STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS PUBLIC UTILITIES COMMISSION

IN RE: SUEZ WATER RHODE ISLAND INC. APPLICATION TO CHANGE RATE **SCHEDULES**

DOCKET NO.

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99 Washington Avenue, Suite 2020 Albany, New York 12210 Telephone: (518) 788-9440

FACSIMILE: (518) 445-1958

January 30, 2018

VIA FEDERAL EXPRESS

Honorable Margaret E. Curran Chairperson to the Commission Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, Rhode Island 02888

SUEZ Water Rhode Island Inc. - General Rate Filing

Dear Chairperson Curran:

Re:

On behalf of SUEZ Water Rhode Island Inc. ("SUEZ" or the "Company"), enclosed for filing with the Rhode Island Public Utilities Commission ("Commission") is the Company's Application for a change in water rates pursuant to R.I. Gen. Laws ("R.I.G.L.") §§ 39-3-10 and 39-3-11. The Company's filing includes pre-filed witness testimony, as well as schedules and exhibits in support of revised rates. The Company requests an overall increase in annual revenue of \$1,024,856 or an increase of 21.29% over current rates.

The Company has included all applicable information required by the Commission's Rules of Practice and Procedure and statements conforming to the mandates of R.I.G.L. § 39-3-12.1. Furthermore, pursuant to R.I.G.L. §39-3-12.1, the Company is providing a copy of its rate filing to the following communities: 1) Town of Narragansett; and 2) Town of South Kingstown. The Company proposes that the enclosed proposed tariffs go into effect on March 1, 2018.

SUEZ has also included a copy of the proposed notice to be published in the Providence Journal. We would respectfully ask that your staff immediately review the proposed notice so that it might be published as soon as possible.

The following individuals should receive correspondence and additional information from the Commission related to this filing:

Brian T. FitzGerald, Esq. Cullen and Dykman LLP 99 Washington Avenue, Suite 2020 Albany, NY 12210 (518) 788-9401 bfitzgerald@cullenanddykman.com Gary S. Prettyman SUEZ Water Management & Services Inc. 461 From Road, Suite 400 Paramus, NJ 07652 (201) 784-7083 (office) (201) 286-2821 (cell) gary.prettyman@suez-na.com Honorable Margaret E. Curran January 30, 2018 Page 2

Should you have any questions about this filing, please contact me.

Respectfully submitted,

Brian T. FitzGerald

Rhode Island Bar ID #6568

Enclosures

cc: Luly Massaro, Commission Clerk (via Federal Express)
Peter F. Kilmartin, Rhode Island Attorney General (via Federal Express)
Christy Hetherington, Office of the Attorney General (via Federal Express)
Honorable Town Council, Town of South Kingstown (via hand delivery)
Honorable Town Council, Town of Narragansett (via hand delivery)
Gary S. Prettyman

BEFORE THE RHODE ISLAND PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF SUEZ WATER RHODE ISLAND INC. TO REVISE AND INCREASE RATES CHARGED FOR WATER SERVICE

APPLICATION

SUEZ WATER RHODE ISLAND INC. ("Applicant") hereby makes application to the State of Rhode Island and Providence Plantations Public Utilities Commission ("Commission") for authority to increase its rates and charges for water service rendered by it within its service area, pursuant to Rhode Island General Laws ("R.I.G.L.") Section 39-3-11 and in accordance with Section 1.9 of the Commission's Rules of Practice and Procedure, and published in compliance with R.I.G.L. Section 39-3-10. In support thereof, the Applicant respectfully shows as follows, to-wit:

١.

Applicant is a public utility corporation duly organized and existing under the laws of the State of Rhode Island and engaged in providing water service to the public in and about Wakefield, Rhode Island, having its principal office and place of business at 10 High Street South Kingstown, Rhode Island 02879.

II.

Communications in reference to this Application should be addressed to:

Brian T. FitzGerald, Esq.
Cullen and Dykman LLP
99 Washington Avenue
Suite 2020
Albany, NY 12210
(518) 788-9401
bfitzgerald@cullenanddykman.com

and

Gary S. Prettyman SUEZ Water Management & Services Inc. 461 From Road Suite 400 Paramus, NJ 07652 (201) 784-7083 (201) 286-2821 (cell) gary.prettyman@suez-na.com

Ш.

A copy of Applicant's present schedules of rates for water service is attached hereto as Exhibit A. These rates were issued under the authority of the Commission's Order No. 21593 dated September 2, 2014 in Docket No. 4434, effective May 13, 2014.

IV.

The changes in rates and charges which Applicant seeks authority to make effective by this Application are attached to this Application as Exhibit B. Applicant requests an effective date of March 1, 2018. Applicant alleges that the proposed changes in rates and charges set forth are just and reasonable and that the rate of return expected to be provided to the Applicant thereunder will be 7.82%, which is a fair rate of return on Applicant's investment in property used and useful in rendering water service. The overall increase in annual revenue requested in this case is \$1,024,856 or an increase of 21.29% over current rates.

V.

The revenue realized by Applicant under its rates as presently authorized produces a rate of return of 3.94%, based on a test year ended September 30, 2017, adjusted for known and measurable changes through the rate year ending September 30, 2019. The Company seeks additional revenues to recover increased operating

WHEREFORE, Applicant respectfully requests of the Commission:

- 1. That the proposed rates become effective March 1, 2018; and
- 2. Such and other further relief as the Commission may determine proper herein.

DATED this 30th day of January, 2018.

SUEZ WATER RHODE ISLAND INC.

By:

Brian T. FitzGerald, Esq.
Cullen and Dykman LLP
99 Washington Avenue
Suite 2020
Albany, NY 12210
(518) 788-9401
bfitzgerald@cullenanddykman.com

Rhode Island Bar ID #6568

BEFORE THE RHODE ISLAND PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF SUEZ WATER RHODE ISLAND INC. TO REVISE AND INCREASE RATES CHARGED FOR WATER SERVICE) AFFIDAVIT OF SERVICE)
STATE OF NEW JERSEY)	
) ss.: COUNTY OF BERGEN)	

Gary S. Prettyman, being duly sworn, deposes and says that I am over the age of 18 years and reside in Ocean City, New Jersey.

That on January 30, 2018, I served a true and correct copy of SUEZ Water Rhode Island Inc.'s Application for a change in water rates, and all exhibits and documents attached thereto, in the above-captioned proceeding via Federal Express to the following individuals:

Honorable Margaret E. Curran Chairperson Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Luly Massaro Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 0888

Peter F. Kilmartin Rhode Island Attorney General Office of the Attorney General 150 South Main Street Providence, RI 02903

Christy Hetherington
Special Assistant Attorney General
Office of the Attorney General
150 South Main Street
Providence, RI 02903

That on January 30, 2018, I served a true and correct copy of SUEZ Water Rhode Island Inc.'s Application for a change in water rates, and all exhibits and documents attached thereto, in the above-captioned proceeding via hand delivery to the following:

Honorable Town Council Town of South Kingstown 180 High Street Wakefield, RI 02879

Honorable Town Council Town of Narragansett 25 Fifth Avenue Narragansett, RI 02882

South Kingston Public Library

Narragansett Pier Free Libarary

Gary S. Prettyman

Sworn to before me this

30th day of January, 2018

Octor Maureen Volcotte
Notary Public

DEBRA MAUREEN VISCONTI NOTARY PUBLIC OF NEW JERSEY 1.D. # 2228741 My Commission Expires 8/19/2019

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

<u>Item 2.4</u>

Proposed notice to be published &

Letter to be sent to all customers

Enclosed

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS PUBLIC UTILITIES COMMISSION

IN RE:

SUEZ WATER RHODE ISLAND, INC.

APPLICATION TO CHANGE RATE SCHEDULES

DOCKET NO:

NOTICE OF FILING AND CHANGE IN RATE SCHEDULES

On January 30, 2018, pursuant to Rhode island General Laws §39-3-11 and part II of the Rhode Island Public Utilities Commission's Rules of Practice and Procedure, SUEZ Water Rhode Island, Inc. ("SUEZ Water") hereby gives notice that it has filed with the Rhode Island Public Utilities Commission ("Commission") an application to increase its rates.

The proposed rates are designed to collect additional operating revenue in the amount of \$1,024,856 to support a total cost of service of \$5,838,744. The impact of this request will result in a 21.29% increase in total cost of service. The proposed increase is different for each class of customers. For a typical residential customer, the impact of this request will result in an increase of \$4.88 per month. Please note that while SUEZ Water is requesting this revenue increase, the Commission, after full investigation and hearings, may order a different revenue requirement and rate.

While the new rates are proposed to become effective March 1, 2018, the Commission can suspend the rates up to eight months from the proposed effective date. No rate change will take effect until the Commission has conducted a full investigation and hearing on the proposal. The Commission will publish a notice of the hearing dates when they are scheduled. Ratepayers may comment on the proposed rate increases at that time.

A copy of the application is on file for examination at the SUEZ Water office at 10 High Street, South Kingstown, Rhode Island. A copy of the filing was also provided to the Town of South Kingstown and the Town of Narragansett. A copy was also provided to the Rhode Island Attorney General's Department, Consumer Division. Subscriber billing statements will contain notice of this filing. Some larger subscribers will receive notice in their monthly billing and others in their regular billing.

SUEZ Water Rhode Island, Inc. 10 High Street South Kingstown, RI 02879

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.5 (c) (1)

(1) 2015-2016 - Annual Reports to Commission (Previously filed)

Enclosed

Item 2.5 (c) (2)- (7)

Not Applicable

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.5 (d)

Service to State of Rhode Island Attorney General

A copy of the filing has been sent via Federal Express to the Attorney General as per Rhode Island PUC Rules.

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.5 (e)

Index

Responses to information filed pursuant to Part Two, Section 2.4 through 2.10

UNITED WATER RHODE ISLAND RATE FILING INDEX ITEM 2.5 (e)

Item No.	Description of Information Filed	
2.4	Copy of proposed notice of filing to include proposed general rate schedule changes for newspaper circulation and customer billing insert or separate mailing.	Enclosed
0.5 (-)	Course at and Draws and Date Cahadulas	Engles and
2.5 (a)	Current and Proposed Rate Schedules	Enclosed
2.5 (b)	Company's Direct Case	
	Testimony: Christopher Jacobs – Company Overview Testimony: Gary S. Prettyman – DSIC Testimony: Elda Gil – Revenues, Rate Base, Revenue Requirement Testimony: Katherine Arp – O&M Expenses Testimony: Paula L. McEvoy – Capital Projects Testimony: James C. Cagle – Federal Tax Impact Testimony: John J. Spanos – Depreciation Study Testimony: David Fox – Cost of Service Study Testimony: Harold Walker III – Cost of Capital Exhibits Exhibit 1 – Revenue requirement and Federal Income Taxes Exhibit 2 – Revenues Exhibit 3 – Operating Expenses Exhibit 4 – Rate Base Exhibit 5 – Capital Projects Exhibit 6 – Depreciation Study Exhibit 7 – Cost of Service Study Exhibit 8 – Rate of Return	
2.5 (2)	- Armone - France of Freeding	
2.5 (c)	 (1) Annual Report to Commission if not previously filed. (2) Last two years Federal Energy Regulatory Commission or Federal Communication Annual Report, if not previously filed. (3) Federal Energy Regulatory Commission or Federal Communications audit report (including management letter), written response to report, unresolved issues should be addressed. (4) Last two years SEC Annual 10K reports, any quarterly 10Q reports filed for the period(s) subsequent to the latest 10K report. (5) All prospectus issued in the last two years. (6) Annual Report to stockholders for the last three years. (7) Reconciliation Statement indicating significant differences between filing and reports 2.5(c) 1 through (6) if applicable? 	 Previously Filed Not Applicable

2.5 (d)	Verification of Documents filed with Attorney General's Office in concert with Commission filing.	Provided
2.5 (e)	Index Part 2 – Section 2.4 through 2.10.	Provided & Responded
2.6 (a)	Test year – 12 Months Ended September 30, 2017	Enclosed
2.6 (b)	Rate year – 12 Months Ending September 30, 2019	Enclosed
2.6 (c)	Supporting Schedules and Workpapers for adjustments to test year and rate year. All adjustments are explained in detail in testimony and normalization adjustments are made where appropriate.	Enclosed
2.7	Attestation of Financial Data.	Enclosed
2.8 (a)	Rate Base Schedules for the test period and for the proposed rate year. Please refer to Ms. Gil's Testimony & Exhibit 4	Enclosed
2.8 (b)	Cost of Service schedules for the test year and for the proposed rate year Please refer to Mr. Fox's Testimony & Exhibit 7	Enclosed
2.8 (c)	 Capitalization for the test year 12 months ended September 30, 2017 Capitalization for latest date available prior to the filing. December 31, 2017 Capital Structure utilized by Company for the determination of new rates. 	Enclosed
2.8 (d)	Allowance for working capital workpapers. Please refer to Ms. Gil's Testimony & Exhibit 4	Enclosed
2.8 (e)	Intra and Inter State Allocation	Enclosed
2.8 (f)	Workpaper supporting plant additions, depreciation rates, depreciation expense	Enclosed
	Please refer to Ms. Gil's Testimony & Exhibit 4	
2.8 (f)	Workpaper supporting, depreciation study and depreciation rates Please refer to Mr. Spanos Testimony & Exhibit 6	Enclosed
2.8 (g)	Materials and Supplies Inventory Analysis	Enclosed
	Please refer to Ms. Gil's Testimony & Exhibit 4	
2.8 (h)	Workpapers detailing test year and rate year, revenue by source, tariff, rate class, etc.,	Enclosed
2.8 (i)	For each rate class, effect of proposal rate change, in a comparative billing format for typical usage levels.	Enclosed
2.8 (j)	An analysis of revenue and associated expenses for test year pertaining to adjustment clauses.	None

2.8 (k)	Calculation of test year and rate year Federal Income Tax amounts	Enclosed
	Please refer to Mr. Cagle's Testimony & Exhibit 4	
2.8 (I)	Calculation of test year and rate year deferred federal income tax.	Enclosed
2.0 (1)	·	Ellologod
	Please refer to Mr. Cagle's Testimony & Exhibit 4	
2.8 (m)	Treatment of Investment Tax Credit.	Enclosed
()		
	Please refer to Ms. Gil's Testimony & Exhibit 4	
2.8 (n)	Consolidated tax return explanation.	Enclosed
2.8 (o)	Pro Forma Rate year tax expense for Rhode Island Gross Receipt Tax.	Enclosed
2.8 (p)	Municipal tax expense by municipality last 5 years.	Enclosed
2.8 (q)	Number of employees beginning and end of Test year and the Rate year. Amount of overtime hours and dollars for test year, previous test year and Rate year.	Enclosed
2.8 (r)	Beginning and Ending of test year and latest balance for affiliated transaction,	Enclosed
2.0 (1)	and a test year summary of Affiliated Transactions.	Enclosed
2.8 (s)	Balance Sheets as of the end of the test year if different from that provided in annual report	Enclosed
	2. Income Statement as of the end of the test year if different from that provided in annual report	
	Statement of Changes in retained earnings for the test year if different from that provided in annual report	
2 9 (+)	Disclosed any assets pledged against loans or security on any of its debt	None
2.8 (t)	instruments.	TVOTIE
0.0 ()		England 1
2.8 (u)	Summary of Rate Case Expenses projected to be incurred related to the instant filing.	Enclosed
	Schedule showing any unamortized amounts from prior rate filings.	None
2.8 (v)	Last 5 Years	
· /	Unaccounted for water.	1. Enclosed
	 Loss of transmission of electricity or gas. The Utility's own use of water. 	2. Not Applicable 3. Enclosed
	o. The ounty a own doe of water.	J. 211010004
2.8 (w)	Statement of Compliance and Reporting Required by Prior Commission Order	Enclosed
Section		
39-3-12.1	SWRI Operating and Maintenance Policy Statement	Enclosed
Statement		

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.6

- (a) Test Year The test year for the filing is established as a 12 month period from October 1, 2016 through September 30, 2017.
- (b) Rate Year The rate year for the filing is established as a 12 month period from October 1, 2018 through September 30, 2019.
- (c) The various normalizing, pro forma accounting charges and inflationary adjustments made are detailed in the testimony & supporting exhibits of the filing.

Enclosed

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.7

Attestation to Financial Data

Enclosed

ATTESTATION OF FINANCIAL DATA

STATE OF	New Jersey

Bergen

COUNTY OF

The undersigned Alina Rocha, Corporate Controller SUEZ North America Inc. being first duly sworn, states that she has read the foregoing financial statements and attests that all facts and representations presented herein are true to the best of her knowledge and belief; that such data reflects the books of the Company and the results of operations to the best of her knowledge and belief; and that she is aware of no material differences between the books and the test year data or changes in the manner of recording an item on the Company's books during the test year that have not been expressly noted.

Alina Rocha, C.P.A., C.G.M.A

Corporate Controller SUEZ North America, Inc.

Sworn to and subscribed to in Bergen County, New Jersey, before me, a notary public, in and for said county and state, this _____ day of January, 2018.

