

August 19, 2019

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4770 – Application of The Narragansett Electric Company d/b/a National Grid for Approval of a Change in Electric and Gas Base Distribution Rates Electric Base Distribution Rates for Rate Year 2 – Supplemental Compliance Filing Corrected Summary of Retail Delivery Rates, RIPUC No. 2095

Dear Ms. Massaro:

On behalf of National Grid¹, I enclose for filing with the Public Utilities Commission (PUC) one original and nine copies of the Company's corrected Schedule 7 Supplemental – Narragansett Electric Summary of Retail Delivery Rates, RIPUC No. 2095, which is being filed to correct an error the Company recently discovered in the schedule that was submitted to the PUC on July 25, 2019.

Specifically, the Company discovered that the High Voltage Delivery Additional Discount (69kV) and Second Feeder Service discounts for the B-32 and G-32 rate classes were listed at (\$4.21) and \$4.21, respectively, rather than (\$3.89) and \$3.89, respectively. This correction is reflected in the enclosed corrected Schedule 7 Supplemental – Narragansett Electric Summary of Retail Delivery Rates, RIPUC No. 2095. The Company apologizes to the PUC for any inconvenience that may have been caused as a result of this error.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk
Docket 4770 – Distribution Rates for Rate Year 2 – Supplemental Compliance Filing
Corrected Summary of Retail Delivery Rates, RIPUC No. 2095
August 19, 2019
Page 2 of 2

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2153.

Very truly yours,

A handwritten signature in blue ink that reads "Celia B. O'Brien". The signature is written in a cursive style.

Celia B. O'Brien

Enclosures

cc: Docket 4770 Service List
Jonathan Schrag, Division
John Bell, Division
Al Mancini, Division
Leo Wold, Esq.
Christy Hetherington, Esq.

