STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: BLOCK ISLAND UTILITY DISTRICT :
RATE CHANGE APPLICATION : DOCKET NO. 4975

COMMISSION'S THIRD SET OF DATA REQUESTS
DIRECTED TO BLOCK ISLAND UTILITY DISTRICT (BIUD)
(Issued April 24, 2020)
(Response Due May 1, 2020)

3-1. The settlement explains that the liability balance of $380,715 in the Engine Maintenance Reserve Account will be moved to the Fuel System Account. The settlement further explains that the Fuel System Account was used to fund the $548,645 tank replacement project in 2018. Is BIUD carrying the $548,645 as a regulatory asset that will be offset by the funds from the Engine Maintenance Account? Please explain.

RESPONSE:

The BIUD is currently carrying an asset for the tank replacement project of $548,645. This asset is recorded in BIUD's general ledger under account 342.011 Fuel System. This account is a fixed asset account and not necessarily a regulatory asset. It is this account BIUD is requesting to be reduced, "offset" for the liability balance of $380,715 in the Engine Maintenance Reserve Account. Although we did not initially apply this reserve, we believe that the tank replacement project, which is a generation asset like the engines, is in the best interest of the ratepayers. BIUD believes that it has benefited the ratepayers by utilizing the engine maintenance reserve account to replace the fuel tanks, which would have otherwise required a borrowing. The settlement memorializes the request to reduce the $548,645 tank replacement fixed asset by the liability balance of $380,715 in the Engine Maintenance Reserve Account.

Prepared by: Prepared by: David G. Bebyn, CPA

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: BLOCK ISLAND UTILITY DISTRICT :
RATE CHANGE APPLICATION : DOCKET NO. 4975

COMMISSION'S THIRD SET OF DATA REQUESTS
DIRECTED TO BLOCK ISLAND UTILITY DISTRICT (BIUD)
(Issued April 24, 2020)
(Response Due May 1, 2020)

3-2. Page 7 of the terms and conditions explains the availability of Averaged Payment Plans to residential customers.

a. Does BIUD offer Averaged Payment Plans to non-residential customers? If not, why not?
b. Why is enrollment in an Averaged Payment Plan limited to the months of October, November and December?
c. Why is the minimum monthly payment set at $50?

RESPONSE:

a. BIUD does offer payment plans to its non-residential customers if necessary.
b. This policy allows its residential customers to set up Averaged Payment Plans for the following 12-month period while protecting BIUD's ability to collect the accounts receivables. This limits the risk of default by requiring the customer to pay more than the expense they incur during the off-peak months and then less than the expense they incur in the peak months. Limiting the set-up to these months essentially creates a pay-ahead methodology to protect BIUD's ability to collect.
c. Setting the minimum payment at $50 would make Averaged Payment Plans available to those customers who incurred an annual electric expense of at least $600 per year. This limits the BIUD's administrative effort and expense to customers who have higher bills and need assistance from a budget plan such as this.

Prepared by: Jeffery M. Wright, President

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: BLOCK ISLAND UTILITY DISTRICT :
RATE CHANGE APPLICATION : DOCKET NO. 4975

COMMISSION'S THIRD SET OF DATA REQUESTS
DIRECTED TO BLOCK ISLAND UTILITY DISTRICT (BIUD)
(Issued April 24, 2020)
(Response Due May 1, 2020)

3-3. Please provide bill impacts assuming all rates proposed for effect June 1, 2020, in Docket Nos. 4690, 4975, and 5013 are approved as filed. Please provide them for February, May, and July. For reference, please consider use of a format similar to that which is included in this link:
http://www.ripuc.ri.gov/eventsactions/docket/4935%204995%205005-NGrid-Revised%20Response%20PUC%201-1%20(3-6-2020).pdf

RESPONSE:

See Attached.

Prepared by: Prepared by: David G. Bebyn, CPA

Block Island Utility District
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to Residential Customers (Non System Demand Customers)

January, February, March, April, November or December

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 26.03	$ 25.08	$ -	$ 51.11	$ 23.43	$ 25.14	$ 0.05	$ 48.61	$ (2.61)	$ 0.06	$ 0.05	$ (2.50)	-10.0%	0.3%	100.0%	-4.9%
300	$ 39.68	$ 50.16	$ -	$ 89.84	$ 36.85	$ 50.29	$ 0.09	$ 87.23	$ (2.83)	$ 0.13	$ 0.09	$ (2.61)	-7.1%	0.3%	100.0%	-2.9%
400	$ 48.78	$ 66.88	$ -	$ 115.66	$ 45.80	$ 67.05	$ 0.12	$ 112.97	$ (2.98)	$ 0.17	$ 0.12	$ (2.69)	-6.1%	0.3%	100.0%	-2.3%
500	$ 57.88	$ 83.60	$ -	$ 141.48	$ 54.75	$ 83.81	$ 0.15	$ 138.71	$ (3.13)	$ 0.21	$ 0.15	$ (2.77)	-5.4%	0.3%	100.0%	-2.0%
600	$ 66.98	$ 100.32	$ -	$ 167.30	$ 63.70	$ 100.57	$ 0.18	$ 164.45	$ (3.28)	$ 0.25	$ 0.18	$ (2.85)	-4.9%	0.3%	100.0%	-1.7%
700	$ 76.08	$ 117.04	$ -	$ 193.12	$ 72.65	$ 117.34	$ 0.21	$ 190.20	$ (3.43)	$ 0.30	$ 0.21	$ (2.92)	-4.5%	0.3%	100.0%	-1.5%
1200	$ 121.58	$ 200.64	$ -	$ 322.22	$ 117.40	$ 201.15	$ 0.36	$ 318.91	$ (4.18)	$ 0.51	$ 0.36	$ (3.31)	-3.4%	0.3%	100.0%	-1.0%
2000	$ 194.38	$ 334.40	$ -	$ 528.78	$ 189.00	$ 335.25	$ 0.60	$ 524.85	$ (5.38)	$ 0.85	$ 0.60	$ (3.93)	-2.8%	0.3%	100.0%	-0.7%

May or October

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 26.03	$ 25.08	$ -	$ 51.11	$ 31.38	$ 25.14	$ 0.64	$ 57.16	$ 5.35	$ 0.06	$ 0.64	$ 6.05	20.5%	0.3%	100.0%	11.8%
300	$ 39.68	$ 50.16	$ -	$ 89.84	$ 52.75	$ 50.29	$ 1.28	$ 104.31	$ 13.07	$ 0.13	$ 1.28	$ 14.47	32.9%	0.3%	100.0%	16.1%
400	$ 48.78	$ 66.88	$ -	$ 115.66	$ 67.00	$ 67.05	$ 1.70	$ 135.75	$ 18.22	$ 0.17	$ 1.70	$ 20.09	37.4%	0.3%	100.0%	17.4%
500	$ 57.88	$ 83.60	$ -	$ 141.48	$ 81.25	$ 83.81	$ 2.13	$ 167.19	$ 23.37	$ 0.21	$ 2.13	$ 25.71	40.4%	0.3%	100.0%	18.2%
600	$ 66.98	$ 100.32	$ -	$ 167.30	$ 95.50	$ 100.57	$ 2.55	$ 198.62	$ 28.52	$ 0.25	$ 2.55	$ 31.32	42.6%	0.3%	100.0%	18.7%
700	$ 76.08	$ 117.04	$ -	$ 193.12	$ 109.75	$ 117.34	$ 2.98	$ 230.06	$ 33.67	$ 0.30	$ 2.98	$ 36.94	44.3%	0.3%	100.0%	19.1%
1200	$ 121.58	$ 200.64	$ -	$ 322.22	$ 181.00	$ 201.15	$ 5.10	$ 387.25	$ 59.42	$ 0.51	$ 5.10	$ 65.03	48.9%	0.3%	100.0%	20.2%
2000	$ 194.38	$ 334.40	$ -	$ 528.78	$ 295.00	$ 335.25	$ 8.50	$ 638.75	$ 100.62	$ 0.85	$ 8.50	$ 109.97	51.8%	0.3%	100.0%	20.8%

