RIPUC Use Only		GIS Certification #:
Date Application Received:	//	
Date Review Completed:	//	
Date Commission Action:	//	
Date Commission Approved:	1 1	

#### RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 8 – December 5, 2012)

#### STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

Pursuant to the Renewable Energy Act Section 39-26-1 et. seq. of the General Laws of Rhode Island

#### NOTICE:

When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: <a href="www.ripuc.org/utilityinfo/res.html">www.ripuc.org/utilityinfo/res.html</a>. Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:

Rhode Island Public Utilities Commission Attn: Luly E. Massaro, Commission Clerk 89 Jefferson Blvd Warwick, RI 02888

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to <a href="mailto:Res.filings@puc.ri.gov">Res.filings@puc.ri.gov</a>.

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at <a href="https://www.ripuc.org/utilityinfo/res.html">www.ripuc.org/utilityinfo/res.html</a>.
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.
- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at Res.filings@puc.ri.gov.

#### **SECTION I: Identification Information**

1.1	Name of Generation Unit (sufficient for full and unique identification): JO RI Solar, LLC
1.2	Type of Certification being requested (check one):
	☑ Standard Certification ☐ Prospective Certification (Declaratory Judgment)
1.3	This Application includes: (Check all that apply) <sup>1</sup>
	☐ APPENDIX A: Authorized Representative Certification for Individual Owner or Operator
	☐ APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals
	<ul> <li>□ APPENDIX C: Existing Renewable Energy Resources</li> <li>□ APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid</li> </ul>
	☐ APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities
	☐ APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
	☐ APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels
1.4	Primary Contact Person name and title: Adam Constantinides, Associate
1.5	Primary Contact Person address and contact information: Address: 102 Greenwich Avenue, 3rd Floor
	Greenwich, CT 06830
	Phone:(203) 698-0090 Fax:(203) 661-2797
	Email: rectrading@altuspower.com
1.6	Backup Contact Person name and title: Harlan Smith, Analyst
1.7	Backup Contact Person address and contact information:  Address:102 Greenwich Avenue, 3rd Floor
	Greenwich, CT 06830
	Phone: _(203) 698-0090

<sup>&</sup>lt;sup>1</sup> Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

	zed Representative s: 102 Greenwich Av Greenwich, CT		tact informati		
	Greenwich CT	venue, siù Floor		on:	
	Gieenwich, CT	06830			
Phone:	(203) 698-0090		Fax:	(203) 661-2797	
Email:	rectrading@altuspov	wer.com	1 ux.	(200) 001 2101	
Owner	name and title:J	O RI Solar, LLC			
Owner	address and contac	et information:			
	s: 102 Greenwich A				
	Greenwich, CT 068				
Phone:	(203) 698-0090		Fax:	(203) 661-2797	
Email:	rectrading@altuspo	ower.com	rax.	(200) 001 2701	
☐ Ind ☐ Par ☐ Cor	ousiness organizati ividual tnership poration ter: <u>Single Membe</u>		ne):		
<b>2</b> Ou					
	or name and title:	Altus Power Ame	erica, Inc.		
Operato			erica, Inc.		
Operato	or name and title: or address and cont s: 102 Greenwich Av	act information:	rica, Inc.		
Operato	or address and cont	act information: venue, 3rd Floor	erica, Inc.		
Operato	or address and cont s: 102 Greenwich Av	act information: venue, 3rd Floor	rica, Inc.	(203) 661-2797	

## SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

2.1	ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): NON123738
2.2	Generation Unit Nameplate Capacity: 3.0 MW
2.3	Maximum Demonstrated Capacity: <u>4.057</u> MW
2.4	Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) − per RES Regulations Section 5.0  ☐ Direct solar radiation ☐ The wind ☐ Movement of or the latent heat of the ocean ☐ The heat of the earth ☐ Small hydro facilities ☐ Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible. ☐ Biomass facilities using unlisted biomass fuel ☐ Biomass facilities, multi-fueled or using fossil fuel co-firing ☐ Fuel cells using a renewable resource referenced in this section
2.5	If the box checked in Section 2.4 above is "Small hydro facilities", please certify that the facility's aggregate capacity does not exceed 30 MW. − per RES Regulations Section 3.32  ☐ ← check this box to certify that the above statement is true ☐ N/A or other (please explain)
2.6	If the box checked in Section 2.4 above is "Small hydro facilities", please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. − per RES Regulations Section 3.32  □ ← check this box to certify that the above statement is true  ▼ N/A or other (please explain)
2.7	If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:
	A. Please specify the fuel or fuels used or to be used in the Unit:
	B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.  Appendix F completed and attached? □ Yes □ No □ N/A

