

July 25, 2019

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4770 – Application of The Narragansett Electric Company d/b/a National Grid for Approval of a Change in Electric and Gas Base Distribution Rates Electric Base Distribution Rates for Rate Year 2 – Supplemental Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup>, I enclose for filing with the Public Utilities Commission (PUC) one original and nine copies of the Company's supplemental compliance filing in the above-referenced docket, which supplements the Company's compliance filing submitted to the PUC on May 31, 2019 (May 31, 2019 Compliance Filing).

Specifically, this supplemental compliance filing consists of the following documents submitted in accordance with the Company's pre-filed joint direct testimony of Company Witnesses Melissa A. Little and Robin E. Pieri, which was included in the May 31, 2019 Compliance Filing:

- Schedule 7 Supplemental – Narragansett Electric Summary of Retail Delivery Rates, RIPUC No. 2095.
  - In the May 31, 2019 Compliance Filing, the Company provided a Summary of Retail Delivery Rates tariff as Schedule 7 that was illustrative because certain other rates in effect at that time were scheduled to change effective July 1, 2019, and those proposed rate changes were then before the PUC pending approval (i.e., the RDM Adjustment Factor, the Arrearage Management Adjustment Factor, the Low Income Discount Recovery Factor, and the Long Term Contracting for Renewable Energy Recovery Factor). The July 1, 2019 rate changes approved by the PUC have now been implemented; therefore, the Company is now providing an updated Summary of Retail Delivery Rates tariff to the PUC for its review and approval.
- Bill impacts comparing monthly bills based on rates in effect July 1, 2019, and monthly bills reflecting the proposed electric base distribution rates for Rate Year 2 (i.e., September 1, 2019, through August 31, 2020), with all other rates unchanged.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk  
Docket 4770 – Distribution Rates for Rate Year 2 – Supplemental Compliance Filing  
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- In the May 31, 2019 Compliance Filing, the Company did not provide bill impacts showing the impact of the proposed September 1, 2019 electric base distribution rates because, as noted above, at that time, the Company had four proposals before the PUC that would take effect on July 1, 2019. The July 1, 2019 rate changes approved by the PUC have now been implemented; therefore, the Company is now providing these bill impacts in this supplemental filing.
- The impact of the Rate Year 2 base distribution rates effective September 1, 2019, on the monthly bill of a residential customer using 500 kWhs is an increase of \$1.04, or 1.0%, from \$106.86 to \$107.90.

Thank you very much for your time and attention to this matter. If you have any questions, please contact me at 781-907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4770 Service List  
Jonathan Schrag, Division  
John Bell, Division  
Al Mancini, Division  
Leo Wold, Esq.  
Christy Hetherington, Esq.

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge A	Net Metering Charge B	Long-Term Contracting Charge C	Renewable Energy Distribution Charge D-B+C	RE Growth Charge E	LIHEAP Enhancement Charge F	Base Transmission Charge G	Transmission Adjustment Charge H	Transmission Uncollectible Factor I	Total Transmission Charge J-G+H+I	Base Transition Charge K	Transition Charge Adj L	Total Transition Charge M	Efficiency Program Charge N	Energy Efficiency Program Charge N	Total Delivery Charges O
	<i>Effective Date</i>																
A-16 (Basic Residential Rate)	Customer Charge	\$6.00	\$0.00068	\$0.00711	\$0.00779	\$1.60	\$0.80	\$0.03034	(\$0.00217)	\$0.00037	\$0.02854	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.09795	\$8.40
RIPUC No. 2183	kWh Charge	\$0.05125															\$0.09795
A-60 (Low Income Rate)	Customer Charge	\$4.00	\$0.00068	\$0.00711	\$0.00779	\$1.60	\$0.80	\$0.03034	(\$0.00217)	\$0.00037	\$0.02854	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.09643	\$6.40
RIPUC No. 2184	kWh Charge	\$0.04973															\$0.09643
B-32 (Large Demand Back-up Service Rate)	Customer Charge	\$1,100.00	\$0.00068	\$0.00711	\$0.00779	\$192.78	\$0.80	\$4.47	(\$0.00245)	\$0.00029	\$4.47	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$1,293.58	\$0.83
RIPUC No. 2185	Backup Service kW Charge - kW > 200 only	\$0.83															\$0.83
	Supplemental Service kW Charge - kW > 200 only	\$5.46															\$5.46
	kWh Charge (all kW)	\$0.00832	\$0.00068	\$0.00711	\$0.00779			\$0.01166			\$0.00950						\$4.47
	High Voltage Delivery Discount	(\$0.32)															(\$0.32)
	High Voltage Delivery Add'l Discount (69KV)	(\$4.21)															(\$4.21)
	Second Feeder Service	\$4.21															\$4.21
	Second Feeder Service - Add'l Transformer	\$0.32															\$0.32
	High Voltage Metering Discount	-1.0%															-1.0%
C-06 (Small C&I Rate)	Customer Charge	\$10.00	\$0.00068	\$0.00711	\$0.00779	\$2.50	\$0.80	\$0.03047	(\$0.00582)	\$0.00032	\$0.02497	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$13.30	\$12.05
RIPUC No. 2186	Unmetered Charge	\$8.75															\$12.05
	kWh Charge	\$0.05022															\$0.05022
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85															\$1.85
G-02) (General C&I Rate)	Customer Charge	\$145.00	\$0.00068	\$0.00711	\$0.00779	\$23.40	\$0.80	\$4.47	(\$0.00245)	\$0.00029	\$4.47	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$169.20	\$7.02
RIPUC No. 2187	kW > 10 Charge	\$7.02															\$7.02
	CHP Minimum Demand Charge (effective 1/1/13)	\$7.02															\$7.02
	kWh Charge	\$0.00956	\$0.00068	\$0.00711	\$0.00779			\$0.01154	(\$0.00481)		\$0.00702						\$4.37
	High Voltage Delivery Discount	(\$0.32)															(\$0.32)
	High Voltage Metering Discount	-1.0%															-1.0%
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00	\$0.00068	\$0.00711	\$0.00779	\$192.78	\$0.80	\$4.47	(\$0.00245)	\$0.00029	\$4.47	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$1,293.58	\$5.46
RIPUC No. 2188	kWh Charge	\$5.46															\$5.46
	kWh Charge - in excess of 200 kW	\$5.46															\$5.46
	CHP Minimum Demand Charge (effective 1/1/13)	\$5.46															\$5.46
	kWh Charge	\$0.00832	\$0.00068	\$0.00711	\$0.00779			\$0.01166			\$0.00950						\$4.47
	High Voltage Delivery Discount	(\$0.32)															(\$0.32)
	High Voltage Delivery Add'l Discount (69KV)	(\$4.21)															(\$4.21)
	Second Feeder Service	\$4.21															\$4.21
	Second Feeder Service - Add'l Transformer	\$0.32															\$0.32
	High Voltage Metering Discount	-1.0%															-1.0%
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00	\$0.00068	\$0.00711	\$0.00779	\$363.62	\$0.80	\$4.47	(\$0.00245)	\$0.00029	\$4.47	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$21,364.42	\$4.47
RIPUC No. 2194	kWh Charge	\$0.00730															\$4.47
M-1 (Station Power Delivery & Reliability Service Rate)	Option A:																\$0.03496
RIPUC No. 2189	fixed charges	\$4,135.00															\$4,135.80
	variable charges																\$0.01087
	(transition and conservation charges billed on higher of fixed charges or kWh times variable charges)																
	Option B:																
	fixed charge	\$4,135.00															\$4,135.80
	kWh Charge	\$0.00730															\$0.03496
S-05 (Customer Owned Street and Area Lighting)	Customer Charge	\$0.05386	\$0.00068	\$0.00711	\$0.00779	\$0.17	\$0.80	\$0.01577	\$0.00618	\$0.00030	\$0.02225	(\$0.00093)	(\$0.00021)	(\$0.00114)	\$0.01151	\$0.06727	\$0.80
RIPUC No. 2190	Luminaire Charge																\$0.17
	kWh Charge																\$0.06727
S-06 (Decorative Street and Area Lighting Service)	Customer Charge																\$0.80
RIPUC No. 2191	Luminaire Charge																\$0.17
RIPUC No. 2192	kWh Charge																\$0.17
S-10 (Limited Service - Private Lighting)	Customer Charge																\$0.80
RIPUC No. 2193	Luminaire Charge																\$0.17
	kWh Charge																\$0.17

