

August 18, 2020

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4770 – Electric Base Distribution Rates for Rate Year 3 – Compliance Filing Responses to PUC Data Requests – Set 2**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I enclose an electronic version<sup>2</sup> of the Company's response to the Public Utilities Commission's Second Set of Data Requests issued in the above-referenced matter.

Thank you very much for your time and attention to this matter. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4770 Service List  
Linda George  
John Bell, Division  
Al Mancini, Division  
Leo Wold, Esq.  
Christy Hetherington, Esq.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

<sup>2</sup> Due to the COVID-19 Pandemic emergency period, the Company is providing a PDF version of the above-referenced transmittal. The Company will provide the PUC with a hard copy and, if needed, additional hard copies at a later date.

PUC 2-1

Request:

Referencing Schedule 6 of the Rate Year 3 Compliance Filing ([http://www.ripuc.ri.gov/eventsactions/docket/4770-NGrid-Rate%20Year%203-Compliance%20\(6-1-2020\).pdf](http://www.ripuc.ri.gov/eventsactions/docket/4770-NGrid-Rate%20Year%203-Compliance%20(6-1-2020).pdf)), for each of the listed investments that were funded in Rate Years 1 and 2, please provide a summary of the investment plan that was developed for each of the rate years, the status of the investments, the funds expended to date, and whether the Company is on track to complete the funded investments by the end of Rate Year 3.

Response:

Advanced Metering Functionality (“AMF”)

Please see Attachment PUC 2-1-1. The Company contracted with The Willdan Company (formerly, Energy and Environmental Economics (E3)) to assist in updating and refining the AMF Business Case, as agreed to in the Amended Settlement Agreement in Docket 4770, and to assist the Company during the Power Sector Transformation Advisory Group process. Despite delays related to the COVID-19 pandemic, the Company is on track to finalize the Updated AMF Business Case and file it with the Public Utilities Commission (the “Commission”) before the end of Rate Year 3 (“RY3”).

Energy Storage

Please see Attachment PUC 2-1-2 for a summary of the investment plan for the energy storage front-of-the-meter (“FTM”) and behind-the-meter (“BTM”) projects. The Company has entered into a contract for the BTM project. The BTM project is targeted to have construction completed by the end of 2020, although that schedule could be extended. The request for proposals to select the developer for the FTM project is projected to be issued by the end of August 2020, after which the Company will select the developer and enter into a contract for the project. The FTM project is targeted to have construction completed by the end of RY3. The majority of the spend for these projects will be in RY3, and these projects are expected to be operational by the end of RY3.

PUC 2-1, page 2

Electric Transportation (“ET”)

Please see Attachment PUC 2-1-3. The projected ET variance is caused, in part, by lower than expected electrical infrastructure costs for Level 2 stations and funding from Electrify Rhode Island, which reduced the Company’s rebates. In addition, some segments have not participated in the Charging Infrastructure Program because of the financial impacts of the COVID-19 pandemic (*e.g.*, ride-share companies) and funding barriers associated with the incremental costs of electric vehicles (*e.g.*, electric school buses). The Company expects some investments to be committed in RY3 and not paid to program participants until after RY3.

Grid Modernization

Please see Attachment PUC 2-1-4. The Company completed the ADMS/DSCADA requirements and definition phase in RY2 in coordination with its New York and Massachusetts affiliates. The Company initiated the GIS Data Enhancement Project (IS) in RY2 and anticipates completion in RY3. The GIS (Business Resources) investment has mobilized in RY2 to begin the data collection activities and anticipates completion in RY3. The System Data Portal maintenance and support work is ongoing through all three rate years.

Grid Modernization Information Technology (“IT”)

Please see Attachment PUC 2-1-5. The Company has initiated work for RTU Separation in RY2 targeting five locations and is planning another ten locations in RY3. The remaining IT projects (Enterprise Service Bus, Data Lake, PI Historian, Advanced Analytics, Telecommunications, and Cybersecurity) represent Service Company investments. The Enterprise Service Bus, Data Lake, Telecommunications, and Cybersecurity investments are in various stages of start-up, requirements and design in RY2. The PI Historian and Advanced Analytics investments are not anticipated to start-up until RY3.