Notary Public

My Commission Expires:

DERRY A MCERLEAN Notary Public – State of New Jersey My Commission Expires Sep 22, 2022

702,984

\$ 1,024,916

Schedule 2.7 Preparer: K. Arp

SUEZ WATER RHODE ISLAND

Comparative Statement of Income for the 12 Months Ending September 30, 2016, and 2017

PSC Line **Account** # No. 2017 Description 2016 1 **Utility Operating Income** 2 400.0 Operating Revenues \$ 5,155,651 \$ 4,705,752 Operating Expenses 3 401.0 **Operating Expenses** 1,942,677 1,863,030 4 402.0 Maintenance Expense 116,700 212,430 620,844 636,361 5 403.0 Depreciation Expense 6 404.0 Amort. Limited Term Water Plant 7 408.1 Taxes Other than Income Taxes 454.695 476,218 Income Taxes - Federal 409.1 321,895 53,187 8 Income Taxes - Other 9 10 410.1 Provision for Deferred Income Taxes 229,120 323.640 411.4 Investment Tax Adjustment (Adj) (4,668)11 (4,668)12 Total Utility Operating Expenses (Total Lines 3-11) \$ 3,681,262 \$ 3,560,199 **Total Utility Operating Income (Line 2 Less Line 12)** \$ 1,474,389 \$ 1,145,553 13 Other Income 14 419.0 Interest and Dividend Income (1,207)419.1 Allowance for Funds Used During Construction 15 Miscellaneous Non Operating Income 16 421.0 (52.297)(44.350)**Total Other Income (Total Lines 14-16)** (52, 297)(45,557)17 18 425.0 Miscellaneous Amortization 426.0 Miscellaneous Income Deductions 31,525 43,592 19 43,592 20 **Total Other Income Deductions (Lines 18-19)** 31,525 \$ (20,772) \$ (1,964)21 Net Other Income and Deductions (Line 17+Line 20) 22 427.0 Interest on Long Tern Debt 23 428.0-429.0 Amortization deductions (net) 470,213 444,534 24 430.0 Interest on Debt to Associated Companies 25 431.0 Other Interest Expense 31 Net Interest Charges (Total Of Lines 22-24) 470,244 444,534 26 27 **Income Before Extraordinary Items** \$ 1,024,916 \$ 702.984

Extraordinary Deductions

Net Income

28

29

434.0

SUEZ WATER RHODE ISLAND COMPARATIVE BALANCE SHEETS AS OF September 30, 2016 and 2017

Line #	Title of Account		2016	2017
	Utility Plant			
1	Water Plant (101-107, 114, 116, 117, 118.1, 118.2)	\$	30,278,611	31,660,437
2	(Less Accumulated Provision for Depre., AmortDept)	_	(7,597,001)	(8,094,223)
3	Net Utility Plant	\$	22,681,610	23,566,214
	Current and Accrued Assets			
4	Cash (131)		2,000	2,000
5	Other Special Deposits (134)		¥	30
6	Working Fund (135)		2,250	198
7	Customer Accounts Receivable (142)		321,717	214,748
8	Other Accounts Receivable (143)		2,835	5,154
9	Less Accum Prov for Uncollectibles Customer Accounts(144)		*	120
10	Accounts Rec from Associated Companies (146)		539,698	(341,860)
11	Materials & Supplies (150)		171,308	200,871
12	Prepayments (165)		=======================================	(A)
13	Accrued Utility Revenues (173)		986,763	824,469
14	Total Current and Accrued Assets (Lines 4-13)	\$_	2,026,571	905,580
	Deferred Debits			
15	Unamortized Debt Expense (181)		5	0.014
16	Preliminary Survey and Investigation (183)		104,067	6,811
17	Clearing Accounts (184)		044.005	456
18	Miscellaneous Deferred Debits (186)		911,965	1,177,102
19	Accumulated Deferred Income Taxes (190)		4.046.0206	1 194 360
20	Total Deferred Debits (Lines 15-19)	<u>\$</u>	1,016,032	1,184,369
21	Total Assets and Other Debits (Lines 3,14, And 20)	\$	25,724,213	25,656,163
	Proprietary Capital			
22	Common Stock Issued (201)		500,000	500,000
23	Premium for Capital Stock (207)		2	-
24	Other Paid in Capital (208-211)		10,943,514	11,169,280
25	Retained Earnings (215,216)		5,819,757	5,699,169
26	Total Proprietary Capital (Total Lines 22-25)	\$		17,368,449
	Long Term Debt	-		
27	Other Long Term Debt (224)			
28	Total Long Term Debt	\$	= 3	.
	Operating Reserves			
29	Injuries and Damages Reserve (262)		=	## S
30	Pension and Benefit Reserve (263)	-	1,351,716	1,263,744
31	Total Operating Reserves (Total Lines 29-30)	<u> \$ </u>	1,351,716	1,263,744
32	Current and Accrued Liabilities Notes Payable (231)			
33	Accounts Payable (232)		63,512	71,324
34	Customer Deposits (235)		-	=
35	Taxes Accrued (236)		987,122	611,232
36	Interest Accrued (237)		H	₩
37	Tax Collections Payable (241)		*	
38	Miscellaneous Current and Accrued Liabilities (242)		252,398	211,249
39	Total Current and Accrued Liabilities (Lines 32-38)	\$	1,303,032	893,804
	Deferred Credits	-		
40	Customer Advances for Construction (252)		2	-
41	Other Deferred Credits (253)		42,343	39,835
42	Accumulated Deferred Investment Tax Credits (255)		=	#
43	Accumulated Deferred Income Taxes (281-283)	-	2,413,275	2,734,755
44	Total Deferred Credits (Total Lines 40-43) Contributions in Aid of Construction	<u> </u>	2,455,618	2,774,590
45	Contributions in Aid of Construction Contributions in Aid of Construction (271)		3,350,575	3,355,575
46	Total Contribution on Aid of Construction	\$	3,350,575	
47	Total Liabilities And Other Credits (Line 26, 28, 31, 39, 44 and 46)	\$	25,724,213 \$	25,656,163

SUEZ Water Rhode Island Comparative Statement of Retained Earnings For the 12 Months Ending September 30, 2016 and 2017

Line No	Description		2016	2017
1	Balance at Beginning of Period	\$	6,428,701	\$ 5,819,757
Add				
2	Net Income for the Period		1,024,916	702,984
3	Adjustments for the Period			
Deduct				
4	Declaration of Preferred Stock Dividends			
5	Declaration of Common Stock Dividends		(1,633,860)	(823,572)
6	Adjustments to Retained Earnings			
7	Adjustments for Prior Years Pension Liabilities			
8	Balance at End of Period	-\$	5,819,757	\$ 5,699,169

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (a)

Rate Base Schedules for Test Year and for Rate Year

Please refer to Ms. Gil's Testimony & Exhibit 4

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (b)

Cost of Service Schedule for the Test Year and Proposed Rate Year

Please refer to Mr. Fox's Testimony & Exhibit 7

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (c)

- (1) Capitalization of the utility for the Test Year 12 months ended September 30, 2017
- (2) Capitalization of the utility for the period
- (3) The capital structure utilized by the Company for the determination of new rates

Enclosed

SUEZ Water Resources Consolidated Capital Structure 9/30/2017

Item	Amount	Percentage
Long-term Debt	\$ 860,027,446	44.12%
Common Equity	1,089,151,043	55.88%
Total	\$ 1,949,178,489	100.00%

SUEZ Water Resources Consolidated Capital Structure 12/31/2017

ltem	Amount	Percentage
Long-term Debt	\$ 943,645,843	45.81%
Common Equity	1,116,396,205	54.19%
Total	\$ 2,060,042,048	100.00%

SUEZ Water Resources Consolidated Capital Structure Pro Forma 9/30/2019

ltem	 Amount	Percentage
Long-term Debt	\$ 943,645,843	45.81%
Common Equity	1,116,396,205	54.19%
Total	\$ 2,060,042,048	100.00%

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (d)

Allowance for Working Capital

Please refer to Ms. Gil Testimony & Exhibit 4

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (e)

Intra & Inter State Allocations

Copies of UWM&S and Sector Agreements are **Enclosed**.

AGREEMENT BETWEEN SUEZ WATER MANAGEMENT & SERVICES INC.

AND SUEZ WATER RHODE ISLAND INC.

AGREEMENT

The Agreement dated July 21, 2016, between SUEZ Water Management and Services, Inc., a New Jersey corporation (hereinafter the "Service Company"), with offices at 461 From Road, Paramus, NJ 07652, and SUEZ Water Rhode Island Inc., a Rhode Island corporation (hereinafter "Client Company"), with offices at 17 Arnold St. Wakefield, RI 02879.

WITNESSETH

WHEREAS, the Service Company was organized as a wholly-owned subsidiary service company of SUEZ Water Inc. ("SWI") which is in turn a wholly-owned subsidiary of Suez North America ("SNA"); and

WHEREAS, Client Company is a utility operating company subsidiary of SNA and an associate of Service Company; and

WHEREAS, Service Company and Client Company have entered into this Service Agreement whereby Service Company agrees to provide and Client Company agrees to accept and pay for various services as provided herein at the lower of cost (including a reasonable return on common assets) or market, with cost determined in a manner which requires Service Company to fairly and equitably allocate costs among all associate companies to which it renders services (collectively, the "Client Companies"), including Client Company.

NOW THEREFORE, in consideration of the promises and the mutual agreements herein contained, the parties to this Service Agreement covenant and agree as follows:

ARTICLE I.

Service Company shall furnish to Client Company, and Client Company shall utilize, all the following services upon the terms and conditions hereinafter set forth.

- A. EXECUTIVE SERVICES: Service Company shall provide executive management and support to the enterprise.
- B. FINANCIAL PLANNING: Service Company will provide direction and assistance in the development of long and short-range business unit and departmental financial business plans, budgets, and forecasts; and develop and provide assistance related to variance analyses and projections.
- C. ACCOUNTING AND TAX: Service Company will manage the monthly closing process including account reconciliations and journal entry preparation; manage the accounting for fixed assets; develop and maintain accounting policies and procedures; prepare and file external financial reports; provide tax planning and compliance services; and prepare and report consolidated financial statements.

D. TREASURY: Service Company will coordinate financial arrangements with financial community to arrange and provide for furnishing of Client Company's entire capital needs from other than internally generated sources.

Service Company shall assist utility Company in cash management, collection policies, and development of temporary investment programs.

- E. INTERNAL AUDIT: Service Company will provide independent, objective assurance and control advisory services; perform audits; and manage and administer the corporate ethics compliance programs.
- F. INFORMATION TECHNOLOGY: Service Company shall operate and maintain data center infrastructure and applications; provide technical support; design, develop, test and implement new information technologies; manage net security; and manage telecommunications equipment, service and usage expenses.
- G. LEGAL: Service Company handles all matters related to general litigation involving the corporation; manage legal services for commercial and contract law matters including real estate and land use permits; perform legal services for matters involving environmental law; provide legal advice, representation and counseling in matters arising under federal and state water regulatory laws; and, provide risk management services including management of the insurance and surety bond programs.
- H. ENGINEERING AND TECHNICAL SERVICES: Service Company shall advise and provide engineering services to assist Client Company in planning, operating, maintenance and construction functions.

Service Company shall assist Client Company in its operations by conducting distribution and collection system surveys and hydraulic analyses, reviewing procedures for water quality control and wastewater treatment, and preparing or reviewing maps, charts, operating statistics, reports and other pertinent data.

Service Company shall assist Client Company in the proper maintenance and protection of its properties by periodic inspection of its structures, tanks, reservoirs, wells, wastewater collection and treatment facilities, and electrical and mechanical equipment.

Such engineering services shall also include the conduct of field investigations as necessary to obtain engineering information and, when required, the preparation of studies, reports, designs and drawings, cost estimates, specifications, and contracts for the construction of additions to or improvements of utility Company's sources of supply, treatment plant, pumping stations, distribution or collection system, and such other facilities as Client Company may request.

- PROCUREMENT: Service Company shall manage procurement planning and scheduling, including the creation of RFPs, RFQs, and RFIs, and manage the bidding process.
- J. CORPORATE COMMUNICATIONS: Service Company shall recommend procedures to promote satisfactory customer and public relations. It shall furnish

- informational material, including advertising copy, layouts, and scripts. It shall assist in the preparation of news and customer information releases, and in arrangements for public inspections, displays and other related services.
- K. INTERNET SERVICES: Service Company shall develop and manage the Client Company's website and social media communications.
- L. HUMAN RESOURCES: Service Company shall assist Client Company in the procurement of qualified personnel; manage the compensation program; provide labor relations services including contract negotiations and grievance management; identify, develop and deliver training programs to enhance the skills and capabilities of the workforce; manage and administer all short and longterm disability and FMLA programs; and advise on federal and state regulations affecting personnel.
 - It shall recommend and administer group insurance and pension plans for the benefit of Client Company. It shall also assist in the establishment of accident prevention and other programs relating to employee health and welfare.
- M. REGULATORY BUSINESS: Service Company will advise and assist in the preparation of rate schedules for Client Company's service; will prepare, or assist in preparing, the material and exhibits required for Client Company's rate cases and render advice with respect to the procedure therein; and will, at the request of Client Company, arrange for the employment of such witnesses as may be required.
- N. REVENUE MANAGEMENT: Service Company shall manage non-revenue water issues and automatic meter deployment.
- O. FACILITIES: Service Company shall manage corporate and shared services facilities as well as certain other more centrally located facilities; and support facility remodeling and renovation efforts.
- P. BUSINESS DEVELOPMENT: Service Company shall manage Client Company's strategic planning process, and assist in developing and growing Client Company's business.
- Q. ENVIRONMENTAL HEALTH AND SAFETY: Service Company shall provide general oversight and program management.
- R. CUSTOMER CARE: Service Company shall provide guidance, training, control and management reporting for the all customer care processes.
- S. GENERAL: Service Company shall keep abreast of economic, regulatory, governmental and operational developments and conditions that may affect Client Company and shall advise Client Company thereof to the extent that they may be important to Client Company.
- T. SPECIAL SERVICES: Service Company shall also provide Client Company with such special services, so long as such special services do not materially add to those services described in this Article, as may be requested by Client Company

and that Service Company concludes it is able to perform. In supplying such services, Service Company may arrange, where it deems appropriate, for the services of such experts, consultants, advisers, and other persons with necessary qualifications as are required for or pertinent to the provision of such services.

Service Company shall use its best efforts to maintain a staff trained and experienced in the services described in this Article.

ARTICLE II.

In consideration for the services to be rendered by Service Company as hereinabove provided, Client Company agrees to pay to Service Company all costs that reasonably can be identified and related to particular services performed by Service Company for or on its behalf based on the principles and practices described in the Cost Allocation Manual, a copy of which is attached to this Agreement as **Appendix A**. In the event of a conflict between this Agreement and the Cost Allocation Manual, this Agreement shall control.

Notwithstanding anything to the contrary in in this Agreement or the Cost Allocation Manual, Client Company shall pay Service Company the lower of cost or market for a particular service.

It is the intent of this Service Agreement that charges for services shall be distributed among Client Companies, to the extent practicable, based upon direct assignment. The amounts remaining after direct assignment shall be allocated among the Client Companies using the methods identified below and in the Cost Allocation Manual. The extent of service rendered by Service Company personnel for Client Company or in common with other Client Companies shall be based on the principles and practices described below using a full-cost methodology.

The Service Company will allocate the full cost to provide the services described above to the Client Companies benefiting from the services provided based on the following three step approach.

Direct charge: For those departments performing work related to specific construction projects, costs shall be directly charged to the appropriate capital project. Engineering and Information Technology are the departments to which this most generally applies. In addition, certain other costs which are incurred specifically for the benefit of a specific affiliate should be charged directly to that affiliate. Examples include certain legal fees and bank fees.

Segment specific allocation: To the extent practicable, Service Company shall align functions with the business segments to whom services are provided. For functions supporting the regulated utility business segment, costs shall be allocated to the individual regulated utility affiliates using the three factor formula described below.

Services benefiting all affiliates: For services provided which benefit all business segments, costs shall be allocated based on a three factor formula.¹

The three factor formula used to allocate costs which are not direct charged is based on the Massachusetts Formula. The Massachusetts Formula consists of Plant, Revenues, and Labor. The specific components of a Modified Massachusetts Formula used by the Service Company is based on the nature of the Client Company's business model, and is designed to best reflect the underlying cost drivers associated with the circumstances and business model of SNA.

The Company will utilize the following factors, equally weighted:

- Gross Revenue:
- Total Assets, excluding investments in subsidiaries; and,
- Payroll.

See the Cost Allocation Manual for a more detailed description of the Company's cost allocation principles and practices

The method of assignment or allocation of cost shall be subject to review by the Service Company annually, or more frequently if appropriate. Such method of assignment or allocation of costs may be modified or changed by the Service Company without the necessity of an amendment to this Service Agreement; provided that, in each instance, all services rendered hereunder shall be at actual cost thereof, fairly and equitably assigned or allocated, all in accordance with the requirements of the Act and any orders promulgated thereunder. The Service Company shall review with the Client Company any proposed material change in the method of assignment or allocation of costs hereunder and the parties must agree to any such changes before they are implemented.

It is the intent of this Service Agreement that the payment for services rendered by Service Company to Client Company under this Service Agreement shall cover all the costs of its doing business including, but not limited to, salaries and wages, office supplies and expenses, outside services employed, property insurance, injuries and damages, employee pensions and benefits, miscellaneous general expenses, rents, maintenance of structures and equipment, depreciation and amortization, and compensation for use of capital as permitted by applicable laws and regulations.