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A Sheet 2 Col K
- B per Net Metering Provision, RIPUC No. 2178
- C per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2208
- F per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
- G - I per Transmission Cost Adjustment Provision, RIPUC No. 2198

- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- M Col K + Col L
- N per Energy Efficiency Program Provision, RIPUC No. 2197, also includes \$0.00030 per kWh Renewable Energy Charge per R.L.G.L. §39-2-1.2
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

Effective: 9/1/2019  
Issued: 7/25/2019  
(Replacing RIPUC No. 2095 effective 7/1/19)

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Average Management Adjustment Factor	Low Income Discount Recovery Factor	Billing Distribution Factor
		A	B	C	D	E	F	G	H	I	J	K
	Effective Date	9/1/19	4/1/19	10/1/18	4/1/19	10/1/18	7/1/19	10/1/18	7/1/17	7/1/19	9/1/18	9/1/19
A-16 (Basic Residential Rate)	Customer Charge	\$6.00										\$6.00
RIPUC No. 2183	RW Charge	\$0.04496	\$0.00204	(\$0.00002)	\$0.00116	(\$0.00055)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.05125
A-60 (Low Income Rate)	Customer Charge	\$4.00										\$4.00
RIPUC No. 2184	RW Charge	\$0.04496	\$0.00204	(\$0.00002)	\$0.00116	(\$0.00055)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00000	\$0.04973
B-32 (Large Demand Back-up Service Rate)	Customer Charge	\$1,100.00										\$1,100.00
RIPUC No. 2185	Backup Service kW Charge - kW > 200 only	\$0.77	\$0.04		\$0.26							\$0.83
	Supplemental Service kW Charge - kW > 200 only	\$5.20										\$5.46
	RW Charge (all kW)	\$0.00418	\$0.00079	(\$0.00002)	\$0.00000	(\$0.00029)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.09832
	High Voltage Delivery Discount	(\$0.32)										(\$0.32)
	High Voltage Delivery Add'l Discount (69kV)	(\$4.21)										(\$4.21)
	Second Feeder Service	\$4.21										\$4.21
	Second Feeder Service - Add'l Transformer	\$0.32										\$0.32
	High Voltage Metering Discount	-1.0%										-1.0%
C-06 (Small C&I Rate)	Customer Charge	\$10.00										\$10.00
RIPUC No. 2186	Unmetered Charge	\$8.75	\$0.00209	(\$0.00002)	\$0.00101	(\$0.00052)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$8.75
	RW Charge	\$0.04400										\$0.05022
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85										\$1.85
G-02 (General C&I Rate)	Customer Charge	\$145.00										\$145.00
RIPUC No. 2187	kW > 10 Charge	\$6.75			\$0.27							\$7.02
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.75			\$0.27							\$7.02
	RW Charge	\$0.00465	\$0.00156	(\$0.00002)	\$0.00000	(\$0.00029)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.00956
	High Voltage Delivery Discount	(\$0.32)										(\$0.32)
	High Voltage Metering Discount	-1.0%										-1.0%
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00										\$1,100.00
RIPUC No. 2188	kW Charge - in excess of 200 kW	\$5.20			\$0.26							\$5.46
	CHP Minimum Demand Charge (effective 1/1/13)	\$5.20			\$0.26							\$5.46
	RW Charge	\$0.00418	\$0.00079	(\$0.00002)	\$0.00000	(\$0.00029)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.00832
	High Voltage Delivery Discount	(\$0.32)										(\$0.32)
	High Voltage Delivery Add'l Discount (69kV)	(\$4.21)										(\$4.21)
	Second Feeder Service	\$4.21										\$4.21
	Second Feeder Service - Add'l Transformer	\$0.32										\$0.32
	High Voltage Metering Discount	-1.0%										-1.0%
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00										\$21,000.00
RIPUC No. 2194	RW Charge	\$0.00541	\$0.00025	(\$0.00002)	\$0.00007	(\$0.00207)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.00730
M-1 (Station Power Delivery & Reliability Service Rate)	Option A:											
RIPUC No. 2189	fixed charges	\$4,135.00										\$4,135.00
	variable charges											
	(transition and conservation charges billed on higher of fixed charges or kWhs times variable charges)											
	Option B:											
	fixed charge											
	kWh charge	\$4,135.00										\$4,135.00
S-05 (Customer Owned Street and Area Lighting)	Customer Charge											
RIPUC No. 2190	Luminaire Charge	\$0.03702	\$0.00947	(\$0.00002)	\$0.00123	(\$0.01550)	(\$0.00061)	(\$0.00023)	\$0.00288	\$0.00010	\$0.00152	\$0.05586
S-06 (Decorative Street and Area Lighting Service)	RW Charge											
RIPUC No. 2191	Customer Charge		\$0.00947	(\$0.00002)			(\$0.00061)	(\$0.00023)		\$0.00010	\$0.00152	(\$0.00163)
RIPUC No. 2192	Luminaire Charge											
RIPUC No. 2193	RW Charge											

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:  
A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-4 and 4-F  
B - E per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199  
F per Revenue Decoupling Mechanism Provision, RIPUC No. 2201  
G per Pension Adjustment Mechanism Provision, RIPUC No. 2200

