

May 31, 2019

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4770 – Application of The Narragansett Electric Company d/b/a National Grid for Approval of a Change in Electric and Gas Base Distribution Rates Electric Base Distribution Rates for Rate Year 2 – Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup>, I enclose for filing with the Public Utilities Commission (PUC) one original and nine copies of the Company's compliance filing consisting of Narragansett Electric's Summary of Retail Delivery Rates tariff, together with testimony and supporting schedules explaining and itemizing the change in revenue requirement effective September 1, 2019, submitted in accordance with Article II, Section C.3. of the Amended Settlement Agreement approved by the PUC on August 24, 2018, in the above-referenced docket.

Specifically, this compliance filing consists of the pre-filed joint direct testimony of Company Witnesses Melissa A. Little and Robin E. Pieri, together with the following supporting schedules:

- Schedule 1 – Narragansett Electric and Narragansett Gas Summary of Annual Revenue Requirements – Rate Years 1, 2, 3
- Schedule 2 – Narragansett Electric Summary of Revenue Increases in Rate Year 2
- Schedule 3 – Narragansett Electric Comparative Electric Income Statement – Rate Years 1 and 2
- Schedule 4 – Narragansett Electric Comparative Summary of Operations & Maintenance Expense – Rate Years 1 and 2
- Schedule 5 – Comparative Distribution Rate Base Calculation – Electric – Rate Years 1 and 2
- Schedule 6 – Narragansett Electric Comparative Summary of Power Sector Transformation Initiatives – Rate Years 1 and 2
- Schedule 7 – Narragansett Electric Illustrative Summary of Retail Delivery Rates, RIPUC No. 2095

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk  
Docket 4770 – Distribution Rates for Rate Year 2 – Compliance Filing  
May 31, 2019  
Page 2 of 2

Thank you very much for your time and attention to this matter. If you have any questions, please contact me at 781-907-2153.

Very truly yours,

A handwritten signature in blue ink that reads "Celia B. O'Brien". The signature is written in a cursive style.

Celia B. O'Brien

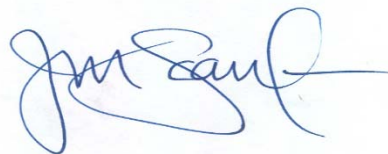
Enclosures

cc: Docket 4770 Service List  
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Christy Hetherington, Esq.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

May 31, 2019  
Date

**Docket No. 4770 - National Grid – Rate Application**  
**Service list updated 5/14/2019**

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The Narragansett Electric Company  
d/b/a National Grid

INVESTIGATION AS TO THE  
PROPRIETY OF PROPOSED TARIFF  
CHANGES

Electric Base Distribution Rates  
for Rate Year 2

Compliance Filing

May 31, 2019

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 4770

Submitted by:

nationalgrid



THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Base Distribution Rates for Rate Year 2  
Witnesses: Little and Pieri

**PRE-FILED JOINT DIRECT TESTIMONY**

**OF**

**MELISSA A. LITTLE**

**AND**

**ROBIN E. PIERI**

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1 **I. Introduction**

2 **Melissa A. Little**

3 **Q. Please state your name and business address.**

4 A. My name is Melissa A. Little, and my business address is 40 Sylvan Road, Waltham,  
5 Massachusetts 02451.

6

7 **Q. By whom are you employed and in what capacity?**

8 A. I am Director, New England Revenue Requirements for National Grid USA Service  
9 Company, Inc. (Service Company), a subsidiary of National Grid USA (National Grid),  
10 in the New England Regulation and Pricing group of the Strategy and Regulation  
11 department of National Grid. My current duties include revenue requirement  
12 responsibilities for National Grid's gas and electric distribution activities in New  
13 England, including The Narragansett Electric Company d/b/a National Grid (the  
14 Company).

15

16 **Q. Please describe your educational background and work experience.**

17 A. In 2000, I received a Bachelor of Science degree in Accounting Information Systems  
18 from Bentley College (now Bentley University). In September 2000, I joined  
19 PricewaterhouseCoopers LLP in Boston, Massachusetts, where I worked as an associate  
20 in the Assurance practice. In November 2004, I joined National Grid as an Analyst in the  
21 General Accounting group. After the merger of National Grid and KeySpan Corporation

1 in 2007, I joined the Regulation and Pricing department as a Senior Analyst in the  
2 Regulatory Accounting function while also supporting the Revenue Requirement team  
3 for the Company's upstate New York affiliate, Niagara Mohawk Power Corporation. In  
4 July 2011, I joined the New England Revenue Requirement team and was promoted to  
5 Lead Specialist in the Regulation and Pricing department, where my duties included  
6 revenue requirement responsibilities for National Grid's gas and electric distribution  
7 activities in New England. In August 2017, I was promoted to my current position.  
8

9 **Q. Have you previously testified before the PUC?**

10 A. Yes. I have testified before the PUC on numerous occasions, including in support of the  
11 Company's revenue requirement for the Company's Application to Change Electric and  
12 Gas Base Distribution Rates in Docket No. 4770 and the proposed Power Sector  
13 Transformation (PST) Vision and Implementation Plan in Docket No. 4780. In addition,  
14 I have testified as the revenue requirement witness in numerous Gas and Electric  
15 Infrastructure, Safety, and Reliability Plan proceedings and in other matters before the  
16 PUC.  
17

18 **Robin E. Pieri**

19 **Q. Please state your name and business address.**

20 A. My name is Robin E. Pieri, and my business address is 40 Sylvan Road, Waltham,  
21 Massachusetts 02451.

1 **Q. By whom are you employed and in what capacity?**

2 A. I am a Senior Analyst for the Service Company on the New England Electric Pricing  
3 team in the New England Regulation and Pricing group of the Strategy and Regulation  
4 department of National Grid. New England Regulation and Pricing provides rate-related  
5 support to the Company.  
6

7 **Q. Please describe your educational background.**

8 A. In 1998, I graduated from the University of Massachusetts in Lowell, Massachusetts with  
9 a Bachelor of Psychology degree.  
10

11 **Q. Please describe your professional experience.**

12 A. For approximately fifteen years before joining National Grid, I was employed by  
13 Advantage Resourcing America (Advantage) as a Senior Financial Analyst, responsible  
14 for budgeting, forecasting, and analysis for numerous Advantage business units around  
15 the world, as well as Advantage's Corporate Division. Prior to my employment at  
16 Advantage, I held various positions in accounting and finance. I began my employment  
17 with National Grid as a Senior Analyst in New England Electric Pricing in March 2015.  
18

19 **Q. Have you previously testified before the PUC?**

20 A. Yes, for the last three years I have submitted pre-filed testimony before the PUC in the  
21 Company's Revenue Decoupling Mechanism (RDM) Filings in Docket Nos. 4617, 4699,

1 and 4824, and its most recent RDM Filing submitted on May 24, 2019 (Docket No. 4953).

