

1-14. Please provide the contract with BIUD and B&E Consulting for services related to the current rate case.

Response:

There is no written contract. B&E Consulting and its predecessor, Bacon and Edge have, since the early 1990s, performed accounting and utility rate consulting for BIPCo and now BIUD at their standard hourly rates. B&E Consulting prepared a letter for the BIUD dated February 15, 2019 which details B&E's scope of services. See Attached.

Prepared by: David G. Bebyn, CPA

B&E Consulting, LLC

Certified Public Accountants

(401) 785-0800
Fax (401) 421-5696

21 Dryden Lane
Providence, RI 02904

dbebyn@beconsulting.biz
wedge@beconsulting.biz

February 15, 2019

Ms. Barbara Macmullan
Block Island Utility District

Dear Ms. Macmullan:

At your request I have prepared this scope of services B&E Consulting LLC provides to Block Island Power Company to assist the Block Island Utility District with the continuation of accounting and regulatory services in the transfer operations from the Company to the Utility District. B&E is prepared to continue its service at the same rates from the Company to the Utility District. B&E provides BIPCo with the following tasks:

General Regulatory Filings – (charged by hourly rates)

- Prepare testimony and schedules, as well as, assisting with discovery and testifying at Commission hearings.
- Duties also include assisting with testimony of other witness, drafting of data requests of division and other intervenors. Duties also include assisting with any settlement negotiation and providing compliance schedules and tariffs.
- Types of Filings include:
 - General filing - Test year and Rate year/revenue requirement
 - General filing - Cost of Service and Rate design (testimony or assist other experts)
 - Pass-thru filing - Standard Offer and Transmission Rates
 - Pass-thru filing - Fuel Adjustment Clause (as needed)
 - Other filings – i.e. Retail exemption and emergency engine rental
- Answer questions of management and board regarding regulatory rate and accounting matters.

General Regulatory Matters – (charged by hourly rates)

- Prepare year-end compliance reporting to the PUC (Annual Report).
- Prepare any requested schedules to comply with PUC data requests (i.e. Docket 4793 regarding 2018 Tax Reform act)
- Prepare for and attend PUC/Division planning meetings (i.e. cable outage and planned use of Fuel Adjustment filing).
- Answer questions of management and board regarding regulatory rate and accounting matters.

Accounting and Regulatory Services to support debt financing– (charged by hourly rates)

- Prepare financial projections to support debt financing.
- Utilize third party models required by financing companies - Compass for both RUS and CFC.
- Prepare testimony and schedules for Division approval for new debt.
- Prepare any requested financial information for monthly or quarterly filings. (i.e. quarterly balance sheets for CO Bank line)
- Prepare any year-end report requested by lender (Form 7 and Form 12 for RUS)

Provide Accounting Services – (charged by a monthly service charge)

B&E started this service around 2004 for BIPCo when they had a change in office staff. The office staff dropped from two employees to one. In order to maintain a proper segregation of duties, B&E was higher to maintain the General ledger and assume accounts payable duties. The accounts receivable and billing system are maintained by BIPCo employees.

A summary of the duties:

- Twice a week, post purchase invoices approved by management to the accounting system by accounts payable module. (B&E staff)
- Once a week, post weekly payroll from reports from BIPCo's third party payroll provider (ADP). Posting both expenses and payments. (B&E staff)
- Twice a week, provide payable listing for review for payment. (B&E staff)
- Twice a week, review payable listing for review for payment with management. (B&E officer-Mr. Bebyn)
- Twice a week, process approved payable and cut checks. (B&E staff)
- Twice a week, review bank balances and make any necessary transfers. (B&E officer-Mr. Bebyn)
- Twice a week, sign checks and mail. (B&E officer-Mr. Bebyn)
- Once a month, post Electric billing to accounting system. (B&E staff)-No longer will be need with New Accounting system. The new accounting will integrate accounts receivable function and post directly to general ledger.
- Once a month, post cash deposits to accounting system. (B&E staff)-No longer will be need with New Accounting system. The new accounting will integrate accounts receivable function and post directly to general ledger.