H per Storm Fund Replenishment Factor, RIPUC No. 2177  
I per Residential Assistance Provision, RIPUC No. 2210  
J per Residential Assistance Provision, RIPUC No. 2210  
K Col A+ Col B+ Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J

Effective: 9/1/2019  
Issued: 7/25/2019  
(Replacing RIPUC No. 2095 effective 7/1/19)

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
		<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$81.61	\$81.61	\$43.66
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$81.61	\$43.66
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway LUM MV RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 175W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$139.39	\$74.58
	LUM MV RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	LUM MV RWY 1000W	n/a	\$192.68	\$192.68	\$103.10
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$164.95	\$88.26
	LUM MV FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	LUM MV FLD 1000W	n/a	\$220.76	\$220.76	\$118.12
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$81.61	\$81.61	\$43.66
	LUM HPS RWY 70W	n/a	\$82.58	\$82.58	\$44.18
	LUM HPS RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM HPS RWY 150W	n/a	\$89.46	\$89.46	\$47.87
	LUM HPS RWY 250W	n/a	\$139.39	\$139.39	\$74.58
	LUM HPS RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	Flood LUM HPS FLD 250W	n/a	\$165.29	\$165.29	\$88.44
	LUM HPS FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	Post-top LUM HPS POST 50W	n/a	\$160.22	\$160.22	\$85.73
	LUM HPS POST 100W	n/a	\$164.95	\$164.95	\$88.26
	WALL HPS 250W 24HR	n/a	\$211.53	\$211.53	\$113.18
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$106.73	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$209.59	\$209.59	\$112.15
	LUM MH FLD 1000W	n/a	\$247.09	\$247.09	\$132.21
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$139.09	\$139.09	\$74.42
	LUM LED RWY 30W	n/a	\$140.68	\$140.68	\$75.27
	LUM LED RWY 60W	n/a	\$147.69	\$147.69	\$79.02
	LUM LED RWY 140W	n/a	\$181.02	\$181.02	\$96.86
	LUM LED RWY 275W	n/a	\$246.18	\$246.18	\$131.73
	Post-top LUM LED POST 60W	n/a	\$206.59	\$206.59	\$110.54
	DEC LED TR 60W	\$206.59	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$413.18	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$160.22	n/a	n/a	n/a
	DEC HPS TR 100W	\$164.95	n/a	n/a	n/a
	DEC HPS AG 50W	\$232.40	n/a	n/a	n/a
	DEC HPS AG 100W	\$233.19	n/a	n/a	n/a
	DEC HPS WL 50W	\$256.99	n/a	n/a	n/a
	DEC HPS WL 100W	\$269.22	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$359.69	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$378.13	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$500.69	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$502.28	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$549.88	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$574.32	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$134.63	\$134.63	\$134.63
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$262.02	\$262.02	\$262.02
	POLE FIBER RWY <25 w/ foundation	n/a	\$427.09	\$427.09	\$427.09
	POLE FIBER RWY => 25 w/ foundation	n/a	\$476.82	\$476.82	\$476.82
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$407.98	\$407.98
	POLE METAL=>25FT (with foundation)	n/a	\$488.09	\$488.09	\$488.09
	DEC VILL PT/FDN	\$353.50	n/a	n/a	n/a
	DEC WASH PT/FDN	\$467.44	n/a	n/a	n/a
	<u>Effective Date</u>				
		9/1/19	9/1/19	9/1/19	9/1/19

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 9/1/2019  
(Replacing RIPUC No. 2095 effective 7/1/19)  
Issued: 7/25/2019

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (h) and Schedule 4-J

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Standard Offer Service Rate Filing  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2019				Proposed Rates Effective September 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$22.80	\$13.86	\$1.53	\$38.19	\$23.09	\$13.86	\$1.54	\$38.49	\$0.29	\$0.00	\$0.01	\$0.30	0.8%	0.0%	0.0%	0.8%	30.1%
300	\$37.19	\$27.72	\$2.70	\$67.61	\$37.79	\$27.72	\$2.73	\$68.24	\$0.60	\$0.00	\$0.03	\$0.63	0.9%	0.0%	0.0%	0.9%	12.9%
400	\$46.79	\$36.96	\$3.49	\$87.24	\$47.58	\$36.96	\$3.52	\$88.06	\$0.79	\$0.00	\$0.03	\$0.82	0.9%	0.0%	0.0%	0.9%	11.6%
500	\$56.39	\$46.20	\$4.27	\$106.86	\$57.38	\$46.20	\$4.32	\$107.90	\$0.99	\$0.00	\$0.05	\$1.04	0.9%	0.0%	0.0%	1.0%	9.6%
600	\$65.98	\$55.44	\$5.06	\$126.48	\$67.17	\$55.44	\$5.11	\$127.72	\$1.19	\$0.00	\$0.05	\$1.24	0.9%	0.0%	0.0%	1.0%	7.7%
700	\$75.58	\$64.68	\$5.84	\$146.10	\$76.97	\$64.68	\$5.90	\$147.55	\$1.39	\$0.00	\$0.06	\$1.45	1.0%	0.0%	0.0%	1.0%	19.0%
1,200	\$123.56	\$110.88	\$9.77	\$244.21	\$125.94	\$110.88	\$9.87	\$246.69	\$2.38	\$0.00	\$0.10	\$2.48	1.0%	0.0%	0.0%	1.0%	6.8%
2,000	\$200.34	\$184.80	\$16.05	\$401.19	\$204.30	\$184.80	\$16.21	\$405.31	\$3.96	\$0.00	\$0.16	\$4.12	1.0%	0.0%	0.0%	1.0%	2.3%

	<u>Rates Effective July 1, 2019</u> (s)	<u>Proposed Rates Effective September 1, 2019</u> (t)	<u>Line Item on Bill</u>
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04496	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY20 CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00010	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00711	\$0.00711	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03034	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)	Supply Services Energy Charge
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$6.00	\$6.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Transmission Charge	kWh x \$0.02854	\$0.02854	
(30) Distribution Energy Charge	kWh x \$0.04927	\$0.05125	
(31) Transition Charge	kWh x (\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	kWh x \$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	kWh x \$0.00779	\$0.00779	
(34) Supply Services Energy Charge	kWh x \$0.09240	\$0.09240	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019  
Column (t): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2019

