

March 15, 2018

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4805 - 2018 Annual Retail Rate Filing**  
**Responses to Division Data Requests – Set 2**

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's<sup>1</sup> responses to the Division's second set of data requests in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4805 Service List  
John Bell, Division  
Leo Wold, Esq.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

### Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

March 15, 2018

Date

### **National Grid – 2018 Annual Retail Rate Filing - Docket No. 4805 Service List Updated 2/19/18**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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<b>File an original &amp; 10 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2017
	<a href="mailto:Linda.george@puc.ri.gov">Linda.george@puc.ri.gov</a> ;	
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The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4805  
In Re: 2018 Retail Rate Filing  
Responses to the Division's Second Set of Data Requests  
Issued on March 12, 2018

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Division 2-1

Request:

Please refer to the Excel version of Schedule ASC-13, page 1, and explain the impact on the Company's filing of the note in cell N36 that states: "Source: Forecast for the period April 2018 through March 2019 from NECO\_Forecast\_FY17-22[.] Will need to update when we get new forecast".

Response:

The note in the referenced cell is a reminder to the preparer of the schedule to confirm that the most recently available forecast is reflected in the file for the calculation of rates or factors. The forecast used in this filing is the most recent forecast, and the same as the forecast filed in the Company's general rate case in Docket No. 4770.

Division 2-2

Request:

Please refer to Schedule ASC-18, page 4, and explain the administration expenses for May 2017.

Response:

The administrative expenses in Schedule ASC-18, page 4, for May 2017 were related to the qualification in the ISO-NE Forward Capacity Market (FCM) of 19 distributed generation (DG) facilities under the DG standard contracts program. The Company incurred incremental internal administrative costs and contracted with an external vendor to provide administrative support in completing the Show of Interest and Qualification materials for Forward Capacity Auction (FCA) 12. Pursuant to the Company's Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174, the Company is authorized to recover incremental administrative costs of participating in the FCM.

Division 2-3

Request:

Please refer to Schedule ASC-18, page 6, and explain how the overstatement of LTCRER revenue for January 2015 through April 2015 described in Note (a) occurred.

Response:

As described in the testimony of Adam S. Crary, Page 40, Lines 10 through 21, and Page 41, Lines 1 through 5, the Long Term Contracting for Renewable Energy Recovery Factor and the Net Metering Charge are combined in the Company's billing system and billed as one single charge on customers' bills, labeled the Renewable Energy Distribution Charge. This means that the billing system generates charges and revenue for these two factors as if they were one, and, to credit the appropriate amount of revenue to each reconciling item, the billed revenue must be disaggregated into its components.

As the result of a formula error, revenue associated with the recovery of the calendar year (CY) 2013 the under-recovery was not included in the calculation to segregate billed revenue into its components, resulting in an over-statement of revenue applicable to the CY 2015 reconciliation period. Attachment DIV 2-3, Page 1, summarizes the original and corrected Net LTCRER Revenue Adjusted for Uncollectibles. Page 2 presents Schedule ASC-18, Page 3 of the original filing in Docket No. 4599. Page 3 presents the same schedule after corrections.

The Company is not seeking recovery of interest accumulated on the additional under-recovery balance during the reconciliation period or subsequent recovery period.

Summary of Corrected  
Long-Term Contracting For Renewable Energy Recovery (LTCRER) Revenues  
For the Period January 1, 2015 through December 31, 2015

		Reported Net LTCRER Revenue Adjusted for <u>Uncollectibles</u> (a)	Corrected Net LTCRER Revenue Adjusted for <u>Uncollectibles</u> (b)	Adjustment to Under-Recovery Balance (c)
(1)	Jan-15	(\$8,580)	(\$192,234)	(\$183,655)
(2)	Feb-15	(\$155,550)	(\$370,046)	(\$214,496)
(3)	Mar-15	(\$150,432)	(\$351,813)	(\$201,382)
(4)	Apr-15	(\$268,449)	(\$363,435)	(\$94,987)
(5)	May-15	(\$305,104)	(\$305,104)	\$0
(6)	Jun-15	(\$326,339)	(\$326,339)	\$0
(7)	Jul-15	\$89,127	\$89,127	\$0
(8)	Aug-15	\$858,661	\$858,661	\$0
(9)	Sep-15	\$873,476	\$873,476	\$0
(10)	Oct-15	\$675,375	\$675,375	\$0
(11)	Nov-15	\$611,755	\$611,755	\$0
(12)	Dec-15	\$720,711	\$720,711	\$0
(13)	Jan-16	\$408,899	\$408,899	\$0
(14)	Total	\$3,023,550	\$2,329,031	(\$694,519)
(15)	Ending Under-Recovery Balance per 2016 Annual Retail rate Filing			(\$8,742,089)
(16)	Adjusted Under-Recovery for CY 2015			(\$9,436,608)

(1)-(14)

- (a) per Page 2, Column (g)
- (b) Per Page 3, Column (g)
- (c) Column (b) - Column (a)

(15) per RIPUC Docket No. 4599, Schedule ASC-18, Page 1, Line (2)

(16) Line (14), Column (c) + Line (15)

Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
For the Period January 1, 2015 through December 31, 2015