Power Sector Transformation Initiatives  
Rate Year 3 Compliance Filing Schedule 6  
Investment Plan Comparison

		RY1 - End 08/31/2019			RY2 - End 08/31/2020				Cumulative	RY3 - End 08/31/2021			Cumulative	
Program		Approved	Actual	RY 1 Variance	Approved	Actual to Date	Projected	Actual + Projected	RY2 Variance	Variance through RY2	Approved	Projected	RY3 Variance	Variance through RY3
Storage		(a)	(b)	(c)=(a)-(b)	(d)	(e)	(f)	(g)=(e)+(f)	(h)=(d)-(g)	(i)=(c)+(h)	(j)	(k)	(l)=(j)-(k)	(m)=(l)+(i)
	CAPEX	\$894,375	\$0	\$894,375	\$1,341,563	\$7,958	\$1,200	\$9,158	\$1,332,405	\$2,226,780	\$0	\$2,226,780	(\$2,226,780)	\$0
	OPEX	\$5,000	\$29,226	(\$24,226)	\$24,000	\$0	\$0	\$0	\$24,000	(\$226)	\$41,250	\$41,024	\$226	\$0

Power Sector Transformation Initiatives  
Rate Year 3 Compliance Filing Schedule 6  
Investment Plan Comparison

Program	Ending 8/31/19			Ending 8/31/20					Cumulative Variance through RY2 (i)=(c)+(h)	Ending 8/31/21			Cumulative Variance through RY3 (m)=(l)+(i)
	RY1			RY2						RY3			
	Approved (a)	Actual (b)	RY 1 Variance (c)=(a)-(b)	Approved (d)	Actual to Date (e)	Projected (f)	Actual + Projected (g)=(e)+(f)	RY2 Variance (h)=(d)-(g)		Approved (j)	Projected (k)	RY3 Variance (l)=(j)-(k)	
<b>ELECTRIC TRANSPORTATION</b>													
OPEX	\$634,197	\$ 377,195	\$ 257,002	\$949,951	\$ 973,128	\$ 159,929	\$ 1,133,057	\$ (183,106)	\$ 73,896	\$1,635,170	\$ 995,695	\$ 639,475	\$ 713,370
CAPEX	\$824,748	\$ 75,204	\$ 749,544	\$1,419,195	\$ 2,169,999	\$ -	\$ 2,169,999	\$ (750,804)	\$ (1,260)	\$3,262,316	\$ 2,082,687	\$ 1,179,629	\$ 1,178,369

Power Sector Transformation Initiatives  
Rate Year 3 Compliance Filing Schedule 6  
Investment Plan Comparison

		Ending 8/31/19			Ending 8/31/20					Cumulative Variance through RY2 (i)=(c)+(h)	Ending 8/31/21			Cumulative Variance through RY3 (m)=(l)+(i)
Program	Status	RY1			RY2						RY3			
		Approved (a)	Actual (b)	RY 1 Variance (c)=(a)-(b)	Approved (d)	Actual to Date (e)	Projected (f)	Actual + Projected (g)=(e)+(f)	RY2 Variance (h)=(d)-(g)		Approved (j)	Projected (k)	RY3 Variance (l)=(j)-(k)	
System Data Portal														
	OPEX	\$466,667	\$0	\$466,667	\$700,000	\$0	\$0	\$0	\$700,000	\$1,166,667	\$700,000	\$0	\$700,000	\$1,866,667
	CAPEX			\$0				\$0	\$0	\$0			\$0	\$0
GIS Enhancement (IS)														
	OPEX	\$142,333	\$33,789	\$108,544	\$142,333	\$30,976	\$1,000	\$31,976	\$110,357	\$218,902	\$142,333	\$209,985	(\$67,652)	\$151,250
	CAPEX			\$0				\$0	\$0	\$0			\$0	\$0
GIS Enhancement (BR)														
	OPEX	\$0	\$43,182	(\$43,182)	\$1,028,000	\$514,063	\$20,000	\$534,063	\$493,937	\$450,755	\$1,028,000	\$538,400	\$489,600	\$940,355
	CAPEX			\$0				\$0	\$0	\$0			\$0	\$0
DSCADA/ADMS														
	OPEX	\$0	\$62,171	(\$62,171)	\$436,000	\$397,134	\$25,914	\$423,048	\$12,952	(\$49,219)	\$0	\$972,035	(\$972,035)	(\$1,021,254)
	CAPEX			\$0				\$0	\$0	\$0			\$0	\$0