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Standard Offer Service Rate Filing  
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2019						Proposed Rates Effective September 1, 2019						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Discounted Total (e) = (b) + (c) + (d)	GET (f)	Total (g) = (e) + (f)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Discounted Total (k) = (h) + (i) + (j)	GET (l)	Total (m) = (k) + (l)	Delivery Services (n) = [(h)+(j)] - [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (l) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) ÷ [(b)+(d)]	Supply Services (s) = (o) ÷ (c)	GET (t) = (p) ÷ (f)	Total (u) = (q) ÷ (g)	
150	\$18.57	\$13.86	(\$8.11)	\$24.32	\$1.01	\$25.33	\$20.86	\$13.86	(\$8.68)	\$26.04	\$1.09	\$27.13	\$1.72	\$0.00	\$0.08	\$1.80	6.8%	0.0%	0.3%	7.1%	32.1%
300	\$32.74	\$27.72	(\$15.12)	\$45.34	\$1.89	\$47.23	\$35.33	\$27.72	(\$15.76)	\$47.29	\$1.97	\$49.26	\$1.95	\$0.00	\$0.08	\$2.03	4.1%	0.0%	0.2%	4.3%	15.4%
400	\$42.18	\$36.96	(\$19.79)	\$59.35	\$2.47	\$61.82	\$44.97	\$36.96	(\$20.48)	\$61.45	\$2.56	\$64.01	\$2.10	\$0.00	\$0.09	\$2.19	3.4%	0.0%	0.1%	3.5%	12.5%
500	\$51.63	\$46.20	(\$24.46)	\$73.37	\$3.06	\$76.43	\$54.62	\$46.20	(\$25.21)	\$75.61	\$3.15	\$78.76	\$2.24	\$0.00	\$0.09	\$2.33	2.9%	0.0%	0.1%	3.0%	9.6%
600	\$61.07	\$55.44	(\$29.13)	\$87.38	\$3.64	\$91.02	\$64.26	\$55.44	(\$29.93)	\$89.77	\$3.74	\$93.51	\$2.39	\$0.00	\$0.10	\$2.49	2.6%	0.0%	0.1%	2.7%	7.2%
700	\$70.52	\$64.68	(\$33.80)	\$101.40	\$4.23	\$105.63	\$73.90	\$64.68	(\$34.65)	\$103.93	\$4.33	\$108.26	\$2.53	\$0.00	\$0.10	\$2.63	2.4%	0.0%	0.1%	2.5%	16.4%
1,200	\$117.74	\$110.88	(\$57.16)	\$171.46	\$7.14	\$178.60	\$122.12	\$110.88	(\$58.25)	\$174.75	\$7.28	\$182.03	\$3.29	\$0.00	\$0.14	\$3.43	1.8%	0.0%	0.1%	1.9%	5.2%
2,000	\$193.30	\$184.80	(\$94.53)	\$283.57	\$11.82	\$295.39	\$199.26	\$184.80	(\$96.02)	\$288.04	\$12.00	\$300.04	\$4.47	\$0.00	\$0.18	\$4.65	1.5%	0.0%	0.1%	1.6%	1.6%

	Rates Effective July 1, 2019 (w)	Proposed Rates Effective September 1, 2019 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$2.00	\$4.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04496	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY20 CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	Distribution Energy Charge
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)	
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00010	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00711	\$0.00711	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03034	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)	
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	Supply Services Energy Charge
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$2.00	\$4.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Transmission Charge	\$0.02854	\$0.02854	
(30) Distribution Energy Charge	\$0.04775	\$0.04973	
(31) Transition Charge	(\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	\$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	\$0.00779	\$0.00779	
(34) Supply Services Energy Charge	\$0.09240	\$0.09240	
(35) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019  
Column (x): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2019

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Standard Offer Service Rate Filing  
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2019						Proposed Rates Effective September 1, 2019						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (v)
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x-.30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x-.30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) ÷ [(b)+(d)]	(s) = (o) ÷ (c)	(t) = (p) ÷ (f)	(u) = (q) ÷ (g)	
150	\$18.57	\$13.86	(\$9.73)	\$22.70	\$0.95	\$23.65	\$20.86	\$13.86	(\$10.42)	\$24.30	\$1.01	\$25.31	\$1.60	\$0.00	\$0.06	\$1.66	6.8%	0.0%	0.3%	7.0%	32.1%
300	\$32.74	\$27.72	(\$18.14)	\$42.32	\$1.76	\$44.08	\$35.33	\$27.72	(\$18.92)	\$44.13	\$1.84	\$45.97	\$1.81	\$0.00	\$0.08	\$1.89	4.1%	0.0%	0.2%	4.3%	15.4%
400	\$42.18	\$36.96	(\$23.74)	\$55.40	\$2.31	\$57.71	\$44.97	\$36.96	(\$24.58)	\$57.35	\$2.39	\$59.74	\$1.95	\$0.00	\$0.08	\$2.03	3.4%	0.0%	0.1%	3.5%	12.5%
500	\$51.63	\$46.20	(\$29.35)	\$68.48	\$2.85	\$71.33	\$54.62	\$46.20	(\$30.25)	\$70.57	\$2.94	\$73.51	\$2.09	\$0.00	\$0.09	\$2.18	2.9%	0.0%	0.1%	3.1%	9.6%
600	\$61.07	\$55.44	(\$34.95)	\$81.56	\$3.40	\$84.96	\$64.26	\$55.44	(\$35.91)	\$83.79	\$3.49	\$87.28	\$2.23	\$0.00	\$0.09	\$2.32	2.6%	0.0%	0.1%	2.7%	7.2%
700	\$70.52	\$64.68	(\$40.56)	\$94.64	\$3.94	\$98.58	\$73.90	\$64.68	(\$41.57)	\$97.01	\$4.04	\$101.05	\$2.37	\$0.00	\$0.10	\$2.47	2.4%	0.0%	0.1%	2.5%	16.4%
1,200	\$117.74	\$110.88	(\$68.59)	\$160.03	\$6.67	\$166.70	\$122.12	\$110.88	(\$69.90)	\$163.10	\$6.80	\$169.90	\$3.07	\$0.00	\$0.13	\$3.20	1.8%	0.0%	0.1%	1.9%	5.2%
2,000	\$193.30	\$184.80	(\$113.43)	\$264.67	\$11.03	\$275.70	\$199.26	\$184.80	(\$115.22)	\$268.84	\$11.20	\$280.04	\$4.17	\$0.00	\$0.17	\$4.34	1.5%	0.0%	0.1%	1.6%	1.6%

	Rates Effective July 1, 2019 (w)	Proposed Rates Effective September 1, 2019 (x)	Line Item on Bill
(1) Distribution Customer Charge	\$2.00	\$4.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04496	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY19 CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	Distribution Energy Charge
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)	
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00010	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00711	\$0.00711	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03034	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)	Supply Services Energy Charge
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$2.00	\$4.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Transmission Charge	\$0.02854	\$0.02854	
(30) Distribution Energy Charge	\$0.04775	\$0.04973	
(31) Transition Charge	(\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	\$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	\$0.00779	\$0.00779	
(34) Supply Services Energy Charge	\$0.09240	\$0.09240	
(35) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019  
Column (x): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2019