Service Company and Client Company agree that the amount of compensation to be paid by Client Company hereunder is subject to the review and determination of the Pennsylvania Public Utility Commission.

ARTICLE III.

This Service Agreement shall become effective as of the date first written above, subject only to the receipt of any required regulatory approval from the Rhode Island Public Utilities Commission, and shall continue in force until terminated by Service Company or Client

¹ The first step in the process is to capitalize a portion of A&G costs associated with the services provided by M&S. These procedures refer to the allocation of the net remaining balances. Amounts subject to capitalization are distributed to affiliates each month based on the proportion of direct capital expenditures.

Company, upon not less than 90 days prior written notice to the other party; provided, however, that this Agreement shall terminate as of the date Client Company or Service Company ceases to be an affiliate of SNA. This Service Agreement shall also be subject to termination or modification at any time, without notice, if and to the extent performance under this Service Agreement may conflict with statute or with any rule, regulation or order of the Rhode Island Public Utilities Commission over Client Company adopted before or after the date of this Service Agreement.

ARTICLE IV.

As soon as practicable after the last day of each month, Service Company shall report to Client Company all amounts due from Client Company for services and expenses for such month, computed pursuant to Article II. Such reporting shall be in sufficient detail to show separately the charge for each service rendered. All amounts so reported shall be cleared through intercompany charges.

It is understood by Client Company that Service Company has entered or may enter into similar agreements with other Client Companies that are affiliated with SNA, including new direct or indirect subsidiaries, to which similar services are to be furnished. Service Company will not enter into agreements to perform similar services for other companies on terms more favorable than those provided herein.

Service Company agrees to keep its books and records available for inspection by representatives of Client Company and by regulatory bodies having jurisdiction over Client Company with respect to information pertaining to services rendered hereunder.

Service Company shall at any time, upon request of Client Company, furnish any and all information required by Client Company with respect to the services rendered by Service Company hereunder, the cost thereof, and the allocation of such cost among Client Companies.

IN WITNESS WHEREOF, SERVICE COMPANY and CLIENT COMPANY have caused these presents to be signed in their respective corporate names by their respective Presidents or Vice Presidents and impressed with their respective corporate seals attested by their respective Secretaries or Assistant Secretaries, all as of the day and year first above written.

ATTEST:

SUEZ WATER MANAGEMENT & SERVICES INC.

John T. Dillon

Assistant Secretary

David Stanton

Sr. Vice President - Regulated Business

ATTEST:

SUEZ WATER RHODE ISLAND INC.

John T. Dillon Secretary Christopher J. Graziano

Vice President and General Manager



United Water Management & Services 200 Old Hook Road Harrington Park, NJ 07640-1799 telephone 201 784 9434

January 22, 1998

Ms. Luly Massaro, Secretary Rhode Island Public Utilities Commission 100 Orange Street Providence, RI 02903

RE: United Water Rhode Island

Sector Agreement

Dear Ms. Massaro:

United Water New York (UWNY) and United Waterworks (UWW) were recently reorganized based upon the geographical sector concept in which the larger utilities provide certain operational and management support for the smaller utilities in the sector, on an as needed basis.

United Water Rhode Island (UWRI) is a subsidiary of UWW and is located within a sector for which UWNY is the largest company. Therefore, UWW will render services to UWRI as specified in the Sector Agreement entered into between those two companies.

Since this Sector Agreement is an agreement between affiliated interests, pursuant to R.I. Gen. Laws @39-3-28, enclosed for filing is a verified copy of the Sector Agreement.

I have also enclosed a duplicate copy and would appreciate your returning it to me stamped "filed."

Thank you.

Very truly yours,

Carl H. Grossman Corporate Counsel

CHG:dwp Enclosures cc: J. Glozzy S. Knox



United Water Management & Services 200 Old Hook Road Harrington Park, NJ 07640-1799 telephone 201 784 9434

January 23, 1998

Mr. John C. Crary, Secretary State of New York Department of Public Service Three Empire State Plaza Albany, New York 12223-1350

RE:

United Water New York

Sector Agreement

Dear Mr. Crary:

United Water New York (UWNY) and United Waterworks (UWW) were recently reorganized based upon the geographical sector concept in which the larger utilities provide certain operational and management support for the smaller utilities in the sector, on an as needed basis.

United Water Rhode Island (UWRI) is a subsidiary of UWW located within a sector for which UWNY is the largest company. Therefore, UWNY will render services to UWRI as specified in the Sector Agreement entered into between those two companies.

Since this Sector Agreement is an agreement between affiliated interests, pursuant to Public Service Law § 110, enclosed for filing is a copy of the Sector Agreement.

I have also enclosed a duplicate copy and would appreciate your returning it to me stamped "filed."

Thank you.

Very truly yours,

Carl H. Grossman Corporate Counsel

CHG:dwp Enclosures

cc:

J. Glozzy, w/enclosure

S. Knox, w/enclosure

SECTOR AGREEMENT

BETWEEN

UNITED WATER NEW YORK INC.

AND

UNITED WATER RHODE ISLAND INC.

SECTOR AGREEMENT

Agreement, dated January 22, 1998, between UNITED WATER NEW YORK INC. (hereinafter "UW New York"), a New York corporation, with offices at 360 West Nyack Road, West Nyack, New York 10994, and UNITED WATER RHODE ISLAND INC. (hereinafter "Utility Company"), a Rhode Island corporation, with offices at 17 Arnold Street, Wakefield, Rhode Island 02880.

The background of this Agreement is that:

- 1. Utility Company is a subsidiary of United Waterworks Inc. (hereinafter "UWW"), a Delaware corporation, with offices at 200 Old Hook Road, Harrington Park, New Jersey 07640.
- 2. United Water New York (hereinafter "UW New York") is a subsidiary of United Water New Jersey (hereinafter "UWNJ"), a New Jersey corporation with offices at 200 Old Hook Road, Harrington Park, New Jersey 07640.
- 3. UWW and UWNJ are both subsidiaries of United Water Resources Inc., a New Jersey corporation with offices at 200 Old Hook Road, Harrington Park, New Jersey 07640.
- 4. UWW and UW New York were recently reorganized based on a geographical sector concept in which the larger utilities, such as UW New York, provide certain operational and management support for smaller utilities within the sector, such as Utility Company, on an as needed basis. UW New York maintains an organization whose officers and employees are familiar with all facets of the water utility business. Such officers and employees are qualified to render the services to be performed under this Agreement.
- 5. Utility Company can economically obtain valuable management and operating services of superior quality by contracting to secure the same from UW New York.
- 6. UW New York has entered, or proposes to enter, into agreements similar to this Agreement with other affiliated utility companies (hereinafter referred to collectively as "Utility Companies").
- 7. The services to be rendered under this Agreement are to be rendered at their cost to Utility Company, as hereinafter provided.

8. Both UW New York and Utility Company have Service Agreements with Untied Water Management and Services Inc., which are on file with the appropriate regulatory agencies, and which provide for a broader scope of service functions. Services rendered pursuant to this Agreement will not be duplicative of those rendered pursuant to the Service Agreements.

NOW, THEREFORE, in consideration of the premises and the mutual agreements herein contained, the parties hereto agree as follows:

ARTICLE I.

UW New York shall make qualified employees available to furnish to Utility Company, and Utility Company shall utilize, as needed, general management and operations services upon the terms and conditions hereinafter set forth: In order to render such services and to promote the efficient and economic operation of Utility Company, UW New York's employees shall keep themselves informed on all aspects of Utility Company's operations and shall regularly visit Utility Company's facilities. Such personnel may make recommendations for operating expenditures and additions to and improvements of property, plant and equipment. UW New York or Utility Company, by mutual consent, may engage a non-affiliated company or person to provide such services on its behalf.

ARTICLE II

In consideration for the services to be rendered by UW New York as hereinabove provided, Utility Company agrees to pay to UW New York the cost thereof, determined as provided in this Article II and in Article III.

The extent of service rendered by UW New York personnel for Utility Company shall be based on actual time spent by such personnel, as reflected in their daily time sheets or other mutually acceptable means of determination, and shall be charged directly to the Utility Company.

In determining the cost to be assessed by UW New York for the rendering of services to Utility Company as herein provided, there shall be added to the salaries of all officers and employees for whose services charges are to be made, a percentage sufficient to cover the general overhead of UW New York properly allocable thereto. Such percentage shall be calculated on the basis of budgeted costs and will be adjusted periodically to reflect actual costs. No general overhead of UW New York shall be added to costs incurred for services of non-affiliated consultants employed by UW New York.

The term "general overhead" shall include (a) pension and insurance premiums paid for the benefit of UW New York employees, (b) salaries paid during vacation, holidays, sickness and other authorized absences, and (c) payroll-related taxes.

ARTICLE III

As soon as practicable after the last day of each month, UW New York shall render a bill to Utility Company for all amounts due from Utility Company for services and expenses for such month, computed pursuant to Article II. Such bills shall be in sufficient detail to show separately the charge for each class of service rendered. All amounts so billed shall be paid by Utility Company within a reasonable time after receipt of the bill therefor.

It is understood by Utility Company that UW New York has entered, or may enter, into similar agreements with other Utility Companies that are affiliated with UWW to which similar services are to be furnished. UW New York will not enter into agreements to perform similar services for other companies on terms more favorable than those provided herein.

UW New York agrees to keep its books and records available for inspection by representatives of Utility Company and by regulatory bodies having jurisdiction over Utility Company with respect to information pertaining to services rendered hereunder,

UW New York shall at any time, upon request of Utility Company, furnish any and all information required by Utility Company with respect to the services rendered by UW New York hereunder and the cost thereof.

This Agreement shall be in full force and effect as of the date first mentioned above, subject to any necessary approval of governmental regulatory agencies having jurisdiction in the premises, and shall continue in full force and effect until terminated by either of the parties hereto giving the other party hereto ninety days' notice in writing; provided, however, that this Agreement shall terminate as of the date Utility Company or New York ceases to be an affiliate of UWW.

IN WITNESS WHEREOF, UW NEW YORK and UTILITY COMPANY have caused these presents to be signed in their respective corporate names by their respective Presidents or Vice Presidents, and attested by their respective Secretaries or Assistant Secretaries, all as of the day and year first above written.

UNITED WATER NEW YORK INC.

ATTEST:

Allan D. Shakley

Secretary

UNITED WATER RHODE ISLAND INC.

ATTEST:

Allan D. Shakley

Secretary

VERIFICATION

TATE OF NEW JERSEY)	
(4)	SS
OUNTY OF BERGEN)	

David E. Chardavoyne, being duly sworn, depose and state that I am the President of nited Water New York and a member of the Board of Directors of United Water Rhode land, the corporations named and described in the foregoing Sector Agreement; that I we read the foregoing Sector Agreement and know the contents thereof to be true.

David E. Chardavoyne

Sworn to before me this 22 nd day of January, 1998

Notary Public

DORRIE W. PRIGOT

A Notary Public of New Jersey

My Commission Expires December 8, 2 9.0 1

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (f)

Workpaper supporting plant additions
Depreciation Rate and Depreciation Expense

Please refer to Ms. Gil's Testimony & Exhibit 4
And Exhibit 3, Schedule 22 for Depreciation Expense also
Please refer to Mr. Spanos' Testimony & Exhibit 6

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (g)

Materials and Supply Inventory Analysis

Please refer to Ms. Gil's Testimony & Exhibit 4

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (h)

Workpapers detailing Test Year and Rate Year Revenue by Source, Tariff, Rate Class, etc.

Enclosed

SUEZ Water Rhode Island, Inc. Schedule of Current Rates (Effective 5/13/2014)

						Volume	ric Rate		
	Customer	Bill	Bill	Meter	Service	First Block	Second Block		
Line#	Class	Freq	Units	Size	Charge	Rate	Rate		
	Residential					0-24 CCF	Over 24 CCF		
1	RES	Q	CCF	5/8"	\$31.84	3.018	3.784		
2	RES	Q	CCF	3/4"	34.11	3.018	3.784		
3	RES	Q	CCF	1"	50,04	3,018	3.784		
4	RES	Q	CCF	1 1/2"	84.15	3.018	3.784		
5	RES	Q	CCF	2"	113.72	3,018	3,784		
6	RES	Q	CCF	3"	152,40	3,018	3,784		
7	RES	Q	CCF	4"	227,46	3,018	3.784		
8	RES	Q	CCF	6"	393,52	3,018	3.784		
9	RES	Q	CCF	8"	682,41	3,018	3.784		
						0-8 CCF	Over 8 CCF		
10	RES	M	CCF	5/8"	\$16.67	3,018	3.784		
11	RES	M	CCF	3/4"	17 43	3.018	3 784		
12	RES	M	CCF	1"	22.73	3.018	3.784		
13	RES	M	CCF	1 1/2"	34 11	3 018	3.784		
14	RES	M	CCF	2"	43.96	3.018	3,784		
15	RES	M	CCF	3"	56 86	3,018	3.784		
16	RES	M	CCF	4"	81.88	3,018	3.784		
17 18	RES RES	M M	CCF CCF	6" 8"	137.24 233.53	3.018 3.018	3.784 3.784		
10		· IVI	001	•	200,00				
	Commercial			E (OI)	004.04	All CCF	<u>N/A</u>		
19	COM	Q	CCF	5/8" 3/4"	\$31,84	2,882 2,882	5		
20	COM	Q	CCF	1"	34.11 50.04	2,882	3		
21	COM	Q	CCF CCF	1 1/2*	84.15	2,882			
22 23	COM	Q	CCF	2"	113.72	2.882	-		
23	COM	Q	CCF	3"	152.40	2.882	-		
25	COM	Q	CCF	4"	227.46	2,882			
26	COM	ã	CCF	6"	393.52	2.882			
27	COM	ã	CCF	8"	682.41	2,882	9		
28	COM	M	CCF	5/8"	\$16.67	2.882	2		
29	COM	M	CCF	3/4"	17.43	2.882	*		
30	COM	M	CCF	1"	22.73	2.882	*		
31	COM	M	CCF	1 1/2"	34.11	2.882			
32	COM	M	CCF	2"	43.96	2.882	7		
33	COM	M	CCF	3"	56.86	2.882	=		
34	COM	M	CCF	4"	81.88	2.882	⊕		
35	COM	M	ĆĆF	6"	137.24	2.882	*		
36	COM	M	CCF	8"	233.53	2.882			
	Industrial					All CCF	N/A		
37	IND	Q	CCF	5/8"	\$31.84	2.882			
38	IND	Q	CCF	3/4"	34.11	2.882	97		
39	IND	Q	CCF	1"	50.04	2.882	- 5		
40	IND	Q	CCF	1 1/2" 2"	84.15 113.72	2 882 2 882	12		
41	IND IND	a a	CCF CCF	3"	152.40	2.882			
42 43	IND	Q	CCF	4"	227.46	2.882			
44	IND	Q	CCF	6"	393.52	2.882			
45	IND	Q	CCF	8"	682 41	2.882	ė.		
46	IND	M	CCF	5/8"	\$16.67	2.882	125		
47	IND	M	CCF	3/4"	17.43	2.882	S\$2		
48	IND	M	CCF	1"	22.73	2 882	393		
49	IND	M	CCF	1 1/2"	34.11	2.882	(30)		
50	IND	M	CCF	2"	43.96	2.882	82		
51	IND	M	CCF	3"	56.86	2.882	970		
52	IND	M	CCF	4"	81.88	2.882	3		
53	IND	M	CCF	6"	137.24	2.882	*		
54	IND	M	CCF	8"	233,53	2.882	(2)		

SUEZ Water Rhode Island, Inc. Schedule of Current Rates (Effective 5/13/2014)

