

June 1, 2020

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4770 – Application of The Narragansett Electric Company d/b/a National Grid for Approval of a Change in Electric and Gas Base Distribution Rates Electric Base Distribution Rates for Rate Year 3 – Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I enclose for filing with the Public Utilities Commission (PUC) an electronic version<sup>2</sup> of the Company's compliance filing consisting of Narragansett Electric's Summary of Retail Delivery Rates tariff, together with testimony and supporting schedules explaining and itemizing the change in revenue requirement effective September 1, 2020, submitted in accordance with Article II, Section C.3. of the Amended Settlement Agreement approved by the PUC on August 24, 2018, in the above-referenced docket.

Specifically, this compliance filing consists of the pre-filed joint direct testimony of Company Witnesses Melissa A. Little and Robin E. Pieri, together with the following supporting schedules:

- Schedule 1 – Narragansett Electric and Narragansett Gas Summary of Annual Revenue Requirements – Rate Years 1, 2, and 3
- Schedule 2 – Narragansett Electric Summary of Revenue Increases in Rate Year 3 – Electric
- Schedule 3 – Narragansett Electric Comparative Electric Income Statement – Rate Years 1, 2, and 3
- Schedule 4 – Narragansett Electric Comparative Summary of Operations & Maintenance Expense - Electric – Rate Years 1, 2, and 3
- Schedule 5 – Comparative Distribution Rate Base Calculation – Electric – Rate Years 1, 2, and 3

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

<sup>2</sup> Due to the COVID-19 Pandemic emergency period, the Company is providing a PDF version of the above-referenced transmittal. The Company will provide the PUC with a hard copy and, if needed, additional hard copies at a later date.

Luly E. Massaro, Commission Clerk  
Docket 4770 – Distribution Rates for Rate Year 3 – Compliance Filing  
June 1, 2020  
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- Schedule 6 – Narragansett Electric Comparative Summary of Power Sector Transformation Initiatives – Rate Years 1,2, and 3
- Schedule 7 – Narragansett Electric Illustrative Summary of Retail Delivery Rates, RIPUC No. 2095
- Schedule 8 – Typical Bills Analysis

Thank you very much for your time and attention to this matter. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4770 Service List  
Linda George  
John Bell, Division  
Al Mancini, Division  
Leo Wold, Esq.  
Christy Hetherington, Esq.

The Narragansett Electric Company  
d/b/a National Grid

INVESTIGATION AS TO THE  
PROPRIETY OF PROPOSED TARIFF  
CHANGES

Electric Base Distribution Rates  
for Rate Year 3

Compliance Filing

June 1, 2020

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 4770

Submitted by:

nationalgrid

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Base Distribution Rates for Rate Year 3  
Witnesses: Little and Pieri

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**PRE-FILED JOINT DIRECT TESTIMONY**

**OF**

**MELISSA A. LITTLE**

**AND**

**ROBIN E. PIERI**

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1 **I. Introduction**

2 **Melissa A. Little**

3 **Q. Please state your name and business address.**

4 A. My name is Melissa A. Little, and my business address is 40 Sylvan Road, Waltham,  
5 Massachusetts 02451.

6  
7 **Q. By whom are you employed and in what capacity?**

8 A. I am a Director for New England Revenue Requirements in the New England Regulation  
9 and Pricing Group of the Strategy and Regulation department of National Grid USA  
10 Service Company, Inc. (Service Company). The Service Company provides engineering,  
11 financial, administrative, and other technical support to subsidiary companies of National  
12 Grid USA (National Grid). New England Regulation and Pricing provides regulatory and  
13 rate-related support to National Grid's New England's retail operating companies. My  
14 current duties include revenue requirement responsibilities for National Grid's gas and  
15 electric distribution activities in New England, including The Narragansett Electric  
16 Company d/b/a National Grid (the Company).

17  
18 **Q. Please describe your educational background and work experience.**

19 A. In 2000, I received a Bachelor of Science degree in Accounting Information Systems  
20 from Bentley College (now Bentley University). In September 2000, I joined  
21 PricewaterhouseCoopers LLP in Boston, Massachusetts, where I worked as an associate

1 in the Assurance practice. In November 2004, I joined National Grid as an Analyst in the  
2 General Accounting group. After the merger of National Grid and KeySpan in 2007, I  
3 joined the Regulation and Pricing department as a Senior Analyst in the Regulatory  
4 Accounting function, also supporting the Niagara Mohawk Power Corporation Revenue  
5 Requirement team. I was promoted to Lead Specialist in July 2011 and moved to the  
6 New England Revenue Requirement team. In August 2017, I was promoted to my  
7 current position.

8  
9 **Q. Have you previously testified before the PUC?**

10 A. Yes. I have testified before the PUC on numerous occasions, including in support of the  
11 Company's revenue requirement for the Company's Application to Change Electric and  
12 Gas Base Distribution Rates in Docket No. 4770 and the proposed Power Sector  
13 Transformation (PST) Vision and Implementation Plan in Docket No. 4780. In addition,  
14 I have testified as the revenue requirement witness in numerous Gas and Electric  
15 Infrastructure, Safety, and Reliability Plan proceedings and in other matters before the  
16 PUC.

17  
18 **Robin E. Pieri**

19 **Q. Please state your name and business address.**

20 A. My name is Robin E. Pieri, and my business address is 40 Sylvan Road, Waltham,  
21 Massachusetts 02451.

1 **Q. By whom are you employed and in what capacity?**

2 A. I am a Senior Analyst for the Service Company on the New England Electric Pricing  
3 team in the New England Regulation and Pricing group of the Strategy and Regulation  
4 department of National Grid.

5

6 **Q. Please describe your educational background.**

7 A. In 1998, I graduated from the University of Massachusetts in Lowell, Massachusetts with  
8 a Bachelor of Psychology degree.

9

10 **Q. Please describe your professional experience.**

11 A. For approximately fifteen years before joining National Grid, I was employed by  
12 Advantage Resourcing America (Advantage) as a Senior Financial Analyst, responsible  
13 for budgeting, forecasting, and analysis for numerous Advantage business units around  
14 the world, as well as Advantage's Corporate Division. Prior to my employment at  
15 Advantage, I held various positions in accounting and finance. I began my employment  
16 with National Grid as a Senior Analyst in New England Electric Pricing in March 2015.

17

18 **Q. Have you previously testified before the PUC?**

19 A. Yes. I testified in last two year's Annual Retail Rate Filing, RIPUC Docket Nos. 5005  
20 and 4930 as well as the last Company's last four Revenue Decoupling Mechanism  
21 (RDM) filings in Docket Nos. 4617, 4699, 4824, and 4953. I also submitted pre-filed



1 testimony in the Company-Owned LED Streetlighting Offering in Docket No. 4628.  
2 Additionally, I have appeared before the PUC at the evidentiary hearings regarding the  
3 Arrearage Management Program (Docket No. 4651) and the Storm Fund Recovery Factor  
4 (Docket No. 4686), and most recently in the 2020 Renewable Energy Growth Program  
5 (Docket No. 4983).

6

7 **Q. What is the purpose of your testimony?**

8 A. The Company is submitting to the PUC Narragansett Electric's Summary of Retail  
9 Delivery Rates tariff, together with testimony and supporting schedules explaining and  
10 itemizing the change in revenue requirement effective September 1, 2020, in compliance  
11 with Article II, Section C.3. of the Amended Settlement Agreement in Docket No. 4770  
12 under the multi-year electric distribution rate plan approved by the PUC on August 24,  
13 2018.

14

15 **Q. Are you sponsoring any schedules attached to your testimony?**

16 A. Yes, we are sponsoring the following Schedules:

17

- 1           • **Schedule 1 – Summary of Annual Revenue Requirements**  
2           This schedule consists of three pages. Page 1 provides updated Rate Year 3  
3           revenue requirement and incremental revenue as provided in the Company’s May  
4           30, 2019 Second Compliance filing;<sup>1</sup> Page 2 provides the revenue requirement  
5           and incremental revenue approved in the Company’s August 16, 2018  
6           Compliance Filing;<sup>2</sup> Page 3 calculates the difference between the approved  
7           revenue requirement and incremental revenue in each of the above referenced  
8           filings.
- 9           • **Schedule 2 – Summary of Revenue Increases in Rate Year 3**  
10          This schedule summarizes the main drivers of the increase in Rate Year 3 revenue  
11          requirement in a manner consistent with information presented in Compliance  
12          Attachment 1, Page 5 of the August 16, 2018 Compliance Filing (Book 1 of 7,  
13          Bates Page 119).
- 14          • **Schedule 3 – Comparative Electric Income Statement**  
15          This schedule consists of information presented in Second Compliance  
16          Attachment 2, Schedule 1-ELEC, on Page 1 in Column (g), Page 2 in Column (e)  
17          and Page 3 in Column (e) of the May 30, 2019 Second Compliance Filing.
- 18          • **Schedule 4 – Comparative Summary of Operations & Maintenance Expense**  
19          This schedule consists of information presented in Compliance Attachment 2,  
20          Schedule 3 at Page 3 of the August 16, 2018 Compliance Filing (Book 1 of 7,  
21          Bates Page 144) that has been updated to reflect the operations and maintenance  
22          expense approved in the May 30, 2019 Second Compliance filing.
- 23          • **Schedule 5 – Comparative Distribution Rate Base Calculation – Electric**  
24          This schedule consists of information presented in Compliance Attachment 2,  
25          Schedule 11-ELEC at Page 1 of the August 16, 2018 Compliance Filing (Book 1  
26          of 7, Bates Page 215) that has been updated to reflect the rate base approved in  
27          the May 30, 2019 Second Compliance filing.

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<sup>1</sup> The Company’s Second Compliance filing in this docket as submitted on May 30, 2019 and approved on June 17, 2019 reflects the PUC’s May 17, 2019 decision on the Company’s excess accumulated deferred income tax true-up filing. It is referred to in this filing as the “May 30, 2019 Second Compliance Filing.”

<sup>2</sup> The Company’s August 16, 2018 compliance filing in this docket is referred to as the “August 16, 2018 Compliance Filing.”

1       • **Schedule 6 – Comparative Summary of Power Sector Transformation Initiatives**

2           This schedule consists of the same information (without change) that is presented  
3           in Compliance Attachment 4 of the August 16, 2018 Compliance Filing (Book 5  
4           of 7, Bates Page 2).

5       • **Schedule 7 – Illustrative Summary of Retail Delivery Rates, RIPUC No. 2095**

6       • **Schedule 8 – Bill Impacts**

7  
8 **II. Overview of Narragansett Electric’s Multi-Year Revenue Increase**

9 **Q. Please provide an overview of the multi-year revenue increase based on the**  
10 **Company’s revenue requirements approved by the PUC in Docket No. 4770.**

11 A. On August 24, 2018, the PUC approved the Company’s revenue requirements for  
12 Narragansett Electric for Rate Year 1, Rate Year 2, and Rate Year 3 contained in the  
13 Company’s August 16, 2018 Compliance Filing (see Compliance Attachment 1  
14 (Book 1 of 7)).

15  
16 **Q. Have the Company’s revenue requirements for Narragansett Electric changed since**  
17 **the PUC approved the August 16, 2018 Compliance Filing?**

18 A. Yes, they have. As a result of the PUC’s June 17, 2019 ruling on the Company’s  
19 March 1, 2019 excess accumulated deferred income tax (ADIT) true-up compliance  
20 filing, the revenue requirements for Narragansett Electric for the three-year rate plan  
21 changed, as reflected in the Company’s May 30, 2019 Second Compliance Filing.