June or Sept - (No System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 48.37	$ 26.58	$ -	$ 74.95	$ 31.38	$ 26.64	$ 0.64	$ 58.66	$ (16.99)	$ 0.06	$ 0.64	$ (16.29)	-35.1%	0.2%	100.0%	-21.7%
300	$ 84.35	$ 53.16	$ -	$ 137.51	$ 52.75	$ 53.29	$ 1.28	$ 107.31	$ (31.60)	$ 0.13	$ 1.28	$ (30.20)	-37.5%	0.2%	100.0%	-22.0%
400	$ 108.34	$ 70.88	$ -	$ 179.22	$ 67.00	$ 71.05	$ 1.70	$ 139.75	$ (41.34)	$ 0.17	$ 1.70	$ (39.47)	-38.2%	0.2%	100.0%	-22.0%
500	$ 132.33	$ 88.60	$ -	$ 220.93	$ 81.25	$ 88.81	$ 2.13	$ 172.19	$ (51.08)	$ 0.21	$ 2.13	$ (48.74)	-38.6%	0.2%	100.0%	-22.1%
600	$ 156.32	$ 106.32	$ -	$ 262.64	$ 95.50	$ 106.57	$ 2.55	$ 204.62	$ (60.82)	$ 0.25	$ 2.55	$ (58.02)	-38.9%	0.2%	100.0%	-22.1%
700	$ 180.31	$ 124.04	$ -	$ 304.35	$ 109.75	$ 124.34	$ 2.98	$ 237.06	$ (70.56)	$ 0.30	$ 2.98	$ (67.29)	-39.1%	0.2%	100.0%	-22.1%
1200	$ 300.26	$ 212.64	$ -	$ 512.90	$ 181.00	$ 213.15	$ 5.10	$ 399.25	$ (119.26)	$ 0.51	$ 5.10	$ (113.65)	-39.7%	0.2%	100.0%	-22.2%
2000	$ 492.18	$ 354.40	$ -	$ 846.58	$ 295.00	$ 355.25	$ 8.50	$ 658.75	$ (197.18)	$ 0.85	$ 8.50	$ (187.83)	-40.1%	0.2%	100.0%	-22.2%

July or August - (No System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 48.37	$ 26.58	$ -	$ 74.95	$ 52.75	$ 26.64	$ 1.55	$ 80.94	$ 4.38	$ 0.06	$ 1.55	$ 5.99	9.1%	0.2%	100.0%	8.0%
300	$ 84.35	$ 53.16	$ -	$ 137.51	$ 95.50	$ 53.29	$ 3.09	$ 151.88	$ 11.15	$ 0.13	$ 3.09	$ 14.37	13.2%	0.2%	100.0%	10.4%
400	$ 108.34	$ 70.88	$ -	$ 179.22	$ 124.00	$ 71.05	$ 4.12	$ 199.17	$ 15.66	$ 0.17	$ 4.12	$ 19.95	14.5%	0.2%	100.0%	11.1%
500	$ 132.33	$ 88.60	$ -	$ 220.93	$ 152.50	$ 88.81	$ 5.15	$ 246.46	$ 20.17	$ 0.21	$ 5.15	$ 25.53	15.2%	0.2%	100.0%	11.6%
600	$ 156.32	$ 106.32	$ -	$ 262.64	$ 181.00	$ 106.57	$ 6.18	$ 293.75	$ 24.68	$ 0.25	$ 6.18	$ 31.11	15.8%	0.2%	100.0%	11.8%
700	$ 180.31	$ 124.04	$ -	$ 304.35	$ 209.50	$ 124.34	$ 7.21	$ 341.05	$ 29.19	$ 0.30	$ 7.21	$ 36.70	16.2%	0.2%	100.0%	12.1%
1200	$ 300.26	$ 212.64	$ -	$ 512.90	$ 352.00	$ 213.15	$ 12.36	$ 577.51	$ 51.74	$ 0.51	$ 12.36	$ 64.61	17.2%	0.2%	100.0%	12.6%
2000	$ 492.18	$ 354.40	$ -	$ 846.58	$ 580.00	$ 355.25	$ 20.60	$ 955.85	$ 87.82	$ 0.85	$ 20.60	$ 109.27	17.8%	0.2%	100.0%	12.9%

	RESIDENTIAL	Current	Proposed	
	Rate:		Docket Nos. 4690, 4975, and 5013	
1	Customer Chg	$12.38 /Month	$10.00 /Month	
2	Plant-Distrbution Chrg-Peak	$0.2399 /kWh	$0.2850 /kWh	General Rates Docket 4975
	Plant-Distrbution Chrg-Shoulder		$0.1425 /kWh	
	Plant-Distrbution Chrg-Off-Peak	$0.0910 /kWh	$0.0895 /kWh	
3	System-Peak only	$22.5100	$25.0000	
4	Standard Offer	$0.0972 /kWh	$0.0914 /kWh	
5	Transmission	$0.0700 /kWh	$0.0762 /kWh	Standard Offer/Transmission Rates Docket 4690
6	Fuel Adjustment-Pk	$0.0100 /kWh	$0.0100 /kWh	
	Fuel Adjustment-Off-Peak	$0.0000 /kWh	$0.0000 /kWh	
7	Efficiency Chg -Shoulder	/kWh	$0.00395 /kWh	
	Efficiency Chg -Peak	/kWh	$0.0100 /kWh	Demand Side Management Rates Docket 5013
8	Renewable Energy Charge	/kWh	$0.00030 /kWh	

Calculations				
	b = (1)+(a x 2)	f = (1)+(a x 2)	j = (f)-(b)	n = (j)/(b)
	c = (a x 4)+(a x 5)+(a x 6)	g = (a x 4)+(a x 5)+(a x 6)	k = (g)-(c)	o = (k)/(c)
	d = (a x 7)+(a x 8)	h = (a x 7)+(a x 8)	l = (h)-(d)	p = (l)/(d)
	e = (b)+(c)+(d)	I = (f)+(g)+(h)	m = (j)+(k)+(l)	q = (m)/(e)

Block Island Utility District
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to Residential Customers (System Demand Customers)

January, February, March, April, November or December

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 26.03	$ 25.08	$ -	$ 51.11	$ 23.43	$ 25.14	$ 0.05	$ 48.61	$ (2.61)	$ 0.06	$ 0.05	$ (2.50)	-10.0%	0.3%	100.0%	-4.9%
300	$ 39.68	$ 50.16	$ -	$ 89.84	$ 36.85	$ 50.29	$ 0.09	$ 87.23	$ (2.83)	$ 0.13	$ 0.09	$ (2.61)	-7.1%	0.3%	100.0%	-2.9%
400	$ 48.78	$ 66.88	$ -	$ 115.66	$ 45.80	$ 67.05	$ 0.12	$ 112.97	$ (2.98)	$ 0.17	$ 0.12	$ (2.69)	-6.1%	0.3%	100.0%	-2.3%
500	$ 57.88	$ 83.60	$ -	$ 141.48	$ 54.75	$ 83.81	$ 0.15	$ 138.71	$ (3.13)	$ 0.21	$ 0.15	$ (2.77)	-5.4%	0.3%	100.0%	-2.0%
600	$ 66.98	$ 100.32	$ -	$ 167.30	$ 63.70	$ 100.57	$ 0.18	$ 164.45	$ (3.28)	$ 0.25	$ 0.18	$ (2.85)	-4.9%	0.3%	100.0%	-1.7%
700	$ 76.08	$ 117.04	$ -	$ 193.12	$ 72.65	$ 117.34	$ 0.21	$ 190.20	$ (3.43)	$ 0.30	$ 0.21	$ (2.92)	-4.5%	0.3%	100.0%	-1.5%
1200	$ 121.58	$ 200.64	$ -	$ 322.22	$ 117.40	$ 201.15	$ 0.36	$ 318.91	$ (4.18)	$ 0.51	$ 0.36	$ (3.31)	-3.4%	0.3%	100.0%	-1.0%
2000	$ 194.38	$ 334.40	$ -	$ 528.78	$ 189.00	$ 335.25	$ 0.60	$ 524.85	$ (5.38)	$ 0.85	$ 0.60	$ (3.93)	-2.8%	0.3%	100.0%	-0.7%