Monthly Financials – (charged by a monthly service charge)

- Complete all necessary monthly reconciliations. (B&E staff)
- Review accounts for abnormal balances and investigate if adjustments are needed. (B&E officer-Mr. Bebyn)
- Prepare a monthly Balance Sheet and Income Statement. (B&E officer-Mr. Bebyn)

Year-end preparation for BIPCo Auditor– (charged by hourly rates)

- Make all appropriate postings to the company's accounting records.
- Prepare analysis and reconciliation of all balance sheet accounts and gather any additional information requested by Auditor.
- Make all necessary general ledger entries for reconciling accounts.
- Assist management with the gathering of information requested by auditor.
- Post any Audit adjustments proposed by Auditor and agreed to by management.
- Prepare draft financials and footnote to financials.

Taxes – (None of these services will be need by Utility District)

- Prepare estimates for yearly Gross receipts tax.
- Prepare year-end gross receipts tax report and calculated balance due or credit available on year-end report.
- Prepare monthly sales tax payments.
- Prepare year-end sales tax report.
- Coordinate with firm that prepares income tax return (Knowles & Edge). Gather information for tax and book differences.
- Review completed tax return and forward to management for signature.

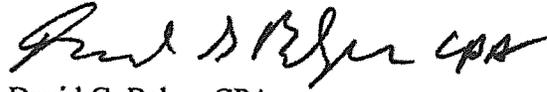
General Duties– (charged by hourly rates)

- Assist management ISO requirements such as monitoring coverage balance and coordinate with Energy New England.
- As needed, initiate wire transfer of funds from bank account to Blackrock account to cover ISO future coverage requirements. Notify Blackrock and place order for what funds the transfer will be invested in. (Institutional Federal Fund).
- Coordinate with management regarding NISC system and proper setup of accounting module.
- Received extensive training and assisted with implementation of NISC accounting and billing module.
- Review electric billings for proper calculation.
- Assist with preparation of annual budgets.
- Review any invoices and assist management if there is any dispute by vendor.
- Review accounting and regulatory accounting/rate issues regarding contracts.
- Prepare any analysis requested by management for monthly or annual meetings.
- Answer questions raised during monthly or annual meetings.
- Assist management with any other general accounting or regulatory questions.

Should you require services for any projects beyond the scope of work B&E has provided to BIPCo in past engagement, B&E would be delighted to discuss that possibility with you.

If you have any questions, please don't hesitate to call.

Sincerely,

A handwritten signature in black ink, appearing to read "David G. Bebyn CPA". The signature is written in a cursive, flowing style.

David G. Bebyn CPA
President

1-15. Please provide the contract with BIUD and LaCapra for services related to the current rate case.

Response:

See attached proposal dated July 7, 2017.

Prepared by: Richard LaCapra

Richard La Capra
520 West 110th Street
New York, New York 10025

Jeff Wright, President
Block Island Power Company
100 Ocean Avenue
New Shoreham, Rhode Island 02807

July 7, 2017

RE: Proposal for an Allocated Cost of Service Study and
Ratemaking Treatment for the Block Island Power Company

Dear Mr. Wright:

Thank you for your interest in having us collaborate with the BIPCo in developing an allocated class cost of service and comprehensive rate design. I have had recent experience working with the Town of New Shoreham and BIPCo in both rate and engineering issues and look forward to again being of assistance. It has been some time since such study has been performed and both the age of the current forms and the new circumstances of BIPCo management certainly would warrant a fresh look. In this regard, I have outlined the issues I should address to satisfy what I understand to be the BIPCo's needs.

Background

The starting point for this work would be a fully developed total cost of service study incorporating the known and measurable changes occasioned by the changes in the BIPCo. I understand that this work will be performed by BIPCo's outside accounting firm. From the total company cost of service several concurrent analyses will begin. These include an investigation of current customer classifications to assess their adequacy. Once establishing appropriate classes of service, a comprehensive load study will be conducted to measure the relative service responsibilities of each class in terms of coincident and non-coincident demands, energy use and customer services. The load study will form the analytical basis for developing the allocation of costs to each of the service classifications. At this point a determination would need to be made as to the relative consistency of class rates of return, i.e., certain classes are like to have their rate revenue exceed their allocated costs and some are likely to be deficient. The window of acceptable variance in class returns is a matter requiring both technical input and public policy. When class revenue requirements are determined, the development of class pricing can begin.