	2.8			been certified as a Reportfolio standard?		gy Resour	ce for elig	gibility in
		✓ Yes	☐ No	If yes, please atta	ach a copy of th	at state's c	ertifying	order.
TO BE ATT.	ACHEE	Copy of Stat	e's certifyir	ng order attached?		☐ Yes	☐ No	☑ N/A
	SECT	TION III: Co	mmercial (	Operation Date				
	Please	e provide docu	mentation to	o support all claims	and responses t	to the follo	wing que	stions:
	3.1	Date Generat site.	ion Unit fire	st entered Commerc	ial Operation: _	<u>10</u> / <u>17</u>	<u>/</u> / <u>18</u>	at the
		verification,	such as the ber 31, 1997	tion date is after Decutility log or meteri 7. This is needed in a Resource.	ng data, showir	ng that the	meter firs	st spun
TO BE ATT	ACHE	D Documentati	ion attached	?		☑ Yes	☐ No	□ N/A
	3.2	Is there an E	xisting Ren	ewable Energy Reso	ource located at	the site of	Generati	on Unit?
		☐ Yes ☑ No						
	3.3			ponse to question 3.2 anse to question 3.2 a				-
		Appendix C	completed a	and attached?		☐ Yes	☐ No	☑ N/A
	3.4	Was all or an generate elec	• •	e Generation Unit u y other site?	ised on or befor	e Decembe	er 31, 199	7 to
		☐ Yes ☑ No						
	3.5	equipment us	ed and the a	question 3.4 above, address where such petail if the space pro	power production	on equipme		
	SECT	TION IV: Me	etering					
	4.1	that apply): ☐ ISO-NE	Market Sett	Generation Unit's e lement System NEPOOL GIS Adm		output is	verified ((	check all

	Other (please specify below and see Appendix  Generation to be independently verified and reported by							
	Appendix D completed and attached?	☐ Yes	□ No ☑ N/A					
SECT	ΓΙΟΝ V: Location							
5.1	Please check one of the following that apply to the	Generation Unit:						
	☐ Grid Connected Generation ☐ Off-Grid Generation (not connected to a utility ☐ Customer Sited Generation (interconnected on electricity meter in such a manner that it displaced consumption of the end-use customer)	the end-use custo	mer side of the retail					
5.2	Generation Unit address:							
	Johnston, RI 02919							
5.3	Please provide the Generation Unit's geographic lo  A. Universal Transverse Mercator Coordinates							
	B. Longitude/Latitude: 41.828219 / -71.53	3198						
5.4	The Generation Unit located: (please check the app	propriate box)						
	<ul> <li>✓ In the NEPOOL control area</li> <li>☐ In a control area adjacent to the NEPOOL cont</li> <li>☐ In a control area other than NEPOOL which is area ← If you checked this box, then the gener therefore, please do not complete/submit this fee</li> </ul>	not adjacent to the rator does not qua						
5.5	If you checked "In a control area adjacent to the N above, please complete Appendix E.	EPOOL control a	rea" in Section 5.4					
	Appendix E completed and attached?	☐ Yes	□ No ☑ N/A					

