The Narragansett Electric Company

d/b/a National Grid

INVESTIGATION AS TO THE PROPRIETY OF PROPOSED TARIFF CHANGES

Filing Requirements

Book 2 of 4

November 27, 2017

Submitted to: Rhode Island Public Utilities Commission RIPUC Docket No. 4770

Submitted by:

nationalgrid

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4770 General Rate Case Filing Requirements

Index and Responses to the Commission's Rules on Practice and Procedure
November 2017

Section 2.5(c)(1) Annual Report to the PUC for the last two years.

Electric

The Company's Annual Report to the PUC is identical to its Annual Report to the Federal Energy Regulatory Commission, except for the page identifying Dues and Donations. This page for the years 2015 and 2016 is provided in "Attachment 2.5(c)(1) – Electric".

Gas

Please see "Attachment 2.5(c)(1) – Gas" for the Company's Annual Reports as filed to the PUC for the years ended March 31, 2016 and 2017.

THIS F	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No.



Form 1 Approved OMB No.1902-0021 (Expires 11/30/2016) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2016) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2016)

FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

The Narragansett Electric Company

Year/Period of Report

End of <u>2015/Q4</u>

FERC FORM No.1/3-Q (REV. 02-04)

Name The N	of Respondent arragansett Electric Company	This Report Is: (1) X An Original	Date of Report	Year Ending 2015
		(2) A Resubmission		
		DONATIONS		
Line		Item		Amount
No.		(a)		(b)
1 2	United Way of Rhode Island			253,446
3	American Red Cross		2	50,650
4	Other Misc.			284,141
5				
6				
7				
8				
9				
10				
11				
12 13				
14	Total 426.1			588,237
15	10tal 420.1			000,207
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26 27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				588,237
40				1 366,231

Page 340

THIS FI	LING IS
Item 1: 🕱 An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

The Narragansett Electric Company

Year/Period of Report

End of <u>2016/Q4</u>

FERC FORM No.1/3-Q (REV. 02-04)

Name The N	of Respondent arragansett Electric Company	This Report Is: (1) <u>X</u> An Original	Date of Report	Year Ending 2016
		(2) A Resubmission		
		DONATIONS		
Line		Item		Amount
No.		(a)		(b)
1 2	United Way of Rhode Island			486,892
3	City Year			200,018
4	American Red Cross National HQ			51,686
5	Other Misc.			340,252
6				
7				
8				
9				
10				
11				
12				
13 14	Total 426.1			1,078,84
15	Total 420.1			1,070,04
16				ı
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				1
28				
29				
30	-			
31				
32				
33				
34 35				
36				
37				
38				
39				
40				1,078,84

Page 340

ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE

Rhode Island Public Utilities Commission

FOR THE

Year Ended March 31, 2016

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

Joseph Marrese, Director

One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4805

COVER

INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
 - (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	Reference <u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

> Public Reference and Files Maintenance Branch Washington, DC 20426 (202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.).
 Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a). Enter the words "Not Applicable" on the particular page(s), or
 - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- I. <u>Btu per cubic foot</u> -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. <u>Respondent</u> -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

	IDENTIFICATION							
01	Exact Legal Name of Respondent		02	Year of Report				
	The Narragansett Electric Company, d/b/a N	ational Grid		March 31, 2016				
03	Previous Name and Date of Change (If name c	hanged during year)	•					
	N/A							
04	Address of Principal Office at End of Year (Street	et, City, State, Zip Co	de)					
	280 Melrose Street Providence, RI 02907							
05	Name of Contact Person		06	Title of Contact Per	son			
	Joseph Marrese			Director				
07 Address of Contact Person (Street, City, State, Zip Code)								
	One Metrotech Center Brooklyn, NY 11201							
80	Telephone of Contact Person, Including Area Code	09	This Report Is		10 Date of Report (Mo, Da, Yr)			
	(929) 324-4805		X An Original A Resubmiss	sion				
		AT	TESTATION					
kno acc to e	undersigned officer certifies that he/she has ex- wledge, information, and belief, all statements o ompanying report is a correct statement of the b each and every matter set forth therein during the cember 31 of the year of the report.	f fact contained in the usiness and affairs of	accompanying rep the above named	oort are true and the respondent in respec	ot			
11	Name	12	Title					
	Sharon Partridge		Vice President a	and US Financial Co	ontroller			
13	Signature	14	Date Signed					
Dep	Fitle 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its urisdiction.							

Name of Respondent		This Report Is:	D	Date of Report		Year of Report
Nationa	l Grid	X An Original	(Mo, Da, Yr)			March 31, 2016
		A Resubmission				,
	1111	OF SCHEDULES (Natura	l Gas Con	nnanyl		
		· · · · · · · · · · · · · · · · · · ·		,		
	column (d) the terms "none," "not applicable," or "NA ges. Omit pages where the responses are "none," "r		ation or amo	unts have been r	eported for	
Line	Title of Sche	dule		Reference	Date Revised	Remarks
No.	(0)			Page No.	(a)	(d)
	(a)	NEODMATION AND		(b)	(c)	(d)
	GENERAL CORPORATE I FINANCIAL STA					
1	General Information					
2	Control Over Respondent			102		
3	Corporations Controlled by Respondent			103		
4	Security Holders and Voting Powers			107		
5	Important Changes During the Year			108		
6	Comparative Balance Sheet			110-113		
7	Statement of Income for the Year			114-116		
8	Statement of Retained Earnings for the Year			118-119		
9	Statements of Cash Flows			120-121		
10	Notes to Financial Statements			122		
	BALANCE SHEET SUPPOI (Assets and Othe					
11	Summary of Utility Plant and Accumulated Pro	ovisions for Depreciation,				
	Amortization, and Depletion	,		200-201		
12	Gas Plant in Service			204-209		
13	Gas Property and Capacity Leased from Othe	rs		212		
14	Gas Property and Capacity Leased to Others			213		
15	Gas Plant Held for Future Use			214		
16	Construction Work in Progress Gas			216		
17	General Description of Construction Overhead			218		
18	Accumulated Provision for Depreciation of Ga	s Utility Plant		219		
19	Gas Stored			220		
20	Investments			222-223		
21	Investments in Subsidiary Companies			224-225		
22	Prepayments			230		
23	Extraordinary Property Losses			230		
24	Unrecovered Plant and Regulatory Study Cos	ts		230		
25 26	Other Regulatory Assets Miscellaneous Deferred Debits			232 233		
26 27	Accumulated Deferred Income Taxes			233 234-235		
21	BALANCE SHEET SUPPOI	RTING SCHEDULES		234-233		
	(Liabilities and Oth					
28	Capital Stock			250-251		
29	Capital Stock Subscribed, Capital Stock Liabil	ity for Conversion Premium or	n			
	Capital Stock, and Installments Received or	•		252		
30	Other Paid-in Capital			253		
31	Discount on Capital Stock			254		
32	Capital Stock Expense			254		
33	Securities issued or Assumed and Securities	Refunded or Retired During				
	the Year			255		
34	Long-Term Debt			256-257		
35	Unamortized Debt Expense, Premium, and Di			258-259		
36	Unamortized Loss and Gain on Reacquired D			260		
37	Reconciliation of Reported Net Income with Ta	axable Income for Federal		-		
	Income Taxes			261		
l	1		1		ĺ	

Name of Respondent This Report Is: Date of Report Year of Report (Mo, Da, Yr) **National Grid** X An Original March 31, 2016 A Resubmission LIST OF SCHEDULES (Natural Gas Company) (Continued) Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." Title of Schedule Reference Date Revised Remarks No. Page No. (a) (b) (c) (d) BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued) Taxes Accrued, Prepaid and Charged During the Year 262-263 38 39 Miscellaneous Current and Accrued Liabilities 268 40 Other Deferred Credits 269 41 Accumulated Deferred Income Taxes-Other Property 274-275 42 Accumulated Deferred Income Taxes-Other 276-277 43 Other Regulatory Liabilities 278 INCOME ACCOUNT SUPPORTING SCHEDULES 44 Gas Operating Revenues 300-301 45 Revenue from Transportation of Gas of Others Through Gathering Facilities 302-303 304-305 46 Revenue from Transportation of Gas of Others Through Transmission Facilities 47 Revenue from Storage Gas of Others 306-307 48 Other Gas Revenues 308 49 Gas Operation and Maintenance Expenses 317-325 Exchange and Imbalance Transactions 50 328 51 Gas Used in utility Operations 331 52 Transmission and Compression of Gas by Others 332 53 Other Gas Supply Expenses 334 Miscellaneous General Expenses-Gas 54 335 Depreciation, Depletion, and Amortization of Gas Plant 336-338 55 56 Particulars Concerning Certain Income Deduction and Interest Charges Accounts 340 COMMON SECTION 57 Regulatory Commission Expenses 350-351 58 Distribution of Salaries and Wages 354-355 59 Charges for Outside Professional and Other Consultative Services 357 GAS PLANT STATISTICAL DATA 60 Compressor Stations 508-509 Gas Storage Projects 512-513 61 62 Transmission Lines 514 Transmission System Peak Deliveries 63 518 64 Auxiliary Peaking Facilities 519 65 Gas Account-Natural Gas 520 System Map 66 522 67 Footnote Reference 551 68 Footnote Text 552 69 Stockholders' Reports (check appropriate box) 70 X Four copies will be submitted. 71 No annual report to stock holders is prepared.

This Page is Intentionally Left Blank [Next page is 101]

Blank Page - 1

Attachment 2.5 (c)(1) - Gas Page 10 of 221

Name of Respondent	This Report Is:	Date of Report	Year of Report				
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016				
	A Resubmission						
	GENERAL INFOR	RMATION					
 Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Sharon Partridge, Vice President and US Financial Controller One Metrotech Center Brooklyn, NY 11201 							
2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.							
	3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.						
N/A							
4. State the classes of utility and other services furni	shed by respondent during	the year in each State in which the re	espondent operated.				
State of Rhode Island: Natural Gas							
Have you engaged as the principal accountant to for your previous year's certified financial statements'	•	ents as an accountant who is not the	orincipal accountant				
(1) YesEnter the date when such independen	t accountant was initially e	ngaged:					
(2) <u>X</u> No	,						

Attachment 2.5 (c)(1) - Gas

	Page 11 of 221					
Name of	Respondent	This Report Is:		Date of Report		Year of Report
National	Grid	X An Original		(Mo, Da, Yr)		March 31, 2016
		A Resubmis	sion			
	CORF	PORATIONS CON	TROLLED BY RESPON	NDENT		
simila any ti partic 2. I rights	Report below the names of all corporations, business tra- ar organizations, controlled directly or indirectly by responding during the year. If control ceased prior to end of ye culars (details) in a footnote. If control was by other means than a direct holding of your state in a footnote the manner in which control was he and any intermediaries involved.	ondent at ar, give ting	the fact in a footnote 4. In column (b) d	eld jointly with one or r e and name the other i esignate type of contro ndirect, or a "J" for joir	nterests. ol of the responden	
		DI	EFINITIONS			
2. [an in 3. I	National Grid Direct control is that which is exercised without interpositermediary. Indirect control is that which is exercised by the interpositermediary that exercises direct control.		control or direct acti voting control is equ holds a veto power agreement or under have control within	that in which neither in on without the consen lally divided between to over the other. Joint of standing between two the meaning of the def Accounts, regardless of	t of the other, as w wo holders, or each control may exist by or more parties wh inition of control in	here the h party mutual no together the
Line No.	Name of Company Controlled	Type of Control	Kind of Busin	Percent Voting Stock Owned	Footnote Ref.	
	(a) N/A	(b)	(c)		(d)	(e)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
	1	i l			•	i

Blank Page

[Next page is 107]

Blank Page - 2

Attachment 2.5 (c)(1) - Gas Page 13 of 221

				1 4	50 13 01 221		
e of Respondent	This Report Is:		Date of Report		Year of Report		
onal Grid	X An Original		(Mo, Da, Yr)		March 31, 2016		
	A Resubmission	1					
	SECURITY HOLD	ERS AND VO	OTING POWERS				
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security bolders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting 7. Give date of the latest closing of the stock book or did not compile at the number of votes cast at the latest 8. If any describe the contingency. 8. If any class or issue of security has any special privileges in the such security has any special privileges in the contingency. 9. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 9. Furnish details concerning any options, warrants, or rights outstanding at the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 9. Furnish details concerning any options, warrants, or rights outstanding any options, warrants, or rights. 9. Specify the amount of such securities or other assets owned by th							
	L		VOTING SECU	IRITIES			
	4. Number of votes as of	(date):	November 14, 2001	T			
Name (Title) and Address of Security Holder	Total Votes	(Preferred Stock	Other (e)		
N/A	(b)		(6)	(u)	(e)		
14 15 16 17 17 18 19 19 19 19 19 19 19							
	1. Give the names and addresses of the 10 security hole respondent who, at the date of the latest closing of the stock compilation of list of stockholders of the respondent, prior to of the year, had the highest voting powers in the respondent, state the number of votes that each could cast on that date if meeting were held. If any such holder held in trust, give in a the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary intertrust. If the company did not close the stock book or did not a list of stockholders within one year prior to the end of the yes since it compiled the previous list of stockholders, some othe security holders as of the close of the year. Arrange the name security holders as of the close of the year. Arrange the name security holders in the order of voting power, commencing withighest. Show in column (a) the titles of officers and director included in such list of 10 security holders. 2. If any security other than stock carries voting rights, esupplemental statement how such security became vested with Good of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: Stock book not closed Name (Title) and Address of Security Holder (a)	A Resubmission SECURITY HOLD 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a toropiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: Stock book not closed Name (Title) and Address of Security Holder (a) 4. Number of votes as of Total Votes Total Votes	The submission SECURITY HOLDERS AND VC 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders as of the close of the year. Arrange the names of the security holders as of the close of the year. Arrange the names of the entitled to purc security holders as of the close of the year. Arrange the names of the entitled to purc security holders in the order of voting power, commencing with the information related to purc security holders and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting directors of the respondent and not footnote, state the purpose of such closing: 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 1. Sive date of the latest closing of the respondent and not cast by proxy: 1. Sive date of the latest closing of the respondent and not cast by proxy: 1.	A Resubmission SECURITY HOLDERS AND VOTING POWERS 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if security holders as of the close of the year. Arrange the names of the security holders and the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting. 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: Stock book not closed Name (Title) and Address of Security Holder (a) (Mo, Da, Yr) rights and give other important details concending the yeights and give other important details concening. rights and give other important details concening. 3. If any security. State whether voting rights and security. State whether voting rights and security. State whether voting rights acontingent, describe the contingency. 3. If any secority to describe the end of the year for election of directors, trustees, or managers, corporate action by any method, explain brite. 4. Furnish details concening any option outstanding at the end of the y	SECURITY HOLDERS AND VOTING POWERS 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the fitted in trust, give in a footnote the known particulars of the trust, and principal holders of beneficiary interests in the respondent with voting problems of the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the supplemental statement how such security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 1. Give date of the latest closing of the security holders and firectors included in such security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 3. If any dass or issue of security, base or interests in the cortor of others to purchase secute to other securities or others to purchase security. State whether voting rights are actual or conting to such security. State whether voting rights are actual or conting to determine corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights securi		

Blank Page

[Next page is 110]

Blank Page - 3

	of Respondent	This Report Is:	Date of Report	Year of Report
Nation	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
Mation	al Oliu	A Resubmission		
	COMPARATIVE BALANCE SHEET (EDITO)	<u> </u>
		Reference	Balance at End	Balance at End
Line No.	Title of Account	Page Number	of Current Year	of Previous Year
	(2)	(b)	(in dollars) (c)	(in dollars) (d)
	(a) UTILITY PLANT		(6)	(0)
1_				
2_	Utility Plant (101-106,114)	200-201	4,126,796,328	3,794,975,681
3	Construction Work in Progress (107)	200-201	136,505,746	216,958,665
4	TOTAL Utility Plant (Total of Lines 2 and 3)		4,263,302,074	4,011,934,346
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	1,161,841,657	1,112,360,463
6	Net Utility Plant (Total of line 4 less 5)		3,101,460,417	2,899,573,883
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			-
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)		3,101,460,417	2,899,573,883
10	Net Utility Plant (Total of Lines 6 and 9)		3,101,400,417	2,099,573,003
11	Utility Plant Adjustments (116)		-	
12	Gas Stored - Base Gas (117.1)			
13	System Balancing Gas (117.2)			
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3) Gas Owned to System Gas (117.4)			
15				
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		5,281,520	5,281,520
18	(Less) Accum. Provision for Depreciation and Amortization (122)		61,557	50,640
19	Investments in Associated Companies (123)	222-223	ļ	
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other investments (124)	222-223	2,836,628	2,692,462
24	Special Funds (125 thru 128)		5,376,994	5,233,436
25	Long-Term Portion of Derivative Assets (175)		398,277	428,260
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		13,831,861.52	13,585,038
27	CURRENT AND ACCRUED ASSETS			
28	Cash (131)		14,409,519	19,310,003
29	Special Deposits (132-134)		15,113,217	44,498,211
30	Working Funds (135)			
31	Temporary Cash Investments (136)			
32	Notes Receivable (141)			
33	Customer Accounts Receivable (142)		187,233,303	
34	Other Accounts Receivable (143)		8,283,366	
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		25,403,663	34,860,588
36	Notes Receivable from Associated Companies (145)			•
37	Accounts Receivable from Associated Companies (146)		54,578,288	122,599,609
38	Fuel Stock (151)			-
39	Fuel Stock Expenses Undistributed (152)			
40	Residuals (Elec) and Extracted Products (Gas) (153)			
41	Plant Materials and Operating Supplies (154)		12,083,605	10,971,530
	Merchandise (155)			
42 43	Other Materials and Supplies (156)			

Name	of Respondent This Report Is:	This Report Is:		Date of Report	Year of Report
Natio	nal Grid X An Original	X An Original		(Mo, Da, Yr)	March 31, 2016
	A Resubmission	A Resubmis	ssion		
	COMPARATIVE BALANCE SHEET (AS			tinued)	
		JETO AND OTHER DE			T
No.	Title of Account		Reference Page Number	(in dollars)	Balance at End of Previous Year (in dollars) (d)
45	(a) Allowances (158.1 and 158.2)		(b)	(c) 11,445,008	11,022,389
46	(Less) Noncurrent Portion of Allowances			11,445,000	11,022,000
47	Stores Expense Undistributed (163)				25,231
48	Gas Stored Underground - Current (164.1)		220	6,836,997	5,904,442
49	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)		220	2,092,259	1,449,914
50	Prepayments (165)		230	3,346,946	1,512,053
51	Advances for Gas (166 thru 167)		230	3,340,340	1,012,000
52	Interest and Dividends Receivable (171)				
53	Rents Receivable (172)			1,137,632	208,453
54	Accrued Utility Revenues (173)			52,063,092	69,014,531
55	Miscellaneous Current and Accrued Assets (174)			87,498	(28,065)
55	Derivative Instruments Assets - Hedges (176)			1,315,546	525,954
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)	-		344,622,613	
57	DEFERRED DEBITS				
58	Unamortized Debt Expense (181)			1,866,717	1,935,300
59	Extraordinary Property Losses (182.1)		230		
60	Unrecovered Plant and Regulatory Study Costs (182.2)		230		
61	Other Regulatory Assets (182.3)		232	637,085,135	651,871,232
62	Preliminary Survey and Investigation Charges (Electric) (183)			3,621,406	500,712
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)			67,968	67,968
64	Clearing Accounts (184)			246,115	-
65	Temporary Facilities (185)				
66	Miscellaneous Deferred Debits (186)		233	588,663	100,524
67	Deferred Losses from Disposition of Utility Plant (187)				
68	Research, Development, and Demonstration Expend. (188)				_
69	Unamortized Loss on Reaquired Debt (189)			3,066,576	3,313,023
70	Accumulated Deferred Income Taxes (190)		234-235	244,930,214	268,917,464
71	Unrecovered Purchase Gas Costs (191)				
72	TOTAL Deferred Debits (Total of lines 58 thru 71)			891,472,794	926,706,223
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)			4,351,387,686	4,364,331,699

Name of Respondent		This Report Is:		Date of Report	Year of Report	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016	
		A Resubmission			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
				L	L	
	COMPARATIVE BALANCE SHEE	I (LIABILITIES	AND OTH	ER CREDITS)		
Line No.	Title of Account		Reference age Number	Balance at End of Current Year	Balance at End of Previous Year	
NO.		1	_	(in dollars)	(in dollars)	
	(a)		(b)	(c)	(d)	
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	56,624,350	56,624,350	
3	Preferred Stock Issued (204)		250-251	2,454,450	2,454,450	
4	Capital Stock Subscribed (202, 205)		252			
5	Stock Liability for Conversion (203, 206)		252			
6	Premium on Capital Stock (207)		252			
7	Other Paid-In Capital (208-211)		253	1,354,976,516	1,354,952,183	
8	Installments Received on Capital Stock (212)		252			
9	(Less) Discount on Capital Stock (213)		254			
10	(Less) Capital Stock Expense (214)		254			
11	Retained Earnings (215, 215.1, 216)		118-119	403,750,663	316,712,01	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119			
13	(Less) Reaquired Capital Stock (217)		250-251			
14	Accumulated Other Comprehensive Income (219)			(1,671,051)		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)			1,816,134,928	1,728,631,00	
16	LONG TERM DEBT					
17	Bonds (221)		256-257	848,839,000	850,214,000	
18	(Less) Reacquired Bonds (222)		256-257			
19	Advances from Associated Companies (223)		256-257		-	
20	Other Long-Term Debt (224)		256-257			
21	Unamortized Premium on Long-Term Debt (225)		258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		258-259	2,525,169	2,750,18	
23	(Less) Current Portion of Long-Term Debt					
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			846,313,831	847,463,819	
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent (227)					
27	Accumulated Provision for Property Insurance (228.1)					
28	Accumulated Provision for Injuries and Damages (228.2)			10,868,659	12,108,07	
29	Accumulated Provision for Pensions and Benefits (228.3)					
30	Accumulated Miscellaneous Operating Provisions (228.4)					
31	Accumulated Provision for Rate Refunds (229)					
32	Long-Term Portion of Derivative Instrument Liabilities - Hede	ges		2,289,169	7,595,73	
33	Asset Retirement Obligations (230)			10,080,294	2,061,298	
34	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 3	33)		23,238,122	21,765,098	

Name	e of Respondent			Year of Report		
Natio	nal Grid	X An Origin	inal (Mo, Da, Yr)		March 31, 2016	
		A Resubmission				
					I	
	COMPARATIVE BALANCE SHEET (LIABILITI	IES AND OTHER	CREDITS)	Continued)		
Line No.	Title of Account		Reference Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	
	(a)		(b)	(c)	(d)	
35	CURRENT AND ACCRUED LIABILITIES					
36	Current Portion of Long-Term Debt					
37	Notes Payable (231)					
38	Accounts Payable (232)			126,941,542	146,583,959	
39	Notes Payable to Associated Companies (233)			195,208,456	237,202,986	
40	Accounts Payable to Associated Companies (234)			64,997,790	107,538,804	
41	Customer Deposits (235)			13,496,254	13,313,950	
42	Taxes Accrued (236)		262-263	10,310,367	10,474,937	
43	Interest Accrued (237)			5,450,492	5,466,936	
44	Dividends Declared (238)			27,613	27,613	
45	Matured Long-Term Debt (239)			•		
46	Matured Interest (240)					
47	Tax Collections Payable (241)			199,128	2,942,623	
48	Miscellaneous Current and Accrued Liabilities (242)		268	37,842,558	54,291,370	
49	Obligations Under Capital Leases-Current (243)					
50	Derivative Instrument Liabilities - Hedges (245)			18,154,025	18,983,264	
51	TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)			472,628,225	596,826,442	
52	DEFERRED CREDITS	1				
53	Customer Advances for Construction (252)			28	28	
54	Accumulated Deferred Investment Tax Credits (255)			184,828	330,084	
55	Deferred Gains from Disposition of Utility Plant (256)					
56	Other Deferred Credits (253)		269	330,264,696	340,411,391	
57	Other Regulatory Liabilities (254)		278	100,389,597	94,230,120	
58	Unamortized Gain on Reaquired Debt (257)		260			
59	Contributions in aid of Construction (271)					
60	Accumulated Deferred Income Taxes (281-283)		276-277	762,233,431	734,673,716	
61	Operating Reserves					
62	TOTAL Deferred Credits (Total of lines 50 thru 57)	93		1,193,072,580	1,169,645,339	
63	TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)			4,351,387,686	4,364,331,699	

Name	of Respondent 1	his Report Is:	Date of Report	Year of Report	
		X An Original	(Mo, Da, Yr)	March 31, 2016	
		A Resubmission			
	STATEMENT OF IN	COME FOR THE YE	AR		
1. Repo	ort amounts for accounts 412 and 413, Revenue and	. Report amounts in discor	unt 414, Other Utility Operating	Income,	
Expens	•	the same manner as acco			
1 '4'			, and 10 for Natural Gas compa	inies	
		sing accounts 404.1, 404.2	, 404.3, 407.1, and 407.2.		
(c) and	(d) totals.				
Line No.	Title of Account	Referenc Page Num		Total Previous Year (in dollars)	
	(a)	(b)	(c)	(d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-30	1,311,328,878	1,500,029,043	
3	Operating Expenses		-		
4	Operation Expenses (401)	317-32	849,155,032	1,097,976,721	
5	Maintenance Expenses (402)	317-32	43,354,083	36,194,593	
6	Depreciation Expense (403)	336-33	93,551,027	86,963,220	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-33	7,001	-	
8	Amortization & Depletion of Utility Plant (404-405)	336-33	3,355,874	3,780,225	
9	Amortization of Utility Plant Acu. Adjustment (406)	336-33	3	-	
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Cos	sts (407.1)		-	
11	Amortization of Conversion Expenses (407.2)			-	
12	Regulatory Debits (407.3)		705,691	(1,145,106)	
13	(Less) Regulatory Credits (407.4)			-	
14	Taxes Other Than Income Taxes (408.1)	262-26	120,058,414	127,903,574	
15	Income Taxes Federal (409.1)	262-26	7,197,049	(2,836,921)	
16	Income Taxes — Other (409.1)	262-26	3 4,613	-	
17	Provision of Deferred Income Taxes (410.1)	234-23	5 46,924,107	41,380,104	
18	(Less) Provision for Deferred Income Taxes Credit (411.1)	234-23	5		
19	Investment Tax Credit Adjustment Net (411.4)		(145,256	(180,360)	
20	(Less) Gains from Disposition of Utility Plant (411.6)			-	
21	Losses from Disposition of Utility Plant (411.7)			-	
22	(Less) Gains from Disposition of Allowances (411.8)			-	
23	Losses from Disposition of Allowances (411.9)			-	
24	Accretion Expense (411.10)			-	
25	Income from Utility Plant leased to others				
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 23)		1,164,167,635		
27	Net Utility Operating Income (Total of lines 2 less 24)		147,161,243		
	(Carry forward to page 116, line 25		147,161,243	109,992,993	

ame of Respondent			This Report Is:	Date of Report	Year of Report	
ational Grid	l Grid		X An Original	(Mo, Da, Yr)	March 31, 2016	
			A Resubmission			
ELEC LITUITY		CACLITILIT		OTUE:	R UTILI T Y	_
ELEC UTILITY	* -	GAS UTILIT	Y I	OTHER	TUTILITY	-
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Lin
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No
(e)	(f)	(g)	(h)	(i)	(j)	
245 224 424	4 070 050 400	200 707 475	420,078,614			2
947,601,404	1,079,950,429	363,727,475	420,078,614			3
626,110,837	781,603,877	223,044,191	316,372,844	·		7
32,140,889	26,547,870	11,213,194	9,646,723		*****	
63,950,864	60,882,146	29,600,163	26,081,074			
1,450		5,551	-			1
-	(2,103)	3,355,874	3,782,328			
	-	-				
-	-		-			1
-	-	-	-			1
-	(1,850,806)	705,691	705,700			
-	-		-			
87,925,621	92,648,339	32,132,793	35,255,235			
7,197,049	(26,683,983)	-	23,847,062			⊥:
4,613	_		-			
46,924,107	60,528,715	-	(19,148,611)			
-	-	-	-			<u> </u>
(145,256)	(180,360)	-	-			1
	-	-	-			12
	-	-	-			1
	-	-	-			12
	-	-	-			1
-	27,681	-	(27,681))		1
						1
864,110,174	993,521,376	300,057,457	396,514,674			1
83,491,230	86,429,053	63,670,018	23,563,940			:

Name of Respondent This Rep		This Report Is:		Date of Report	Year of Report
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmission			
	STATEM	ENT OF INCOME FOR THE	YEAR (Continued	1)	
	I		<u> </u>	<u>í</u>	
Line	Title of Account		Reference Page Number	Total Current Year	Total Previous Year
No.			rage Number	(in dollars)	(in dollars)
	(a)		(b)	(c)	(d)
25	Net Utility Operating Income (Carried forward for	rom page 114)	(5)	147,161,243	109,992,993
26	OTHER INCOME AND DE	DUCTIONS			
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing, an	d Contract Work (415)	-	1	
30	(Less) Costs and Expense of Merchandising				_
31		g, sob & Contract Work		318,560	1,798,774
	Revenues From Nonutility Operations (417)	17.1)	-	1,696,593	1,600,326
32	(Less) Expenses of Nonutility Operations (4	17.1)		1,030,333	1,000,320
33	Nonoperating Rental Income	(440.4)	110		
34	Equity in Earnings of Subsidiary Companies	(410.1)	119	5 202 671	5 259 263
35	Interest and Dividend Income (419)	ruetion (410.4)		5,292,671 (795,757)	5,258,263 1,327,470
36	Allowance for Other Funds Used During Const	ruction (419.1)			†
37	Miscellaneous Nonoperating Income (421)			432,069	236,825
38_	Gain on Disposition of Property (421.1)			2 550 050	7.024.000
39	TOTAL Other Income (Total of lines 29 thru	38)		3,550,950	7,021,006
40	Other Income Deductions			20	
41	Loss on Disposition of Property (421.2)			38	-
42	Miscellaneous Amortization (425)		340	-	
43	Miscellaneous Income Deduction (426.1-426.5		340	5,610,915	2,177,472
44	TOTAL Other Income Deductions (Total of I	ines 41 thru 43)		5,610,953	2,177,472
45	Taxes Applic. to Other Income and Deductions			20.607	40.000
46	Taxes Other Than Income Taxes (408.2)		262-263	30,687	19,960
47	income Taxes Federal (409.2)		262-263	-	974,468
48	Income Taxes - Other (409.2)		262-263		-
49	Provision for Deferred Income Taxes (410.2)		234-235		
50	(Less) Provision for Deferred Income Taxes		234-235		-
51	Investment Tax Credit Adjustments Net (411	.5)			-
52	(Less) Investment Tax Credits (420)				-
53	TOTAL Taxes on Other Income and Deduct			30,687	994,428
54	Net Other Income and Deductions (Total of line	es 39, 44, 53)		(2,090,690)	3,849,106
55	INTEREST CHAR	GES			
56	Interest on Long-Term Debt (427)			43,422,797	43,529,609
57	Amortization of Debt Disc. and Expense (428)		258-259	293,596	292,788
58	Amortization of Loss on Reacquired Debt (428.1)			246,448	280,863
59	(Less) Amortization of Premium on Debt-Credit (258-259		-
60	(Less) Amortization of Gain on Reacquired Debit				-
61	Interest on Debt to Associated Companies (430)	· · · · · · · · · · · · · · · · · · ·	340	1,246,736	72,764
62	Other Interest Expense (431)		340	3,346,952	5,198,296
63	(Less) Allowance for Borrowed Funds Used Duri	ng Construction-Credit		183,041	651,598
64	Net Interest Charges (Total of lines 56 thru 63)			48,373,488	48,722,722
65	Income Before Extraordinary Items (Total of lines	25, 54, and 64)		96,697,065	65,119,37
66	EXTRAORDINARY				
67	Extraordinary Income (434) (Less) Extraordinary Deductions (435)			 	
68		69)			
69	Net Extraordinary Items (Total of line 67 less line	00)	262-263		
70	Income Taxes Federal and Other (409.3)	less line 70)	202-203	 	
71	Extraordinary Items After Taxes (Total of line 69	less line 70)			65,119,377

Name	of Respondent	This Rep	oort Is:	Date of Report	Year of Report
Nation			Original	(Mo, Da, Yr)	March 31, 2016
		I	esubmission	(, = =,,	
			Contra Primary	Current Year	Previous Year
Line No.	. Item		Account Affected	Amount (in dollars)	Amount (in dollars)
	(a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNIN	igs			
1	Balance Beginning of Year			307,164,049	242,155,123
2	Changes (Identify by prescribed retained earnings ac	counts)			
3	Adjustments to Retained Earnings (Account 439)				
3.01					
3.02					-
3.03					
3.04					
3.05					
4	TOTAL Credits to Retained Earnings (Account 439 (Total of lines 3.01 thru 3.05))			-
4.01					
4.02					
4.03					
4.04					
4.05					
5	TOTAL Debits to Retained Earnings (Account 439 (Enter total of lines 4.01 thru 4.05))			-
6	Balance Transferred from Income (Account 433 less Ad	ccount 418.1)		96,697,065	65,119,377
7	Appropriations of Retained Earnings (Account (436)				
7.01					
7.02					
7.03					
7.04					
8	TOTAL Appropriations of Retained Earnings (According (Total of lines 7.01 thru 7.04)	ount 436)			*
9	Dividends Declared Preferred Stock (Account 437)				
9.01				(110,451)	(110,451)
9.02					
9.03					
9.04					
10	TOTAL Dividends Declared Preferred Stock (Ac (Total of lines 9.01 thru 9.04)	count 437)		(110,451)	(110,451)
11	Dividends Declared Common Stock (Account 438)				
11.01					
11.02			***		
11.03					
11.04					
12	TOTAL Dividends Declared Common Stock (Ac (Total of lines 11.01 thru 11.04)	count 438)			-
13	Transfers from Acct. 216.1, Unappropriated Undistribut	ted			
I	Subsidiary Earnings		j.		