The cost of service is relatively technical, whereas the pricing regimen is driven by many objectives from stability to projecting the correct price signal for efficient

consumption to customer understanding. It is useful to have the pricing criteria vetted by the policy board(s) prior to beginning the ultimate design. The major issues which should be addressed are seasonality, billing parameters (the balance of demand, energy, fixed charges) and the mechanics of the recovery of variable monthly charges such as power, ISO and surcharge costs.

Along with the rates themselves, the overall tariff (the terms and conditions of service) should be reviewed to insure that the classifications are well defined, the conditions of service are clear and the responsibility of both customer and company are stated.

After the completion of the studies, total cost, allocated cost and rate/tariff design, the final product would need to be approved by the Board and presented as a formal rate case to the Rhode Island PUC. This work will require written testimony, discussion with the Department and likely a formal hearing before the PUC. After regulatory approvals (including appeal times), the Company can institute its new rate regimen.

Tasks

The actual scope of this work as well as the concentration of effort will be directed by the BIPCo and its policy makers. The following tasks, however, represent our understanding of the work which is needed to satisfy the requirements of the Company.

Task 1: Assist in the development of rate objectives and evaluation of forward costs, e.g., distribution upgrades and the like to be included in the cost of service

Task 2: Perform a detailed load study which will include a review of the classes of service as well as the service demands of each classification.

TASK 3: Develop an allocated class cost of service study and determine a practical move to setting equitable returns among classes.

TASK 4: Calculate an updated set of rates for each service class; review and update the tariffs and calculate the revenue adequacy under the new rates as well a comparison of likely bill changes at various usages level compared with the current rates.

TASK 5: Develop and prepare materials for filing a full rate case with the RIPUC and participate in the discovery, settlement discussions and hearings on the new rates.

Time and Cost Estimate

As noted the above tasks represent a reasonable scope of activity to serve the needs of the BIPCo in this endeavor. Although our specific level of involvement in each of these tasks is, at this point, uncertain we can offer a practical estimate based on many years experience with these issues and the regulatory environment. Our total proposed budget can be estimated at \$21,000 - \$28,000 based on the projected effort in each task as follows:

<u>TASK</u>	<u>Description</u>	<u>Professional Time</u>
1	Rate Objectives	4 – 8 Hours
2	Classifications/Load Study	24 – 32 Hours
3	Allocated Cost of Service	40 Hours
4	Rate/Tariff Design	16 – 24 Hours
5	PUC Filing	24 – 40 Hours
	Estimated Time/Cost	\$195/Hour \$21,060 - \$28,080

The estimated time/cost proposal is based on our understanding of the requirements of the BIPCo and the variance in the estimated professional hours is based on the range of time which may be requested by BIPCo and the Town or the demands of the PUC. We, of course, would greatly prefer active involvement with the BIPCo and Town policy makers throughout this process.

As a starting point, we can propose an initial budget of \$25,000 to be revisited by the BIPCo from time to time. We, however, will not expend funds in excess of \$25,000 without approval of the Town or the BIPCo.

Experience

The work on this case will be performed by Richard La Capra. Mr. La Capra has extensive experience in all aspects of utility planning and pricing and has participated as the lead expert witness in over 40 cases within New England and nationwide. Additionally, Mr. La Capra has provided expert testimony in thirty-two (32) state jurisdictions, the Federal Energy Regulatory Commission, various legislative bodies, arbitrations and civil trials.

We look forward to the opportunity to assist the BIPCo and Town of New Shoreham in this work.



Richard La Capra

1-16. Please provide the contract with BIUD and Schacht & McElroy for services related to the current rate case.

Response:

There is no written contract. Schacht & McElroy has, since about 1990, performed legal services to BIPCo, and now BIUD, at its standard hourly rates. Mr. McElroy's current rate is \$410 per hour.

Prepared by: Michael R. McElroy, Esq.

1-17. Please identify and provide the invoices from the National Information Solutions Cooperative (NISC) relating to the customer information/billing system that went live in June 2018.