## **SECTION VI: Certification**

1	Please attach documentation, using one of the applicable forms below, demonstration authority of the Authorized Representative indicated in Section 1.8 to certify and sthis Application.						_		
	<u>Corporations</u>								
	If the Owner or Operator is a corporation, the Authorized shall provide <b>either</b> :	Rep	resenta	ative	<u>,</u>				
	(a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, or								
	(b) A certification from the Corporate Clerk or Secretary Authorized Representative is authorized to execute the Eligibility Form or is otherwise authorized to legally I matters.	e Rei	newab	le E	nergy	Reso	urces		
	Evidence of Board Vote provided?		Yes	¥	'No	□ N	N/A		
	Corporate Certification provided?	ಠ	Yes		No	□ N	N/A		
	<u>Individuals</u>								
	If the Owner or Operator is an individual, that individual attach APPENDIX A, or a similar form of certification from Operator, duly notarized, that certifies that the Authorized authority to execute the Renewable Energy Resources Eliconomy	om tl l Rep	ne Ow present	ner o tativ	or				
	Appendix A completed and attached?		Yes		No	☑/N	N/A		
	Non-Corporate Entities								
	(Proprietorships, Partnerships, Cooperatives, etc.) If the Condition individual or a corporation, it shall complete and attach A resolution indicating that the Authorized Representative rauthority to execute the Renewable Energy Resources Elisebelly bind the non-corporate entity in like matters.	PPE ame	NDIX d in So	B o	r exec n 1.8	cute a has			
	Appendix B completed and attached?		Yes		No	☑ N	N/A		

## 6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

CI	CNI	A	TT	IDE.	

DATE:

(Title)

## **Commonwealth of Massachusetts Executive Office of Energy and Environmental Affairs DEPARTMENT OF ENERGY RESOURCES**

### STATEMENT OF QUALIFICATION

## Pursuant to the Renewable Energy Portfolio Standard - Class I 225 CMR 14.00

This Statement of Qualification, provided by the Massachusetts Department of Energy Resources (DOER or the Department), signifies that the Generation Unit identified below, as described in a Statement of Qualification Application dated 03/02/2018 (SQA ID # 15956), meets the requirements for eligibility as an RPS Class I Renewable Generation Unit, pursuant to the Renewable Energy Portfolio Standard – Class I, 225 CMR 14.05. Therefore, this Generation Unit is duly qualified as an RPS Class I Renewable Generation Unit.

Generation Unit Name, Capacity, and Location:

JO RI Solar, LLC 04.0570 MW Johnston, RI

Authorized Representative's Name and Address:

**Adam Constantinides** JO RI Solar, LLC 102 Greenwich Avenue, 3rd Floor Greenwich, CT 06830

This RPS Class I Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number, listed below. Please include the ID number on all correspondence with DOER.

**MA RPS Class I ID #: SL-1670-18** 

This Unit's RPS Effective Date is: 06/01/2018

This Unit's NEPOOL GIS Generation Unit Asset Identification Number is: NON123738

The Qualification of this Generation Unit is subject to all applicable provisions in 225 CMR 14.00, including but not limited to the following. Pursuant to 225 CMR 14.06(5) and (6), the Owner or Operator of the Unit is obligated to notify DOER of any changes in the characteristics of the Unit that could affect its eligibility status, as well as any changes in the Unit's ownership, generation capacity, Third Party Meter Reader (a.k.a. Independent Verifier), or contact information. DOER may suspend or revoke this Statement of Qualification if the Owner or Operator fails to comply with 225 CMR 14.00, including the provisions of this Statement of Qualification.

\_\_\_\_\_ Date: July 26, 2018

Judith F. Judson Commissioner Department of Energy Resources



JO RI Solar, LLC - 102 Greenwich Ave, 3rd Floor, Greenwich, CT 06830

November 2, 2018

#### Via Federal Express

State of Rhode Island Public Utilities Commission Attn: Luly E. Massaro, Commission Clerk 89 Jefferson Blvd Warwick, RI 02888

Re: ATTESTATION OF AUTHORIZED SIGNATORY FOR JO RI SOLAR LLC

Dear RI PUC,

On behalf of JO RI Solar, LLC, a fully owned subsidiary of Altus Power America, Inc., I hereby certify that Adam Constantinides, an employee of Altus Power America Management, LLC, is authorized to submit the Renewable Energy Resources Eligibility Form for JO RI Solar, LLC. Thank you.

Sincerely,

**Gregg Felton** 

President, Altus Power America, Inc.

[TO BE COMPLETED BY NOTARY]

I, Kira Savino as a notary public, certify that I witnessed the signature of the above named <u>Gregg Felton</u>, and that said individual verified his or her identity to me on this date: November 2, 2018.