22

1 **Q. Were any changes to the Rate Year 3 revenue requirement anticipated at the time**  
2 **the August 16, 2018 Compliance Filing was submitted?**

3 A. In addition to the excess ADIT true-up discussed above, the Amended Settlement  
4 Agreement at Article II, Section C.15.e. and Section C.16.c. provides for a base  
5 distribution rate re-opener for recoveries associated with the Company's Advanced  
6 Metering Functionality (AMF) and Grid Modernization plans. As of the date of this  
7 filing, the Company has not submitted its AMF and Grid Modernization proposals to the  
8 PUC.

9  
10 **Q. Are there any other changes to the Narragansett Electric Rate Year 3 revenue**  
11 **requirement presented in this filing you are submitting to the PUC today?**

12 A. No. The Rate Year 3 electric revenue requirement presented in this filing at Schedules 1  
13 through 6 is the same as that contained in the May 30, 2019 Second Compliance Filing.

14  
15 **Q. Are base distribution rates for Narragansett Electric changing for Rate Year 3**  
16 **based on the updated revenue requirement presented in the May 30, 2019 Second**  
17 **Compliance Filing?**

18 A. No, they are not. Because the change in the Rate Year 3 revenue requirement is too  
19 small, the Company is not proposing a change to base distribution rates for Rate Year 3  
20 as described in its rebuttal testimony filed in its excess ADIT true-up filing. Rather, the  
21 Company proposed to reflect the updated revenue requirement that includes the excess

1 ADIT differential in Narragansett Electric's annual RDM reconciliation filings through  
2 the amount of the Annual Target Revenue (ATR) for the applicable period, which the  
3 PUC approved on June 17, 2019.<sup>3</sup> Therefore, there is no change to electric base  
4 distribution rates in Rate Year 3 in this compliance filing related to excess ADIT.  
5

6 **Q. In this filing, are the Company's electric base distribution rates effective**  
7 **September 1, 2020 the same as those originally authorized by the PUC when it**  
8 **approved the Company's August 16, 2018 Compliance Filing?**

9 A. Yes. As discussed above, pursuant to the Company's May 30, 2019 Second Compliance  
10 Filing reflecting the PUC's June 17, 2019 Open Meeting rulings on the amortization of  
11 excess ADIT, the Company's base distribution rates for Narragansett Electric contained in  
12 its August 16, 2018 Compliance Filing for Rate Year 3 go into effect on September 1,  
13 2020, and any difference in the electric revenue requirements between the Company's  
14 May 30, 2019 Second Compliance Filing and August 16, 2018 Compliance Filing is  
15 reflected in the ATR as defined in the Company's Revenue Decoupling Mechanism  
16 Provision, RIPUC No. 2218.  
17

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<sup>3</sup> The Company's proposal to reflect the changes to the rate year revenue requirements in the ATR of the electric RDM involved the three rate years, which the PUC approved.

1 **III. Implementation of Rate Change**

2 **Q. On what date will the Company's Rate Year 3 electric base distribution rates go into**  
3 **effect?**

4 A. The Company's Rate Year 3 electric base distribution rates will go into effect for usage  
5 on and after September 1, 2020 and will remain in effect until the Company's next  
6 electric distribution rate plan commences which is to be no later than September 1, 2022,  
7 unless extended in accordance with the terms of the Article II, Section C.21 of the  
8 approved Amended Settlement Agreement in this docket.

9

10 **Q. Is the Company including a Summary of Retail Delivery Rates tariff in this filing?**

11 A. Yes, it is. The Summary of Retail Delivery Rates tariff is included in this filing as  
12 Schedule 7. Please note that this tariff is illustrative as certain other rates currently in  
13 effect will change effective July 1, 2020, and these proposed rate changes are before the  
14 PUC pending approval. Therefore, after implementing the July 1, 2020 rate changes  
15 approved by the PUC, the Company will supplement this compliance filing by providing  
16 an updated Summary of Retail Delivery Rates tariff to the PUC for its review and  
17 approval.

18

19 **Q. Is the Company including bill impacts in this filing?**

20 A. Yes. The typical bill analysis is included as Schedule 8. The impact of the Rate Year 3  
21 base distribution rate change on a typical residential SOS customer using 500 kWh per

1 month is an increase of \$0.44 or 0.4%, from \$108.08 to \$108.52. As noted above, the  
2 Company has five proposals before the PUC that would take effect on July 1, 2020 (the  
3 RDM Adjustment Factor, the Arrearage Management Adjustment Factor, the Low-  
4 Income Discount Recovery Factor, the Long Term Contracting for Renewable Energy  
5 Recovery Factor, and the Performance Incentive Factor). These rate changes have not  
6 been reflected in the typical bills as they have not yet been ruled upon by the PUC. At  
7 the time of the increase on September 1, 2020 the increase will still be \$0.44 for a typical  
8 residential SOS customer using 500 kWh; however, the percentage increase may differ  
9 slightly from the 0.4% shown. The Company will file updated bill impacts, together with  
10 the updated Summary of Retail Delivery Rates tariff following the July 1, 2020 rate  
11 changes.

12  
13 **IV. Conclusion**

14 **Q. Does this conclude your testimony?**

15 **A.** Yes, it does.

**Testimony of  
Melissa A. Little and  
Robin E. Pieri**





Schedule 1  
Summary of Annual Revenue Requirement  
Revenue Increases

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Annual Revenue Requirement  
Revenue Increases  
(\$ million)

<b>Incremental Revenue</b>	<u>Rate Year 3 Compliance Filing</u>		
	Narragansett	Narragansett	
Base case	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Rate Year 1	\$12.1	\$5.6	\$17.7
Rate Year 2	\$3.7	\$5.7	\$9.4
Rate Year 3	<u>\$2.4</u>	<u>\$3.3</u>	<u>\$5.7</u>
Subtotal	\$18.2	\$14.6	\$32.8
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$6.6	\$1.9	\$8.5
Rate Year 3	<u>\$1.9</u>	<u>\$0.6</u>	<u>\$2.5</u>
Subtotal - PST	\$10.6	\$2.5	\$13.1
Base Case plus PST			
Rate Year 1	\$14.2	\$5.6	\$19.8
Rate Year 2	\$10.3	\$7.6	\$17.9
Rate Year 3	<u>\$4.3</u>	<u>\$3.9</u>	<u>\$8.2</u>
TOTAL	<u>\$28.8</u>	<u>\$17.1</u>	<u>\$45.9</u>

<b>Revenue Requirement</b>	Narragansett		
	Narragansett	Narragansett	
Base case	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Rate Year 1	\$291.2	\$218.4	\$509.6
Rate Year 2	\$294.9	\$224.1	\$519.0
Rate Year 3	<u>\$297.3</u>	<u>\$227.4</u>	<u>\$524.7</u>
Subtotal	\$883.4	\$669.9	\$1,553.3
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$8.7	\$1.9	\$10.6
Rate Year 3	<u>\$10.6</u>	<u>\$2.5</u>	<u>\$13.1</u>
Subtotal - PST	\$21.4	\$4.4	\$25.8
Base Case plus PST			
Rate Year 1	\$293.3	\$218.4	\$511.7
Rate Year 2	\$303.6	\$226.0	\$529.6
Rate Year 3	<u>\$307.9</u>	<u>\$229.9</u>	<u>\$537.8</u>
TOTAL	<u>\$904.8</u>	<u>\$674.3</u>	<u>\$1,579.1</u>

Notes:

Agree to the Company's May 30, 2019 Second Compliance filing at Second Compliance Attachment 1.

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Annual Revenue Requirement  
Revenue Increases  
(\$ million)

<b>Incremental Revenue</b>	<u>August 16, 2018 Compliance filing</u>		
	Narragansett	Narragansett	
Base case	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Rate Year 1	\$12.0	\$5.8	\$17.8
Rate Year 2	\$3.9	\$5.7	\$9.6
Rate Year 3	<u>\$2.5</u>	<u>\$3.4</u>	<u>\$5.9</u>
Subtotal	\$18.4	\$14.9	\$33.3
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$6.6	\$1.9	\$8.4
Rate Year 3	<u>\$1.9</u>	<u>\$0.6</u>	<u>\$2.5</u>
Subtotal - PST	\$10.6	\$2.5	\$13.0
Base Case plus PST			
Rate Year 1	\$14.1	\$5.8	\$19.9
Rate Year 2	\$10.5	\$7.6	\$18.0
Rate Year 3	<u>\$4.3</u>	<u>\$4.0</u>	<u>\$8.4</u>
TOTAL	<u>\$28.9</u>	<u>\$17.4</u>	<u>\$46.3</u>

<b>Revenue Requirement</b>	Narragansett    Narragansett		
	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Base case			
Rate Year 1	\$291.1	\$218.6	\$509.7
Rate Year 2	\$295.0	\$224.3	\$519.3
Rate Year 3	<u>\$297.5</u>	<u>\$227.7</u>	<u>\$525.2</u>
Subtotal	\$883.6	\$670.6	\$1,554.2
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$8.7	\$1.9	\$10.6
Rate Year 3	<u>\$10.6</u>	<u>\$2.5</u>	<u>\$13.0</u>
Subtotal - PST	\$21.3	\$4.4	\$25.7
Base Case plus PST			
Rate Year 1	\$293.2	\$218.6	\$511.8
Rate Year 2	\$303.6	\$226.2	\$529.9
Rate Year 3	<u>\$308.0</u>	<u>\$230.2</u>	<u>\$538.2</u>
TOTAL	<u>\$904.9</u>	<u>\$675.0</u>	<u>\$1,579.9</u>

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Annual Revenue Requirement  
Revenue Increases  
(\$ million)

<b>Incremental Revenue</b>	<u>Increase/(Decrease)</u>		
	Narragansett	Narragansett	
	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Base case			
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.2)	(\$0.0)	(\$0.2)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.1)</u>	<u>(\$0.2)</u>
Subtotal	(\$0.3)	(\$0.2)	(\$0.5)
Power Sector Transformation (PST)			
Rate Year 1	\$0.0	\$0.0	\$0.0
Rate Year 2	\$0.0	\$0.0	\$0.0
Rate Year 3	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
Subtotal - PST	\$0.0	\$0.0	\$0.0
Base Case plus PST			
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.2)	(\$0.0)	(\$0.2)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.1)</u>	<u>(\$0.2)</u>
TOTAL	<u>(\$0.3)</u>	<u>(\$0.2)</u>	<u>(\$0.5)</u>

<b>Revenue Requirement</b>	Narragansett    Narragansett		
	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Base case			
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.1)	(\$0.2)	(\$0.3)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.3)</u>	<u>(\$0.5)</u>
Subtotal	(\$0.2)	(\$0.7)	(\$0.9)
Power Sector Transformation (PST)			
Rate Year 1	\$0.0	\$0.0	\$0.0
Rate Year 2	\$0.0	\$0.0	\$0.0
Rate Year 3	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
Subtotal - PST	\$0.0	\$0.0	\$0.0
Base Case plus PST			
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.1)	(\$0.2)	(\$0.3)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.3)</u>	<u>(\$0.5)</u>
TOTAL	<u>(\$0.2)</u>	<u>(\$0.7)</u>	<u>(\$0.9)</u>