No capital investment allowed for these categories

Power Sector Transformation Initiatives  
Rate Year 3 Compliance Filing Schedule 6  
Investment Plan Comparison

Program	Ending 8/31/19			Ending 8/31/20					Cumulative Variance through RY2 (i)=(c)+(h)	Ending 8/31/21			Cumulative Variance through RY3 (m)=(l)+(i)
	RY1			RY2						RY3			
	Approved (a)	Actual (b)	RY 1 Variance (c)=(a)-(b)	Approved (d)	Actual to Date (e)	Projected (f)	Actual + Projected (g)=(e)+(f)	RY2 Variance (h)=(d)-(g)		Approved (j)	Projected (k)	RY3 Variance (l)=(j)-(k)	
RTU Separation													
OPEX	\$0	\$0	\$0	\$60,000	\$39,371	\$2,500	\$41,871	\$18,129	\$18,129	\$60,000	\$60,000	\$0	\$18,129
CAPEX	\$570,000	\$0	\$570,000	\$950,000	\$0	\$0	\$0	\$950,000	\$1,520,000	\$190,000	\$150,000	\$40,000	\$1,560,000
Enterprise Services Bus													
OPEX	\$0	\$0	\$0	\$402,346	\$151,563	\$1,113	\$152,676	\$249,670	\$249,670	\$504,066	\$28,066	\$476,000	\$725,670
CAPEX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,022,163	\$0	\$4,022,163	\$4,022,163
Data Lake													
OPEX	\$0	\$0	\$0	\$388,092	\$0	\$0	\$0	\$388,092	\$388,092	\$545,532	\$0	\$545,532	\$933,624
CAPEX	\$226,765	\$0	\$226,765	\$0	\$0	\$0	\$0	\$0	\$226,765	\$0	\$0	\$0	\$226,765
PI Historian													
OPEX	\$0	\$0	\$0	\$515,000	\$0	\$0	\$0	\$515,000	\$515,000	\$515,000	\$12,170	\$502,830	\$1,017,830
CAPEX	\$113,000	\$0	\$113,000	\$0	\$0	\$0	\$0	\$0	\$113,000	\$0	\$0	\$0	\$113,000
Advanced Analytics													
OPEX	\$0	\$0	\$0	\$299,978	\$95,423	\$17,568	\$112,991	\$186,987	\$186,987	\$338,852	\$72,366	\$266,486	\$453,473
CAPEX	\$2,045,256	\$0	\$2,045,256	\$952,413	\$0	\$0	\$0	\$952,413	\$2,997,669	\$609,026	\$0	\$609,026	\$3,606,695
Telecommunications													
OPEX	\$0	\$8,025	(\$8,025)	\$425,022	\$313,283	\$29,996	\$343,279	\$81,743	\$73,718	\$636,886	\$255,136	\$381,750	\$455,468
CAPEX	\$77,748	\$0	\$77,748	\$38,874	\$0	\$0	\$0	\$38,874	\$116,622	\$38,982	\$0	\$38,982	\$155,604
Cybersecurity													
OPEX	\$0	\$696	(\$696)	\$802,100	\$267,576	\$20,000	\$287,576	\$514,524	\$513,828	\$623,280	\$343,784	\$279,496	\$793,324
CAPEX	\$2,564,388	\$0	\$2,564,388	\$1,247,855	\$0	\$0	\$0	\$1,247,855	\$3,812,244	\$826,073	\$0	\$826,073	\$4,638,316