2 I also submitted pre-filed testimony in the Company-Owned LED Streetlighting Offering  
3 in Docket No. 4628. Additionally, I have appeared before the PUC at the evidentiary  
4 hearings regarding the Arrearage Management Program (Docket No. 4651) and the Storm  
5 Fund Replenishment Factor (Docket No. 4686), and most recently in the 2019 Electric  
6 Annual Retail Rate Filing (Docket No. 4930).

7  
8 **Q. What is the purpose of your testimony?**

9 A. The Company is submitting to the PUC Narragansett Electric's Summary of Retail  
10 Delivery Rates tariff, together with testimony and supporting schedules explaining and  
11 itemizing the change in revenue requirement effective September 1, 2019, in compliance  
12 with Article II, Section C.3. of the Amended Settlement Agreement in Docket No. 4770  
13 under the multi-year electric distribution rate plan approved by the PUC on August 24,  
14 2018.

15  
16 **Q. Are you sponsoring any schedules attached to your testimony?**

17 A. Yes, we are sponsoring the following Schedules:

- 18 • Schedule 1 – Narragansett Electric and Narragansett Gas Summary of  
19 Annual Revenue Requirements – Rate Years 1, 2, 3  
20 ○ This schedule provides updated Rate Year 2 revenue requirement and  
21 incremental revenue, approved revenue requirement and incremental  
22 revenue (per the August 16, 2018 Compliance Filing<sup>1</sup>), and the  
23 differential.

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<sup>1</sup> The Company's August 16, 2018 compliance filing in this docket is referred to as the "August 16, 2018 Compliance Filing."

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- Schedule 2 – Narragansett Electric Summary of Revenue Increase in Rate Year 2
    - This schedule consists of information presented in Compliance Attachment 1, at Page 5 of the August 16, 2018 Compliance Filing (Book 1 of 7, Bates Page 119) that has been updated to reflect the PUC’s May 17, 2019 decision on the Company’s excess accumulated deferred income tax (ADIT) true-up filing.
  
  - Schedule 3 – Narragansett Electric Comparative Electric Income Statement – Rate Years 1 and 2
    - This schedule consists of information presented in Second Compliance Attachment 2, Schedule 1-ELEC, at Page 1 in Column (g) and Page 2 in Column (e) of the May 30, 2019 Second Compliance Filing.<sup>2</sup>
  
  - Schedule 4 – Narragansett Electric Comparative Summary of Operations & Maintenance Expense – Rate Years 1 and 2
    - This schedule consists of information presented in Compliance Attachment 2, Schedule 3 at Page 3 of the August 16, 2018 Compliance Filing (Book 1 of 7, Bates Page 144) that has been updated to reflect the PUC’s May 17, 2019 decision on the Company’s excess ADIT true-up filing (see Line 6 on Page 3).
  
  - Schedule 5 – Comparative Distribution Rate Base Calculation – Electric – Rate Years 1 and 2
    - This schedule consists of information presented in Compliance Attachment 2, Schedule 11-ELEC at Page 1 of the August 16, 2018 Compliance Filing (Book 1 of 7, Bates Page 215) that has been updated to reflect the PUC’s May 17, 2019 decision on the Company’s excess ADIT true-up filing (see Lines 12 and 19 on Page 1).
  
  - Schedule 6 – Narragansett Electric Comparative Summary of Power Sector Transformation Initiatives – Rate Years 1 and 2
    - This schedule consists of the same information (without change) that is presented in Compliance Attachment 4 of the August 16, 2018 Compliance Filing (Book 5 of 7, Bates Page 2).

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<sup>2</sup> The Company’s second excess ADIT compliance filing submitted to the PUC on May 30, 2019, in this docket is referred to as the “May 30, 2019 Second Compliance Filing.”

- 1           • Schedule 7 – Narragansett Electric Illustrative Summary of Retail Delivery Rates,  
2           RIPUC No. 2095  
3

4 **II. Overview of Narragansett Electric’s Multi-Year Revenue Increase**

5 **Q. Please provide an overview of the multi-year revenue increase based on the**  
6 **Company’s revenue requirements approved by the PUC in Docket No. 4770.**

7 A. On August 24, 2018, the PUC approved the Company’s revenue requirements for  
8 Narragansett Electric for Rate Year 1, Rate Year 2, and Rate Year 3 contained in the  
9 Company’s August 16, 2018 Compliance Filing (see Compliance Attachment 1  
10 (Book 1 of 7)).  
11

12 **Q. Have the Company’s revenue requirements for Narragansett Electric changed since**  
13 **the PUC approved the August 16, 2018 Compliance Filing?**

14 A. Yes, they have. As a result of the PUC’s May 17, 2019 ruling on the Company’s  
15 March 1, 2019 excess ADIT true-up compliance filing, the revenue requirements for  
16 Narragansett Electric for the three-year rate plan changed, as reflected in the Company’s  
17 May 30, 2019 Second Compliance Filing.  
18

19 **Q. Were any changes to the Rate Year 2 revenue requirement anticipated at the time**  
20 **the August 16, 2018 Compliance Filing was submitted?**

21 A. In addition to the excess ADIT true-up discussed above, the Amended Settlement  
22 Agreement at Article II, Section C.15.e. and Section C.16.c. provides for a base



1 distribution rate re-opener for recoveries associated with the Company's Advanced  
2 Metering Functionality (AMF) and Grid Modernization plans. As of the date of this  
3 filing, the Company has not submitted its AMF and Grid Modernization proposals to the  
4 PUC.