Schedule 2  
Summary of Revenue Increases in Rate  
Year 3 Electric

**The Narragansett Electric Company d/b/a National Grid  
Summary of Revenue Increases in Rate Year 3  
Electric**

		Adjustments to Reflect Conditions in Rate Year 3
		<u>Electric</u>
		(a)
	<u>Operation &amp; Maintenance Expenses:</u>	
1	Labor and related benefits	\$1,901,853
2	Service Company Rents	\$390,531
3	All other O&M expenses	(\$151,369)
4	Total Operation & Maintenance expense	<u>\$2,141,015</u>
5		
6	Incremental Depreciation & Amortization	\$44,250
7	Incremental Taxes Other than Income taxes	\$96,490
8	Incremental Interest on Customer Deposits	(\$4,309)
9	Decrease in income tax expense	\$15,697
10	Return on incremental Rate Base	<u>\$87,017</u>
11	<b>Revenue Deficiency</b>	<b><u><u>\$2,380,160</u></u></b>

Notes:

- 1-3 Per Schedule 4
- 4 Sum of Lines 1 through 3
- 6-9 Per Schedule 3
- 10 Increase in rate base per Schedule 5, Line 24 \* approved 6.97% weighted average cost of capital
- 11 Sum of Lines 4 through 10; agrees to Schedule 3, Line 1





Schedule 3  
Comparative Electric Income Statement  
For Rate Years Ending  
August 31, 2019, August 31, 2020, and August 31, 2021

The Narragansett Electric Company d/b/a National Grid  
Comparative Electric Income Statement  
For the Rate Years Ending August 31, 2019, August 31, 2020 and August 31, 2021

	Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Rate Year Ending August 31, 2021	Increase/ (Decrease)
	(a)	(b)	(c)	(d)=(c)-(b)
1 Revenues	\$291,188,372	\$294,892,686	\$297,272,846	\$2,380,160
2				
3 Purchased Power & Other Reconciling Expense	\$0	\$0	\$0	\$0
4				
5 Net Distribution Revenues	\$291,188,372	\$294,892,686	\$297,272,846	\$2,380,160
6				
7 Operation & Maintenance Expenses	\$148,380,053	\$150,916,736	\$153,057,751	\$2,141,015
8				
9 Amortization of Regulatory Deferrals	\$471,908	\$471,908	\$471,908	\$0
10				
11 Amortization of Utility Plant	\$0	\$0	\$0	\$0
12				
13 Depreciation	\$50,128,332	\$51,008,253	\$51,052,503	\$44,250
14				
15 Municipal Taxes	\$30,530,258	\$30,530,258	\$30,530,258	\$0
16				
17 Payroll Taxes	\$4,154,522	\$4,263,404	\$4,348,558	\$85,154
18				
19 Gross Receipts Taxes	\$0	\$0	\$0	\$0
20				
21 Other Taxes	\$454,406	\$466,493	\$477,829	\$11,336
22				
23 Interest on Customer Deposits	\$132,127	\$304,467	\$300,158	(\$4,309)
24				
25 Total Operating Revenue Deductions	\$234,251,607	\$237,961,519	\$240,238,965	\$2,277,445
26				
27 Operating Income Before Income Taxes	\$56,936,765	\$56,931,167	\$57,033,881	\$102,714
28				
29 Income Taxes	\$6,160,307	\$6,148,009	\$6,163,706	\$15,697
30				
31 Operating Income After Income Taxes	\$50,776,458	\$50,783,158	\$50,870,175	\$87,017
32				
33 Rate Base	\$728,500,109	\$728,596,238	\$729,844,686	\$1,248,448

Notes:

Columns (a) - (c) : per the Company's Second Compliance filing dated May 30, 2019 at Second Compliance Filing Attachment 2, Schedule 1-ELEC, which reflects the PUC's June 17, 2019 Open Meeting decision on the Company's excess accumulated deferred income taxes.



Schedule 4  
Comparative Summary of Operations and Maintenance Expense  
Operations and Maintenance Expense Summary - Electric

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770

In Re: Electric Distribution Rate Changes for Rate Year 3  
Schedule 4  
Page 1 of 1

The Narragansett Electric Company d/b/a National Grid  
Comparative Summary of Operations & Maintenance expense  
Operation & Maintenance Expense Summary - ELECTRIC

	Schedule Reference	Rate Year Ending August 31, 2019 (a)	Rate Year Ending August 31, 2020 (b)	Rate Year Ending August 31, 20201 (c)	Increase/ (Decrease) (d)=(c)-(b)
<b>Operation &amp; Maintenance Expenses:</b>					
1 Labor	Schedule 12	\$50,809,286	\$52,633,681	\$54,227,114	\$1,593,433
2 Health Care	Schedule 13	\$6,391,424	\$6,620,876	\$6,821,489	\$200,613
3 Group Life Insurance	Schedule 14	\$560,647	\$595,688	\$628,212	\$32,525
4 Thrift Plan	Schedule 15	\$2,398,472	\$2,484,577	\$2,559,860	\$75,283
5 FAS 112 / ASC 712	Schedule 16	\$0	\$0	\$0	\$0
6 Service Company Rents	Schedule 17	\$10,736,163	\$11,116,572	\$11,507,103	\$390,531
7 Joint Facilities	Schedule 18	\$1,176,621	\$1,207,920	\$1,237,272	\$29,353
8 Uninsured Claims	Schedule 19	\$1,840,172	\$1,889,121	\$1,935,026	\$45,906
9 Insurance Premium	Schedule 20	\$2,090,894	\$2,146,512	\$2,198,672	\$52,160
10 Regulatory Assessment Fees	Schedule 21	\$4,286,454	\$4,286,454	\$4,286,454	\$0
11 Uncollectible Accounts	Schedule 22	\$4,122,270	\$4,279,874	\$4,328,137	\$48,263
12 Postage	Schedule 23	\$2,557,424	\$2,625,451	\$2,689,250	\$63,798
13 Strike Contingency	Schedule 24	\$8,573	\$8,801	\$9,015	\$214
14 Environmental Response Fund	Schedule 25	\$3,078,000	\$3,078,000	\$3,078,000	\$0
15 Paperless Bill Credit	Schedule 26	\$551,281	\$551,281	\$551,281	\$0
16 PBOP	Schedule 27	\$4,815,932	\$4,815,932	\$4,815,932	\$0
17 Pension	Schedule 28	\$6,000,874	\$4,842,582	\$3,756,296	(\$1,086,286)
18 Energy Efficiency Program	Schedule 29	\$0	\$0	\$0	\$0
19 Other Operating and Maintenance Expenses	Schedule 30	\$37,880,827	\$38,881,018	\$39,819,031	\$938,013
20 Storm Cost Recovery	Schedule 31	\$7,023,726	\$7,023,726	\$7,023,726	\$0
21 Gas Commodity OM	Schedule 32	\$0	\$0	\$0	\$0
22 NEP IFA Credit	Schedule 33	\$0	\$0	\$0	\$0
23 Wheeling	Schedule 34	\$0	\$0	\$0	\$0
24 Energy Innovation Hub	Schedule 35	\$186,193	\$153,798	\$153,798	\$0
25 Gas Business Enablement	Schedule 36	\$482,041	\$511,352	\$494,859	(\$16,493)
26 Electric Operations	Schedule 37	\$611,550	\$572,000	\$618,083	\$46,083
27 Gas Operations	Schedule 38	\$0	\$0	\$0	\$0
28 Customer Affordability Program	Schedule 39	\$613,623	\$543,256	\$288,128	(\$255,128)
29 Sub Total		\$148,222,449	\$150,868,473	\$153,026,740	\$2,158,267
30					
31 Purchased Power/ Purchased Gas	Schedule 40	\$0	\$0	\$0	\$0
32					
33 Sub Total		\$148,222,449	\$150,868,473	\$153,026,740	\$2,158,267
34					
35 Uncollectible Expense on Revenue Increase		\$157,604	\$48,263	\$31,011	(\$17,252)
36 TOTAL		\$148,380,053	\$150,916,736	\$153,057,751	\$2,141,015

**Notes:**

Lines 1- 5, 7 - 10, 12- 28 : no change to expense levels included in the Company's August 16, 2018 compliance filing in this docket and approved on August 24, 2018.

Line 6 : revised in accordance with the PUC's June 17, 2019 Open Meeting decision on the Company's excess accumulated deferred income taxes.

	Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Rate Year Ending August 31, 2021	Increase/ (Decrease)
<u>Service Company Rents</u>				
Service Company Rents per August 16, 2018 compliance filing	\$13,117,011	\$13,497,420	\$13,887,951	\$390,531
Reduction to Service Co Excess ADIT	(\$2,380,848)	(\$2,380,848)	(\$2,380,848)	\$0
Service Company Rents - revised (Line 6)	\$10,736,163	\$11,116,572	\$11,507,103	\$390,531

Lines 11 & 35: reflect the flow-through impact of the revisions made in the May 30, 2019 compliance filing.



Schedule 5  
Comparative Distribution Rate Base Calculation - Electric  
For Rate Years Ending August 31, 2019, August 31, 2020, and August 31, 2021



The Narragansett Electric Company d/b/a National Grid  
Comparative Distribution Rate Base Calculation - Electric  
For the Rate Years Ending August 31, 2019, August 31, 2020 and August 31, 2021

Description	Rate Year Ending August 31, 2019 (a)	Rate Year Ending August 31, 2020 (b)	Rate Year Ending August 31, 2021 (c)	Increase/ (Decrease) (d)=(c)-(b)
1 Utility Plant In Service	\$1,601,539,723	\$1,602,539,723	\$1,604,539,723	\$2,000,000
2				
3 Property Held for Future Use	\$2,496,405	\$2,496,405	\$2,496,405	\$0
4 Less: Contribution in Aid of Construction	\$2,756	\$2,756	\$2,756	\$0
5 Less: Accumulated Depreciation	\$688,355,184	\$688,470,384	\$688,563,184	\$92,800
6				
7 Net Plant	<u>\$915,678,188</u>	<u>\$916,562,988</u>	<u>\$918,470,188</u>	<u>\$1,907,200</u>
8				
9 Materials and Supplies	\$3,493,676	\$3,403,498	\$3,327,194	(\$76,304)
10 Prepayments	\$0	\$0	\$0	\$0
11 Loss on Reacquired Debt	\$1,401,214	\$1,244,585	\$1,112,052	(\$132,533)
12 Cash Working Capital	\$17,907,883	\$17,907,883	\$17,907,883	\$0
13 Unamortized Interest Rate Lock	\$1,638,006	\$1,237,463	\$898,542	(\$338,921)
14 Unamortized Debt Issuance Costs \$550M	\$901,943	\$795,916	\$706,200	(\$89,716)
15 Unamortized Debt Issuance Costs \$250M	\$866,236	\$826,723	\$793,290	(\$33,433)
16 Unamortized Debt Issuance Costs \$350M	\$577,476	\$511,041	\$454,826	(\$56,215)
17 Subtotal	<u>\$26,786,435</u>	<u>\$25,927,109</u>	<u>\$25,199,987</u>	<u>(\$727,121)</u>
18				
19 Accumulated Deferred FIT	\$204,535,873	\$204,372,917	\$204,231,119	(\$141,798)
20 Accumulated Deferred FIT -Loss on Reacquired Debt	\$540,073	\$509,711	\$479,349	(\$30,362)
21 Customer Deposits	\$8,888,568	\$9,011,230	\$9,115,021	\$103,791
22 Subtotal	<u>\$213,964,514</u>	<u>\$213,893,858</u>	<u>\$213,825,489</u>	<u>(\$68,369)</u>
23				
24 Rate Base	<u><u>\$728,500,109</u></u>	<u><u>\$728,596,238</u></u>	<u><u>\$729,844,686</u></u>	<u><u>\$1,248,448</u></u>
	Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Rate Year Ending August 31, 2021	Increase/ (Decrease)
25 Total Rate Base per August 16, 2018 compliance filing	\$729,509,971	\$731,597,435	\$734,837,218	\$3,239,783
26 Increase in ADIT due to reduction in Excess ADIT amortization	(\$995,668)	(\$2,987,003)	(\$4,978,338)	(\$1,991,335)
27 Flow-through impact to cash working capital	(\$14,194)	(\$14,194)	(\$14,194)	\$0
28 Total Rate Base - revised (Line 24)	<u><u>\$728,500,109</u></u>	<u><u>\$728,596,238</u></u>	<u><u>\$729,844,686</u></u>	<u><u>\$1,248,448</u></u>

Notes:

Columns (a) - (c) : per the Company's Rebuttal filing dated April 19, 2019 to its March 1, 2019 Supplemental Compliance filing in this docket regarding the Excess Accumulated Deferred Income Tax true-up at Rebuttal Attachment 1, Page 3, Columns (a) - (c)

Lines 1- 11, 13- 16, 20-21 : no change in rate base levels included in the Company's August 16, 2018 compliance filing in this docket and approved on August 24, 2018.