NOTE: Capital allowances presented are investments (not revenue requirement) for electric only by fiscal year where RY1 = FY 3/31/20  
Grid Mod investments benefitting multiple jurisdictions are Service Company investments and will impact future revenue requirements as rent expense.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

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Joanne M. Scanlon

August 18, 2020  
Date

**National Grid Docket No. 4770 (Rate Application) & Docket No. 4780 (PST)  
Combined Service list updated 7/20/2020**

<b>Docket No. 4770 Name/Address</b>	<b>E-mail Distribution List</b>	<b>Phone</b>
<b>National Grid</b> Jennifer Hutchinson, Esq. Celia O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907  Electric Transportation: Bonnie Crowley Raffetto, Esq. Nancy Israel, Esq. National Grid 40 Sylvan Road Waltham, MA 02451	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a> ;	781-907-2153 401-784-7288
	<a href="mailto:Andrew.marcaccio@nationalgrid.com">Andrew.marcaccio@nationalgrid.com</a> ;	
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a> ;	
	<a href="mailto:Najat.coye@nationalgrid.com">Najat.coye@nationalgrid.com</a> ;	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;	
	<a href="mailto:Bill.Malee@nationalgrid.com">Bill.Malee@nationalgrid.com</a> ;	
	<a href="mailto:Melissa.little@nationalgrid.com">Melissa.little@nationalgrid.com</a> ;	
	<a href="mailto:William.richer@nationalgrid.com">William.richer@nationalgrid.com</a> ;	
	<a href="mailto:Theresa.burns@nationalgrid.com">Theresa.burns@nationalgrid.com</a> ;	
	<a href="mailto:Ann.leary@nationalgrid.com">Ann.leary@nationalgrid.com</a> ;	
	<a href="mailto:Scott.mccabe@nationalgrid.com">Scott.mccabe@nationalgrid.com</a> ;	
	<a href="mailto:kayte.o'neill2@nationalgrid.com">kayte.o'neill2@nationalgrid.com</a> ;	
	<a href="mailto:kate.grant2@nationalgrid.com">kate.grant2@nationalgrid.com</a> ;	
	<a href="mailto:Timothy.roughan@nationalgrid.com">Timothy.roughan@nationalgrid.com</a> ;	
<a href="mailto:Jason.Small@nationalgrid.com">Jason.Small@nationalgrid.com</a> ;		
<a href="mailto:bonnie.raffetto@nationalgrid.com">bonnie.raffetto@nationalgrid.com</a> ;		
<a href="mailto:nancy.israel@nationalgrid.com">nancy.israel@nationalgrid.com</a> ;		
Adam Ramos, Esq. Hinckley Allen 100 Westminster Street, Suite 1500 Providence, RI 02903-2319	<a href="mailto:aramos@hinckleyallen.com">aramos@hinckleyallen.com</a> ;	401-457-5164
John Habib Keegan Werlin LLP 99 High Street, Suite 2900 Boston, MA 02110	<a href="mailto:jhabib@keeganwerlin.com">jhabib@keeganwerlin.com</a> ;	617-951-1400
<b>Division of Public Utilities (Division)</b> Leo Wold, Esq.	<a href="mailto:Chetherington@riag.ri.gov">Chetherington@riag.ri.gov</a>	401-780-2140
	<a href="mailto:Leo.Wold@dpuc.ri.gov">Leo.Wold@dpuc.ri.gov</a> ;	