The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Standard Offer Service Rate Filing  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective July 1, 2019				Proposed Rates Effective September 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	
250	\$36.16	\$22.78	\$2.46	\$61.40	\$36.64	\$22.78	\$2.48	\$61.90	\$0.48	\$0.00	\$0.02	\$0.50	0.8%	0.0%	0.0%	0.8%	56.3%
500	\$59.01	\$45.57	\$4.36	\$108.94	\$59.98	\$45.57	\$4.40	\$109.95	\$0.97	\$0.00	\$0.04	\$1.01	0.9%	0.0%	0.0%	0.9%	16.9%
1,000	\$104.72	\$91.13	\$8.16	\$204.01	\$106.65	\$91.13	\$8.24	\$206.02	\$1.93	\$0.00	\$0.08	\$2.01	0.9%	0.0%	0.0%	1.0%	8.1%
1,500	\$150.43	\$136.70	\$11.96	\$299.09	\$153.33	\$136.70	\$12.08	\$302.11	\$2.90	\$0.00	\$0.12	\$3.02	1.0%	0.0%	0.0%	1.0%	5.0%
2,000	\$196.14	\$182.26	\$15.77	\$394.17	\$200.00	\$182.26	\$15.93	\$398.19	\$3.86	\$0.00	\$0.16	\$4.02	1.0%	0.0%	0.0%	1.0%	13.6%

	Rates Effective July 1, 2019 (o)	Proposed Rates Effective September 1, 2019 (p)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.50	\$2.50	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04207	\$0.04400	
(5) Operating & Maintenance Expense Charge	\$0.00209	\$0.00209	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY20 CapEx Factor Charge	\$0.00101	\$0.00101	
(8) CapEx Reconciliation Factor	(\$0.00052)	(\$0.00052)	Distribution Energy Charge
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)	
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00010	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00711	\$0.00711	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03047	\$0.03047	
(17) Transmission Adjustment Factor	(\$0.00582)	(\$0.00582)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00032	\$0.00032	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.08679	\$0.08679	
(23) SOS Adjustment Factor	\$0.00154	\$0.00154	Supply Services Energy Charge
(24) SOS Administrative Cost Adjustment Factor	\$0.00217	\$0.00217	
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$10.00	\$10.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$2.50	\$2.50	
(29) Transmission Charge	\$0.02497	\$0.02497	
(30) Distribution Energy Charge	\$0.04829	\$0.05022	
(31) Transition Charge	(\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	\$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	\$0.00779	\$0.00779	
(34) Supply Services Energy Charge	\$0.09113	\$0.09113	

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019  
Column (p): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2019

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Standard Offer Service Rate Filing  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective July 1, 2019				Proposed Rates Effective September 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	4,000	\$461.02	\$331.60	\$33.03	\$825.65	\$465.76	\$331.60	\$33.22	\$830.58	\$4.74	\$0.00	\$0.19	\$4.93	0.6%	0.0%	0.0%	0.6%
50	200	10,000	\$1,000.30	\$829.00	\$76.22	\$1,905.52	\$1,015.90	\$829.00	\$76.87	\$1,921.77	\$15.60	\$0.00	\$0.65	\$16.25	0.8%	0.0%	0.0%	0.9%
100	200	20,000	\$1,899.10	\$1,658.00	\$148.21	\$3,705.31	\$1,932.80	\$1,658.00	\$149.62	\$3,740.42	\$33.70	\$0.00	\$1.41	\$35.11	0.9%	0.0%	0.0%	0.9%
150	200	30,000	\$2,797.90	\$2,487.00	\$220.20	\$5,505.10	\$2,849.70	\$2,487.00	\$222.36	\$5,559.06	\$51.80	\$0.00	\$2.16	\$53.96	0.9%	0.0%	0.0%	1.0%
20	300	6,000	\$529.38	\$497.40	\$42.78	\$1,069.56	\$535.24	\$497.40	\$43.03	\$1,075.67	\$5.86	\$0.00	\$0.25	\$6.11	0.5%	0.0%	0.0%	0.6%
50	300	15,000	\$1,171.20	\$1,243.50	\$100.61	\$2,515.31	\$1,189.60	\$1,243.50	\$101.38	\$2,534.48	\$18.40	\$0.00	\$0.77	\$19.17	0.7%	0.0%	0.0%	0.8%
100	300	30,000	\$2,240.90	\$2,487.00	\$197.00	\$4,924.90	\$2,280.20	\$2,487.00	\$198.63	\$4,965.83	\$39.30	\$0.00	\$1.63	\$40.93	0.8%	0.0%	0.0%	0.8%
150	300	45,000	\$3,310.60	\$3,730.50	\$293.38	\$7,334.48	\$3,370.80	\$3,730.50	\$295.89	\$7,397.19	\$60.20	\$0.00	\$2.51	\$62.71	0.8%	0.0%	0.0%	0.9%
20	400	8,000	\$597.74	\$663.20	\$52.54	\$1,313.48	\$604.72	\$663.20	\$52.83	\$1,320.75	\$6.98	\$0.00	\$0.29	\$7.27	0.5%	0.0%	0.0%	0.6%
50	400	20,000	\$1,342.10	\$1,658.00	\$125.00	\$3,125.10	\$1,363.30	\$1,658.00	\$125.89	\$3,147.19	\$21.20	\$0.00	\$0.89	\$22.09	0.7%	0.0%	0.0%	0.7%
100	400	40,000	\$2,582.70	\$3,316.00	\$245.78	\$6,144.48	\$2,627.60	\$3,316.00	\$247.65	\$6,191.25	\$44.90	\$0.00	\$1.87	\$46.77	0.7%	0.0%	0.0%	0.8%
150	400	60,000	\$3,823.30	\$4,974.00	\$366.55	\$9,163.85	\$3,891.90	\$4,974.00	\$369.41	\$9,235.31	\$68.60	\$0.00	\$2.86	\$71.46	0.7%	0.0%	0.0%	0.8%
20	500	10,000	\$666.10	\$829.00	\$62.30	\$1,557.40	\$674.20	\$829.00	\$62.63	\$1,565.83	\$8.10	\$0.00	\$0.33	\$8.43	0.5%	0.0%	0.0%	0.5%
50	500	25,000	\$1,513.00	\$2,072.50	\$149.40	\$3,734.90	\$1,537.00	\$2,072.50	\$150.40	\$3,759.90	\$24.00	\$0.00	\$1.00	\$25.00	0.6%	0.0%	0.0%	0.7%
100	500	50,000	\$2,924.50	\$4,145.00	\$294.56	\$7,364.06	\$2,975.00	\$4,145.00	\$296.67	\$7,416.67	\$50.50	\$0.00	\$2.11	\$52.61	0.7%	0.0%	0.0%	0.7%
150	500	75,000	\$4,336.00	\$6,217.50	\$439.73	\$10,993.23	\$4,413.00	\$6,217.50	\$442.94	\$11,073.44	\$77.00	\$0.00	\$3.21	\$80.21	0.7%	0.0%	0.0%	0.7%
20	600	12,000	\$734.46	\$994.80	\$72.05	\$1,801.31	\$743.68	\$994.80	\$72.44	\$1,810.92	\$9.22	\$0.00	\$0.39	\$9.61	0.5%	0.0%	0.0%	0.5%
50	600	30,000	\$1,683.90	\$2,487.00	\$173.79	\$4,344.69	\$1,710.70	\$2,487.00	\$174.90	\$4,372.60	\$26.80	\$0.00	\$1.11	\$27.91	0.6%	0.0%	0.0%	0.6%
100	600	60,000	\$3,266.30	\$4,974.00	\$343.35	\$8,583.65	\$3,322.40	\$4,974.00	\$345.68	\$8,642.08	\$56.10	\$0.00	\$2.33	\$58.43	0.7%	0.0%	0.0%	0.7%
150	600	90,000	\$4,848.70	\$7,461.00	\$512.90	\$12,822.60	\$4,934.10	\$7,461.00	\$516.46	\$12,911.56	\$85.40	\$0.00	\$3.56	\$88.96	0.7%	0.0%	0.0%	0.7%