May or October

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 26.03	$ 25.08	$ -	$ 51.11	$ 31.38	$ 25.14	$ 0.64	$ 57.16	$ 5.35	$ 0.06	$ 0.64	$ 6.05	20.5%	0.3%	100.0%	11.8%
300	$ 39.68	$ 50.16	$ -	$ 89.84	$ 52.75	$ 50.29	$ 1.28	$ 104.31	$ 13.07	$ 0.13	$ 1.28	$ 14.47	32.9%	0.3%	100.0%	16.1%
400	$ 48.78	$ 66.88	$ -	$ 115.66	$ 67.00	$ 67.05	$ 1.70	$ 135.75	$ 18.22	$ 0.17	$ 1.70	$ 20.09	37.4%	0.3%	100.0%	17.4%
500	$ 57.88	$ 83.60	$ -	$ 141.48	$ 81.25	$ 83.81	$ 2.13	$ 167.19	$ 23.37	$ 0.21	$ 2.13	$ 25.71	40.4%	0.3%	100.0%	18.2%
600	$ 66.98	$ 100.32	$ -	$ 167.30	$ 95.50	$ 100.57	$ 2.55	$ 198.62	$ 28.52	$ 0.25	$ 2.55	$ 31.32	42.6%	0.3%	100.0%	18.7%
700	$ 76.08	$ 117.04	$ -	$ 193.12	$ 109.75	$ 117.34	$ 2.98	$ 230.06	$ 33.67	$ 0.30	$ 2.98	$ 36.94	44.3%	0.3%	100.0%	19.1%
1200	$ 121.58	$ 200.64	$ -	$ 322.22	$ 181.00	$ 201.15	$ 5.10	$ 387.25	$ 59.42	$ 0.51	$ 5.10	$ 65.03	48.9%	0.3%	100.0%	20.2%
2000	$ 194.38	$ 334.40	$ -	$ 528.78	$ 295.00	$ 335.25	$ 8.50	$ 638.75	$ 100.62	$ 0.85	$ 8.50	$ 109.97	51.8%	0.3%	100.0%	20.8%

June or Sept - (With System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 70.88	$ 26.58	$ -	$ 97.46	$ 56.38	$ 26.64	$ 0.64	$ 83.66	$ (14.50)	$ 0.06	$ 0.64	$ (13.80)	-20.5%	0.2%	100.0%	-14.2%
300	$ 106.86	$ 53.16	$ -	$ 160.02	$ 77.75	$ 53.29	$ 1.28	$ 132.31	$ (29.11)	$ 0.13	$ 1.28	$ (27.71)	-27.2%	0.2%	100.0%	-17.3%
400	$ 130.85	$ 70.88	$ -	$ 201.73	$ 92.00	$ 71.05	$ 1.70	$ 164.75	$ (38.85)	$ 0.17	$ 1.70	$ (36.98)	-29.7%	0.2%	100.0%	-18.3%
500	$ 154.84	$ 88.60	$ -	$ 243.44	$ 106.25	$ 88.81	$ 2.13	$ 197.19	$ (48.59)	$ 0.21	$ 2.13	$ (46.25)	-31.4%	0.2%	100.0%	-19.0%
600	$ 178.83	$ 106.32	$ -	$ 285.15	$ 120.50	$ 106.57	$ 2.55	$ 229.62	$ (58.33)	$ 0.25	$ 2.55	$ (55.53)	-32.6%	0.2%	100.0%	-19.5%
700	$ 202.82	$ 124.04	$ -	$ 326.86	$ 134.75	$ 124.34	$ 2.98	$ 262.06	$ (68.07)	$ 0.30	$ 2.98	$ (64.80)	-33.6%	0.2%	100.0%	-19.8%
1200	$ 322.77	$ 212.64	$ -	$ 535.41	$ 206.00	$ 213.15	$ 5.10	$ 424.25	$ (116.77)	$ 0.51	$ 5.10	$ (111.16)	-36.2%	0.2%	100.0%	-20.8%
2000	$ 514.69	$ 354.40	$ -	$ 869.09	$ 320.00	$ 355.25	$ 8.50	$ 683.75	$ (194.69)	$ 0.85	$ 8.50	$ (185.34)	-37.8%	0.2%	100.0%	-21.3%

July or August - (With System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 70.88	$ 26.58	$ -	$ 97.46	$ 77.75	$ 26.64	$ 1.55	$ 105.94	$ 6.88	$ 0.06	$ 1.55	$ 8.48	9.7%	0.2%	100.0%	8.7%
300	$ 106.86	$ 53.16	$ -	$ 160.02	$ 120.50	$ 53.29	$ 3.09	$ 176.88	$ 13.64	$ 0.13	$ 3.09	$ 16.86	12.8%	0.2%	100.0%	10.5%
400	$ 130.85	$ 70.88	$ -	$ 201.73	$ 149.00	$ 71.05	$ 4.12	$ 224.17	$ 18.15	$ 0.17	$ 4.12	$ 22.44	13.9%	0.2%	100.0%	11.1%
500	$ 154.84	$ 88.60	$ -	$ 243.44	$ 177.50	$ 88.81	$ 5.15	$ 271.46	$ 22.66	$ 0.21	$ 5.15	$ 28.02	14.6%	0.2%	100.0%	11.5%
600	$ 178.83	$ 106.32	$ -	$ 285.15	$ 206.00	$ 106.57	$ 6.18	$ 318.75	$ 27.17	$ 0.25	$ 6.18	$ 33.60	15.2%	0.2%	100.0%	11.8%
700	$ 202.82	$ 124.04	$ -	$ 326.86	$ 234.50	$ 124.34	$ 7.21	$ 366.05	$ 31.68	$ 0.30	$ 7.21	$ 39.19	15.6%	0.2%	100.0%	12.0%
1200	$ 322.77	$ 212.64	$ -	$ 535.41	$ 377.00	$ 213.15	$ 12.36	$ 602.51	$ 54.23	$ 0.51	$ 12.36	$ 67.10	16.8%	0.2%	100.0%	12.5%
2000	$ 514.69	$ 354.40	$ -	$ 869.09	$ 605.00	$ 355.25	$ 20.60	$ 980.85	$ 90.31	$ 0.85	$ 20.60	$ 111.76	17.5%	0.2%	100.0%	12.9%

	RESIDENTIAL	Current	Proposed	
	Rate:		Docket Nos. 4690, 4975, and 5013	
1	Customer Chg	$12.38 /Month	$10.00 /Month	
2	Plant-Distrbution Chrg-Peak	$0.2399 /kWh	$0.2850 /kWh	General Rates Docket 4975
	Plant-Distrbution Chrg-Shoulder		$0.1425 /kWh	
	Plant-Distrbution Chrg-Off-Peak	$0.0910 /kWh	$0.0895 /kWh	
3	System-Peak only	$22.5100	$25.0000	
4	Standard Offer	$0.0972 /kWh	$0.0914 /kWh	
5	Transmission	$0.0700 /kWh	$0.0762 /kWh	Standard Offer/Transmission Rates Docket 4690
6	Fuel Adjustment-Pk	$0.0100 /kWh	$0.0100 /kWh	
	Fuel Adjustment-Off-Peak	$0.0000 /kWh	$0.0000 /kWh	
7	Efficiency Chg -Shoulder	/kWh	$0.00395 /kWh	
	Efficiency Chg -Peak	/kWh	$0.0100 /kWh	Demand Side Management Rates Docket 5013
8	Renewable Energy Charge	/kWh	$0.00030 /kWh	

Calculations				
	b = (1)+(a x 2)+(3)	f = (1)+(a x 2)+(3)	j = (f)-(b)	n = (j)/(b)
	c = (a x 4)+(a x 5)+(a x 6)	g = (a x 4)+(a x 5)+(a x 6)	k = (g)-(c)	o = (k)/(c)
	d = (a x 7)+(a x 8)	h = (a x 7)+(a x 8)	l = (h)-(d)	p = (l)/(d)
	e = (b)+(c)+(d)	i = (f)+(g)+(h)	m = (j)+(k)+(l)	q = (m)/(e)

Block Island Utility District
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to Commercial Customers (Non System Demand Customers)