Christy Hetherington, Esq. Division of Public Utilities and Carriers 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Al.mancini@dpuc.ri.gov">Al.mancini@dpuc.ri.gov</a> ;	
	<a href="mailto:Thomas.kogut@dpuc.ri.gov">Thomas.kogut@dpuc.ri.gov</a> ;	
Tim Woolf Jennifer Kallay Synapse Energy Economics 22 Pearl Street Cambridge, MA 02139	<a href="mailto:twoolf@synapse-energy.com">twoolf@synapse-energy.com</a> ;	617-661-3248
	<a href="mailto:jkallay@synapse-energy.com">jkallay@synapse-energy.com</a> ;	
	<a href="mailto:mwhited@synapse-energy.com">mwhited@synapse-energy.com</a> ;	
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	<a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a> ;	603-964-6526
Gregory L. Booth, PLLC 14460 Falls of Neuse Rd. Suite 149-110 Raleigh, N. C. 27614	<a href="mailto:gboothpe@gmail.com">gboothpe@gmail.com</a> ;	919-441-6440
		919-810-1616
Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605		
<b>Office of Energy Resources (OER)</b> Albert Vitali, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 <sup>th</sup> Floor Providence, RI 02908	<a href="mailto:Albert.Vitali@doa.ri.gov">Albert.Vitali@doa.ri.gov</a> ;	401-222-8880
	<a href="mailto:nancy.russolino@doa.ri.gov">nancy.russolino@doa.ri.gov</a> ;	
	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ;	
	<a href="mailto:Nicholas.Ucci@energy.ri.gov">Nicholas.Ucci@energy.ri.gov</a> ;	
	<a href="mailto:Becca.Trietch@energy.ri.gov">Becca.Trietch@energy.ri.gov</a> ;	
	<a href="mailto:Carrie.Gill@energy.ri.gov">Carrie.Gill@energy.ri.gov</a> ;	
	<a href="mailto:Yasmin.Yacoby.CTR@energy.ri.gov">Yasmin.Yacoby.CTR@energy.ri.gov</a> ;	
<b>Conservation Law Foundation (CLF)</b> Jerry Elmer, Esq. Max Greene, Esq. Conservation Law Foundation 235 Promenade Street Suite 560, Mailbox 28 Providence, RI 02908	<a href="mailto:jelmer@clf.org">jelmer@clf.org</a> ;	401-228-1904
	<a href="mailto:mgreene@clf.org">mgreene@clf.org</a> ;	
<b>Dept. of Navy (DON)</b> Kelsey A. Harrer, Esq. Office of Counsel NAVFAC Atlantic, Department of the Navy 6506 Hampton Blvd. Norfolk, VA 23508-1278	<a href="mailto:kelsey.a.harrer@navy.mil">kelsey.a.harrer@navy.mil</a> ;	757-322-4119

Kay Davoodi, Director Larry R. Allen, Public Utilities Specialist Utilities Rates and Studies Office NAVFAC HQ, Department of the Navy 1322 Patterson Avenue SE Suite 1000 Washington Navy Yard, D.C. 20374	<a href="mailto:khojasteh.davoodi@navy.mil">khojasteh.davoodi@navy.mil</a> ;	
	<a href="mailto:larry.r.allen@navy.mil">larry.r.allen@navy.mil</a> ;	
Ali Al-Jabir Maurice Brubaker Brubaker and Associates	<a href="mailto:aaljabir@consultbai.com">aaljabir@consultbai.com</a> ;	
<b>New Energy Rhode Island (NERI)</b> Seth H. Handy, Esq. Handy Law, LLC 42 Weybosset St. Providence, RI 02903  The RI League of Cities and Towns c/o Brian Daniels, Executive Director  PRISM & WCRPC c/o Jeff Broadhead, Executive Director  Newport Solar c/o Doug Sabetti  Green Development, LLC c/o Hannah Morini  Clean Economy Development, LLC c/o Julian Dash  ISM Solar Development, LLC c/o Michael Lucini  Heartwood Group, Inc. c/o Fred Unger	<a href="mailto:seth@handylawllc.com">seth@handylawllc.com</a> ;	401-626-4839
	<a href="mailto:helen@handylawllc.com">helen@handylawllc.com</a> ;	
	<a href="mailto:randelle@handylawllc.com">randelle@handylawllc.com</a> ;	
	<a href="mailto:bdaniels@rileague.org">bdaniels@rileague.org</a> ;	401 272-3434
	<a href="mailto:jb@wcrpc.org">jb@wcrpc.org</a> ;	401-792-9900
	<a href="mailto:doug@newportsolarri.com">doug@newportsolarri.com</a> ;	401.787.5682
	<a href="mailto:hm@green-ri.com">hm@green-ri.com</a> ;	
	<a href="mailto:jdash@cleaneconomydevelopment.com">jdash@cleaneconomydevelopment.com</a> ;	
<a href="mailto:mlucini@ismgroup.com">mlucini@ismgroup.com</a> ;	401.435.7900	
<a href="mailto:unger@hrtwd.com">unger@hrtwd.com</a> ;	401.861.1650	
<b>Energy Consumers Alliance of NE</b> James Rhodes Rhodes Consulting 860 West Shore Rd. Warwick, RI 02889  Larry Chretien, PPL	<a href="mailto:jamie.rhodes@gmail.com">jamie.rhodes@gmail.com</a> ;	401-225-3441
	<a href="mailto:larry@massenergy.org">larry@massenergy.org</a> ;	