My commission expires on: May 3), 2019

Kira Savino
Notary Public-Connected

otary Public-Connecte: My Commission Exame: May 31, 2019

Notary's Signature

**NOTARY SEAL HERE:** 

GIS	Certification	#:	

## APPENDIX D (Revised 6/11/10)

(Required of Applicants Seeking Eligibility for Customer-Sited and/or Off-Grid Generation Facilities and Associated Aggregations)

# STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISION

## RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

Pursuant to the Renewable Energy Act Section 39-26-1 et. seq. of the General Laws of Rhode Island

Customer-sited and Off-grid Generation Facilities located in Rhode Island may be certified as an eligible resource if their NEPOOL GIS Certificates are created by way of an aggregation of Generation Units using the same generation technology, and so long as the aggregation is certified by the Commission. Please complete the following and attach documentation, as necessary to support all responses:

D.1	Please identify the location(s) in Rhode Island of each Generation Unit that is interconnected on the End-use Customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the End-use Customer or not connected to a utility transmission or distribution system.
	2210 Hartford Avenue, Johnston, Rhode Island 02919

- D.2 Please attach proposed procedures under which the aggregate Generation Units will operate ("Aggregation Agreement"). In accordance with Section 6.8.(iii) of the RES Regulations, the proposed Aggregation Agreement shall contain the following information: ATTACHED
  - (a) Name and contact information of the Aggregator Owner, to which these regulations and stipulations of certification shall apply, and who shall be the initial owner of any NEPOOL GIS Certifications so certified;
  - (b) Name, contact information, and qualifications of the Verifier. Qualifications shall include any information the applicant believes will assist the Commission in determining that the Verifier will accurately and efficiently carry out its duties. After receipt of the application, the Commission may require additional evidence of qualifications;

- (c) A declaration of any and all business or financial relations between Aggregator Owner and Verifier, which the Commission will use to evaluate the independence of the Verifier.<sup>2</sup>
  - (c.1) The Aggregation Agreement shall include a statement indicating under what circumstances the Verifier would not be considered sufficiently independent of the individual Generation Unit, and that Generation Units not meeting this independence test would not be allowed to participate in the aggregation;
- (d) Type of technology that will be included in the aggregation, and statement that the aggregation will include only individual Generation Units that meet all the requirements of these regulations, for example physical location, vintage, etc. (All generators within the aggregation must be of the same technology and fuel type);
- (e) Proposed operating procedures for the aggregation, by which the Aggregation Owner shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generation;<sup>3</sup>
- (f) Description of how the Verifier will be compensated for its services by the aggregator. In no instances will an aggregation be certified in which the Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation; and
- Confirmation and a description of how, no less frequently than quarterly, the Verifier will directly enter into the NEPOOL GIS the quantity of energy production in the applicable time period from each Generation Unit in the aggregation. The entry of generation data by the Verifier must be through an interface designated for this purpose by the NEPOOL GIS and in accordance with NEPOOL GIS Operating Rules applicable to Third-Party Meter Readers, and to which the Aggregation Owner shall not have access<sup>4</sup>.

## D.3 Applicant must acknowledge that:

<sup>&</sup>lt;sup>2</sup> Reasons for ruling that a Verifier is not sufficiently independent include, but are not limited to: i) If one entity owns, directly or indirectly, or if a natural person so owns, 10% or more of the voting stock or other equity interest in the other entity; ii) If 10% or more of the voting stock or other equity interests in both entities are owned, directly or indirectly, by the same entity or a natural person; or iii) If one entity is a natural person, and such entity or a member of such entity's immediate family is an officer, director, partner, employee or representative of the other entity.

entity.

At a minimum, these procedures will: i) require a determination by the Aggregation Owner that the Generation Unit is in compliance with these Renewable Energy Standard regulations and the Aggregation Agreement as approved by the Commission, and an independent determination by the Verifier that the Generation Unit exists; ii) require a meter reading procedure that allows the Verifier to read meters on the Generation Units; meter readings may be manual or remote and via the aggregators own system or via an independent system, but in all cases shall comply with NEPOOL GIS Operating Rules regarding metering; iii) require confirmation that Verifier will be entering the quantity of energy production in to the NEPOOL GIS system as described in paragraph (g) for NEPOOL GIS to create NEPOOL GIS Certificates; and OL GIS Certificates; and; iv) include a procedure for the Verifier to report to the Commission on the results of their verification process.