						Volumet	Rate	
		milet.	D.W.	Mata	0		Second Block	
Line#	Customer	Bill Freq.	Bill Units	Meter Size	Service Charge	First Block Rate	Rale	
LIIIC #	Public Authority	1104.	Orms	OLO	Onlingo	All CCF		
55	PATH	Q	CCF	5/8"	\$31.84	2.882	198	
56	PATH	Q	CCF	3/4"	34.11	2 882	383	
57	PATH	Q	CCF	1"	50.04	2,882	8.83	
58	PATH	Q	CCF	1 1/2"	84.15	2,882		
59	PATH	Q	CCF	2"	113.72	2,882	2	
60	PATH	Q	CCF CCF	3" 4"	152 40 227 46	2,882 2,882	0.20	
61 62	PATH PATH	Q	CCF	6"	393 52	2.882	-	
63	PATH	Q	CCF	8"	682.41	2,882	360	
00	173111	~	00.					
64	PATH	M	CCF	5/8"	\$16.67	2,882	9.53	
65	PATH	M	CCF	3/4"	17.43	2,882		
66	PATH	М	CCF	1"	22.73	2,882	1/21	
67	PATH	M	CCF	1 1/2"	34.11	2,882	141	
68	PATH	M	CCF	2" 3"	43 96 56 86	2.882 2.882		
69	PATH	M	CCF CCF	3 4"	81.88	2.882	18	
70 71	PATH PATH	M	CCF	6"	137.24	2,882		
72	PATH	M	CCF	8"	233,53	2.882	4	
12	173111	2000	00.					
	Resale					Per 1000 Gallons		
73	RESALE	Q	Gallons	5/8"	\$31.84	1,490	₽:	
74	RESALE	Q	Gallons	3/4"	34.11	1 490	6	
75	RESALE	Q	Gallons	1"	50.04	1,490	5	
76	RESALE	Q	Gallons	1 1/2"	84.15	1.490		
77	RESALE	Q	Gallons	2"	113.72	1.490	- 2	
		Q		3"	152.40	1.490	=	
78	RESALE		Gallons	4"	227.46	1.490	-	
79	RESALE	Q	Gallons					
80	RESALE	Q	Gallons	6"	393,52	1,490	£1	
81	RESALE	Q	Gallons	8"	682.41	1.490	=2	
82	RESALE	M	Gallons	5/8"	\$16.67	1.490	<u> 23</u>	
83	RESALE	M	Gallons	3/4"	17.43	1,490	2	
84	RESALE	M	Gallons	1"	22.73	1,490		
85	RESALE	M	Gallons	1 1/2"	34:11	1.490	**	
86	RESALE	M	Gallons	2"	43.96	1.490	**	
87	RESALE	M	Gallons	3"	56.86	1,490	22	
	RESALE	M	Gallons	4"	81.88	1,490	20	
88		M	Gallons	6"	137.24	1,490		
89	RESALE	M	Gallons	8"	233.53	1,490		
90	RESALE	IVI	Gallons	o	200,00	1,450		
				FIRE HYDRA	NT SERVICE			
							,	
91	Private Fire Service 2 1/2" SERVICE LINES	Q		2 1/2"	\$29,00	:-		
91	3" SERVICE LINES	Q		3"	42.00	i i	15	
93	4" SERVICE LINES	ã		4"	80,00		143	
94	6" SERVICE LINES	Q		6"	215.00	12	(4)	
95	8" SERVICE LINES	Q		8"	447.00	(-		
96	10" SERVICE LINES	Q		10"	797.00		(to)	
97	12" SERVICE LINES	Q		12"	1,281.00		75	
98	16" SERVICE LINES	Q		16**	2,719 00	570		
99	2 1/2" SERVICE LINES	M		2 1/2"	\$9.67	- 1	898	
100	3" SERVICE LINES	M		3"	14_00	4	1.6	
101	4" SERVICE LINES	M		4"	26.67	360	/,€	
102	6" SERVICE LINES	M		6"	71.67	363	190	
103	8" SERVICE LINES	M		8"	149.00	3.5	- 0	
104	10" SERVICE LINES	M		10" 12"	265.67 427.00	*		
105 106	12" SERVICE LINES 16" SERVICE LINES	M		16"	906.33			
100	10 SERVICE LINES	(MI)		10	200,00			
107	Public Fire PFH	Q			172.50	Quaterly	-	
107	PFH	SA			345.00	Semi-Annually		
109	PFH	A			690.00	Annually	8	
						-		

SUEZ Water Rhode Island, Inc. Schedule of Proposed Rates

						Volume	tric Rate
	Customer	Bill	Bill	Meter	Service	First Block	Second Block Rate
Line #	Class	Freq	Units	Size	Charge	Rate	Rate
	Residential						
		227	005	FIOI	40.00	0-8 CCF	Over 8 CCF 5 009
2	RES RES	M	CCF CCF	5/8" 3/4"	\$ 12.92 15.46	3,447 3,447	5.009
3	RES	M	CCF	1"	20.53	3.447	5,009
4	RES	M	CCF	1 1/2" 2"	33,20	3,447 3,447	5.009 5.009
5 6	RES RES	M	CCF CCF	3"	48,40 83,88	3.447	5.009
7	RES	M	CCF	4"	134,57	3.447	5 009
8	RES RES	M	CCF CCF	6" 8"	261.29 413.35	3,447 3,447	5,009 5,009
	Commercial					All CCF	N/A
9	COM	M	CCF	5/8"	\$ 12.92	3,346	
10	COM	M	CCF	3/4"	15.46	3,346	
11	COM	M	CCF	1"	20.53	3,346 3,346	
12 13	COM	M	CCF CCF	1 1/2" 2"	33,20 48.40	3,346	
14	COM	M	CCF	3"	83,88	3,346	•
15	COM	M	CCF CCF	4" 6"	134,57 261,29	3 346 3 346	=
16 17	COM	M	CCF	8"	413.35	3 346	2
	Industrial					All CCF	N/A
17	IND	M	CCF	5/8"	\$ 12.92	3.346	3
18	IND	M	CCF	3/ 4" 1"	15 46 20 53	3,346 3,346	141
19 20	IND IND	M	CCF	1 1/2"	33.20	3,346	90
21	IND	M	CCF	2"	48 40	3,346	22
22	IND	M	CCF	3" 4"	83.88 134.57	3,346 3,346	5# 5#
23 24	IND IND	M	CCF	6"	261,29	3,346	27
25	IND	M	CCF	8"	413,35	3,346	12
	Public Authority					All CCF	
25	PATH	M	CCF	5/8"	\$ 12,92	3,346	<u> </u>
26 27	PATH PATH	M	CCF	3/4" 1"	15,46 20.53	3,346 3,346	
28	PATH	M	CCF	1 1/2"	33,20	3,346	54
29	PATH	M	CCF	2"	48,40	3,346 3,346	왕) 왕
30 31	PATH PATH	M	CCF	3" 4"	83,88 134,57	3.346	
32	PATH	M	CCF	6"	261.29	3,346	
33	PATH	M	CCF	8"	413.35	3,346	~
	Resale					Per 1000 Gallons	
33	RESALE	M	Gallons	5/8"	\$ 12.92	1:771	
34	RESALE	M	Gallons	3/4"	15.46	1.771	*
35	RESALE	M	Gallons	1"	20.53	1,771	
36	RESALE RESALE	M	Gallons Gallons	1 1/2" 2"	33.20 48.40	1,771 1,771	2
37 38	RESALE	M	Gallons	3"	83.88	1.771	
39	RESALE	M	Gallons	4"	134.57	1.771	9
40	RESALE	M	Gallons	6"	261.29	1.771	業
41	RESALE	М	Gallons	8"	413,35	1.771	*
				FIRE HYDRA	ANT SERVICE		
	Private Fire Service						
41	2 1/2" SERVICE LINES	M		2 1/2"	\$ 12,66	100	500
42	3" SERVICE LINES	M		3"	18,34		•
43 44	4" SERVICE LINES 6" SERVICE LINES	M		4" 6"	34,93 93.88	190	1940
45	8" SERVICE LINES	M		8"	195.19	5.85	
46	10" SERVICE LINES	M		10"	348.02		120
47 48	12" SERVICE LINES 16" SERVICE LINES	M		12" 16"	559,37 1,187,30	160	100
49	Public Fire PFH	М			74.69		9
49	FFF	IVI			74.05		

SUEZ WATER RHODE ISLAND Number of Meters Projection

Number of Meters per Meter Size

·		Actua	Average Mete	ers at		Projected (1)			
Line No. Meter Size	December 2013	December 2014	December 2015	December 2016	December 2017	Growth 2013-2017	Equivalent Meters 2017	Projected 2019	
1 5/8"	7,542	7,579	7,618	7,647	7,699	39	7,624	7,702	
2 3/4"	2	. 2	2	1	1	# E	1	1	
3 1"	287	289	293	299	304	4	299	307	
4 1 1/2"	75	74	74	76	79	1	77	79	
5 2"	164	166	168	168	168	1	167	169	
6 3"	12	12	12	12	12	5	12	12	
7 4"	3	3	3	3	3	*	4	4	
8 6"	6	6	6	6	6	₩.	6	(
9 8"	1	1	1	1	1	50	1		
10 10"	846	1	36			*			
11 Total	8,092	8,132	8,177	8,213	8,273	45	8,191	8,281	
12 Increase in meters	58	40	45	36	60		W-72	90	
13 % Increase in meter	s 0.7%	0.5%	0.6%	0.4%	0.7%				

Number of Meters per Revenue Class

	-		Actua	Average Mete	Projected (1)				
Line No.	Meter Size	December 2013	December 2014	December 2015	December 2016	December 2017	Growth 2013-2017	Equivalent Meters 2017	Projected 2019
1	Residential	7.311	7,353	7,396	7,424	7,480	42	7,399	7,483
2	Commercial	679	677	678	684	686	2	686	69
3	Industrial	9	9	9	9	9	-	9	
4	Public Authority	91	91	92	94	96	1	95	9
5	Resale	2	2	2	2	2		2	
6	Total	8,092	8,132	8,177	8,213	8,273	45	8,191	8,28

Notes: [1]

Projection based in 5 years trend from years 2013-2017

SUEZ WATER RHODE ISLAND Fire Protection Projection

	[Projecte	d [1]			
Line No	Size	December 2013	December 2014	December 2015	December 2016	December 2017	<u>2018</u>	2019
1 2 3 4 5 6 7	2 1/2" 3" 4" 6" 8" 10"	6 - 20 139 27	6 19 140 27	6 - 19 144 27 -	7 19 144 27	7 - 22 145 27	7 - 21 147 27	8 21 149 27
7 8	12" Total	193	193	197	198	202	204	206
9	Public HYD	658	659	659	659	659	659	660

Notes:

[1]

Projection based in 5 years trend from years 2013-2017.

SUEZ WATER RHODE ISLAND Residential Water Consumption Trend Baseload

															Base	
															Usage	Over Base Col
	YR	Jan.	Feb	Mar	Apr	May	Jun	<u>Jul</u>	Aug	Sep	Oct	Nov	Dec	Usage	(Jan-Apr)	13- Col 14
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	2013	3.95	4.12	3.43	3.17	3.93	4.14	4.41	5.52	7.90	5.82	4.74	4.79	4.661	3.667	0.994
2	2014	3.77	4.11	3.60	3.14	3.64	4.07	4.38	5.47	8.13	6.20	5.07	5.46	4.754	3.656	1.098
3	2015	3.24	4.52	3.12	3.29	4.09	4.04	4.58	6.43	8.10	5.89	5.40	5.03	4.812	3.544	1.268
4	2016	3.49	4.29	2.98	3.06	3.99	3.74	4.64	6.59	8.84	6.18	5.45	5.13	4.865	3.456	1.409
5	2017	3.42	3.85	2.58	2.79	3.95	3.01	3.88	5.53	7.68	5.79	5.18	4.85	4.376	3.159	1.217
6	2018															
7	2019														3.010	1.197
															Trend	Average

Public Utilities Commission Schedule 2.8 h, Page 6 of 12 Preparer: E. Gil

Residential Class Projection (5	Years History)
Trend 5 years Base Usage	3.010
Add: Avg. Excess over Base	1.197
Normalized AVG. Usage	4.207
A Aftern	7.483
Mtrs	7,483
Consumption Projected MGL	377,800

BLK1	75.40%	284,849
BLK2	24.60%	92,951
		377 800

SUEZ WATER RHODE ISLAND Water Consumption Projection Linear Regression

Commercial

	No. of	Consumption	Usage Per
Year	Meters	MGL	Meter
2013	679	184,418	271.60
2014	677	189,490	279.90
2015	678	188,387	277.86
2016	684	202,920	296.67
2017	686	189,562	276.33
2018	690	198,964	288.35
2019	690	200,689	290.85
308.05348	1724.8877	-3494416.123	
1924.6916	4823.26322	8650433.007	
0.2952001	8323.03929	#N/A	

PA

	No. of	Consumption	Usage Per		
Year	Meters	MGL	Meter		
2013	91	27,325	300.27		
2014	91	28,978	318.44		
2015	92	30,636	333.00		
2016	94	30,229	321.59		
2017	96	25,393	264.51		
2018	97	26,951	277.85		
2019	97	30,059	309.89		

-2592.0526 3108.36842 -5994307.684 1188.251 1629.24772 3178578.382 0.7148164 1637.89101 #N/A Industrial

Ī			Consumption	Usage Per
١	Year	No. of Meters	MGL	Meter
1	2013	9	1,868	207.56
١	2014	9	2,077	230.78
١	2015	9	2,244	249.33
1	2016	9	2,289	254.33
1	2017	9	3,232	359.11
1	2018	9	3,224	358.22
	2019	9	3,518	390.89
	0	294	-590068	
	Ω	104 1666367	209895.8247	

0 104.1666367 209895.8247 0.80261 329.4038282 #N/A

Resale

		Consumption	Usage Per
Year	No. of Meters	MGL	Meter
2013	2	382,593	191,296.50
2014	2	343,163	171,581.50
2015	2	345,151	172,575.50
2016	2	354,592	177,296.00
2017	2	316,616	158,308.00
2018	2	312,266	156,133.00
2019	2	300,213	150,106.50

0 -12052.5 24634210.5 0 5933.815421 11956641.02 0.687812 18764.37194 #N/A

SUEZ WATER RHODE ISLAND Summary of Other Operating Revenues

Line No.	Description		12M December <u>2013</u>	12M December <u>2014</u>	12M December 2015	12M December 2016	12M December <u>2017</u>	<u>Projected</u>	<u>Projected</u>
•			(1)	(2)	(3)	(4)	(5)	(7) at current rates	(8) at proposed rates
1	Returned Checks		220	260	200	220	320	240	240
2	Turn On Fees		8,205	9,743	10,808	11,640	11,663	10,410	13,880
3	Meter Repair (Frozen/Damaged Meter)		893	4,662	6,863	6,746	3,490	4,531	4,531
4	Leak Allowance		(1,739)	(2,433)	(5,419)	(4,128)	(789)	(2,902)	(2,902)
5	Write-Down Adjustment		(151)	(3,135)	(332)		*	NS	
6	Water Quality Protection Charge [2]		12,142	12,448	12,778	13,046	11,972	12,477	12,477
7	Total Misc. Revenue	ji	\$ 19,570	\$ 21,544	\$ 24,898	\$ 27,524	\$ 26,656	\$ 24,756	\$ 28,226
8	Tank Truck Sales		\$ 22,590	\$ 30,540	\$ 16,745	\$ 18,733	10,659	\$ 15,379	\$ 23,923
	Occurrences	Actual <u>Rate</u>	12M December <u>2013</u>	12M December <u>2014</u>	12M December 2015	12M December 2016	12M December <u>2017</u>	Average [1]	Proposed <u>Rate</u>
9 10 11	Returned Checks Turn On Meter Test	\$ 20.00 \$ 30.00 \$ 40.00	11 274	13 325	10 360	11 388	16 389	12 347	\$ 20.00 \$ 40.00 \$ 40.00
12	Tank Truck Sales	\$ 2.25	10,040	13,573	7,442	8,326	4,737	6,835	\$ 3.50

Notes:

^[1] Average number of occurrences for calendar years 2013-2017

^[2] Water protection fund is billed \$0.029 per 100 gallons - charged to all customers except resale & residential customers over 65 who are exempt 36.10% of the charge collected is payable to the RI Water Resources Board

^{57.00%} of charge collected goes to RI General Treasurer

^{6.90%} of charge collected is maintained by SWRI for associated administrative costs

SUEZ WATER RHODE ISLAND Computation of Rates Turn On Fees

^		4 1	D-	4-
Cui	rren	II I	ĸα	re

Normal Office Hours	\$ 30.00
After Normal Office Hours	\$ 37,50

After Normal Office Hours		\$	37.50		
Proposed	Normal Bus	iness Ho	ours		·
Hourly Rate Overhead % Transportation - 1 hour Total Hourly Rate	(1) (2) (3)	\$ \$	35.41%	Meter Reader Per Transportation Expenses	Effective 4/1/2017
Proposed Rate		\$	40.00		
	After Norma		ess Hours		
Data par hour	(1)	\$	24.65	Meter Reader	Effective 4/1/2017
Rate per hour Hours paid	(1) (1)	Ψ	6.00	Minimum 4hr. call at overtime 1.5	2.100.110 1.1.20 1.
Total	(1)	\$	147.90	William Art. San at Systams 1.5	
Transportation - 1 hour		\$	4.23	One hour	
Total		\$	152.13		

Projected Revenue

Proposed Rate

Turn On	Occurrences	Prop	osed Rate	Projec	ted Revenue
Normal Office Hours	347	\$	40.00	\$	13,880
After Normal Office Hours	0	\$	155.00	\$	
				\$	13,880

Notes:

- (1) Hourly rate per contract
- (2) % Overhead calculated for the 12m ending 12/31/2017

155.00

(2) Transportation Expense in this filing

\$

SUEZ Water Rhode Island, Inc. Billed Consumption by Customer Class (in '000 Gallons) and number of Meters in Service