Response:

See the attached PDFs:

- 1) Division Data Request 1-17 and 1-18 (NISC Capital and Licensing)
- 2) Division Date Request 1-17 (NISC Misc Implementation Expenses)

Prepared by: Jeffery Wright, President



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 385746

Invoice Date: 12/31/2017
Terms: NET 30 DAYS
Due Date: 01/30/2018
Amount Due: \$ 2,379.61

APPROVED

BLOCK ISLAND POWER COMPANY BY: HK DATE: 1-23-18
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

BY: [Signature] DATE: 1/23/18

NISC CAPITAL

Account: 42201 Description: DECEMBER 2017 MISC Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
TRAVEL EXPENSES - J.LEHNER 10/16/17	1.000	EA	2,379.6100	2,379.61	
AIRFARE 448.40					
MEALS 271.29					
TRANSP 538.89					
LODGING 1,121.03					
2,379.61					

MESSAGES	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Thank you.	Subtotal: \$ 2,379.61
	Tax: \$ 0.00
	Total: \$ 2,379.61
	Amount Paid: \$ 0.00
	Amount Due: \$ 2,379.61

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	385746
Due Date:	01/30/2018
Amount Due:	\$ 2,379.61
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 388248

Invoice Date: 01/31/2018
Terms: NET 30 DAYS
Due Date: 03/02/2018
Amount Due: \$ 2,410.60

NISC CAP BILLING EXP

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED
BY: *pw* DATE: *2/22/18*

APPROVED
BY: *TF* DATE: *2/23/18*

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
Account: 42201 Description: JANUARY 2018 MISC					
ENVELOPES - CARRIER BILLS 8.5 x 11 WITHOUT INDICIA SHIPPING #25216 ATTN: TRACY FREDERICKS 1/17/18	500.000	EA	0.0220	11.00	✓
ENVELOPES - RETURN BILLS 8.5 x 11 SHIPPING #25216 ATTN: TRACY FREDERICKS 1/17/18	500.000	EA	0.0220	11.00	✓
PAPER 8.5 X 11 OCR 24LB SHIPPING #25216 ATTN: TRACY FREDERICKS 1/17/18	500.000	EA	0.0200	10.00	✓
MICR TONER FOR HP M607 PRINTER SHIPPED FROM OEI ATTN: HOWELL CONANT (63099)	2.000	EA	381.0000	762.00	✓
LASER JET M607 LASER PRINTER SHIPPED FROM INGRAM-MICRO ATTN: HOWELL CONANT (63100)	1.000	EA	1,086.0000	1,086.00	✓

Page 1 of 2

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	388248
Due Date:	03/02/2018
Amount Due:	\$ 2,410.60
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 388248

Invoice Date: 01/31/2018
Terms: NET 30 DAYS
Due Date: 03/02/2018
Amount Due: \$ 2,410.60

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201
Description: JANUARY 2018 MISC Page 2 of 2

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
DROP SHIP CHARGE INGRAM-MICRO SHIPPED FROM INGRAM-MICRO ATTN: HOWELL CONANT (63100)	1.000	EA	47.1000	47.10	√
CRYSTAL REPORTS 2013 FULL VERSION ATTN: HOWELL CONANT CR#3212444	1.000	EA	297.0000	297.00	
POSTAGE-PACKAGES STATE OF RHODE ISLAND	1.000	EA	48.2300 138.27	48.23	√

MESSAGES		
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop . Thank you.	Subtotal:	\$ 2,272.33
	Tax:	\$ 138.27
	Total:	\$ 2,410.60
	Amount Paid:	\$ 0.00
	Amount Due:	\$ 2,410.60



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 393389

Invoice Date: 03/31/2018
Terms: NET-30-DAYS
Due Date: 04/30/2018
Amount Due: \$ -2,699.92

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201
Description: MARCH 2018 MISC
Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
IMPL - IVUE ASP REMOTE ACCESS ATTN: JEFFERY WRIGHT REMOTE ACCESS FOR JEFF & TRACEY. CR#3255506	2.000	EA	25.0000	50.00	
TRAVEL EXPENSES -J.RAUSCH 10/16/17 BILLED TRAVEL EXPENSES ON NOVEMBER RECURRING INVOICE WAS CORRECT- HOWEVER, CONTINUED BILLING IN ERROR ON DEC, JAN & FEB RECURRING INVOICES.	-3.000	EA	916.6400	-2,749.92	

MESSAGES
If you have any questions regarding this invoice, please
contact accountsreceivable@nisc.coop. Thank you.