Name of Respondent		This Report Is:		Date of Report	Year of Report			
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016			
		A Resubmission						
	STATEMENT OF RETAINED EARNINGS FOR THE YEAR							
Show separately the State and Federal income tax effect of it shown in Account 439, Adjustment to Retained Earnings.		items	reserved or appropriate the appropriate as well 8. At lines 3, 4, 7,	thote the basis for determini fiated. If such reservation or number and annual amounts as the totals eventually to be 9, 11, and 15, add rows as a e.g., 3.01, 3.02, etc.	appropriation is to be s to be reserved or accumulated.			
Line	Item	1		Current Year	Previous Year			
No.	(a)			Amount (in dollars) (b)	Amount (in dollars) (c)			
		OPRIATED RETAINED	EARNINGS (Accou	-				
:	State balance and purpose of each appropriated reta applications of appropriated retained earnings during	ined earnings amount at e	•	•				
15.01								
15.02								
15.03								
15.04 15.05								
15.06								
15.07								
15.08								
16	TOTAL Appropriated Retained Earnings (Ac	count 215)						
	APPROPRIATED RETAINE State below the total amount set aside through appro provisions of Federally granted hydroelectric project I normal annual credits hereto have been made during	priations of retained earning licenses held by the respon	ngs, as of the end of the dent. If any reduction	he year, in compliance with	the			
17	TOTAL Appropriated Retained Earnings-A Reserve, Federal (Account 215.1)	Amortization						
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)							
19	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)	215.1, 216)		403,750,663	307,164,049			
	UNAPPROPRIATE	D UNDISTRIBUTED SU	BSIDIARY EARNII	NGS (Account 216.1)				
20	Balance Beginning of Year (Debit or Credit)							
21	Equity in Earnings for Year (Credit) (Account	418.1)						
22	(Less) Dividends Received (Debit)							
23	Other Changes (Explain)							
24	Balance - End of Year		t					

lame of	Respondent	This Report Is:	Date of Report	Year of Report
National	l Grid	(1) _X_ An Original (2) A Resubmission	(Mo, Da, Yr)	March 31, 2016
		PART VI: STATEMENT OF CASH FLOWS		
			Current Year to	Previous Year to
Line	Description ((See Instructions for Explanation of Codes)	Date (b)	Date (c)
No. 1 N	Net Cash Flow from Operating Activities	(a)	(8)	(C)
2	Net Income (Line 63(b) on page 8)		96,697,065	65,119,377
3	Noncash Charges (Credits) to Income		00,001,000	00,110,011
4	Depreciation, depletion and amort		96,913,902	90,743,445
5	Amortization of Regulatory Debits		705,691	(1,145,106
-	Amortization of Loss on Reacquire		246,447	280,863
6	Amortization of Debt Discount and		293,595	292,788
7	7 montaction of Dobt Discount and	2 2/50/100		
8	Deferred Income Taxes (Net)		46,924,107	41,380,104
9	Investment Tax Credit Adjustmen	ts (Net)	(145,256)	(180,360
10	Net (Increase) Decrease in Recei		83,361,554	(35,314,29
11	Net (Increase) Decrease in Invent		(2,661,744)	(724,388
12	Net (Increase) Decrease in Allowa		(4,217,028)	1,077,986
13	Net Increase (Decrease) in Payab		(45,475,025)	30,039,069
14	Net (Increase) Decrease in Other		9,666,288	(99,853,252
15	Net Increase (Decrease) in Other		6,987,926	(24,574,283
16	(Less) Allowance for Other Funds	Used During Construction	(795,757)	1,327,470
17	Contributions and Advances from	Assoc. and Subsidiary Companies		100 Y 10
18	Other, Net		5,100,965	23,764,05
19	Accumulated provision for injuries	s and damages		T TAY I I I I
20	Prepaid and other current assets		(1,950,456)	28,003,301
21	Net increase (decrease) in deferre	ed credits	(10,146,695)	75,246,034
22				
23				100.000.000
24	Net Cash Provided by (Used in)	Operating Activities (Total of lines 2 thru 23)	283,097,093	192,827,866
25 26 C	Cash Flows from Investment Activities:			
27	Construction and Acquisition of Plant	(including land):		
28	Gross Additions to Utility Plant (le		(278,693,334)	(283,318,91
29	Gross Additions to Nuclear Fuel	ss nuclear ruer)	(210,030,334)	(200,010,01
30	Gross Additions to Nuclear Fuel	/ Plant		
31	Gross Additions to Nonutility Plant			(4,28
32	(Less) Allowance for Other Funds		795,757	(1,327,47
33	Other: Plant Retirement Costs Ne		(17,188,101)	(14,110,71
34	Othor: I talk Hotholic Goots Ho	. 01 041145	(1,11,11,11,11,11,11,11,11,11,11,11,11,1	- 11-11
35				
36	Cash Outflows for Plant (Total of	lines 28 thru 35)	(296,677,192)	(296,106,44
37				
38	Acquistion of Other Noncurrent Asset	ts (d)		Declaration in
39	Proceeds from Disposal of Noncurrer			444
40	Acquisition of NE Gas Distribution As			
41	Proceeds from Sale of Fixed Assets			Town and the
42	Investments in and Advances to Asso	oc. and Subsidiary Companies	The state of the s	2V 20 P 1
43	Contributions and Advances from Ass			
44	Disposition of Investments in (and Ad			
45	Associated and Subsidiary Companie			75
46				- 11
	5 1 (1 1 10 20 10 16	A		I *
47	Purchase of Investment Securities (a			

Name of Respondent This Report Is: Date of Report Year of Report (1) _X_ An Original (Mo, Da, Yr) National Grid (2) __ A Resubmission March 31, 2016 PART VI: STATEMENT OF CASH FLOWS Current Year to Previous Year to Line Description (See Instructions for Explanation of Codes) Date Date Nο (b) (c) 49 Loans Made or Purchased Collections on Loans 50 51 52 Net (Increase) Decrease in Receivables 53 Net (Increase) Decrease in Inventory Net (Increase) Decrease in Allowances Held for Speculation Net Increase (Decrease) in Payables and Accrued Expenses 55 Other investing activities (provide details in footnotes): 56 (2,730,038)694,780 57 Changes in special deposits 29,384,994 (14,615,473) 58 153.297.365 Changes in affiliated lending and receivables Net Cash Provided by (Used in) Investing Activities 60 (Total of lines 36 thru 58) (270,022,236) (156,729,777) 61 62 Cash Flows from Financing Activities: 63 Proceeds from Issuance of: 64 Long-Term Debt (b) 65 Preferred Stock 66 Common Stock Capital Contribution from Parent Company (NGUSA) 67 68 Other: Debt Expense 69 Net Increase in Short-Term Debt (c) 70 71 Other: 72 73 74 Cash Provided by Outside Sources (Total of lines 64 thru 73) 75 Payments for Retirement of: 76 Long-Term Debt (b) 77 (1,375,000) (1,375,000) 78 Preferred Stock 79 Common Stock 80 Other Paid-in Capital 18,225 81 Advances from Affiliate (250,000,000)82 Affiliate Moneypool Borrowing and Receivables/Payables, Net (16,514,223) 222,142,181 83 Net Decrease in Short-Term Debt (c) 84 85 Dividends on Preferred Stock (110,451) (110,451) Dividends on Common Stock 86 Net Cash Provided by (Used in) Financing Activities 87 (17,975,341) (29,325,045) 88 (Total of lines 74 thru 85) 89 90 Net Increase (Decrease) in Cash and Cash Equivalents 91 (Total of lines 24, 60 and 87) (4,900,484) 6,773,044 92 19,310,003 12,536,959 93 Cash and Cash Equivalents at Beginning of Year 94 95 Cash and Cash Equivalents at End of Year 14,409,519 19,310,003 Blank Page

[Next page is 200]

blank sheet - 4

			1	age 27 of 221
Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	SUMMARY OF	UTILITY PLANT AND ACCUMUL	ATED PROVISIONS	
	FOR DEPI	RECIATION, AMORTIZATION, AN	ND DEPLETION	
Line	TORBETT	Item	TO DEL CETTOR	Total
No.		(a)		(b)
1		UTILITY PLANT		
2	In Service			
3	Plant in Service (Classified)			2,967,726,796
4	Property Under Capital Leases			-
5	Plant Purchased or Sold			-
6	Completed Construction not Classified			392,877,631
7	Experimental Plant Unclassified			-
8	TOTAL Utility Plant (Total of lines 3 thru 7)			3,360,604,427
9	Leased to Others			-
10	Held for Future Use			15,028,308
11	Construction Work in Progress			136,505,746
12	Acquisition Adjustments			751,163,593
13	TOTAL Utility Plant (Total of lines 8 t	hru 12)		4,263,302,074
14	Accumulated Provision for Depreciation, Amor	tization, & Depletion		1,161,841,657
15	Net Utility Plant (Total of lines 13 and	d 14)		3,101,460,417
16	DETAIL OF ACC	CUMULATED PROVISIONS FOR		
	DEPRECIATION, A	AMORTIZATION, AND DEPLETIC	ON	
17	In Service:			
18	Depreciation			1,110,829,420
19	Amortization and Depletion of Producing N	atural Gas Land and Land Rights		
20	Amortization of Underground Storage Land	l and Land Rights		
21	Amortization of Other Utility Plant			24,658,435
22	TOTAL In Service (Total of lines 18 thru 21)		1,135,487,855
23	Leased to Others			
24	Depreciation			<u>-</u>
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24	and 25)		-
	Held for Future Use			
28	Depreciation			-
29	Amortization			-
30	TOTAL Held for Future Use (Total of lines :	28 and 29)		-
	Abandonment of Leases (Natural Gas)			-
	Amortization of Plant Acquisition Adjustment			26,353,802
33	TOTAL Accum. Provisions (Should agree v	vith line 14 above)(Total of lines 2	2, 26, 30, 31, and 32)	1,161,841,657

			1 age 20 01 221	
Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016	
	A Resubmission	(, 24,)		
		A COLUMNII ATED DDOVICIONO		
	SUMMARY OF UTILITY PLANT AND			
	FOR DEPRECIATION, AMORTIZATIO			1
Electric	Gas	Other (Specify)	Common	
(c)	(d)	(e)	(f)	
				1
	<u> </u>		<u>.</u>	2
2,005,000,848	962,725,948			3
-	-			4
-	-			5
299,125,228	93,752,403			6
-	-			7
2,304,126,076	1,056,478,351			8
-	-			9
15,028,308	-			10
107,984,436	28,521,310			11
516,105,537	235,058,056			12
2,943,244,357	1,320,057,717			13
768,589,187	393,252,470			14
2,174,655,170	926,805,247			15
				16
				17
742,235,385	368,594,035	-	-	18
				19
				20
-	24,658,435	-	-	21
742,235,385	393,252,470	-	-	22
				23
-	-	-	-	24
-	-	<u> </u>	-	25 26
-	-	-	-	26
		_		_
-	-	<u> </u>	<u> </u>	28 29
-		<u> </u>	<u> </u>	30
-	- -		-	31
26,353,802	-			32
768,589,187	393,252,470		-	33
100,309,101	333,232,470	<u>-</u>		JJ

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original		March 31, 2016
	A Resubmission		

GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)

- 1. Report below the original cost of gas plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Gas Plant in Service(Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified -- Gas.
- 3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 - 5. Classify Account 106 according to prescribed accounts, on an

estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

Line		Account	Balance at	Additions
No.		7.0004.10	Beginning of Year	, idailione
		(a)	(b)	(c)
1		INTANGIBLE PLANT	,	
2	301	Organization		
3	302	Franchises and Consents	213,499	-
4	303	Miscellaneous Intangible Plant	29,947,807	17,549
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	30,161,306	17,549
6		PRODUCTION PLANT		
7		Natural Gas Production and Gathering Plant		
8	304	Land and Land Rights	196,998	-
9	305	Structures and Improvements	1,466,178	47,169
10	306	Boiler Plant Equipment	-	-
11	307	Other Power Equipment	46,159	-
12	311	Liquefied Petroleum Gas Equipment	1,766,358	59,791
13	313	Generating Equipment- Other Processes	-	-
14	320	Other Equipment	355,901	-
15	325.1	Producing Lands	-	-
16	325.2	Producing Leaseholds	-	-
17	325.3	Gas Rights	-	-
18	325.4	Rights-of-Way	-	-
19	325.5	Other Land and Land Rights	-	-
20	326	Gas Well Structures	-	-
21	327	Field Compressor Station Structures	-	-
22	328	Field Measuring and Regulating Station Equipment	-	-
23	329	Other Structures	-	-
24	330	Producing Gas Wells Well Construction	-	-
25	331	Producing Gas Wells Well Equipment	-	-
26	332	Field Lines	-	-
27	333	Field Compressor Station Equipment	-	-
28	334	Field Measuring and Regulating Station Equipment	-	-
29	335	Drilling and Cleaning Equipment	-	<u> </u>
30	336	Purification Equipment	-	<u> </u>
31	337	Other Equipment	-	-
32	338	Unsuccessful Exploration and Development Costs	-	-
33		TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32)	3,831,594	106,960
34		PRODUCTS EXTRACTION PLANT		
35	340	Land and Land Rights		-
36	341	Structures and Improvements	-	-
37	342	Extraction and Refining Equipment	-	-
38	343	Pipe Lines	-	
39	344	Extracted Products Storage Equipment	-	
40	345	Compressor Equipment		-

				ment 2.5 (c)(1) - 0 of 221	Gas
Name of Respondent	This Report Is:		Date of Report	Year Ending	
National Grid	X An Original		(Mo, Da, Yr)	March 31, 2016	
	A Resubmission				
GAS PLANT II	N SERVICE (ACCOUNTS	101, 102, 103, AND 106	(Continued)		
including the reversals of the prior years tentative a distributions of these amounts. Careful observance instructions and the texts of Accounts 101 and 106 omissions of respondent's reported amount for plat service at end of year. 6. Show in column (f) reclassifications or transful plant accounts. Include also in column (f) the addit of primary account classifications arising from distribution initially recorded in Account 102. In showing the classification accounts with account 102, include in column (e) the amounts with accumulated provision for depreciation, acquisition	e of the above will avoid serious nt actually in ers within utility ions or reductions ibution of amounts earance of th respect to	primary account classifi 7. For Account 399, this account and if subs statement showing subs to the requirements of t 8. For each amount Account 102, state the purchaser, and date of	state the nature and use of stantial in amount submit a account classification of su hese pages. comprising the reported by property purchased or sold transaction. If proposed jo mission as required by the	of plant included in supplementary ch plant conforming alance and changes in , name of vendor or urnal entries have	
Retirements Adjustments	Transfers		Balance at		
			End of Year		
(d) (e)	(f)		(g)		
					1
			040,400		2
			213,499		3
_	_		29,965,356 30,178,855		5
-			30,170,033	,	
					6 7
			196,998		8

				29,965,356	4
-	•	•	-	30,178,855	5
					6
					7
				196,998	8
				1,513,347	9
					10
				46,159	11
				1,826,149	12
					13
				355,901	14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
-	-	-	-	3,938,554	33
					34
					35
					36
					37
					38
					39
					40

Nan	ne of Re	espondent	Date of Report	Year Ending	
National Grid X An Original			(Mo, Da, Yr)	March 31, 2016	
		GAS PLANT IN SERVICE	(Accounts 101 1	02,103, and 106) (Continued)	
Line		Account	(Nocounts 101,1	Balance at	Additions
No.		(2)		Beginning of Year (b)	(c)
41	346	(a) Gas Measuring and Regulating Equipment		(6)	(c)
42	347	Other Equipment			
43	547	TOTAL Products Extraction Plant (Enter Total o	f lines 35 thru 42)	_	
44		TOTAL Natural Gas Production Plant (Enter Total		3,831,594	106,960
45		Manufactured Gas Production Plant (Submit			-
46		TOTAL Production Plant (Enter Total of lines 44		3,831,594	106,960
47		NATURAL GAS STORAGE AND PROCESSIN			
48		Underground Storage Plant	-		
49	350.1	Land		-	-
50	350.2	Rights-of-Way		-	-
51	351	Structures and Improvements		-	-
52	352	Wells		-	-
53	352.1	Storage Leaseholds and Rights		-	-
54	352.2	Reservoirs		-	-
55	352.3	Non-recoverable Natural Gas		-	-
56	353	Lines		-	-
57	354	Compressor Station Equipment		-	-
58	355	Measuring and Regulating Equipment		-	-
59	356	Purification Equipment		-	-
60	357	Other Equipment		-	-
61		TOTAL Underground Storage Plant (Enter To	tal of lines 49 thru 60	-	-
62		Other Storage Plant			
63	360	Land and Land Rights		261,182	(30
64	361	Structures and Improvements		3,379,491	6,762
65	362	Gas Holders		4,604,053	
66	363	0		10,671,772	3,225,112
67	363.1	0		-	-
68	363.2	0		-	-
69	363.3	0		-	-
70	363.4	0		-	-
71	363.5	Other Equipment	20.1 =1)	-	-
72		TOTAL Other Storage Plant (Enter Total of li		18,916,498	3,231,844
73	264.4	Base Load Liquefied Natural Gas Terminating an	u Processing Plant		
74 75	364.1 364.2	Land and Land Rights		-	-
75 76	364.2	Structures and Improvements LNG Processing Terminal Equipment		 	-
77	364.4	LNG Processing Terminal Equipment LNG Transportation Equipment		-	-
78	364.4	Measuring and Regulating Equipment		-	-
78 79	364.5	Compressor Station Equipment		-	-
80	364.7	Communications Equipment		-	-
81	364.8	Other Equipment		-	
82	504.0	TOTAL Base Load Liquified Nat'l Gas, Termin	naling and Processin		
83		TOTAL Nat'l Gas Storage and Processing Pla		•	3,231,844
84		TRANSMISSION PLANT		, 10,010,100	2,_31,011
85	365.1	Land and Land Rights			-
	365.2	Rights-of-Way			-
86				1	

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016	
	A Resubmission		,	
GAS PLA	•	its 101, 102, 103, and 106)	(Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
Retirements	Adjustments	Hansiers	End of Year	No.
(d)	(e)	(f)	(g)	110.
-	-			41
-	-	-	-	42
			-	43
-	-	-	3,938,554	44
<u> </u>	-	-	-	45
-	-	-	3,938,554	46
				47
				48
_	-	-	-	49
	-	-	-	50
	-	-	-	51
-		-	-	52
	-	-	-	53
-	-	-	-	54
-	-	-	-	55
-	-	-		56 57
-		-		58
		_	-	59
-	_	-	-	60
				61
				62
-	-	-	261,152	63
(1,203)	-	-	3,385,050	64
<u>-</u>	-	-	4,604,053	65
<u> </u>	-	-	13,896,884	66
<u>-</u>	-	-	-	67
<u> </u>	-	-	-	68
<u> </u>	-	-	+	69
-	-	-	-	70
- (4.000)	-	-	- 00 447 400	71
(1,203)	-	-	22,147,139	72
			_	73 74
-	 	-	-	75
-	-			75 76
-	-	-	-	77
-	† -	_	-	78
	-	_	-	79
-	-	-	-	80
-	-	-	-	81
	-		-	82
(1,203))	-	22,147,139	83
				84
			-	85
				85 86

Nam	e of R	espondent	This Report Is:	Date of Report	Year Ending	
Natio	onal G	rid	X An Original	(Mo, Da, Yr)	March 31, 2016	
			A Resubmission			
		GAS PLANT IN SERVICE (ACCO			ied)	
		V		, , ,	Τ΄	
Line		Account		Balance at	Additions	
No.		(-)		Beginning of Year	(-)	
00	207	(a)		(b)	(c)	
88	367	Mains Compressor Station Equipment		-	-	
90 90	368 369	Compressor Station Equipment Measuring and Regulating Station Equipment		-	-	
91	370	Communication Equipment		-		
92	371			-	-	
93	3/1	Other Equipment TOTAL Transmission Plant (Enter Total of lir	000 9E thru 02\	-	-	
94		DISTRIBUTION PLANT	les 65 tillu 92)			
	374			922.064	18,27	
96	375	Land and Land Rights		833,064 8,899,951	380,48	
		Structures and Improvements			· · · · · · · · · · · · · · · · · · ·	
97	376	Mains		440,583,583	66,611,36	
98	377	Compressor Station Equipment	0	248,656	4 005 00	
99	378	Measuring and Regulating Station Equipment-		13,316,192	4,995,86	
100		Measuring and Regulating Station Equipment-	City Gate	10,303,341	1,085,79	
101		Services		266,960,409	38,048,25	
102		Meters		58,705,897	2,439,51	
103		Meter Installations		51,971,677	907,35	
104		House Regulators		828,546	108,67	
105		House Regulator Installations		1,213,082	3,46	
106		Industrial Measuring and Regulating Station E	quipment	789,674	6,43	
107	386	Other Property on Customers' Premisises		381,896	-	
108	387	Other Equipment		585,706	-	
109		TOTAL Distribution Plant (Enter Total of lines	s 95 thru 108)	855,621,674	114,605,47	
110		GENERAL PLANT				
111	389	Land and Land Rights		285,357	-	
112		Structures and Improvements		5,765,614	698,18	
113		Office Furniture and Equipment		7,308,879	-	
114		Transportation Equipment		2,085,793	-	
115	393	Stores Equipment		56,255	-	
116		Tools, Shop, and Garage Equipment		3,572,142	538,568	
117		Laboratory Equipment		274,416	-	
118		Power Operated Equipment		-	-	
119		Communication Equipment		2,135,879	63,48	
120	398	Miscellaneous Equipment		3,122,152	132,31	
121		Subtotal (Enter Total of lines 111 thru 120)		24,606,487	1,432,55	
122		Other Tangible Property		1,468	564,38	
123	399.1	Asset Retirement Costs for General Plant		776,000	<u> </u>	
124		TOTAL General Plant (Enter Total of lines 12	21 - 123)	25,383,955	1,996,93	
125		TOTAL (Accounts 101 and 106)		933,915,029	119,958,76	
126		Gas Plant Purchased (See Instruction 8)		-	-	
127		(Less) Gas Plant Sold (See Instruction 8)		-		
128		Experimental Gas Plant Unclassified		-	-	
129	l	TOTAL Gas Plant in Service (Enter Total of I	ines 125 thru 128)	933,915,029	119,958,766	

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016	
		A Resubmission			·	
		GAS PLANT IN	SER\	/ICE (ACCOUNTS 101,102,103, and 106) (Continued)	
Retirements		Adjustments		Transfers	Balance at	
					End of Year	Line
(d)		(e)		(f)	(g)	No.
<u>-</u>	-		-		-	88
-	-		-		-	89
-	-		-		-	90
-	-		-		-	91
-	-	-	-		-	92
					-	93
					-	94
-	-		-		851,339	95
(70,485)	_		-		9,209,948	96
(415,645)	-		-		506,779,303	97
<u> </u>	-		-		248,656	98
(39,558)	-		-		18,272,499	99
(33,953)	-		-		11,355,181	100
(956,355)	-		-		304,052,307	10
(466,176)	-		-		60,679,232	102
(1,194,896)	-		-		51,684,135	103
	-		-		937,222	104
-	-		-		1,216,551	105
-	-		-		796,108 381,896	106
-	-				585,706	108
(3,177,067)	-				967,050,085	109
(3,177,007)	_				307,030,003	
			_	_	205 257	110
<u> </u>	-			-	285,357 6,463,799	111
<u> </u>		-		-	7,308,879	113
<u>-</u>	-	-		-	2,085,793	114
				-	56,255	115
		135,168			4,245,878	116
	_	133,100		-	274,416	117
	-	-		-	274,410	118
	-	_	-		2,199,360	119
	-	_	-	-	3,254,470	120
	-	135,168	-	-	26,174,207	121
-	-	-	-	-	565,851	122
0	-	5,647,659	-	-	6,423,659	123
-		5,782,827	-		33,163,717	124
(3,178,270)	#	5,782,827			1,056,478,352	125
						126
-		-	-	-	-	127
-		-	-	-		128
(3,178,270)		5,647,659		-	1,056,478,352	129

Nan	ne of Respondent	This Repo	ort Is:	Date of Report	Year Ending					
Nati	onal Grid	<u>X</u> An O	riginal	(Mo, Da, Yr)	March 31, 2016					
1			submission							
	GAS PROPERTY AND CAPACITY LEASED FROM OTHERS									
	Report below the information called and capacity leased from others for gas	for concerning	ng gas property 2. initi app	For all leases in which the average a al term of the lease exceeds \$500,000 clicable: the property or capacity lease appanies with an asterisk in column (b.	0, describe in column (c), if ed. Designate associated					
Line	Name of Lessor	*	Des	cription of Lease	Lease Payments For					
No.					Current Year					
1	(a)	(b)		(c)	(d)					
2										
3										
4 5	N/A									
6										
7										
8 9										
10										
11										
12 13										
14										
15										
16 17										
18										
19										
20 21										
22										
23										
24 25										
26										
27 28										
28										
30										
31 32										
33										
34										
35 36										
37										
38										
39 40										
41										
42										
43 44										
	TOTAL									

Name of Respondent		This I	Report Is:	Date of Report	Year Ending
Nati	onal Grid	<u>x</u> /	An Original	(Mo, Da, Yr)	March 31, 2016
			Resubmission		
	GAS	PROF	PERTY AND CAPACITY L	EASED TO OTHERS	
	For all leases in which the average lease term of the lease exceeds \$500,000 provide in description of each facility of leased capacity the plant in service, and is leased to others for gas.	columr nat is cl	n (c), a assified as gas 3.		se payments received from others. anies with an asterick in column (b).
Line No.	Name of Lessor	* (b)	Desci	ription of Lease	Lease Payments For Current Year (d)
1 2 2 3 4 5 6 6 7 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41					

Name of Respondent This		This I	Report Is:	Date of Report	Year Ending
Nati	onal Grid	<u>x</u> /	An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
	GAS	PLAN	NT HELD FOR FUTURE U	SE (ACCOUNT 105)	•
	Report separately each property held for five year having an original cost of \$1,000,000 or n items of property held for future use.		roup other pre col util	For property having an original cost viously used in utility operations, now umn (a), in addition to other required ity use of such property was discontir st was transferred to Account 105.	held for future use, give in in information, the date that
Line	Description and Location		Date Originally Included	Date Expected to be Used	Balance at
No.	of Property (a)		in this Account (b)	in Utility Service (c)	End of Year (d)
1 2 3 4 5 6 6 7 8 9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 44 44 44 44 44 44 44 44 44 44	N/A				
45	TOTAL				

Nan	ne of Respondent	This Report Is:	Date	e of Report	Year Ending	i
Nati	ional Grid	X An Original	(Mo,	Da, Yr)	March 31, 2016	
		A Resubmission				
		CONSTRUCTION WORK IN PRO	GRESS-GAS (A	CCOUNT 107)		
	in process of constru 2. Show items relati	ecriptions and balances at end of year of projects ction (Account 107). ng to "research, development, and cts last, under a caption Research, Development,	Accou	Demonstration (see Account 107 of unts). Minor projects (less than \$1,000,	•	
Line No.		Description of Project	Con	struction Work in Progress-Gas (Account 107)	Estimated Additional Cost of Project	Line No.
4	CRCC207	(a) CI Main Replace < 10"-RI		(b) 8,266,852	(c)	1
	CRCC207	Bare Steel Main Replace-RI		6,266,652 4,831,405		1 2
	CRFS219	Leak Invest/Repair Serv & Main-RI		2,936,304		3
4	CRCC111	Growth reinforce - Proactive-RI		2,168,452		4
-	CON0034	RI-Gas-Main Repl-Age-RI Blnkt		1,999,419		5
6	CRIC213	Pres Reg Facil - Reactive-RI		1,542,392		6
7	CRLC406	LNG - Cumberland LNG		1,538,618		7
8	CRRC301	Corrosion-RI		1,314,623		8
9	CRFS210	React Main & Serv Work Nonleak-RI		1,154,238		9
10	CRCC306	Main Repl Pub work non-reimb-RI		1,150,141		10
11	C056104	Allens Ave Multi Station Rebuild		1,055,965		11
12						12
13						13
14	Minor projects	(less than \$1,000,000)		562,902		14
15						15
16						16
17 18						17 18
19						19
20						20
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28 29	TOTAL			28,521,310		28 29
29	ITOTAL			20,521,310	-	Z9

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		
GENE	RAL DESCRIPTION OF CONSTRUCTION O	VERHEAD PROCEDURE	
For each construction overhead explain: (a) the nature of work, etc., the overhead charges are intended to cover general procedure for determining the amount capitalize method of distribution to construction jobs, (d) whether care applied to different types of construction, (e) basis of differentiation in rates for different types of construction, whether the overhead is directly or indirectly assigned.	er, (b) the d, (c) the lifferent rates f and (f)	Show below the computation of allowance for funds us construction rates, in accordance with the provisions of Instructions 3 (17) of the Uniform System of Accounts. Where a net-of-tax rate for borrowed funds is used, sl appropriate tax effect adjustment to the computations be manner that clearly indicates the amount of reduction in for tax effects.	Gas Plant how the elow in a

Construction Overhead

Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.