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge A	Net Metering Charge B	Long-Term Contracting Charge C	Renewable Energy Distribution Charge D-B+C	RE Growth Charge E	LIHEAP Enhancement Charge F	Base Transmission Charge G	Transmission Adjustment Charge H	Transmission Uncollectible Factor I	Total Transmission Charge J-G+H+I	Base Transition Charge K	Transition Charge Adj L	Total Transition Charge M	Energy Efficiency Program Charge N	Total Delivery Charges O
	Effective Date															
A-16 (Basic Residential Rate) RIPUC No. 2183	Customer Charge	\$6.00	\$0.00068	\$0.00711	\$0.00779	\$1.60	\$0.80	\$0.03034	(\$0.00217)	\$0.00037	\$0.02854	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$8.40
A-60 (Low Income Rate) RIPUC No. 2184	Customer Charge	\$4.00	\$0.00068	\$0.00711	\$0.00779	\$1.60	\$0.80	\$0.03034	(\$0.00217)	\$0.00037	\$0.02854	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$6.40
B-32 (Large Demand Back-up Service Rate) RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Addtl Discount (69KV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount	\$1,100.00 \$0.83 \$5.46 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00068	\$0.00711	\$0.00779	\$192.78	\$0.80	\$4.47 \$0.01166	(\$0.00245)	\$0.00029	\$4.47 \$0.00950	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$1,293.58 \$0.83 \$5.46 \$4.47 \$0.03598 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
C-06 (Small C&D Rate) RIPUC No. 2186	Customer Charge kW Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.05022	\$0.00068	\$0.00711	\$0.00779	\$2.50 \$2.50	\$0.80	\$0.03047	(\$0.00582)	\$0.00032	\$0.02497	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$13.30 \$12.06 \$0.09335
G-02) (General C&D Rate) RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kW Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$7.02 \$7.02 \$0.00956 (\$0.32) -1.0%	\$0.00068	\$0.00711	\$0.00779	\$23.40	\$0.80	\$4.37 \$0.01154	(\$0.00481)	\$0.00029	\$4.37 \$0.00702	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$169.20 \$7.02 \$7.02 \$4.37 \$0.03474 (\$0.32) -1.0%
G-32 (Large Demand Rate) RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kW Charge High Voltage Delivery Discount High Voltage Metering Discount	\$1,100.00 \$5.46 \$5.46 \$0.00832 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00068	\$0.00711	\$0.00779	\$192.78	\$0.80	\$4.47 \$0.01166	(\$0.00245)	\$0.00029	\$4.47 \$0.00950	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$1,293.58 \$5.46 \$5.46 \$4.47 \$0.03598 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
X-01 (Electric Propulsion Rate) RIPUC No. 2194	Customer Charge kW Charge Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge	\$21,000.00 \$0.00730 \$4,135.00 \$4,135.00	\$0.00068	\$0.00711	\$0.00779	\$363.62	\$0.80	\$4.47 \$0.01166	(\$0.00245)	\$0.00029	\$4.47 \$0.00950	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$21,364.42 \$4.47 \$0.03496
M-1 (Station Power Delivery & Reliability Service Rate) RIPUC No. 2189	Customer Charge kW Charge Luminaire Charge	\$0.05586	\$0.00068	\$0.00711	\$0.00779	\$0.17	\$0.80	\$0.01577	\$0.00618	\$0.00030	\$0.02225	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.80 \$0.17 \$0.07627
S-05 (Customer Owned Street and Area Lighting) RIPUC No. 2190	Customer Charge kW Charge	\$0.05586	\$0.00068	\$0.00711	\$0.00779	\$0.17	\$0.80	\$0.01577	\$0.00618	\$0.00030	\$0.02225	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.80 \$0.17 \$0.07627
S-06 (Decorative Street and Area Lighting Service) RIPUC No. 2191	Customer Charge kW Charge	\$0.05586	\$0.00068	\$0.00711	\$0.00779	\$0.17	\$0.80	\$0.01577	\$0.00618	\$0.00030	\$0.02225	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.80 \$0.17 \$0.07627
S-10 (Limited Service - Private Lighting) RIPUC No. 2192	Customer Charge kW Charge	\$0.05586	\$0.00068	\$0.00711	\$0.00779	\$0.17	\$0.80	\$0.01577	\$0.00618	\$0.00030	\$0.02225	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.80 \$0.17 \$0.07627
S-14 (General Street and Area Lighting Service) RIPUC No. 2193	Customer Charge kW Charge	\$0.05586	\$0.00068	\$0.00711	\$0.00779	\$0.17	\$0.80	\$0.01577	\$0.00618	\$0.00030	\$0.02225	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.80 \$0.17 \$0.07627

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:
 A Sheet 2 Col K
 B per Net Metering Provision, RIPUC No. 2178
 C per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
 D Col B + Col C
 E per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2208
 F per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
 G - 1 per Transmission Cost Adjustment Provision, RIPUC No. 2198