Lines 12, 19, 26 & 27: per the Company's Rebuttal filing dated April 19, 2019 to its March 1, 2019 Supplemental Compliance filing in this docket regarding the Excess Accumulated Deferred Income Tax true-up at Rebuttal Attachment 1, Page 3, Lines 12 and 19



Schedule 6  
Power Sector Transformation (PST)  
Comparative Summary of Power Sector Transformation Initiatives  
For Rate Years Ending August 31, 2019, August 31, 2020, and August 31, 2021

The Narragansett Electric Company  
d/b/a National Grid  
Power Sector Transformation (PST)  
Comparative Summary of Power Sector Transformation initiatives  
For the Rate Years Ending August 31, 2019, August 31, 2020 and August 31, 2021

		Per August 16, 2018 Compliance Filing			
		Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Rate Year Ending August 31, 2021	Increase/ (Decrease)
		(a)	(b)	(c)	(d)=(c)-(b)
Grid Mod - Electric (Appendix 4):					
1	AMI Business Case	\$666,667	\$666,667	\$666,667	\$0
2	System Data Portal	\$466,667	\$700,000	\$700,000	\$0
3	GIS Enhancement (IS)	\$142,333	\$142,333	\$142,333	\$0
4	GIS Enhancement (BR)	\$0	\$1,028,000	\$1,028,000	\$0
5	DSCADA/ADMS	\$0	\$436,000	\$0	(\$436,000)
Other Grid Mod:					
6	RTU Separation	\$0	\$184,147	\$269,992	\$85,845
7	Enterprise Service Bus	\$0	\$402,346	\$940,893	\$538,547
8	Data Lake	\$0	\$434,337	\$588,457	\$154,120
9	PI Historian	\$0	\$538,044	\$536,390	(\$1,654)
10	Advanced Analytics	\$0	\$819,352	\$990,044	\$170,692
11	Telecommunications	\$0	\$445,100	\$663,946	\$218,846
12	Cybersecurity	\$0	\$1,460,584	\$1,459,106	(\$1,478)
13	Subtotal - Other Grid Mod	\$0	\$4,283,910	\$5,448,828	\$1,164,918
14	Subtotal - Grid Mod Electric	\$1,275,667	\$7,256,910	\$7,985,828	\$728,918
Special Sector Programs (Appendix 5):					
15	Electric Transportation	\$681,300	\$1,151,751	\$2,151,776	\$1,000,025
16	Electric Heat	\$0	\$0	\$0	\$0
17	Strategic Electrification Education Fund	\$7,500	\$11,250	\$18,750	\$7,500
18	Energy Storage	\$112,856	\$259,668	\$411,986	\$152,318
19	Subtotal SSP	\$801,656	\$1,422,669	\$2,582,512	\$1,159,843
20	<b>Total Electric</b>	<b>\$2,077,323</b>	<b>\$8,679,579</b>	<b>\$10,568,340</b>	<b>\$1,888,761</b>
Grid Mod - Gas (Appendix 4):					
Other Grid Mod:					
21	RTU Separation	\$0	\$0	\$0	\$0
22	Enterprise Service Bus	\$0	\$218,654	\$511,326	\$292,672
23	Data Lake	\$0	\$236,039	\$319,796	\$83,757
24	PI Historian	\$0	\$0	\$0	\$0
25	Advanced Analytics	\$0	\$445,275	\$538,037	\$92,762
26	Telecommunications	\$0	\$241,889	\$360,820	\$118,931
27	Cybersecurity	\$0	\$793,752	\$792,948	(\$804)
28	<b>Total Gas</b>	<b>\$0</b>	<b>\$1,935,609</b>	<b>\$2,522,927</b>	<b>\$587,318</b>
29	<b>Total Gas and Electric</b>	<b>\$2,077,323</b>	<b>\$10,615,188</b>	<b>\$13,091,267</b>	<b>\$2,476,079</b>

Notes:

Columns (a) - (c) - No change to the PST revenue requirements included in the Company's August 16, 2018 compliance filing in this docket and approved on August 24, 2018.



Schedule 7  
Illustrative Summary of Retail Delivery Rates  
RIPUC No. 2095

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge (A)	Net Metering Charge (B)	Long-Term Contracting (C)	Renewable Energy Distribution (D-B+C)	RE Growth Charge (E)	LIHEAP Enhancement Charge (F)	Base Transmission Charge (G)	Transmission Adjustment (H)	Transmission Uncollectible Factor (I)	Total Transmission Charge (J-G+H+I)	Base Transition Charge (K)	Transition Charge Adj. (L)	Total Transition Charge (M)	Total Energy Efficiency Charge (N)	Total Delivery Charges (O)
	Effective Date	9/1/20	4/1/20	4/1/20	4/1/20	10/1/19	1/1/19	4/1/20	4/1/20	4/1/20	4/1/20	4/1/20	4/1/20	4/1/20	1/1/20	9/1/20
A-16 (Basic Residential Rate)	Customer Charge	\$6.00	\$0.00266	\$0.00679	\$0.00945	\$1.90	\$0.80	\$0.05996	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$8.70
A-60 (Low Income Rate)	KWh Charge	\$6.00	\$0.00266	\$0.00679	\$0.00945	\$1.90	\$0.80	\$0.05996	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$8.70
B-32 (Large Demand Back-up Service Rate)	Customer Charge	\$1,100.00	\$0.00266	\$0.00679	\$0.00945	\$322.11	\$0.80	\$4.47	(\$0.0070)	\$0.00034	\$4.47	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$1,132.91
B-32 (Large Demand Back-up Service Rate)	Supplemental Service KW Charge - KW > 200 only	\$0.93														\$0.93
B-32 (Large Demand Back-up Service Rate)	KWh Charge (all KW)	\$6.24														\$6.24
B-32 (Large Demand Back-up Service Rate)	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
B-32 (Large Demand Back-up Service Rate)	High Voltage Delivery Add'l Discount (69KV)	(\$3.89)														(\$3.89)
B-32 (Large Demand Back-up Service Rate)	Second Feeder Service	\$3.89														\$3.89
B-32 (Large Demand Back-up Service Rate)	Second Feeder Service - Add'l Transformer	\$0.32														\$0.32
B-32 (Large Demand Back-up Service Rate)	High Voltage Metering Discount	(\$1.00)														(\$1.00)
C-06 (Small C&I Rate)	Customer Charge	\$8.75	\$0.00266	\$0.00679	\$0.00945	\$2.95	\$0.80	\$0.03160	(\$0.00467)	\$0.00031	\$0.02674	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$12.55
C-06 (Small C&I Rate)	KWh Charge	\$8.75	\$0.00266	\$0.00679	\$0.00945	\$2.95	\$0.80	\$0.03160	(\$0.00467)	\$0.00031	\$0.02674	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$12.55
C-06 (Small C&I Rate)	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85														\$1.85
G-02 (General C&I Rate)	Customer Charge	\$45.00	\$0.00266	\$0.00679	\$0.00945	\$27.95	\$0.80	\$4.37	(\$0.00399)	\$0.00030	\$4.37	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$73.75
G-02 (General C&I Rate)	KW > 10 Charge	\$7.87														\$7.87
G-02 (General C&I Rate)	CHP Minimum Demand Charge (effective 1/1/13)	\$7.87														\$7.87
G-02 (General C&I Rate)	KWh Charge	\$0.01079	\$0.00266	\$0.00679	\$0.00945	\$0.32	\$0.80	\$0.01214	(\$0.00399)	\$0.00030	\$0.00845	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.04140
G-02 (General C&I Rate)	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
G-02 (General C&I Rate)	High Voltage Metering Discount	(\$1.00)														(\$1.00)
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00	\$0.00266	\$0.00679	\$0.00945	\$322.11	\$0.80	\$4.47	(\$0.0070)	\$0.00034	\$4.47	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$1,132.91
G-32 (Large Demand Rate)	KWh Charge - in excess of 200KW	\$6.24														\$6.24
G-32 (Large Demand Rate)	CHP Minimum Demand Charge (effective 1/1/13)	\$6.24														\$6.24
G-32 (Large Demand Rate)	KWh Charge	\$0.00919	\$0.00266	\$0.00679	\$0.00945	\$0.32	\$0.80	\$0.01264	(\$0.0070)	\$0.00034	\$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.04367
G-32 (Large Demand Rate)	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
G-32 (Large Demand Rate)	High Voltage Delivery Add'l Discount (69KV)	(\$3.89)														(\$3.89)
G-32 (Large Demand Rate)	Second Feeder Service	\$3.89														\$3.89
G-32 (Large Demand Rate)	Second Feeder Service - Add'l Transformer	\$0.32														\$0.32
G-32 (Large Demand Rate)	High Voltage Metering Discount	(\$1.00)														(\$1.00)
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00	\$0.00266	\$0.00679	\$0.00945	\$423.38	\$0.80	\$4.47	(\$0.0070)	\$0.00034	\$4.47	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$21,424.18
X-01 (Electric Propulsion Rate)	KWh Charge	\$0.00	\$0.00266	\$0.00679	\$0.00945	\$423.38	\$0.80	\$4.47	(\$0.0070)	\$0.00034	\$4.47	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.04328
M-1 (Station Power Delivery & Reliability Service Rate)	Option A:															
M-1 (Station Power Delivery & Reliability Service Rate)	fixed charges	\$5.00														\$5.00
M-1 (Station Power Delivery & Reliability Service Rate)	variable charges															
M-1 (Station Power Delivery & Reliability Service Rate)	(transition and conservation charges billed on higher of fixed charges or kWhs times variable charges)															
M-1 (Station Power Delivery & Reliability Service Rate)	Option B:															
M-1 (Station Power Delivery & Reliability Service Rate)	fixed charge	\$4,135.00														\$4,135.00
M-1 (Station Power Delivery & Reliability Service Rate)	kWh charge															
S-05 (Customer Owned Street and Area Lighting)	Customer Charge		\$0.00266	\$0.00679	\$0.00945	\$0.17	\$0.80	\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.80
S-05 (Customer Owned Street and Area Lighting)	Luminaire Charge		\$0.00266	\$0.00679	\$0.00945	\$0.17	\$0.80	\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.17
S-05 (Customer Owned Street and Area Lighting)	KWh Charge		\$0.00266	\$0.00679	\$0.00945	\$0.17	\$0.80	\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.09238
S-06 (Decorative Street and Area Lighting Service)	Customer Charge															
S-06 (Decorative Street and Area Lighting Service)	Luminaire Charge															
S-06 (Decorative Street and Area Lighting Service)	KWh Charge															
S-10 (Limited Service - Private Lighting)	Customer Charge															
S-10 (Limited Service - Private Lighting)	Luminaire Charge															
S-10 (Limited Service - Private Lighting)	KWh Charge															
S-14 (General Street and Area Lighting Service)	Customer Charge															
S-14 (General Street and Area Lighting Service)	Luminaire Charge															
S-14 (General Street and Area Lighting Service)	KWh Charge															