	Rates Effective July 1, 2019 (o)	Proposed Rates Effective September 1, 2019 (p)	Line Item on Bill	
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge	
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge	
(3) Renewable Energy Growth Program Charge	\$23.40	\$23.40	RE Growth Program	
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.50	\$6.75	Distribution Demand Charge	
(5) FY20 CapEx Factor Demand Charge (per kW > 10kW)	\$0.27	\$0.27		
(6) Distribution Charge (per kWh)	\$0.00409	\$0.00465	Distribution Energy Charge	
(7) Operating & Maintenance Expense Charge	\$0.00156	\$0.00156		
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)		
(9) CapEx Reconciliation Factor	(\$0.00029)	(\$0.00029)		
(10) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)		
(11) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)		
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288		
(13) Arrearage Management Adjustment Factor	\$0.00010	\$0.00010		
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152		
(15) Long-term Contracting for Renewable Energy Charge	\$0.00711	\$0.00711		Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00068	\$0.00068		
(17) Transmission Demand Charge	\$4.37	\$4.37		Transmission Demand Charge
(18) Base Transmission Charge	\$0.01154	\$0.01154		Transmission Adjustment
(19) Transmission Adjustment Factor	(\$0.00481)	(\$0.00481)		
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029		
(21) Base Transition Charge	(\$0.00093)	(\$0.00093)		
(22) Transition Adjustment	(\$0.00021)	(\$0.00021)	Transition Charge	
(23) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs	
(24) Standard Offer Service Base Charge	\$0.07856	\$0.07856	Supply Services Energy Charge	
(25) SOS Adjustment Factor	\$0.00154	\$0.00154		
(26) SOS Administrative Cost Adjustment Factor	\$0.00217	\$0.00217		
(27) Renewable Energy Standard Charge	\$0.00063	\$0.00063		
Line Item on Bill				
(28) Customer Charge	\$145.00	\$145.00		
(30) LIHEAP Enhancement Charge	\$0.80	\$0.80		
(29) RE Growth Program	\$23.40	\$23.40		
(31) Transmission Adjustment	\$0.00702	\$0.00702		
(32) Distribution Energy Charge	\$0.00900	\$0.00956		
(33) Distribution Demand Charge	\$6.77	\$7.02		
(34) Transmission Demand Charge	\$4.37	\$4.37		
(33) Transition Charge	(\$0.00114)	(\$0.00114)		
(34) Energy Efficiency Programs	\$0.01151	\$0.01151		
(35) Renewable Energy Distribution Charge	\$0.00779	\$0.00779		
(36) Supply Services Energy Charge	\$0.08290	\$0.08290		

Column (o): per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, RIPUC No. 2096, effective 7/1/2019  
Column (p): per Summary of Retail Delivery Service Rates, RIPUC No. 2095 effective 9/1/2019, and Summary of Rates Standard Offer Service tariff, RIPUC No. 2096, effective 9/1/2019

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Standard Offer Service Rate Filing  
 Rates Applicable to G-32 Rate Customers