Burdens

The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.

401K Match Burden Thrift

Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.

Other Post Retirement FAS 106 OPEBS and Pension Burden:

Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.

Group Insurance, Healthcare, Workers' Compensation Burden

Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.

Payroll Taxes Burden:

Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.

Variable Pay Management Incentive Compensation Burden:

Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.

Paid Time Not Worked:

Costs for paid absence time such as holidays, company sickness time, etc., are allocated to costruction on the basis of direct labor charged thereto.

Variable Pay Non Management Gainsharing Burden:

Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.

Title	Amount		Capitalization Ratio	Cost Rate Percentage
(a)	(b)		(Percent) (c)	(d)
(1) Average Short-Term Debt	176,348,258			
(2) Short-Term Interest				
(3) Long-Term Debt	846,257,885		44.08%	5.05%
(4) Preferred Stock	2,454,450		0.13%	4.50%
(5) Common Equity	1,071,040,008		55.79%	9.50%
(6) Total Capitalization	1,919,752,343		100%	
(7) Average Construction Work in Progress Balance				
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D + P + C))(1-(S/W))]$		0.73%		
8. Rate for Other Funds $ [1-(S/W)][p(P/(D+P+C))+c(C/D+P+C))] $		0.00%		
. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		0.73%		
b. Rate for Other Funds -		0.00%		

Name of Resp	ondent	This Report Is:			Date of Report	Year Ending
National Grid		X An Original			(Mo, Da, Yr)	March 31, 2016
		A Resubmiss	rion		, , , ,	,
	ACCUMULATED PRO	VISION FOR DEPR	ECIATION OF GA	S UTILITY PLANT (A	Account 108)	
	Explain in a footnote any important adju Explain in a footnote any difference beth cost of plant retired, line 10, column (c), and the plant in service, pages 204-209, column (d), enon-depreciable property. The provisions of Account 108 in the Ur Accounts require that retirements of depreciable when such plant is removed from service. If the		recorded and/or classiclassifications, make pfunctionalize the book costs included in retire appropriate functional 4. Show separately imethod of depreciation	ement work in progress classifications. nterest credits under a n accounting. add rows as necessar	erve functional ies to tentatively d. In addition, include all at year end in the sinking fund or similar y to report all data.	
Line	Item		Total	Gas Plant in	Gas Plant Held	Gas Plant Leased
No.			(c+d+e)	Service	for Future Use	to Others
	(a)		(b)	(c)	(d)	(e)
	1	A DALANCE A		, ,		. ,
1		on A. BALANCE A	338,271,374	338,271,374	-	_
2	Balance Beginning of Year Depreciation Provisions for Year, Charge	d to	330,271,374	330,271,374	-	-
3	(403) Depreciation Expense	u to	29,605,714	29,605,714	_	_
4	(413) Expense of Gas Plant Leased to	Othoro	29,003,714	29,003,714	-	
5	Transportation Expenses - Clearing	Officis			1	-
6	Other Clearing Accounts			_	_	-
7	Other (Specify): New England Division	hea hal				
7.01	Reclass of conversion balances	r bog.bar.			_	_
8	TOTAL Deprec. Prov. for Year		29,605,714	29,605,714	_	_
9	Net Charges for Plant Retired:		20,000,777	20,000,111		
10	Book Cost of Plant Retired		(3,178,270)	(3,178,270)	_	_
11	Cost of Removal		(1,309,283)	(1,309,283)	-	-
12	Salvage (Credit)		1,418	1,418	_	_
13	TOTAL Net Chrgs for Plant Ret. (Total of	lines 10 thru 12)	(4,486,135)	(4,486,135)	-	-
14	Other Debit or Credit Items (Describe) Environmental Remidiation		-	(,,,	-	-
14.01a	Contributions		-		-	-
14.01b	Cost of Removal - Environmental net	of accrual	-	-	-	-
14.02	Transfers		5,203,082	5,203,082	-	-
14.03	Transfer of accumulated Reserve		-		-	-
14.04	Prior period adjustments		-		-	-
14.05	Out of period adjustment		-		-	-
15	Balance End of Year		368,594,035	368,594,035	-	-
	END OF YEAR ACCORDING TO FUN	ICTIONAL CLASS	SIFICATIONS			T
16	Production-Manufactured Gas		-	-	-	-
17	Production and Gathering- Natural Gas		1,570,210	1,570,210	-	-
18	Products Extraction- Natural Gas		-	-	-	-
19	Underground Gas Storage		-	-	-	-
20	Other Storage Plant	· Dist	12,636,041	12,636,041	-	-
21	Base Load LNG Terminaling and Process	sing Plant	-	-	-	-
22	Transmission		-	-	-	-
23	Distribution		341,893,469	341,893,469	-	-
24	General		12,494,315	12,494,315	-	-

Nan	ne of Respondent				This Report Is:				Date of Report	Year	Ending
Nat	ional Grid				X An Original				(Mo, Da, Yr)	Marc	h 31, 2016
					A Resubn	nissio	on				
		G/	AS STORED	(ACCOUNTS	117.1, 117.2, 1	17.3	, 117.4, 164.1	, 164.2 AND 164.3	3)		
1. If during the year adjustments were made to the stored gas 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).											
Line No.	Description	(Account 117.1)	(Account 117.2)	Noncurrent (Account 117.3)	(Account 117.4)		Current (Account 164.1)	LNG (Account 164.2)	PROPANE (Account 164.3)		Total
	(a)	(b)	(c)	(d)	(e)	-	(f)	(g)	(h)		(i)
1	Balance at Beginning of						\$5,904,442	\$1,449,914	-	\$	7,354,356
	Year (2)										
2	Gas Delivered to Storage					\$	6,631,086	\$4,076,672	-	\$	10,707,758
3	Gas Withdrawn from										
	Storage						(\$5,866,920)	(\$3,434,327)	-	\$	(9,301,247)
4	Other Debits or Credits					\$	168,389		-	\$	168,389
5	Balance at End of Year						6,836,997	2,092,259	-	\$	8,929,256
6	Mcf						1,582,488	201,008	_	\$	1,783,496
7	Amount Per Mcf					\$	4.320	\$ 10.409	-	\$	5.007

Naı	me of Respondent	This Repo	ort Is:	Date of Report	Year Ending
Nat	ional Grid	X An O	riginal	(Mo, Da, Yr)	March 31, 2016
		A Re	submission		
	INVESTMEN	NTS (ACCC	UNT 123, 124,	AND 136)	
	1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant			y the Board of Directors, and included tments, state number of shares, class, istments may be grouped by classes. Int 136, Temporary Cash Investments es. dvances - Report separately for each pounts of loans or investment advances le in Account 123. Include advances st in Accounts 145 and 146. With respondenter the advance is a note or open a	and series of Investments , also may be person or that are ubject to ect to each
Line No.	Description of Investment		*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)		(b)	(c)	(d)
1 2 3 4 5 6 7 8 9 100 111 122 133 144 155 166 177 188 199 201 22 23 24 25 26	30 Acres Land - Warren Cash Surrender Value - Life Insurance Cash Surrender Value - Policy Loan Total			57,495 3,321,125 (686,158) 2,692,462	178,362 (34,196) 144,166

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016	
	A Resubmission			

INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or

- Designate with an asterisk in column (b) any securities, notes o accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
- 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
- Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 In column (i) report for each investment disposed of during
- 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain or Loss from Investment Disposed of	Lin No
(e)	(f)	(g)	(h)	(i)	
_		57,495	_	_	1 2
-	-	3,499,487	-	-	3
-	-	(720,354)	-	-	4
		- 0.000,000			5
-		2,836,628			7
					8
					9
					10
					1.
					1
					1
					1
					1
					1
					2
					2
					2
					2
					2
					2
					2
					2
					3
					3
					3
					3
					3
					3
					38
					4

						I a	È
Name	e of Respondent	This Report Is:		Date of Repor	t	Year Ending	_
Natio	onal Grid	X An Original		(Mo, Da, Yr)		March 31, 2016	
		A Resubmission	n				
	INVESTME	NTS IN SUBSIDIARY C	OMPAN	NIES (ACCOU	NT 123.1)		
Subsic	eport below investments in Accounts 123.1, In diary Companies. Tovide a subheading for each company and lis	nvestments In	(b) Invinvest	vestment Advance ment advances w	s - Report separa	ately the amounts of loans or o repayment, but which are espect to each advance	
	ation called for below. Sub-total by company	and give a total in				oen account. List each	
	ns (e), (f), (g), and (h). (a) Investment In Securities - List and descri	ho coch cocurity owned		jiving date of issua s a renewal.	ance, maturity dat	e, and specifying whether	
	For bonds give also principal amount, date of				he equity in undis	tributed subsidiary earnings	
	interest rate.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	since	acquisition. The t	otal in column (e)	should equal the amount	
			entere	ed for Account 418		ı	
Line No.	Description of I	nvestment		Date Acquired	Date of Maturity	Amount of Investment at	
NO.				Acquired	Waturity	Beginning of Year	
	(a)			(b)	(c)	(d)	
1							
2	N/A						
3							
4 5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21							
22							
23							
24 25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35 36							
37							
				1	I	1	

TOTAL

38 39 40

TOTAL Cost of Account 123.1 \$_

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
A Resubmission			

INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)

- Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
- 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).
- 8. Report on Line 40, column (a) the total cost of Account 123.1.

during the year.				
Equity in Subsidiary Earnings for Year	Revenues for Year	Amount of Investment at End of Year	Gain or Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	
· ·			• •	1
N/A				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27 28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
-	-	-		40

Nan	ne of Respondent	This Report Is:			Date of Re	port	Year Ending	
Nati	ional Grid	X An Origina	I		(Mo, Da, Y	(r)	March 31, 2016	
		A Resubmission						
		PREPAYMEI		INT 165)			I	
1 [Report below the particulars (details) on each prepaym		110 (/10000	7141 100)				
1. [Report below the particulars (details) on each prepaym	Nature of Prepay	ment				Balance at End	d of
Line							Year (in dollar	s)
No.		(a)					(b)	
2	Prepaid Insurance		2	22,130				
3	Prepaid Rents Prepaid Taxes							
4	Prepaid Interest							
5	Miscellaneous Prepayments						3.32	24,816
6	TOTAL							16,946
	EXTRAOF	RDINARY PROP	ERTY LOSS	ES (ACCOUN	NT 182.1)		•	
Line	Description of Extraordinary Loss [Include the	Balance at	Total	Losses		TTEN OFF	Balance	at
No.	date of loss, the date of Commission	Beginning	Amount	Recognized	DUF	RING YEAR	End of Ye	ear
	authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as	of Year	of Loss	During Year	Account			
	necessary to report all data.				Charged	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
7								
8	NONE							
9								
10								
11 12								
13								
14								
15	TOTAL							
10	UNRECOVERED PL	ANT AND REGI	II ATORY ST	LIDY COSTS	(ACCOUN	T 182 2)		
Line					1	TTEN OFF	Polesses	ot.
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs,	Balance at Beginning	Total Amount	Costs Recognized		TIEN OFF RING YEAR	Balance End of Ye	
	the date of Commission authorization to use	of Year	of Charges	During Year		e :=::: :		
	Account 182.2, and period of amortization (mo,							
	yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning							
	with the next row number after the last row				Account	Amount		
	number used for extraordinary property losses.	41.	(.)	4.0	Charged	10	6.3	
16	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
17	NONE							
18								
19								
20								
21								
22								
23								
24								
25								
26	TOTAL							

Nan	ne of Respondent		This Report Is:			Date of Report	Year Ending
Nati	ional Grid		X An Original			(Mo, Da, Yr)	March 31, 2016
		OTUED	A Resubmiss		00.0)		
asset agen 2.	Reporting below the details called for concerning ts which are created through the ratemaking action cies (and not includable in other accounts). For regulatory assets being amortized, show per tization in column (a).	other regulatory ns of regulatory		SSETS (ACCOUNT 1 3. Minor items (5% of 182.3 or amounts less t grouped by classes. 4. Report separately a Expenses" that are also Commission Expenses.	the Balance at Enchan \$250,000, which any "Deferred Regular reported on page	chever is less) may be	
Line	Description and Purpose of		Balance at	Debits		ITTEN OFF	Balance at
No.	Other Regulatory Assets		Beginning of Year		DUF	RING YEAR	End of Year
					Account Charged	Amount	
	(a)		(b)	(c)	(d)	(e)	(f)
	Deferred FAS 109 Expense	1823002	14,618,594	9,938,583	282, 283	12,332,650	12,224,52
	Fiber Optic Lease Income (2003-2015)	1823003	133,332	-	253	133,333	(
	Environmental Response Fund	1823005	128,934,999	4,897,008	182	5,600,871	128,231,13
	Hazardous Waste Sites Reserve	1823027	7,943,598	1,691,879		2,082,048	7,553,42
	Asset Retirement Obligation	1823043	3,604,948	12,700,575	403	4,821,582	11,483,94
	Transmission Revenue Adj Clause	1823014	1,470,280	16,146,754	456, 419	10,326,222	7,290,81
	Pension / Fas 158	1823158	194,454,778	63,325,958	190, 253, 283	69,448,878	188,331,85
	OPEB / Fas 158	1823159	64,808,512	40,509,361	190, 253, 283	35,179,903	70,137,97
	Pension / Fas 106	1823250	14,637,446	-	926	5,854,992	- 8,782,45
	OPEB Expense Deferred	1823254	533,565	(619,534)	926	1,987,546	(2,073,51
	ISR Deferral	1823073	1,885,372	11,905,268	480,419	8,858,303	4,932,33
	Gas Futures - Gas Supply	1823070	29,811,959	116,925,672	804	123,125,388	23,612,24
	Rate Case Expense	1823078	296,578	-	407, 925	296,578	-
	Long-Term Contracting For Renewable Energy	1823086	12,504,186	15,091,365	456, 429	13,874,453	13,721,09
	RDM Revenue Decoupling	1823012	9,610,330	7,367,128	456	6,890,089	10,087,36
	Capital Tracker	1823074	1,923,116		431, 480	1,923,116	-
	Oth A/R-DAC Coll-Syst Pressure	1823304	135,247	1,739,211	431, 480	1,841,194	33,26
	Net Metering Deferral	1823087	824,086	772,225	456	915,098	- 681,21
	Advantage System Book Value	1823083	1,646,612	-	407	705,691	940,92
	Commodity Admin	1823018	788,774	6,530,373	456, 419	1,819,399	5,499,74
	Under Collect-Commodity	1823001	57,729,323	32,895,465	449, 419	69,600,744	21,024,04
	Storm Costs	1823006	82,444,143	24,723,446	924	10,739,767	96,427,82
	Renewable Energy Credit Obligation	1823013	10,611,082	17,336,650	449	21,553,678	6,394,05
	Recon Factor	1823232	326,493	1,163,220		1,489,713	- (
	RI Renewable Energy Growth Mechanism	1823114	138,450	708,217	921	846,667	-
	Gas Cost recovery	1823049	10,055,429			10,055,429	-
	CapEx Tracker	1823079		11,353,782		9,825,122	1,528,65
	Pension/OPEB Carry Chrg	1823261		4,239,498		4,239,498	(
	Oth A/R-Liheap DAC Contrib	1823303		182,267		182,266	
	OPEB Exp Deferred	1823253		7,165,018		1,039,014	6,126,00
	LIHEAP Enhancement Program	1823309		15,767,726		1,607,623	- 14,160,10
44	TOTAL		651,871,232	424,457,114		439,196,856	637,131,49

Name	e of Respondent	This Report Is:		Date of Rep	ort	Year Ending
Natio	nal Grid	X An Original				March 31, 2016
		A Resubmis	sion			
		MISCELLANEOUS DEFER		JNT 186)		<u> </u>
	Report below the details called for c deferred debits.		For any deferr amortization in colu	ed debit being a umn (a).	amortized, show peri	
					00) may be grouped	T.
Line	Description of Miscellaneous Deferred Debits	Balance at	Debits		REDITS Amount	Balance at End of Year
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	End of Year
	(a)	(b)		(d)	(e)	(f)
1						.,
2	M	400 504	00 700 004 000		00 700 500 004	400.007
3	Miscellaneous Deferred Debits	100,524	33,763,681,883	various	33,763,592,021	190,387
4 5	KS-Deriv Gas Cont-Reg-LT	_	3,194,931	186,254	2,796,655	398,277
6			3,.04,001		2,. 55,000	330,211
7						
8						
9 10						
11						
12						
13						
14 15						
16						
17						
18						
19 20						
21						
22						
23						
24 25						
26						
27						
28						
29 30						
31						
32						
33						
34 35						
36						
37						
38						
39 40						
41			00 ==== === ::		00.700.000.0	
42		100,524	33,766,876,814		33,766,388,675	588,663

Nam	lame of Respondent		eport Is:	Date of Report	Year Ending			
Natio	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2016			
		A	_ A Resubmission					
	CAPITAL STOCK	(ACC	OUNTS 201 and 204)				
	Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of a general class. Show separate totals for common and preferred s	•	authorized by the articles	ng shares of any class a	nded to end of year. nd series of stock			
Line No.	Class and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)			
1 2 3	Common Stock		1,132,487.00	\$ 50.00	-			
4 5	Total Common Stock		1,132,487.00					
6 7 8	Preferred Stock 4.5%		49,089.00	\$ 50.00	-			
9 10 111 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 37 38 38 39 39 39 39 39 39 39 39 39 39 39 39 39	Total Preferred Stock		49,089.00					

Name of Respondent			Date of Report	Year Ending	
National Grid				March 31, 2016	
_	A Resubmissio	n			
CAPITAL STOCK (A	CCOUNTS 201 and	1 204) (Continued)			
lividends are cumulative or Il stock that has been nomina		issued capital stor and other funds v	ck, reacquired stock, which is pledged, stat	or stock in sinking	
		HELD BY RE	SPONDENT		
-					Line No.
Amount	Shares	Cost	Shares	Amount	
(f)	(g)	(h)	(i)	(j)	+_
56,624,350	-	-	-	-	1 2 3
56,624,350					4 5
2,454,450	-	-	-	-	6 7 8
2,454,450					9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 32 44 25 26 27 7 28 29 30 31 31 32 33 34 35 36 37 38 38 39 39 39 39 39 39 39 39 39 39 39 39 39
	CAPITAL STOCK (A of preferred stock should shividends are cumulative or all stock that has been nominal and of year. ANCE SHEET ng without y respondent.) Amount (f) 56,624,350 56,624,350 2,454,450	X_ An Original A Resubmissio CAPITAL STOCK (ACCOUNTS 201 and of preferred stock should show lividends are cumulative or all stock that has been nominally and of year. ANCE SHEET and without yrespondent.) Amount Shares (g) 56,624,350 -56,624,350 -2,454,450	X An Original A Resubmission CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued) of preferred stock should show dividends are cumulative or sissued capital stoce and other funds will stock that has been nominally and purpose of ple and of year. ANCE SHEET ANCE SHEET Ag without A S REACQUIRED STOCK (Account 217) Amount Shares (f) (g) (h) 56,624,350 - 2,454,450	X An Original A Resubmission CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued) of preferred stock should show lividends are cumulative or saddle stock that has been nominally and of year. ANCE SHEET ANCE SHEET Ag without A SREACQUIRED STOCK (Account 217) Amount Shares (f) 56,624,350 2,454,450 A Resubmission 6. Give particulars (details) in column issued capital stock, reacquired stock, and other funds which is pledged, stat and purpose of pledge. ANCE SHEET HELD BY RESPONDENT IN SINIV. (Account 217) OTHER The without shares (h) 10 11 12 13 14 15 15 16 16 17 17 18 18 19 19 10 10 10 10 10 10 10 11 11	A Resubmission CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued) of preferred stock should show lividends are cumulative or sused capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge. ANCE SHEET ANCE SHEET By without AS REACQUIRED STOCK (Account 217) Amount (f) Shares Cost Shares Amount (g) 56,624,350 - 2,454,450 A Resubmission 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge. IN SINKING AND OTHER FUNDS Amount (i) 56,624,350 - 2,454,450

Nan	ne of Respondent This Report Is: Date of Report Year Ending				Year Ending		
National Grid X An Original			(Mo, Da, Yr)	March 31, 2016			
A Resubmiss			sion				
	CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,						
	PREMIUM ON CAPITAL STOC						
		NTS 202, 203, 205,					
	Show for each of the above accounts the amounts applying			in a footnote the agreement and	I transactions under		
	each class and series of capital stock.	ig to		ersion liability existed under Acc			
	2. For Account 202, Common Stock Subscribed, and Accou			for Conversion, or Account 206	i, Preferred Stock		
	Preferred Stock Subscribed, show the subscription price and t balance due on each class at the end of year.	ne	-	onversion, at the end of year. nium on Account 207, Capital St	ock, designate with an		
	, , , , , , , , , , , , , , , , ,		asterisk in col	umn (b), any amounts represen	ting the excess of		
			consideration	received over stated values of	stocks without par value.		
Line	Name of Account and		*	Number	Amount		
No.	Description of Item			of Shares	, unount		
L	(a)		(b)	(c)	(d)		
1							
2	N/A						
3							
4 5							
6							
7 8							
9							
10							
11 12							
13							
14							
15 16							
17							
18							
19 20							
21							
22 23							
23							
25							
26 27							
28							
29							
30 31							
32							
33							
34 35							
36							
37 38							
38							
40	TOTAL			_	_		

Nan	ne of Respondent		This Report Is:		Date of Report	Year Ending
Nati	ional Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
			A Resubmiss	sion		
	OTHER PAI	D-IN CAPI	TAL (ACCOUNTS	208-211)		
	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.			State amount amounts report class and serior (c) Gain or F (Account 210) and balance a credit and debrelated. (d) Miscellar included in this explanations,	on in Par of stated Value of Cape and briefly explain the capital cl rted under this capiton including es of stock to which related. Resale or Cancellation of Reacq - Report balance at beginning at the end of year with a designation it identified by the class and se neous Paid-In Capital (Account is account according to captions disclose the general nature of the orted amounts.	nanges that gave rise to produce the control of the
Line		Item				Amount
No.		(a)				(b)
1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 10 11 12 13 14 15 16 17 18 18 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 4 35 36 37 38 39	Account 211 - Miscellaneous Paid-In-Capital Balance at beginning of year: -Beginning Balance (2003) -Reallocated to PIC (2006) -Reallocation from NEES (2006) -Purchase of Narragansett Gas (2006) -Receipt of NG USA (2007) -Gain on Capital Stock - Preferred Stock 4.64% Series (2007) -Stock Compensation Adjustments 2014 -Stock Compensation Adjustments- 2015 -Stock Compensation Adjustments- 2016					805,601,492 (4,920,224) (139,394) 493,138,390 60,000,000 (121,246) 1,389,086.00 (10,024.00) 24,333
40						1 35/ 076 516

Nam	ne of Respondent	This Report Is:		Date of Report	Year Ending
Nati	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmis	sion		
	DISCOUNT	·		INT 040)	•
	DISCOUNT	ON CAPITAL STO	JCK (ACCOL	JN1 213)	
	1. Report the balance at end of year of discount on capital st each class and series of capital stock. Use as many rows as	ock for		nge occurred during the year class or series of stock, a	
	necessary to report all data.		details of the o		or any charge-off during the
Line	Class and	d Series of Stock			Balance at End of Year
No.		(a)			(b)
1					
2	N/A				
3					
4					
5					
6					
7 8					
9					
10					
11					
12					
13 14					
	TOTAL				
15	TOTAL				
	CAPITAL	STOCK EXPENS	E (ACCOUN	T 214)	
	1. Report the balance at end of year of capital stock expens	es for		ange occurred during the y	
	each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence st	orting		y class or series of stock, a	ttach a statement giving for any charge-off of capital
	from the last row number used for Discount on Capital Stock a			e and specify the account	
	·				
Line	Class and	d Series of Stock			Balance at End of Year
No.		(a)			(b)
16					
17	N/A				
18 19					
20					
21					
22					
23					
24					
25					
26 27					
28					
29	TOTAL				

Name of Respondent	This Report Is:	eport Is: Date of Report Year Ending					
National Grid	X An Original	iginal (<i>Mo, Da, Yr</i>) March 31, 2					
	A Resubmission						
	UED OR ASSUMED AND						
SECURITIES REFUNDED	OR RETIRED DURING THE YEAR						
Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	as appropriate, the interest or divi maturity date, aggregate principal and number of shares. Give also name of the principal underwriting transactions were consummated. 4. Where the accounting for am or retired is other than that specifi Uniform System of Accounts, cite the different accounting and state 5. For securities assumed, give the liability on the securities was a transactions whereby the respond another company. If any unamort and gains or losses were taken or	3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated. 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method. 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded					
N/A							

						Page 55 o	
Name	of Respondent	This Report Is:		Date of Report		Year Ending	
	nal Grid	X An Original		(Mo, Da, Yr)		March 31, 2016	
		A Resubmis	ssion				
	LON	IG-TERM DEBT (ACC	DUNTS 221, 222, 2	223, and 224)			
	Report by Balance Sheet Account the determ debt included in Account 221, Bonds, 2: 223, Advances from Associated Companies, Term Debt. For bonds assumed by the respondent, in name of the issuing company as well as a defendence of the second seco	22, Reacquired Bonds, and 224, Other Long- nclude in column (a) the	advances on notes demand notes as s companies from wh 4. For receivers'	from Associated Co and advances on c uch. Include in colunich advances were certificates, show in ourt order under wh	open accounts. D imn (a) names of received. column (a) the name	esignate associated ame of the	
Line No.		ries of Obligation and Stock Exchange		Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held by respondent)	
	Apparent 224	(a)		(b)	(c)	(d)	
1				6/1/1990	5/30/2020	10,000,00	
3				9/1/1992	9/30/2022	12,500,00	
4				9/1/1992	9/20/2022	4,375,00	
5				12/1/1995	12/15/2025		
6				4/1/1998	4/1/2018		
7				03/15/2010	03/15/2020	250,000,00	
8	5.638% Senior Notes			03/15/2010	03/15/2040	300,000,00	
9	4.17% Senior Note			10/12/2012	10/12/2042	250,000,00	
10	Subtotal					848,839,0	
11							
12	2						
13	Account 223						
14	Advances from Associated Compani	ies				-	
15	i						
16							
17							
18							
19							
20							
21							
22							
24							
25 26							
27							
28							
29							
30							
31							
32							
33							
34							

