netting that against shared fees (per usual) to get the final amount. We plan on getting your check out as soon as this all is processed. I apologize for the delay, with summer vacations it has delayed a few of our August processes.

If you have any questions let me know!

Haley

Haley Pedruczny | Senior Accountant
Massachusetts Municipal Wholesale Electric Company (MMWEC)
327 Moody St. Ludlow, MA 01056
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