Rates and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A Sheet 2 Col K
- B per Net Metering Provision, RIPUC No. 2207
- C per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2219
- F per LIHEAP Enhancement Plan Provision, RIPUC No. 2220
- G - 1 per Transmission Cost Adjustment Provision, RIPUC No. 2198
- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- M Col K + Col L
- N Sheet 2 Col P
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

Effective: 9/1/2020  
Issued: 6/1/2020  
(Replacing RIPUC No. 2095 effective 4/1/20)

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Effective Date	9/1/20	4/1/20	10/1/19	4/1/20	10/1/19	7/1/19	10/1/19	7/1/17	7/1/19	9/1/18	9/1/20	1/1/20	1/1/20	1/1/20	1/1/20	1/1/20
A-16 (Basic Residential Rate) RIPEC No. 2183	Customer Charge	\$6.00	\$0.00212	(\$0.00008)	\$0.00296	\$0.00071	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$6.00	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
A-60 (Low Income Rate) RIPEC No. 2215	Customer Charge	\$6.00	\$0.00212	(\$0.00008)	\$0.00296	\$0.00071	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$6.00	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
B-32 (Large Demand Back-up Service Rate) RIPEC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Add1 Discount (69kV) Second Feeder Service Second Feeder Service - Add1 Transformer High Voltage Metering Discount	\$1,100.00 \$0.79 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 \$0.32 \$10.00	\$0.05 \$0.0086	(\$0.00008)	\$0.009 \$0.04 \$0.00000	\$0.00027	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$1,100.00 \$6.24 \$0.00919 (\$0.32) (\$3.89) \$3.89 \$0.32 \$0.32 \$10.00	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
C-06 (Small C&I Rate) RIPEC No. 2186	Customer Charge kW Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$8.25 \$0.0482	\$0.00212	(\$0.00008)	\$0.00339	\$0.00074	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$8.25 \$0.05483	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-02 (General C&I Rate) RIPEC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kW Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$6.90 \$6.90 \$0.0476 (\$0.32) -1.0%	\$0.00169	(\$0.00008)	\$0.00000	\$0.00068	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$145.00 \$7.87 \$7.87 (\$0.32) -1.0%	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-32 (Large Demand Rate) RIPEC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kW Charge High Voltage Delivery Discount High Voltage Delivery Add1 Discount (69kV) Second Feeder Service Second Feeder Service - Add1 Transformer High Voltage Metering Discount	\$5.30 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 \$0.32 \$21,000.00	\$0.00086	(\$0.00008)	\$0.00000 \$0.04 \$0.04 \$0.00000	\$0.00027	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$1,100.00 \$6.24 \$6.24 (\$0.32) (\$3.89) \$3.89 \$0.32 \$0.32 \$21,000.00	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
X-01 (Electric Propulsion Rate) RIPEC No. 2194	Customer Charge kW Charge	\$0.0565	\$0.00026	(\$0.00008)	\$0.00026	(\$0.00109)	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$0.00884	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
M-1 (Station Power Delivery & Reliability Service Rate) RIPEC No. 2189	fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge	\$4,135.00										\$4,135.00					\$800.00 \$0.01353
S-05 (Customer Owned Street and Area Lighting) RIPEC No. 2190	Customer Charge Luminaire Charge kW Charge	\$0.03757	\$0.01070	(\$0.00008)	\$0.00455	(\$0.00293)	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$0.05605	\$0.00017	\$0.00015	\$0.00030	\$0.00017	\$0.01353
RIPEC No. 2191 RIPEC No. 2192 S-14 (General Street and Area Lighting Service) RIPEC No. 2193	Customer Charge Luminaire Charge kW Charge																\$0.01608

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A - per RIPEC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-I and 4-F
- B - E - per Infrastructure, Safety and Reliability Provision, RIPEC No. 2199
- F - per Revenue Decoupling Mechanism Provision, RIPEC No. 2218
- G - per Pension Adjustment Mechanism Provision, RIPEC No. 2200

- H - per Storm Fund Replenishment Factor, RIPEC No. 2177
- I - per Residential Assistance Provision, RIPEC No. 2216
- J - per Residential Assistance Provision, RIPEC No. 2216
- K - Col A+, Col B+, Col C+, Col D+, Col E+, Col F+, Col G+, Col H+, Col I+, Col J

- L - per Energy Efficiency Program Provision, RIPEC No. 2195
- M - per R.I. Gen. Laws § 39-1-27(a)(1)
- N - Renewable Energy Charge per R.I.G.L. §39-2-1.2
- O - Uncollectible for Energy Efficiency and System Reliability
- P - Col L+ Col M+ Col N+ Col O

Effective: 9/1/2020  
(Replacing RIPEC No. 2095 effective 4/1/20)  
Issued: 6/1/2020



THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood				
	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top				
	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 30W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top				
	LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 9/1/2020  
(Replacing RIPUC No. 2095 effective 4/1/20)  
Issued: 6/1/2020

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J



Schedule 8  
Bill Impacts

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh	Rates Effective April 1, 2020			Proposed Rates effective September 1, 2020			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (r)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f) = (f) - (b)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (b) - (f)	Supply Services (k) = (g) - (g)	GET (l) = (h) - (h)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (b) / (e)	Supply Services (o) = (g) / (e)	GET (p) = (h) / (e)	Total (q) = (m) / (e)
150	\$24.77	\$12.45	\$1.55	\$38.77	\$24.89	\$12.45	\$1.56	\$38.90	\$0.12	\$0.00	\$0.01	\$0.13	0.3%	0.0%	0.0%	0.3%	30.1%
300	\$40.84	\$24.90	\$2.74	\$68.48	\$41.09	\$24.90	\$2.75	\$68.74	\$0.25	\$0.00	\$0.01	\$0.26	0.4%	0.0%	0.0%	0.4%	12.9%
400	\$51.55	\$33.20	\$3.53	\$88.28	\$51.88	\$33.20	\$3.55	\$88.63	\$0.33	\$0.00	\$0.02	\$0.35	0.4%	0.0%	0.0%	0.4%	11.6%
500	\$62.26	\$41.50	\$4.32	\$108.08	\$62.68	\$41.50	\$4.34	\$108.52	\$0.42	\$0.00	\$0.02	\$0.44	0.4%	0.0%	0.0%	0.4%	9.6%
600	\$72.97	\$49.79	\$5.12	\$127.88	\$73.48	\$49.79	\$5.14	\$128.41	\$0.51	\$0.00	\$0.02	\$0.53	0.4%	0.0%	0.0%	0.4%	7.7%
700	\$83.68	\$58.09	\$5.91	\$147.68	\$84.27	\$58.09	\$5.93	\$148.29	\$0.59	\$0.00	\$0.02	\$0.61	0.4%	0.0%	0.0%	0.4%	19.0%
1,200	\$137.24	\$99.59	\$9.87	\$246.70	\$138.25	\$99.59	\$9.91	\$247.75	\$1.01	\$0.00	\$0.04	\$1.05	0.4%	0.0%	0.0%	0.4%	6.8%
2,000	\$222.94	\$165.98	\$16.21	\$405.13	\$224.62	\$165.98	\$16.28	\$406.88	\$1.68	\$0.00	\$0.07	\$1.75	0.4%	0.0%	0.0%	0.4%	2.3%

Rates Effective April 1, 2020

Proposed Rates effective September 1, 2020

Line Item on Bill

	(s)	(t)
(1) Distribution Customer Charge	\$6.00	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.90	\$1.90
(4) Distribution Charge (per kWh)	\$0.04596	\$0.04580
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00008)	(\$0.00008)
(7) Duplex Factor Charge	\$0.00396	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00071	\$0.00071
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)
(10) Pension Adjustment Factor	(\$0.00005)	(\$0.00005)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Arranged Management Adjustment Factor	\$0.00010	\$0.00010
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152
(14) Long-term Contracting for Renewable Energy Charge	\$0.00679	\$0.00679
(15) Net Metering Charge	\$0.00266	\$0.00266
(16) Base Transmission Charge	\$0.03096	\$0.03096
(17) Transmission Adjustment Factor	(\$0.00189)	(\$0.00189)
(18) Transmission Uncollectible Factor	\$0.00038	\$0.00038
(19) Base Transition Charge	(\$0.00074)	(\$0.00074)
(20) Transition Adjustment	(\$0.00008)	(\$0.00008)
(21) Energy Efficiency Program Charge	\$0.01553	\$0.01553
(22) Standard Offer Service Base Charge	\$0.07497	\$0.07497
(23) SOS Adjustment Factor	(\$0.00294)	(\$0.00294)
(24) SOS Administrative Cost Adjustment Factor	\$0.00230	\$0.00230
(25) Renewable Energy Standard Charge	\$0.00866	\$0.00866

Line Item on Bill

(26) Customer Charge	\$6.00
(27) LIHEAP Enhancement Charge	\$0.80
(28) RE Growth Program	\$1.90
(29) Transmission Charge	\$0.02945
(30) Distribution Energy Charge	\$0.05551
(31) Transition Charge	(\$0.00082)
(32) Energy Efficiency Programs	\$0.01353
(33) Renewable Energy Distribution Charge	\$0.00945
(34) Supply Services Energy Charge	\$0.08299

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2020  
Column (t): Line (4) per Schedule 6, Page 2, Column (A) all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2020

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2020				Proposed Rates effective September 1, 2020				Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Total (e) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (f) = [(b)+(i)] x .25	Total (m) = (b) + (i) + (f)	Delivery Services (b)	Supply Services (j)	GET (g) = (b) - (i) - (f)	Total (n) = (b) + (j) + (g)		Delivery Services (p) = (b) + (j)	Supply Services (k) = (i) - (j) - (g)	GET (h) = (m) - (n)	Total (o) = (p) + (k) + (h)
150	\$22.54	\$12.45	(\$87.75)	\$26.24	\$1.09	\$27.33	\$1.16	\$29.00	\$1.60	\$0.00	\$0.07	\$1.67	5.9%	0.0%	0.3%	6.1%	32.1%
300	\$38.38	\$24.90	(\$158.2)	\$47.46	\$1.98	\$49.44	\$2.05	\$51.20	\$1.69	\$0.00	\$0.07	\$1.76	3.4%	0.0%	0.1%	3.6%	15.4%
400	\$48.94	\$33.20	(\$205.54)	\$61.60	\$2.57	\$64.17	\$2.64	\$66.00	\$1.76	\$0.00	\$0.07	\$1.83	2.7%	0.0%	0.1%	2.9%	12.5%
500	\$59.50	\$41.50	(\$252.25)	\$75.75	\$3.16	\$78.91	\$3.23	\$80.79	\$1.81	\$0.00	\$0.07	\$1.88	2.3%	0.0%	0.1%	2.4%	9.6%
600	\$70.06	\$49.79	(\$299.66)	\$89.89	\$3.75	\$93.64	\$3.82	\$95.58	\$1.87	\$0.00	\$0.07	\$1.94	2.0%	0.0%	0.1%	2.1%	7.2%
700	\$80.62	\$58.09	(\$344.68)	\$104.03	\$4.33	\$108.36	\$4.42	\$110.39	\$1.94	\$0.00	\$0.09	\$2.03	1.8%	0.0%	0.1%	1.9%	16.4%
1,200	\$133.42	\$99.59	(\$582.25)	\$174.76	\$7.28	\$182.04	\$7.38	\$184.39	\$2.25	\$0.00	\$0.10	\$2.35	1.2%	0.0%	0.1%	1.3%	5.2%
2,000	\$217.90	\$165.98	(\$959.7)	\$287.91	\$12.00	\$299.91	\$12.11	\$302.78	\$2.76	\$0.00	\$0.11	\$2.87	0.9%	0.0%	0.0%	1.0%	1.6%