January, February, March, April, November or December

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase (Decrease) Supply/ Transmission (k)	$ Increase (Decrease) DSM Rates (l)	$ Increase (Decrease) Total (m)	% Increase (Decrease) General Rates (n)	% Increase (Decrease) Supply/ Transmission (o)	% Increase (Decrease) DSM Rates (p)	% Increase (Decrease) Total (q)
150	$ 30.46	$ 25.08	$ -	$ 55.54	$ 26.05	$ 25.14	$ 0.05	$ 51.24	$ (4.41)	$ 0.06	$ 0.05	$ (4.30)	-14.5%	0.3%	100.0%	-7.7%
300	$ 48.53	$ 50.16	$ -	$ 98.69	$ 42.10	$ 50.29	$ 0.09	$ 92.48	$ (6.43)	$ 0.13	$ 0.09	$ (6.21)	-13.2%	0.3%	100.0%	-6.3%
400	$ 60.58	$ 66.88	$ -	$ 127.46	$ 52.80	$ 67.05	$ 0.12	$ 119.97	$ (7.78)	$ 0.17	$ 0.12	$ (7.49)	-12.8%	0.3%	100.0%	-5.9%
500	$ 72.63	$ 83.60	$ -	$ 156.23	$ 63.50	$ 83.81	$ 0.15	$ 147.46	$ (9.13)	$ 0.21	$ 0.15	$ (8.77)	-12.6%	0.3%	100.0%	-5.6%
600	$ 84.68	$ 100.32	$ -	$ 185.00	$ 74.20	$ 100.57	$ 0.18	$ 174.95	$ (10.48)	$ 0.25	$ 0.18	$ (10.05)	-12.4%	0.3%	100.0%	-5.4%
700	$ 96.73	$ 117.04	$ -	$ 213.77	$ 84.90	$ 117.34	$ 0.21	$ 202.45	$ (11.83)	$ 0.30	$ 0.21	$ (11.32)	-12.2%	0.3%	100.0%	-5.3%
1200	$ 156.98	$ 200.64	$ -	$ 357.62	$ 138.40	$ 201.15	$ 0.36	$ 339.91	$ (18.58)	$ 0.51	$ 0.36	$ (17.71)	-11.8%	0.3%	100.0%	-5.0%
2000	$ 253.38	$ 334.40	$ -	$ 587.78	$ 224.00	$ 335.25	$ 0.60	$ 559.85	$ (29.38)	$ 0.85	$ 0.60	$ (27.93)	-11.6%	0.3%	100.0%	-4.8%

May or October

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase (Decrease) Supply/ Transmission (k)	$ Increase (Decrease) DSM Rates (l)	$ Increase (Decrease) Total (m)	% Increase (Decrease) General Rates (n)	% Increase (Decrease) Supply/ Transmission (o)	% Increase (Decrease) DSM Rates (p)	% Increase (Decrease) Total (q)
150	$ 30.46	$ 25.08	$ -	$ 55.54	$ 35.65	$ 25.14	$ 0.64	$ 61.43	$ 5.20	$ 0.06	$ 0.64	$ 5.90	17.1%	0.3%	100.0%	10.6%
300	$ 48.53	$ 50.16	$ -	$ 98.69	$ 61.30	$ 50.29	$ 1.28	$ 112.86	$ 12.77	$ 0.13	$ 1.28	$ 14.17	26.3%	0.3%	100.0%	14.4%
400	$ 60.58	$ 66.88	$ -	$ 127.46	$ 78.40	$ 67.05	$ 1.70	$ 147.15	$ 17.82	$ 0.17	$ 1.70	$ 19.69	29.4%	0.3%	100.0%	15.4%
500	$ 72.63	$ 83.60	$ -	$ 156.23	$ 95.50	$ 83.81	$ 2.13	$ 181.44	$ 22.87	$ 0.21	$ 2.13	$ 25.21	31.5%	0.3%	100.0%	16.1%
600	$ 84.68	$ 100.32	$ -	$ 185.00	$ 112.60	$ 100.57	$ 2.55	$ 215.72	$ 27.92	$ 0.25	$ 2.55	$ 30.72	33.0%	0.3%	100.0%	16.6%
700	$ 96.73	$ 117.04	$ -	$ 213.77	$ 129.70	$ 117.34	$ 2.98	$ 250.01	$ 32.97	$ 0.30	$ 2.98	$ 36.24	34.1%	0.3%	100.0%	17.0%
1200	$ 156.98	$ 200.64	$ -	$ 357.62	$ 215.20	$ 201.15	$ 5.10	$ 421.45	$ 58.22	$ 0.51	$ 5.10	$ 63.83	37.1%	0.3%	100.0%	17.8%
2000	$ 253.38	$ 334.40	$ -	$ 587.78	$ 352.00	$ 335.25	$ 8.50	$ 695.75	$ 98.62	$ 0.85	$ 8.50	$ 107.97	38.9%	0.3%	100.0%	18.4%

June or Sept - (No System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase (Decrease) Supply/ Transmission (k)	$ Increase (Decrease) DSM Rates (l)	$ Increase (Decrease) Total (m)	% Increase (Decrease) General Rates (n)	% Increase (Decrease) Supply/ Transmission (o)	% Increase (Decrease) DSM Rates (p)	% Increase (Decrease) Total (q)
150	$ 52.16	$ 26.58	$ -	$ 78.74	$ 35.65	$ 26.64	$ 0.64	$ 62.93	$ (16.51)	$ 0.06	$ 0.64	$ (15.81)	-31.7%	0.2%	100.0%	-20.1%
300	$ 91.94	$ 53.16	$ -	$ 145.10	$ 61.30	$ 53.29	$ 1.28	$ 115.86	$ (30.64)	$ 0.13	$ 1.28	$ (29.24)	-33.3%	0.2%	100.0%	-20.2%
400	$ 118.46	$ 70.88	$ -	$ 189.34	$ 78.40	$ 71.05	$ 1.70	$ 151.15	$ (40.06)	$ 0.17	$ 1.70	$ (38.19)	-33.8%	0.2%	100.0%	-20.2%
500	$ 144.98	$ 88.60	$ -	$ 233.58	$ 95.50	$ 88.81	$ 2.13	$ 186.44	$ (49.48)	$ 0.21	$ 2.13	$ (47.14)	-34.1%	0.2%	100.0%	-20.2%
600	$ 171.50	$ 106.32	$ -	$ 277.82	$ 112.60	$ 106.57	$ 2.55	$ 221.72	$ (58.90)	$ 0.25	$ 2.55	$ (56.10)	-34.3%	0.2%	100.0%	-20.2%
700	$ 198.02	$ 124.04	$ -	$ 322.06	$ 129.70	$ 124.34	$ 2.98	$ 257.01	$ (68.32)	$ 0.30	$ 2.98	$ (65.05)	-34.5%	0.2%	100.0%	-20.2%
1200	$ 330.62	$ 212.64	$ -	$ 543.26	$ 215.20	$ 213.15	$ 5.10	$ 433.45	$ (115.42)	$ 0.51	$ 5.10	$ (109.81)	-34.9%	0.2%	100.0%	-20.2%
2000	$ 542.78	$ 354.40	$ -	$ 897.18	$ 352.00	$ 355.25	$ 8.50	$ 715.75	$ (190.78)	$ 0.85	$ 8.50	$ (181.43)	-35.1%	0.2%	100.0%	-20.2%

July or August - (No System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase (Decrease) Supply/ Transmission (k)	$ Increase (Decrease) DSM Rates (l)	$ Increase (Decrease) Total (m)	% Increase (Decrease) General Rates (n)	% Increase (Decrease) Supply/ Transmission (o)	% Increase (Decrease) DSM Rates (p)	% Increase (Decrease) Total (q)
150	$ 52.16	$ 26.58	$ -	$ 78.74	$ 61.15	$ 26.64	$ 1.55	$ 89.34	$ 8.99	$ 0.06	$ 1.55	$ 10.60	17.2%	0.2%	100.0%	13.5%
300	$ 91.94	$ 53.16	$ -	$ 145.10	$ 112.30	$ 53.29	$ 3.09	$ 168.68	$ 20.36	$ 0.13	$ 3.09	$ 23.58	22.1%	0.2%	100.0%	16.2%
400	$ 118.46	$ 70.88	$ -	$ 189.34	$ 146.40	$ 71.05	$ 4.12	$ 221.57	$ 27.94	$ 0.17	$ 4.12	$ 32.23	23.6%	0.2%	100.0%	17.0%
500	$ 144.98	$ 88.60	$ -	$ 233.58	$ 180.50	$ 88.81	$ 5.15	$ 274.46	$ 35.52	$ 0.21	$ 5.15	$ 40.88	24.5%	0.2%	100.0%	17.5%
600	$ 171.50	$ 106.32	$ -	$ 277.82	$ 214.60	$ 106.57	$ 6.18	$ 327.35	$ 43.10	$ 0.25	$ 6.18	$ 49.53	25.1%	0.2%	100.0%	17.8%
700	$ 198.02	$ 124.04	$ -	$ 322.06	$ 248.70	$ 124.34	$ 7.21	$ 380.25	$ 50.68	$ 0.30	$ 7.21	$ 58.19	25.6%	0.2%	100.0%	18.1%
1200	$ 330.62	$ 212.64	$ -	$ 543.26	$ 419.20	$ 213.15	$ 12.36	$ 644.71	$ 88.58	$ 0.51	$ 12.36	$ 101.45	26.8%	0.2%	100.0%	18.7%
2000	$ 542.78	$ 354.40	$ -	$ 897.18	$ 692.00	$ 355.25	$ 20.60	$ 1,067.85	$ 149.22	$ 0.85	$ 20.60	$ 170.67	27.5%	0.2%	100.0%	19.0%