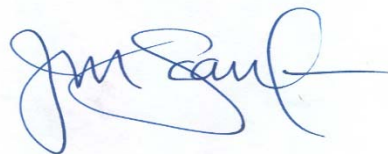
kW	Monthly Power Hours Use (a)	kWh	Rates Effective July 1, 2019				Proposed Rates Effective September 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
200	200	40,000	\$3,613.58	\$2,896.80	\$271.27	\$6,781.65	\$3,626.78	\$2,896.80	\$271.82	\$6,795.40	\$13.20	\$0.00	\$0.55	\$13.75	0.2%	0.0%	0.0%	0.2%
750	200	150,000	\$12,886.58	\$10,863.00	\$989.57	\$24,739.15	\$13,046.08	\$10,863.00	\$996.21	\$24,905.29	\$159.50	\$0.00	\$6.64	\$166.14	0.6%	0.0%	0.0%	0.7%
1,000	200	200,000	\$17,101.58	\$14,484.00	\$1,316.07	\$32,901.65	\$17,327.58	\$14,484.00	\$1,325.48	\$33,137.06	\$226.00	\$0.00	\$9.41	\$235.41	0.7%	0.0%	0.0%	0.7%
1,500	200	300,000	\$25,531.58	\$21,726.00	\$1,969.07	\$49,226.65	\$25,890.58	\$21,726.00	\$1,984.02	\$49,600.60	\$359.00	\$0.00	\$14.95	\$373.95	0.7%	0.0%	0.0%	0.8%
2,500	200	500,000	\$42,391.58	\$36,210.00	\$3,275.07	\$81,876.65	\$43,016.58	\$36,210.00	\$3,301.11	\$82,527.69	\$625.00	\$0.00	\$26.04	\$651.04	0.8%	0.0%	0.0%	0.8%
5,000	200	1,000,000	\$84,541.58	\$72,420.00	\$6,540.07	\$163,501.65	\$85,831.58	\$72,420.00	\$6,593.82	\$164,845.40	\$1,290.00	\$0.00	\$53.75	\$1,343.75	0.8%	0.0%	0.0%	0.8%
7,500	200	1,500,000	\$126,691.58	\$108,630.00	\$9,805.07	\$245,126.65	\$128,646.58	\$108,630.00	\$9,886.52	\$247,163.10	\$1,955.00	\$0.00	\$81.45	\$2,036.45	0.8%	0.0%	0.0%	0.8%
10,000	200	2,000,000	\$168,841.58	\$144,840.00	\$13,070.07	\$326,751.65	\$171,461.58	\$144,840.00	\$13,179.23	\$329,480.81	\$2,620.00	\$0.00	\$109.16	\$2,729.16	0.8%	0.0%	0.0%	0.8%
20,000	200	4,000,000	\$337,441.58	\$289,680.00	\$26,130.07	\$653,251.65	\$342,721.58	\$289,680.00	\$26,350.07	\$658,751.65	\$5,280.00	\$0.00	\$220.00	\$5,500.00	0.8%	0.0%	0.0%	0.8%
200	300	60,000	\$4,326.58	\$4,345.20	\$361.32	\$9,033.10	\$4,346.38	\$4,345.20	\$362.15	\$9,053.73	\$19.80	\$0.00	\$0.83	\$20.63	0.2%	0.0%	0.0%	0.2%
750	300	225,000	\$15,560.33	\$16,294.50	\$1,327.28	\$33,182.11	\$15,744.58	\$16,294.50	\$1,334.96	\$33,374.04	\$184.25	\$0.00	\$7.68	\$191.93	0.6%	0.0%	0.0%	0.6%
1,000	300	300,000	\$20,666.58	\$21,726.00	\$1,766.36	\$44,158.94	\$20,925.58	\$21,726.00	\$1,777.15	\$44,428.73	\$259.00	\$0.00	\$10.79	\$269.79	0.6%	0.0%	0.0%	0.6%
1,500	300	450,000	\$30,879.08	\$32,589.00	\$2,644.50	\$66,112.58	\$31,287.58	\$32,589.00	\$2,661.52	\$66,538.10	\$408.50	\$0.00	\$17.02	\$425.52	0.6%	0.0%	0.0%	0.6%
2,500	300	750,000	\$51,304.08	\$54,315.00	\$4,400.80	\$110,019.88	\$52,011.58	\$54,315.00	\$4,430.27	\$110,756.85	\$707.50	\$0.00	\$29.47	\$736.97	0.6%	0.0%	0.0%	0.7%
5,000	300	1,500,000	\$102,366.58	\$108,630.00	\$8,791.52	\$219,788.10	\$103,821.58	\$108,630.00	\$8,852.15	\$221,303.73	\$1,455.00	\$0.00	\$60.63	\$1,515.63	0.7%	0.0%	0.0%	0.7%
7,500	300	2,250,000	\$153,429.08	\$162,945.00	\$13,182.25	\$329,556.33	\$155,631.58	\$162,945.00	\$13,274.03	\$331,850.61	\$2,202.50	\$0.00	\$91.78	\$2,294.28	0.7%	0.0%	0.0%	0.7%
10,000	300	3,000,000	\$204,491.58	\$217,260.00	\$17,572.98	\$439,324.56	\$207,441.58	\$217,260.00	\$17,695.90	\$442,397.48	\$2,950.00	\$0.00	\$122.92	\$3,072.92	0.7%	0.0%	0.0%	0.7%
20,000	300	6,000,000	\$408,741.58	\$434,520.00	\$35,135.90	\$878,397.48	\$414,681.58	\$434,520.00	\$35,383.40	\$884,584.98	\$5,940.00	\$0.00	\$247.50	\$6,187.50	0.7%	0.0%	0.0%	0.7%
200	400	80,000	\$5,039.58	\$5,793.60	\$451.38	\$11,284.56	\$5,065.98	\$5,793.60	\$452.48	\$11,312.06	\$26.40	\$0.00	\$1.10	\$27.50	0.2%	0.0%	0.0%	0.2%
750	400	300,000	\$18,234.08	\$21,726.00	\$1,665.00	\$41,625.08	\$18,443.08	\$21,726.00	\$1,673.71	\$41,842.79	\$209.00	\$0.00	\$8.71	\$217.71	0.5%	0.0%	0.0%	0.5%
1,000	400	400,000	\$24,231.58	\$28,968.00	\$2,216.65	\$55,416.23	\$24,523.58	\$28,968.00	\$2,228.82	\$55,720.40	\$292.00	\$0.00	\$12.17	\$304.17	0.5%	0.0%	0.0%	0.5%
1,500	400	600,000	\$36,226.58	\$43,452.00	\$3,319.94	\$82,998.52	\$36,684.58	\$43,452.00	\$3,339.02	\$83,475.60	\$458.00	\$0.00	\$19.08	\$477.08	0.6%	0.0%	0.0%	0.6%
2,500	400	1,000,000	\$60,216.58	\$72,420.00	\$5,526.52	\$138,163.10	\$61,006.58	\$72,420.00	\$5,559.44	\$138,986.02	\$790.00	\$0.00	\$32.92	\$822.92	0.6%	0.0%	0.0%	0.6%
5,000	400	2,000,000	\$120,191.58	\$144,840.00	\$11,042.98	\$276,074.56	\$121,811.58	\$144,840.00	\$11,110.48	\$277,762.06	\$1,620.00	\$0.00	\$67.50	\$1,687.50	0.6%	0.0%	0.0%	0.6%
7,500	400	3,000,000	\$180,166.58	\$217,260.00	\$16,559.44	\$413,986.02	\$182,616.58	\$217,260.00	\$16,661.53	\$416,538.11	\$2,450.00	\$0.00	\$102.09	\$2,552.09	0.6%	0.0%	0.0%	0.6%
10,000	400	4,000,000	\$240,141.58	\$289,680.00	\$22,075.90	\$551,897.48	\$243,421.58	\$289,680.00	\$22,212.57	\$555,314.15	\$3,280.00	\$0.00	\$136.67	\$3,416.67	0.6%	0.0%	0.0%	0.6%
20,000	400	8,000,000	\$480,041.58	\$579,360.00	\$44,141.74	\$1,103,543.32	\$486,641.58	\$579,360.00	\$44,416.74	\$1,110,418.32	\$6,600.00	\$0.00	\$275.00	\$6,875.00	0.6%	0.0%	0.0%	0.6%
200	500	100,000	\$5,752.58	\$7,242.00	\$541.44	\$13,536.02	\$5,785.58	\$7,242.00	\$542.82	\$13,570.40	\$33.00	\$0.00	\$1.38	\$34.38	0.2%	0.0%	0.0%	0.3%
750	500	375,000	\$20,907.83	\$27,157.50	\$2,002.72	\$50,068.05	\$21,141.58	\$27,157.50	\$2,012.46	\$50,311.54	\$233.75	\$0.00	\$9.74	\$243.49	0.5%	0.0%	0.0%	0.5%
1,000	500	500,000	\$27,796.58	\$36,210.00	\$2,666.94	\$66,673.52	\$28,121.58	\$36,210.00	\$2,680.48	\$67,012.06	\$325.00	\$0.00	\$13.54	\$338.54	0.5%	0.0%	0.0%	0.5%
1,500	500	750,000	\$41,574.08	\$54,315.00	\$3,995.38	\$99,884.46	\$42,081.58	\$54,315.00	\$4,016.52	\$100,413.10	\$507.50	\$0.00	\$21.14	\$528.64	0.5%	0.0%	0.0%	0.5%
2,500	500	1,250,000	\$69,129.08	\$90,525.00	\$6,652.25	\$166,306.33	\$70,001.58	\$90,525.00	\$6,688.61	\$167,215.19	\$872.50	\$0.00	\$36.36	\$908.86	0.5%	0.0%	0.0%	0.5%
5,000	500	2,500,000	\$138,016.58	\$181,050.00	\$13,294.44	\$332,361.02	\$139,801.58	\$181,050.00	\$13,368.82	\$334,220.40	\$1,785.00	\$0.00	\$74.38	\$1,859.38	0.5%	0.0%	0.0%	0.5%
7,500	500	3,750,000	\$206,904.08	\$271,575.00	\$19,936.63	\$498,415.71	\$209,601.58	\$271,575.00	\$20,049.03	\$501,225.61	\$2,697.50	\$0.00	\$112.40	\$2,809.90	0.5%	0.0%	0.0%	0.5%
10,000	500	5,000,000	\$275,791.58	\$362,100.00	\$26,578.82	\$664,470.40	\$279,401.58	\$362,100.00	\$26,729.23	\$668,230.81	\$3,610.00	\$0.00	\$150.41	\$3,760.41	0.5%	0.0%	0.0%	0.5%
20,000	500	10,000,000	\$551,341.58	\$724,200.00	\$53,147.57	\$1,328,689.15	\$558,601.58	\$724,200.00	\$53,450.07	\$1,336,251.65	\$7,260.00	\$0.00	\$302.50	\$7,562.50	0.5%	0.0%	0.0%	0.5%
200	600	120,000	\$6,465.58	\$8,690.40	\$631.50	\$15,787.48	\$6,505.18	\$8,690.40	\$633.15	\$15,828.73	\$39.60	\$0.00	\$1.65	\$41.25	0.3%	0.0%	0.0%	0.3%
750	600	450,000	\$23,581.58	\$32,589.00	\$2,340.44	\$58,511.02	\$23,840.08	\$32,589.00	\$2,351.21	\$58,780.29	\$258.50	\$0.00	\$10.77	\$269.27	0.4%	0.0%	0.0%	0.5%
1,000	600	600,000	\$31,361.58	\$43,452.00	\$3,117.23	\$77,930.81	\$31,719.58	\$43,452.00	\$3,132.15	\$78,303.73	\$358.00	\$0.00	\$14.92	\$372.92	0.5%	0.0%	0.0%	0.5%
1,500	600	900,000	\$46,921.58	\$65,178.00	\$4,670.82	\$116,770.40	\$47,478.58	\$65,178.00	\$4,694.02	\$117,350.60	\$557.00	\$0.00	\$23.20	\$580.20	0.5%	0.0%	0.0%	0.5%
2,500	600	1,500,000	\$78,041.58	\$108,630.00	\$7,777.98	\$194,449.56	\$78,996.58	\$108,630.00	\$7,817.77	\$195,444.35	\$955.00	\$0.00	\$39.79	\$994.79	0.5%	0.0%	0.0%	0.5%
5,000	600	3,000,000	\$155,841.58	\$217,260.00	\$15,545.90	\$388,647.48	\$157,791.58	\$217,260.00	\$15,627.15	\$390,678.73	\$1,950.00	\$0.00	\$81.25	\$2,031.25	0.5%	0.0%	0.0%	0.5%
7,500	600	4,500,000	\$233,641.58	\$325,890.00	\$23,313.82	\$582,845.40	\$236,586.58	\$325,890.00	\$23,436.53	\$585,913.11	\$2,945.00	\$0.00	\$122.71	\$3,067.71	0.5%	0.0%	0.0%	0.5%
10,000	600	6,000,000	\$311,441.58	\$434,520.00	\$31,081.73	\$777,043.31	\$315,381.58	\$434,520.00	\$31,245.90	\$781,147.48	\$3,940.00	\$0.00	\$164.17	\$4,104.17	0.5%	0.0%	0.0%	0.5%
20,000	600	12,000,000	\$622,641.58	\$869,040.00	\$62,153.40	\$1,553,834.98	\$630,561.58	\$869,040.00	\$62,483.40	\$1,562,084.98	\$7,920.00	\$0.00	\$330.00	\$8,250.00	0.5%	0.0%	0.0%	0.5%