Subtotal: \$ -2,699.92
Tax: \$ 0.00
Total: \$ -2,699.92
Amount Paid: \$ 0.00
\$ -2,699.92

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account: 42201
Invoice: 393389
Due Date: 04/30/2018
Amount Due: \$ -2,699.92
Amount Of Payment: _____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 395951

Invoice Date: 04/30/2018
Terms: NET 30 DAYS
Due Date: 05/30/2018
Amount Due: \$ 28.28

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201		Page 1 of 1		
Description: APRIL 2018 MISC				
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT TAX
POSTAGE - PACKAGES	1.000	EA	26.4300	26.43 ✓
STATE OF RHODE ISLAND			1.85	
<p>APPROVED APPROVED</p> <p>BY: <u>JW</u> DATE: <u>5/1/18</u> BY: <u>TF</u> DATE: <u>5/22/18</u></p> <p>NISC CAP MA</p>				
MESSAGES	Subtotal:		\$ 26.43	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Thank you.	Tax:		\$ 1.85	
	Total:		\$ 28.28	
	Amount Paid:		\$ 0.00	
	Amount Due:		\$ 28.28	

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	395951
Due Date:	05/30/2018
Amount Due:	\$ 28.28
Amount Of Payment:	_____

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 398466

Invoice Date: 05/31/2018
Terms: NET 30 DAYS
Due Date: 06/30/2018
Amount Due: \$ 2,765.08

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED BY: JW DATE: 6/21/18
APPROVED BY: TF DATE: 6/21/18
NISC CAPITAL

Account: 42201				Page 1 of 1	
Description: MAY 2018 MISC					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
TRAVEL EXPENSES - J.LEHNER 3/19/2018	1.000	EA	2,379.8800	2,379.88	
AIRFARE 572.19					
MEALS 465.95					
TRANSPC 569.12					
LODGING 772.62					
\$2,379.88					
INSERT PRINTING - JULY INSERT	2,000.000	EA	0.1800	360.00	
STATE OF RHODE ISLAND			25.20		
MESSAGES					
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.					
				Subtotal:	\$ 2,739.88
				Tax:	\$ 25.20
				Total:	\$ 2,765.08
				Amount Paid:	\$ 0.00
				Amount Due:	\$ 2,765.08

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	398466
Due Date:	06/30/2018
Amount Due:	\$ 2,765.08
Amount Of Payment:	_____

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 401397

Invoice Date: 06/30/2018
Terms: NET 30 DAYS
Due Date: 07/30/2018
Amount Due: \$ 6,135.01

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201
Description: JUNE 2018 RECURRING INVOICE Page 2 of 2

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
SOFTWARE LICENSE - IVUE ASP OUTAGE	1,934.000	EA	0.1951	188.68	
			-188.68		

MESSAGES		
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop . Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.	Subtotal:	\$ 6,135.01
	Tax:	\$ 0.00
	Total:	\$ 6,135.01
	Amount Paid:	\$ 0.00
	Amount Due:	\$ 6,135.01



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 402521

Invoice Date: 07/31/2018
Terms: NET 30 DAYS
Due Date: 08/30/2018
Amount Due: \$ 6,234.06

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201

Description: JULY 2018 RECURRING INVOICE

Page 2 of 2

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
SOFTWARE LICENSE - IVUE ASP OUTAGE	1,932.000	EA	0.1953	188.64	
SOFTWARE LIC - ASP OPEN API INTERFACE	1.000	EA	100.0000	100.00	
			-188.64		

MESSAGES

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.