(Replacing RIPUC No. 2095 effective 7/1/19)
 Issued: 8/19/2019

Effective 9/1/2019

J Col G + Col H + Col I
 K - L per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
 M Col K + Col L
 N per Energy Efficiency Program Provision, RIPUC No. 2197, also includes \$0.00068 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
 O Col A + Col D + Col E + Col F + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Accrual Management Adjustment Factor	Low-Income Discount Recovery Factor	Billing Distribution Factor
		A	B	C	D	E	F	G	H	I	J	K
		9/1/19	4/1/19	10/1/18	4/1/19	10/1/18	7/1/19	10/1/18	7/1/17	7/1/19	9/1/18	9/1/19
A-16 (Basic Residential Rate)	Customer Charge	\$6.00										\$6.00
RIPUC No. 2183	KWh Charge	\$0.04496	\$0.00204	(\$0.00002)	\$0.00116	(\$0.00055)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.05125
A-60 (Low Income Rate)	Customer Charge	\$4.00										\$4.00
RIPUC No. 2184	KWh Charge	\$0.04496	\$0.00204	(\$0.00002)	\$0.00116	(\$0.00055)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00000	\$0.04973
B-32 (Large Demand Backup Service Rate)	Customer Charge	\$1,100.00										\$1,100.00
RIPUC No. 2185	Backup Service kW Charge - kW > 200 only	\$0.77	\$0.04									\$0.83
	Supplemental Service kW Charge - kW > 200 only	\$5.20										\$5.46
	KWh Charge (all kW)	\$0.00418	\$0.00079	(\$0.00002)	\$0.00000	(\$0.00029)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.00832
	High Voltage Delivery Discount	(\$0.32)										(\$0.32)
	High Voltage Delivery Add'l Discount (69kV)	(\$3.89)										(\$3.89)
	Seasonal Feeder Service	\$3.89										\$3.89
	Second Feeder Service - Add'l Transformer	\$0.32										\$0.32
	High Voltage Metering Discount	-1.0%										-1.0%
C-06 (Small C&I Rate)	Customer Charge	\$10.00										\$10.00
RIPUC No. 2186	Unmetered Charge	\$8.75	\$0.00209	(\$0.00002)	\$0.00101	(\$0.00052)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$8.75
	KWh Charge	\$0.04400										\$0.05022
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85										\$1.85
G-02 (General C&I Rate)	Customer Charge	\$145.00										\$145.00
RIPUC No. 2187	kW > 10 Charge	\$6.75										\$7.02
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.75	\$0.27									\$7.02
	KWh Charge	\$0.00465	\$0.00156	(\$0.00002)	\$0.00000	(\$0.00029)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.00956
	High Voltage Delivery Discount	(\$0.32)										(\$0.32)
	High Voltage Metering Discount	-1.0%										-1.0%
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00										\$1,100.00
RIPUC No. 2188	kWh Charge - in excess of 200 kW	\$5.20	\$0.26									\$5.46
	CHP Minimum Demand Charge (effective 1/1/13)	\$5.20	\$0.26									\$5.46
	KWh Charge	\$0.00418	\$0.00079	(\$0.00002)	\$0.00000	(\$0.00029)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.00832
	High Voltage Delivery Discount	(\$0.32)										(\$0.32)
	High Voltage Delivery Add'l Discount (69kV)	(\$3.89)										(\$3.89)
	Second Feeder Service	\$3.89										\$3.89
	Second Feeder Service - Add'l Transformer	\$0.32										\$0.32
	High Voltage Metering Discount	-1.0%										-1.0%
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00										\$21,000.00
RIPUC No. 2194	kWh Charge	\$0.00541	\$0.00025	(\$0.00002)	\$0.00007	(\$0.00207)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.00730
M-1 (Station Power Delivery & Reliability Service Rate)	Option A:											
RIPUC No. 2189	fixed charges	\$4,135.00										\$4,135.00
	variable charges											
	(transition and conservation charges billed on higher of fixed charges or kWhs times variable charges)											
	Option B:											
	fixed charge	\$4,135.00										\$4,135.00
	kWh charge											
S-05 (Customer Owned Street and Area Lighting)	Customer Charge											
RIPUC No. 2190	Luminaire Charge	\$0.03702	\$0.00947	(\$0.00002)	\$0.00123	(\$0.01550)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.03586
S-06 (Decorative Street and Area Lighting Service)	Luminaire Charge											
RIPUC No. 2191	Customer Charge											
RIPUC No. 2192	Luminaire Charge											
S-14 (General Street and Area Lighting Service)	Customer Charge											
RIPUC No. 2193	Luminaire Charge											

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:
 A - per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-4 and 4-F
 B - E per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199
 F per Revenue Decoupling Mechanism Provision, RIPUC No. 2201
 G per Pension Adjustment Mechanism Provision, RIPUC No. 2200
 Col J

H per Storm Fund Replenishment Factor, RIPUC No. 2177
 I per Residential Assistance Provision, RIPUC No. 2210
 J per Residential Assistance Provision, RIPUC No. 2210
 K Col A+ Col B+ Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J

Effective 9/1/2019
 (Replacing RIPUC No. 2095 effective 7/1/19)
 Issued: 8/19/2019