	COMMERCIAL	Current	Proposed	
	Rate:		Docket Nos. 4690, 4975, and 5013	
1	Customer Chg	$12.38 /Month	$10.00 /Month	
2	Plant-Distrbution Chrg-Peak	$0.2652 /kWh	$0.3410 /kWh	General Rates Docket 4975
	Plant-Distrbution Chrg-Shoulder	/kWh	$0.1710 /kWh	
	Plant-Distrbution Chrg-Off-Peak	$0.1205 /kWh	$0.1070 /kWh	
3	System-Peak only	$42.2000	$25.0000	
4	Standard Offer	$0.0972 /kWh	$0.0914 /kWh	
5	Transmission	$0.0700 /kWh	$0.0762 /kWh	Standard Offer/Transmission Rates Docket 4690
6	Fuel Adjustment-Pk	$0.0100 /kWh	$0.0100 /kWh	
	Fuel Adjustment-Off-Peak	$0.0000 /kWh	$0.0000 /kWh	
7	Efficiency Chg -Shoulder	/kWh	$0.00395 /kWh	
	Efficiency Chg -Peak	/kWh	$0.0100 /kWh	Demand Side Management Rates Docket 5013
8	Renewable Energy Charge	/kWh	$0.00030 /kWh	

Calculations				
	b = (1)+(a x 2)	f = (1)+(a x 2)	j = (f)-(b)	n = (j)/(b)
	c = (a x 4)+(a x 5)+(a x 6)	g = (a x 4)+(a x 5)+(a x 6)	k = (g)-(c)	o = (k)/(c)
	d = (a x 7)+(a x 8)	h = (a x 7)+(a x 8)	l = (h)-(d)	p = (l)/(d)
	e = (b)+(c)+(d)	l = (f)+(g)+(h)	m = (j)+(k)+(l)	q = (m)/(e)

Block Island Utility District
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to Commercial Customers (System Demand Customers)

January, February, March, April, November or December

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 30.46	$ 25.08	$ -	$ 55.54	$ 26.05	$ 25.14	$ 0.05	$ 51.24	$ (4.41)	$ 0.06	$ 0.05	$ (4.30)	-14.5%	0.3%	100.0%	-7.7%
300	$ 48.53	$ 50.16	$ -	$ 98.69	$ 42.10	$ 50.29	$ 0.09	$ 92.48	$ (6.43)	$ 0.13	$ 0.09	$ (6.21)	-13.2%	0.3%	100.0%	-6.3%
400	$ 60.58	$ 66.88	$ -	$ 127.46	$ 52.80	$ 67.05	$ 0.12	$ 119.97	$ (7.78)	$ 0.17	$ 0.12	$ (7.49)	-12.8%	0.3%	100.0%	-5.9%
500	$ 72.63	$ 83.60	$ -	$ 156.23	$ 63.50	$ 83.81	$ 0.15	$ 147.46	$ (9.13)	$ 0.21	$ 0.15	$ (8.77)	-12.6%	0.3%	100.0%	-5.6%
600	$ 84.68	$ 100.32	$ -	$ 185.00	$ 74.20	$ 100.57	$ 0.18	$ 174.95	$ (10.48)	$ 0.25	$ 0.18	$ (10.05)	-12.4%	0.3%	100.0%	-5.4%
700	$ 96.73	$ 117.04	$ -	$ 213.77	$ 84.90	$ 117.34	$ 0.21	$ 202.45	$ (11.83)	$ 0.30	$ 0.21	$ (11.32)	-12.2%	0.3%	100.0%	-5.3%
1200	$ 156.98	$ 200.64	$ -	$ 357.62	$ 138.40	$ 201.15	$ 0.36	$ 339.91	$ (18.58)	$ 0.51	$ 0.36	$ (17.71)	-11.8%	0.3%	100.0%	-5.0%
2000	$ 253.38	$ 334.40	$ -	$ 587.78	$ 224.00	$ 335.25	$ 0.60	$ 559.85	$ (29.38)	$ 0.85	$ 0.60	$ (27.93)	-11.6%	0.3%	100.0%	-4.8%

May or October

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 30.46	$ 25.08	$ -	$ 55.54	$ 35.65	$ 25.14	$ 0.64	$ 61.43	$ 5.20	$ 0.06	$ 0.64	$ 5.90	17.1%	0.3%	100.0%	10.6%
300	$ 48.53	$ 50.16	$ -	$ 98.69	$ 61.30	$ 50.29	$ 1.28	$ 112.86	$ 12.77	$ 0.13	$ 1.28	$ 14.17	26.3%	0.3%	100.0%	14.4%
400	$ 60.58	$ 66.88	$ -	$ 127.46	$ 78.40	$ 67.05	$ 1.70	$ 147.15	$ 17.82	$ 0.17	$ 1.70	$ 19.69	29.4%	0.3%	100.0%	15.4%
500	$ 72.63	$ 83.60	$ -	$ 156.23	$ 95.50	$ 83.81	$ 2.13	$ 181.44	$ 22.87	$ 0.21	$ 2.13	$ 25.21	31.5%	0.3%	100.0%	16.1%
600	$ 84.68	$ 100.32	$ -	$ 185.00	$ 112.60	$ 100.57	$ 2.55	$ 215.72	$ 27.92	$ 0.25	$ 2.55	$ 30.72	33.0%	0.3%	100.0%	16.6%
700	$ 96.73	$ 117.04	$ -	$ 213.77	$ 129.70	$ 117.34	$ 2.98	$ 250.01	$ 32.97	$ 0.30	$ 2.98	$ 36.24	34.1%	0.3%	100.0%	17.0%
1200	$ 156.98	$ 200.64	$ -	$ 357.62	$ 215.20	$ 201.15	$ 5.10	$ 421.45	$ 58.22	$ 0.51	$ 5.10	$ 63.83	37.1%	0.3%	100.0%	17.8%
2000	$ 253.38	$ 334.40	$ -	$ 587.78	$ 352.00	$ 335.25	$ 8.50	$ 695.75	$ 98.62	$ 0.85	$ 8.50	$ 107.97	38.9%	0.3%	100.0%	18.4%

June or Sept - (With System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 94.36	$ 26.58	$ -	$ 120.94	$ 60.65	$ 26.64	$ 0.64	$ 87.93	$ (33.71)	$ 0.06	$ 0.64	$ (33.01)	-35.7%	0.2%	100.0%	-27.3%
300	$ 134.14	$ 53.16	$ -	$ 187.30	$ 86.30	$ 53.29	$ 1.28	$ 140.86	$ (47.84)	$ 0.13	$ 1.28	$ (46.44)	-35.7%	0.2%	100.0%	-24.8%
400	$ 160.66	$ 70.88	$ -	$ 231.54	$ 103.40	$ 71.05	$ 1.70	$ 176.15	$ (57.26)	$ 0.17	$ 1.70	$ (55.39)	-35.6%	0.2%	100.0%	-23.9%
500	$ 187.18	$ 88.60	$ -	$ 275.78	$ 120.50	$ 88.81	$ 2.13	$ 211.44	$ (66.68)	$ 0.21	$ 2.13	$ (64.34)	-35.6%	0.2%	100.0%	-23.3%
600	$ 213.70	$ 106.32	$ -	$ 320.02	$ 137.60	$ 106.57	$ 2.55	$ 246.72	$ (76.10)	$ 0.25	$ 2.55	$ (73.30)	-35.6%	0.2%	100.0%	-22.9%
700	$ 240.22	$ 124.04	$ -	$ 364.26	$ 154.70	$ 124.34	$ 2.98	$ 282.01	$ (85.52)	$ 0.30	$ 2.98	$ (82.25)	-35.6%	0.2%	100.0%	-22.6%
1200	$ 372.82	$ 212.64	$ -	$ 585.46	$ 240.20	$ 213.15	$ 5.10	$ 458.45	$ (132.62)	$ 0.51	$ 5.10	$ (127.01)	-35.6%	0.2%	100.0%	-21.7%
2000	$ 584.98	$ 354.40	$ -	$ 939.38	$ 377.00	$ 355.25	$ 8.50	$ 740.75	$ (207.98)	$ 0.85	$ 8.50	$ (198.63)	-35.6%	0.2%	100.0%	-21.1%