Rates Effective April 1, 2020

	(w)
(1) Distribution Customer Charge	\$6.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.90
(4) Distribution Charge (per kWh)	\$0.04496
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00008)
(7) CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00071
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)
(10) Pension Adjustment Factor	(\$0.00005)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00010
(13) Low Income Discount Recovery Factor	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00679
(15) Net Metering Charge	\$0.00266
(16) Base Transmission Charge	\$0.03996
(17) Transmission Adjustment Factor	(\$0.00189)
(18) Transmission Uncollectible Factor	\$0.00338
(19) Base Transition Charge	(\$0.00074)
(20) Transition Adjustment	(\$0.00008)
(21) Energy Efficiency Program Charge	\$0.01353
(22) Standard Offer Service Base Charge	\$0.07497
(23) SOS Adjustment Factor	(\$0.00294)
(24) SOS Administrative Cost Adjustment Factor	\$0.00230
(25) Renewable Energy Standard Charge	\$0.00866

	(x)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05483
Energy Efficiency Programs	\$0.01353
Supply Services Energy Charge	\$0.00945
Supply Services Energy Charge	\$0.08299
Discount percentage	25%

Line Item on Bill

	(y)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05483
Energy Efficiency Programs	\$0.01353
Supply Services Energy Charge	\$0.00945
Supply Services Energy Charge	\$0.08299

	(z)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05483
Energy Efficiency Programs	\$0.01353
Supply Services Energy Charge	\$0.00945
Supply Services Energy Charge	\$0.08299

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2015 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2016, effective 4/1/2020

Column (x): Lines (1) and (4) per Schedule 6, Page 2, Column (A) all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2015 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2016, effective 4/1/2020

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2020				Proposed Rates effective September 1, 2020				Increase (Decrease) % of Total Bill				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c) x .30]	Total (e) = (b) + (c) + (d)	Delivery Services (b)	Supply Services (i)	Low Income Discount (j) = [(b)+(i) x .30]	Total (m) = (b) + (i) + (j)	Delivery Services (b)	Supply Services (i)	GET (l) = (b) + (i)	Total (n) = (b) + (i) + (j) + (l)		Delivery Services (p) = (b) + (i) + (j) + (l)	Supply Services (q) = (i) + (j) + (l)	GET (r) = (i) + (j) + (l)	Total (s) = (b) + (i) + (j) + (l) + (r)
150	\$22.54	\$12.45	(\$10.50)	\$24.49	\$24.67	\$12.45	(\$11.14)	\$25.98	\$1.08	\$27.06	\$1.49	\$1.55	5.8%	0.0%	0.2%	6.1%	32.1%
300	\$38.38	\$24.90	(\$18.98)	\$44.30	\$40.63	\$24.90	(\$19.66)	\$45.87	\$1.91	\$47.78	\$1.57	\$1.63	3.4%	0.0%	0.1%	3.5%	15.4%
400	\$48.94	\$33.20	(\$24.64)	\$57.50	\$51.28	\$33.20	(\$25.34)	\$59.14	\$2.46	\$61.60	\$1.64	\$1.70	2.7%	0.0%	0.1%	2.8%	12.5%
500	\$59.50	\$41.50	(\$30.30)	\$70.70	\$61.92	\$41.50	(\$31.03)	\$72.39	\$3.02	\$75.41	\$1.69	\$1.76	2.3%	0.0%	0.1%	2.4%	9.6%
600	\$70.06	\$49.79	(\$35.96)	\$83.89	\$72.56	\$49.79	(\$36.71)	\$85.64	\$3.57	\$89.21	\$1.75	\$1.82	2.0%	0.0%	0.1%	2.1%	7.2%
700	\$80.62	\$58.09	(\$41.61)	\$97.10	\$83.21	\$58.09	(\$42.39)	\$98.91	\$4.12	\$103.03	\$1.81	\$1.88	1.8%	0.0%	0.1%	1.9%	16.4%
1,200	\$133.42	\$99.59	(\$69.90)	\$163.11	\$136.43	\$99.59	(\$70.81)	\$165.21	\$6.88	\$172.09	\$2.10	\$2.18	1.2%	0.0%	0.0%	1.3%	5.2%
2,000	\$217.90	\$165.98	(\$115.16)	\$268.72	\$221.58	\$165.98	(\$116.27)	\$271.29	\$11.30	\$282.59	\$2.57	\$0.10	0.9%	0.0%	0.0%	1.0%	1.6%

Rates Effective April 1, 2020

	(w)
(1) Distribution Customer Charge	\$4.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.90
(4) Distribution Charge (per kWh)	\$0.04496
(5) Operating & Maintenance Expense Charge	\$0.00212
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00089)
(7) CapEx Factor Charge	\$0.00396
(8) CapEx Reconciliation Factor	\$0.00071
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)
(10) Pension Adjustment Factor	(\$0.00005)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00010
(13) Low Income Discount Recovery Factor	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00679
(15) Net Metering Charge	\$0.00266
(16) Base Transmission Charge	\$0.03996
(17) Transmission Adjustment Factor	(\$0.00189)
(18) Transmission Uncollectible Factor	\$0.00038
(19) Base Transition Charge	(\$0.00074)
(20) Transition Adjustment	(\$0.00008)
(21) Energy Efficiency Program Charge	\$0.01353
(22) Standard Offer Service Base Charge	\$0.07497
(23) SOS Adjustment Factor	(\$0.00294)
(24) SOS Administrative Cost Adjustment Factor	\$0.00230
(25) Renewable Energy Standard Charge	\$0.00866

	(x)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05483
Energy Efficiency Programs	\$0.01353
Supply Services Energy Charge	\$0.00945
Supply Services Energy Charge	\$0.08299
Discount percentage	30%

Proposed Rates effective September 1, 2020

	(y)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05483
Energy Efficiency Programs	\$0.01353
Supply Services Energy Charge	\$0.00945
Supply Services Energy Charge	\$0.08299
Discount percentage	30%

	(z)
Customer Charge	\$6.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.02945
Transition Charge	\$0.05483
Energy Efficiency Programs	\$0.01353
Supply Services Energy Charge	\$0.00945
Supply Services Energy Charge	\$0.08299
Discount percentage	30%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2015 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2016, effective 4/1/2020  
Column (x): Lines (1) and (4) per Schedule 6, Page 2, Column (A) all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2015 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2016, effective 4/1/2020

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2020			Proposed Rates effective September 1, 2020			Increase (Decrease) % of Total Bill			Percentage of Customers (n)			
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)				
250	\$39.48	\$19.41	\$2.45	\$39.68	\$19.41	\$2.46	\$0.20	\$0.00	\$0.01	0.3%	0.0%	0.0%	0.3%
500	\$65.21	\$38.82	\$4.33	\$65.62	\$38.82	\$4.35	\$0.41	\$0.00	\$0.02	0.4%	0.0%	0.0%	0.4%
1,000	\$116.66	\$77.64	\$8.10	\$117.48	\$77.64	\$8.13	\$0.82	\$0.00	\$0.03	0.4%	0.0%	0.0%	0.4%
1,500	\$168.12	\$116.46	\$11.86	\$169.35	\$116.46	\$11.91	\$1.23	\$0.00	\$0.05	0.4%	0.0%	0.0%	0.4%
2,000	\$219.57	\$155.28	\$15.62	\$221.21	\$155.28	\$15.69	\$1.64	\$0.00	\$0.07	0.4%	0.0%	0.0%	0.4%

Rates Effective April 1, 2020

Proposed Rates effective September 1, 2020

Line Item on Bill

(1) Distribution Customer Charge	\$10.00	\$10.00											
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80											
(3) Renewable Energy Growth Program Charge	\$2.95	\$2.95											
(4) Distribution Charge (per kWh)	\$0.04400	\$0.04482											
(5) Operating & Maintenance Expense Charge	\$0.00212	\$0.00212											
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00008)	(\$0.00008)											
(7) CapEx Factor Charge	\$0.00339	\$0.00339											
(8) CapEx Reconciliation Factor	\$0.00074	\$0.00074											
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)											
(10) Pension Adjustment Factor	(\$0.00005)	(\$0.00005)											
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288											
(12) Arraige Management Adjustment Factor	\$0.00010	\$0.00010											
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152											
(14) Long-term Contracting for Renewable Energy Charge	\$0.00679	\$0.00679											
(15) Net Metering Charge	\$0.00266	\$0.00266											
(16) Base Transmission Charge	\$0.03110	\$0.03110											
(17) Transmission Adjustment Factor	(\$0.00467)	(\$0.00467)											
(18) Transmission Uncollectible Factor	\$0.00031	\$0.00031											
(19) Base Transition Charge	(\$0.00074)	(\$0.00074)											
(20) Transition Adjustment	(\$0.00008)	(\$0.00008)											
(21) Energy Efficiency Program Charge	\$0.01353	\$0.01353											
(22) Standard Offer Service Base Charge	\$0.06580	\$0.06580											
(23) SOS Adjustment Factor	\$0.00094	\$0.00094											
(24) SOS Administrative Cost Adjustment Factor	\$0.00224	\$0.00224											
(25) Renewable Energy Standard Charge	\$0.00866	\$0.00866											
Line Item on Bill													
(26) Customer Charge	\$10.00	\$10.00											
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80											
(28) RE Growth Program	\$2.95	\$2.95											
(29) Transmission Charge	\$0.02674	\$0.02674											
(30) Distribution Energy Charge	\$0.05401	\$0.05401											
(31) Transition Charge	(\$0.00082)	(\$0.00082)											
(32) Energy Efficiency Programs	\$0.01353	\$0.01353											
(33) Renewable Energy Distribution Charge	\$0.00945	\$0.00945											
(34) Supply Services Energy Charge	\$0.07764	\$0.07764											

Column (b): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2020  
 Column (p): Line (4) per Schedule 6, Page 2, Column (A) all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2020