<sup>&</sup>lt;sup>4</sup> Such generation data shall not include any generation data from previous time periods, except as provided for in this section. Output of less than one MWh by any single Generation Unit within the aggregation may be applied to the entire aggregation's generation, and generation of the aggregation less than one full MWh may be applied to the subsequent quarter in accordance with NEPOOL GIS Operating Rules.

(a)	any changes to or deviations from the Aggregation Agreement will be considered a change in generator status, and will require recertification by the Commission;
	<ul> <li>▶ please check this box to acknowledge this requirement</li> <li>□ N/A or other (please explain)</li> </ul>
(b)	the Commission will be promptly notified of any changes to or deviations from the Aggregation Agreement; and
	□ N/A or other (please explain)
(c)	in the event that notice of such changes or deviations is not promptly given, all Generation Units in the aggregation may be de-certified.
	□ N/A or other (please explain)
Appl	licant must certify that:
Gene Islan Attri part	e Generation Unit (or aggregation of generation units) is a Customer-sited or Off-grid eration Resource, as defined in Section 39-26-2.4 of the General Laws of Rhode and Section 3.26 of the RES Regulations, respectively, the associated Generation butes have not otherwise been, nor will be sold, retired, claimed or represented as of electrical energy output or sales, or used to satisfy obligations in jurisdictions or than Rhode Island.
	★ please check this box to certify that this statement is true
	□ N/A or other (please explain)

D.4

#### 2/6/2019

State of Rhode Island
Public Utilities Commission
Appendix D — Renewable Energy Resources Eligibility Form
Section D.2

#### a) Aggregator:

JO RI Solar, LLC
Adam Constantinides
102 Greenwich Avenue, 3<sup>rd</sup> Floor, Greenwich, CT 06830
203-698-0090
rectrading@altuspower.com

#### b) Verifier:

AlsoEnergy, Inc.
Tyler Mercer, Agency Reporting Program Manager
5400 Airport Blvd, Suite 100, Boulder, CO 80301
866-303-5668
tlw@alsoenergy.com
reporting@alsoenergy.com

Altus Power America uses AlsoEnergy, among other data monitoring providers, for certain solar projects and plan to use AlsoEnergy for this Rhode Island project. AlsoEnergy will serve as the DAS provider, taking care of all data monitoring, telemetry and renewable energy credit generation reporting responsibilities.

- c) AlsoEnergy will serve as the data monitoring provider and SREC reporting Verifier. Altus Power America or JO RI Solar LLC has no equity ownership ties to AlsoEnergy. As such, no circumstances currently exist where the Verifier would not be considered sufficiently independent of the individual Generation Unit. AlsoEnergy has no relationship with the Aggregator beyond the position of Verifier.
- d) The Generation Unit JO RI Solar LLC is a single solar photovoltaic generator/system. The Verifier will only include and upload production information to NEPOOL GIS for Generator Units if they meet all the requirements as set forth by the commission.
- e) As specified in (g) below, the Aggregation Owner shall confirm on a regular basis that all generation uploaded and verified by AlsoEnergy to NEPOOL GIS is accurate and matches AlsoEnergy's data acquisition suite portal and JO RO Solar LLC's internal production records. The

Aggregation Owner shall confirm that all minted NEPOOL GIS Certificates represent actual MWH-based solar generation from the PV system.

- f) Per AlsoEnergy's SREC service reporting pricing, Verifier will be compensated \$400 fixed upfront per SREC reporting meter for a term of 5 years. The Verifier in no circumstances will be compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation. The agreement between the Aggregation Owner and the Verifier will likely be renewed every 5 years. Upon every renewal, the Aggregation Owner shall ensure the new aggregation agreement conforms to the original terms specified herein.
- g) AlsoEnergy will report generation during production uploading windows to NEPOOL-GIS monthly (per NEPOOL-GIS reporting guidelines/regulations) prior to NEPOOL-GIS quarterly minting periods to ensure all relevant monthly generation totals are minted.

Adam Constantinides

Chalel.