July or August - (With System Chrg)

Monthly kWh (a)	Current Rates General Rates (b)	Current Rates Supply/ Transmission (c)	Current Rates DSM Rates (d)	Current Rates Total (e)	Proposed - Docket Nos. 4690, 4975, and 5013 General Rates (f)	Proposed Supply/ Transmission (g)	Proposed DSM Rates (h)	Proposed Total (i)	$ Increase (Decrease) General Rates (j)	$ Increase Supply/ Transmission (k)	$ Increase DSM Rates (l)	$ Increase Total (m)	% Increase (Decrease) General Rates (n)	% Increase Supply/ Transmission (o)	% Increase DSM Rates (p)	% Increase Total (q)
150	$ 94.36	$ 26.58	$ -	$ 120.94	$ 86.15	$ 26.64	$ 1.55	$ 114.34	$ (8.21)	$ 0.06	$ 1.55	$ (6.60)	-8.7%	0.2%	100.0%	-5.5%
300	$ 134.14	$ 53.16	$ -	$ 187.30	$ 137.30	$ 53.29	$ 3.09	$ 193.68	$ 3.16	$ 0.13	$ 3.09	$ 6.38	2.4%	0.2%	100.0%	3.4%
400	$ 160.66	$ 70.88	$ -	$ 231.54	$ 171.40	$ 71.05	$ 4.12	$ 246.57	$ 10.74	$ 0.17	$ 4.12	$ 15.03	6.7%	0.2%	100.0%	6.5%
500	$ 187.18	$ 88.60	$ -	$ 275.78	$ 205.50	$ 88.81	$ 5.15	$ 299.46	$ 18.32	$ 0.21	$ 5.15	$ 23.68	9.8%	0.2%	100.0%	8.6%
600	$ 213.70	$ 106.32	$ -	$ 320.02	$ 239.60	$ 106.57	$ 6.18	$ 352.35	$ 25.90	$ 0.25	$ 6.18	$ 32.33	12.1%	0.2%	100.0%	10.1%
700	$ 240.22	$ 124.04	$ -	$ 364.26	$ 273.70	$ 124.34	$ 7.21	$ 405.25	$ 33.48	$ 0.30	$ 7.21	$ 40.99	13.9%	0.2%	100.0%	11.3%
1200	$ 372.82	$ 212.64	$ -	$ 585.46	$ 444.20	$ 213.15	$ 12.36	$ 669.71	$ 71.38	$ 0.51	$ 12.36	$ 84.25	19.1%	0.2%	100.0%	14.4%
2000	$ 584.98	$ 354.40	$ -	$ 939.38	$ 717.00	$ 355.25	$ 20.60	$ 1,092.85	$ 132.02	$ 0.85	$ 20.60	$ 153.47	22.6%	0.2%	100.0%	16.3%

	RESIDENTIAL	Current	Proposed	
	Rate:		Docket Nos. 4690, 4975, and 5013	
1	Customer Chg	$12.38 /Month	$10.00 /Month	
2	Plant-Distrbution Chrg-Peak	$0.2652 /kWh	$0.3410 /kWh	General Rates Docket 4975
	Plant-Distrbution Chrg-Shoulder	/kWh	$0.1710 /kWh	
	Plant-Distrbution Chrg-Off-Peak	$0.1205 /kWh	$0.1070 /kWh	
3	System-Peak only	$42.2000	$25.0000	
4	Standard Offer	$0.0972 /kWh	$0.0914 /kWh	
5	Transmission	$0.0700 /kWh	$0.0762 /kWh	Standard Offer/Transmission Rates Docket 4690
6	Fuel Adjustment-Pk	$0.0100 /kWh	$0.0100 /kWh	
	Fuel Adjustment-Off-Peak	$0.0000 /kWh	$0.0000 /kWh	
7	Efficiency Chg -Shoulder	/kWh	$0.00395 /kWh	
	Efficiency Chg -Peak	/kWh	$0.0100 /kWh	Demand Side Management Rates Docket 5013
8	Renewable Energy Charge	/kWh	$0.00030 /kWh	

Calculations				
	b = (1)+(a x 2)+(3)	f = (1)+(a x 2)+(3)	j = (f)-(b)	n = (j)/(b)
	c = (a x 4)+(a x 5)+(a x 6)	g = (a x 4)+(a x 5)+(a x 6)	k = (g)-(c)	o = (k)/(c)
	d = (a x 7)+(a x 8)	h = (a x 7)+(a x 8)	l = (h)-(d)	p = (l)/(d)
	e = (b)+(c)+(d)	i = (f)+(g)+(h)	m = (j)+(k)+(l)	q = (m)/(e)

Block Island Utility District
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to General Service Customers

January, February, March, April, November or December

		Current Rates				Proposed - Docket Nos. 4690, 4975, and 5013				$ Increase (Decrease)				% Increase (Decrease)			
Monthly kWh (a1)	Monthly kW (a2)	General Rates (b)	Supply/ Transmission (c)	DSM Rates (d)	Total (e)	General Rates (f)	Supply/ Transmission (g)	DSM Rates (h)	Total (i)	General Rates (j)	Supply/ Transmission (k)	DSM Rates (l)	Total (m)	General Rates (n)	Supply/ Transmission (o)	DSM Rates (p)	Total (q)
500	5	$ 105.72	$ 83.60	$ -	$ 189.32	$ 118.25	$ 83.81	$ 0.15	$ 202.21	$ 12.53	$ 0.21	$ 0.15	$ 12.89	11.9%	0.3%	100.0%	6.8%
1000	10	$ 192.87	$ 167.20	$ -	$ 360.07	$ 204.50	$ 167.62	$ 0.30	$ 372.42	$ 11.63	$ 0.42	$ 0.30	$ 12.35	6.0%	0.3%	100.0%	3.4%
3000	15	$ 443.52	$ 501.60	$ -	$ 945.12	$ 410.75	$ 502.87	$ 0.90	$ 914.52	$ (32.77)	$ 1.27	$ 0.90	$ (30.60)	-7.4%	0.3%	100.0%	-3.2%
4000	25	$ 617.82	$ 668.80	$ -	$ 1,286.62	$ 583.25	$ 670.49	$ 1.20	$ 1,254.94	$ (34.57)	$ 1.69	$ 1.20	$ (31.68)	-5.6%	0.3%	100.0%	-2.5%

May or October

		Current Rates				Proposed - Docket Nos. 4690, 4975, and 5013				$ Increase (Decrease)				% Increase (Decrease)			
Monthly kWh (a1)	Monthly kW (a2)	General Rates (b)	Supply/ Transmission (c)	DSM Rates (d)	Total (e)	General Rates (f)	Supply/ Transmission (g)	DSM Rates (h)	Total (i)	General Rates (j)	Supply/ Transmission (k)	DSM Rates (l)	Total (m)	General Rates (n)	Supply/ Transmission (o)	DSM Rates (p)	Total (q)
500	5	$ 105.72	$ 83.60	$ -	$ 189.32	$ 138.25	$ 83.81	$ 2.13	$ 224.19	$ 32.53	$ 0.21	$ 2.13	$ 34.87	30.8%	0.3%	100.0%	18.4%
1000	10	$ 192.87	$ 167.20	$ -	$ 360.07	$ 244.50	$ 167.62	$ 4.25	$ 416.37	$ 51.63	$ 0.42	$ 4.25	$ 56.30	26.8%	0.3%	100.0%	15.6%
3000	15	$ 443.52	$ 501.60	$ -	$ 945.12	$ 530.75	$ 502.87	$ 12.75	$ 1,046.37	$ 87.23	$ 1.27	$ 12.75	$ 101.25	19.7%	0.3%	100.0%	10.7%
4000	25	$ 617.82	$ 668.80	$ -	$ 1,286.62	$ 743.25	$ 670.49	$ 17.00	$ 1,430.74	$ 125.43	$ 1.69	$ 17.00	$ 144.12	20.3%	0.3%	100.0%	11.2%

June or Sept - (No System Chrg)