5  
6 **Q. Are there any other changes to the Narragansett Electric revenue requirements**  
7 **presented in this filing you are submitting to the PUC today?**

8 A. No. The Rate Year 1 and Rate Year 2 electric revenue requirements presented in this  
9 filing at Schedules 1 through 6 are the same as those contained in the May 30, 2019  
10 Second Compliance Filing.

11  
12 **Q. Are base distribution rates for Narragansett Electric changing for Rate Year 2 and**  
13 **Rate Year 3 based on the updated revenue requirements presented in the May 30,**  
14 **2019 Second Compliance Filing?**

15 A. No, they are not. Because the change in each rate year's revenue requirement was too  
16 small to warrant a change in base distribution rates, in its rebuttal testimony filed in  
17 connection with its excess ADIT true-up filing, the Company proposed not to change  
18 Rate Year 2 and Rate Year 3 base distribution rates. Rather, the Company proposed to  
19 reflect the updated revenue requirements that include the excess ADIT differential in  
20 Narragansett Electric's annual RDM reconciliation filings through the amount of the  
21

1 Annual Target Revenue (ATR) for the applicable period, which the PUC approved on  
2 May 17, 2019. Therefore, there is no change to electric base distribution rates in  
3 Rate Year 2 in this compliance filing related to excess ADIT.  
4

5 **Q. In this filing, are the Company's electric base distribution rates effective**  
6 **September 1, 2019 the same as those originally authorized by the PUC when it**  
7 **approved the Company's August 16, 2018 Compliance Filing?**

8 A. Yes, they are. As discussed above, pursuant to the Company's May 30, 2019 Second  
9 Compliance Filing reflecting the PUC's May 17, 2019 Open Meeting rulings on the  
10 amortization of excess ADIT, the Company's base distribution rates for Narragansett  
11 Electric contained in its August 16, 2018 Compliance Filing for Rate Year 2 go into  
12 effect on September 1, 2019, and any difference in the electric revenue requirements  
13 between the Company's May 30, 2019 Second Compliance Filing and August 16, 2018  
14 Compliance Filing is reflected in the ATR as defined in the Company's Revenue  
15 Decoupling Mechanism Provision, RIPUC No. 2218.  
16

17 **III. Implementation of Rate Change**

18 **Q. On what date will the Company's Rate Year 2 electric base distribution rates go into**  
19 **effect?**

20 A. The Company's Rate Year 2 electric base distribution rates will go into effect for usage  
21 on and after September 1, 2019, and will remain in effect through August 31, 2020.  
22

1 **Q. Is the Company including a Summary of Retail Delivery Rates tariff in this filing?**

2 A. Yes, it is. The Summary of Retail Delivery Rates tariff is included in this filing as  
3 Schedule 7. Please note that this tariff is illustrative as certain other rates currently in  
4 effect will change effective July 1, 2019, and these proposed rate changes are before the  
5 PUC pending approval. Therefore, after implementing the July 1, 2019 rate changes  
6 approved by the PUC, the Company will supplement this compliance filing by providing  
7 an updated Summary of Retail Delivery Rates tariff to the PUC for its review and  
8 approval.

9

10 **Q. Is the Company including bill impacts in this filing?**

11 A. No, the Company is not including bill impacts showing the impact of the proposed  
12 September 1, 2019 electric base distribution rates at this time. As noted above, the  
13 Company has four proposals before the PUC that would take effect on July 1, 2019 (the  
14 RDM Adjustment Factor, the Arrearage Management Adjustment Factor, the Low  
15 Income Discount Recovery Factor, and the Long Term Contracting for Renewable  
16 Energy Recovery Factor). The Company will provide bill impacts based on rates in  
17 effect July 1, 2019, and the proposed base distribution rates in the supplemental filing  
18 discussed above.

19

20 **IV. Conclusion**

21 **Q. Does this conclude your testimony?**

22 A. Yes, it does.

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Distribution Rate Changes for Rate Year 2  
Witnesses: Little and Pieri

Schedule 1  
Narragansett Electric and Narragansett Gas Summary of Annual Revenue Requirements  
Rate Years 1, 2, 3

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Annual Revenue Requirement  
Revenue Increases  
(\$ million)

<b>Incremental Revenue</b>	<u>Rate Year 2 Compliance Filing</u>		
	Narragansett	Narragansett	
Base case	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Rate Year 1	\$12.1	\$5.6	\$17.7
Rate Year 2	\$3.7	\$5.7	\$9.4
Rate Year 3	<u>\$2.4</u>	<u>\$3.3</u>	<u>\$5.7</u>
Subtotal	\$18.2	\$14.6	\$32.8
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$6.6	\$1.9	\$8.5
Rate Year 3	<u>\$1.9</u>	<u>\$0.6</u>	<u>\$2.5</u>
Subtotal - PST	\$10.6	\$2.5	\$13.1
Base Case plus PST			
Rate Year 1	\$14.2	\$5.6	\$19.8
Rate Year 2	\$10.3	\$7.6	\$17.9
Rate Year 3	<u>\$4.3</u>	<u>\$3.9</u>	<u>\$8.2</u>
TOTAL	<u>\$28.8</u>	<u>\$17.1</u>	<u>\$45.9</u>

<b>Revenue Requirement</b>	Narragansett		
	Narragansett	Narragansett	
Base case	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Rate Year 1	\$291.2	\$218.4	\$509.6
Rate Year 2	\$294.9	\$224.1	\$519.0
Rate Year 3	<u>\$297.3</u>	<u>\$227.4</u>	<u>\$524.7</u>
Subtotal	\$883.4	\$669.9	\$1,553.3
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$8.7	\$1.9	\$10.6
Rate Year 3	<u>\$10.6</u>	<u>\$2.5</u>	<u>\$13.1</u>
Subtotal - PST	\$21.4	\$4.4	\$25.8
Base Case plus PST			
Rate Year 1	\$293.3	\$218.4	\$511.7
Rate Year 2	\$303.6	\$226.0	\$529.6
Rate Year 3	<u>\$307.9</u>	<u>\$229.9</u>	<u>\$537.8</u>
TOTAL	<u>\$904.8</u>	<u>\$674.3</u>	<u>\$1,579.1</u>

Notes:

Agrees to the Company's May 30, 2019 Second Compliance filing at Second Compliance Attachment 1.