	Rates Effective July 1, 2019 (o)	Proposed Rates Effective September 1, 2019 (p)	Line Item on Bill
(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	Customer Charge
(2) LH/EAP Enhancement Charge	\$0.80	\$0.80	LH/EAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$192.78	\$192.78	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.00	\$5.20	Distribution Demand Charge
(5) FY20 CapEx Factor Demand Charge (per kW > 200kW)	\$0.26	\$0.26	
(6) Distribution Charge (per kWh)	\$0.00385	\$0.00418	
(7) Operating & Maintenance Expense Charge	\$0.00079	\$0.00079	
(8) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(9) CapEx Reconciliation Factor	(\$0.00029)	(\$0.00029)	
(10) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(13) Arrearage Management Adjustment Factor	\$0.00010	\$0.00010	
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00711	\$0.00711	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00068	\$0.00068	
(17) Transmission Demand Charge	\$4.47	\$4.47	Transmission Demand Charge
(18) Base Transmission Charge	\$0.01166	\$0.01166	
(19) Transmission Adjustment Factor	(\$0.00245)	(\$0.00245)	Transmission Adjustment
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(21) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(22) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(23) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(24) Standard Offer Service Base Charge	\$0.06808	\$0.06808	
(25) SOS Adjustment Factor	\$0.00138	\$0.00138	Supply Services Energy Charge
(26) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	
(27) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(28) Customer Charge	\$1,100.00	\$1,100.00	
(29) LH/EAP Enhancement Charge	\$0.80	\$0.80	
(30) RE Growth Program	\$192.78	\$192.78	
(31) Transmission Adjustment	\$0.00950	\$0.00950	
(32) Distribution Energy Charge	\$0.00799	\$0.00832	
(33) Distribution Demand Charge	\$5.26	\$5.46	
(34) Transmission Demand Charge	\$4.47	\$4.47	
(35) Transition Charge	(\$0.00114)	(\$0.00114)	
(36) Energy Efficiency Programs	\$0.01151	\$0.01151	
(37) Renewable Energy Distribution Charge	\$0.00779	\$0.00779	
(38) Supply Services Energy Charge	\$0		

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

July 25, 2019  
Date

**Docket No. 4770 - National Grid – Rate Application**  
**Service list updated 6/26/2019**

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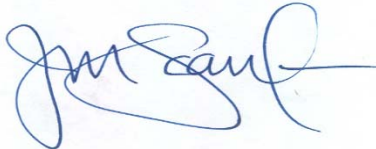
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The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



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Joanne M. Scanlon

July 25, 2019

Date

**Docket No. 4780 - National Grid – Power Sector Transformation Filing  
Service list updated 6/26/2019**

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