40 TOTAL

848,839,000

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)

- 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 6. If the respondent has pledged any of its long-term debt securities, give particluars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

regulatory commission but not yet issued.					
REST FOR YEAR	HELD BY RES	PONDENT			
Amount (f)	Reacquired Bonds (Account 222) (g)	Sinking and Other Funds (h)	Redemption Price Per \$100 at End of Year (i)	Line No.	
963,000 1,057,500 379,219 602,188 986,445 11,893,858 17,115,587 10,425,000			()	1 2 3 4 5 6 7 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	
				24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	
	Amount (f) 963,000 1,057,500 379,219 602,188 986,445 11,893,858 17,115,587 10,425,000	REST FOR YEAR Amount Reacquired Bonds (Account 222) (f) 963,000 1,057,500 379,219 602,188 986,445 11,893,858 17,115,587 10,425,000	REST FOR YEAR Amount Reacquired Bonds (Account 222) (f) (g) (h) 963,000 1,057,500 379,219 602,188 986,445 11,893,858 17,115,587 10,425,000	Amount Reacquired Bonds (Account 222) (f) (g) (h) Redemption Price Per \$100 at End of Year (i) 963,000	

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)

- Report under separate subheadings for Unamortized Debt
 Expense, Unamortized Premium on Long-Term Debt and Unamortized
 Discount on Long-Term Debt, details of expense, premium or discount
 applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
 In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally

Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense, Premium or	AMORTI PER	
	(a)	(b)	Discount (c)	Date From (d)	Date To (e)
1		,	, ,	, ,	` ,
2					_,
3	Series N - 9.63%	10,000,000	4,071	6/1/1990	5/30/2020
4	Series O - 8.46%	12,500,000	4,323	9/1/1992	9/30/2022
5	Series P - 8.09%	4,375,000	3,458	9/1/1992	9/30/2022
6	Series R - 7.50% Series S - 6.82%	7,500,000	4,083 7,047	12/1/1995 4/1/1998	12/15/2025
7		14,464,000			4/1/2018 03/15/2040
8	4.534% Senior Notes	300,000,000	82,480	03/15/2010 03/15/2010	03/15/2020
9	5.638% Senior Notes	250,000,000	119,551	10/12/2012	12/10/2042
10	4.17% Senior Note	250,000,000	68,583	10/12/2012	12/10/2042
11					
12 13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	848,839,000	293,596		

Name of Respondent	This Report is:		Date of Report	Year Ending	
National Grid	X An Original		(Mo, Da, Yr)	March 31, 2016	
	A Resubmission				
UNAMORTIZED DEBT EXPENSE, PREMIUM A		CEDM DE	DT /Aceta 191 225 22	26) (Cont.)	
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.	Identify separately undi in prior years. Explain any debits and Amortization of Debt Discour Amortization of Premium on	isposed ar credits otl nt and Exp	mounts applicable to issues ner than amortization debite pense, or credited to Account edit.	s which were redeemed ed to Account 428, unt 429,	Ī
Balance at Beginning of Year	Debits During Year		Credits During Year	Balance at End of Year	Line No.
(f)	(g)	(h)		(i)	
20,992 32,361 25,888 43,637 21,122 2,054,338 591,546 1,895,597			4,071 4,323 3,458 4,083 7,047 82,480 119,551 68,583	471,995 1,827,015	1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 100 111 122 133 144 155 166 177 18 19 20 21 22 23 33 34 4 35 6 37 38 39 40 41 42 43 43
4 685 481			293 596	4 391 885	44

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		
	FOOTNOTE DATA		•
Account			
428 Amortization of Debt Disc. 8	Amortization		
Amortization		293,596	
Total Balanc	e	293,596	

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- 4. Show loss amounts by enclosing the figures in parentheses.
- 5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

L		1	on	Reacquirea Debt-Creait.		
Line No.	Designation of Long-Term Debt	Date Reacquired	Principal of Debt Reacquired	Net Gain or Net Loss	Balance at Beginning of Year	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4	Series N - 9.63% Series O - 8.46% Series P - 8.09%		10,000,000 12,500,000 4,375,000	- - 107,606	- - 681,506	- - 573,899
5	Series R - 7.50%		7,500,000	61,692	61,692	0
6	Series S - 6.82%		14,464,000	77,149	2,569,825.10	2,492,676
7	4.534% Senior Notes		250,000,000	_	-	-
8	5.638% Senior Notes		300,000,000	-	-	-
9	4.17% Senior Note		250,000,000	-	-	-
10						-
11						-
12						-
13						
14	Total		848,839,000	246,447	3,313,023	3,066,576
15						
16						
17						
18						
19 20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34 35						
36						
37						
38						
39						
40						
41		1				
42						
43						
44						
45		<u> </u>				

Name	e of Respondent	This Report Is:		Date of Report	Year Ending
	onal Grid		X An Original (Mo, Da, Y		March 31, 2016
		A Resubmiss	ion	(, = =,,	
	MISCELL ANEOLIS CLIS	•		IES (ACCOLINE 24	2)
	MISCELLANEOUS CUR 1. Describe and report the amount of other cur			s (less than \$250,000) n	
	liabilities at the end of year.		appropriate title		, , , , , , , , , , , , , , , , , , ,
Line No.		ltem (a)			Balance at End of Year (b)
1					
2	ACCRUED PAYROLL				978,825
3	ACCRUED HEALTH CARE				1,139,259
4	ACCRUED VACATIONS				5,527,005
5	NGUSA INCENTIVE ACCRUAL				3,605,408
6	MISCELLANEOUS				294,318
7	ENERGY EFFICIENCY GAS CO-PAY				7,961,829
8	ACCRUED PENSION				321,000
9	RENEWABLE ENERGY OBLIGATION				17,839,062
10	POLE RENTAL REVENUE				175,852
11					
12					
13 14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL				37,842,558
45					

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

OTHER DEFERRED CREDITS (ACCOUNT 253)

- 1. Report below the details called for concerning other deferred credits.
- For any deferred credits being amortized, show the period of amortization.
 Minor items (less than \$250,000) may be grouped by classes.

			DEDITO			
ine lo.	Description of Other Deferred Credits	Balance at Beginning of Year	DEBITS Contra Account	Amount	Credits	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	HIGHWAY RELOC BILLED	1,754,682	Various	960,186	. ,	794,49
2	PENSION PROVISION	89,504,827	Various	122,858,146,889	122,847,150,331	78,508,26
3	HAZARDOUS WASTE PROVISION	132,859,081	Various	157,915,232,648	157,915,024,091	132,650,52
4	PR HEALTH PROVISION	101,043,026	Various	79,805,004,458	79,807,282,201	103,320,76
5	FAS 112	7,575,284	Various	5,715,544,020	5,713,401,328.50	5,432,59
6	DERIVATIVE - MARK TO MARKET	_	Various			-
7	FIN48 - INTEREST PAYABLE	_	Various	5,014,925	9,448,329	4,433,40
8	Def Cr-Misc.	7,398,786	Various	5,400,738	5,400,738	7,398,78
9	Oth Def Cr Deferred Income-Prepaid Leas	133,332	Various	133,333		
10	Deferred Revenue	142,373	Various	284,015	156,490	14,8
11	Sales Tax Accrual	_	Various	4,926,667	5,783,168	856,50
12	Capital Tracker Equity	-	Various	4,571,911	4,571,911	-
13	Carrying Charges - Equity	-	Various	1,573,213	1,573,213	
14	ISR Deferral Equity	-	Various	-	2,804,407	2,804,40
15	Deriviative Liab LT Gas	-	Various	25,142,572	19,191,530	(5,951,0
16	Deferred Incentive Comp	-	Various	33,601.84	34,742	1,1
17						
18						
19						
20						
21 22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47		340,411,391		366,341,969,175	366,331,822,480	330,264,6

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

- For regulatory liabilities being amortized, show period of amortization in column (a).
 Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by

-			_		1		
				DE	BITS		
Line	Description and Purpose of		Balance at	Account	Amount	Credits	Balance at
No.	Other Regulatory Liabilities		Beginning of Year	Credited			End of Year
	(a)		(b)	(c)	(d)	(e)	(f)
1			V-7	V-7	V-7	(-7	
2	EARNINGS SHARING	2540105	(40)		82.945.577	83,462,227	516.610
2	GAS FUTURES - GAS SUPPLY	2540569	557,241		3,689,123	4,711,360	1,579,478
4	Over Collect-Access Charge	2540014	5,801,351		4,301,784	492,794	1,992,362
5	Deferred Income Tax Liability (FAS 109)	2540000	927,972		1,287,225	458,776	99,523
6	MISCELLANEOUS LIABILITIES	2540080	-		1,201,220	100,110	-
7	AGT	2540587	2,217,686		967,591	420,048	1,670,143
8	SERVICE QUALITY PENALTIES	2540070	30.540		1,354	225.567	254.754
9	ISR DEFERRAL	2540003	278,694		3,891,227	5,880,065	2,267,532
10	ENERGY EFFICIENCY	2540003	7,222,105		24,323,409	27,952,687	10,851,383
11	Deferred Revenue GCC	2540002	1,222,100		35,806,898	36,784,121	977,223
12	LIHEAP ENHANCEMENT PROGRAM	2540309	4,675,851		6,522,060	17,923,481	16,077,272
13	EUA Pension/OPEB-Purchase Accounting Ad					17,923,461	10,077,272
14	Over Collect - Transmission	2540011	510,880 1		510,880 1,197,833	1.197.833	- 1
15		2540013	The state of the s			, . ,	
	Renewable Energy Standard	2540015	16,904,869		13,920,253	8,586,916	11,571,531
16	Defd Rev-Weather Mitigation Imp	2540020			470 447	0.45 7.40	
17	Providence/East Providence Cust Credit	2540025	8,518,723		172,447	345,749	8,692,025
18	Def Cr-Environmental Response Fund	2540033	4,048,439		1,932,106	3,323,896	5,440,229
19	NEES Pension/OPEB-Purchase Accounting A	2540060	11,874,214		4,864,051		7,010,163
20	Def Pension/FAS 106 Amort	2540316	3,168,936		-	137,796	3,306,732
21	Deferred Storm Costs	2540315	-				-
22	Revenue Decoupling	2540012	-				-
23	LCI Copay EE Regulatory Liability	2540450	-		-	13,245,000	13,245,000
24	Gas Copay EE Regulatory Liability	2540470	-		-	500,000	500,000
25	Gas Revenue Decoupling	2540573	27,389,497		53,888,963	39,779,460	13,279,994
26	Renewable Energy Growth Mechanism	2540114	-		716,795	999,427	282,632
27	OBR EE Fund Obligation	2540170	-		524,036	524,036	-
28	Environmental Recoveries	2540217	-		735	735	-
29	Capital Tracker Gas	2540232	-		2,345,177	2,345,177	0
30	Storage deferral	2540237	-		3,345,837	3,345,837	-
31	Deferred Revenue Non-firm Margin Sharing	2540050	-		206,810	206,811	0
32	SO Commodity - Over Collection	2540001	-		33,338,259	33,739,767	401,508
33	Reconciliation Factor	2540021				108,732	108,732
34	Pension OPEB Reserve/ Liability	2540236				628,145	628,145
35	LIHEAP - DAC Contribution		103,160		103,160		(4)
36							-
37							
38							
39							
40			1				
41							
45	TOTAL		94,230,119		280,803,587	287,326,441	100,752,970

						Page 64 of 221	
Nam	ne of Resp	pondent		This Report Is:	Date of Report	Year Ending	
Nati	onal Gric	t		X An Original	(Mo, Da, Yr)	March 31, 2016	
				A Resubmission			
			GAS OPERATING	REVENUES			
	prescribed detailed da	It below natural gas operating revenues for each di account total. The amounts must be consistent vata on succeeding pages. nues in columns (b) and (c) include transition costs pipelines.		Other Revenues in colureceived by the pipeline plu columns (b) through (e). In Accounts 480-495.		nues reflected in	
				or Transition Costs		IUES for	
Line		Title of Account	Amount for	ake-or-Pay Amount for	Amount for	nd ACA Amount for	
No.		THE STATESCHILL	Current	Previous	Current	Previous	
			Year	Year	Year	Year	
		(a)	(b)	(c)	(d)	(e)	
1	480-484	Sales	-	-	-	-	
2	485	Intracompany Transfers	-	-	-	-	
3	487	Forfeited Discounts	-	-	-	-	
4	488	Miscellaneous Service Revenues	-	-	-	-	
5	489.1	Revenues from Transportation of Gas of Others Through Gathering Facilities	_	_	-	_	
6	489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-	
7	489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-		-	
8	489.4	Revenues from Storing Gas of Others	-	-	-	-	
9	490	Sales of Prod. Ext. from Natural Gas	-	-	-	-	
10	491	Revenues form Natural Gas Proc. by Others	-	-	-	-	
11	492	Incidental Gasoline and Oil Sales	-	-	-	-	
12	493	Rent from Gas Property	-	-	-	-	
13	494	Interdepartmental Rents	-	-	-	-	
14	495	Other Gas Revenues	-	-	-	-	
15		Subtotal:	-	-	-	-	

16 496

(Less) Provision for Rate Refunds

TOTAL:

		GAS OPERATING REVENUES (Continued)					
			OTHER REVEN	NUES	TOTAL OPERATING REVENUES		
		Line No.	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
			(f)	(g)	(h)	(i)	
480-484	Sales	1	308,980,581	390,023,201	308,980,581	390,023,201	
485	Intracompany Transfers	2	-	-			
487	Forfeited Discounts	3		-	-		
488	Miscellaneous Service Revenues	4	1,610		1,610	-	
489.1	Revenues from Transportation of Gas of Others Through Gathering Facilities	5		-	-		
489.2	Revenues from Transportation of Gas of Others Through Transmission Facilities	6	_	_			
489.3	Revenues from Transportation of Gas of Others Through Distribution Facilities	7	37,097,775	37,960,909	37,097,775	37,960,909	
489.4	Revenues from Storing Gas of Others	8		-		-	
490	Sales of Prod. Ext. from Natural Gas	9					
491	Revenues form Natural Gas Proc. by Others	10					
492	Incidental Gasoline and Oil Sales	11		-			
493	Rent from Gas Property	12	213,475	304,154	213,475	303,327	
494	Interdepartmental Rents	13	-			-	
495	Other Gas Revenues	14	17,434,034	(8,256,165)	17,434,034	(8,208,823)	
	Subtotal:	15	363,727,475	420,032,098	363,727,475	420,078,614	
496	(Less) Provision for Rate Refunds	16			-		
	oping files	17	363,727,475	420,032,098	363,727,475	420,078,614	

Nam	ne of Respondent		This Report Is:	Date of Report	Year Ending
Nati	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1					ACCOUNT 489 1)
	Report revenues and Dth of gas delivered			including penalties for una	•
	facilities by zone of receipt (i.e. state in which g		overruns must be reported		
	system).				
			for Transition Costs		NUES for
Line	Rate Schedule and	Amount for	Take-or-Pay Amount for	Amount for	Amount for
No.	Zone of Receipt	Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
	(a)	(5)	(0)	(u)	(6)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

			This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016	
3. Other Revenues in	FROM TRANSPORT columns (f) and (g) include plus usage charges, less re	reservation charges	OTHERS THROUGH GAT 4. Delivered Dth of gas in			
OTHER RE	VENUES	TOTAL OPER	ATING REVENUES	MCF OF N	ATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19
						20 21 22 23 24
						25

					Page 68 of 2
Nan	ne of Respondent		This Report Is:	Date of Report	Year Ending
	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
	REVENUES FROM TRANSPORTATION OF	GAS OF OTHERS		SSION FACILITIES (A	CCOUNT 489.2)
	Report revenues and Dth of gas delivered by Zone of by Rate Schedule. Total by Zone of Delivery and for all a respondent does not have separate zones, provide totals schedule. Revenues for penalties including penalties for unaut	zones. If s by rate	cones. If 3. Other Revenues in columns (f) and (g) include rese s by rate received by the pipeline plus usage charges for transpo services, less revenues reflected in columns (b) through		nsportation and hub
			for Transition Costs		NUES for
Line	Zone of Delivery,	Amount for	Take-or-Pay Amount for	Amount for	and ACA Amount for
No.	Rate Schedule	Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1					
2	N/A				
3					
4					
5	!				
6					
7					
8	!				
9					
10					
11					
12	!				
13	!				
14	!				
15	!				
16	1				
17					
18					
19					
20					

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2016		
			A Resubmission			
REVENUES FR	ROM TRANSPORTA	TION OF GAS OF OT	HERS THROUGH TRAN	ISMISSION FACIL	TIES (Continued)	
Delivered Dth of gas r Each incremental rate rate schedule must be sep	schedule and each indiv		Where transportation report total revenues but		-	
OTHER REV	'ENUES	TOTAL OPER	ATING REVENUES	MCF OF N	IATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

Name of Respondent			This Report Is:	Date of Report	Year Ending
Natio	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2016
A Resubmission					
	REVENUES FR	OM STORING GAS	OF OTHERS (ACCOL	JNT 489.4)	
 Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. Other Revenues in columns (f) and (g) include reservation deliverability charges, injection and withdrawal charges, less re reflected in columns (b) through (e). 					
			for Transition Cost		NUES for
Line	Rate Schedule	and 1 Amount for	ake-or-Pay Amount for	Amount for	and ACA Amount for
No.	reac concade	Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14 15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent National Grid			This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016	
Dth of gas withdraw discounting.	REVENUES FRO		5. Where transportation report only Dth withdrawn	services are bundled v	with storage services,	
OTHER RE	VENUES	TOTAL OPER	ATING REVENUES	DEKATHERM (OF NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						21
						22
						23
						24
						25

Name	e of Respondent	This Report Is:	Date of Report	Year Ending		
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016		
	A Resubmission					
	OTHER GAS REVEN	UES (ACCOUNT 495)				
	1. For transactions with annual revenues of \$250,000 or more,	and supplies, sales of steam,	water, or electricity, mis	cellaneous		
	describe, for each transaction, commissions on sales of distributions	royalties, revenues from dehy				
	of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material	others, and gains on settlement report revenues from cash-out		ables. Separately		
Line	Description of Transa	action		Revenues		
No.				(in dollars)		
	(a)			(b)		
1						
2	OTHER REVENUE			(5,545,975)		
3	1MM 4/14-3/15 - EXCESS SHARING	200 000)		(12,272,104)		
4	OTHER REVENUE - 1MM GUARANTEE - April, 2014 @ (1,0	000,000)		(1,000,000)		
5 6	OTHER REVENUE - REVENUE DECOUPLING OTHER REVENUE - OFF SYSTEM GAS SALES			14,364,405 15,110,461		
7	OTHER GAS REV CONTRACT SHARING			168,389		
8	OTHER DEF GAS REVENUE			6,608,857		
	OTTER DET GAS REVENUE			0,000,037		
9						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL			17,434,034		

Nam	Name of Respondent		This Report Is:	Date of Report	Year Ending
Nati	National Grid		x An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
		GAS OPERAT	ION AND MAINTENANCE I	EXPENSES	•
		t operation ad maintenance expenses. If the amo ear is not derived from previously reported figures	unt for 2. Provide in f	footnotes the source of the index s supplied by shippers as reflect	
Line No.		Account		Amount for Current Year	Amount for Previous Year (c)
1		1. PRODUCTION EXPENSI	≣S.		
3	Manufad	ctured Gas Production (Submit Supplemental State			-
4		B. Natural Gas Production			
5		B1. Natural Gas Production and Gathering			
6	Operation				-
7	750	Operation Supervision and Engineering			
8	751	Production Maps and Records			
9	752	Gas Well Expenses			_
10	753	Field Lines Expenses			_
11	754	Field Compressor Station Expenses			-
12	755	Field Compressor Station Fuel and Power			-
13	756	Field Measuring and Regulating Station Expens	es		-
14	757	Purification Expenses			
15	758	Gas Well Royalties			
16	759	Other Expenses			
17	760	Rents			-
18		TOTAL Operation (Total of lines 7 thru 17)			
19	Maintenan	ce			_
20	761	Maintenance Supervision and Engineering			-
21	762	Maintenance of Structures and Improvements			
22	763	Maintenance of Producing Gas Wells			
23	764	Maintenance of Field Lines			-
24	765	Maintenance of Field Compressor Station Equip	oment		
25	766	Maintenance of Field Measuring and Regulating	Station Equipment		
26	767	Maintenance of Purification Equipment			
27	768	Maintenance of Drilling and Cleaning Equipmen	t		
28	769	Maintenance of Other Equipment			-
29		TOTAL Maintenance (Total of lines 20 thru	28)		_
30	тот	AL Natural Gas Production and Gathering (Total o	of lines 18 and 29)		

NATIONAL GRID MANUFACTURED GAS PRODUCTION SUPPLEMENTAL STATEMENT

	FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR March 31, 2016	AMOUNT PREVIOUS YEAR March 31, 2015
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas	-	-
3	735	Miscellaneous Production Expense	-	
4	741	Maintenance of Structures & Improvements	-	-
5	742	Maintenance of Production Equipment	-	-
6	586	Dist. Oper-Electric Meters	-	
7	723	Fuel Liquefied Petro Gas Proc	-	
8	718	Other Process Prod Expenses		
9		Total	0	0

Nam	ne of Resp	pondent	This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission				
		GAS OPERATION AN	D MAINTENANCE EXPENSES (Continued)	
Line		Account		Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
31		B2. Products Extraction		()	
32	Operation				
33	770	Operation Supervision and Engineering			-
34	771	Operation Labor			-
35	772	Gas Shrinkage			
37	774	Power			
38	775	Materials			
39	776	Operation Supplies and Expenses			-
40	777	Gas Processed by Others			-
41	778	Royalties on Products Extracted			
42	779	Marketing Expenses			
43	780	Products Purchased for Resale			
44	781	Variation in Products Inventory			
45	(Less)	782 Extracted Products Used by the Utility - Credit			-
46	783	Rents			
47		TOTAL Operation (Total of lines 33 thru 46)			-
48	Maintenand	ce			
49	784	Maintenance Supervision and Engineering			-
50	785	Maintenance of Structures and Improvements			-
51	786	Maintenance of Extraction and Refining Equipment			-
52	787	Maintenance of Pipe Lines			
53	788	Maintenance of Extracted Products Storage Equipment			-
54	789	Maintenance of Compressor Equipment			-
55	790	Maintenance of Gas Measuring and Regulating Equipment			
56	791	Maintenance of Other Equipment			-
57		TOTAL Maintenance (Total of lines 49 thru 56)			-
58		TOTAL Products Extraction (Total of lines 47 and 5	7)		-

Nam	ne of Respo	ndent	This Report Is:	Date of Report	Year Ending
National Gridx_An Original		x An Original	(Mo, Da, Yr)	March 31, 2016	
	A Resubmission				
		GAS OPERATION	AND MAINTENANCE EXPENSES	(Continued)	
Line		Accou	ent	Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
59		C. Exploration an	d Development		
60	Operation				
61	795	Delay Rentals		-	-
62	796	Nonproductive Well Drilling		-	-
63	797	Abandoned Leases		-	-
65	1	FOTAL Exploration and Developm	ent (Total of lines 61 thru 64)	-	-
66		D. Other Gas Su	pply Expenses		
67	Operation				
68	800	Natural Gas Well Head Purchas	es		
69	800.1	Natural Gas Well Head Purchas	es, Intracompany Transfers		-
70	801	Natural Gas Field Line Purchase	s	-	-
71	802	Natural Gas Gasoline Plant Outl	et Purchases	-	-
72	803	Natural Gas Transmission Line I	Purchases	-	-
73	804	Natural Gas City Gate Purchase	s	141,045,938	206,633,348
74	804.1	Liquefied Natural Gas Purchase	s	-	-
75	805	Other Gas Purchases		_	(0)
76	(Less)	805.1 Purchased Gas Cost A	djustments	-	-
77		TOTAL Purchased Gas	(Total of lines 68 thru 76)	141,045,938	206,633,348
78	806	Exchange Gas		-	-
79	Purchase	ed Gas Expenses	<u> </u>		
80	807.1	Well Expense - Purchased Gas		-	-
81	807.2	807.2 Operation of Purchased Gas Measuring Stations		-	-
82	807.3	Maintenance of Purchased Gas	Measuring Stations		-
83	807.4	Purchased Gas Calculations Ex	penses		-
84	807.5	Other Purchased Gas Expenses	·	-	-
85		TOTAL Purchased Gas Expen	ses (Total of lines 80 thru 84)		

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
National Grid X An Ori		X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OPERATIO	ON AND MAINTENANCE EXPENSES	S (Continued)	
Line No.	Accou	nt	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - D	ebit	5,866,920	13,280,491
87	(Less) 808.2 Gas Delivered to Storag	e - Credit	(6,631,086)	(12,946,748)
88	809.1 Withdrawals of Liquefied Natural		3,434,327	6,236,415
89		s for Processing - Credit	(4,076,672)	(6,780,833)
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Statio	n Fuel - Credit	-	-
92	811 Gas Used for Products Extraction	n - Credit	-	-
93	812 Gas Used for Other Utility Opera	tions - Credit	(92,550)	(343,090)
94	TOTAL Gas Used in Utility Operation	ons - Credit (Total of lines 91 thru 93)	(92,550)	(343,090)
95	813 Other Gas Supply Expenses		(1,730,782)	(2,105,926)
96	TOTAL Other Gas Supply Exp. (Tot	al of lines 77, 78, 85, 86 thru 89, 94,95)	137,816,095	203,973,657
97	TOTAL Production Expenses (Total	of lines 3, 30, 58, 65, and 96)	137,816,095	203,973,657
98	2. NATURAL GAS STORAGE, TERMINALI	ING AND PROCESSING EXPENSES		
99	A. Underground St	orage Expense		
100	Operation			
101	814 Operation Supervision and Engin	eering		_
102	815 Maps and Records		_	
103	816 Wells Expenses			-
104	817 Lines Expenses		-	-
105	818 Compressor Station Expenses			-
106	819 Compressor Station Fuel and Po	wer		-
107	820 Measuring and Regulating Statio	n Expenses	-	-
108	821 Purification Expenses		_	-
109	822 Exploration and Development			
110	823 Gas Losses		-	-
111	824 Other Expenses		-	
112	825 Storage Well Royalties		-	
113	826 Rents		-	-
114	TOTAL Operation (To	otal of lines 101 thru 113)		

Nam	e of Respo	ondent	This Report Is:	Date of Report	Year Ending
National Grid			_x_An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
		GAS OPERATION	ON AND MAINTENANCE EXPENSES	(Continued)	•
Line		Accou	ent	Amount for	Amount for
No.		(a)		Current Year (b)	Previous Year (c)
115	Maintenano			(5)	(0)
116	830	Maintenance Supervision and En	aineerina		
117	831	Maintenance of Structures and Ir		_	_
118	832	Maintenance of Reservoirs and \			
119	833	Maintenance of Lines		_	-
121	835	Maintenance of Measuring and R	legulating Station Equipment	_	-
122	836	Maintenance of Purification Equip	pment		-
123	837	Maintenance of Other Equipmen		-	
124	7	TOTAL Maintenance (Total of lines	116 thru 123)	-	
125	٦	TOTAL Underground Storage Expe	enses (Total of lines 114 and 124)	-	-
126		B. Other Storag	ge Expenses		
127	Operation				
128	840	Operation Supervision and Engir	eering	-	441,875
129	841	Operation Labor and Expenses		1,696,425	677,946
130	842	Rents		1,463	1,116
131	842.1	Fuel		-	-
132	842.2	Power		_	-
133	842.3	Gas Losses			-
134		FOTAL Operation (Total of lines 12	8 thru 133)	1,697,888	1,120,937
135	Maintenand	ce			
136	843.1	Maintenance Supervision and Er	gineering	-	-
137	843.2	Maintenance of Structures and Ir	nprovements		-
138	843.3	Maintenance of Gas Holders		-	-
139	843.4	Maintenance of Purification Equi	oment	-	-
140	843.5	Maintenance of Liquefaction Equ	ipment	-	-
141	843.6	Maintenance of Vaporizing Equip	ment	22,208	28,223
142	843.7	Maintenance of Compressor Equ	ipment	-	-
143	843.8	Maintenance of Measuring and F	legulating Equipment	1,480	-
144	843.9	Maintenance of Other Equipmen	<u> </u>	-	-
145		FOTAL Maintenance (Total of lines	136 thru 144)	23,688	28,223
146	-	TOTAL Other Storage Expenses (Total of lines 134 and 145)	1,721,576	1,149,160

Nam	ne of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	x An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OPE	RATION AND MAINTENANCE EXPEN	ISES (Continued)	
Line		Account	Amount for	Amount for
No.		(a)	Current Year (b)	Previous Year (c)
147	C. Liquefied Natural Gas Te	erminaling and Processing Expenses	(0)	(0)
148	Operation			
149	844.1 Operation Supervision and	Engineering	229,892	215,792
150	844.2 LNG Processing Terminal		43,720	241,265
151	844.3 Liquefaction Processing La		-	-
153	844.5 Measuring and Regulating	Labor and Expenses	-	
154	844.6 Compressor Station Labor	and Expenses	-	
155	844.7 Communication System Ex	penses	-	-
156	844.8 System Control and Load I	Dispatching		
157	845.1 Fuel		2,201	23,836
158	845.2 Power		15,003	12,647
159	845.3 Rents		-	
160	845.4 Demurrage Charges		-	-
161	(Less) 845.5 Wharfage Receip	ts - Credit	-	-
162	845.6 Processing Liquefied or Va	porized Gas by Others		
163	846.1 Gas Losses			-
164	846.2 Other Expenses		99,999	123,544
165		tal of lines 149 thru 164)	390,815	617,084
	Maintenance			
167	847.1 Maintenance Supervision a		429	21
168	847.2 Maintenance of Structures		32,577	112,729
169	847.3 Maintenance of LNG Proce		41,814	8,672
170	847.4 Maintenance of LNG Trans		-	
171		and Regulating Equipment	84,769	74,090
172	847.6 Maintenance of Compress		-	-
173 174	847.7 Maintenance of Communic 847.8 Maintenance of Other Equi		EAC 774	600.044
175	847.8 Maintenance of Other Equi		546,774 706,363	606,014
176	,	ig and Proc Exp (Total of lines 165 and 175)	1,097,178	801,526 1,418,610
177		(Total of lines 125, 146, and 176)	2,818,754	2,567,770
111	I O I AL Natural Gas Storage	(10tal 01 iiile5 125, 140, altu 170)	2,018,754	2,307,770