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G&Z Rate Customers

kW	Monthly Power Hours Use	Rates Effective April 1, 2020				Proposed Rates effective September 1, 2020				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$503.51	\$310.56	\$33.92	\$847.99	\$505.45	\$310.56	\$34.00	\$850.01	\$1.94	\$0.00	\$0.08	\$2.02	0.2%	0.0%	0.0%	0.2%
50	200	\$1,113.95	\$776.40	\$78.76	\$1,969.11	\$1,121.05	\$776.40	\$79.06	\$1,976.51	\$7.10	\$0.00	\$0.30	\$7.40	0.4%	0.0%	0.0%	0.4%
100	200	\$2,131.35	\$1,552.80	\$153.51	\$3,837.66	\$2,147.05	\$1,552.80	\$154.16	\$3,854.01	\$15.70	\$0.00	\$0.65	\$16.35	0.4%	0.0%	0.0%	0.4%
150	200	\$3,148.75	\$2,329.20	\$228.25	\$5,706.20	\$3,173.05	\$2,329.20	\$229.26	\$5,731.51	\$24.30	\$0.00	\$1.01	\$25.31	0.4%	0.0%	0.0%	0.4%
20	300	\$586.09	\$465.84	\$43.83	\$1,095.76	\$588.25	\$465.84	\$43.92	\$1,098.01	\$2.16	\$0.00	\$0.09	\$2.25	0.2%	0.0%	0.0%	0.2%
50	300	\$1,320.40	\$1,164.60	\$103.54	\$2,588.54	\$1,328.05	\$1,164.60	\$103.86	\$2,596.51	\$7.65	\$0.00	\$0.32	\$7.97	0.3%	0.0%	0.0%	0.3%
100	300	\$2,544.25	\$2,329.20	\$203.06	\$5,076.51	\$2,561.05	\$2,329.20	\$203.76	\$5,094.01	\$16.80	\$0.00	\$0.70	\$17.50	0.3%	0.0%	0.0%	0.3%
150	300	\$3,768.10	\$3,493.80	\$302.58	\$7,564.48	\$3,794.05	\$3,493.80	\$303.66	\$7,591.51	\$25.95	\$0.00	\$1.08	\$27.03	0.3%	0.0%	0.0%	0.3%
20	400	\$668.67	\$621.12	\$53.74	\$1,343.53	\$671.05	\$621.12	\$53.84	\$1,346.01	\$2.38	\$0.00	\$0.10	\$2.48	0.2%	0.0%	0.0%	0.2%
50	400	\$1,526.85	\$1,452.80	\$128.32	\$3,207.97	\$1,535.05	\$1,452.80	\$128.66	\$3,216.51	\$8.20	\$0.00	\$0.34	\$8.54	0.3%	0.0%	0.0%	0.3%
100	400	\$2,957.15	\$3,105.60	\$252.61	\$6,315.36	\$2,975.05	\$3,105.60	\$253.36	\$6,334.01	\$17.90	\$0.00	\$0.75	\$18.65	0.3%	0.0%	0.0%	0.3%
150	400	\$4,387.45	\$4,658.40	\$376.91	\$9,422.76	\$4,415.05	\$4,658.40	\$378.06	\$9,451.51	\$27.60	\$0.00	\$1.15	\$28.75	0.3%	0.0%	0.0%	0.3%
20	500	\$751.25	\$776.40	\$63.65	\$1,591.30	\$753.85	\$776.40	\$63.76	\$1,594.01	\$2.60	\$0.00	\$0.11	\$2.71	0.2%	0.0%	0.0%	0.2%
50	500	\$1,733.30	\$1,944.00	\$153.10	\$3,827.40	\$1,742.05	\$1,944.00	\$153.46	\$3,836.51	\$8.75	\$0.00	\$0.36	\$9.11	0.2%	0.0%	0.0%	0.2%
100	500	\$3,370.05	\$3,882.00	\$302.17	\$7,554.22	\$3,389.05	\$3,882.00	\$302.96	\$7,574.01	\$19.00	\$0.00	\$0.79	\$19.79	0.3%	0.0%	0.0%	0.3%
150	500	\$5,006.80	\$5,823.00	\$451.24	\$11,281.04	\$5,036.05	\$5,823.00	\$452.46	\$11,311.51	\$29.25	\$0.00	\$1.22	\$30.47	0.3%	0.0%	0.0%	0.3%
20	600	\$833.83	\$931.68	\$73.56	\$1,839.07	\$836.65	\$931.68	\$73.68	\$1,843.01	\$2.82	\$0.00	\$0.12	\$2.94	0.2%	0.0%	0.0%	0.2%
50	600	\$1,939.75	\$2,329.20	\$177.87	\$4,446.82	\$1,949.05	\$2,329.20	\$178.26	\$4,456.51	\$9.30	\$0.00	\$0.39	\$9.69	0.2%	0.0%	0.0%	0.2%
100	600	\$3,782.95	\$4,658.40	\$351.72	\$8,793.07	\$3,803.05	\$4,658.40	\$352.56	\$8,814.01	\$20.10	\$0.00	\$0.84	\$20.94	0.2%	0.0%	0.0%	0.2%
150	600	\$5,626.15	\$6,987.60	\$525.57	\$13,139.32	\$5,657.05	\$6,987.60	\$526.86	\$13,171.51	\$30.90	\$0.00	\$1.29	\$32.19	0.2%	0.0%	0.0%	0.2%

Proposed Rates effective September 1, 2020

	(o)	(p)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$27.95	\$27.95
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.75	\$6.90
(5) Complex Factor Demand Charge (per kW > 10kW)	\$0.97	\$0.97
(6) Distribution Charge (per KWH)	\$0.00465	\$0.00476
(7) Operating & Maintenance Expense Charge	\$0.00169	\$0.00169
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00008)	(\$0.00008)
(9) CapEx Reconciliation Factor	\$0.00058	\$0.00058
(10) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)
(11) Pension Adjustment Factor	(\$0.00005)	(\$0.00005)
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(13) Arrangement Management Adjustment Factor	\$0.00010	\$0.00010
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152
(15) Long-term Contracting for Renewable Energy Charge	\$0.00679	\$0.00679
(16) Net Metering Charge	\$0.00266	\$0.00266
(17) Transmission Demand Charge	\$4.37	\$4.37
(18) Base Transmission Charge	\$0.01214	\$0.01214
(19) Transmission Adjustment Factor	(\$0.00399)	(\$0.00399)
(20) Transmission Unrecoverable Factor	\$0.00330	\$0.00330
(21) Base Transition Charge	(\$0.00074)	(\$0.00074)
(22) Transition Adjustment	(\$0.00008)	(\$0.00008)
(23) Energy Efficiency Program Charge	\$0.01353	\$0.01353
(24) Standard Offer Service Base Charge	\$0.06580	\$0.06580
(25) SOS Adjustment Factor	\$0.00094	\$0.00094
(26) SOS Administrative Cost Adjustment Factor	\$0.00224	\$0.00224
(27) Renewable Energy Standard Charge	\$0.00866	\$0.00866

Line Item on Bill	
Customer Charge	\$145.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$27.95
Distribution Demand Charge	\$6.90
Distribution Demand Charge	\$0.97
Distribution Energy Charge	\$0.00061
Distribution Energy Charge	(\$0.00005)
Distribution Energy Charge	(\$0.00005)
Distribution Energy Charge	\$0.00288
Distribution Energy Charge	\$0.00010
Distribution Energy Charge	\$0.00152
Renewable Energy Distribution Charge	\$0.00679
Transmission Demand Charge	\$4.37
Transmission Adjustment	(\$0.00399)
Transition Charge	(\$0.00074)
Energy Efficiency Programs	(\$0.00008)
Supply Services Energy Charge	\$0.00866
Customer Charge	\$145.00
RE Growth Program	\$27.95
Transmission Adjustment	\$0.00845
Transmission Demand Charge	\$7.72
Transmission Demand Charge	\$4.37
Transmission Charge	(\$0.00082)
Energy Efficiency Programs	\$0.01353
Renewable Energy Distribution Charge	\$0.00945
Supply Services Energy Charge	\$0.00764

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2020  
Column (p): Lines (4) and (6) per Schedule 6, Page 2, Column (A) all other rates per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2020