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Annual Revenue Requirement  
Revenue Increases  
(\$ million)

<b>Incremental Revenue</b>	<u>August 16, 2018 Compliance filing</u>		
	Narragansett	Narragansett	
Base case	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Rate Year 1	\$12.0	\$5.8	\$17.8
Rate Year 2	\$3.9	\$5.7	\$9.6
Rate Year 3	<u>\$2.5</u>	<u>\$3.4</u>	<u>\$5.9</u>
Subtotal	\$18.4	\$14.9	\$33.3
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$6.6	\$1.9	\$8.4
Rate Year 3	<u>\$1.9</u>	<u>\$0.6</u>	<u>\$2.5</u>
Subtotal - PST	\$10.6	\$2.5	\$13.0
Base Case plus PST			
Rate Year 1	\$14.1	\$5.8	\$19.9
Rate Year 2	\$10.5	\$7.6	\$18.0
Rate Year 3	<u>\$4.3</u>	<u>\$4.0</u>	<u>\$8.4</u>
TOTAL	<u>\$28.9</u>	<u>\$17.4</u>	<u>\$46.3</u>

<b>Revenue Requirement</b>	Narragansett    Narragansett		
	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Base case			
Rate Year 1	\$291.1	\$218.6	\$509.7
Rate Year 2	\$295.0	\$224.3	\$519.3
Rate Year 3	<u>\$297.5</u>	<u>\$227.7</u>	<u>\$525.2</u>
Subtotal	\$883.6	\$670.6	\$1,554.2
Power Sector Transformation (PST)			
Rate Year 1	\$2.1	\$0.0	\$2.1
Rate Year 2	\$8.7	\$1.9	\$10.6
Rate Year 3	<u>\$10.6</u>	<u>\$2.5</u>	<u>\$13.0</u>
Subtotal - PST	\$21.3	\$4.4	\$25.7
Base Case plus PST			
Rate Year 1	\$293.2	\$218.6	\$511.8
Rate Year 2	\$303.6	\$226.2	\$529.9
Rate Year 3	<u>\$308.0</u>	<u>\$230.2</u>	<u>\$538.2</u>
TOTAL	<u>\$904.9</u>	<u>\$675.0</u>	<u>\$1,579.9</u>

The Narragansett Electric Company  
d/b/a National Grid  
Summary of Annual Revenue Requirement  
Revenue Increases  
(\$ million)

<b>Incremental Revenue</b>	<u>Increase/(Decrease)</u>		
	Narragansett	Narragansett	
Base case	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.2)	(\$0.0)	(\$0.2)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.1)</u>	<u>(\$0.2)</u>
Subtotal	(\$0.3)	(\$0.2)	(\$0.5)
Power Sector Transformation (PST)			
Rate Year 1	\$0.0	\$0.0	\$0.0
Rate Year 2	\$0.0	\$0.0	\$0.0
Rate Year 3	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
Subtotal - PST	\$0.0	\$0.0	\$0.0
Base Case plus PST			
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.2)	(\$0.0)	(\$0.2)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.1)</u>	<u>(\$0.2)</u>
TOTAL	<u>(\$0.3)</u>	<u>(\$0.2)</u>	<u>(\$0.5)</u>

<b>Revenue Requirement</b>	Narragansett    Narragansett		
	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Base case			
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.1)	(\$0.2)	(\$0.3)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.3)</u>	<u>(\$0.5)</u>
Subtotal	(\$0.2)	(\$0.7)	(\$0.9)
Power Sector Transformation (PST)			
Rate Year 1	\$0.0	\$0.0	\$0.0
Rate Year 2	\$0.0	\$0.0	\$0.0
Rate Year 3	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
Subtotal - PST	\$0.0	\$0.0	\$0.0
Base Case plus PST			
Rate Year 1	\$0.1	(\$0.2)	(\$0.1)
Rate Year 2	(\$0.1)	(\$0.2)	(\$0.3)
Rate Year 3	<u>(\$0.2)</u>	<u>(\$0.3)</u>	<u>(\$0.5)</u>
TOTAL	<u>(\$0.2)</u>	<u>(\$0.7)</u>	<u>(\$0.9)</u>

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Distribution Rate Changes for Rate Year 2  
Witnesses: Little and Pieri

Schedule 2

Narragansett Electric Summary of Revenue Increase in Rate Year 2



**The Narragansett Electric Company d/b/a National Grid**  
**Summary of Revenue Increase in Rate Year 2**  
**Electric**

		Adjustments to Reflect Conditions in Rate Year 2 <hr/> Electric <hr/> (a)
	<u>Operation &amp; Maintenance Expenses:</u>	
1	Labor and related benefits	\$2,174,993
2	Service Company Rents	\$380,409
3	All other O&M expenses	(\$18,718)
4	Total Operation & Maintenance expense	<hr/> \$2,536,683
5		
6	Incremental Depreciation & Amortization	\$879,921
7	Incremental Taxes Other than Income taxes	\$120,968
8	Incremental Interest on Customer Deposits	\$172,340
9	Decrease in income tax expense	(\$12,298)
10	Return on incremental Rate Base	<hr/> \$6,700
11	<b>Revenue Deficiency</b>	<hr/> <hr/> <b>\$3,704,314</b>

Notes:

- 1-3 Per Schedule 4
- 4 Sum of Lines 1 through 3
- 6-9 Per Schedule 3
- 10 Increase in rate base per Schedule 5, Line 24 \* approved 6.97% weighted average cost of capital
- 11 Sum of Lines 4 through 10; agrees to Schedule 3, Line 1

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Distribution Rate Changes for Rate Year 2  
Witnesses: Little and Pieri

Schedule 3  
Narragansett Electric Comparative Electric Income Statement  
Rate Years 1 and 2

The Narragansett Electric Company d/b/a National Grid  
Comparative Electric Income Statement  
For the Rate Years Ending August 31, 2019 and August 31, 2020

	Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Increase/ (Decrease)
	(a)	(b)	(c)=(b)-(a)
1 Revenues	\$291,188,372	\$294,892,686	\$3,704,314
2			
3 Purchased Power & Other Reconciling Expense	\$0	\$0	\$0
4			
5 Net Distribution Revenues	\$291,188,372	\$294,892,686	\$3,704,314
6			
7 Operation & Maintenance Expenses	\$148,380,053	\$150,916,736	\$2,536,683
8			
9 Amortization of Regulatory Deferrals	\$471,908	\$471,908	\$0
10			
11 Amortization of Utility Plant	\$0	\$0	\$0
12			
13 Depreciation	\$50,128,332	\$51,008,253	\$879,921
14			
15 Municipal Taxes	\$30,530,258	\$30,530,258	\$0
16			
17 Payroll Taxes	\$4,154,522	\$4,263,404	\$108,881
18			
19 Gross Receipts Taxes	\$0	\$0	\$0
20			
21 Other Taxes	\$454,406	\$466,493	\$12,087
22			
23 Interest on Customer Deposits	\$132,127	\$304,467	\$172,340
24			
25 Total Operating Revenue Deductions	\$234,251,607	\$237,961,519	\$3,709,913
26			
27 Operating Income Before Income Taxes	\$56,936,765	\$56,931,167	(\$5,598)
28			
29 Income Taxes	\$6,160,307	\$6,148,009	(\$12,298)
30			
31 Operating Income After Income Taxes	\$50,776,458	\$50,783,158	\$6,700
32			
33 Rate Base	\$728,500,109	\$728,596,238	\$96,129

Notes:

Columns (a) & (b) : per the Company's Second Compliance filing dated May 30, 2019 at Second Compliance Filing Attachment 2, Schedule 1-ELEC, which reflects the PUC's May 17, 2019 Open Meeting decision on the Company's excess accumulated deferred income taxes.

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Distribution Rate Changes for Rate Year 2  
Witnesses: Little and Pieri

Schedule 4  
Narragansett Electric Comparative Summary of Operations & Maintenance Expense  
Rate Years 1 and 2

The Narragansett Electric Company d/b/a National Grid  
Comparative Summary of Operations & Maintenance expense  
Operation & Maintenance Expense Summary - ELECTRIC

		Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Increase/ (Decrease)
Operation & Maintenance Expenses:		(a)	(b)	(c)=(b)-(a)
	Schedule Reference			
1	Labor	\$50,809,286	\$52,633,681	\$1,824,395
2	Health Care	\$6,391,424	\$6,620,876	\$229,452
3	Group Life Insurance	\$560,647	\$595,688	\$35,040
4	Thrift Plan	\$2,398,472	\$2,484,577	\$86,105
5	FAS 112 / ASC 712	(\$0)	(\$0)	\$0
6	Service Company Rents	\$10,736,163	\$11,116,572	\$380,409
7	Joint Facilities	\$1,176,621	\$1,207,920	\$31,298
8	Uninsured Claims	\$1,840,172	\$1,889,121	\$48,949
9	Insurance Premium	\$2,090,894	\$2,146,512	\$55,618
10	Regulatory Assessment Fees	\$4,286,454	\$4,286,454	\$0
11	Uncollectible Accounts	\$4,122,270	\$4,279,874	\$157,604
12	Postage	\$2,557,424	\$2,625,451	\$68,027
13	Strike Contingency	\$8,573	\$8,801	\$228
14	Environmental Response Fund	\$3,078,000	\$3,078,000	\$0
15	Paperless Bill Credit	\$551,281	\$551,281	\$0
16	PBOP	\$4,815,932	\$4,815,932	\$0
17	Pension	\$6,000,874	\$4,842,582	(\$1,158,292)
18	Energy Efficiency Program	\$0	\$0	\$0
19	Other Operating and Maintenance Expenses	\$37,880,827	\$38,881,018	\$1,000,191
20	Storm Cost Recovery	\$7,023,726	\$7,023,726	\$0
21	Gas Commodity OM	\$0	\$0	\$0
22	NEP IFA Credit	\$0	\$0	\$0
23	Wheeling	\$0	\$0	\$0
24	Energy Innovation Hub	\$186,193	\$153,798	(\$32,395)
25	Gas Business Enablement	\$482,041	\$511,352	\$29,312
26	Electric Operations	\$611,550	\$572,000	(\$39,550)
27	Gas Operations	\$0	\$0	\$0
28	Customer Affordability Program	\$613,623	\$543,256	(\$70,367)
29	Sub Total	\$148,222,449	\$150,868,473	\$2,646,024
30				
31	Purchased Power/ Purchased Gas	\$0	\$0	\$0
32				
33	Sub Total	\$148,222,449	\$150,868,473	\$2,646,024
34				
35	Uncollectible Expense on Revenue Increase	\$157,604	\$48,263	(\$109,341)
36	TOTAL	\$148,380,053	\$150,916,736	\$2,536,683

Notes:

Lines 1 - 5, 7- 28 : no change to expense levels included in the Company's August 16, 2018 compliance filing in this docket and approved on August 24, 2018.

Line 6 : revised in accordance with the PUC's May 17, 2019 Open Meeting decision on the Company's excess accumulated deferred income taxes.

	Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Increase/ (Decrease)
<u>Service Company Rents</u>			
Service Company Rents per August 16, 2018 compliance filing	\$13,117,011	\$13,497,420	\$380,409
Reduction to Service Co Excess ADIT	(\$2,380,848)	(\$2,380,848)	\$0
Service Company Rents - revised (Line 6)	\$10,736,163	\$11,116,572	\$380,409

Lines 33 - 36: per Company's Second Compliance filing dated May 30, 2019 at Second Compliance Attachment 2, Schedule 1-ELEC, Page 1 Line 7 and Page 2 Line 7, which reflects the PUC's May 17, 2019 Open Meeting decision on the Company's excess accumulated deferred income tax.