Name	e of Respondent	This Report Is:	Date of Report	Year Ending
National Grid		x An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		'
	GAS OPERA	TION AND MAINTENANCE EXP	ENSES (Continued)	'
Line No.	Acco	unt	Amount for Current Year	Amount for Previous Year
	(а		(b)	(c)
178	3. TRANSMISSI	ON EXPENSES		
179	Operation			
180	850 Operation Supervision and Engir	neering	536	8,993
181	851 System Control and Load Dispat	ching		-
182	852 Communication System Expense	es	-	-]
184	854 Gas for Compressor Station Fue	l		-
185	855 Other Fuel and Power for Compi	essor Stations		-
186	856 Mains Expenses		82	
187	857 Measuring and Regulating Statio	n Expenses		
188	858 Transmission and Compression	of Gas by Others	_	
189	859 Other Expenses		750	204
190	860 Rents		4,559	_
191	TOTAL Operation (Total of lines 18	0 thru 190)	5,927	9,197
192	Maintenance			
193	861 Maintenance Supervision and Er	gineering	23,315	_
194	862 Maintenance of Structures and I	nprovements	_	
195	863 Maintenance of Mains		8,475	-
196	864 Maintenance of Compressor Sta	tion Equipment		-
197	865 Maintenance of Measuring and F	Regulating Station Equipment		-
198	866 Maintenance of Communication	Equipment		[-]
199	867 Maintenance of Other Equipmen	t		
200	TOTAL Maintenance (Total of lines	193 thru 199)	31,790	_
201	TOTAL Transmission Expenses (T	otal of lines 191 and 200)	37,717	9,197
202	4. DISTRIBUTIO	ON EXPENSES		
203	Operation			
204	870 Operation Supervision and Engir	neering	1,421,442	1,492,224
205	871 Distribution Load Dispatching		631,656	651,039
206	872 Compressor Station Labor and E	xpenses		
207	873 Compressor Station Fuel and Po	ower	20,876	65,687

Name of Respondent			This Report Is:	Date of Report	Year Ending
National Grid			x An Original	(Mo, Da, Yr)	March 31, 2016
			A Resubmission		
		GAS OPE	RATION AND MAINTENANCE EXPENS	SES (Continued)	
Line		А	ccount	Amount for	Amount for
No.			(a)	Current Year (b)	Previous Year (c)
208	874 Mains and	Services Expenses	<u> </u>	3,453,534	5,505,845
209	875 Measuring	and Regulating Sta	ion Expenses - General	884,833	533,642
210	876 Measuring	and Regulating Stat	ion Expenses - Industrial	49,392	61,662
211	877 Measuring	and Regulating State	ion Expenses - City Gas Check Station	-	
212	878 Meter and	House Regulator Ex	penses	5,726,419	6,114,301
213	879 Customer	Installations Expens	es	493,213	458,108
214	880 Other Exp	enses		1,935,465	5,783,687
215	881 Rents			-	2,364
216	TOTAL Ope	ration (Total of lines	204 thru 215)	14,616,830	20,668,559
217	Maintenance				
218	885 Maintenar	nce Supervision and I	Engineering	464,051	518,960
219	886 Maintenar	nce of Structures and	Improvements	-	-
220	887 Maintenar	nce of Mains		3,311,524	1,779,466
221	888 Maintenar	nce of Compressor S	tation Equipment	14,920	173
222	889 Maintenar	nce of Measuring and	Regulating Station Equipment - General	440,722	345,454
223	890 Maintena	nce of Meas. and Re	g. Station Equipment - Industrial	518,738	753,258
224	891 Maintena	nce of Meas, and Re	g. Station Equip City Gate Check Station	2,372	29,364
225	892 Maintena	nce of Services		4,235,007	4,895,567
226	893 Maintena	nce of Meters and Ho	use Regulators	1,463,736	467,591
227	894 Maintena	nce of Other Equipme	ent	17,917	27,141
228	TOTAL Mai	ntenance (Total of lin	es 218 thru 227)	10,468,987	8,816,974
229	TOTAL Dist	ribution Expenses (T	otal of lines 216 and 228)	25,085,817	29,485,533
230		5. CUSTOMER A	CCOUNTS EXPENSES		
231	Operation			_	
232	901 Supervisi	on		230,540	289,781
233	902 Meter Re	ading Expenses		339,291	716,993
234	903 Customer	Records and Collec	tion Expenses	5,992,978	5,842,444

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GAS OPERATI	ON AND MAINTENANCE EXPENSES	(Continued)	
Line No.	Acc		Amount for Current Year	Amount for Previous Year
140.	(4	a)	(b)	(c)
235	904 Uncollectible Accounts		2,132,509	11,917,780
236	905 Miscellaneous Customer Acco	unts Expenses	388,232	355,367
237	TOTAL Customer Accounts Exp	enses (Total of lines 232 thru 236)	9,083,550	19,122,365
238	6. CUSTOMER SERVICE AND	INFORMATIONAL EXPENSES		
239	Operation			
240	907 Supervision		-	
241	908 Customer Assistance Expense	25	20,349,917	19,319,912
242	909 Information and Instructional E	xpenses	646,872	898,540
243	910 Miscellaneous Customer Servi	ice and Informational Expenses	65,052	24,451
244	TOTAL Customer Service and Ir	formation Expenses (Total of lines 240 thru 243)	21,061,841	20,242,903
245	7. SALES	EXPENSES		
246	Operation			
247	911 Supervision		359	1,134
248	912 Demonstrating and Selling Ex	penses	709,261	953,268
249	913 Advertising Expenses		451,865	682,135
250	916 Miscellaneous Sales Expense	s	(30,840)	19,070
251	TOTAL Sales Expenses (Total o	f lines 247 thru 250)	1,130,645	1,655,607
252	8. ADMINISTRATIVE AN	ID GENERAL EXPENSES		
253	Operation	2.0		
254	920 Administrative and General Sa	alaries	7,508,598	8,911,538
255	921 Office Supplies and Expenses		6,276,284	5,499,872
256	(Less) 922 Administrative Expenses	Transferred - Credit	-	
257	923 Outside Services Employed		2,581,014	4,809,712
258	924 Property Insurance		186,437	163,956
259	925 Injuries and Damages		(520,813)	(977,364)
260	926 Employee Pensions and Bene	fits	14,664,441	15,062,201
261	927 Franchise Requirements		-	-
262	928 Regulatory Commission Expe	nses	2,162,060	2,044,402
263	(Less) 929 Duplicate Charges - Cr	edit	-	-
264	930.1 General Advertising Expenses	S	-	1,338
265	930.2 Miscellaneous General Expen	ses	487,486	910,441
266	931 Rents		3,871,778	3,825,239
267	932 Maintenance of General Plant		5,681	-
268	TOTAL Operation (Total of lines	254 thru 267)	37,222,966	40,251,335
269				
270	935 Maintenance of General Plant		-	
271	TOTAL Administrative and Gene	eral Expenses (Total of lines 267 and 269)	37,222,966	40,251,335
272	TOTAL Gas O&M Expenses (To	tal of lines 97, 177, 201, 229, 237, 244, 251, and 271)	234,257,385	317,308,367

Name of Respondent			This Report Is:	Date of Report	Year Ending		
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2016		
			A Resubmission				
	EXCHANGE AND IMBALANCE TRANSACTIONS						
	Report below details by zone and rate schedule congas quantities and related dollar amounts of imbalance as system balancing and no-notice service. Also, report cernatural gas exchange transactions during the year. Provi for imbalance and no-notice quantities for exchanges.	ssociated with tificated	If respondent does not have s schedule. Minor exchange trabe grouped.				
Line No.	Zone/Rate Schedule	Gas Red From C		Gas De to Ot			
		Amount	Mcf	Amount	Mcf		
	(a)	(b)	(c)	(d)	(e)		
1	N/A						
2							
3							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15 16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL	_	_	_	-		

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid			X An Original		(Mo, Da, Yr)	March 31, 2016
			A Resubmissio	n		
		GAS USE	D IN UTILITY OPERA	ATIONS		
	Report below details of credits during the 811, and 812.	year to Accounts 810,		2. If any natural gas w was not made to the applist separately in column column (d).		nse or other account,
Line	Purpose for Which Gas Was Used	Account		Natur	al Gas	
No.		Charged	Gas Used	Amount of	Gas Used	Amount of
			(Mcf)	Credit (in dollars)	(Dth)	Credit
	(a)	(b)	(c)	(d)	(e)	(f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	57,553	92,550		
6	ase. Group Hillion assa.)	various	07,000	32,000		
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		57,553	92,550	_	_

Name of Respondent			This Report Is:		Date of Report	Year Ending
National Grid		nal Grid X An Ori		ıl	(Mo, Da, Yr)	March 31, 2016
			A Resubm	ission		
	TRANSMIS	SION AND COMPRESS	ION OF GAS BY	OTHERS (ACC	COUNT 858)	•
for r amo (less	Report below details concerning gas transprespondent by others equaling more than 1,0 units of payments for such services during the sthan 1,000,000) Dth may be grouped. Also amounts paid as transition costs to an upstre	000,000 Dth and he year. Minor items o, include in column		receipt of gas. It) give name of companies, lesignate points of delivery readily on a map of respor ssociated companies with a	and receipt so that they adent's pipeline system.
Line No.	Name of Company and Description of	Service Performed		*	Amount of Payment (in dollars)	Dth of Gas Delivered
140.	(a)			(b)	(c)	(d)
1						
2 N/A						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25				TOTAL		

Name	of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	OTHER GAS SUPPLY I	EXPENSES (ACCOUNT 81	3)	
	Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account	associated wi classification	sses on settlements of imbal th storage separately. Indicand and purpose of property to v y items of \$250,000 or more	ate the functional which any expenses relate.
Line	Description			Amount
No.	(a)			(in dollars) (b)
1	,			,
2	System Pressure			(1,730,782
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			(1,730,782

Name of Respondent		This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	MISCELLANEOUS GENER	AL EXPENSES (ACCOUNT 930	.2)	
	Provide the information requested below on miscellaneous general expenses.	 For Other Expenses, show the (amount of such items. List separatel however, amounts less than \$250,00 of items of so grouped is shown. 	y amounts of \$250,000	or more
Line No.	Description			Amount (in dollars)
1	(a) Industry association dues.			(b)
2	Nuclear Power research expenses			
3	Other Experimental and General Research Expenses			556
4	Public & Distirbution Information Stakeholders Expense servicing outstandin	a Securties		-
5	Other Expense > \$5,000 show purpose, recipent amount Group If < \$5,000			2,900
6	Hazardous Waste Accruals-MGP			117,541
7	Hazardous Waste Accruals-Other			174,908
8	Corporate Matters Contracts			
9	Meter Data Services			153,629
10	A&G Misc Expenses			37,952
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
25				
26				
27				
28	Total			487,486

Name of Respondent		This Report Is:	Date of Report	Year Ending	
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016	
		A Resubmission			
	DEPRECIATION, DEPLETION, AND AMORTIZ. (Except Amort	ATION OF GAS PLANT (ACCOU			
	Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.	tion expense, 2. Report in Section B, column (b) all depreciable or amortizable			
	Section A. Summary of De	preciation, Depletion, and Amortiz	zation Charges		
Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1)	Amortization of Underground Storage Land and Land Rights (Account 404.2)	
	(a)	(b)	(c)	(d)	
1	Intangible plant		-	-	
2	Production plant, manufactured gas	(382,817)	-		
3	Production and gathering plant, natural gas		-		
4	Environmental	-	-		
5	Products extraction plant	-	-		
6	Underground gas storage plant	-	-		
7	Other storage plant	447,957	-		
8	Base load LNG terminaling and processing plant	-	-		
9	Transmission plant	-	-		
10	Distribution plant	28,831,505	5,551		
11	General plant	703,518	-	-	
12	Common plant - gas	-	-		
13	TOTAL	29,600,163	5,551		

Name of Respondent		This Report Is:	Date of Report	Year Ending	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2016	
		A Resubmission			
DEPRECIATI	ON, DEPLETION, AND AMORTI. (Except Amortizat	ZATION OF GAS PLANT (Adjustments)		4.1, 404.2, 404.3, 405)	
used. For column (c) report functional classification listed accounting is used, report av	es are used, state the method of averagin available information for each plant I in column (a). If composite depreciation railable information called for in columns here the unit-of-production method is used	made to estimated gas res 3. If provisions for depre addition to depreciation pro	serves. ciation were made durin ovided by application of	g the year in reported rates, state	
	Section A. Summary of	Depreciation, Depletion, and Am	nortization Charges		
Amortization of Other Limited-term Gas Plant (Account 404.3)	Amortization of Other Gas Plant (Account 405)	Total (b to f)	Fund	tional Classification	Line No.
(e)	(f)	(g)		(a)	
-	3,355,874	3,355,874	Intangible plant		1
-		(382,817)	Production plant, ma	anufactured gas	2
-	-		Production and gath	nering plant, natural gas	3
-		-	Environmental		4
	-	-	Products extraction	plant	5
<u>-</u>	-	-	Underground gas st	torage plant	6
<u>-</u>	-	447,957	Other storage plant		7
-	-	-	Base load LNG tern	ninaling and processing plant	8
	-	-	Transmission plant		9
-	-	28,837,056	Distribution plant		10
-	-	703,518	General plant		11
-	-	-	Common plant - gas	S	12
-	3,355,874	32,961,588	TOTAL		13

Name of Responder National Grid	nt			This Report Is: X Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
	DEPRECIATION	N, DEPLETION.	, AND AMO	A Resubmission RTIZATION OF GAS PL	ANT (Continued)	
			•		,	
DEPRECIATION, DEPLETION AND March 3					ANT	
	Account Number	or.		Depreciable Plant Base		epreciation Rates Percent)
	Intangible Plant	»ı		Tiant base		ercenty
	3	302		214		
		303		29,965	14.29%	STL
	Total			30,179	-	
	Production Plant					
	i roddollori i lain	304		197	0.00%	
		305		1,513		
		307		46	-11.41%	
		311		1,826	-15.02%	
		320		356	-9.51%	
		360		261	0.00%	
		361		3,385	1.89%	
		362 363		4,604 13,897	0.27% 2.81%	
	Total	303		26,086	-	
					<u>-</u>	
	Distribution Plan	t				
		3740		851	0.00%	
		3750		9,210	2.89%	
		3760		59,894	3.23%	
		37611 37612		54,498	2.17%	
		37613		329,737 6,260	3.27% 2.87%	
		37614		61	2.01 /0	
		37615		0		
		37616		439		
		37617		55,891		
		3770		249	4.84%	
		3780		18,272	3.42%	
		3790 37901		9,956 1,400	3.48% 3.48%	
		3800		304,052	3.26%	
		38110		28,063	2.49%	
		38130		14,778		
		38140		17,838	6.66%	
		38200		51,684	2.49%	
			3830	937	5.53%	
		3840		1,217	0.00%	
		3850 38501		540 256	4.99% 4.99%	
		3860		382		
		3870		586		
	Total			967,051		
	General Plant					
		3890		285	0.00%	
		3900 39101		6,464 7,309	2.61% 2.59%	
		39202		2,086		
		3930		56		
		3940		4,246		
		3950		274		
		3970		2,199	10.29%	
		3981		3,254	3.52%	
		3990		566 6.424		
	Total	39901		6,424 33,163	-	
	Grand Total			1,056,478		
				.,,		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
	A Resubmission		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deducitons, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

	year.	
Line	Item	Amount
No.	(a)	(b)
1		
2		
3		
4	426 Miscellaneous Income (Deductions)	
5		
6	Donations	885,279
7	Life insurance	297,348
8	Penalties	269,047
9	Civic and Political Activities	484,725
10	Other	3,674,516
11		
12	Total Account 426	5,610,915
13		
14		
15		
16	430 Interest on Debt to Assoc. Companies	1,246,736
17		
18	Total Account 430	1,246,736
19		
20		
21		
22	431 Other Interest Expense	
23		
24	Deferred Compensation	71,271
25	Energy Efficiency	181,909
26	Gas Cost Deferral	(186,483)
27	Money Pool	414,721
28	Other	4,370
29	Renewable Energy Deferral	318,862
30	Customer Deposits	725,345
31	Rhode Island Taxes	1,802,257
32	Pension/OPEB	(1,388,609)
33	DAC	
34	LIHEAP	343,628
35	Other Electric Deferrals	(57,440)
36	Environmental	(492,767)
37		
38	Total Account 431	1,737,064
39		
40		
41		
42		
43		
44		
45		
46		
47		

Name of Respondent		This Report Is:		Date of Report	Year Ending
Nati	ional Grid	X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmis	sion		
	REGULATORY	COMMISSION E	XPENSES (Accou	nt 928)	
	Report below details of regulatory commission expens during the current year (or in previous years, if being amort relating to formal cases before a regulatory body, or cases such a body was a party.	ized)		I (c), indicate whether the ory body or were otherwi	
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
<u> </u>	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		2,002,085	2,002,085	
2	Others		159,975	159,975	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
	Sub-Total	_	2,162,060	2,162,060	_

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original			March 31, 2016	
		A Resubmission			, , , , ,	
		•				
	DISTRIBUTION	ON OF SALARIES A	ND WAGES			
	Report below the distribution of total salaries and wages for the y Segregate amounts originally charged to clearing accounts to <i>Utili</i> Departments, Construction, Plant Removals, and Other Accounts, enter such amounts in the appropriate lines and columns provided	ty ch and su d. oth	arged to clearing a bstantially correct ner accounts, ente	egregation of salaries an accounts, a method of ap results may be used. W r as many rows as neces with 74.01, 74.02, etc.	proximation giving hen reporting detail of	
				Allocation of		
Line	Classification		Direct Payroll	Payroll Charged for	Total	
No.			Distribution	Clearing Accounts		
	(a)		(b)	(c)	(d)	
1	Electric Operation					
3	Production		270		270	
4	Transmission		4,597,898	-	4,597,898	
5	Distribution		14,007,444		14,007,444	
6	Customer Accounts		4,239,053	-	4,239,053	
7	Customer Service and Informational		4,593,043	-	4,593,043	
8	Sales		365,545	-	365,545	
9	Administrative and General		-	-	-	
10	TOTAL Operation (Total of lines 3 thru 9)		27,803,253	-	27,803,253	
11	Maintenance		,,,,,,		,,,,,,	
12	Production		-	-	-	
13	Transmission		598,226	-	598,226	
14	Distribution		14,745,798	-	14,745,798	
15	Administrative and General		-	=	-	
16	TOTAL Maintenance (Total of lines 12 thru 15)		15,344,024	-	15,344,024	
17	Total Operation and Maintanence					
18	Production (Total of lines 3 and 12)		270	-	270	
19	Transmission (Total of lines 4 and 13)		5,196,124	-	5,196,124	
20	Distribution (Total of lines 5 and 14)		28,753,242	-	28,753,242	
21	Customer Accounts (line 6)		4,239,053	-	4,239,053	
22	Customer Service and Informational (line 7)		4,593,043	-	4,593,043	
23	Sales (line 8)		365,545	-	365,545	
24	Administrative and General (Total of lines 9 and 15)		-	-	-	
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24	4)	43,147,277	-	43,147,277	
26	Gas					
	Operation		4.405		4.405	
28 29	Production - Manufactured Gas Production - Natural Gas (Including Exploration and Developme	ont)	1,165	-	1,165	
30	Other Gas Supply	siit)	-	-	-	
31	Storage, LNG Terminaling and Processing		1,448,160	-	1,448,160	
32	Transmission		4,324	-	4,324	
33	Distribution		11,333,572	-	11,333,572	
34	Customer Accounts		3,229,020	-	3,229,020	
35	Customer Service and Informational		1,464,403	-	1,464,403	
36	Sales		683,062	-	683,062	
37	Administrative and General		-	-	-	
38	TOTAL Operation (Total of lines 28 thru 37)		18,163,706	-	18,163,706	
39	Maintenance					
40	Production - Manufactured Gas		-	=	-	
41	Production - Natural Gas (Including Exploration and Developme	ent)	-	-	-	
42	Other Gas Supply		-	-	-	
43	Storage, LNG Terminaling and Processing		546,118	-	546,118	
44	Transmission		26,834	-	26,834	
45	Distribution		5,800,960	-	5,800,960	

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original			March 31, 2016	
		A Resubmiss	sion		,	
		A Resubiliss	SIOTI		ı	
	DISTRIBUTION OF	SALARIES AND V			1	
Line	Classification		Direct Payroll Distribution	Allocation of Payroll Charged for	Total	
No.	(a)		(b)	Clearing Accounts (c)	(d)	
46	Administrative and General		(b) -	- (0)	(u)	
47	TOTAL Maint. (Total of lines 40 thru 46)		6,373,912	_	6,373,912	
48	Gas (Continued)				-,-	
49	Total Operation and Maintanence					
50	Production - Manufactured Gas (Total of lines 28 and 40)		1,165	-	1,165	
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29	and 41)	-	-	-	
52	Other Gas Supply (Total of lines 30 and 42)		-	-	-	
53	Storage, LNG Terminaling and Processing (Total of lines 31 a	and 43)	1,994,278	-	1,994,278	
54	Transmission (Total of lines 32 and 44)		31,158	-	31,158	
55	Distribution (Total of lines 33 and 45)		17,134,532	-	17,134,532	
56	Customer Accounts (Total of line 34)		3,229,020	-	3,229,020	
57	Customer Service and Informational (Total of line 35)		1,464,403	-	1,464,403	
58	Sales (Total of line 36)		683,062	-	683,062	
59	Administrative and General (Total of lines 37 and 46)		-	-	-	
60	Other Utility Departments					
61	Operation and Maintenance		24,537,618	63,719	24,601,337	
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)		67,684,895	63,719	67,748,614	
63	Utility Plant					
64	Construction (By Utility Departments)			1		
65	Electric Plant		31,935,472	1,154,747	33,090,219	
66	Gas Plant		24,530,694	585,677	25,116,371	
67 68	Other		50 400 400	1740 404	58,206,590	
69	TOTAL Construction (Total of lines 65 thru 67) Plant Removal (By Utility Department)		56,466,166	1,740,424	58,206,590	
70	Electric Plant			_		
71	Gas Plant			-	_	
72	Other				-	
73	TOTAL Plant Removal (Total of lines 70 thru 72)			_	_	
74	Other Accounts (Specify):					
74.01	Other Work in Progress (174)		198,262		198,262	
74.01	Misc Income Deductions		5,399,318	1	5,399,318	
74.03	Wilde Meditic Deddenons		0,000,010		0,000,010	
74.04						
74.05						
74.06						
74.07						
74.08						
74.09						
74.10						
74.11						
74.12						
74.13						
74.14						
74.15						
75	TOTAL Other Associate		F F07 F00		5 507 500	
75	TOTAL Other Accounts		5,597,580	-	5,597,580	
76	TOTAL SALARIES AND WAGES		129,748,641	1,804,143	131,552,784	

Name of Respondent		This Report Is:		Date of Report	Year Ending			
Natio	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2016			
	A Resubmission							
			OR STATIONS					
	 Report below details concerning compressor statifollowing subheadings: field compressor stations, procompressor stations, underground storage compressor transmission compressor stations, distribution compreand other compressor stations. 	lucts extraction or stations,	are used. Group relatively production areas. Show th station held under a title of	e the production areas whe small field compressor stat e number of stations group her than full ownership. Sta wner, the nature of respond thy owned.	ions by ed. Identify any ate in a footnote			
Line No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost			
	(a)		(b)	(c)	(d)			
1								
2	N/A							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12					-			
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								

Name of Respondent			This Report Is:	Date of Report	Year Ending	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2016	
			A Resubmission			
		COMPRESSO	R STATIONS (Continued)		
State in a footnote whetl retired in the books of ac its book cost are contern transmission compresso	nat was not operated during the the book cost of such coount, or what disposition aplated. Designate any coor stations installed and put win a footnote each unit's	ng the past year. station has been n of the station and ompressor units in ut into operation	and the date the unit was plat 3. For column (e), include the natural gas. If two types of fu entries for natural gas and the	ced in operation. ne type of fuel or power, if o lel or power are used, show		
Expenses (Except dep	preciation and taxes)			Operation Data		
Fuel or Power	Other	Gas for	Total Compressor	Number of	Date of	Line
		Compressor	Hours of Operation	Compressors	Station	No.
		Fuel in Dth	During Year	Operated at Time of Station Peak	Peak	
(e)	(f)	(g)	(h)	(i)	(j)	
						1
N/A						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

	of Respondent nal Grid	This Report Is: X An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
	Report injections and withdrawals of gas for all		GE PROJECTS		
Line No.	Item	storage projects used by res	Gas Belonging to Respondent	Gas Belonging to Others	Total Amount (Oth)
	(a)		(Dth) MMBTU (b)	(Dth)	(d)
	STORAGE OPERATIONS (in D	th)			
1	Gas Delivered to Storage				
2	April-15		468,538		468,538
3	May-15		567,335		567,335
4	June-15		489,638		489,638
5	July-15		534,030		534,030
6	August-15		513,276		513,276
7	September-15		476,956		476,956
8	October-15		350,207		350,20
9	November-15		211,235		211,235
10	December-15		259,935		259,935
11	January-16		97,228		97,228
12	February-16		134,944		134,944
13	March-16		174,408		174,40
14	TOTAL (Total of lines 2 thru 13)		4,277,730		4,277,730
15	Gas Withdrawn from Storage				
16	April-15		115,305		115,305
17	May-15		34,345		34,345
18	June-15		43,226		43,226
19	July-15		44,028		44,028
20	August-15		106,582		106,582
21	September-15		59,473		59,473
22	October-15		129,030		129,030
23	November-15		263,087		263,087
24	December-15		211,342		211,342
25	January-16		755,134		755,134
26	February-16		556,504		556,504
27	March-16		336,136		336,136
28	TOTAL (Total of lines 16 thru 27)		2,654,192		2,654,192

Name of Respondent		This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2016
		A Resubmission		
	GA	S STORAGE PROJECTS (Coi	ntinued)	
	On line 4, enter the total storage capacity certificated by		I amount in Dth or other unit, as appartity is converted from Mcf to Dth, or in a footnote.	
Line No.	Item (a)			Total Amount (b)
	STC	RAGE OPERATIONS		
1	Top or Working Gas End of Year		N/A	3,206,948
2	Cushion Gas (Including Native Gas)			
3 7	otal Gas in Reservoir (Total of line 1 and 2)			3,206,948
4	Certificated Storage Capacity			4,731,591
5	Number of Injection - Withdrawal Wells			11
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			3
11	Capacity of Tanks			849,599
12	LNG Volume			
13 F	Received at "Ship Rail"			
14	ransferred to Tanks			
15 \	Vithdrawn from Tanks			
16 "	Boil Off" Vaporization Loss			

Name	ame of Respondent This Report Is: Date of Report Ye		Year Ending			
Natio	nal Grid	Grid X An Original (Mo, Da, Yr)			March 31, 2016	
		A Resubmis	sion			
		TRANSMISSIC	N LINES			
Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned. 3. Report separately any line that was not operated during the year. Enter in a footnote the details and state whether the book of such a line, or any portion thereof, has been retried in the book account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.						ner the book cost ed in the books of costs are
Line	Desig	gnation (Identification)			*	Total Miles of
No.		ne or Group of Lines				Pipe
		(a)			(b)	(c)
1						
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Natio	nal Grid				Year Ending	
		X An Original		(Mo, Da, Yr)	March 31, 2016	
		A Resubmis	sion		,	
	TDANG	MISSIONI SVSTEN	// PEAK DELIVERIES	•		
	Report below the total transmission system deliveries of Dth), excluding deliveries to storage, for the period of system deliveries indicated below, during the 12 months embracing to the system of the system	gas (in n peak	heating season overlapping the submitted. The season's peal date of this report, April 30, whinformation required on this paradate. Number additional rows	k normally will be reached nich permits inclusion of p age. Add rows as necess	l before the due peak	
Line No.	Description		Dth of Gas Delivered to Interstate Pipelines	Dth of Gas Delivered to Others	Total (b) + (c)	
			(b)	(c)	(d)	
	SECTION A: SINGLE DAY PEAK DELIVER	RIES				
1	Date: 01-15-16					
2	Volumes of Gas Transported			-		
3	No-Notice Transportation			407.005	407.005	
4 5	Other Firm Transportation			167,685	167,685	
5 6	Interruptible Transportation					
6.01	Other (Describe)					
7	TOTAL			167,685	167,685	
8	Volumes of gas Withdrawn form Storage under Storage Co	ontracts		107,000	107,000	
9	No-Notice Storage	ontracts				
10	Other Firm Storage			7,419	7,419	
11	Interruptible Storage			,	, -	
12	Other (Describe)					
12.01	<u> </u>					
13	TOTAL			7,419	7,419	
14	Other Operational Activities					
15	Gas Withdrawn from Storage for System Operations					
16	Reduction in Line Pack					
17	Other (Describe)					
18	TOTAL					
19	SECTION B: CONSECUTIVE THREE-DAY PEAK I	DELIVERIES				
20	Dates: 01-14-16 - 01-16-16					
21	Volumes of Gas Transported					
22	No-Notice Transportation			500.445	500.445	
23 24	Other Firm Transportation			532,445	532,445	
25 25	Interruptible Transportation Other (Describe)					
25.01	Other (Describe)					
26	TOTAL			532,445	532,445	
27	Volumes of Gas Withdrawn from Storage under Storage C	ontracts		552,440	552,440	
28	No-Notice Storage					
29	Other Firm Storage			42,086	42,086	
30	Interruptible Storage					
31	Other (Describe)					
31.01						
32	TOTAL			42,086	42,086	
33	Other Operational Activities					
34	Gas Withdrawn from Storage for System Operations					
35	Reduction in Line Pack					
36 37	Other (Describe) TOTAL			-		

Name of Respondent	This Report Is:		Date of Report	Year Ending				
National Grid	X An Original		(Mo, Da, Yr)	March 31, 2016				
	A Resubmission							
AUXILIARY PEAKING FACILITIES								
Report below auxiliary facilities of the respondent for meeting		For other facilities, report the rated maximum daily delivery capacities.						