Consumption	lee.	Fab	Mor	Åns	Mari	Jun	2013 Jul	Aug	Sep	Oct	Nov	Dec	Total
	Jan	Feb	Mar	Apr	May				58,260	42,889	34,735	34.937	409,445
Residential	28,559	29,763	24,809	23,089	28,808	30,460	32,452	40,684			15,879	21,235	184,418
Commercial	7,918	12,448	15,636	6,545	12,834	20,701	10,389	16,564	29,862 145	14,407 175	15,679	50	1,868
ndustrial	89	157	30	101	154	108	313	399				2,567	27,235
Public Authority	1,267	1,141	2,170	1,438	1,302	2,055	1,847	3,095	3,884	2,741	3,728		382,593
Resale	23,142	16,007	38,579	28,634	26,154	31,048	31,739		51,677	115,099	54.400	20,514	
Total	60,975	59,516	81,224	59,807	69,252	84,372	76,740	60,742	143,828	175,311	54,489	79,303	1,005,559
Meters							2013					5	*
	<u>Jan</u>	Feb	Mar	Apr	<u>May</u>	Jun	Jul	Auq	Sep	<u>Oct</u>	Nov	Dec	Average
Residential	7,226	7,231	7,241	7,279	7,336	7,352	7,358	7,369	7,372	7,366	7,325	7,291	7,312
Commercial	671	669	670	679	690	689	688	688	688	684	664	662	679
Industrial	9	9	9	9	9	9	9	9	9	9	9	9	9
Public Authority	82	82	82	89	98	98	98	98	98	98	87	83	91
Resale	2	2	2	2	2	2	2	2	2	2	2	2	2
otal	7,990	7,993	8,004	8,058	8,135	8,150	8,155	8,166	8,169	8,159	8,087	8,047	8,093
Average Consumption							2013						
Transportation (Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Residential	3.95	4.12	3.43	3.17	3.93	4.14	4.41	5,52	7.90	5.82	4.74	4.79	4,66
	11.80	18.61	23.34	9.64	18.60	30.04	15.10	24.08	43.40	21.06	23,91	32,08	22,64
Commercial	9.89	17.44	3.33	11.22	17.11	12.00	34.78	44.33	16.11	19.44	16,33	5,56	17,3
ndustrial	15.45	13.91	26.46	16.16	13.29	20.97	18,85	31.58	39.63	27.97	42.85	30,93	24.8
Public Authority Resale	11.571.00	8.003.50	19,289.50	14,317.00	13,077.00	15,524.00	15,869,50		25,838.50	57,549.50	-	10,257.00	15,941.3
							2014						
Consumption													
		Feb	Mar	Ans	Asou	lin		Aug	Sen	Oct	Nov	Dec	Total
	Jan	<u>Feb</u>	Mar	Apr	May	Jun	Jul	Aug	Sep en ses	Oct 45 790	Nov 37 208	Dec 40 039	
Residential	27,476	29,925	26,205	23,024	26,883	30,077	<u>Jul</u> 32,453	40,558	60,263	45,789	37,298	40,039	419,99
	27,476 7,582	29,925 12,919	26,205 17,864	23,024 6,938	26,883 12,490	30,077 20,620	<u>ਹੈ।।</u> 32,453 10,226	40,558 17,847	60,263 31,481	45,789 15,613	37,298 16,275	40,039 19,635	419,990 189,490
Commercial	27,476 7,582 110	29,925 12,919 208	26,205 17,864 52	23,024 6,938 1 1 4	26,883 12,490 160	30,077 20,620 137	<u>Jul</u> 32,453 10,226 298	40,558 17,847 381	60,263 31,481 177	45,789 15,613 159	37,298 16,275 221	40,039 19,635 60	419,990 189,490 2,077
Commercial Industrial	27,476 7,582	29,925 12,919 208 1,252	26,205 17,864 52 1,925	23,024 6,938	26,883 12,490 160 1,072	30,077 20,620 137 1,737	<u>ਹੈ।।</u> 32,453 10,226	40,558 17,847 381 3,422	60,263 31,481 177 3,911	45,789 15,613 159 3,463	37,298 16,275 221 4,956	40,039 19,635 60 1,975	419,990 189,490 2,077 28,978
Commercial Industrial Public Authority	27,476 7,582 110	29,925 12,919 208	26,205 17,864 52 1,925 19,799	23,024 6,938 114 1,454	26,883 12,490 160 1,072 38,263	30,077 20,620 137 1,737	Jul 32,453 10,226 298 2,256	40,558 17,847 381 3,422 116,702	60,263 31,481 177 3,911 48,368	45,789 15,613 159 3,463 36,161	37,298 16,275 221 4,956 24,259	40,039 19,635 60 1,975 17,502	419,990 189,490 2,077 28,978 343,163
Commercial Industrial Public Authority Resale	27,476 7,582 110 1,555	29,925 12,919 208 1,252	26,205 17,864 52 1,925	23,024 6,938 1 1 4	26,883 12,490 160 1,072	30,077 20,620 137 1,737	<u>Jul</u> 32,453 10,226 298	40,558 17,847 381 3,422	60,263 31,481 177 3,911	45,789 15,613 159 3,463	37,298 16,275 221 4,956	40,039 19,635 60 1,975	419,990 189,490 2,077 28,978 343,163
Commercial Industrial Public Authority Resale Total	27,476 7,582 110 1,555 21,549	29,925 12,919 208 1,252 20,443 64,747	26,205 17,864 52 1,925 19,799 85,845	23,024 6,938 114 1,454 31,530	26,883 12,490 160 1,072 38,263 78,868	30,077 20,620 137 1,737 117 52,688	32,453 10,226 298 2,256 45,233	40,558 17,847 381 3,422 116,702 178,910	60,263 31,481 177 3,911 48,368 144,200	45,789 15,613 159 3,463 36,161 101,185	37,298 16,275 221 4,956 24,259 83,009	40,039 19,635 60 1,975 17,502 79,211	419,990 189,490 2,077 28,970 343,160 983,690
Commercial Industrial Public Authority Resale Total	27,476 7,582 110 1,555 21,549	29,925 12,919 208 1,252 20,443	26,205 17,864 52 1,925 19,799	23,024 6,938 114 1,454	26,883 12,490 160 1,072 38,263 78,868	30,077 20,620 137 1,737 117 52,688	32,453 10,226 298 2,256 - 45,233 2014	40,558 17,847 381 3,422 116,702 178,910	60,263 31,481 177 3,911 48,368 144,200	45,789 15,613 159 3,463 36,161 101,185	37,298 16,275 221 4,956 24,259 83,009	40,039 19,635 60 1,975 17,502 79,211	419,99 189,49 2,07 28,97 343,16 983,69
Commercial Industrial Public Authority Resale Total Meters	27,476 7,582 110 1,555 21,549 58,272	29,925 12,919 208 1,252 20,443 64,747	26,205 17,864 52 1,925 19,799 85,845	23,024 6,938 114 1,454 31,530	26,883 12,490 160 1,072 38,263 78,868	30,077 20,620 137 1,737 117 52,688	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408	45,789 15,613 159 3,463 36,161 101,185	37,298 16,275 221 4,956 24,259 83,009	40,039 19,635 60 1,975 17,502 79,211	419,99 189,49 2,07 28,97 343,16 983,69 Average 7,35
Commercial Industrial Public Authority Resale Total Meters Residential	27,476 7,582 110 1,555 21,549 58,272	29,925 12,919 208 1,252 20,443 64,747	26,205 17,864 52 1,925 19,799 65,845	23,024 6,938 114 1,454 - 31,530	26,883 12,490 160 1,072 38,263 78,868	30,077 20,620 137 1,737 117 52,688	32,453 10,226 298 2,256 - 45,233 2014	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689	45,789 15,613 159 3,463 36,161 101,185 Oct 7,389 681	37,298 16,275 221 4,956 24,259 83,009 Nox 7,357 666	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664	419,99 189,49 2,07 28,97 343,16 983,69 Average 7,35
Commercial Industrial Public Authority Resale Total Meters Residential Commercial	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287	23,024 6,938 114 1,454 - 31,530 Apr 7,326	26,883 12,490 160 1,072 38,263 78,868	30,077 20,620 137 1,737 117 52,688	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9	45,789 15,613 159 3,463 38,161 101,185 Oct 7,389 681 9	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9	419,99 189,49(2,07' 28,97(343,16: 983,69(Average 7,35
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9	23,024 6,938 114 1,454 31,530 Apr 7,326 679 9	26,883 12,490 1,072 38,263 78,868 May 7,378 690	30,077 20,620 137 1,737 117 52,688	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689	45,789 15,613 159 3,463 36,161 101,185 Oct 7,389 681 9	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9	419,99(189,49(2,07: 28,97: 343,16: 983,69(Average 7,35: 67
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663	23,024 6,938 1114 1,454 - 31,530 Apr 7,326 679	26,883 12,490 160 1,072 38,263 78,868 May 7,378 690 9	30,077 20,620 137 1,737 117 52,688 Jun 7,398 690 9	32,453 10,226 288 2,256 - 45,233 2014 Jul 7,401 689 9	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9	45,789 15,613 159 3,463 38,161 101,185 Oct 7,389 681 9	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83	419,990 189,490 2,077 28,976 343,163 983,696 Average 7,354 677
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9	23,024 6,938 114 1,454 31,530 Apr 7,326 679 9	26,883 12,490 160 1,072 38,263 78,868 May 7,378 690 9	30,077 20,620 137 1,737 117 52,688 Jun 7,398 690 9	32,453 10,226 298 2,256 - 45,233 2014 Jul 689 9	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9	45,789 15,613 159 3,463 36,161 101,185 Oct 7,389 681 9	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9	419,990 189,490 2,077 28,976 343,163 983,696 Average 7,354 677
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9 83	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9 83	23,024 6,938 1114 1,454 - 31,530 Apr 7,326 679 9	26,883 12,490 1,072 38,263 78,868 May 7,378 690 9	30,077 20,620 137 1,737 1117 52,688 Jun 7,398 690 9	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689 9 9	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9 98 2	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9 98 2 8,206	45,789 15,613 15,9 3,463 36,161 101,185 Oct 7,389 681 9 96 2: 8,177	37,298 16,275 221 4,956 24,259 83,009 Nox 7,357 666 9 84 2 8,118	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094	419,990 189,490 2,077 28,974 343,163 983,690 Average 7,35- 67
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9 83 2 8,037	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9 83	23,024 6,938 1114 1,454 - 31,530 Apr 7,326 679 9	26,883 12,490 1,072 38,263 78,868 May 7,378 690 9	30,077 20,620 137 1,737 1117 52,688 Jun 7,398 690 9	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689 9 98 2 8,199	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9 98 2	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9 98 2	45,789 15,613 15,9 3,463 36,161 101,185 Oct 7,389 681 9 96 2 8,177	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9 84 2 8,118	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094	419,991 189,491 2,077 28,974 343,16 983,691 Average 7,35 67 9
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9 83 2 8,037	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2 8,034	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9 83 2 8,044	23,024 6,938 1114 1,454 - 31,530 Apr 7,326 679 9 90 2 8,106	26,883 12,490 1,072 38,263 78,868 May 7,378 680 9 96 2 8,175	30,077 20,620 137 1,737 117 52,688 Jun 7,398 690 9 98 2 8,197	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689 9 9 9 8 2 8,199	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9 9 98 2 8,210	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9 98 2 8,206	45,789 15,613 15,9 3,463 36,161 101,185 Oct 7,389 681 9 96 2: 8,177	37,298 16,275 221 4,956 24,259 83,009 Nox 7,357 666 9 84 2 8,118	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094	419,99 189,49 2,07 28,97 343,16 983,69 Average 7,35 67 9
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9 83 2 8,037	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2 8,034	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9 83 2 8,044	23,024 6,938 114 1,454 31,530 Apr 7,326 679 9 90 2 8,106	26,883 12,490 160 1,072 38,263 78,868 May 7,378 690 9 96 2 8,175	30,077 20,620 137 1,737 117 52,688 Jun 7,398 690 9 98 2 8,197	32,453 10,226 288 2,256 - 45,233 2014 Jul 7,401 689 9 98 2 8,199 2014	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9 98 2 8,210	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9 9 98 2 8,206	45,789 15,613 15,9 3,463 36,161 101,185 Oct 7,389 681 9 96 2 8,177	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9 84 2 8,118	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094	419,99 189,49 2,07 28,97 343,16 983,69 Average 7,35 67 9 8,13 Average 4,7 23,2
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9 83 2 8,037	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2 8,034	26,205 17,864 52 1,925 19,799 65,845 Mar 7,267 663 9 83 2 8,044 Mar 3,60 26,94	23,024 6,938 114 1,454 	26,883 12,490 160 1,072 38,263 78,868 May 7,378 690 9 96 2 2 8,175	30,077 20,620 137 1,737 117 52,688 Jun 7,398 690 9 98 2 8,197 Jun 4.07 29.88	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689 9 98 2 8,199 2014 Jul 4.38	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9 98 2 8,210	60,263 31,481 1777 3,911 48,368 144,200 Sep 7,408 689 9 98 2 8,206	45,789 15,613 1,59 3,463 36,161 101,185 Oct 7,389 681 9 96 2 8,177	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9 84 2 8,118	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094	419,99(189,49(2,077) 28,978 343,163 983,698 Average 7,35- 677 9 9 1 8,133 Average 4,79 23,29
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial Industrial	27,476 7,582 1,549 1,555 21,549 58,272 Jan 7,281 662 9 83 2 8,037	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2 8,034	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9 83 2 8,044 Mar 3.60 26,94 5.78	23,024 6,938 114 1,454 - 31,530 Apr 7,326 679 9 90 2 8,106 Apr 3.14 10.22 12.67	26,883 12,490 1,072 38,263 78,868 May 7,378 690 9 96 2 8,175	30,077 20,620 137 1,737 117 52,688 Jun 7,398 690 9 9 98 2 8,197 Jun 4.07 29.88 15.22	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689 9 9 9 2 8,199 2014 Jul 4.38 14.84 33.11	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9 9 98 2 8,210	60,263 31,481 1777 3,911 48,368 144,200 Sep 7,408 689 9 98 2 2 8,206	45,789 15,613 159 3,463 38,161 101,185 Oct 7,389 681 9 96 2 8,177	37,298 16,275 221 4,956 24,259 83,009 Nox 7,357 666 9 84 2 8,118	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094	419,990 189,490 2,077 28,976 343,163 983,696 Average 7,354 677 8,
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial Industrial Public Authority	27,476 7,582 110 1,555 21,549 58,272 Jan 7,281 662 9 83 2 8,037 Jan 3.77 11,45 12,22 18,73	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2 8,034 Feb 4.11 19,54 23,11 15,08	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9 83 2 8,044 Mar 3.60 26,94 5.78 23,19	23,024 6,938 114 1,454 - 31,530 Apr 7,326 679 9 90 2 8,106 Apr 3.14 10.22 12.67 16,16	26,883 12,490 1,072 38,263 78,868 May 7,378 690 9 96 2 8,175 May 3.64 18.10 17.78 11.17	30,077 20,620 137 1,737 117 52,688 407 9 98 2 8,197 Jun 4.07 29.88 15.22 17.72	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689 9 98 2 8,199 2014 Jul 4.38	40,558 17,847 3,422 116,702 178,910 Aug 7,412 689 9 98 2 8,210 Aug 5,47 25,90 42,33 34,92	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9 98 2 8,206 Sep 8.13 45,69 19,67 39,91	45,789 15,613 3,463 38,161 101,185 Oct 7,389 681 9 96 2 8,177 Oct 6.20 22,93 17,70 36,08	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9 84 2 8,118 Nov 5,07 24,44 24,56	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094 Dec 5,46 29,57 6,67	419,99 189,49 2,07 28,97 343,16 983,69 Average 7,35 67 9 8,13 Average 4,7 23,2 19,2
Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial Industrial	27,476 7,582 1,549 1,555 21,549 58,272 Jan 7,281 662 9 83 2 8,037	29,925 12,919 208 1,252 20,443 64,747 Feb 7,279 661 9 83 2 8,034	26,205 17,864 52 1,925 19,799 65,845 Mar 7,287 663 9 83 2 8,044 Mar 3.60 26,94 5.78	23,024 6,938 114 1,454 - 31,530 Apr 7,326 679 9 90 2 8,106 Apr 3.14 10.22 12.67	26,883 12,490 1,072 38,263 78,868 May 7,378 690 9 96 2 8,175	30,077 20,620 137 1,737 117 52,688 Jun 7,398 690 9 9 98 2 8,197 Jun 4.07 29.88 15.22	32,453 10,226 298 2,256 - 45,233 2014 Jul 7,401 689 9 9 98 2 8,199 2014 Jul 4.38 14.84 33.11 23.02	40,558 17,847 381 3,422 116,702 178,910 Aug 7,412 689 9 9 98 2 8,210	60,263 31,481 177 3,911 48,368 144,200 Sep 7,408 689 9 98 2 8,206 Sep 8.13 45,69 19,67	45,789 15,613 15,9 3,463 36,161 101,185 Oct 7,389 681 9 96 2 8,177	37,298 16,275 221 4,956 24,259 83,009 Nov 7,357 666 9 84 2 8,118 Nov 5.07 24,44 24,56 59.00	40,039 19,635 60 1,975 17,502 79,211 Dec 7,336 664 9 83 2 8,094 Dec 5,46 29,57 6,67 23,80	419,99 189,49 2,07 28,97 343,16 983,69 Average 7,35 67 9 8,13 Average 4.7 23,2 19,2 26,5

SUEZ Water Rhode Island, Inc. Billed Consumption by Customer Class (in '000 Gallons) and number of Meters in Service