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Distribution Rate Changes for Rate Year 2  
Witnesses: Little and Pieri

Schedule 5  
Comparative Distribution Rate Base Calculation – Electric  
Rate Years 1 and 2

The Narragansett Electric Company d/b/a National Grid  
Comparative Distribution Rate Base Calculation - Electric  
For the Rate Years Ending August 31, 2019 and August 31, 2020

Description	Rate Year Ending August 31, 2019 (a)	Rate Year Ending August 31, 2020 (b)	Increase/ (Decrease) (c)=(b)-(a)
1 Utility Plant In Service	\$1,601,539,723	\$1,602,539,723	\$1,000,000
2			
3 Property Held for Future Use	\$2,496,405	\$2,496,405	\$0
4 Less: Contribution in Aid of Construction	\$2,756	\$2,756	\$0
5 Less: Accumulated Depreciation	\$688,355,184	\$688,470,384	\$115,200
6			
7 Net Plant	<u>\$915,678,188</u>	<u>\$916,562,988</u>	<u>\$884,800</u>
8			
9 Materials and Supplies	\$3,493,676	\$3,403,498	(\$90,178)
10 Prepayments	\$0	\$0	(\$0)
11 Loss on Reacquired Debt	\$1,401,214	\$1,244,585	(\$156,630)
12 Cash Working Capital	\$17,907,883	\$17,907,883	\$0
13 Unamortized Interest Rate Lock	\$1,638,006	\$1,237,463	(\$400,543)
14 Unamortized Debt Issuance Costs \$550M	\$901,943	\$795,916	(\$106,027)
15 Unamortized Debt Issuance Costs \$250M	\$866,236	\$826,723	(\$39,513)
16 Unamortized Debt Issuance Costs \$350M	\$577,476	\$511,041	(\$66,435)
17 Subtotal	<u>\$26,786,435</u>	<u>\$25,927,109</u>	<u>(\$859,327)</u>
18			
19 Accumulated Deferred FIT	\$204,535,873	\$204,372,917	(\$162,956)
20 Accumulated Deferred FIT -Loss on Reacquired Debt	\$540,073	\$509,711	(\$30,362)
21 Customer Deposits	\$8,888,568	\$9,011,230	\$122,662
22 Subtotal	<u>\$213,964,514</u>	<u>\$213,893,858</u>	<u>(\$70,656)</u>
23			
24 Rate Base	<u>\$728,500,109</u>	<u>\$728,596,238</u>	<u>\$96,129</u>
	Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Increase/ (Decrease)
25 Total Rate Base	<u>\$729,509,971</u>	<u>\$731,597,435</u>	<u>\$2,087,464</u>
26 Increase in ADIT due to reduction in Excess ADIT amortization	(\$995,668)	(\$2,987,003)	(\$1,991,335)
27 Flow-through impact to cash working capital	(\$14,194)	(\$14,194)	\$0
28 Total Rate Base - revised (Line 24)	<u>\$728,500,109</u>	<u>\$728,596,238</u>	<u>\$96,129</u>

Notes:

Columns (a) & (b) : per the Company's Rebuttal filing dated April 19, 2019 to its March 1, 2019 Supplemental Compliance filing in this docket regarding the Excess Accumulated Deferred Income Tax true-up at Rebuttal Attachment 1, Page 3, Columns (a) & (b)

Lines 1- 11, 13- 16, 20-21 : no change in rate base levels included in the Company's August 16, 2018 compliance filing in this docket and approved on August 24, 2018.

Lines 12, 19, 26 & 27: per the Company's Rebuttal filing dated April 19, 2019 to its March 1, 2019 Supplemental Compliance filing in this docket regarding the Excess Accumulated Deferred Income Tax true-up at Rebuttal Attachment 1, Page 3, Lines 12 and 19

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Distribution Rate Changes for Rate Year 2  
Witnesses: Little and Pieri

Schedule 6  
Narragansett Electric Comparative Summary of Power Sector Transformation Initiatives  
Rate Years 1 and 2



The Narragansett Electric Company  
d/b/a National Grid  
Power Sector Transformation (PST)  
Comparative Summary of Power Sector Transformation initiatives  
For the Rate Years Ending August 31, 2019 and August 31, 2020

		<u>Per August 16, 2018 Compliance Filing</u>		
		Rate Year Ending August 31, 2019	Rate Year Ending August 31, 2020	Increase/ (Decrease)
		(a)	(b)	(c)=(b)-(a)
Grid Mod - Electric (Appendix 4):				
1	AMI Business Case	\$666,667	\$666,667	\$0
2	System Data Portal	\$466,667	\$700,000	\$233,333
3	GIS Enhancement (IS)	\$142,333	\$142,333	\$0
4	GIS Enhancement (BR)	\$0	\$1,028,000	\$1,028,000
5	DSCADA/ADMS	\$0	\$436,000	\$436,000
Other Grid Mod:				
6	RTU Separation	\$0	\$184,147	\$184,147
7	Enterprise Service Bus	\$0	\$402,346	\$402,346
8	Data Lake	\$0	\$434,337	\$434,337
9	PI Historian	\$0	\$538,044	\$538,044
10	Advanced Analytics	\$0	\$819,352	\$819,352
11	Telecommunications	\$0	\$445,100	\$445,100
12	Cybersecurity	\$0	\$1,460,584	\$1,460,584
13	Subtotal - Other Grid Mod	\$0	\$4,283,910	\$4,283,910
14	Subtotal - Grid Mod Electric	\$1,275,667	\$7,256,910	\$5,981,243
Special Sector Programs (Appendix 5):				
15	Electric Transportation	\$681,300	\$1,151,751	\$470,451
16	Electric Heat	\$0	\$0	\$0
17	Strategic Electrification Education Fund	\$7,500	\$11,250	\$3,750
18	Energy Storage	\$112,856	\$259,668	\$146,812
19	Subtotal SSP	\$801,656	\$1,422,669	\$621,013
20	<b>Total Electric</b>	<b>\$2,077,323</b>	<b>\$8,679,579</b>	<b>\$6,602,256</b>
Grid Mod - Gas (Appendix 4):				
Other Grid Mod:				
21	RTU Separation	\$0	\$0	\$0
22	Enterprise Service Bus	\$0	\$218,654	\$218,654
23	Data Lake	\$0	\$236,039	\$236,039
24	PI Historian	\$0	\$0	\$0
25	Advanced Analytics	\$0	\$445,275	\$445,275
26	Telecommunications	\$0	\$241,889	\$241,889
27	Cybersecurity	\$0	\$793,752	\$793,752
28	<b>Total Gas</b>	<b>\$0</b>	<b>\$1,935,609</b>	<b>\$1,935,609</b>
29	<b>Total Gas and Electric</b>	<b>\$2,077,323</b>	<b>\$10,615,188</b>	<b>\$8,537,865</b>

Notes:

Columns (a) & (b) - No change to the PST revenue requirements included in the Company's August 16, 2018 compliance filing in this docket and approved on August 24, 2018.

THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC Docket No. 4770  
In Re: Electric Distribution Rate Changes for Rate Year 2  
Witnesses: Little and Pieri

Schedule 7

Narragansett Electric Illustrative Summary of Retail Delivery Rates, RIPUC No. 2095

In Re: Electric Distribution Rate Changes for Rate Year 2

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution	Operation & Maintenance Exp. Charge	O&M Reconciliation Factor	Costs Factor	Costs Reconciliation Factor	RDM Adj. Factor	Precision Adjustment Factor	System Fund Replacement Factor	Average Metering Adjustment Factor	Low-voltage Recovery Factor	Billing Distribution Charge	Net Metering Charge	Legs, Taps, Contracting	Renewable Distribution Charge	BE Growth Charge	LIREAP Enhancement Charge	Base Transmission Charge	Transmission (Unallocable) Factor	Transmission Adjustment	Base Transmission Charge	Total Transmission Charge	Rate Transition Charge Adj.	Total Transition Charge	Energy Program Charge	Total Delivery Charges	
A-16 Basic Residential Rate RIPUC No. 2183	Customer Charge AWB Charge Effective Date	\$6.00 \$0.0496 9/1/19	\$0.0024 9/1/19	(\$0.0002) 9/1/19	\$0.0016 4/1/19	(\$0.00055) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$6.00 \$0.0362 9/1/18	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$1.60 10/1/18	\$0.80 1/1/19	\$0.0034 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$8.40 \$0.00999 9/1/19	
A-60 Low Income Rate RIPUC No. 2184	Customer Charge AWB Charge Effective Date	\$0.0496 9/1/19	\$0.0024 9/1/19	(\$0.0002) 9/1/19	\$0.0016 4/1/19	(\$0.00055) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$4.00 \$0.0210 9/1/18	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$1.60 10/1/18	\$0.80 1/1/19	\$0.0034 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$6.40 \$0.00947 9/1/19	
B-32 Demand-Based Service Rate RIPUC No. 2185	Customer Charge Backlog Service Charge - AW > 200 only Supplemental Service Charge - AW > 200 only AW Charge (all kW) High Voltage Delivery Add'l Discount (69kV) Second Fossil Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$1,000.00 \$0.27 \$0.75 \$5.20 \$0.00418 \$4.21 \$0.32 -1.0%	\$0.04 \$0.0079 9/1/19	(\$0.0002) 9/1/19	\$0.0020 4/1/19	(\$0.00029) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$1,000.00 \$0.83 \$5.46 \$0.0069 (\$4.21) \$4.21 \$0.32 -1.0%	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$192.78 10/1/18	\$0.80 1/1/19	\$4.47 \$0.00950 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$1,203.58 \$0.83 \$5.46 \$4.47 \$0.00950 (\$4.21) \$4.21 \$0.32 -1.0%	
C-06 Small C&I Rate RIPUC No. 2186	Customer Charge Unmetered Charge AWB Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$1,000 \$8.75 \$0.0400 \$1.85 9/1/19	\$0.0029 4/1/19	(\$0.0002) 9/1/19	\$0.0011 4/1/19	(\$0.00052) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$10.00 \$0.875 \$0.0259 \$1.85	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$2.50 10/1/18	\$0.80 1/1/19	\$0.0047 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$13.30 \$12.05 \$0.09539 \$1.85	
G-02 General C&I Rate RIPUC No. 2187	Customer Charge AWB Charge Minimum Demand Charge (effective 1/1/13) AW Charge High Voltage Delivery Add'l Discount (69kV) Second Fossil Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$145.00 \$5.20 \$6.25 \$0.0045 (\$0.32) \$0.32 -1.0%	\$0.0156 4/1/19	(\$0.0002) 9/1/19	\$0.0020 4/1/19	(\$0.00029) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$145.00 \$0.27 \$0.27 \$0.0069 (\$0.32) \$0.32 -1.0%	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$23.40 10/1/18	\$0.80 1/1/19	\$4.37 \$0.00702 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$109.20 \$7.02 \$4.37 \$0.00678 (\$0.32) \$0.32 -1.0%	
G-32 Large Demand Rate RIPUC No. 2188	Customer Charge AW Charge - in excess of 200 kW Minimum Demand Charge (effective 1/1/13) AW Charge High Voltage Delivery Add'l Discount (69kV) Second Fossil Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$1,000.00 \$5.20 \$5.20 \$0.00418 (\$0.32) \$0.32 -1.0%	\$0.0079 9/1/19	(\$0.0002) 9/1/19	\$0.0020 4/1/19	(\$0.00029) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$1,000.00 \$0.26 \$0.26 \$0.0069 (\$0.32) \$0.32 -1.0%	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$192.78 10/1/18	\$0.80 1/1/19	\$4.47 \$0.00950 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$1,293.58 \$5.46 \$5.46 \$4.47 \$0.00950 (\$0.32) \$0.32 -1.0%	
S-01 State Population Rate RIPUC No. 2194	Customer Charge AWB Charge Effective Date	\$21,000.00 \$0.00541 9/1/19	\$0.0025 4/1/19	(\$0.0002) 9/1/19	\$0.0007 4/1/19	(\$0.00207) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$21,000.00 \$0.0097 9/1/19	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$363.62 10/1/18	\$0.80 1/1/19	\$4.47 \$0.00950 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$21,364.42 \$4.47 \$0.00700 \$0.00151	
M-1 Private Power Delivery & Reliability Service Rate RIPUC No. 2189	Options A - fixed charges variable charges (transition and conversion charges billed on higher of fixed charges or kWhs times variable charges) Options B - fixed charge kWh charge Effective Date	\$4,135.00 9/1/19										\$4,135.00 9/1/19															
S-05 General Street and Area Lighting RIPUC No. 2190	Customer Charge AWB Charge Effective Date	\$0.0702 9/1/19	\$0.00947 4/1/19	(\$0.0002) 9/1/19	\$0.0023 4/1/19	(\$0.01550) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$0.00323 9/1/18	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$0.17 10/1/18	\$0.80 1/1/19	\$0.01577 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$0.00151 \$0.00783 9/1/19	
S-06 Downtown Street and Area Lighting RIPUC No. 2191	Customer Charge AWB Charge Effective Date	\$0.0702 9/1/19	\$0.00947 4/1/19	(\$0.0002) 9/1/19	\$0.0023 4/1/19	(\$0.01550) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$0.00323 9/1/18	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$0.17 10/1/18	\$0.80 1/1/19	\$0.01577 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$0.00151 \$0.00783 9/1/19	
S-10 Limited Service - Private Lighting RIPUC No. 2192	Customer Charge AWB Charge Effective Date	\$0.0702 9/1/19	\$0.00947 4/1/19	(\$0.0002) 9/1/19	\$0.0023 4/1/19	(\$0.01550) 10/1/18	\$0.00184 7/1/18	(\$0.0023) 10/1/18	\$0.00238 7/1/17	\$0.0002 7/1/18	\$0.00152 9/1/18	\$0.00323 9/1/18	\$0.00068 4/1/19	\$0.00678 4/1/19	\$0.00746 4/1/19	\$0.17 10/1/18	\$0.80 1/1/19	\$0.01577 4/1/19	(\$0.00093) 4/1/19	(\$0.00217) 4/1/19	(\$0.00093) 4/1/19	(\$0.00093) 4/1/19	(\$0.00014) 4/1/19	(\$0.00014) 4/1/19	(\$0.00151) 1/1/19	\$0.00151 \$0.00783 9/1/19	