Subtotal: \$ 6,234.06
Tax: \$ 0.00
Total: \$ 6,234.06
Amount Paid: \$ 0.00
Amount Due: \$ 6,234.06



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 403803

Invoice Date: 07/31/2018
Terms: NET 30 DAYS
Due Date: 08/30/2018
Amount Due: \$ 5,640.47

NISC CAP

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

BY: [Signature] DATE: 8/21/18

APPROVED

BY: [Signature] DATE: 8/21/18

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
Account: 42201 Description: JULY 2018 MISC					
POSTAGE-PACKAGES	1.000	EA	29.5700	29.57	V
IMPL - AMI IMPORT	1.000	EA	1,000.0000	1,000.00	
LIVE-6/11/18 CR#3998788					
VPN SETUP FOR VPN TO B&E CONSULTING ATTN: JEFFERY WRIGHT CR#3323676	1.000	EA	200.0000	200.00	
TRAVEL EXPENSES - S.CHAFFMAN 6/18/2018	1.000	EA	1,558.0300	1,558.03	
AIRFARE 475.96 MEALS 63.66 TRANSP 374.87 LODGING 643.54					
TRAVEL EXPENSES - J.LEHNER 5/7/2018	1.000	EA	2,319.4200	2,319.42	
AIRFARE 616.51 MEALS 279.75 TRANSP 617.53 LODGING 805.63					
POSTAGE-BILLS USPS-METER BATCH	1.000	EA	6.3800	6.38	
IVUE CIS PROGRAMMING SERVICES CR#3362938	7.000	HOUR	75.0000	525.00	
STATE OF RHODE ISLAND			2.07		

Page 1 of 2

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	403803
Due Date:	08/30/2018
Amount Due:	\$ 5,640.47
Amount Of Payment:	_____

CR#15207
BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 403803

Invoice Date: 07/31/2018
Terms: NET 30 DAYS
Due Date: 08/30/2018
Amount Due: \$ 5,640.47

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201
Description: JULY 2018 MISC

Page 2 of 2

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MESSAGES

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.

Subtotal:	\$ 5,638.40
Tax:	\$ 2.07
Total:	\$ 5,640.47
Amount Paid:	\$ 0.00
Amount Due:	\$ 5,640.47



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

INVOICE: 406840

Invoice Date: 08/31/2018
Terms: NET 30 DAYS
Due Date: 09/30/2018
Amount Due: \$ 6,152.50

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC CAP

APPROVED

BY: *[Signature]* DATE: *10/2/18*

APPROVED

BY: *[Signature]* DATE: *9/28/18*

Account: 42201					Page 1 of 1
Description: E & O INVOICE - AUGUST 2018					
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
SOFTW LIC - ESRI ARCGIS FOR SERVER (63598) - CR #3291391	1.000	EA	5,000.0000	5,000.00	✓
SOFTWARE LIC - ESRI ARCEMINE MAPPING CR #3291391	1.000	EA	750.0000	750.00	✓
STATE OF RHODE ISLAND			402.50		
MESSAGES		Subtotal:		\$ 5,750.00	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.		Tax:		\$ 402.50	
		Total:		\$ 6,152.50	
		Amount Paid:		\$ 0.00	
		Amount Due:		\$ 6,152.50	

RETURN BOTTOM PORTION WITH PAYMENT



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

Account:	42201
Invoice:	406840
Due Date:	09/30/2018
Amount Due:	\$ 6,152.50
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554

Items: 11/1



National Information Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 406399

Invoice Date: 08/31/2018
Terms: NET 30 DAYS
Due Date: 09/30/2018
Amount Due: \$ 6,608.90

Items: 11/1

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED
BY: *[Signature]* DATE: 8/18/18

APPROVED
BY: *[Signature]* DATE: 8/18/18

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
Account: 42201					
Description: AUGUST 2018 MISC					
POSTAGE-PACKAGES	1.000	EA	12.7400	12.74	✓
POSTAGE-BILLS USPS-METERED BATCH	1.000	EA	5.4400	5.44	
TRAVEL EXPENSES - J.LEHNER 7/9/2018	1.000	EA	3,071.0600	3,071.06	
AIRFARE 712.25					
MEALS 476.10					
TRANSP 601.59					
LODGING 1,281.12					
TRAVEL EXPENSES - J.LEHNER 6/11/2018	1.000	EA	2,768.7700	2,768.77	
AIRFARE 588.77					
MEALS 372.43					
TRANSP 681.92					
LODGING 1,125.65					
IVUE CIS PROGRAMMING SERVICES	7.000	HOUR	75.0000	525.00	
CR #3262912					
IVUE CIS PROGRAMMING SERVICES	1.500	HOUR	150.0000	225.00	
CR #3352852					
ATTN: JEFFERY WRIGHT					
POSTAGE STATE OF RHODE ISLAND			0.89		
TRAVEL					

Billable

NISC CAP

RETURN BOTTOM PORTION WITH PAYMENT



National Information Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	406399
Due Date:	09/30/2018
Amount Due:	\$ 6,608.90
Amount Of Payment:	_____

POSTAGE PAID

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554



**National Information
Solutions Cooperative**
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 406399

Invoice Date: 08/31/2018
Terms: NET 30 DAYS
Due Date: 09/30/2018
Amount Due: \$ 6,608.90

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Account: 42201
Description: AUGUST 2018 MISC Page 2 of 2

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MESSAGES

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.