Consumption					*****	lius	2015	Aug	Sep	Oct	Nov	Dec	Total
	Jan	Feb	Mar	Apr	<u>May</u>	Jun	Jul	Aug			110111111111111111111111111111111111111		427,743
Residential	23,688	33,039	22,847	24,273	30,407	30,063	34,145	47,884	60,419	43,899	40,017	37,062	188,38
Commercial	7,630	14,056	15,457	8,408	1,999	18,319	19,156	19,969	28,952	19,699	17,115	17,627	
ndustrial	261	166	69	142	174	116	275	376	210	164	221	70	2,24
Public Authority	1,687	1,187	1,362	1,337	1,234	1,925	2,950	3,948	4,766	4,252	3,572	2,415	30,63
Resale	19.236	18.927	19,207	19,889	19,773	32,759	39,066	48,695	48,979	36,683		41,937	345,15
Total	52.502	67,375	58,942	54,049	53,587	83,183	95,592	120,872	143,326	104,697	60,925	99,111	994,16
							2045						
Meters	Jan	Feb	Mar	Apr	May	Jun	2015 Jul	Aug	Sep	Oct	Nov	Dec	Average
					7,429	7,436	7.448	7,450	7,459	7,454	7,413	7,368	7,3
Residential	7,308	7,313	7,318	7,367	688	688	689	689	691	683	677	668	6
Commercial	664	662	662	675			9	9	9	9	9	9	
ndustrial	9	9	9	9	9	9			100	100	84	83	
Public Authority	83	83	83	89	99	99	100	100		2	2	2	
Resale	2	2	2	2	2	2	2	2	2			8,130	8,1
otal	8,066	8,069	8,074	8,142	8,227	8,234	8,248	8,250	8,261	8,248	8,185	0,130	0,1
Average Consumption							2015						
ACCOUNT TO THE TOUR PROPERTY.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	<u>Sep</u>	Oct	Nov	Dec	Average
Residential	3.24	4.52	3.12	3.29	4.09	4.04	4.58	6.43	8.10	5.89	5_40	5.03	4.
	11.49	21,23	23.35	12.46	2.91	26.63	27.80	28.98	41,90	28.84	25.28	26 39	23
Commercial	29.00	18.44	7.67	15.78	19.36	12.88	30.56	41.78	23.33	18,22	24.56	7.78	20
Industrial	20.33	14.30	16 41	15.02	12.47	19.45	29.50	39.48	47.66	42.52	42.52	29.10	27
Public Authority			9,603.50	9,944,50	9,886,49	16,379,55	19,533,00	24,347,50	24,489.50	18,341.50		20,968.50	14,381
Resale	9,618.00	9,463.50	9,000,00	-,									
Resale	9,618,00	9,463.50	9,000,00										
	9,618,00	9,463.50					2016			0-1	Nov	Dec	Total
	9,618.00 Jan	9,463.50 Feb	Mar	Apr	May	<u>Jun</u>	<u>Jul</u>	Aug	Sep	Oct	Nov	Dec	Total
Consumption					<u>May</u> 29,691	<u>Jun</u> 27,924	<u>Jul</u> 34,683	49,272	66,074	46,136	40,565	38,007	434,1
Consumption Residential	<u>Jan</u> 25,644	<u>Feb</u> 31,518	Mar	Apr			<u>Jul</u>	49,272 20,546	66,074 26,361	46,136 20,155	40,565 17,861	38,007 20,294	434,1 202,9
Consumption Residential Commercial	<u>Jan</u> 25,644 10,557	Feb	<u>Mar</u> 21,955	Apr 22,650	29,691	27,924	<u>Jul</u> 34,683	49,272 20,546 331	66,074 26,361 206	46,136 20,155 174	40,565 17,861 170	38,007 20,294 141	434,1 202,9 2,2
Consumption Residential Commercial Industrial	Jan 25,644 10,557 134	Feb 31,518 11,948 182	<u>Mar</u> 21,955 14,983	Apr 22,650 8,856	29,691 14,220	27,924 18,548	<u>Jul</u> 34,683 18,591	49,272 20,546	66,074 26,361 206 4,261	46,136 20,155 174 4,467	40,565 17,861 170 3,299	38,007 20,294 141 2,192	434,1 202,9 2,2 30,2
Consumption Residential Commercial Industrial Public Authority	Jan 25,644 10,557 134 1,765	Feb 31,518 11,948 182 1,055	<u>Mar</u> 21,955 14,983 79 2,267	Apr 22,650 8,856 180 1,233	29,691 14,220 184	27,924 18,548 206	<u>Jul</u> 34,683 18,591 302	49,272 20,546 331	66,074 26,361 206	46,136 20,155 174 4,467 35,472	40,565 17,861 170 3,299 25,740	38,007 20,294 141 2,192 21,301	434,1 202,9 2,2 30,2 354,5
Consumption Residential Commercial Industrial Public Authority Resale	Jan 25,644 10,557 134	Feb 31,518 11,948 182	<u>Mar</u> 21,955 14,983 79	Apr. 22,650 8,856 180	29,691 14,220 184 1,065	27,924 18,548 206	34,683 18,591 302 2,815	49,272 20,546 331 3,700	66,074 26,361 206 4,261	46,136 20,155 174 4,467	40,565 17,861 170 3,299	38,007 20,294 141 2,192	434,1 202,9 2,2 30,2 354,5
Consumption Residential Commercial Industrial Public Authority Resale Total	<u>Jan</u> 25,644 10,557 134 1,765 18,332	Feb 31,518 11,948 182 1,055 16,532	<u>Mar</u> 21,955 14,983 79 2,267 20,435	Apr 22,650 8,856 180 1,233 20,186	29,691 14,220 184 1,065 19,022	27,924 18,548 206 2,110	34,683 18,591 302 2,815 69,292 125,683	49,272 20,546 331 3,700 53,317	66,074 26,361 206 4,261 54,963	46,136 20,155 174 4,467 35,472	40,565 17,861 170 3,299 25,740	38,007 20,294 141 2,192 21,301	434,1
Consumption Residential Commercial Industrial Public Authority Resale Total	Jan 25,644 10,557 134 1,765 18,332 56,432	Feb 31,518 11,948 182 1,055 16,532 61,235	<u>Mar</u> 21,955 14,983 79 2,267 20,435	Apr 22,650 8,856 180 1,233 20,186	29,691 14,220 184 1,065 19,022	27,924 18,548 206 2,110	Jul 34,683 18,591 302 2,815 69,292	49,272 20,546 331 3,700 53,317	66,074 26,361 206 4,261 54,963 151,865	46,136 20,155 174 4,467 35,472 106,404	40,565 17,861 170 3,299 25,740 87,635	38,007 20,294 141 2,192 21,301 81,935	434,1 202,9 2,2 30,2 354,5 1,024,1
Consumption Residential Commercial Industrial Public Authority Resale Total Meters	Jan 25,644 10,557 134 1,765 18,332 56,432	Feb 31,518 11,948 182 1,055 16,532 61,235	Mar 21,955 14,983 79 2,267 20,425 59,719	Apr 22,650 8,856 180 1,233 20,186 53,105	29,691 14,220 184 1,065 19,022 64,182	27,924 18,548 206 2,110 48,788	34,683 18,591 302 2,815 59,292 125,683	49,272 20,546 331 3,700 53,317 127,166	66,074 26,361 206 4,261 54,963 151,865	46,136 20,155 174 4,467 35,472 106,404	40,565 17,861 170 3,299 25,740 87,635	38,007 20,294 141 2,192 21,301 81,935	434,1 202,9 2,2 30,2 354,5 1,024,1
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350	Feb 31,518 11,948 182 1,055 16,552 61,235 Feb 7,351	Mar 21,955 14,983 79 2,267 20,435 59,719 Mar 7,356	Apr 22,650 8,856 180 1,233 20,186 53,105	29,691 14,220 184 1,065 19,022 64,182 May 7,439	27,924 18,548 206 2,110 	34,683 18,591 302 2,815 59,292 125,683 2016	49,272 20,546 331 3,700 53,317 127,166	66,074 26,361 206 4,261 54,963 151,865	46,136 20,155 174 4,467 35,472 106,404	40,565 17,861 170 3,299 25,740 87,635	38,007 20,294 141 2,192 21,301 81,935	434, 202, 2, 30, 354, 1,024, Average
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667	Mar 21,955 14,983 79 2,267 20,435 59,719 Mar 7,356 668	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695	27,924 18,548 206 2,110 48,788 Jun 7,468 695	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469	49,272 20,546 331 3,700 53,317 127,166	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477	46,136 20,155 174 4,467 35,472 106,404	40,565 17,861 170 3,299 25,740 87,635	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9	434, 202, 2, 30, 354, 1,024, Average
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667 9	Mar 21,955 14,983 79 2,267 20,425 59,719 Mar 7,356 668 9	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9	27,924 18,548 206 2,110 48,788 Jun 7,468 695 9	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477 696	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675	434, 202, 2, 30, 354, 1,024, Average
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667 9 82	Mar 21,955 14,983 79 2,267 20,435 59,719 Mar 7,356 668 9	Apr 22,650 8,856 180 1,233 20,188 53,105 Apr 7,394 683 9	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9	27,924 18,548 206 2,110 - 48,788 Jun 7,468 695 9	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477 696 9	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9	434, 202, 2, 30, 354, 1,024, Average
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667 9	Mar 21,955 14,983 79 2,267 20,425 59,719 Mar 7,356 668 9	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9	27,924 18,548 206 2,110 48,788 Jun 7,468 695 9	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477 696 9	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88	434, 202, 2, 30, 354, 1,024, Average
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9	Feb 31,518 11,948 182 1,055 16,532 51,235 Feb 7,351 667 9 82 2	Mar 21,955 14,983 79 2,267 20,435 59,719 Mar 7,356 668 9 84 2	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9 96 2	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9 9	27,924 18,548 206 2,110 	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9 102 2 8,279	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9 102 2	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477 696 9 102 2	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9 102 2	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88 2	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88	434, 202, 2, 30, 354, 1,024, Average
Consumption	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9 82 2 8,110	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667 9 82 2 8,111	Mar 21,955 14,983 79 2,267 20,435 59,719 Mar 7,356 668 9 84 2 8,119	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9 96 2 8,184	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9 99 2 8,244	27,924 18,548 206 2,110 - 48,788 Jun 7,468 695 9 102 2 8,276	34,683 18,591 302 2,815 69,292 125,683 2016 Jul 7,469 697 9 102 2 8,279	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9 102 2 8,284	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477 696 9 102 2	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9 102 2	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88 2	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88	434, 202, 2, 2, 3, 3, 3, 3, 54, 1, 024
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9 82 2 8,110	Feb 31,518 11,948 182 1,055 16,532 51,235 Feb 7,351 667 9 82 2 8,111	Mar 21,955 14,983 79 2,267 20,435 59,719 Mar 7,356 668 9 84 2 8,119	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9 96 2 8,184	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9 9 9 2 8,244	27,924 18,548 206 2,110 48,788 Jun 7,468 695 9 102 2 8,276	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9 102 2 8,279 2016 Jul	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9 102 2 8,284	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477 696 9 102 2 8,286	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9 102 2 8,269	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88 2 8,185	434, 202, 2, 30, 354, 1,024. Average 7,
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9 82 2 8,110	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667 9 82 2 8,111	Mar 21,955 14,983 79 2,267 20,425 59,719 Mar 7,356 668 9 84 2 8,119	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9 96 2 8,184	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9 99 2 8,244	27,924 18,548 206 2,110	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9 102 2 8,279 2016 Jul 4,64	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9 102 2 8,284	66,074 26,361 206 4,261 54,983 151,865 Sep 7,477 696 9 102 2 8,285	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9 102 2 8,269	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88 2 8,185	434, 202, 2, 30, 354, 1,024, Average 7,
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9 82 2 8,110	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667 9 82 2 8,111 Feb 4,29 17,91	Mar 21,955 14,983 79 2,267 20,425 59,719 Mar 7,356 668 9 84 2 8,119 Mar 2,98 22,43	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9 96 2 8,184	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9 92 8,244 May 3,99 20,46	27,924 18,548 206 2,110 48,788 Jun 7,468 695 9 102 2 8,276 Jun 3,74 26,69	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9 102 2 8,279 2016 Jul 4.64 26,67	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9 102 2 8,284 Aug 6,59 29,48	66,074 26,361 206 4,261 54,963 151,365 Sep 7,477 696 9 102 2 8,286 Sep 8,844 37,88	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9 102 2 8,269	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88 2 8,185	434, 202, 2, 30, 354, 1,024, Average 7,
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9 82 2 8,110 Jan 3,49 15,83 14,89	Feb 31,518 11,948 182 1,055 16,532 51,235 Feb 7,351 667 9 82 2 8,111 Feb 4,29 17,91 20,22	Mar 21,955 14,983 79 2,267 20,435 59,719 Mar 7,356 668 9 84 2 8,119 Mar 2,98 22,43 8,78	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9 96 2 8,184 Apr 3,06 12,97 20,00	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9 99 2 8,244 May 3,99 20,46 20,44	27,924 18,548 206 2,110	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9 102 2 8,279 2016 Jul 4,64 26,67 33,56	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9 102 2 8,284 Aug 6,59 29,48 36,78	66,074 26,361 206 4,261 54,963 151,865 Sep 7,477 696 9 102 2 8,286 Sep 8,84 37,88 22,89	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9 102 2 8,269 Oct 6,18 29,34 19,33	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88 2 8,185 Dec 5,13 30,07 15,67	434, 202, 2, 30, 354, 1,024. Average 7,
Consumption Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial	Jan 25,644 10,557 134 1,765 18,332 56,432 Jan 7,350 667 9 82 2 8,110	Feb 31,518 11,948 182 1,055 16,532 61,235 Feb 7,351 667 9 82 2 8,111 Feb 4,29 17,91	Mar 21,955 14,983 79 2,267 20,425 59,719 Mar 7,356 668 9 84 2 8,119 Mar 2,98 22,43	Apr 22,650 8,856 180 1,233 20,186 53,105 Apr 7,394 683 9 96 2 8,184	29,691 14,220 184 1,065 19,022 64,182 May 7,439 695 9 92 8,244 May 3,99 20,46	27,924 18,548 206 2,110 48,788 Jun 7,468 695 9 102 2 8,276 Jun 3,74 26,69	34,683 18,591 302 2,815 59,292 125,683 2016 Jul 7,469 697 9 102 2 8,279 2016 Jul 4.64 26,67	49,272 20,546 331 3,700 53,317 127,166 Aug 7,474 697 9 102 2 8,284 Aug 6,59 29,48	66,074 26,361 206 4,261 54,963 151,365 Sep 7,477 696 9 102 2 8,286 Sep 8,844 37,88	46,136 20,155 174 4,467 35,472 106,404 Oct 7,469 687 9 102 2 8,269	40,565 17,861 170 3,299 25,740 87,635 Nov 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec 7,411 675 9 88 2 8,185	434,1 202,9 2,2 30,2 354,5 1,024,1

SUEZ Water Rhode Island, Inc. Billed Consumption by Customer Class (in '000 Gallons) and number of Meters in Service