Effective 9/1/2019  
Replaces RIPUC No. 2095 effective 7/1/18  
Issued: 5/3/2019

Column Descriptions:  
A - C per retail delivery tariffs  
D - G per Infrastructure, Safety and Reliability Provisions, RIPUC No. 2199  
H - I per Metering Provisions, RIPUC No. 2178  
J - K per Metering Provisions, RIPUC No. 2178 & 2175  
L - M per Metering Provisions, RIPUC No. 2178 & 2175  
N - Y per Metering Provisions, RIPUC No. 2178 & 2175  
P - Q per Metering Provisions, RIPUC No. 2178 & 2175  
R - per Renewable Energy Program Cost Recovery Provisions, RIPUC No. 2208  
S - per Renewable Energy Program Cost Recovery Provisions, RIPUC No. 2177  
T - per Residential Assistance Provisions, RIPUC No. 2210  
U - per Residential Assistance Provisions, RIPUC No. 2210

Footnote:  
S - per Transmission Cost Adjustment Provisions, RIPUC No. 2198  
T - per Transmission Cost Adjustment Provisions, RIPUC No. 2198  
U - per Transmission Cost Adjustment Provisions, RIPUC No. 2198  
V - per Transmission Cost Adjustment Provisions, RIPUC No. 2198  
W - per Transmission Cost Adjustment Provisions, RIPUC No. 2198  
X - per Transmission Cost Adjustment Provisions, RIPUC No. 2198  
Y - per Transmission Cost Adjustment Provisions, RIPUC No. 2198  
Z - per Energy Efficiency Program Provisions, RIPUC No. 2197, also includes \$0.00030 per kWh Renewable Energy Charge per F.L.G.L. § 39-2.1-2  
AA, Col M + Col P + Col Q + Col R + Col Y + Col Z

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
		<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Luminaires</u>				
	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$81.61	\$81.61	\$43.66
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$81.61	\$43.66
	<u>Mercury Vapor</u>				
	Roadway LUM MV RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 175W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$139.39	\$74.58
	LUM MV RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	LUM MV RWY 1000W	n/a	\$192.68	\$192.68	\$103.10
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$164.95	\$88.26
	High Voltage Delive LUM MV FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	LUM MV FLD 1000W	n/a	\$220.76	\$220.76	\$118.12
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$81.61	\$81.61	\$43.66
	LUM HPS RWY 70W	n/a	\$82.58	\$82.58	\$44.18
	LUM HPS RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM HPS RWY 150W	n/a	\$89.46	\$89.46	\$47.87
	LUM HPS RWY 250W	n/a	\$139.39	\$139.39	\$74.58
	LUM HPS RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	Flood LUM HPS FLD 250W	n/a	\$165.29	\$165.29	\$88.44
	LUM HPS FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	Post-top LUM HPS POST 50W	n/a	\$160.22	\$160.22	\$85.73
	LUM HPS POST 100W	n/a	\$164.95	\$164.95	\$88.26
	WALL HPS 250W 24HR	n/a	\$211.53	\$211.53	\$113.18
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$106.73	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$209.59	\$209.59	\$112.15
	LUM MH FLD 1000W	n/a	\$247.09	\$247.09	\$132.21
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$139.09	\$139.09	\$74.42
	LUM LED RWY 30W	n/a	\$140.68	\$140.68	\$75.27
	LUM LED RWY 60W	n/a	\$147.69	\$147.69	\$79.02
	LUM LED RWY 140W	n/a	\$181.02	\$181.02	\$96.86
	LUM LED RWY 275W	n/a	\$246.18	\$246.18	\$131.73
	Post-top LUM LED POST 60W	n/a	\$206.59	\$206.59	\$110.54
	DEC LED TR 60W	\$206.59	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$413.18	n/a	n/a	n/a
	High Voltage Delivery Add'l Discount (69kV)				
	<u>Decorative</u>				
	DEC HPS TR 50W	\$160.22	n/a	n/a	n/a
	DEC HPS TR 100W	\$164.95	n/a	n/a	n/a
	DEC HPS AG 50W	\$232.40	n/a	n/a	n/a
	DEC HPS AG 100W	\$233.19	n/a	n/a	n/a
	DEC HPS WL 50W	\$256.99	n/a	n/a	n/a
	DEC HPS WL 100W	\$269.22	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$359.69	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$378.13	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$500.69	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$502.28	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$549.88	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$574.32	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$134.63	\$134.63	\$134.63
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$262.02	\$262.02	\$262.02
	POLE FIBER RWY <25 w/ foundation	n/a	\$427.09	\$427.09	\$427.09
	POLE FIBER RWY => 25 w/ foundation	n/a	\$476.82	\$476.82	\$476.82
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$407.98	\$407.98
	POLE METAL=>25FT (with foundation)	n/a	\$488.09	\$488.09	\$488.09
	DEC VILL PT/FDN	\$353.50	n/a	n/a	n/a
	DEC WASH PT/FDN	\$467.44	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/19	9/1/19	9/1/19	9/1/19

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 9/1/2019  
(Replacing RIPUC No. 2095 effective 10/1/18)  
Issued: 5/31/2019