Subtotal:	\$ 6,608.01
Tax:	\$ 0.89
Total:	\$ 6,608.90
Amount Paid:	\$ 0.00
Amount Due:	\$ 6,608.90



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 408936

Invoice Date: 09/30/2018
Terms: NET 30 DAYS
Due Date: 10/30/2018
Amount Due: \$ 1,516.07

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ABS

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED **APPROVED**
BY: *[Signature]* DATE: 10/23/18
BY: *[Signature]* DATE: 10/23/18

Account: 42201		Description: SEPTEMBER 2018 MISC		Page 1 of 1	
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
POSTAGE - PACKAGES	1.000	EA	15.7200	15.72	✓
POSTAGE - BILLS USPS - METERED BATCH	1.000	EA	1.3600	1.36	
TRAVEL EXPENSES - S.CHAFFMAN 7/16/2018	1.000	EA	1,497.8900	1,497.89	
AIRFARE 156.00					
MEALS 59.24					
TRANSP 460.67					
LODGING 821.98					
STATE OF RHODE ISLAND			1.10		
MESSAGES			Subtotal:	\$ 1,514.97	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.			Tax:	\$ 1.10	
			Total:	\$ 1,516.07	
			Amount Paid:	\$ 0.00	
			Amount Due:	\$ 1,516.07	

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	408936
Due Date:	10/30/2018
Amount Due:	\$ 1,516.07
Amount Of Payment:	_____

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 411861

Invoice Date: 10/31/2018
Terms: NET 30 DAYS
Due Date: 11/30/2018
Amount Due: \$ 4,652.15

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

BY: JW DATE: 11/20/18

APPROVED

BY: TF DATE: 11/27/18

NISC CAP

Account: 42201						Page 1 of 1
Description: OCTOBER 2018 MISC						
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX	
POSTAGE-PACKAGES	1.000	EA	12.8000	12.80	√	
POSTAGE-BILLS USPS-METER BATCH	1.000	EA	3.4500	3.45		
IMPL - ASP API READINGS AND ASSET DATA AMI GE TRILLANT LIVE 9/19/18 CR#2998800	1.000	EA	3,000.0000	3,000.00	√	
iVUE CIS PROGRAMMING SERVICES CR# 3345569	3.000	HOUR	75.0000	225.00		
iVUE CIS CRYSTAL PROGRAMMING SERVICES ATTN: JEFFERY WRIGHT CR# 3340305	8.000	HOUR	150.0000	1,200.00		
STATE OF RHODE ISLAND			210.90			
MESSAGES		Subtotal:		\$ 4,441.25		
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop . Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.		Tax:		\$ 210.90		
		Total:		\$ 4,652.15		
		Amount Paid:		\$ 0.00		
		Amount Due:		\$ 4,652.15		

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	411861
Due Date:	11/30/2018
Amount Due:	\$ 4,652.15
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

NISC
PO BOX 1147
MANDAN ND 58554



National Information Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 427284

Invoice Date: 04/30/2019
 Terms: NET 30 DAYS
 Due Date: 05/30/2019
 Amount Due: \$ 2,567.54