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C&I Rate Customers

KW	Monthly Power Hours Use	Rates Effective April 1, 2020				Proposed Rates Effective September 1, 2020				5 Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Deliv. Services (a)	Supply Services (b)	Total (c)	GET (d)	Deliv. Services (e)	Supply Services (f)	Total (g)	GET (h)	Deliv. Services (i)	Supply Services (j)	Total (k)	GET (l)	Deliv. Services (m)	Supply Services (n)	Total (o)	GET (p)
200	200	\$3,587.31	\$3,239.47	\$7,826.78	\$102.53	\$3,239.47	\$3,072.11	\$6,311.58	\$166.36	\$4.80	\$0.00	\$4.80	0.08%	\$0.00	\$0.00	\$4.80	0.08%
1,000	200	\$18,416.91	\$16,662.33	\$35,079.24	\$1,495.18	\$16,662.33	\$15,499.51	\$32,161.84	\$1,167.82	\$164.00	\$164.00	0.51%	\$0.00	\$0.00	\$164.00	0.51%	
2,500	200	\$48,072.91	\$24,700.00	\$72,772.91	\$2,240.58	\$24,700.00	\$23,247.50	\$47,947.50	\$1,452.50	\$166.00	\$166.00	0.34%	\$0.00	\$0.00	\$166.00	0.34%	
5,000	200	\$98,644.91	\$41,168.33	\$139,813.24	\$4,518.33	\$41,168.33	\$37,713.47	\$78,881.80	\$3,454.83	\$290.00	\$290.00	0.36%	\$0.00	\$0.00	\$290.00	0.36%	
7,500	200	\$144,944.91	\$82,336.67	\$227,281.58	\$6,748.48	\$82,336.67	\$74,488.40	\$156,825.07	\$5,848.27	\$600.00	\$600.00	0.37%	\$0.00	\$0.00	\$600.00	0.37%	
10,000	200	\$193,224.91	\$124,912.43	\$318,137.34	\$9,185.41	\$124,912.43	\$112,233.33	\$237,145.76	\$8,782.10	\$910.00	\$910.00	0.37%	\$0.00	\$0.00	\$910.00	0.37%	
20,000	200	\$386,444.91	\$249,824.86	\$636,269.77	\$18,370.82	\$249,824.86	\$231,458.10	\$481,282.96	\$17,366.76	\$2,400.00	\$2,400.00	0.36%	\$0.00	\$0.00	\$2,400.00	0.36%	
300	300	\$17,852.75	\$18,258.75	\$36,111.50	\$15.75	\$18,258.75	\$18,141.66	\$36,300.41	\$118.66	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%
1,000	300	\$72,679.91	\$24,700.00	\$97,379.91	\$2,019.54	\$24,700.00	\$23,247.50	\$47,947.50	\$1,452.50	\$166.00	\$166.00	0.34%	\$0.00	\$0.00	\$166.00	0.34%	
1,500	300	\$109,599.41	\$37,051.50	\$146,650.91	\$3,027.12	\$37,051.50	\$33,024.37	\$70,075.87	\$4,027.13	\$164.00	\$164.00	0.23%	\$0.00	\$0.00	\$164.00	0.23%	
2,500	300	\$181,419.91	\$123,505.00	\$304,924.91	\$5,042.29	\$123,505.00	\$118,462.71	\$241,967.71	\$5,042.29	\$370.00	\$370.00	0.15%	\$0.00	\$0.00	\$370.00	0.15%	
5,000	300	\$362,839.91	\$247,010.00	\$609,849.91	\$10,084.58	\$247,010.00	\$236,965.42	\$483,975.42	\$10,084.58	\$1,000.00	\$1,000.00	0.21%	\$0.00	\$0.00	\$1,000.00	0.21%	
7,500	300	\$544,259.91	\$370,515.00	\$914,774.91	\$15,126.87	\$370,515.00	\$355,388.13	\$725,903.13	\$15,126.87	\$1,400.00	\$1,400.00	0.19%	\$0.00	\$0.00	\$1,400.00	0.19%	
10,000	300	\$725,679.91	\$501,510.00	\$1,227,189.91	\$20,169.16	\$501,510.00	\$481,340.84	\$982,850.84	\$20,169.16	\$1,700.00	\$1,700.00	0.17%	\$0.00	\$0.00	\$1,700.00	0.17%	
20,000	300	\$1,451,359.91	\$1,003,020.00	\$2,454,379.91	\$40,338.32	\$1,003,020.00	\$982,681.68	\$1,985,701.68	\$40,338.32	\$3,400.00	\$3,400.00	0.17%	\$0.00	\$0.00	\$3,400.00	0.17%	
750	400	\$21,115.41	\$24,700.00	\$45,815.41	\$1,090.02	\$24,700.00	\$23,609.98	\$48,319.98	\$909.50	\$0.00	\$0.00	\$0.00	0.00%	\$0.00	\$0.00	\$0.00	0.00%
1,000	400	\$28,118.91	\$32,934.67	\$61,053.58	\$1,439.90	\$32,934.67	\$31,494.77	\$64,429.44	\$1,434.67	\$100.00	\$100.00	0.16%	\$0.00	\$0.00	\$100.00	0.16%	
1,500	400	\$35,122.41	\$42,125.91	\$77,248.32	\$1,853.66	\$42,125.91	\$40,272.25	\$82,397.16	\$1,853.66	\$200.00	\$200.00	0.24%	\$0.00	\$0.00	\$200.00	0.24%	
2,500	400	\$49,136.91	\$50,436.67	\$99,573.58	\$2,509.19	\$50,436.67	\$47,927.48	\$98,363.95	\$2,509.19	\$300.00	\$300.00	0.30%	\$0.00	\$0.00	\$300.00	0.30%	
5,000	400	\$98,273.81	\$100,873.33	\$199,147.14	\$5,018.38	\$100,873.33	\$95,855.00	\$196,728.33	\$5,018.38	\$600.00	\$600.00	0.30%	\$0.00	\$0.00	\$600.00	0.30%	
7,500	400	\$147,410.71	\$149,174.91	\$296,585.62	\$7,525.99	\$149,174.91	\$141,648.92	\$290,823.83	\$7,525.99	\$900.00	\$900.00	0.30%	\$0.00	\$0.00	\$900.00	0.30%	
10,000	400	\$196,547.61	\$200,239.91	\$396,787.52	\$10,035.98	\$200,239.91	\$190,203.93	\$390,437.86	\$10,035.98	\$1,200.00	\$1,200.00	0.30%	\$0.00	\$0.00	\$1,200.00	0.30%	
20,000	400	\$393,095.21	\$400,479.82	\$793,575.03	\$20,071.96	\$400,479.82	\$380,407.86	\$780,887.72	\$20,071.96	\$2,400.00	\$2,400.00	0.30%	\$0.00	\$0.00	\$2,400.00	0.30%	
750	500	\$6,577.91	\$8,234.67	\$14,812.58	\$67.15	\$8,234.67	\$8,167.52	\$16,344.12	\$66.65	\$12.00	\$12.00	0.08%	\$0.00	\$0.00	\$12.00	0.08%	
1,000	500	\$8,766.91	\$10,876.25	\$19,643.16	\$90.29	\$10,876.25	\$10,786.00	\$21,662.25	\$86.25	\$100.00	\$100.00	0.46%	\$0.00	\$0.00	\$100.00	0.46%	
1,500	500	\$13,150.36	\$16,313.66	\$29,464.02	\$136.66	\$16,313.66	\$16,176.99	\$32,490.65	\$136.66	\$150.00	\$150.00	0.46%	\$0.00	\$0.00	\$150.00	0.46%	
2,500	500	\$21,917.41	\$27,208.33	\$49,125.74	\$230.92	\$27,208.33	\$26,977.41	\$53,945.74	\$230.92	\$250.00	\$250.00	0.46%	\$0.00	\$0.00	\$250.00	0.46%	
5,000	500	\$43,834.81	\$54,416.67	\$98,251.48	\$461.84	\$54,416.67	\$53,954.83	\$107,891.66	\$461.84	\$500.00	\$500.00	0.46%	\$0.00	\$0.00	\$500.00	0.46%	
7,500	500	\$65,752.21	\$81,625.00	\$147,377.21	\$692.71	\$81,625.00	\$80,932.29	\$162,557.29	\$692.71	\$750.00	\$750.00	0.46%	\$0.00	\$0.00	\$750.00	0.46%	
10,000	500	\$87,669.61	\$108,833.33	\$196,502.94	\$923.64	\$108,833.33	\$107,909.69	\$216,743.02	\$923.64	\$1,000.00	\$1,000.00	0.46%	\$0.00	\$0.00	\$1,000.00	0.46%	
20,000	500	\$175,339.21	\$217,666.67	\$393,005.88	\$1,847.28	\$217,666.67	\$215,819.39	\$433,486.07	\$1,847.28	\$2,000.00	\$2,000.00	0.46%	\$0.00	\$0.00	\$2,000.00	0.46%	
750	600	\$14,448.11	\$9,800.00	\$24,248.11	\$732.02	\$9,800.00	\$9,067.98	\$18,867.98	\$732.02	\$14.00	\$14.00	0.07%	\$0.00	\$0.00	\$14.00	0.07%	
1,000	600	\$19,261.91	\$13,150.00	\$32,411.91	\$1,001.50	\$13,150.00	\$12,148.50	\$25,298.50	\$1,001.50	\$100.00	\$100.00	0.39%	\$0.00	\$0.00	\$100.00	0.39%	
1,500	600	\$28,892.81	\$19,725.00	\$48,617.81	\$1,502.25	\$19,725.00	\$18,222.75	\$37,947.75	\$1,502.25	\$150.00	\$150.00	0.39%	\$0.00	\$0.00	\$150.00	0.39%	
2,500	600	\$47,784.71	\$32,875.00	\$80,659.71	\$2,503.75	\$32,875.00	\$30,371.25	\$63,246.25	\$2,503.75	\$250.00	\$250.00	0.39%	\$0.00	\$0.00	\$250.00	0.39%	
5,000	600	\$95,569.41	\$65,750.00	\$161,319.41	\$5,007.50	\$65,750.00	\$60,742.50	\$126,492.50	\$5,007.50	\$500.00	\$500.00	0.39%	\$0.00	\$0.00	\$500.00	0.39%	
7,500	600	\$143,354.11	\$98,625.00	\$241,979.11	\$7,506.75	\$98,625.00	\$91,138.25	\$189,763.25	\$7,506.75	\$750.00	\$750.00	0.39%	\$0.00	\$0.00	\$750.00	0.39%	
10,000	600	\$191,138.81	\$131,500.00	\$322,638.81	\$10,009.00	\$131,500.00	\$121,491.00	\$252,991.00	\$10,009.00	\$1,000.00	\$1,000.00	0.39%	\$0.00	\$0.00	\$1,000.00	0.39%	
20,000	600	\$382,277.61	\$263,000.00	\$645,277.61	\$20,018.00	\$263,000.00	\$242,982.00	\$485,982.00	\$20,018.00	\$2,000.00	\$2,000.00	0.39%	\$0.00	\$0.00	\$2,000.00	0.39%	
750	600	\$14,448.11	\$9,800.00	\$24,248.11	\$732.02	\$9,800.00	\$9,067.98	\$18,867.98	\$732.02	\$14.00	\$14.00	0.07%	\$0.00	\$0.00	\$14.00	0.07%	
1,000	600	\$19,261.91	\$13,150.00	\$32,411.91	\$1,001.50	\$13,150.00	\$12,148.50	\$25,298.50	\$1,001.50	\$100.00	\$100.00	0.39%	\$0.00	\$0.00	\$100.00	0.39%	
1,500	600	\$28,892.81	\$19,725.00	\$48,617.81	\$1,502.25	\$19,725.00	\$18,222.75	\$37,947.75	\$1,502.25	\$150.00	\$150.00	0.39%	\$0.00	\$0.00	\$150.00	0.39%	
2,500	600	\$47,784.71	\$32,875.00	\$80,659.71	\$2,503.75	\$32,875.00	\$30,371.25	\$63,246.25	\$2,503.75	\$250.00	\$250.00	0.39%	\$0.00	\$0.00	\$250.00	0.39%	
5,000	600	\$95,569.41	\$65,750.00	\$161,319.41	\$5,007.50	\$65,750.00	\$60,742.50	\$126,492.50	\$5,007.50	\$500.00	\$500.00	0.39%	\$0.00	\$0.00	\$500.00	0.39%	
7,500	600	\$143,354.11	\$98,625.00	\$241,979.11	\$7,506.75	\$98,625.00	\$91,138.25	\$189,763.25	\$7,506.75	\$750.00	\$750.00	0.39%	\$0.00	\$0.00	\$750.00	0.39%	
10,000	600	\$191,138.81	\$131,500.00	\$322,638.81	\$10,009.00	\$131,500.00	\$121,491.00	\$252,991.00	\$10,009.00	\$1,000.00	\$1,000.00	0.39%	\$0.00	\$0.00	\$1,000.00	0.39%	
20,000	600	\$382,277.61	\$263,000.00	\$645,277.61	\$20,018.00	\$263,000.00	\$242,982.00	\$485,982.00	\$20,018.00	\$2,000.00	\$2,000.00	0.39%	\$0.00	\$0.00	\$2,000.00	0.39%	

Line Item on Bill  
Customer Charge  
LHEAP Enhancement Charge  
REG Growth Program  
Distribution Demand Charge  
Distribution Energy Charge  
Renewable Energy Distribution Charge  
Transmission Demand Charge  
Transmission Adjustment  
Energy Efficiency Programs  
Supply Services Energy Charge

Rates Effective April 1, 2020  
Proposed Rates Effective September 1, 2020

(1) Distribution Customer Charge  
(2) LHEAP Enhancement Charge  
(3) Renewable Energy Growth Program Charge  
(4) Base Distribution Demand Charge (per KW > 200KW)  
(5) CapEx Factor Demand Charge (per KW > 200KW)  
(6) Distribution Charge (per KW)  
(7) Customer Charge  
(8) Operating & Maintenance Expense Reconciliation Factor  
(9) CapEx Reconciliation Factor  
(10) Revenue Decoupling Adjustment Factor  
(11) Pension Adjustment Factor  
(12) Storm Fund Replenishment Factor  
(13) Storm Fund Reserve Factor  
(14) Low Income Discount Recovery Factor  
(15) Long-term Contracting for Renewable Energy Charge  
(16) Net Metering Charge  
(17) Transmission Demand Charge  
(18) Base Transmission Charge  
(19) Transmission Losses  
(20) Transmission Unrecoverable Factor  
(21) Base Transition Charge  
(22) Transition Adjustment  
(23) Energy Efficiency Program Charge  
(24) Standard Offer Service Base Charge  
(25) Standard Offer Service Adjustment Factor  
(26) SCS Standard Offer Service Adjustment Factor  
(27) Renewable Energy Standard Charge  
(28) Customer Charge  
(29) LHEAP Enhancement Charge  
(30) REG Growth Program  
(31) Transmission Adjustment  
(32) Distribution Energy Charge  
(33) Distribution Demand Charge  
(34) Transmission Demand Charge  
(35) Storm Fund Reserve Programs  
(36) Renewable Energy Distribution Charge  
(37) Supply Services Energy Charge

Column (o) - per Summary of Retail Delivery Service Rates, KLP L.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.P.L.C. No. 2096, effective 4/1/2020  
Column (p) - Lines (4) and (6) per Schedule 8 Page 2, Column (A) of other rates per Summary of Retail Delivery Service Rates, KLP L.C. No. 2095 effective 4/1/2020, and Summary of Rates Standard Offer Service tariff, R.P.L.C. No. 2096, effective 4/1/2020

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

\_\_\_\_\_  
Joanne M. Scanlon

June 1, 2020  
Date

**National Grid Docket No. 4770 (Rate Application) & Docket No. 4780 (PST)  
Combined Service list updated 4/23/2020**

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