		Current Rates				Proposed - Docket Nos. 4690, 4975, and 5013				$ Increase (Decrease)				% Increase (Decrease)			
Monthly kWh (a1)	Monthly kW (a2)	General Rates (b)	Supply/ Transmission (c)	DSM Rates (d)	Total (e)	General Rates (f)	Supply/ Transmission (g)	DSM Rates (h)	Total (i)	General Rates (j)	Supply/ Transmission (k)	DSM Rates (l)	Total (m)	General Rates (n)	Supply/ Transmission (o)	DSM Rates (p)	Total (q)
500	5	$ 225.72	$ 88.60	$ -	$ 314.32	$ 138.25	$ 88.81	$ 2.13	$ 229.19	$ (87.47)	$ 0.21	$ 2.13	$ (85.13)	-38.8%	0.2%	100.0%	-27.1%
1000	10	$ 432.87	$ 177.20	$ -	$ 610.07	$ 244.50	$ 177.62	$ 4.25	$ 426.37	$ (188.37)	$ 0.42	$ 4.25	$ (183.70)	-43.5%	0.2%	100.0%	-30.1%
3000	15	$ 967.77	$ 531.60	$ -	$ 1,499.37	$ 530.75	$ 532.87	$ 12.75	$ 1,076.37	$ (437.02)	$ 1.27	$ 12.75	$ (423.00)	-45.2%	0.2%	100.0%	-28.2%
4000	25	$ 1,382.07	$ 708.80	$ -	$ 2,090.87	$ 743.25	$ 710.49	$ 17.00	$ 1,470.74	$ (638.82)	$ 1.69	$ 17.00	$ (620.13)	-46.2%	0.2%	100.0%	-29.7%

July or August - (No System Chrg)

		Current Rates				Proposed - Docket Nos. 4690, 4975, and 5013				$ Increase (Decrease)				% Increase (Decrease)			
Monthly kWh (a1)	Monthly kW (a2)	General Rates (b)	Supply/ Transmission (c)	DSM Rates (d)	Total (e)	General Rates (f)	Supply/ Transmission (g)	DSM Rates (h)	Total (i)	General Rates (j)	Supply/ Transmission (k)	DSM Rates (l)	Total (m)	General Rates (n)	Supply/ Transmission (o)	DSM Rates (p)	Total (q)
500	5	$ 225.72	$ 88.60	$ -	$ 314.32	$ 203.25	$ 88.81	$ 5.15	$ 297.21	$ (22.47)	$ 0.21	$ 5.15	$ (17.11)	-10.0%	0.2%	100.0%	-5.4%
1000	10	$ 432.87	$ 177.20	$ -	$ 610.07	$ 374.50	$ 177.62	$ 10.30	$ 562.42	$ (58.37)	$ 0.42	$ 10.30	$ (47.65)	-13.5%	0.2%	100.0%	-7.8%
3000	15	$ 967.77	$ 531.60	$ -	$ 1,499.37	$ 920.75	$ 532.87	$ 30.90	$ 1,484.52	$ (47.02)	$ 1.27	$ 30.90	$ (14.85)	-4.9%	0.2%	100.0%	-1.0%
4000	25	$ 1,382.07	$ 708.80	$ -	$ 2,090.87	$ 1,263.25	$ 710.49	$ 41.20	$ 2,014.94	$ (118.82)	$ 1.69	$ 41.20	$ (75.93)	-8.6%	0.2%	100.0%	-3.6%

	General Service	Current		Proposed		
	Rate:			Docket Nos. 4690, 4975, and 5013		
1	Customer Chg	$18.57	/Month	$32.00	/Month	
2	Plant-Distrbution Chrg-Peak	$0.2185	/kWh	$0.2500	/kWh	General Rates Docket 4975
	Plant-Distrbution Chrg-Shoulder		/kWh	$0.1200	/kWh	
	Plant-Distrbution Chrg-Off-Peak	$0.1090	/kWh	$0.0800	/kWh	
3	kW Demand Chrg-Peak	$19.5800	/kW	$9.2500	/kW	
	kW Demand Chrg-Shoulder		/kW	$9.2500	/kW	
	kW Demand Chrg-Off-Peak	$6.5300	/kW	$9.2500	/kW	
4	Standard Offer	$0.0972	/kWh	$0.0914	/kWh	
5	Transmission	$0.0700	/kWh	$0.0762	/kWh	Standard Offer/Transmission Rates Docket 4690
6	Fuel Adjustment-Pk	$0.0100	/kWh	$0.0100	/kWh	
	Fuel Adjustment-Off-Peak	$0.0000	/kWh	$0.0000	/kWh	
7	Efficiency Chg -Shoulder		/kWh	$0.00395	/kWh	
	Efficiency Chg -Peak		/kWh	$0.0100	/kWh	Demand Side Management Rates Docket 5013
8	Renewable Energy Charge		/kWh	$0.00030	/kWh	

Calculations	b = (1)+(a1 x 2)+(a2 x 3)	b = (1)+(a1 x 2)+(a2 x 3)	j = (f)-(b)	n = (j)/(b)
	c = (a1 x 4)+(a1 x 5)+(a1 x 6)	g = (a1 x 4)+(a1 x 5)+(a1 x 6)	k = (g)-(c)	o = (k)/(c)
	d = (a1 x 7)+(a1 x 8)	h = (a1 x 7)+(a1 x 8)	l = (h)-(d)	p = (l)/(d)
	e = (b)+(c)+(d)	i = (f)+(g)+(h)	m = (j)+(k)+(l)	q = (m)/(e)

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: BLOCK ISLAND UTILITY DISTRICT :
RATE CHANGE APPLICATION : DOCKET NO. 4975

COMMISSION'S THIRD SET OF DATA REQUESTS
DIRECTED TO BLOCK ISLAND UTILITY DISTRICT (BIUD)
(Issued April 24, 2020)
(Response Due May 1, 2020)

3-4. Please provide a copy of the new bill to be issued following approval of rates in Docket Nos. 4690, 4975, and 5013 (to include line items for all new charges).

RESPONSE:

Attached are copies of BIUD bills for each rate class and rate period.

"Attachment for Response to Comm 3-4 Page 1 of 3" Residential Bill Shoulder Period September 2020 Usage Billed on October 1, 2020.

"Attachment for Response to Comm 3-4 Page 2 of 3" Commercial Bill Off-Peak Period April 2021 Usage Billed on May 1, 2021.

"Attachment for Response to Comm 3-4 Page 3 of 3" Demand Bill Peak Period July 2020 Usage Billed on August 1, 2020.

Prepared by: Jeffery M. Wright, President

YNNN

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue P.O. Box 518
Block Island, Rhode Island 02807

Customer Service: 401-466-5851

Statement Date	10/01/2020
Account Number	29390001
Payment Due	10/25/2020

Service Summary

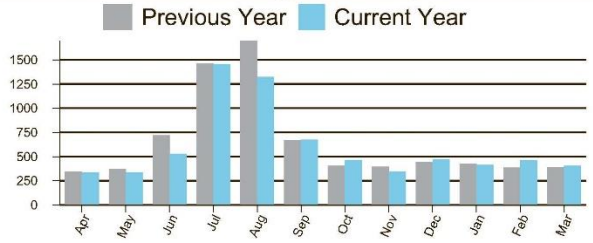
Previous Balance		$132.45
Payment Received 09/16/2020	*Thank You*	$132.45 CR
Balance Forward		$0.00
Current Charges		**$137.00**
Total Amount Due		**$137.00**

204 1 AV 0.389 5 204
[redacted] C-1
PO BOX [redacted]
BLOCK ISLAND RI 02807-1121

Account Number: 29390001 Service Location : FIRE [redacted] Rate : Residential

Meter Number	Read Type	Services From	Services To	Days	Readings Previous	Readings Present	Meter Multiplier	Power Factor	Usage	Units
61483612	Actual	09/01/2020	09/30/2020	30	41478	41882	1	0.0	404	KWH

kWh Usage History



COMPARISONS	DAYS	KWH	AVG TEMP	AVG KWH
Current Month	31	404	42	13
Previous Month	29	465	38	16
Same Month Last Year	30	390	38	13
Avg Cost Per Day: $3.76				

Current Service Charges

CURRENT CHARGES	RATE	BILLED USE	AMOUNT
Customer Charge			$10.00
Plant & Distribution Charge	0.1425	404	$57.57
Transmission Charge (TMC)	0.0762	404	$30.78
Standard Offer Charge (SOC)	0.0914	404	$36.93
Energy Efficiency Charge	0.00395	404	$1.60
RI Renewable Energy Fund	0.0003	404	$0.12
Summary	**Current Services Total**		**$137.00**
	Total Charges		**$137.00**

KEEP
SEND

IF YOU HAVE NOT PAID YOUR PREVIOUS BALANCE, BALANCES MAY BE SUBJECT TO PENALTIES/INTEREST & DISCONNECTION, BILLS ARE DUE WHEN RENDERED, PAYMENTS MUST BE RECEIVED BY BLOCK ISLAND POWER COMPANY NO LATER THAN THE DUE DATE TO AVOID LATE PAYMENT FEES AND DISCONNECTION NOTICES. PLEASE ALLOW SEVEN (7) DAYS PRIOR TO DUE DATE FOR PROCESSING TIME.