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- gas liquefaction plants, oil gas sets, etc.

 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted.

For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

	year-end for which this report is submitted.								
Line No.	Location of Facility	Type of Facility	Maximum Daily Cost of Delivery Capacity Facility of Facility (in dollars) Dth	Was Facility Operated on Day of Highest Transmission Peak Delivery?					
			DAILY	DEMAND COST	Yes	No			
	(a)	(b)	(c)	(d)	(e)	(f)			
1	PA,WV,NY	UG STG-DOMINION	25,740		X				
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545		X				
3	NY,PA,WV,MD	UG STG-TETCO	15,736		Х				
4	PA	UG STG-TENNESSEE	21,169	588,152	Х				
5									
6									
7									
8 9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26 27									
28									
29									
30									
30	L	l .	l l		1	l			

Nam	e of Respondent	This Report Is:		Date of Report	Year Ending
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2016
		A Resubmis	sion	(3, 3, 7	
		-			
	4. The assessment of this colonial is to account for the	GAS ACCOUNT			-1041 1-44-4-
	The purpose of this schedule is to account for the partial gas received and delivered by the respondent		transported or sold through	·	
	natural gas received and delivered by the responder 2. Natural gas means either natural gas unmixed of		facilities or intrastate facil		
	natural and manufactured gas.	any mixture or	portion of the reporting pi		
	Enter in column (c) the Dth as reported in the so	hedules indicated	that were not destined for		
	for the items of receipts and deliveries.		transported through any i		
	4. Indicate in a footnote report the quantities of bur	idled sales and			
	transportation gas and specify the line on which such	n quantifies are	that are stored by the rep	011	. 0,
	listed.		also reported as sales, tra		
	If the respondent operates two or more systems		reporting pipeline during		
	interconnected, submit separate pages for this purpo	se. Use copies of	supply quantities of gas the		
	pages 520.		the reporting year and wh		
	6. Also indicate by footnote the quantities of gas no		transport in a future repor	rting year, and (3) contra	ict storage
	Commission regulation which did not incur FERC reg showing (1) the local distribution volumes another jui		quantities.	umes of pipeline produc	tion field sales that
	pipeline delivered to the local distribution company p		are included in both the c		
	reporting pipeline (2) the quantities that the reporting		company's total transport		
	3111 3711 3		necessary to report all da	-	
01	NAME OF SYSTEM			<u> </u>	
Line	Iten	1		Ref.	Amount of Mcf
No.				Page	
				No.	
	(a)			(b)	(c)
2	GAS REC	EIVED			
3	Gas Purchases (Accounts 800-805)	LIVED			20,621,913
4	Gas of Others Received for Gathering (Account 489	1)		303	20,021,010
5	Gas of Others Received for Transmission (Account			305	
6	Gas of Others Received for Distribution (Account 48	,		301	13,955,451
7	Gas of Others Received for Contract Storage (Account	_		307	-
8	Exchanged Gas Received from Others (Account 806	5)		328	
9	Gas Received as Imbalances (Account 806)			328	-
10	Receipts of Respondent's Gas Transported by Other	rs (Account 858)		332	-
11	Other Gas Withdrawn from Storage (Explain) Page	512 Line 28			2,654,192
12	Gas Received from Shippers as Compressor Station	Fuel			-
13	Gas Received from Shippers as Lost and Unaccoun	ted for			
14	Other Receipts (Specify)				-
15	Total Receipts (Total of lines 3 thru 14)				37,231,556
16	GAS DELI	VERED			
17	Gas Sales (Account 480-484)			301	25,101,748
18	Deliveries of Gas Gathered for Others (Account 489			303	-
19	Deliveries of Gas Transported for Others (Account 4			305	- 10.710.507
20	Deliveries of Gas Distributed for Others (Account 48	9.3)		301	12,716,567
21	Deliveries of Contract Storage Gas (Account 489.4)	Annahantar Ctt		307	
22	Exchanged Gas Delivered to Others (Account 806) I	viancriester Street		328	<u> </u>
23 24	Gas Delivered as Imbalances (Account 806)	unt 858\		328 332	-
25	Deliveries of Gas to Others for Transportation (Acco Other Gas Delivered to Storage (Explain)	un 000)		332	
26	Gas Used for Compressor Station Fuel - Company L	lse		509	
27	Other Deliveries (Specify)			555	57,553
28	Total Deliveries (Total of lines 17 thru 27)				37,875,868
29	GAS UNACCO	JNTED FOR			2.,2.3,000
30	Production System Losses				
31	Gathering System Losses				
32	Transmission System Losses				
33	Distribution System Losses				(644,312
34	Storage System Losses				
35	Other Losses (Specify)-Imbalances				
36	Total Unaccounted For (Total of lines 30 thru 35				(644,312
37	Total Deliveries & Unaccounted For (Total of line	es 28 and 36)			37,231,556

INDEX	
Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation	1
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress - other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA, Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights Depreciation	336-338
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254
Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328

INDEX (Continued)	
Expenses, gas operation and maintenance	320-325
Extraordinary property losses	
Filing Requirements, this report form	
Footnote Data	
Gas account natural	
Gas	
exchanged, natural	328
received	
stored underground	
used in utility operations, credit	
plant in service	
Gathering revenues	
General description of construction overhead procedures	
General information.	
ncome	101
deductions - details	256-259, 340
statement of, for year	,
nstallments received on capital stock	
nterest	232
on debt to associated companies	340
on long-term from investment, advances, etc	
nstructions for filing the FERC Form No. 2	
nvestment	1-111
in associated companies	222-223
·	
other	
subsidiary companies	
securities disposed of during year	
temporary cash	
aw, excerts applicable to this report form	
ist of Schedules, this report form	
egal proceedings during year	
.ong-term debt	
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statements	122
to statement of income for the year	122
Deerating Control of the Control of	
expenses - gas	317-325
revenues - gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in-capital	
other supplies expense	
paid-in capital	
reduction in par or stated value of capital stock	
regulatory assets	
regulatory liabilities	

	INDEX (Continued)	
Peak d	eliveries, transmission system,	518
Peakin	g facilities, auxiliary	519
Plant	gas	
	construction work in progress	216
	held for future use	214
	leased from others	212
	leased to others	213
Plant	Utiltiy	
	accumulated provisions (summary)	200-201
	leased to others, income from	213
Premiu	m on capital stock	252
	d taxes	262-263
	ments	230
	sional services, charges for	357
	, ,	
Propen Reacqu	ty losses, extraordinaryuired	230
	capital stock	250-251
	long-term debt	256-257
Receiv	ers' certificate	256-257
	ciliation of reported net income with taxable income from federal income taxes	261
	tory commission expenses.	350-351
•	tory commission expenses deferred	232
	ed earnings	202
Ctanic	appropriated	118-119
	statement of	118-119
	unapporpriated	118-119
Reven	11 1	110-119
	from storing gas of others	306-307
	from transportation of gas through gathering facilities	302-303
	from transportation of gas through transmission facilities	304-305
	gas operating	300
Salario	s and wages, distribution of	354-355
	s and wages, distribution of	300-301
Securit		300-301
	disposed of during year	222-223
	holders and voting powers	107
	investment in associated companies.	222-223
	investment, others	222-223
	issued or assumed during year	255
	refunded or retired during year	255
	registered on a national exchange	
	Stock liability for conversion.	252
Storage	•	202
- to ay	of natural gas, underground	512-513
	revenues.	306-307
Taxes	TOVOHUU3	300-307
anes	accrued and prepaid	262-263
	charged during the year.	262-263
	o.c. god dag d.o jod	202 200
	on income, deferred - accumulated	222-223 234-23

INDEX (Continued)	
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expenses, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230

nationalgrid

July 25, 2017

VIA REGULAR & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: The Narragansett Electric Company d/b/a National Grid Annual Report (Gas) - Year Ended March 31, 2017

Dear Ms. Massaro:

On behalf of National Grid¹, I enclose two copies of the Company's Annual Report for its gas operations for the year ending March 31, 2017.

Thank you for your attention to this filing. If you have any questions concerning this transmittal, please contact me at 781-907-1770.

Very truly yours,

George Carlin Vice President NE Controller

Enclosures

cc: Steve Scialabba, Division (Electronic version)
Alan Nault, Commission (Electronic version)

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

ANNUAL REPORT OF NATURAL GAS COMPANIES

(Class A and Class B)

OF

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE

Rhode Island Public Utilities Commission

FOR THE
Year Ended March 31, 2017

Name, title, address and telephone number (including area code), of the person to be contacted concerning this report:

Joseph Marrese, Director

One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4805

COVER

INSTRUCTIONS FOR FILING THE FERC FORM NO. 2

GENERAL INFORMATION

Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

> Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

> Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:
 - contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	Reference <u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

> Public Reference and Files Maintenance Branch Washington, DC 20426 (202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or and aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs. Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.).
 Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a). Enter the words "Not Applicable" on the particular page(s), or
 - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
- Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act; 15 U.S.C. 717-717w)

"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

FERC FORM NO. 2: ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

		IDEN	NTIFICATION		2010				
01	Exact Legal Name of Respondent		02	Year of Report					
	The Narragansett Electric Company, d/b/a N	ational Grid		March 31, 2017					
03	Previous Name and Date of Change (If name of	hanged during year)			53/34				
	NIA								
04	4 Address of Principal Office at End of Year (Street, City, State, Zip Code)								
	280 Melrose Street								
	Providence, RI 02907								
05	Name of Contact Person		06	Title of Contact Per	rson				
	Joseph Marrese			Director					
07	Address of Contact Person (Street, City, State	Zip Code)							
	One Metrotech Center Brooklyn, NY 11201								
08	Telephone of Contact Person, Including Area Code	09	This Report Is		10 Date of Report (Mo, Da, Yr)				
	(929) 324-4805		_X_ An Original A Resubmis	sion	07/25/17				
		AT	TESTATION						
kno acc to e	e undersigned officer certifies that he/she has ex owledge, information, and belief, all statements of companying report is a correct statement of the leach and every matter set forth therein during the cember 31 of the year of the report.	of fact contained in the ousiness and affairs of	accompanying rep the above named	port are true and the respondent in respe					
11	Name	12	Title						
	George Carlin Vice President, NE Controller								
13	Signature	14	Date Signed						
L	Serge Carlin		7/25/1-	7					
De	e 18, U.S.Q. 1001, makes it a crime for any per- partment of the United States any false, fictitious sdiction.								

Sworn to before me this 25th day of July, 2017

PHYLLIS ANTONIELLO
NOTARY PUBLIC, State of New York
NO, or Antocede 14
Custified in 16nge Centry
Expert March 4, 19

HOTARY PUBLIC, State of New York
NO. 01 AN5058414
Qualified in Kings County
Gomman Cou

vame o	f Respondent	This Report Is:	Date of Report		Year of Report
Vationa	Grid X An Original (Mo, Da,		(Mo, Da, Yr)	(Mo, Da, Yr)	
		T			March 31, 2017
		A Resubmission			
	LIS	T OF SCHEDULES (Natural Ga	as Company)	_	'
Enter in d	column (d) the terms "none," "not applicable," or "N	A." as appropriate, where no information	or amounts have been r	enorted for	11 11 11
	ges. Omit pages where the responses are "none,"		r or uniositis tieve sectivi	oportou ioi	
Line	Title of Sch		Reference	Date Revised	Remarks
No.			Page No.		
	(a)		(b)	(c)	(d)
	GENERAL CORPORATE	INFORMATION AND			
	FINANCIAL STA	+			
1	General Information				
2	Control Over Respondent		102		
3	Corporations Controlled by Respondent		103		
4	Security Holders and Voting Powers		107		
5	Important Changes During the Year		108		
6	Comparative Balance Sheet		110-113		
7	Statement of Income for the Year		114-116		L
8	Statement of Retained Earnings for the Year	· 11	118-119	23	
9	Statements of Cash Flows		120-121	-	
10	Notes to Financial Statements		122		
	BALANCE SHEET SUPPO				
	(Assets and Ot	her Debits)			
11	Summary of Utility Plant and Accumulated P	muicione for Donraciation			
	Amortization, and Depletion	tovisions for Depreciation,	200-201		
12	Gas Plant in Service		200-201	_	
13	Gas Property and Capacity Leased from Oth	0000	204-209		_
14	Gas Property and Capacity Leased from Otr		212	_	-
15	Gas Plant Held for Future Use	•	213		
16	•		216		
	Construction Work in Progress Gas	ad Basandura			
17	General Description of Construction Overhe		218		
18	Accumulated Provision for Depreciation of G	as dulity Plant	219		
19	Gas Stored		220	1	m
20	Investments		222-223		_
21	Investments in Subsidiary Companies		224-225		
22	Prepayments		230		
23	Extraordinary Property Losses		230		
24	Unrecovered Plant and Regulatory Study Co	PSIS	230	1	1
25	Other Regulatory Assets		232		
26	Miscellaneous Deferred Debits		233		
27	Accumulated Deferred Income Taxes		234-235		
	BALANCE SHEET SUBDO	OPTING SCHEDI II ES			
	BALANCE SHEET SUPPO			_	
	(Liabilities and C	wiei Cieuloj			
28	Capital Stock		250-251		
29	Capital Stock Subscribed, Capital Stock Lial	nility for Conversion Premium on	200-201		
23	Capital Stock Subscribed, Capital Stock Earl		252		
30	Other Paid-in Capital	on Capital Glock	252	=	
31	Discount on Capital Stock		253 254		
32	Capital Stock Expense		254	1	
33	Securities issued or Assumed and Securities	e Refunded or Retired During	254	_	
33	the Year	s veragged of vertied Datad	255		
24			255		
34	Long-Term Debt	Discount on Long Town Date	256-257		
35	Unamortized Debt Expense, Premium, and		258-259		
36	Unamortized Loss and Gain on Reacquired		260		
37	Reconcillation of Reported Net Income with	axable income for Federal			
	Income Taxes		261	I	

vame o	of Respondent	This Report Is:	Date of Report		Year of Report
lation	al Grid	X An Original	(Mo, Da, Yr)		March 31, 2017
		A Resubmission			
	LIST OF	SCHEDULES (Natural Gas Compa	nv) (Continued)		
			15.30 AUG	ente	
	n column (d) the terms "none," "not applicable,"		mation or amounts h	ave been reporte	ed for
ertain p	ages. Omit pages where the responses are "r		Reference	Date Revised	Remarks
No.	lise or s	cnequie	Page No.	Date Revised	Remarks
NO.	(a	0	(b)	(c)	(d)
	BALANCE SHEET SUPI		(-)	(3)	1
	(Liabilities and Other				
	,	****			
38	Taxes Accrued, Prepaid and Charged During	147736	262-263		
39	Miscellaneous Current and Accrued Liabilitie	S	268		
40	Other Deferred Credits		269		
41	Accumulated Deferred Income Taxes-Other	Property	274-275		
42	Accumulated Deferred Income Taxes-Other		276-277		
43	Other Regulatory Liabilities		278		
	INCOME ACCOUNT SUF	PPORTING SCHEDULES			
44	Gas Operating Revenues		300-301		
45	Revenue from Transportation of Gas of Othe	rs Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Othe		304-305		
47	Revenue from Storage Gas of Others	o though handled a common	306-307		
48	Other Gas Revenues		308		
49	Gas Operation and Maintenance Expenses		317-325		
50	Exchange and Imbalance Transactions		328		
51	Gas Used in utility Operations		331		
52	Transmission and Compression of Gas by O	thers	332		1
53	Other Gas Supply Expenses		334	l	
54	Miscellaneous General Expenses-Gas		335	1	
55	Depreciation, Depletion, and Amortization of	Gas Plant	336-338		
56	Particulars Concerning Certain Income Dedu	iction and Interest			
	Charges Accounts		340		
	COMMON	SECTION			1
57	Regulatory Commission Expenses		350-351		
58	Distribution of Salaries and Wages		354-355		
59	Charges for Outside Professional and Other	Consultative Services	357		
	GAS PLANT STA	TISTICAL DATA			
60	Compressor Stations		508-509		
61	Gas Storage Projects		512-513		
62	Transmission Lines		514		
63	Transmission System Peak Deliveries		518		
64	Auxillary Peaking Facilities		519		
65	Gas Account-Natural Gas		520		
66	System Map		522		
67	Footnote Reference		551		
68	Footnote Text		552		
69	Stockholders' Reports (check appropriate bo	x)	3+		
70	X Four copies will be submitted.				
	No annual report to stock holders	ie arangrad			
71	No annual report to stock holders	is highqigg.			

This Page is Intentionally Left Blank
[Next page is 101]

	This Report Is:	Date of Report	Year of Report
ational Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission	Carrier of the Control of the Contro	
	GENERAL INFORM	ATION	
Provide name and title of officer having corporate books are kept and address of officer if different from that where the general corporate George Carlin, Vice President, NE Coope Metrotech Center Brooklyn, NY 11201	ce where any other corporate books o rate books are kept.		where the general
Provide the name of the State under the I special law, give reference to such law. If no On August 23, 2006, National Grid co Union Company and Is operating the	ot incorporated, state that fact and give completed its acquisition of the RI re	e the type of organization and the gulated gas assets of Southern	date organized.
If at any time during the year the property such receiver or trustee took possession, (c) possession by receiver or trustee ceased.			
N/A			
4. State the classes of utility and other servi	ces furnished by respondent during th	e year in each State in which the	respondent operated,
State of Rhode Island: Natural Gas			
Have you engaged as the principal account for your previous year's certified financial state.		s as an accountant who is not the	principal accountant

earing Oi	Respondent	This report is.		Date of Report		Lear of Kebolt
lational	l Grid	X An Original		(Mo, Da, Yr)		March 31, 2017
		A Resubmissio	n			
	COR	PORATIONS CONTR	ROLLED BY RESPO	IDENT		
slmil any parti	Report below the names of all corporations, business true organizations, controlled directly or indirectly by respetime during the year. If control ceased prior to end of ye cuters (details) in a footnote. If control was by other means than a direct holding of vo	ondent at ar, give	the fact in a footnote 4. In column (b) d	eld jointly with one or r e and name the other in esignate type of contro ndirect, or a "J" for join	nterests. If of the responden	
_	 s, state in a footnote the manner in which control was heing any intermediaries involved. 	eld,				
		DEFI	NITIONS			
2. an ir 3.	National Grid Direct control is that which is exercised without interpositermediary. Indirect control is that which is exercised by the interpositermediary that exercises direct control.		control or direct act voting control is equ holds a veto power agreement or under have control within	that in which neither in on without the consen ually divided between to over the other. Joint of standing between two the meaning of the def Accounts, regardless of	t of the other, as w we holders, or eac control may exist b or more parties w inition of control in	there the th party y mutual the together the
Lina No.	Name of Company Controlled	Type of Control	Kind of Busi	ness	Percent Voting Stock Owned	Footnote Ref.
	(a)	(b)	(c)		(d)	(e)
1						
2						
3						
4			4.7			
5						
6						1
7						
8			•			
9						
10						
11						
12						
13						
14						
15						
16						
	· · · · · · · · · · · · · · · · · · ·	·		***		

Blank Page
[Next page is 107]

Name of Respondent		This Report is:				Year of Report	
Natio	onal Grid	X An Original		(Mo, Da, Yr)		March 31, 2017	
		A Resubmission	1				
		SECURITY HOLD	ERS AND V	OTING POWERS			
	Give the names and addresses of the 10 security hole	-	20	other important details conce	eming the voting ri	ghts of	
	respondent who, at the date of the latest closing of the stock			State whether voting rights a scribe the contingency.	re actual or contin	gent; if	
compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and				scribe trie contingency. lass or issue of security has a	ny special privileg	es in the	
	state the number of votes that each could cast on that date if			ctors, trustees, or managers,		ation of	
	meeting were held. If any such holder held in trust, give in a the known particulars of the trust (whether voting trust, etc.),	tootnote		n by any method, explain bri details concerning any optio		ants	
	duration of the trust, and principal holders of beneficiary inter		outstanding at	the end of the year for others	to purchase secu	rities of	
	trust. If the company did not close the stock book or did not a list of stockholders within one year prior to the end of the y			t or any securities or other as cluding prices, expiration date			
	since it compiled the previous list of stockholders, some other			ating to exercise of the option			
	security has become vested with voting rights, then show su- security holders as of the close of the year. Arrange the name			nount of such securities or ass repany, or any of the 10 large:			
	security holders in the order of voting power, commencing w			thase. This instruction is inap			
	highest. Show in column (a) the titles of officers and director included in such list of 10 security holders.	3		any securities substantially a the hands of the general pub			
i '	 If any security other than stock carries voting rights, e 	explain in a		phts were issued on a prorata		113,	
	supplemental statement how such security became vested v	vith voting					
	Give date of the latest closing of the			votes cast at the latest		Give the date and place of such	
	stock book prior to end of year, and, in a footnote, state the purpose of such closing:			nd of year for election of id number of such votes		meeting:	
	•	cast by proxy.					
	Stock book not closed	Total: By proxy:					
		By ploxy.					
				VOTING SECU	JRITIES .		
		4. Number of votes as o	f (date):	November 14, 2001			
Line	Name (Title) and Address of	Total Votes	9	Common Stock	Preferred Stock	Other	
No.	Security Holder (a)	(b)		(c)	(d)	(e)	
5	N/A						
6		i					
7							
8							
9							
10			+				
12							
13 14							
15							
16 17	16						
18							
19			ļ				
20 21							
22							
23							
24		ļ					
		•				•	

Blank Page

[Next page is 110]

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission			
	COMPARATIVE BALANCE SHEET		FB(TS)		
Line	Title of Account	Reference	Balance at End	Balance at End	
No.		Page Number	of Current Year	of Previous Year	
	(a)	(b)	(in dollars) (c)	(in dollars) (d)	
_	UTILITY PLANT		(6)	(4)	
2			404505000	4 400 700 000	
3	Utility Plant (101-106,114)	200-201	4,345,059,036	4,126,796,328	
4	Construction Work in Progress (107)	200-201	135,536,903	136,359,993	
5	TOTAL Utility Plant (Total of Lines 2 and 3) (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200.004	4,480,595,939	4,263,156,321	
6	Net Utility Plant (Total of line 4 less 5)	200-201	1,181,928,205	1,161,838,469	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		3,298,667,734	3,101,317,856	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)	· · · · ·			
9	Nuclear Fuel (Total of line 7 less 8)	,			
10	Net Utility Plant (Total of Lines 6 and 9)		2 200 667 724	2 404 247 851	
11	Utility Plant Adjustments (116)	13)	3,298,667,734	3,101,317,85	
12	Gas Stored - Base Gas (117.1)				
13	System Balancing Gas (117.2)				
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)				
15	Gas Owned to System Gas (117.4)				
13					
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		5,269,831	5,281,52	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		66,033	61,55	
19	Investments in Associated Companies (123)	222-223		-11 8 111	
20	Investments in Subsidiary Companies (123.1)	224-225	8 =•	E.	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223	2,983,656	2,836,62	
24	Special Funds (125 thru 128)		5,785,326	5,376,99	
25	Long-Term Portion of Derivative Assets (175)		167,136	398,27	
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		14,139,916	13,831,86	
27	CURRENT AND ACCRUED ASSETS				
28	Cash (131)		7,803,264	14,409,52	
29	Special Deposits (132-134)		955,519	15,113,21	
30	Working Funds (135)				
31	Temporary Cash Investments (136)				
32	Notes Receivable (141)				
33	Customer Accounts Receivable (142)		205,985,980	187,233,30	
34	Other Accounts Receivable (143)		5,208,435	8,283,36	
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		25,191,921	25,403,66	
36	Notes Receivable from Associated Companies (145)				
37	Accounts Receivable from Associated Companies (146)		50,285,089	54,578,28	
38	Fuel Stock (151)				
39	Fuel Stock Expenses Undistributed (152)				
40	Residuals (Elec) and Extracted Products (Gas) (153)				
41	Plant Materials and Operating Supplies (154)		10,170,117	12,083,60	
42	Merchandise (155)		-		
43	Other Materials and Supplies (156)				
44	Nuclear Materials Held for Sale (157)		j0 ·		

Name	of Respondent	espondent This Report Is: This Report Is: Date of Report			Year of Report	
National Grid		_X_ An Original	X An Origina	X An Original		March 31, 2017
		A Resubmission	A Resubr	nission		
		COMPARATIVE BALANCE SHEET (/			tinued)	
Line No.		Title of Account		Reference Page Number	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)
		(a)		(b)	(c)	(d)
45	Allowances (158,1 and 158			<u> </u>	7,533,157	11,445,008
46	(Less) Noncurrent Portion				-	•
47	Stores Expense Undistribut	ed (163)				
48	Gas Stored Underground -	Current (164.1)		220	4,452,120	6,836,997
49	Liquefied Natural Gas Store	ed and Held for Processing (164.2 thru 164.3)	220	2,060,523	2,092,259
50	Prepayments (165)			230	2,005,353	3,346,946
51	Advances for Gas (166 thr.	167)				-
52	Interest and Dividends Rec	eivable (171)			<u>.</u>	-
53	Rents Receivable (172)				1,377,755	1,137,632
54	Accrued Utility Revenues (1	173)			57,816,697	52,063,092
55	Miscellaneous Current and	Accrued Assets (174)			298,577	87,498
55	Derivative Instruments Ass	ets - Hedges (176)]	6,188,650	1,315,546
56	TOTAL Current and Accru	ed Assets (Total of lines 27 thru 55)	_		336,949,315	344,622.615
57		DEFERRED DEBITS				
58	Unamortized Debt Expense	(181)			1,798,321	1,866,717
59	Extraordinary Property Loss	ses (182.1)		230		-
60	Unrecovered Plant and Reg	gulatory Study Costs (182.2)		230		-
61	Other Regulatory Assets (1	82.3)		232	519,355,483	629,235,662
62	Preliminary Survey and Inve	estigation Charges (Electric) (183)			5,323,643	3,621,406
63	Preliminary Survey and Inve	estigation Charges (Gas) (183.1, 183.2)				67,968
64	Clearing Accounts (184)				259,783	246,115
65	Temporary Facilities (185)			<u> </u>	-	-
66	Miscellaneous Deferred De	bits (186)		233	31,203	588,663
67	Deferred Losses from Disp	osition of Utility Plant (187)			•	-
68	Research, Development, a	nd Demonstration Expend. (188)				
69	Unamortized Loss on Read	uired Debt (189)			2,881,820	3,066,576
70	Accumulated Deferred Inco	me Taxes (190)		234-235	298,186,465	308,265,030
71	Unrecovered Purchase Gas	s Costs (191)				-
72	TOTAL Deferred Debits (1	Total of lines 58 thru 71)			827,836,718	946,958,137
73	TOTAL Assets and Other	Debits (Total of lines 10-15,25,56,and 72)			4,477,593,683	4,406,730,470

Name of Respondent				Year of Report	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission			
	COMPARATIVE BALANCE SHE		HER CREDITS)	I	
Line No.	Title of Account	Reference Page Numbe	Balance at End	Balance at End of Previous Year	
	(a)	(b)	(in dollars) (c)	(in dollars)	
1	PROPRIETARY CAPITAL	(0)	(6)	(0)	
2	Common Stock Issued (201)	250-251	56,624,350	56,624,350	
3	Preferred Stock Issued (204)	250-251	2,454,450	2,454,450	
4	Capital Stock Subscribed (202, 205)	252	2,404,400	2,707,700	
5	Stock Liability for Conversion (203, 206)	252		6 0 - 11	
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,355,007,327	1,354,976,516	
8	Installments Received on Capital Stock (212)	252	1,000,007,027	1,554,575,515	
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254	<u>-</u>		
11	Retained Earnings (215, 215.1, 216)	118-119	491,307,737	403,275,496	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		100,210,100	
13	(Less) Reaquired Capital Stock (217)	250-251		1 11 11 11 11 11	
14	Accumulated Other Comprehensive Income (219)	300 301	(1,093,729)	(1,671,051	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,904,300,135	1,815,659,761	
16	LONG TERM DEBT				
17	Bonds (221)	256-257	847,464,000	848,839,000	
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	258-257			
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	2,300,771	2,525,169	
23	(Less) Current Portion of Long-Term Debt		T To 2311		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		845,163,229	846,313,831	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)			= % =15	
27	Accumulated Provision for Property Insurance (228.1)		•	-	
28	Accumulated Provision for Injuries and Damages (228.2)		11,826,641	10,868,659	
29	Accumulated Provision for Pensions and Benefits (228.3)		121,798,610	181,829,039	
30	Accumulated Miscellaneous Operating Provisions (228.4)		135,529,405	132,650,524	
31	Accumulated Provision for Rate Refunds (229)				
32	Long-Term Portion of Derivative Instrument Liabilities		1,223,550	2,289,169	
33	Asset Retirement Obligations (230)		10,149,963	10,080,294	
34	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru	33)	280,528,169	337,717,685	