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
		<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Luminaires</u>				
	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$81.61	\$81.61	\$43.66
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$81.61	\$43.66
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway LUM MV RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 175W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$139.39	\$74.58
	LUM MV RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	LUM MV RWY 1000W	n/a	\$192.68	\$192.68	\$103.10
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$164.95	\$88.26
	LUM MV FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	LUM MV FLD 1000W	n/a	\$220.76	\$220.76	\$118.12
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$81.61	\$81.61	\$43.66
	LUM HPS RWY 70W	n/a	\$82.58	\$82.58	\$44.18
	LUM HPS RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM HPS RWY 150W	n/a	\$89.46	\$89.46	\$47.87
	LUM HPS RWY 250W	n/a	\$139.39	\$139.39	\$74.58
	LUM HPS RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	Flood LUM HPS FLD 250W	n/a	\$165.29	\$165.29	\$88.44
	LUM HPS FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	Post-top LUM HPS POST 50W	n/a	\$160.22	\$160.22	\$85.73
	LUM HPS POST 100W	n/a	\$164.95	\$164.95	\$88.26
	WALL HPS 250W 24HR	n/a	\$211.53	\$211.53	\$113.18
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$106.73	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$209.59	\$209.59	\$112.15
	LUM MH FLD 1000W	n/a	\$247.09	\$247.09	\$132.21
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$139.09	\$139.09	\$74.42
	LUM LED RWY 30W	n/a	\$140.68	\$140.68	\$75.27
	LUM LED RWY 60W	n/a	\$147.69	\$147.69	\$79.02
	LUM LED RWY 140W	n/a	\$181.02	\$181.02	\$96.86
	LUM LED RWY 275W	n/a	\$246.18	\$246.18	\$131.73
	Post-top LUM LED POST 60W	n/a	\$206.59	\$206.59	\$110.54
	DEC LED TR 60W	\$206.59	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$413.18	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$160.22	n/a	n/a	n/a
	DEC HPS TR 100W	\$164.95	n/a	n/a	n/a
	DEC HPS AG 50W	\$232.40	n/a	n/a	n/a
	DEC HPS AG 100W	\$233.19	n/a	n/a	n/a
	DEC HPS WL 50W	\$256.99	n/a	n/a	n/a
	DEC HPS WL 100W	\$269.22	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$359.69	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$378.13	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$500.69	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$502.28	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$549.88	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$574.32	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$134.63	\$134.63	\$134.63
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$262.02	\$262.02	\$262.02
	POLE FIBER RWY <25 w/ foundation	n/a	\$427.09	\$427.09	\$427.09
	POLE FIBER RWY => 25 w/ foundation	n/a	\$476.82	\$476.82	\$476.82
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$407.98	\$407.98
	POLE METAL=>25FT (with foundation)	n/a	\$488.09	\$488.09	\$488.09
	DEC VILL PT/FDN	\$353.50	n/a	n/a	n/a
	DEC WASH PT/FDN	\$467.44	n/a	n/a	n/a
	<u>Effective Date</u>				
		9/1/19	9/1/19	9/1/19	9/1/19

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 9/1/2019
(Replacing RIPUC No. 2095 effective 7/1/19)
Issued: 8/19/2019

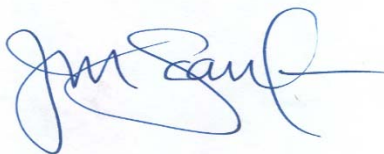
Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (h) and Schedule 4-J

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 19, 2019
Date

Docket No. 4770 - National Grid – Rate Application
Service list updated 6/26/2019