Please do not staple or paperclip.

[redacted]
PO BOX [redacted]
BLOCK ISLAND RI 02807-0000

Account Number	29390001
Total Due 10/25/2020	$137.00

Please fill in amount paid $ _____
DO NOT SEND CASH

PAYMENT OPTIONS

Mail:	Include this coupon with payment.
In Person at:	100 Ocean Ave, Block Island, RI
Pay By Phone:	Call 1-844-749-3053
Pay Online:	https://blockisland.smarthub.coop

☐ ***Please check here and complete the appropriate section on the reverse side to update your Mailing Address, Phone Numbers, or Email.***

Make checks payable to:

Block Island Power Company
PO BOX 518
Block Island, RI 02807-0518

1

YNNN

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue P.O. Box 518
Block Island, Rhode Island 02807

Customer Service: 401-466-5851

Statement Date	05/01/2020
Account Number	33990001
Payment Due	05/25/2020

Service Summary

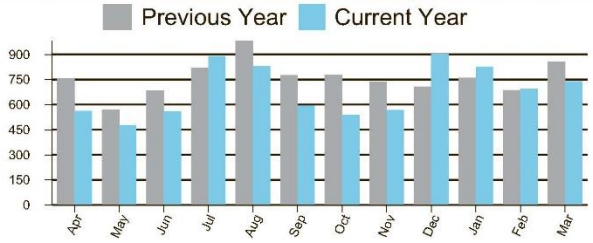
Previous Balance		$212.33
Late Fee		$3.18
Payment Received 04/20/2020	*Thank You*	$212.33 CR
Total Past Due Balance		$3.18
Current Charges		$212.39
Total Amount Due		**$215.57**

210 1 AV 0.389 5 210
[redacted] C-1
PO BOX [redacted]
BLOCK ISLAND RI 02807-0152

Account Number: 33990001 Service Location : FIRE[redacted] Rate : Commercial

Meter Number	Read Type	Services From	Services To	Days	Readings Previous	Readings Present	Meter Multiplier	Power Factor	Usage	Units
64020591	Actual	04/01/2020	04/30/2020	30	33635	34374	1	0.0	739	KWH

kWh Usage History



COMPARISONS	DAYS	KWH	AVG TEMP	AVG KWH
Current Month	31	739	42	24
Previous Month	29	695	38	24
Same Month Last Year	31	856	38	28
Avg Cost Per Day: $7.26				

Current Service Charges

CURRENT CHARGES	RATE	BILLED USE	AMOUNT
Customer Charge			$10.00
Plant & Distribution Charge	0.1070	739	$79.07
Transmission Charge (TMC)	0.0762	739	$56.16
Standard Offer Charge (SOC)	0.0914	739	$67.54
RI Renewable Energy Fund	0.0003	739	$.2217
Summary	**Current Services Total**		**$212.99**
	Total Charges		**$212.39**

KEEP
SEND

IF YOU HAVE NOT PAID YOUR PREVIOUS BALANCE, BALANCES MAY BE SUBJECT TO PENALTIES/INTEREST & DISCONNECTION, BILLS ARE DUE WHEN RENDERED, PAYMENTS MUST BE RECEIVED BY BLOCK ISLAND POWER COMPANY NO LATER THAN THE DUE DATE TO AVOID LATE PAYMENT FEES AND DISCONNECTION NOTICES. PLEASE ALLOW SEVEN (7) DAYS PRIOR TO DUE DATE FOR PROCESSING TIME.

Please do not staple or paperclip.

[redacted]
PO BOX [redacted]
BLOCK ISLAND RI 02807-0000

Account Number	33990001
Total Due 05/25/2020	$215.57

Please fill in amount paid $ _____
DO NOT SEND CASH

PAYMENT OPTIONS

Mail:	Include this coupon with payment.
In Person at:	100 Ocean Ave, Block Island, RI
Pay By Phone:	Call 1-844-749-3053
Pay Online:	https://blockisland.smarthub.coop

☐ ***Please check here and complete the appropriate section on the reverse side to update your Mailing Address, Phone Numbers, or Email.***

Make checks payable to:

Block Island Power Company
PO BOX 518
Block Island, RI 02807-0518

1

YNNN

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue P.O. Box 518
Block Island, Rhode Island 02807

Customer Service: 401-466-5851

Statement Date	08/01/2020
Account Number	29770001
Payment Due	08/25/2020

Service Summary

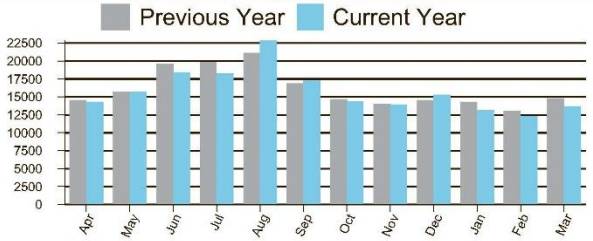
Previous Balance		$12,241.29
Payment Received 03/13/2020		$8,480.54 CR
Payment Received 04/20/2020	*Thank You*	$3,760.75 CR
Balance Forward		$0.00
Current Charges		$6,332.73
Total Amount Due		**$6,332.73**

227 1 AV 0.389 5 227
[redacted] C-1
[redacted]
[redacted]
PO BOX [redacted]
BLOCK ISLAND RI 02807-[redacted]

Account Number: 29770001 Service Location : FIRE[redacted] Rate : Demand

Meter Number	Read Type	Services From	Services To	Days	Readings Previous	Readings Present	Meter Multiplier	Power Factor	Usage	Units
60784079	Actual	07/01/2020	07/31/2020	31	67630	81303	1	0.0	13673	KWH

kWh Usage History



COMPARISONS	DAYS	KWH	AVG TEMP	AVG KWH
Current Month	31	13673	42	441
Previous Month	29	12328	38	425
Same Month Last Year	31	14818	38	478
Avg Cost Per Day: $129.56				

Current Service Charges

CURRENT CHARGES	RATE	BILLED USE	AMOUNT
Customer Charge			$32.00
Demand Charge	9.25	33.873	$313.33
Plant & Distribution Charge	0.25	13673	$3,418.25
Transmission Charge (TMC)	0.0762	13673	$1,041.88
Standard Offer Charge (SOC)	0.0914	13673	$1,249.71
DSI	0.01	13673	$136.73
Energy Efficiency Charge	0.01	13673	$136.73
RI Renewable Energy Fund	0.0003	13673	$4.10
Summary	**Current Services Total**		**$6,332.73**
	Total Charges		**$6,332.73**

IF YOU HAVE NOT PAID YOUR PREVIOUS BALANCE, BALANCES MAY BE SUBJECT TO PENALTIES/INTEREST & DISCONNECTION, BILLS ARE DUE WHEN RENDERED, PAYMENTS MUST BE RECEIVED BY BLOCK ISLAND POWER COMPANY NO LATER THAN THE DUE DATE TO AVOID LATE PAYMENT FEES AND DISCONNECTION NOTICES. PLEASE ALLOW SEVEN (7) DAYS PRIOR TO DUE DATE FOR PROCESSING TIME.

KEEP
SEND

Please do not staple or paperclip.

[redacted]
[redacted]
[redacted]
PO BOX [redacted]
BLOCK ISLAND RI 02807-[redacted]

Account Number	29770001
Total Due 08/25/2020	**$6,332.73**

Please fill in amount paid $ _____
DO NOT SEND CASH

PAYMENT OPTIONS

Mail:	Include this coupon with payment.
In Person at:	100 Ocean Ave, Block Island, RI
Pay By Phone:	Call 1-844-749-3053
Pay Online:	https://blockisland.smarthub.coop

☐ ***Please check here and complete the appropriate section on the reverse side to update your Mailing Address, Phone Numbers, or Email.***

Make checks payable to:

Block Island Power Company
PO BOX 518
Block Island, RI 02807-0518

1