Name	of Respondent	This Report Is:	Date of Report	Year of Report	
Natio	ational Grid		(Mo, Da, Yr)	March 31, 2017	
		A Resubmission			
				<u> </u>	
_	COMPARATIVE BALANCE SHEET (LIABILITI	IES AND OTHER CREDITS)(Continued)		
No.	Title of Account	Reference Page Numb	or of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	
	(a)	(b)	(c)	1 (d)	
35	CURRENT AND ACCRUED LIABILITIES				
36	Current Portion of Long-Term Debt				
37	Notes Payable (231)		-		
38	Accounts Payable (232)		124,685,002	126,941,542	
39	Notes Payable to Associated Companies (233)		125,658,929	195,208,456	
40	Accounts Payable to Associated Companies (234)		124,015,887	64,997,790	
41	Customer Deposits (235)		12,514,289	13,496,254	
42	Taxes Accrued (236)	262-263	19,803,153	14,384,891	
43	Interest Accrued (237)		5,433,987	5,450,492	
44	Dividends Declared (238)		27,613	27,613	
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)			-	
47	Tax Collections Payable (241)		209,801	199,128	
48	Miscellaneous Current and Accrued Liabilities (242)	268	33,014,471	37,842,558	
49	Obligations Under Capital Leases-Current (243)				
50	Derivative Instrument Liabilities - Hedges (245)		392,415	18,154,025	
51	TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)		445,755,547	476,702,749	
52	DEFERRED CREDITS				
53	Customer Advances for Construction (252)		521,414	28	
54	Accumulated Deferred Investment Tax Credits (255)		78,732	184,828	
55	Deferred Gains from Disposition of Utility Plant (256)			- 3	
56	Other Deferred Credits (253)	269	9,345,232	7,704,555	
57	Other Regulatory Liabilities (254)	278	146,142,903	102,802,410	
58	Unamortized Gain on Reaquired Debt (257)	260			
59	Contributions in aid of Construction (271)			-	
60	Accumulated Deferred Income Taxes (281-283)	276-277	845,758,322	819,644,623	
61	Operating Reserves				
62	TOTAL Deferred Credits (Total of lines 50 thru 57)		1,001,846,603	930,336,444	
63	TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)		4,477,593,683	4,406,730,470	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
National Grid		nal Grid X An Orig		(Mo, Da, Yr)	March 31, 2017	
		A Resub	mission			
	STATEMENT O	F INCOME FOR	THE YEAR	•		
Expens (i.j) in a over lin	ort amounts for accounts 412 and 413, Revenue and es from Utility Plant Leased to Others, in another utility column similar manner to a utility department. Spread the amount(s) es 2 thru 24 as appropriate. Include these amounts in columns (d) totals.	In the same man	nner as account for lines 7, 9, an	114, Other Utility Operating s 412 and 413 above. d 10 for Natural Gas compa 4.3, 407.1, and 407.2.	39 30	
Line No.	Title of Account		Reference Page Number	Current Year (in dollars)	Total Previous Year (in dollars)	
	(a)		(b)	(c)	(d)	
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)		300-301	1,261,956,884	1,309,053,878	
3	Operating Expenses		_			
4	Operation Expenses (401)		317-325	806,900,851	852,476,287	
5	Maintenance Expenses (402)		317-325	44,181,609	43,354,082	
6	Depreciation Expense (403)		336-338	101,022,878	93,551,027	
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-338	110,020	7,001	
8	Amortization & Depletion of Utility Plant (404-405)		336-338	2,774,350	3,355,874	
9	Amortization of Utility Plant Acu. Adjustment (406)		336-338			
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study	/ Costs (407.1)				
11	Amortization of Conversion Expenses (407.2)			•		
12	Regulatory Debits (407.3)			714,407	705,691	
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)		262-263	120,431,291	118,745,520	
15	Income Taxes Federal (409.1)		262-263	15,164,125	2,752,793	
16	Income Taxes Other (409.1)		262-263	4,574	•	
17	Provision of Deferred Income Taxes (410.1)		234-235	36,683,598	50,863,655	
18	(Less) Provision for Deferred Income Taxes - Credit (411.	1)	234-235	-	•	
19	Investment Tax Credit Adjustment Net (411.4)		_	(106,096	(145,256)	
20	(Less) Gains from Disposition of Utility Plant (411.6)	= = = =			= -1	
21	21 Losses from Disposition of Utility Plant (411.7)			115,616	==-1	
22	22 (Less) Gains from Disposition of Allowances (411.8)		3		= •1	
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	Income from Utility Plant leased to others					
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 23	3)		1,127,997,223	1,165,666,674	
27	Net Utility Operating Income (Total of lines 2 less 24)			133,959,661	143,387,204	
	(Carry forward to page 116, line 25			133,959,661	143,387,204	

lame of Respondent			This Report Is:	Date of Report	Year of Report	
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2017	
		i	A Resubmission	1		
ELEC UTILITY		GAS UTILIT	Υ	OTHE	RUTILITY	4
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	ļu
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	
(e)	(f)	(g)	(h)	(i)	(i)	-
891,672,079	945,326,404	370,284,805	363,727,474			I
569,868,639	629,422,834	237,032,212	223,053,453			┸
33,915,985	32,140,886	10,265,624	11,213,196			
68,321,942	63,950,863	32,700,936	29,600,164			
11,435	1,451	98,585	5,550			\perp
76,080	-	2,698,270	3,355,874			\perp
-	-	•	•			╧
-	-	•	•			1
-	-	•	•			1
8,454	-	705,953	705,691	<u> </u>		I
	-	-	-			
85,412,607	86,980,337	35,018,684	31,765,183			1
21,905,198	1,824,225	(6,741,073)	928,568			1
4,574	•	-	-			┸
12,368,385	34,427,532	24,315,213	16,436,123			┸
•	•	-	-			1
(106,096)	(145,256)	•	•			ļ
-	-	•	-			1
87,190	-	28,426				1
-	-		•			4
•	•	-	-			4
(277,567)		277,567	0.00			4
						4
791,596,826	848,602,872	336,400,397	317,063,802			4
100,075,253	96,723,532	33,884,408	46,663,672			Т

Name of Respondent		This Report is:		Date of Report	Year of Report		
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017		
		~	_ •		March 31, 2017		
	CTATE	A Resubmission	VEAD (Cartiana	<u></u>			
STATEMENT OF INCOME FOR THE YEAR (Continued)							
Line No.	Title of Acco	unt	Reference Page Number	Total Current Year (in dollars)	Total Previous Year (in dollars)		
	(a)		(b)	(c)	(d)		
25	Net Utility Operating Income (Carried forwar	d from page 114)		133,959,661	143,387,20		
26	OTHER INCOME AND	DEDUCTIONS					
27	Other Income						
28	Nonutility Operating Income						
29	Revenues From Merchandising, Jobbing,	and Contract Work (415)		_			
30	(Less) Costs and Expense of Merchandis		-	= -			
31	Revenues From Nonutility Operations (41	7)	_	689,421	318,56		
32	(Less) Expenses of Nonutility Operations	(417.1)		1,714,183	1,696,59		
33	Nonoperating Rental Income			-	1		
34	Equity in Earnings of Subsidiary Compani	es (418.1)	119	-	7,535		
35	Interest and Dividend Income (419)			2,832,216	4,330,48		
36	Allowance for Other Funds Used During Co	nstruction (419.1)		(123,424)	(795,75		
37	Miscellaneous Nonoperating Income (421)			331,565	432,06		
38	Gain on Disposition of Property (421.1)			•	•		
39	TOTAL Other Income (Total of lines 29 th	nu 38)		2,015,595	2,588,76		
40	Other Income Deductions						
41	Loss on Disposition of Property (421.2)	The state of the s	14 10-4	2,468,239	3		
42	Miscellaneous Amortization (425)		340	•	-		
43	Miscellaneous Income Deduction (426.1-426	5.5)	340	1,598,942	5,610,91		
44	TOTAL Other Income Deductions (Total	of lines 41 thru 43)		4,067,181	5,610,95		
45	Taxes Applic, to Other Income and Deduction	s			,		
46	Taxes Other Than Income Taxes (408.2)		262-263	29,664			
47	Income Taxes – Federal (409.2)		262-263	(3,710,559)	-		
48	Income Taxes Other (409.2)	VII e 19e0	262-263	11	S 4MI •1		
49	Provision for Deferred Income Taxes (410.2	•	234-235	489,197	(466,99		
50	(Less) Provision for Deferred Income Taxes		234-235		•		
51	Investment Tax Credit Adjustments - Net (4	111,5)					
52	(Less) Investment Tax Credits (420)			-	1 11-		
53	TOTAL Taxes on Other Income and Ded		-	(3,191,698)			
54	Net Other Income and Deductions (Total of	lines 39, 44, 53)		= 1,140,112	(2,585,88		
55	INTEREST CH	ARGES					
56	Interest on Long-Term Debt (427)			43,280,608	43,422,79		
57	Amortization of Debt Disc, and Expense (428)		258-259	292,794	293,59		
58	Amortization of Loss on Reacquired Debt (428)	.1)	200-208	184,755			
59	(Less) Amortization of Premium on Debt-Cred	'	258-259	- 10	OII II -		
60	(Less) Amortization of Gain on Reacquired De				-		
61	Interest on Debt to Associated Companies (43		340	1,631,549	1,246,73		
62	Other Interest Expense (431)		340	2,525,335			
63	(Less) Allowance for Borrowed Funds Used D	uring Construction-Credit		957,960			
64	Net Interest Charges (Total of lines 56 thru 63			46,957,081			
65	Income Before Extraordinary Items (Total of lin			88,142,692			
66	EXTRAORDINA						
67			+				
68	Extraordinary Income (434) (Less) Extraordinary Deductions (435)			•	-		
69	Net Extraordinary Items (Total of line 67 less I	ne 68\			-		
70	Income Taxes Federal and Other (409.3)	110 00)	262.762	<u> </u>			
71	Extraordinary Items After Taxes (Total of line	39 less line 70\	262-263	•	 		
72	Net Income (Total of lines 65 and 71)	o iqua illic ruj		88,142,692	95,157,98		

Name of Respondent		nt This Report Is:		Date of Report	Year of Report	
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017	
			submission		·	
		71110	Contra Primary	Current Year	Previous Year	
Line No.	ltem		Account Affected	Amount (in dollars)	Amount (in dollars)	
	(a)		(b)	(c)	(d)	
	UNAPPROPRIATED RETAINED EARNINGS					
1	Balance Beginning of Year			403,275,496	308,227,962	
2	Changes (Identify by prescribed retained earnings account	its)				
3	Adjustments to Retained Earnings (Account 439)					
3.01						
3.02						
3.03						
3.04						
3.05						
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)			<u> </u>		
4.01						
4.02						
4.03						
4.04						
4.05		U				
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)					
6	Balance Transferred from Income (Account 433 less Account	nt 418.1)		88,142,692	95,157,985	
7	Appropriations of Retained Earnings (Account (436)					
7.01						
7.02						
7.03						
7.04						
8	TOTAL Appropriations of Retained Earnings (Account (Total of lines 7.01 thru 7.04)	436)				
9	Dividends Declared Preferred Stock (Account 437)					
9.01				(110,451	(110,451)	
9.02						
9.03						
9.04						
10	TOTAL Dividends Declared Preferred Stock (Accour (Total of lines 9.01 thru 9.04)	nt 437)		(110,451	(110,45 <u>1)</u>	
11	Dividends Declared Common Stock (Account 438)					
11.01						
11.02						
11,03						
11.04						
12	TOTAL Dividends Declared Common Stock (Account (Total of lines 11.01 thru 11.04)	nt 438)				
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		· · · · · · · · · · · · · · · · · · ·			
14	Balance End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, as	nd 13)		491,307,737	403,275,496	

Name of Respondent This Report Is: Date of Report Year of			Year of Report		
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmission			
	STATEMEN'	T OF RETAINED EARNI	NGS FOR THE YE	EAR	
	separately the State and Federal income tax effect of account 439, Adjustment to Retained Earnings.	items	reserved or approprecurrent; state the appropriate as well 8. At lines 3, 4, 7,	otnote the basis for determin riated. If such reservation or number and annual amount as the totals eventually to be 9, 11, and 15, add rows as e.g., 3.01, 3.02, etc.	r appropriation is to be s to be reserved or a accumulated.
Line	Iten	n		Current Year	Previous Year
No.	(a	53		Amount (in dollars) (b)	Amount (in dollars) (c)
	APPR State balance and purpose of each appropriated reta applications of appropriated retained earnings during	_	•	•	
15.01					
15.02					
15.03					
15.04 15.05				1	
15.06					
15.07					
15.08					
16	TOTAL Appropriated Retained Earnings (Ar	ccount 215)			
	APPROPRIATED RETAINE State below the total amount set aside through approvisions of Federally granted hydroelectric project normal annual credits hereto have been made during	opriations of retained earnir licenses held by the respon	ngs, as of the end of ident. If any reduction	the year, in compliance with	the
17	TOTAL Appropriated Retained Earnings-/ Reserve, Federal (Account 215.1)	Amortization			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)				
19	TOTAL Retained Earnings (Account 215, (Total of lines 14 and 18)	215.1, 216)		491,307,737	403,275,496
	UNAPPROPRIATE	D UNDISTRIBUTED SU	BSIDIARY EARNI	NGS (Account 216.1)	
20	Balance - Beginning of Year (Debit or Credit)				
21	Equity in Earnings for Year (Credit) (Accoun	t 418.1)			
22	(Less) Dividends Received (Debit)				
23	Other Changes (Explain)				
24	Balance - End of Year				
	<u> </u>				

	of Respondent	This Report Is: (1) _X_ An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2017
lauoi	iai Grio			March 31, 2017
_		PART VI: STATEMENT OF CAS	SH FLOWS Current Year to	Previous Year to
Line No.	Description (See instructions for Explanation of Co (a)		Date (c)
1	Net Cash Flow from Operating Activities	:		
2	Net Income (Line 63(b) on page 8)		B8,142,6 9 2	95,157,98
_3	Noncash Charges (Credits) to Income			
4	Depreciation, depletion and amor	ization	103,907,248	
5	Amortization of Regulatory Debits		714,407	705,69
_	Amortization of Loss on Reacquir		184,755	246,44
6	Amortization of Debt Discount an	l Expense	292,794	293,59
7	Percha L			1
8	Deferred Income Taxes (Net)		37,172,795	•
9	Investment Tax Credit Adjustmen		(106,096	
10	Net (Increase) Decrease in Recei		(21,883,216	
11	Net (Increase) Decrease in Inven		4,330,101	
12	Net (Increase) Decrease in Allow		(2,086,636	
13	Net Increase (Decrease) in Payal		14,559,326	(41,926,50
14	Net (Increase) Decrease in Other		107,817,244	
15	Net Increase (Decrease) in Other		43,397,622	
16	(Less) Allowance for Other Funds		(123,424	(795,75
17		Assoc. and Subsidiary Companies		
18	Other, Net		(80,349,340	(21,236,46
19	Accumulated provision for injuries	and damages		"11 222 12
20	Prepaid and other current assets	4 416-	1,341,593	
21 22	Net increase (decrease) in deferm	ed credits	1,640,677	(7,957,33
23 24	Not Cash Provided by (Head in)	Operating Activities (Total of lines 2 th	ru 23) 299,199,39 1	270 222 24
25	Ivet Cash Pidvided by (Osed III)	Sperating Activities (Total of lines 2 til	10 23) 255,185,381	279,332,24
26	Cash Flows from Investment Activities:			
27	Construction and Acquisition of Plant	including land):		
28	Gross Additions to Utility Plant (le		(294,584,400	(277,253,51
29	Gross Additions to Nuclear Fuel			1110
30	Gross Additions to Common Utility	Plant		
31	Gross Additions to Nonutility Plan		11,689	
32	(Less) Allowance for Other Funds		123,424	
33	Other: Plant Retirement Costs Ne		(17,883,250	
34				A 110 BX
35				Pro-
- 36	Cash Outflows for Plant (Total of	lines 28 thru 35)	(312,579,385	(296,008,70
37				
38	Acquistion of Other Noncurrent Asse	s (d)		1311
39	Proceeds from Disposal of Noncurrer		17:	
40	Acquisition of NE Gas Distribution As	sets		*
41	Proceeds from Sale of Fixed Assets		No. 1891 a	14 3
42	Investments in and Advances to Ass			
43	Contributions and Advances from As			Adec
44	Disposition of Investments in (and Ac			
45	Associated and Subsidiary Companie	S		
46				
47	Purchase of Investment Securities (a			
48	Proceeds from Sales of Investment S	ecurities (a)		

Name	of Respondent	This Report Is:	Date of Report	Year of Report
		(1) X_An Original	(Mo, Da, Yr)	Manah 24 2047
Natio	nal Grid	(2) A Resubmission		March 31, 2017
	DΔΩ	VI: STATEMENT OF CASH FLOWS		
		THE OTHER OF ORDING	Current Year to	Previous Year to
Line	Description (See Instru	ctions for Explanation of Codes)	Date	Date
No.	, , ,	(a)	(b)	(c)
49	Loans Made or Purchased			
50	Collections on Loans			
51				
52	Net (Increase) Decrease in Receivables			
53	Net (Increase) Decrease in Inventory			
54	Net (Increase) Decrease in Allowances Held for S			
55	Net Increase (Decrease) in Payables and Accrue			
56	Other investing activities (provide details in footnoted	ites):	339,721	390,656
57	Changes in special deposits		14,157,698	29,384,994
58	Changes in affiliated lending and receivables	No.		
59	Net Cash Provided by (Used in) Investing Activ (Total of lines 36 thru 58)	ues	(298,081,966)	(266,233,052)
60 61	(Total of lines 36 thru 58)		(290,001,800)	(200,233,032)
62	Cash Flows from Financing Activities:			
63	Proceeds from Issuance of:			
64	Long-Term Debt (b)			·
65	Preferred Stock			
66	Common Stock		· · · · · ·	
67	Capital Contribution from Parent Company (NG	USA)		
68	Other: Debt Expense			
69				
70	Net Increase in Short-Term Debt (c)			
71	Other:			· ·
72				
73				
74	Cash Provided by Outside Sources (Total of	ines 64 (hru 73)		
75				
76	Payments for Retirement of:			
77	Long-Term Debt (b)		(1,375,000)	(1,375,000)
78	Preferred Stock			
79	Common Stock		0	0
80	Other Paid-in Capital		0	0
81 82	Advances from Affiliate Affiliate Moneypool Borrowing and Receivable	ne/Parables Net	(6,238,231)	
83	Net Decrease in Short-Term Debt (c)	an ayanas, Nat	(0,230,231)	(10,014,220
84	Het Decrease in Short-Tellit Debt (C)			
85	Dividends on Preferred Stock		(110,451)	(110,451)
86			(110,100)	, ,
87	Net Cash Provided by (Used in) Financing Activ	ities		·
88	(Total of lines 74 thru 85)		(7,723,682)	(17,999,674)
89				l
90	Net Increase (Decrease) in Cash and Cash Eq	uivalents		
91	(Total of lines 24, 60 and 87)		(6,606,257)	(4,900,482)
92				
93	Cash and Cash Equivalents at Beginning of Year		14,409,521	19,310,003
94				
95	Cash and Cash Equivalents at End of Year		7,803,264	14,409,521

Blank Page

[Next page is 200]

blank sheet - 4

Name	of Respondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	SUMMARY OF UTIL	LITY PLANT AND ACCUMULAT	TED PROVISIONS	
	FOR DEPRECI	ATION, AMORTIZATION, AND	DEPLETION	
Line		ltem		Total
No.		(a)		(b)
1	UTIL	ITY PLANT		
2	In Service			
3	Plant in Service (Classified)			3,165,998,552
4	Property Under Capital Leases			-
5	Plant Purchased or Sold	99		<u> </u>
6	Completed Construction not Classified			412,868,583
7	Experimental Plant Unclassified			-
8	TOTAL Utility Plant (Total of lines 3 thru 7)		· · ·	3,578,867,135
9	Leased to Others			-
10	Held for Future Use			15,028,308
11	Construction Work in Progress			135,536,903
12	Acquisition Adjustments	751,163,593		
13	TOTAL Utility Plant (Total of lines 8 thru:	4,480,595,939		
14	Accumulated Provision for Depreciation, Amortization	1,181,928,205		
15	Net Utility Plant (Total of lines 13 and 14)			3,298,667,734
16	DETAIL OF ACCUM	ULATED PROVISIONS FOR		
	DEPRECIATION, AMO	RTIZATION, AND DEPLETION	l <u>.</u>	
17	In Service:			
18	Depreciation			1,135,664,753
19	Amortization and Depletion of Producing Natura	al Gas Land and Land Rights		
20	Amortization of Underground Storage Land and	Land Rights		
21	Amortization of Other Utility Plant			19,909,650
22	TOTAL In Service (Total of lines 18 thru 21)			1,155,574,403
23	Leased to Others			
24	Depreciation			-
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and	25)		-
27	Held for Future Use			
28	Depredation			-
29	Amortization			-
30	TOTAL Held for Future Use (Total of lines 28 at	nd 29)		<u> </u>
31	Abandonment of Leases (Natural Gas)		_	-
32	Amortization of Plant Acquisition Adjustment			26,353,802
33	TOTAL Accum. Provisions (Should agree with I	ine 14 above)(Total of lines 22,	26, 30, 31, and 32)	1,181,928,205

Name of Respondent	This Report Is:	Date of Report	Year Ending		
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017		
	A Resubmission	= gr L 1,			
	SUMMARY OF UTILITY PLANT AND	ACCUMULATED PROVISIO	NS		
i	FOR DEPRECIATION, AMORTIZATIO	ON, AND DEPLETION (Continu	ued)		
Electric	Gas	Other (Specify)	Common	1	
(c)	(d)	(e)	(1)		
				1	
				2	
2,157,730,256	1,008,268,296			3	
	-			4	
-			(100)	5	
311,368,542	101,500,041			6	
-		<u></u>		7	
2,469,098,798	1,109,768,337			8	
-	<u> </u>			9	
15,028,308	- ·			10	
86,257,660	49,279,243			11	
516,105,537	235,058,056			12	
3,086,490,303	1,394,105,636			13	
788,182,493	393,745,712		= 2= _X ==0	14	
2,298,307,810	1,000,359,924			15	
				16	
				17	
761,752,611	373,912,142		3 / 7 / 3 L X F / 1	18	
				19	
				20	
76,080	19,833,570		A DESCRIPTION OF THE PERSON OF	21	
761,828,691	393,745,712			22	
				23	
	<u>-</u>			24	
				25	
	•		100 P 4 7 4	26	
				27	
-	<u> </u>			28	
•			-	29	
			- 9 5 - 10	30	
00.555.555				31	
26,353,802			-	32	
788,182,493	393,745,712			33	

	(= -		This Depart in		Data of Brand	Vaca Ending
Name of Respondent This Report Is:		,		Date of Report	Year Ending	
Nati	onal Gr	id	X An Original			March 31, 2017
			A Resubmission			
			GAS PLANT IN SERVICE	(ACCOUNTS 101,1	02,103, and 106)	
	1. Rep	port below the original cost of ga	as plant in service according to	estimated basis if ne	cessary, and include the en	tries in column
	•	ribed accounts.		• •	ed in column (c) are entries	
		iddition to Account 101, Gas Pla			of prior year reported in co	· · · · · · · · · · · · · · · · · · ·
		the next include Account 102, (103, <i>Experimental Gas Plant Un</i>		*	a significant amount of plant fied to primary accounts at t	
		d Construction Not Classified -			a tentative distribution of st	•
1	100000	lude in column (c) or (d), as app			appropriate contra entry to	
	additions	and retirements for the current	or preceding year.	accumulated depreci	ation provision. Include als	o in column (d)
		close in parentheses credit adju			distributions of prior year's	
i		ne negative effect of such accou			supplemental statement sho	_
	5. Cia	ssify Account 106 according to	prescribed accounts, on an	distributions of triese	tentative classifications in o	caunins (c) and (d),
Line		Accou	nt		Balance at	Additions
No.					Beginning of Year	
		(a)			(b)	(c)
1		INT.	ANGIBLE PLANT			
2	301	Organization				
3	302	Franchises and Consents			213,499	
4	303_	Miscellaneous Intangible F			29,965,356	•
5		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)		30,178,855	-
6			DDUCTION PLANT			
7		Natural Gas Production an	d Gathering Plant		400,000	4 040 705
8	304	Land and Land Rights	-1-		196,998 1,513,347	1,246,785 14,466
10	305 306	Structures and Improveme Boiler Plant Equipment	ints		1,513,347	14,400
11	307	Other Power Equipment			46,159	
12	311	Liquefied Petroleum Gas E	quipment		1,826,149	164,229
13	313	Generating Equipment- Ot			-	•
14	320	Other Equipment			355,901	(33,865)
15	325.1	Producing Lands			*	
16	325.2	Producing Leaseholds				<u> </u>
17	325.3	Gas Rights				•
18	325.4	Rights-of-Way	ate.			-
20	325.5 326	Other Land and Land Righ Gas Well Structures	113		-	<u> </u>
21	327	Field Compressor Station	Structures		-	•
22	328	Field Measuring and Regu				-
23	329	Other Structures				
24	330	Producing Gas Wells - W	ell Construction		-	•
25	331_	Producing Gas Wells W	ell Equipment		<u> </u>	7-2
26	332	Field Lines			-	-
27	333_	Field Compressor Station			•	<u> </u>
28	334	Field Measuring and Regu			-	
29	335	Drilling and Cleaning Equi Purification Equipment	pment		-	102
30	336 337	Other Equipment			-	6-8
32	338	Unsuccessful Exploration	and Development Costs	 	+1	
33			athering Plant (Enter Total of	lines 8 thru 32)	3,938,554	
34			S EXTRACTION PLANT			
35	340	Land and Land Rights	THE STREET			
36	341	Structures and Improveme	ents			-
37	342	Extraction and Refining Ed				•
38	343	Pipe Lines				

343

344 345 Pipe Lines

Extracted Products Storage Equipment Compressor Equipment

Name of Respondent	T T	his Report Is:	Date	of Report	Year Ending	
National Grid		X An Original	(Mo.	Da, Yr)	March 31, 2017	
		A Resubmission		,,		
	CAR DI ANT IN CERV		102, 103, AND 106) (Co	-ti		
· -		ICE (ACCOUNTS TOT,	102, 103, AND 106) (CO	nunueu)	• • • • • • • • • • • • • • • • • • • •	
ncluding the reversals of the price	•		and show in column (f) only the		or credits to	
listributions of these amounts. (primary account classifications			
missions of respondent's report		•	For Account 399, state to this account and if substantial:		•	
service at end of year.	oo amoont for plant databay		statement showing subaccount			
6. Show in column (f) rectass	ifications or transfers within		to the requirements of these pa			
plant accounts. Include also in c	olumn (f) the additions or re	ductions	8. For each amount compr	ising the reported b	alance and changes in	
of primary account classification			Account 102, state the propert			
nitially recorded in Account 102.			purchaser, and date of transac			
Account 102, include in column (been filed with the Commission		Uniform System of	
accumulated provision for depre			Accounts, give date of such fili	ng.	1	_
Retirements	Adjustments	Transfers		Balance at		
(4)	(6)	- 10		End of Year		
(d)	(e)	(f)		(g)		
						Ľ
				040 400		1
(9,991,374)	•	(97,788)		213,499 19,876,193		1
(9,991,374)		(97,788)	_	20,089,692	 	H
(8,881,314)		(87,700)		20,008,082		
						Ц
- 7.				1,443,783		
		86,713		1,614,526		1
I <u>-</u> =			-		10.00	1
# -	20 - 20			46,159		1
1.				1,990,377		1
	-	-		222 026	1545	1
				322,036	4	1
1.0						1
				5.0	-	1
				ΞΞ.	G	1
		-		1	No. 10	1
l.		•			11 11 24 6	2
-						2
•		-		-	0 = 7	2
•		-		-	157	2
-		•				2
1.50				-		2
				-		2
-					411	2
	= =.			-	<u> </u>	2
-						3
•	•	•		•		3
-	•	-				3
	-	86,713	-	5,416,882		3
						. 3
		•				3
-						[]
-						1 6
	•	-				13
•	-	-				3

Nan	ne of Re	spondent	This Report is:	Date of Report	Year Ending
Nat	ional Gr	id	X An Original	(Mo, Da, Yr)	March 31, 2017
		GAS PLANT IN SERVICE	(Accounts 101,1	02,103, and 106) (Continued)	
Line		Account		Balance at	Additions
No.				Beginning of Year	
		(a)		(b)	(c)
41	346	Gas Measuring and Regulating Equipment			(4)
42	347	Other Equipment		-	(30)
43		TOTAL Products Extraction Plant (Enter Total of	filmes 35 thru 42)	-	
44		TOTAL Natural Gas Production Plant (Enter Total	al of lines 33 and 43	3,938,554	1,391,615
45		Manufactured Gas Production Plant (Submit S	Supplementary State	ment) -	1940
46		TOTAL Production Plant (Enter Total of lines 44	and 45)	3,938,554	1,391,615
47		NATURAL GAS STORAGE AND PROCESSING	G PLANT		
48		Underground Storage Plant			
49	350.1	Land		-	-
50	350.2	Rights-of-Way			-
51	351	Structures and Improvements		<u> </u>	-
52	352	Wells		-	
53	352.1	Storage Leaseholds and Rights			-
54	352.2	Reservoirs			-
55	352.3	Non-recoverable Natural Gas		-	
56	353	Lines		2	890
57	354	Compressor Station Equipment		•	-
58	355	Measuring and Regulating Equipment			-
59	356	Purification Equipment		_	124.0
60	357	Other Equipment			
61		TOTAL Underground Storage Plant (Enter To	tal of lines 49 thru 60)) -	
62		Other Storage Plant			
	360	Land and Land Rights		261,152	
	361	Structures and Improvements		3,385,050	
	362	Gas Holders		4,604,053	
	363	0		13,896,884	(5,675
	363.1	0			
_	363.2	0			
_	363.3	0		-	1190
_	363.4	0		•	-
71	-	Other Equipment		•	
72		TOTAL Other Storage Plant (Enter Total of li		22,147,139	(3,389
73		Base Load Liquefied Natural Gas Terminating an	d Processing Plant		
_	364.1	Land and Land Rights		•	-
	364.2	Structures and Improvements		•	
	364.3	LNG Processing Terminal Equipment			
	364.4				•
	364.5	Measuring and Regulating Equipment			•
79		Compressor Station Equipment			-721
80		Communications Equipment			-
81	364.8	Other Equipment		-	-
82	-	TOTAL Base Load Liquified Nat'l Gas, Termis			
83	├	TOTAL Nat'l Gas Storage and Processing Pla	ent (Total of lines 72	and 82) 22,147,139	(3,388
84		TRANSMISSION PLANT			
85	365.1	Land and Land Rights		-	27
86	365.2	Rights-of-Way		-	*
97	366	Structures and Improvements		•	*3