Consumption	lon	Enh	Mar	Apr	May	Jun	2017 Jul	Aug	Sep	Oct	Nov	Dec	Total
	Jan	Feb							57.836	43,599	38.832	36,303	393,290
Residential	25,309	28,458	19,098	20,821	29,625	22,608	29,184	41,616			17,487	17,764	189,56
Commercial	9,988	12,054	13,929	7,371	16,467	15,075	13,860	22,564	24,797	18,206	669	85	
Industrial	165	260	123	174	362	188	278	562	210	156			3,23
Public Authority	1,584	1,088	1,545	1,239	1,233	1,879	2,096	2,543	3,590	3,703	2,676	2,216	25,39
Resale	17,856	16,889	15,580	17,102		44,825	32,219	51,836	45,986	29,748	25,499	19,076	316,61
Total	54,902	58,749	50,275	46,707	47,688	84,576	77,636	119,121	132,419	95,412	85,163	75,445	928,09
Meters							2017					1001000	
	Jan	<u>Feb</u>	Mar	Apr	May	Jun	النال	Aug	Sep	Oct	Nov	Dec	Average
Residential	7,396	7,399	7,415	7,459	7,497	7,505	7,516	7,525	7,532	7,530	7,499	7,481	7,48
Commercial	675	674	675	690	694	696	697	697	697	688	674	674	68
Industrial	9	9	9	9	9	9	9	9	9	9	9	9	
Public Authority	88	88	88	101	101	102	102	102	102	100	87	87	9
Resale	2	2	2	2	2	2	2	2	2	2	2	2	
otal	8,170	8,172	8,189	8,261	8,303	8,314	8,326	8,335	8,342	8,329	8,271	8,253	8,27
Average Consumption							2017						
A STATE OF THE STA	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Residential	3.42	3.85	2.58	2.79	3.95	3.01	3.88	5,53	7.68	5.79	5_18	4.85	4.3
Commercial	14.80	17.88	20.64	10.68	23.73	21.66	19.88	32,37	35.58	26.46	25.95	26.36	23 (
Industrial	18.33	28.89	13.67	19.33	40.23	20.94	30.83	62.42	23.33	17.37	74.30	9.47	29.9
Public Authority	18.00	12.36	17.56	12.27	12.21	18.42	20.55	24,93	35.20	37.03	30.76	25.47	22.0
Resale	8,928.00	8,444.50	7,790.00	8,551.00	12.21	22,412,65	16,109,55	25,917,82	22,993.00	14,873.90	12,749.56	9,538.04	13,192
						TEST	/EAR 12 M 0/20/2	047					
Consumption	los 17	Ech 17	Mar. 17	ånr.17	May 17		/EAR 12 M 9/30/2		Sen-17	Oct-16	Nov-16	Dec-16	Total
	<u>Jan-17</u>	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-16	Nov-16	Dec-16	
Residential	25,309	28,458	19,098	20,821	29,625	<u>Jun-17</u> 22,608	<u>Jul-17</u> 29,184	Aug-17 41,616	57,836	46,136	40,565	38,007	399,26
Residential Commercial	25,309 9,988	28,458 12,054	19,098 13,929	20,821 7,371	29,625 16,467	<u>Jun-17</u> 22,608 15,075	Jul-17 29,184 13,860	Aug-17 41,616 22,564	57,836 24,797	46,136 20,155	40,565 17,861	38,007 20,294	399,20 194,4
Residential Commercial Industrial	25,309 9,988 165	28,458 12,054 260	19,098 13,929 123	20,821 7,371 174	29,625 16,467 362	<u>Jun-17</u> 22,608 15,075 188	<u>Jul-17</u> 29,184 13,860 278	Aug-17 41,616 22,564 562	57,836 24,797 210	46,136 20,155 174	40,565 17,861 170	38,007 20,294 141	399,26 194,4 2,80
Residential Commercial Industrial Public Authority	25,309 9,988 165 1,584	28,458 12,054 260 1,088	19,098 13,929 123 1,545	20,821 7,371 174 1,239	29,625 16,467	<u>Jun-17</u> 22,608 15,075 188 1,879	Jul-17 29,184 13,860 278 2,096	Aug-17 41,616 22,564 562 2,543	57,836 24,797 210 3,590	46,136 20,155 174 4,467	40,565 17,861 170 3,299	38,007 20,294 141 2,192	399,20 194,4 2,80 26,7
Residential Commercial Industrial Public Authority Resale	25,309 9,988 165 1,584 17,856	28,458 12,054 260 1,088 16,889	19,098 13,929 123 1,545 15,580	20,821 7,371 174 1,239 17,102	29,625 16,467 362 1,233	Jun-17 22,608 15,075 188 1,879 44,825	Jul-17 29,184 13,860 278 2,096 32,219	Aug-17 41,616 22,564 562 2,543 51,836	57,836 24,797 210 3,590 45,986	46,136 20,155 174 4,467 35,472	40,565 17,861 170 3,299 25,740	38,007 20,294 141 2,192 21,301	399,26 194,4* 2,80 26,75 324,80
Residential Commercial Industrial Public Authority Resale	25,309 9,988 165 1,584	28,458 12,054 260 1,088	19,098 13,929 123 1,545	20,821 7,371 174 1,239	29,625 16,467 362	<u>Jun-17</u> 22,608 15,075 188 1,879	Jul-17 29,184 13,860 278 2,096	Aug-17 41,616 22,564 562 2,543	57,836 24,797 210 3,590	46,136 20,155 174 4,467	40,565 17,861 170 3,299	38,007 20,294 141 2,192	399,26 194,4* 2,80 26,75 324,80
Residential Commercial Industrial Public Authority Resale Total	25,309 9,988 165 1,584 17,856 54,902	28,458 12,054 260 1,088 16,889 58,749	19,098 13,929 123 1,545 15,580 50,275	20,821 7,371 174 1,239 17,102 46,707	29,625 16,467 362 1,233 47,688	Jun-17 22,608 15,075 188 1,879 44,825 84,576	Jul-17 29,184 13,860 278 2,096 32,219 77,636	Aug-17 41,616 22,564 562 2,543 51,836 119,121	57,836 24,797 210 3,590 45,996 132,419	46,136 20,155 174 4,467 35,472 106,404	40,565 17,861 170 3,299 25,740 87,635	38,007 20,294 141 2,192 21,301 81,935	399,26 194,4' 2,80 26,75 324,80 948,04
Residential Commercial Industrial Public Authority Resale Total	25,309 9,988 165 1,584 17,856	28,458 12,054 260 1,088 16,889	19,098 13,929 123 1,545 15,580 50,275	20,821 7,371 174 1,239 17,102 46,707	29,625 16,467 362 1,233 47,688	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \	Jul-17 29,184 13,860 278 2,096 32,219 77,636 (EAR 12 M 9/30/2	Aug-17 41,616 22,564 562 2,543 51,836 119,121	57,836 24,797 210 3,590 45,986 132,419 Sep-17	46,136 20,155 174 4,467 35,472 106,404	40,565 17,861 170 3,299 25,740 87,635	38,007 20,294 141 2,192 21,301 81,935	399,26 194,4' 2,80 26,75 324,80 948,04
Residential Commercial Industrial Public Authority Resale Total Meters	25,309 9,988 165 1,584 17,856 54,902	28,458 12,054 260 1,088 16,889 58,749	19,098 13,929 123 1,545 15,580 50,275	20,821 7,371 174 1,239 17,102 46,707	29,625 16,467 362 1,233 47,688	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505	Jul-17 29,184 13,860 278 2,096 32,219 77,636 (EAR 12 M 9/30/2 Jul-17 7,516	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525	57,836 24,797 210 3,590 45,998 132,419 Sep-17 7,532	46,136 20,155 174 4,467 35,472 106,404	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443	38,007 20,294 141 2,192 21,301 81,935	399,2 194,4 2,8 26,7 324,8 948,0 Average 7,4
Residential Commercial Industrial Public Authority Resale Total Meters Residential	25,309 9,988 165 1,584 17,856 54,902	28,458 12,054 260 1,088 15,889 58,749	19,098 13,929 123 1,545 15,580 50,275	20,821 7,371 174 1,239 17,102 46,707	29,625 16,467 362 1,233 47,688	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \	Jul-17 29,184 13,860 278 2,096 32,219 77,636 (EAR 12 M 9/30/2	Aug-17 41,616 22,564 562 2,543 51,836 119,121	57,836 24,797 210 3,590 45,996 132,419 Sep-17 7,532 697	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675	399,21 194,4 2,81 26,7: 324,81 948,0 Average 7,4
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial	25,309 9,988 165 1,584 17,856 54,902 Jan-17 7,396	28,458 12,054 260 1,088 16,889 58,749 Feb-17 7,399	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415	20,821 7,371 174 1,239 17,102 46,707	29,625 16,467 362 1,233 47,688 May-17 7,497	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505	Jul-17 29,184 13,860 278 2,096 32,219 77,636 /EAR 12 M 9/30/2 Jul-17 7,516 697 9	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9	399,2t 194,4* 2,8t 26,7* 324,8t 948,04 Average 7,4t
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial	25,309 9,988 165 1,584 17,856 54,902 Jan-17 7,396 675	28,458 12,054 260 1,088 15,889 58,749 Feb-17 7,399 674	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690	29,625 16,467 362 1,233 47,688 May-17 7,497 694	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696	Jul-17 29, 184 13,860 278 2,096 32,219 77,636 (FAR 12 M 9/30/2 Jul-17 7,516 697	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88	399,26 194,4* 2,8 26,7* 324,8t 948,04 Average 7,48
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority	25,309 9,988 165 1,584 17,856 54,902 Jan-17 7,396 675 9	28,458 12,054 260 1,088 16,889 58,749 Feb-17 7,399 674 9	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9	Jun-17 22,608 15,075 188 1,679 44,825 84,576 TEST \ Jun-17 7,505 696 9	Jul-17 29,184 13,860 278 2,096 32,219 77,636 /EAR 12 M 9/30/2 Jul-17 7,516 697 9	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2	399,26 194,41 2,80 26,75 324,80 948,04 Average 7,46 68
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale	25,309 9,988 165 1,584 17,856 54,902 Jan-17 7,396 675 9	28,458 12,054 260 1,088 15,889 58,749 Feb-17 7,399 674 9	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696 9	Jul-17 29,184 13,860 278 2,096 32,219 77,636 /EAR 12 M 9/30/2 Jul-17 7,516 697 9 102	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88	399,26 194,4* 2,86 26,7* 324,86 948,04 Average 7,46
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total	25,309 9,988 165 1,584 17,956 54,902 Jan-17 7,396 675 9 88 2	28,458 12,054 260 1,088 15,889 58,749 Feb-17 7,399 674 9 88	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9 88	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9 101	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696 9 102 2 8,314	Jul-17 29, 184 13,860 278 2,096 32,219 77,636 4/EAR 12 M 9/30/2 Jul-17 7,516 697 9 102 2	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9 102 2 8,335	57,836 24,797 210 3,590 45,996 132,419 Sep-17 7,532 697 9 102 2	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2	399,26 194,4* 2,8(26,7; 324,8(948,04 Average 7,4(
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total	25,309 9,988 165 1,584 17,956 54,902 <u>Jan-17</u> 7,396 675 9 88 2 8,170	28,458 12,054 260 1,088 15,889 58,749 Feb-17 7,399 674 9 88 2 8,172	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9 88	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9 101	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696 9 102 2 8,314	Jul-17 29,184 13,860 278 2,096 32,219 77,636 /EAR 12 M 9/30/2 Jul-17 7,516 697 9 102 2 8,326	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9 102 2 8,335	57,836 24,797 210 3,590 45,996 132,419 Sep-17 7,532 697 9 102 2	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2	399,21 194,4 2,81 26,7; 324,81 948,0 Average 7,41
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption	25,309 9,988 165 1,584 17,956 54,902 Jan-17 7,396 675 9 88 2 8,170	28,458 12,054 260 1,088 16,889 58,749 Feb-17 7,399 674 9 88 2 8,172	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9 88 2 8,189	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9 101 2 8,261	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9 101 2 8,303	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696 9 102 2 8,314 TEST \ Jun-17	Jul-17 29, 184 13,860 278 2,096 32,219 32,219 77,636 YEAR 12 M 9/30/2 Jul-17 7,516 697 9 102 2 8,326 YEAR 12 M 9/30/2 Jul-17	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9 102 2 8,335	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9 102 2 8,342	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2 8,269	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2 8,185	399,2: 194,4 2,8: 26,7 324,8: 948,0 Average 7,4 6
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential	25,309 9,988 165 1,584 17,856 54,902 Jan-17 7,396 675 9 88 2 8,170	28,458 12,054 260 1,088 16,889 58,749 Feb-17 7,399 674 9 88 2 8,172	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9 88 2 8,189	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9 101 2 8,261	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9 101 2 8,303	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST Jun-17 7,505 696 9 102 2 8,314 TEST Jun-17 3,01	Jul-17 29,184 13,860 278 2,096 32,219 77,636 YEAR 12 M 9/30/2 Jul-17 7,516 697 9 102 2 8,326 YEAR 12 M 9/30/2 Jul-17 3,88	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9 102 2 8,335	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9 102 2 8,342	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2 8,269	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2 8,185	399,2: 194,4 2,8: 26,7 324,8: 948,0 Average 7,4 6
Total Average Consumption Residential Commercial	25,309 9,988 165 1,584 17,856 54,902 <u>Jan-17</u> 7,396 675 9 88 2 8,170 <u>Jan-17</u> 3,42 14.80	28,458 12,054 260 1,088 16,889 58,749 Feb-17 7,399 674 9 88 2 8,172	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9 88 2 2,8,189	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9 101 2 8,261 Apr-17 2.79 10,68	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9 101 2 8,303 May-17 3,95 23,73	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696 9 102 2 8,314 TEST \ Jun-17 3.01 21.66	Jul-17 29,184 13,860 278 2,096 32,219 77,636 /EAR 12 M 9/30/2 Jul-17 7,516 697 9 102 2 8,326 YEAR 12 M 9/30/2 Jul-17 3.88 19.88	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9 102 2 8,335 2017 Aug-17 5,53 32,37	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9 102 2 8,342 Sep-17 7,68 35,58	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2 8,269 Oct-16 6,18 29,34	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2 8,185	399,21 194,4 2,81 26,7: 324,81 948,0 Average 7,41 6: 8,2 Average 4,
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial Industrial	25,309 9,988 165 1,584 17,956 54,902 <u>Jan-17</u> 7,396 675 9 88 2 8,170 <u>Jan-17</u> 3,42 14,80 18,33	28,458 12,054 260 1,088 16,889 58,749 Feb-17 7,399 674 9 88 2 8,172 Feb-17 3,85 17,88 28,89	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9 88 2 8,189 Mar-17 2,58 20,64 13,67	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9 101 2 8,261 Apr-17 2.79 10,68 19,33	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9 101 2 8,303 May-17 3,95 23,73 40,23	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696 9 102 2 8,314 TEST \ Jun-17 3.01 21,66 20.94	Jul-17 29, 184 13,860 278 2,096 32,219 77,636 YEAR 12 M 9/30/2 Jul-17 7,516 697 9 102 2 8,326 YEAR 12 M 9/30/2 Jul-17 3,88 19,88 30,83	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9 102 2 8,335 2017 Aug-17 5.53 32,37 62,42	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9 102 2 8,342 Sep-17 7,68 35,58 23,33	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2 8,269 Oct-16 6,18 29,34 19,33	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2 8,221 Nov-15 5,45 26,30 18,89	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2 8,185 Dec-16 5.13 30.07 15.67	399,26 194,41 2,80 26,75 324,80 948,04 Average 7,46 66 8,25 Average 4,4 23,5
Residential Commercial Industrial Public Authority Resale Total Meters Residential Commercial Industrial Public Authority Resale Total Average Consumption Residential Commercial	25,309 9,988 165 1,584 17,856 54,902 Jan-17 7,396 675 9 88 2 8,170 Jan-17 3,42 14,80	28,458 12,054 260 1,088 16,889 58,749 Feb-17 7,399 674 9 88 2 8,172	19,098 13,929 123 1,545 15,580 50,275 Mar-17 7,415 675 9 88 2 8,189 Mar-17 2,58 20,64	20,821 7,371 174 1,239 17,102 46,707 Apr-17 7,459 690 9 101 2 8,261 Apr-17 2.79 10,68	29,625 16,467 362 1,233 47,688 May-17 7,497 694 9 101 2 8,303 May-17 3,95 23,73	Jun-17 22,608 15,075 188 1,879 44,825 84,576 TEST \ Jun-17 7,505 696 9 102 2 8,314 TEST \ Jun-17 3.01 21.66	Jul-17 29,184 13,860 278 2,096 32,219 77,636 /EAR 12 M 9/30/2 Jul-17 7,516 697 9 102 2 8,326 YEAR 12 M 9/30/2 Jul-17 3.88 19.88	Aug-17 41,616 22,564 562 2,543 51,836 119,121 2017 Aug-17 7,525 697 9 102 2 8,335 2017 Aug-17 5,53 32,37	57,836 24,797 210 3,590 45,986 132,419 Sep-17 7,532 697 9 102 2 8,342 Sep-17 7,68 35,58	46,136 20,155 174 4,467 35,472 106,404 Oct-16 7,469 687 9 102 2 8,269 Oct-16 6,18 29,34	40,565 17,861 170 3,299 25,740 87,635 Nov-16 7,443 679 9 88 2 8,221	38,007 20,294 141 2,192 21,301 81,935 Dec-16 7,411 675 9 88 2 8,185	399,26 194,41 2,80 26,75 324,80 948,04 Average 7,46 68

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (i)

For each rate class, effect of proposed rate change in a comparative billing format for typical usage levels and copy of typical customer bill.