Revenue							
	Total Renewable Energy Distribution Charge Revenue (a)	Net Metering Revenue (b)	LTCRER Revenue (c)	LTCRER Reconciliation Revenue (d)	Net LTCRER Revenue (e)	Uncollectible Revenue (f)	Net LTCRER Revenue Adjusted for Uncollectibles (g)
(1) Jan-15	(\$8,688)	\$0	(\$8,688)	\$0	(\$8,688)	(\$109)	(\$8,580)
Feb-15	(\$157,519)	\$0	(\$157,519)	\$0	(\$157,519)	(\$1,969)	(\$155,550)
Mar-15	(\$152,336)	\$0	(\$152,336)	\$0	(\$152,336)	(\$1,904)	(\$150,432)
Apr-15	\$49,381	\$5,587	\$43,794	\$315,641	(\$271,847)	(\$3,398)	(\$268,449)
May-15	\$304,974	\$10,677	\$294,297	\$603,263	(\$308,966)	(\$3,862)	(\$305,104)
Jun-15	\$347,113	\$11,784	\$335,329	\$665,799	(\$330,470)	(\$4,131)	(\$326,339)
Jul-15	\$847,291	\$13,166	\$834,126	\$743,871	\$90,255	\$1,128	\$89,127
Aug-15	\$1,737,256	\$15,091	\$1,722,165	\$852,635	\$869,530	\$10,869	\$858,661
Sep-15	\$1,756,498	\$15,165	\$1,741,334	\$856,801	\$884,533	\$11,057	\$873,476
Oct-15	\$1,357,260	\$11,710	\$1,345,550	\$661,626	\$683,924	\$8,549	\$675,375
Nov-15	\$1,228,932	\$10,599	\$1,218,333	\$598,834	\$619,498	\$7,744	\$611,755
Dec-15	\$1,447,618	\$12,483	\$1,435,135	\$705,300	\$729,834	\$9,123	\$720,711
(2) Jan-16	\$821,072	\$7,078	\$813,994	\$399,919	\$414,075	\$5,176	\$408,899
	\$9,578,852	\$113,340	\$9,465,512	\$6,403,689	\$3,061,823	\$38,273	\$3,023,550

- (1) reflects revenue associated with usage on and after January 1  
(2) reflects revenue associated with usage prior to January 1

Column Descriptions:

- |   |                             |
|---|-----------------------------|
| (a) per Company revenue reports             | (f) column (e) x 1.25%      |
| (b) per Schedule ASC-16, Page 2, Column (b) | (g) column (e) - column (f) |
| (c) column (a) - column (b)                 |                             |
| (d) Page 5                                  |                             |
| (e) column (c) - column (d)                 |                             |

Long-Term Contracting For Renewable Energy Recovery (LTCRER) Reconciliation  
For the Period January 1, 2015 through December 31, 2015

Revenue								
		Total Renewable Energy Distribution Charge Revenue (a)	Net Metering Revenue (b)	LTCRER Revenue (c)	LTCRER Reconciliation Revenue (d)	Net LTCRER Revenue (e)	Uncollectible Revenue (f)	Net LTCRER Revenue Adjusted for Uncollectibles (g)
(1)	Jan-15	(\$8,688)	\$0	(\$8,688)	\$185,979	(\$194,667)	(\$2,433)	(\$192,234)
	Feb-15	(\$157,519)	\$0	(\$157,519)	\$217,212	(\$374,730)	(\$4,684)	(\$370,046)
	Mar-15	(\$152,336)	\$0	(\$152,336)	\$203,931	(\$356,267)	(\$4,453)	(\$351,813)
	Apr-15	\$49,381	\$5,587	\$43,794	\$411,830	(\$368,036)	(\$4,600)	(\$363,435)
	May-15	\$304,974	\$10,677	\$294,297	\$603,263	(\$308,966)	(\$3,862)	(\$305,104)
	Jun-15	\$347,113	\$11,784	\$335,329	\$665,799	(\$330,470)	(\$4,131)	(\$326,339)
	Jul-15	\$847,291	\$13,166	\$834,126	\$743,871	\$90,255	\$1,128	\$89,127
	Aug-15	\$1,737,256	\$15,091	\$1,722,165	\$852,635	\$869,530	\$10,869	\$858,661
	Sep-15	\$1,756,498	\$15,165	\$1,741,334	\$856,801	\$884,533	\$11,057	\$873,476
	Oct-15	\$1,357,260	\$11,710	\$1,345,550	\$661,626	\$683,924	\$8,549	\$675,375
	Nov-15	\$1,228,932	\$10,599	\$1,218,333	\$598,834	\$619,498	\$7,744	\$611,755
	Dec-15	\$1,447,618	\$12,483	\$1,435,135	\$705,300	\$729,834	\$9,123	\$720,711
(2)	Jan-16	\$821,072	\$7,078	\$813,994	\$399,919	\$414,075	\$5,176	\$408,899
		\$9,578,852	\$113,340	\$9,465,512	\$7,106,999	\$2,358,513	\$29,481	\$2,329,031

(1) reflects revenue associated with usage on and after January 1

(2) reflects revenue associated with usage prior to January 1

Column Descriptions:

- |   |                             |
|---|-----------------------------|
| (a) per Company revenue reports<br>per RIPUC Docket No. 4599, Schedule ASC- | (f) column (e) x 1.25%      |
| (b) 16, Page 2, Column (b)  | (g) column (e) - column (f) |
| (c) column (a) - column (b)   |                             |
| (d) per RIPUC Docket No. 4599, Schedule ASC-18, Pages 5 and 6, Column (b)   |                             |
| (e) column (c) - column (d)   |                             |