<b>Acadia Center</b> Robert D. Fine, Esq. Chace, Rutenberg & Freedman, LLP One Park Row, Suite 300 Providence, RI 02903  Amy Boyd, Esq. Acadia Center 31 Milk St., Suite 501 Boston MA 02109-5128	<a href="mailto:rfine@crflp.com">rfine@crflp.com</a> ;	401-453-6400 Ext. 115
	<a href="mailto:aboyn@acadiacenter.org">aboyn@acadiacenter.org</a> ;	617-472-0054 Ext. 102
<b>Northeast Clean Energy Council</b> Joseph A. Keough, Jr., Esq. Keough & Sweeney 41 Mendon Ave. Pawtucket, RI 02861  Jeremy McDiarmid, NECEC Dan Bosley, NECEC	<a href="mailto:jkeoughjr@keoughsweeney.com">jkeoughjr@keoughsweeney.com</a> ;	401-724-3600
	<a href="mailto:jmcdiarmid@necec.org">jmcdiarmid@necec.org</a> ;	
	<a href="mailto:dbosley@necec.org">dbosley@necec.org</a> ;	
<b>The George Wiley Center</b> Jennifer Wood Rhode Island Center for Justice 1 Empire Plaza, Suite 410 Providence, RI 02903  Camilo Viveiros, Wiley Center	<a href="mailto:jwood@centerforjustice.org">jwood@centerforjustice.org</a> ;	401-491-1101
	<a href="mailto:georgewileycenterri@gmail.com">georgewileycenterri@gmail.com</a> ;	
	<a href="mailto:Camiloviveiros@gmail.com">Camiloviveiros@gmail.com</a> ;	
	<a href="mailto:chloechassaing@hotmail.com">chloechassaing@hotmail.com</a> ;	
<b>Wal-Mart Stores East &amp; Sam's East, Inc.</b> Melissa M. Horne, Esq. Higgins, Cavanagh & Cooney, LLC 10 Dorrance St., Suite 400 Providence, RI 02903  Gregory W. Tillman, Sr. Mgr./ERA Walmart	<a href="mailto:mhorne@hcc-law.com">mhorne@hcc-law.com</a> ;	401-272-3500
	<a href="mailto:Greg.tillman@walmart.com">Greg.tillman@walmart.com</a> ;	479-204-1594
<b>AMTRAK</b> Clint D. Watts, Esq. Paul E. Dwyer, Esq. McElroy, Deutsch, Mulvaney & Carpenter 10 Dorrance St., Suite 700 Providence, RI 02903  Robert A. Weishaar, Jr., Esq. Kenneth R. Stark, Esq.	<a href="mailto:CWatts@mdmc-law.com">CWatts@mdmc-law.com</a> ;	401-519-3848
	<a href="mailto:PDwyer@mdmc-law.com">PDwyer@mdmc-law.com</a> ;	
	<a href="mailto:BWeishaar@mcneeslaw.com">BWeishaar@mcneeslaw.com</a> ;	
	<a href="mailto:KStark@mcneeslaw.com">KStark@mcneeslaw.com</a> ;	
<b>Original &amp; 9 copies file w/:</b>	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107

Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Margaret.hogan@puc.ri.gov">Margaret.hogan@puc.ri.gov</a> ; <a href="mailto:John.harrington@puc.ri.gov">John.harrington@puc.ri.gov</a> ;	
<b>DOCKET NO. 4780</b>		
<b>ChargePoint, Inc.</b> Edward D. Pare, Jr., Esq. Brown Rudnick LLP One Financial Center Boston, MA 02111  Anne Smart, Charge Point, Inc.	<a href="mailto:EPare@brownrudnick.com">EPare@brownrudnick.com</a> ;	617-856-8338
	<a href="mailto:jreyes@brownrudnick.com">jreyes@brownrudnick.com</a> ;	
	<a href="mailto:Anne.Smart@chargepoint.com">Anne.Smart@chargepoint.com</a> ;	
	<a href="mailto:Kevin.Miller@chargepoint.com">Kevin.Miller@chargepoint.com</a> ;	
<b>Direct Energy</b> Craig R. Waksler, Esq. Eckert Seamans Cherin & Mellott, LLC Two International Place, 16 <sup>th</sup> Floor Boston, MA 02110  Marc Hanks, Sr. Mgr./GRA Direct Energy Services,	<a href="mailto:cwaksler@eckertseamans.com">cwaksler@eckertseamans.com</a> ;	617-342-6800
	<a href="mailto:rmmurphy@eckertseamans.com">rmmurphy@eckertseamans.com</a> ;	413-642-3575
	<a href="mailto:dclearfield@eckertseamans.com">dclearfield@eckertseamans.com</a> ;	
	<a href="mailto:Marc.hanks@directenergy.com">Marc.hanks@directenergy.com</a> ;	
<b>INTERESTED PERSONS</b>		
EERMC Marisa Desautel, Esq	<a href="mailto:marisa@desautelesq.com">marisa@desautelesq.com</a> ;	401-477-0023
	<a href="mailto:guerard@optenergy.com">guerard@optenergy.com</a> ;	
John DiTomasso, AARP	<a href="mailto:jditomasso@aarp.org">jditomasso@aarp.org</a> ;	401-248-2655
Frank Epps, EDP	<a href="mailto:Frank@edp-energy.com">Frank@edp-energy.com</a> ;	
Matt Davey	<a href="mailto:mdavey@ssni.com">mdavey@ssni.com</a> ;	
Jesse Reyes	<a href="mailto:JReyes@brownrudnick.com">JReyes@brownrudnick.com</a> ;	
Nathan Phelps	<a href="mailto:nathan@votesolar.org">nathan@votesolar.org</a> ;	
Douglas W. Gablinske, TEC-RI	<a href="mailto:doug@tecri.org">doug@tecri.org</a> ;	
Radina Valova, Pace Energy & Climate Ctr.	<a href="mailto:rvalova@law.pace.edu">rvalova@law.pace.edu</a> ;	
Marc Hanks, Sr. Mgr./GRA Direct Energy Services	<a href="mailto:Marc.hanks@directenergy.com">Marc.hanks@directenergy.com</a> ;	413-642-3575
	<a href="mailto:cwaksler@eckertseamans.com">cwaksler@eckertseamans.com</a> ;	
Lisa Fontanella	<a href="mailto:Lisa.Fontanella@spglobal.com">Lisa.Fontanella@spglobal.com</a> ;	
Janet Gail Besser, SEPA (Smart Electric Power Alliance)	<a href="mailto:jbesser@sepapower.org">jbesser@sepapower.org</a> ;	
Frank Lacey, EAC Power	<a href="mailto:frank@eacpower.com">frank@eacpower.com</a> ;	
Hank Webster Policy Advocate & Staff Attorney Acadia Center 144 Westminster Street, Suite 203 Providence, RI 02903-2216	<a href="mailto:hwebster@acadiacenter.org">hwebster@acadiacenter.org</a> ;	401-276-0600