Name/Address	E-mail Distribution List	Phone
National Grid Celia O'Brien, Esq. Jennifer Hutchinson, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@nationalgrid.com ;	781-907-2153 401-784-7288
	Jennifer.hutchinson@nationalgrid.com ;	
	Najat.coye@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	Bill.Malee@nationalgrid.com ;	
	Melissa.little@nationalgrid.com ;	
	William.richer@nationalgrid.com ;	
	Theresa.burns@nationalgrid.com ;	
	Ann.leary@nationalgrid.com ;	
	Scott.mccabe@nationalgrid.com ;	
	Najat.coye@nationalgrid.com ;	
	kayte.o'neill2@nationalgrid.com ;	
	kate.grant2@nationalgrid.com ;	
Timothy.roughan@nationalgrid.com ;		
Courtney.Lane@nationalgrid.com ;		
Adam Ramos, Esq. Hinckley Allen Hinckley Allen 100 Westminster Street, Suite 1500 Providence, RI 02903-2319	aramos@hinckleyallen.com ;	401-457-5164
Division of Public Utilities (Division) Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Chetherington@riag.ri.gov ;	404-274-4400
	Mfolcarelli@riag.ri.gov ;	
	Dmacrae@riag.ri.gov ;	
Jonathan Schrag, Deputy Administrator Division of Public Utilities and Carriers 89 Jefferson Blvd. Warwick, RI 02888	Jonathan.Schrag@dpuc.ri.gov ;	401-780-2140
	Leo.Wold@dpuc.ri.gov ;	
	John.bell@dpuc.ri.gov ;	
	Ronald.Gerwatowski@dpuc.ri.gov ;	
	Al.mancini@dpuc.ri.gov ;	
	Thomas.kogut@dpuc.ri.gov ;	

<p>Tim Woolf Jennifer Kallay Synapse Energy Economics 22 Pearl Street Cambridge, MA 02139</p>	twoolf@synapse-energy.com ;	617-661-3248
	jkallay@synapse-energy.com ;	
	mwhited@synapse-energy.com ;	
	jhall@synapse-energy.com ;	
<p>David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243</p>	Djeffron@aol.com ;	603-964-6526
<p>Gregory L. Booth, PE, PLS Linda Kushner PowerServices, Inc. 1616 East Millbrook Rd. Suite 210 Raleigh, NC 27609</p>	gbooth@powerservices.com ;	919-256-5900
	lkushner@powerservices.com ;	
<p>Office of Energy Resources (OER) Andrew Marcaccio, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4th Floor Providence, RI 02908</p>	Andrew.Marcaccio@doa.ri.gov ;	401-222-8880
<p>Carol Grant, Commissioner Office of Energy Resources</p>	Carol.grant@energy.ri.gov ;	401-574-9100
	Christopher.Kearns@energy.ri.gov ;	
	Nicholas.Ucci@energy.ri.gov ;	
	Becca.Trietch@energy.ri.gov ;	
<p>Conservation Law Foundation (CLF) Jerry Elmer, Esq. Max Greene, Esq. Conservation Law Foundation 235 Promenade Street Suite 560, Mailbox 28 Providence, RI 02908</p>	jelmer@clf.org ;	401-228-1904
	mgreene@clf.org ;	
<p>Dept. of Navy (DON) Kelsey A. Harrer, Esq. Office of Counsel NAVFAC Atlantic, Department of the Navy 6506 Hampton Blvd. Norfolk, VA 23508-1278</p>	kelsey.a.harrer@navy.mil ;	757-322-4119
<p>Kay Davoodi, Director Larry R. Allen, Public Utilities Specialist Utilities Rates and Studies Office NAVFAC HQ, Department of the Navy 1322 Patterson Avenue SE Suite 1000 Washington Navy Yard, D.C. 20374</p>	khojasteh.davoodi@navy.mil ;	
	larry.r.allen@navy.mil ;	
<p>Ali Al-Jabir Maurice Brubaker Brubaker and Associates</p>	aaljabir@consultbai.com ;	
<p>New Energy Rhode Island (NERI)</p>	seth@handylawllc.com ;	401-626-4839