Enclosed

SUEZ Water Rhode Island Effect of Proposed Rate Change

Customer	Bill	Meter	Typical Usag	e CCF	1	Гурісаl Bill	Ty	pical Bill	Diffe	erence
Class	Freq.	Size	Block 1	Block 2	at (Current Rates	at Pro	posed Rates	 mount	Percentage
			0-8 CCF	Over 8 CCF	31					
Residential										
RES	M	5/8"	-	545	\$	10.61	\$	12.92	\$ 2.31	21.73%
RES	M	5/8"	6	35	\$	28.72	\$	33.60	\$ 4.88	16.99%
RES	М	5/8"	7	-	\$	31.74	\$	37.05	\$ 5.31	16.73%
RES	М	3/4"	8	23	\$	122.55	\$	158.24	\$ 35.70	29.13%
RES	М	1"	8	7	\$	67.31	\$	83.17	\$ 15.86	23.56%
RES	М	1 1/2"	8	38	\$	195.99	\$	251.12	\$ 55.13	28.13%
RES	М	2"	8	27	\$	164.22	\$	211.22	\$ 47.00	28.62%
			Typical Usag	e CCF						
<u>Commercial</u>			All CCF	N/A						
COM	M	5/8"	-	14	\$	10.61	\$	12.92	\$ 2.31	21.73%
COM	M	5/8"	7	180	\$	30.79	\$	36.34	\$ 5.55	18.04%
COM	M	5/8"	8	(e)	\$	33.67	\$	39.69	\$ 6.02	17.88%
COM	M	5/8"	9	123	\$	36.55	\$	43.03	\$ 6.48	17.74%
COM	М	1"	20	06	\$	74.32	\$	87.45	\$ 13.13	17.67%
COM	M	1"	21	-	\$	77.20	\$	90.80	\$ 13.59	17.61%
COM	M	1"	22	-	\$	80.08	\$	94.14	\$ 14.06	17.55%
COM	M	1 1/2"	36	-	\$	131.80	\$	153.66	\$ 21.85	16.58%
COM	M	1 1/2"	39	-	\$	140.45	\$	163.69	\$ 23.25	16.55%
COM	M	1 1/2"	41	2	\$	146.21	\$	170.39	\$ 24.17	16.53%
COM	M	2"	75	-	\$	254.06	\$	299.35	\$ 45.29	17.83%
COM	M	2"	85	2	\$	282.88	\$	332.81	\$ 49.93	17.65%
COM	M	2"	95	=	\$	311.70	\$	366.27	\$ 54.57	17.51%
COM	M	3"	190		\$	598.38	\$	719.62	\$ 121.24	20.26%
COM	M	3"	195		\$	612.79	\$	736.35	\$ 123.56	20.16%
COM	M	6"	115	*	\$	462.60	\$	646.08	\$ 183.48	39.66%
COM	M	6"	120	-	\$	477.01	\$	662.81	\$ 185.80	38.95%
COM	M	8"	80		\$	458.03	\$	681.03	\$ 223.00	48.69%
COM	M	8"	85		\$	472.44	\$	697.76	\$ 225.32	47.69%

SUEZ Water Rhode Island Effect of Proposed Rate Change

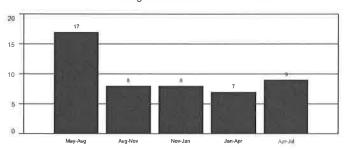
Customer	Bill	Meter	Typical Usag	e CCF	Ту	pical Bill	Ту	pical Bill		Diffe	rence
Class	Freq.	Size	Block 1	Block 2	at Cu	rrent Rates	at Pro	posed Rates		mount	Percentage
Industrial			Typical Usag	e CCF N/A	-						
<u>Industrial</u>			-	IN/A							40
IND	M	5/8"	40		\$	125.89	\$	146.76	\$	20.87	16.57%
IND	M	1"	13		\$	54.15	\$	64.03	\$	9.88	18.25%
IND	M	2"	50	943	\$	182.01	\$	215.70	\$	33.69	18.51%
IND	М	2"	55		\$	196.42	\$	232.43	\$	36.01	18.34%
IND	M	4"	1	:#:	\$	78.70	\$	137.92	\$	59.21	75.24%
Public Authority			Typical Usag	e CCF N/A							
						40.00		22.00	s	3.70	19.20%
PATH	M	5/8"	3		\$	19.26	\$	22.96	•		
PATH	M	5/8"	6	(≅)	\$	27.91	5	33.00	\$	5.09	18.24%
PATH	M	1 1/2"	20		\$	85.69	\$	100.12	\$	14.43	16.8 4 %
PATH	M	1 1/2"	21	∞	\$	88.57	\$	103.47	\$	14.89	16.82%
PATH	M	1 1/2"	22	272	\$	91.45	\$	106.81	\$	15.36	16.79%
PATH	M	2"	50	~	\$	182.01	\$	215.70	\$	33.69	18.51%
PATH	M	2"	55		\$	196.42	S	232.43	\$	36.01	18.34%
PATH	M	2"	60		\$	210.83	S	249.16	\$	38.33	18.18%
PATH	M	4"	70		\$	277.56	S	368.79	\$	91.23	32.87%
PATH	M	4"	75 75	200	\$	291.97	S	385.52	\$	93.55	32.04%
PATH	M	- 6"	70		¢	332.91	S	495.51	\$	162.60	48.84%
PAIH	IVI	O	70	-	φ	552.51	**	730.01	Ψ	102.00	10.0470

SUEZ Water Rhode Island Effect of Proposed Rate Change

Customer Bill Meter		Meter	Typical Usage CCF			Typical Bill		Typical Bill		Difference		
	Class	Freq.	Size	Block 1	Block 2	e	at C	Current Rates	at Pı	oposed Rates	Amount	Percentage
Resale				Typical Usa	ge CCF N/A	•						
Resale	DATU		411	; 			e	14.981.88	s	17,844.57	\$ 2,862.69	19.11%
	PATH	М	4"	10,000	: *		\$		\$	21,386.57	\$ 3,424.69	19.07%
	PATH	M	4"	12,000			\$	17,961.88	3	,		19.07 %
	PATH	M	4"	14,000	(A)		\$	20,941.88	\$	24,928.57	\$ 3,986.69	19.04%
	PATH	M	4"	16,000	873		\$	23,921.88	3	28,470.57	\$ 4,548.69	
	PATH	М	4"	18,000	012		\$	26,901.88	\$	32,012.57	\$ 5,110.69 \$ 5,672.69	19.00% 18.98%
	PATH	М	4"	20,000	(42)		\$	29,881.88	\$	35,554.57	\$ 5,072.09	10.90 %
<u>Public F</u>	ire Rates											
				Current	Proposed	Percentage						
	<u>escription</u>	FRQ.		Rates	Rates	Change						
Public Fi	re Hydrants	М		57.50	74.69	29.90%						
Private I	Fire Rates											
				Current	Proposed	Percentage						
	<u>Description</u>	FRQ.		Rates	Rates	Change						
2 1/2"	SERVICE LINES	M		9.67	12.66	30.97%						
3" 5	SERVICE LINES	M		14.00	18.34	31.00%						
4" 5	SERVICE LINES	M		26.67	34.93	30.99%						
6" 5	SERVICE LINES	M		71.67	93.88	31.00%						
8" 5	SERVICE LINES	M		149.00	195.19	31.00%						
10" 8	SERVICE LINES	M		265.67	348.02	31.00%						
12" \$	SERVICE LINES	M		427.00	559.37	31.00%						
16" \$	SERVICE LINES	M		906.33	1,187.30	31.00%						

SUEZ Water Rhode Island Customer Service Center 17 Arnold Street Wakefield, RI 02879 Telephone: 401-789-0271 www.mysuezwater.com

USAGE HISTORY Usage in Hundreds of Cubic Feet



Next meter reading date: on or about 10/31/2017

Billing Date:	07/28/17
Account Number:	06101689630000
Previous Balance	\$54.50
Payments Through 07/28/17 THANK YOU	\$54.50CR
Balance Forward	\$0.00
Current Charges Due 08/28/2017 TOTAL AMOUNT DUE	\$60.97 \$60.97

Do not submit payment. You are enrolled in E-PAY.

SERVICE TO:

SERVICE ADDRESS:

Meter Number	Ser	vice	Daysof	Meter Reading			Unit of		U to the
	From	То	Service	Previous	Present	Usage	Measure	Reading Type	Rate
80265758	04/28/17	07/27/17	90	0279	0288	9 EQUIVA	CCF LENT TO	ACTUAL 6,732 GALLONS	RSQ
9 CCF @ \$3.018 FACILITY CHARGE DWP SURCHG TOTAL CURRENT CHARGES				\$27.16 \$31.84 \$1.97 \$60.97					

SEE REVERSE SIDE FOR IMPORTANT ACCOUNT INFORMATION

IMPORTANT MESSAGES

Payments made using an incorrect account number will no longer be accepted. To avoid unnecessary confusion, please adjust your records and only use account number 06101689630000.

United Water has changed it's name to SUEZ. There are no other changes to your water account or the Company.

Please do not remit payment for this bill. An electronic debit will be applied to your bank account on 08/28/2017 in the amount of \$60.97. Your consumption is based on an actual reading of your water meter.

Save a stamp and go paperless today! Log on to www.mysuezwater.com or call Customer Service to find out more information and to enroll in eBilling.

Balling.

Make it easy with Direct Debit! Pay your bill automatically by having your payment electronically deducted from your checking or savings account. For details, call us or visit www.mysuezwater.com.

To view your Annual Water Quality Report, visit mysuezwater.com/Rlwaterquality2016 or call us for a hard copy.

To view your Annual Water Quality Report, visit www.mysuezwater.com/Rlwaterquality2015 or call us for a hard copy.



SERVICE ADDRESS:

Please check this box if you have made any changes to the information on the reverse side.

000018

յլ Որ-իլ Սև վեյլ իս ինյլ իր իր հիս հարգակային հիլ հեկ իսկին հետլ BILLQ 18 T:





Account Number: 06101689630000 **Balance Forward** \$0.00 Current Charges Due 08/28/2017 \$60.97 TOTAL AMOUNT DUE \$60.97 Do not submit payment. You are enrolled in E-PAY. Payment Amount Enclosed

SUEZ WATER RHODE ISLAND PAYMENT CENTER PO BOX 371804 PITTSBURGH PA 15250-7804

CUSTOMER SERVICE



MERGENCIES 401 789 0271

Available 24/7 for reporting service disruptions or other water emergencies.



BY TELEPHONE 401 789 0271



BY FAX 401 789 1270



IN PERSON / IN WRITING

SUEZ Water Rhode Island Customer Service Center 17 Arnold Street P.O. Box 429 Wakefield, RI 02879 Monday through Friday (except holidays) 8:00 a.m. to 4:00 p.m. Always remember to include your account number on any correspondence to us.



BY E-MAIL

suezricustserv@suez-na.com



ONLINE

www.mysuezwater.com

Facebook: SUEZ Water New England

RHODE ISLAND PUBLIC UTILITIES COMMISSION

SUEZ Water is regulated by the Rhode Island PUC. Customers can contact the PUC at: 89 Jefferson Boulevard Warwick, RI 02888 401 941 4500 www.ripuc.org

PAYMENT OPTIONS



BY TELEPHONE

To pay your bill by phone, call us at 888 608 6690. A convenience fee applies for this service.



Pay by cash, check or money order during business hours at our Customer Service Center.



BY MAIL

For your convenience, a return envelope accompanies this statement and should be used to make payments by mail. Please include your bill stub to avoid a delay in processing your

DÓ NOT SEND CASH.



ONLINE

To pay your bill online please visit www.mysuezwater.com and click on the Western Union SpeedPay link, A convenience fee applies for this service.

GENERAL INFORMATION

EMPLOYEE IDENTIFICATION

All company employees are uniformed and wear identification badges with the company logo, the employee's picture and name, and the date the card was issued. Please ask to see it, or call us to confirm an employee's name.

UNDERSTANDING YOUR BILL

RATE SCHEDULE

A rate schedule and explanations of the various charges and how to verify the accuracy of a bill are available for your inspection at our Customer Service Center.

CONSUMPTION UNIT OF MEASURE

MGL: One thousand gallon units

CCF: 100 cubic feet, equivalent to 748 gallons

Do we have your correct information?

For changes or additions to your existing account information only; please provide your corrected information below and check the box on the front side of this payment stub. If you are moving and need to close out your account, please contact us.

TELEPHONE NUMBER CHANGES	NAME OR MAILING ADDRESS CHANGES			
PRIMARY CONTACT NUMBER: ()	ACCOUNT HOLDER'S NAME:			
SECONDARY CONTACT NUMBER: ()	MAILING ADDRESS:			
NEW SERVICE				
To receive e-mail alerts and/or express interest in E-Billing, please provide your e-mail address.	***************************************			

E-mail Address:

thank you

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (j)

Revenue Adjustments for Fuel, Purchased Power, & Gas (None)

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (k)

Calculation of Test Year and Rate Year Federal Income Tax Amounts

Please refer to Ms. Gil's Testimony & Exhibit 3, Schedule 21

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (I) & (m)

Calculation of Test Year and Rate Year
Deferred Federal Income Tax
&
Treatment of Investment Tax Credit

Please refer to Mr. Cagle's Testimony & Exhibit 4 Schedule 5

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (n)

Consolidated Income Tax Explanation

Enclosed

Public Utilities Commission Schedule 2.8, n Preparer: James C. Cagle

Description: Consolidated Tax Filing **Company:** SUEZ Water Rhode Island Inc. **Test Year:** Twelve Months Ended 9/30/2017

SUEZ Water Rhode Island files a consolidated tax return with its parent companies. Its books of account reflect 100% equity capitalization and interest expense allocated from its parent, SUEZ Water Resources Inc. (SWR). Because SWR provides all financing for its subsidiaries, it allocates its interest cost to its subsidiaries. Moreover, in rate proceedings, SUEZ Water subsidiaries adopt the capital structure and attendant costs of their Parent, and as a result, the subsidiaries pass on the tax benefits of the interest deduction to the customer thereby ultimately lowering federal income tax expense.

In summary, SUEZ Water Rhode Island receives the same tax benefits as if it had undertaken its own financing. There are no consolidated tax savings retained at the SWR level.

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (o)

Pro Forma Rate Year
Tax Expense for
Rhode Island Gross Receipts Tax

Please See Exhibit 3, Schedule 20

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (p)

Municipal Tax Expense by Municipality Last Five Years

Enclosed

Description: Municipal Tax Expense Company: SUEZ Water Rhode Island, Inc. Twelve Months Ending September 30, 2017 Public Utilities Commission Schedule 2.8 (p) Preparer: Katherine Arp

			South			
Line		South		Kingston		
No.	Year	Kingston	Narraganset	Union Fire	Total	
-						
1	2008	139,738	62,743	5,312	207,793	
2						
3	2009	143,538	74,073	5,166	222,777	
4						
5	2010	167,441	83,866	6,078	257,385	
6						
7	2011	171,451	84,876	7,325	263,652	
8						
9	2012	171,515	90,625	8,336	270,476	
10						
11	2013	182,455	101,686	9,270	293,412	
12						
13	2014	198,084	114,447	10,428	322,959	
14						
15	2015	198,726	124,448	11,268	334,442	
16						
17	2016	193,630	138,506	10,907	343,043	
18						
19	2017	196,606	158,728	11,044	366,378	
. •		,		= -		

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (q)

Number of employees at the Beginning and Ending of Test Year and the Rate Year

Amount of Overtime for the Test Year, Previous Two Years and the Rate Year

Enclosed

Description: Number of Employees and Overtime Company: SUEZ Water Rhode Island, Inc. Twelve Months Ending September 30, 2017

Public Utilities Commission Schedule 2.8 (q) Preparer: Katherine Arp

Line No.	Year	Number of Employees	Overtime Dollars	Overtime Hours
1	December 31, 2010	10	\$ 60,102	1,784
2				
3	December 31, 2011	10	69,315	2,075
4				
5	December 31, 2012	10	73,163	2,131
6				
7	December 31, 2013	10	60,057	1,698
8				
9	December 31, 2014	10	50,174	1,373
10				
11	December 31, 2015	8	54,323	1,450
12				
13	December 31, 2016	10	51,907	1,426
14				
15	September 30, 2017	10	53,580	1,460

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (r)

Summary of Affiliated Transaction for the Test Year, Beginning and Ending Test Year Balance, Latest Affiliated Transaction Balance

Enclosed

Description: Affiliated Transaction Summary Company: SUEZ Water Rhode Island, Inc.

Test Year: Twelve Months Ending September 30, 2017

Public Utilities Commission

Schedule 2.8 (r)

Preparer: Katherine Arp

Line No.		
1	Beginning Balance 09/30/2016	\$ 539,698
2		
3	SW Westchester - Payroll and Benefits	(12,769)
4		
5	SW New Jersey - Payroll and Benefits	(453)
6		
7	SW New York - Payroll and Benefits	(42,460)
8		
9	SW Management & Services Allocations	637,315
10		
11	SW Resources Allocations	(1,014,609)
12		
13	Federal Income Tax Payment to Parent	(447,382)
14		
15	SW Environmental Services	(1,200)
16		
17	Ending Balance 09/30/2017	\$ (341,860)

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (s) (1)

Balance Sheet as of the end of the Test Year

Item 2.8 (s) (2)

Income Statement for the Test Year

Item 2.8 (s) (3)

Statement of Changes in Retained Earnings for the Test Year

Please see Item 2.7

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (t)

Disclose any assets pledged against loans or security on any of its debt instruments

(None)

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (u)

Summary of rate case expenses projected to be incurred related to the instant filing

Schedule showing any unamortized rate case expense amounts from prior rate filings

Please see Exhibit 3, Schedule 15

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (v)

Last 5 Years

- (1) Unaccounted for water-Enclosed
- (2) Loss of transmission of electricity or gas-(not applicable)
- (3) The utility's own use of water-Enclosed

United Water Rhode Island, Inc. Unaccounted For Water Calculation

(In Gallons)

		<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	9/30/2017
1	Total Production	1,044,620,000	1,013,881,000	1,035,434,000	1,042,491,000	952,198,000
2	Billed Consumption	1,005,559,000	983,698,219	994,160,712	1,024,149,000	948,047,026
3	Non-Revenue Water	39,061,000	30,182,781	41,273,288	18,342,000	4,150,974
4	<u>Less:</u> Master meter error adjustment					
5	Real losses	<i>₫</i> <	ā		v 🛎	Y = Y
6	Flushings / Other adjustments	1,250,000	1,250,000	1,250,000	1,250,000	1,250,000
7	Unaccounted For Water	37,811,000	28,932,781	40,023,288	17,092,000	2,900,974
8	Non-Revenue water percentage	3.74%	2.98%	3.99%	1.76%	0.44%
0	Unaccounted for water percentage	3.62%	2.85%	3.87%	1.64%	0.30%
9	Unaccounted for water percentage	3.0270	2.0570	3.01 70	1.04 //	0.5070

Summary	NRW (Gallons)	NRW %	<u>UFW (Gallons)</u>	UFW Percentage	Own use (Gallons)
2013	39,061,000	3.74%	37,811,000	3.62%	1,250,000
2014	30,182,781	2.98%	28,932,781	2.85%	1,250,000
2015	41,273,288	3.99%	40,023,288	3.87%	1,250,000
2016	18,342,000	1.76%	17,092,000	1.64%	1,250,000
12m 9/30/2017	4,150,974	0.44%	2,900,974	0.30%	1,250,000

State of Rhode Island Public Utilities Commission Required Items for General Rate Schedule Filing

Item 2.8 (w)

Statement of Compliance and Reporting Required by Prior Commission Order

SUEZ WATER RHODE ISLAND INC. is in compliance with all orders and reporting required by prior Commission Orders.