BLOCK ISLAND POWER COMPANY
 PO BOX 518
 BLOCK ISLAND RI 02807

APPROVED

BY: JW DATE: 5/10/19

APPROVED

BY: TF DATE: 5/13/19

Account: 42201						Page 1 of 1
Description: APRIL 2019 MISC						
DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX	
POSTAGE-PACKAGES	1.000	EA	13.3800	13.38	✓	
POSTAGE-BILLS USPS-METERED BATCH	1.000	EA	5.5500	5.55		
MICR TONER FOR HP M607/608/609	1.000	EA	381.0000	381.00	✓	
SHIPPED FROM OEI ATTN: DAVID BEBYN (66354)						
iVUE DOCUMENT VAULT IMPLEMENTATION - ASP	1.000	EA	2,000.0000	2,000.00	✓	
ATTN: JEFFERY WRIGHT LIVE 3/25/19 CR#3339414						
STATE OF RHODE ISLAND			167.61			
MESSAGES	Subtotal:				\$ 2,399.93	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop. Also, please review any taxes and verify that the tax rate being calculated is correct, and let us know if you are paying use tax on any items. Thank you.	Tax:				\$ 167.61	
	Total:				\$ 2,567.54	
	Amount Paid:				\$ 0.00	
	Amount Due:				\$ 2,567.54	

*BRUNN
OFFICE
921-001*

*ADMIN CAPITAL
SOFTWARE*

Include letter

RETURN BOTTOM PORTION WITH PAYMENT



National Information Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	427284
Due Date:	05/30/2019
Amount Due:	\$ 2,567.54
Amount Of Payment:	_____

Remit To:

BLOCK ISLAND POWER COMPANY
 PO BOX 518
 BLOCK ISLAND RI 02807

NISC
 PO BOX 1147
 MANDAN ND 58554



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

INVOICE: 429836

Invoice Date: 05/31/2019
Terms: NET 30 DAYS
Due Date: 06/30/2019
Amount Due: \$ 1,195.06

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

*NISC CAP
W.O. 106-4*

APPROVED

BY: *[Signature]* DATE: *7/10/19*

APPROVED

BY: *TF* DATE: *7/2/19*

Account: 42201 Description: MAY 2019 MISC Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
POSTAGE - PACKAGES	1.000	EA	13.3800	13.38	
POSTAGE - BILLS USPS - METER BATCH	1.000	EA	5.5500	5.55	
TRAVEL EXPENSES - S.CHAFFMAN 3/11/19	1.000	EA	1,176.1300	1,176.13	
AIRFARE \$296.28					
MEALS \$48.02					
TRANSP \$389.59					
LODGING \$442.24					

MESSAGES		
Subtotal:		\$ 1,195.06
Tax:		\$ 0.00
Total:		\$ 1,195.06
Amount Paid:		\$ 0.00
Amount Due:		\$ 1,195.06

If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop.

RETURN BOTTOM PORTION WITH PAYMENT



**National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147**

Account:	42201
Invoice:	429836
Due Date:	06/30/2019
Amount Due:	\$ 1,195.06
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:
NISC
PO BOX 1147
MANDAN ND 58554



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

INVOICE: 436012

Invoice Date: 08/19/2019
Terms: NET 30 DAYS
Due Date: 09/18/2019
Amount Due: \$1,650.00

931-000

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

APPROVED

BY: JW DATE: 8/23/19

APPROVED

BY: TF DATE: 8/23/19

Account: 42201
Description: ESRI 2019 ANNUAL INVOICE
Page 1 of 1

DESCRIPTION	QUANTITY	UOM	UNIT PRICE	AMOUNT	TAX
ARCGIS DESKTOP BASIC SINGLE PRIMARY MAIN RENEWAL DATE:8/26/19-8/25/20 CR:3573245	1.000	EA	400.0000	400.00	
ARCGIS WKGROUP STD UP TO TWO CORES MAINT RENEWAL DATE:8/26/19-8/25/20 CR:3573245	1.000	EA	1,250.0000	1,250.00	

MESSAGES	
If you have any questions regarding this invoice, please contact accountsreceivable@nisc.coop .	Subtotal: \$ 1,650.00 Tax: \$ 0.00 Total: \$ 1,650.00 Amount Paid: \$ 0.00 Amount Due: \$ 1,650.00

RETURN BOTTOM PORTION WITH PAYMENT



National Information
Solutions Cooperative
PO Box 1147
Mandan, ND 58554-1147

Account:	42201
Invoice:	436012
Due Date:	09/18/2019
Amount Due:	\$ 1,650.00
Amount Of Payment:	_____

BLOCK ISLAND POWER COMPANY
PO BOX 518
BLOCK ISLAND RI 02807

Remit To:

NISC
PO BOX 1147
MANDAN ND 58554