<p>Seth H. Handy, Esq. Handy Law, LLC 42 Weybosset St. Providence, RI 02903</p> <p>The RI League of Cities and Towns c/o Brian Daniels, Executive Director</p> <p>PRISM & WCRPC c/o Jeff Broadhead, Executive Director</p> <p>Newport Solar c/o Doug Sabetti</p> <p>Green Development, LLC c/o Hannah Morini</p> <p>Clean Economy Development, LLC c/o Julian Dash</p> <p>ISM Solar Development, LLC c/o Michael Lucini</p> <p>Heartwood Group, Inc. c/o Fred Unger</p>	helen@handylawllc.com ;	
	randelle@handylawllc.com ;	
	bdaniels@rileague.org ;	401 272-3434
	jb@wcrpc.org ;	401-792-9900
	doug@newportsolarri.com ;	401.787.5682
	hm@green-ri.com ;	
	jdash@cleaneconomydevelopment.com ;	
	mlucini@ismgroup.com ;	401.435.7900
<p>Energy Consumers Alliance of NE James Rhodes Rhodes Consulting 860 West Shore Rd. Warwick, RI 02889</p> <p>Kat Burnham, PPL Larry Chretien, PPL</p>	jamie.rhodes@gmail.com ;	401-225-3441
	Kat@ripower.org ;	
	larry@massenergy.org ;	
<p>Acadia Center Robert D. Fine, Esq. Chace, Ruttenberg & Freedman, LLP One Park Row, Suite 300 Providence, RI 02903</p> <p>Amy Boyd, Esq. Acadia Center 31 Milk St., Suite 501 Boston MA 02109-5128</p>	rfine@crflp.com ;	401-453-6400 Ext. 115
	aboyd@acadiacenter.org ;	617-472-0054 Ext. 102
	ENiedowski@acadiacenter.org ;	
<p>Northeast Clean Energy Council Joseph A. Keough, Jr., Esq.</p>	jkeoughjr@keoughsweeney.com ;	401-724-3600

Keough & Sweeney 41 Mendon Ave. Pawtucket, RI 02861 J. Dickerson, NECEC	jdickerson@necec.org ;	
The George Wiley Center Jennifer Wood Rhode Island Center for Justice 1 Empire Plaza, Suite 410 Providence, RI 02903 Camilo Viveiros, Wiley Center	jwood@centerforjustice.org ;	401-491-1101
	georgewileycenterri@gmail.com ;	
	Camiloviveiros@gmail.com ;	
	chloechassaing@hotmail.com ;	
Wal-Mart Stores East & Sam's East, Inc. Melissa M. Horne, Esq. Higgins, Cavanagh & Cooney, LLC 10 Dorrance St., Suite 400 Providence, RI 20903 Gregory W. Tillman, Sr. Mgr./ERA Walmart	mhorne@hcc-law.com ;	401-272-3500
	Greg.tillman@walmart.com ;	479-204-1594
AMTRAK Clint D. Watts, Esq. Paul E. Dwyer, Esq. McElroy, Deutsch, Mulvaney & Carpenter 10 Dorrance St., Suite 700 Providence, RI 02903 Robert A. Weishaar, Jr., Esq. Kenneth R. Stark, Esq.	CWatts@mdmc-law.com ;	401-519-3848
	PDwyer@mdmc-law.com ;	
	BWeishaar@meneeslaw.com ;	
	KStark@meneeslaw.com ;	
Original & 9 copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2107
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
	Sharon.ColbyCamara@puc.ri.gov ;	
	Margaret.hogan@puc.ri.gov ;	
Interested Persons		
EERMC Marisa Desautel, Esq	marisa@desautelesq.com ;	401-477-0023
	guerard@optenergy.com ;	
John DiTomasso, AARP	jditomasso@aarp.org ;	401-248-2655
Frank Epps, EDP	Frank@edp-energy.com ;	
Matt Davey	mdavey@ssni.com ;	
Jesse Reyes	JReyes@brownrudnick.com ;	
Nathan Phelps	nathan@votesolar.org ;	
Douglas W. Gablinske, TEC-RI	doug@tecri.org ;	
Karl Rabago	krabago@law.pace.edu ;	
Radina Valova, Pace Energy & Climate Ctr.	rvalova@law.pace.edu ;	
Marc Hanks, Sr. Mgr./GRA Direct Energy Services	Marc.hanks@directenergy.com ;	413-642-3575
	cwaksler@eckertseamans.com ;	
Lisa Fontanella	Lisa.Fontanella@spglobal.com ;	

Janet Gail Besser, SEPA (Smart Electric Power Alliance)	jbesser@sepapower.org ;	
Frank Lacey, EAC Power	frank@eacpower.com ;	
Hank Webster Policy Advocate & Staff Attorney Acadia Center 144 Westminster Street, Suite 203 Providence, RI 02903-2216	hwebster@acadiacenter.org ;	401-276-0600