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	
	A Resubmission		<u> </u>	
GAS P	PLANT IN SERVICE (Acco	ounts 101, 102, 103, and 1	06) (Continued)	
Retirements	Adjustments	Transfers	Balance at End of Year	Line
(d)	(e)	(f)	end of Year (g)	No.
	-	•		41
	•	•		42
			5,713 5,416,882	43
	•	- 86	5,416,882	45
			5,416,882	48
	·		911101002	47
				48
			-	49
	- ==-	•	. = =.	50
	• ====			51
<u> </u>		-		52 53
				54
	-			55
	-	•	= •	58
		•		57
				58
	-	-	= = -	59
	-	•		60
				61
	-		- 261,152	63
	-		- 3,385,050	64
			- 4,606,339	65
	•		- 13,891,209	66
	-	- 1 31	•	67
	-	-		68
	•	•	-	69
	-	•		70 71
	-		- 22,143,750	72
				73
	•	• ,,= =3.4_	-	74
		•		75
	-			76
	- ###		-	
	•	·		78
	-	•		79 80
	-1	-		81
				82
			- 22,143,750	83
				84
	•	•	-	85
	-			86
	-	-	-	87

Nam	e of Re	espondent	This Report Is:	Date of Report	Year Ending	
Natio	onal G	rid	X An Original	(Mo, Da, Yr)	March 31, 2017	
			A Resubmis	**		
		GAS PLANT IN SERVICE (ACCO			ed)	
Line		Account		Balance at	Additions	
No.		Physical		Beginning of Year		
		(a)	(b)	(c)		
88	367	Mains		-		
89	368	Compressor Station Equipment			-	
90	369	Measuring and Regulating Station Equipment		-	•	
91	370	Communication Equipment			-	
92	371	Other Equipment				
93		TOTAL Transmission Plant (Enter Total of III	nes 85 thru 92)	i		
94		DISTRIBUTION PLANT				
95	374	Land and Land Rights		851,339	105,379	
96	375	Structures and Improvements		9,209,948	1,513,945	
97	376	Mains		506,779,303	50,584,560	
98	377	Compressor Station Equipment		248,656	299	
99	378	Measuring and Regulating Station Equipment-	-General	18,272,499	820,871	
100	379	Measuring and Regulating Station Equipment-	City Gate	11,355,181	1,071,224	
101	380	Services		304,052,307	22,461,407	
102	381	Meters		60,679,232	7,657,872	
103	382	Meter Installations		51,684,135	682,961	
104	383	House Regulators	• •	937,222		
105	384	House Regulator Installations		1,216,551	-	
106	385	Industrial Measuring and Regulating Station E	quipment	796,108		
107	386	Other Property on Customers' Premisises		381,896		
108	387	Other Equipment		585,706	262,388	
109	388	Asset retirement Costs for Distribution Plant				
110		TOTAL Distribution Plant (Enter Total of line	s 95 (hru 108)	967,050,085	85,160,906	
111		GENERAL PLANT				
112	389	Land and Land Rights		285,357	-	
113	390	Structures and Improvements		6,463,799	750,455	
114	391	Office Furniture and Equipment		7,308,879		
115	392	Transportation Equipment		2,085,793		
116	393	Stores Equipment		56,255	(1	
117	394	Tools, Shop, and Garage Equipment		4,245,878	414,827	
118	395	Laboratory Equipment		274,416		
119	398	Power Operated Equipment	-	-		
120	397	Communication Equipment		2,199,360	2	
121	398	Miscellaneous Equipment		3,254,470	1,392,619	
122		Subtotal (Enter Total of lines 111 thru 120)		987,770,461	2,557,900	
_	399	Other Tangible Property		565,851	(22,345	
	399,1	Asset Retirement Costs for General Plant		6,423,659	(5,647,659	
125		TOTAL General Plant (Enter Total of lines 1:	21 - 123)	994,759,971	(3,112,104	
126		TOTAL (Accounts 101 and 106)		1,058,478,350	83,437,029	
127		Gas Plant Purchased (See Instruction 8)				
128		(Less) Gas Plant Sold (See Instruction 8)		-		
129		Experimental Gas Plant Unclassified		-		
130	1	TOTAL Gas Plant in Service (Enter Total of	lines 125 thru 128)	1,056,478,350	83,437,029	

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	
	A Resubmission			
		RVICE (ACCOUNTS 101,102,103, and 106	(Continued)	
Retirements	Adjustments	Transfers	Balance at	
			End of Year	Line
(d)	(e)	(1)	(9)	No.
	ļ		•	88
				89
•			- :	90
	+			91 92
	 		-	93
	•		-	
			Dec 343	94
(81,261)	 	_	956,717 10,642,632	95 96
(964,557)	 	11,076	556,410,382	97
(804,037)	+ +	11,070	248,955	98
(6,389)		1	19,086,982	99
(5,555)			12,426,408	100
(871,308)	486,864		326,129,270	101
(3,132,386)	-	(5,736,827	59,467.891	102
(3,038,526)			49,328.570	103
	-		937,222	104
•			1,216,551	105
•	•		796,108	106
	+ +		381,896	107
-	-	5,736,827	848,094 5,736,827	108
(8.094,426)	486,884	11,076		110
(0.54,420)	400,004	(1,570	1,544,014,554	
			285,357	111
-	 	(342,146		112
(7,034,159)	+ :	(342,140	274,720	114
(2,085,793)	-		0	115
(56,255)			(1)	116
(919,523)	(135,168)	543,507		117
(52.851)		•	221,565	118
-1_			•	119
(1,748,229)	-			120
(516.127)	•		4,130,962	121
(12,412,937)	(135,168)	201,361		122
		(543,507 342,146		123
(12,412,937)	(135,168)	342,146	17,503,509	124
(30,498,738)	351,697	(0		120
(50,460,730)	001.081		1,108,106,331	127
-	_			126
	1			129
(30,498.738)	351,697	(0	1,109,768,337	130

Name of	Respondent	This Report Is:	Date of Report	Year Ending
National	Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmis	ssion	
		GAS PROPERTY A	ND CAPACITY LEASED FROM OTH	ERS
	Report below the information oc capacity leased from others for		initial term of the lease exc	the average annual lease payment over the eeds \$500,000, describe in column (c), if capacity leased. Designate associated (in column (b).
Line No.	Name of Lessor	•	Description of Lease	Lease Payments For Current Year
1	(a)	(b)	(c)	(d)
2				
3 4 N/A				
5		1 1		
6				
7 8				1
9				
10 11				
12				
13 14				
15				
18				
17 18				
19				
20 21				
22				
23				
24 25				
26				
27 28				
29				
30				
31 32		1 1		
33				1
34 35				
36				
37				
38 39				
40				
41 42				
42				
44				=1= =
45 TO	TAL			

Name of F	Respondent	This Report Is	b: Date	of Report	Year Ending	
National (3rld	Da, Yr)	March 31, 2017			
		A Resub	mission			
		GAS PROPERTY	AND CAPACITY LEASED	TO OTHERS		
term of descrip	r all leases in which the average the lease exceeds \$500,000 pro pton of each facility of leased cap a service, and is leased to others	vide in column (c), a acity that is classified a			payments received from others. es with an asterick in column (b).	
Line No.	ne Name of Lessor °			Description of Lease		
1	(a)	(b)	(c)		(d)	
2						
3 4 N/A						
5						
6 7						
8						
9						
10 11						
12						
13 14						
15						
16 17						
18		1 1				
19 20						
21		1				
22 23						
24						
25						
26 27						
28						
29 30						
31						
32 33						
34						
35 36						
37						
38						
39 40						
41						
42 43						
44						
45 TOTA	L	I Back				

Nan	ne of Respondent	This Report Is:	Date of	Report	Year Ending
Nati	onal Grid	X An Original	(Mo, D	a, Yr)	March 31, 2017
		A Resubmission	1		
	GAS	PLANT HELD FOR FUTU	RE USE (ACC	COUNT 105)	
	Report separately each property held for fyear having an original cost of \$1,000,000 or nitems of property held for future use.	uture use at end of the	For prop previously us column (a), is utility use of:	erty having an original cost of ted in utility operations, now he n addition to other required info such property was discontinue isferred to Account 105.	eld for future use, give in ormation, the date that
Line No.	Description and Location of Property	Date Originally include In this Account	led Da	ate Expected to be Used in Utility Service	Balance at End of Year
	(a)	(b)	1	(c)	(d)
1					
2					
3					
4 5	N/A				
6					
7					
8					
9 10]	1		1
11					
12					
13	İ				
14 15					
16					
17	1				
18		i			i
19 20					
21					
22					
23					
24					1
25 26	ĺ		1		
27					
28					
29	1				
30 31					
32					
33					
34					
35 38					
37					
38					
39					
40					
41 42					
43					
44					
45	TOTAL				

Nan	ne of Responde	ent This Report is:	Date of Report	Year Ending	
Nati	lonal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	-
		A Resubmission			
		CONSTRUCTION WORK IN PRO	GRESS-GAS (ACCOUNT 107)		
	in process of con 2. Show items re	descriptions and balances at end of year of projects struction (Account 107). elating to "research, development, and rojects last, under a caption Research, Development,	and Demonstration (see Account Accounts). 3. Minor projects (less than \$	•	
Line		Description of Project	Construction Work in Progress	-Gas Estimated Additional	Line
Νø.			(Account 107)	Cost of Project	No.
		(a)	(b)	(c)	
1	CRCC207	CI Main Replace < 10"-RI	9,578	,	1
2	CRCC203	Bare Steel Main Replace-RI		3,565	2
3	CRCC306	Main Repl Pub work non-reimb-RI	4,746		3
4	C056104	Allens Ave Multi Station Rebuild	3,245		4
5	CRFS219	Leak Invest/Repair Serv & Main-RI		3,049	5
6	CRIC402	Pres Reg Facil - proactive-RI		7,762	8
7	CRCC111	Growth reinforce - Proactive-RI	2,385		7
8	C070527	RI Oil Mitigation Measures		1,225	8
9	CRRC301	Corrosion-RI-		4,679	9
10		New Bus - Res -RI.		6,507	10
11	C076982	CULNG Tank Decommissioning		9,501	11
	CRCC401 CON0034	Gas Planning - Reliability-RI. RI-Gas-Main Repl-Age-RI Binkt		0,491 60,514	12
13	CO140034	Al-Gas-wain Repl-Age-Al billikt	1,00	0,514	14
15		Minor projects (less than \$1,000,000)	8.54	17.242	15
16		without projects (less that \$1,000,000)	1		16
17					17
18					18
19					19
20	l .			i	20
21					21
22					22
23	1		1		23
24				1	24 25
25 26					25
27					26
28					28
29	TOTAL		49.27	9.243	29

Name of Respondent	This Report Is:	ļ	Date of Report		Year Ending
lational Grid	X An Original	-	Mo, Da, Yr)		March 31, 2017
	A Resubmission				
	GENERAL DESCRIPTION OF	CONSTRUCTION O	ERHEAD PROCEDURS	E	
For each construction overhead explain; (a) of work, etc., the overhead charges are intended general procedure for determining the amount method of distribution to construction jobs, (d) ware applied to different types of construction, (e) differentiation in rates for different types of construction.	d to cover, (b) the capitalized, (c) the whether different rates) basis of	! :	construction rates, in accord nstructions 3 (17) of the Un 3. Where a net-of-tax rate for appropriate tax effect adjust	tion of allowance for funds u dance with the provisions of utorm System of Accounts. or borrowed funds is used, a trainent to the computations b is the amount of reduction in	Gas Plant show the elow in a
whether the overhead is directly or indirectly as:			or tax effects.		
Construction Overhead Construction Overheads consist of Burdens to projects monthly. See below for a dis					
Burdens					
The development of the burden rate is conc cost elements comprise the cost base for the rate gets loaded into SAP for monthly allocated.	he allocation formula. Once establish				
401K Match Burden Ttriffs Costs for Company 401K match are allocat direct labor charged thereto.	ted to construction on the basis of				
Other Post Retirement FAS 106 OPEBS and Costs for Other Post Retirement benefits as labor charged thereto.		nstruction on the basis o	f direct		
Group Insurance, Healthcare, Workers' Com Costs consisting of Group Life, Workers Co and Medical Insurance are charged to cons	empensation Insurance and Hospitalia				
Payroll Taxes Burden;					
Costs for Payroll Taxes are allocated to con		charged thereto.			
	nsation Burden:				
Costs for Payroll Taxes are allocated to con <u>Variable Pay Management Incentive Comper</u> Costs for Incentive Compensation are alloca	nsetion Burden; cated to construction on the basis of o	direct labor charged			
Costs for Payroll Taxes are allocated to converted to the Costs for Incentive Compensation are allocated to costs for Incentive Compensation are allocated. Paid Time Not Worked; Costs for paid absence time such as holida	nsetion Burden; cated to construction on the basis of of ays,company sickness time,etc.,are a rged thereto.	direct labor charged			
Costs for Payroll Taxes are allocated to converted to the costs for Incentive Compensation are allocated to content to the costs for Incentive Compensation are allocated. Paid Time Not Worked: Costs for paid absence time such as holida costruction on the basis of direct labor charted to the costs for Variable Pay Non-Might Gainshallabor charged thereto.	nsetion Burden; cated to construction on the basis of of a sys.company sickness time.etcare a riged thereto. Burden; tring are allocated to construction on	direct labor charged flocated to			
Costs for Payroll Taxes are allocated to con Variable Pay Menagement Incentive Comper Costs for Incentive Compensation are allocated thereto. Paid Time Not Worked: Costs for paid absence time such as holida costruction on the basis of direct labor chain Variable Pay Non Management Gainsharing Costs for Variable Pay Non-Ment Gainsharing	nsation Burden; nated to construction on the basis of one of the basis of the bas	direct labor charged flocated to		Capitalization Ratio	Cost Rale Percer
Costs for Payroll Taxes are allocated to converted to the Costs for Incentive Compensation are allocated to the Costs for Incentive Compensation are allocated. Paid Time Not Worked: Costs for paid absence time such as holidate costruction in the basis of direct labor characteristics for Variable Pay Non-Might Gainshallabor charged thereto. Components of Formula (Derived from accomponents of Formula (Derived	nsation Burden; atted to construction on the basis of orange of the construction on the basis of orange of the construction on the basis of orange or construction or constructi	direct labor charged flocated to the basis of direct		Capitalization Ratio (Percent) (c)	Cost Rate Percer
Costs for Payroll Taxes are allocated to con Variable Pay Menagement Incentive Compet Costs for Incentive Compensation are allocated to thereto. Paid Time Not Worked; Costs for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non Management Gainsharing Costs for Variable Pay Non-Might Gainsha labor charged thereto. 1. Components of Formula (Derived from ac-	nsation Burden; atted to construction on the basis of orange of the construction on the basis of orange of the construction on the basis of orange or construction or constructi	direct labor charged flocated to the basis of direct st rates): Amount		(Percent)	
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compet Costs for Incentive Compensation are allocated to thereto. Paid Time Not Worked: Costs for paid absence time such as holida costruction on the basis of direct labor chain Variable Pay Non Management Gainsharing Costs for Variable Pay Non-Might Gainsha labor charged thereto. 1. Components of Formula (Derived from ac Title (a)	nsation Burden; atted to construction on the basis of orange of the construction on the basis of orange of the construction on the basis of orange or construction or constructi	flocated to the basis of direct st rates): Amount (b)		(Percent)	
Costs for Payroll Taxes are allocated to con Variable Pay Menagement Incentive Compet Costs for Incentive Compensation are allocated to the test. Paid Time Not Worked; Costs for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non-Management Gainsharing Costs for Variable Pay Non-Might Gainsha labor charged thereto. 1. Components of Formula (Derived from ac Title (a) (1) Average Short-Term Debt	nsation Burden; atted to construction on the basis of orange of the construction on the basis of orange of the construction on the basis of orange or construction or constructi	flocated to the basis of direct st rates): Amount (b)		(Percent)	
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compet Costs for Incentive Compensation are allocated to the test. Paid Time Not Worked: Costs for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non-Management Gainsharing Costs for Variable Pay Non-Might Gainsha labor charged thereto. 1. Components of Formula (Derived from ac Title (a) (1) Average Short-Term Debt (2) Short-Term Interest	nsation Burden; atted to construction on the basis of orange of the construction on the basis of orange of the construction on the basis of orange or construction or constructi	direct labor charged flocated to the basis of direct st rates): Amount (b) 153,334,383		(Percent) (c)	(d)
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compet Costs for Incentive Compensation are allocated to the test. Paid Time Not Worked: Costs for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non-Management Gainsharing Costs for Variable Pay Non-Might Gainshar labor charged thereto. 1. Components of Formula (Derived from ac Title (a) (1) Average Short-Term Debt (2) Short-Term Interest (3) Long-Term Debt	nsation Burden; atted to construction on the basis of orange of the construction on the basis of orange of the construction on the basis of orange or construction or constructi	direct labor charged Blocaled to the basis of direct st rates): Amount (b) 153,334,383		(Percent) (c) 42.31%	5.05% _
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compet Costs for Incentive Compensation are allocated to costs for Incentive Compensation are allocated to the costs for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non-Management Gainsharing Costs for Variable Pay Non-Might Gainshar labor charged thereto. 1. Components of Formula (Derived from active Costs for Variable Pay Non-Might Gainshar labor charged thereto. 1. Components of Formula (Derived from active Costs for Variable Pay Non-Might Gainshar labor charged thereto. 2. Components of Formula (Derived from active Costs for Variable Pay Non-Might Gainshar labor charged thereto. 3. Long-Term Debt 4. Preferred Stock	nsation Burden; atted to construction on the basis of orange of the construction on the construction of the construction on the basis of orange of the construction on the basis of orange or construction or constr	direct labor charged Blocated to the basis of direct st rates): Amount (b) 153,334,383 845,107,898 2,454,450		(Percent) (c) 42.31% 0.12%	(d) 5.05% 4.50%
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compet Costs for Incentive Compensation are allocated to the costs for Incentive Compensation are allocated to the costs for paid absence time such as holidal costruction on the basis of direct labor chair Costs for Variable Pay Non-Might Gainshar labor charged thereto. 1. Components of Formula (Derived from active Costs for Variable Pay Non-Might Gainshar labor charged thereto. 1. Components of Formula (Derived from active Costs for Variable Pay Non-Might Gainshar labor charged thereto. 2. Components of Formula (Derived from active Costs for Variable Pay Non-Might Gainshar labor charged thereto. 3. Long-Term Debt 4. Preferred Stock 5. Common Equity	nsation Burden; cated to construction on the basis of of anys, company sickness time, etc., are a gred thereto. Burden; ring are allocated to construction on the basis of other sickness time, etc., are a sickn	direct labor charged direct labor charged direct labor charged the basis of direct st rates): Amount (b) 153,334,383 845,107,898 2,454,450 1,149,710,621		(Percent) (c) 42.31% 0.12% 57.56%	(d) 5.05% 4.50%
Costs for Payroll Taxes are allocated to col Variable Pay Menagement Incentive Compet Costs for Incentive Compensation are allocated to the test. Paid Time Not Worked: Costs for paid absence time such as holida costruction on the basis of direct labor chair test for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non-Might Gainshal labor charged thereto. 1. Components of Formula (Derived from active Costs for Variable Pay Non-Might Gainshal labor charged thereto. 1. Components of Formula (Derived from active Costs for Components of Formula (Derived from active Costs for Cos	nsation Burden; nated to construction on the basis of orange of the part of th	direct labor charged direct labor charged direct labor charged the basis of direct st rates): Amount (b) 153,334,383 845,107,898 2,454,450 1,149,710,621	1 1774	(Percent) (c) 42.31% 0.12% 57.56%	(d) 5.05% 4.50%
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compet Costs for Incentive Compensation are allocated to the costs for Incentive Compensation are allocated to the costs for paid absence time such as holidate costruction on the basis of direct labor chair Variable Pay Non-Management Galinsharing Costs for Variable Pay Non-Might Galinsha labor charged thereto. 1. Components of Formula (Derived from activation of the compensation of Formula (Derived from activation of Formula (Derived from activatio	nation Burden; nated to construction on the basis of of a sys. company sickness time, etc., are a riged thereto. Burden; Iring are allocated to construction on a stual book balances and actual construction on a system of the	direct labor charged direct labor charged direct labor charged the basis of direct st rates): Amount (b) 153,334,383 845,107,898 2,454,450 1,149,710,621	1.07%	(Percent) (c) 42.31% 0.12% 57.56%	(d) 5.05% 4.50%
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compession are allocated to control Costs for Incentive Compensation are allocated to the Costs for Incentive Compensation are allocated to the Costs for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non-Might Galinsharing Costs for Variable Pay Non-Might Galinsha labor charged thereto. 1. Components of Formula (Derived from active Cost from active Components of Formula (Derived from active Cost from active Com	nsation Burden; cated to construction on the basis of of any company sickness time, etc., are a riged thereto. I Burden; Iring are allocated to construction on thusing book balances and actual construction on the basis of the side of	direct labor charged direct labor charged direct labor charged the basis of direct st rates): Amount (b) 153,334,383 845,107,898 2,454,450 1,149,710,621	1.07%	(Percent) (c) 42.31% 0.12% 57.56%	(d) 5.05% 4.50%
Costs for Payroll Taxes are allocated to con Variable Pay Management Incentive Compes Costs for Incentive Compensation are allocated to the costs for Incentive Compensation are allocated to the costs for paid absence time such as holida costruction on the basis of direct labor chair Variable Pay Non Management Galinsharing Costs for Variable Pay Non-Might Galinsha labor charged thereto. 1. Components of Formula (Derived from active Casts for Variable Pay Non-Might Galinsha labor charged thereto. (a) (b) (c) (c) (c) (c) (d) (d) (e) (e) (e) (e) (f) (f) (f) (f	nsation Burden; cated to construction on the basis of of any company sickness time, etc., are a riged thereto. I Burden; Iring are allocated to construction on thusing book balances and actual construction on the basis of the side of	direct labor charged direct labor charged direct labor charged the basis of direct st rates): Amount (b) 153,334,383 845,107,898 2,454,450 1,149,710,621		(Percent) (c) 42.31% 0.12% 57.56%	(d) 5.05% 4.50%

Name of Respondent Th		Report Is:		Date of Report	Year Ending
National Grid	National Grid X An Orig			(Mo, Da, Yr)	March 31, 2017
	A	Resubmission	_		1
	ACCUBALITATED PROVISION	FOR DEPRECIATION OF GAS	LITHITY PLANT /	Account 108)	
	1. Explain in a footnote any important adjustments 2. Explain in a footnote any difference between the cost of plant retired, line 10, column (c), and that reporplant in service, pages 204-209, column (d), excluding non-depreciable property. 3. The provisions of Account 108 in the Uniform S Accounts require that retirements of depreciable plant when such plant is removed from service. If the response	during year, e amount for book ted for gas retirements of ystem of be recorded indent has a	significant amount of p recorded and/or classi- classifications, make p functionalize the book costs included in retire appropriate functional 4. Show separately i method of depreciation 5. At lines 7 and 14,	lant retired at year end fied to the various residentially closing entropy cost of the plant retirement work in progress classifications, interest credits under an accounting, add rows as necessar	erve functional les to tentatively d. In addition, include all at year end in the a sinking fund or similar
			G E I -		
Line	ltem	Total	Gas Plant in	Gas Plant Held	Gas Plant Leased to Others
No.	(a)	(c+d+e) (b)	Servica (c)	for Future Use (d)	(e)
	<u> </u>			(6)	1 (4)
		BALANCE AND CHANGES C			,
= 1	Balance Beginning of Year	368,922,824	368,922.824	. •	•
2	Depreciation Provisions for Year, Charged to				
<u> </u>	(403) Depreciation Expense	32,799,521	32,799,521	•	•
4	(413) Expense of Gas Plant Leased to Other	8			•
5	Transportation Expenses - Clearing				
6	Other Clearing Accounts	EW -	•	•	• V
7	Other (Specify): New England Division beg.b	al.		•	
7.01	Reclass of conversion balances	-	_	-	-
88	TOTAL Deprec. Prov. for Year	32,799,521	32,799,521	•	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(30,498,738)	(30,498,738)	-	
11	Cost of Removal	(2,694,808)	(2,694,808)		-
12	Salvage (Credit)	(48,000)	(48,000)		-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 1	0 thru 12) (33,241,546)	(33,241,548)	•	•
14	Other Debit or Credit Items (Describe): Net Environmental Remidiation				1.
14.01a	Contributions				† .
14.01b	Transfers	5,431,343	5,431,343	-	1.
14.02	ARO Study adjustment for 03.31.2017	0,701,040	0,701,040	-	-
14.03	Transfer of accumulated Reserve				
14.04	Prior period adjustments				
14.05	Out of period adjustment				1.
15	Balance End of Year	373,912,142	373,912,142		† .
					
	END OF YEAR ACCORDING TO FUNCTIO	NAL CLASSIFICATIONS		·	
16 17	Production-Manufactured Gas	1,158,197	4 450 407	-	-
18	Production and Gathering- Natural Gas		1,158,197		
19	Products Extraction- Natural Gas	•	-	-	-
20	Underground Gas Storage Other Storage Plant	12,685,539	12,685,539	-	-
21	Base Load LNG Terminaling and Processing Pt		12,060,539		
22	Transmission	ant •	•		
22	Distribution	358.601.915	358,601,915	-	
23		1,468,491	1,466,491	-	-
25	General				i
20	TOTAL (Total of lines 16 thru 24)	373,912,142	373,912,142	<u>l. </u>	·

Nan	ne of Respondent		This Report is:			Date of Report	Year Ending				
Nati	Ional Grid				X An Original				(Mo, Da, Yr)	Marc	h 31, 2017
					A Resubmission						
		G/	AS STORED	(ACCOUNTS	117.1, 117.2,	117,3	, 117.4, 164.1	I, 164.2 AND 164.3)		
inven cumu	If during the year adjustments were ntory reported in columns (d), (f), (g ulative inaccuracies of gas measur pason for the adjustment, the Oth timent, and account charged or cr	g), and (h) (such rements), explain and dollar amou	n as to correct n in a footnote	10 CER 61757. **	volumes designa gas, column (c), 3. State in a for current and nonc	and ga otnote current	base gas, column s property record the basis of segre portions. Also, s	ints during the year upor in (b), and system balant able in the plant accoun- agation of inventory betweets tate in a footnote the ma- method or inventory met	cing ts. veen thod		
Line No.	Description	(Account	(Account	Noncurrent (Account 117.3)	{Account 117.4}		Current (Account 164.1)	LNG (Account 164.2)	PROPANE (Account 164.3)		Total
	(a)	(b)	(c)	(d)	(0)	_	.(1)	(g)	(h)		(1)
1	Balance at Beginning of		3,437				\$6,836,997	\$2,092,259		s	8,929,256
	Year (2)			,		1					0 55 56
2	Gas Delivered to Storage					s	5,919,672	\$2,012,069	-	\$	7.931,741
3	Gas Withdrawn from			1022				2 20		_	
	Storage						(\$8,201,544)	(\$2,043,805)	-	3	(10,245,349
4	Other Debits or Credits					5	(103,005)			s	(103,005
5	Balance at End of Year			-			4,452,120	2,060,523		s	6,512,643
6	Mcf	MANAGE - 1					-1.061,364	52,292		s	(1,009,072
7	Amount Per Mcf					5	(4.195)	\$ 39.404		s	(6.454

Nan	Name of Respondent		rt ls:	Date of Report	Year Ending
Nati	ional Grid	X An O	riginal	(Mo, Da, Yr)	March 31, 2017
		A Res	submission		
	INVESTMEN	ITS (ACCO	UNT 123, 124	, AND 136)	
	Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 138, Tempor Cesh investments. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturifor bonds, also give principal amount, date of issue, maturity, interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuan.	ity.	124, Other Invession. Minor invitingly included in Accordance (b) Investment Accompany the amproperly included current repayment	by the Board of Directors, and inc timents, state number of shares, statemits may be grouped by clast and 136. Temporary Cash Investi- es. divances - Report separately for ounts of loans or investment adv- le in Accounts 145. Include adva- int in Accounts 145 and 146. With thether the advance is a note or	class, and series of ses. Investments nents, also may be each person or ances that are nces subject to n respect to each
Line No.	Description of Investment		•	Book Cost at Beginning of Y (If book cost is different from cor respondent, give cost to respondent footnote and explain difference	t to During Year
	(a)		(b)	(c)	(d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	30 Acres Land - Warren Cash Surrender Value - Life Insurance Cash Surrender Value - Policy Loan Total			3,49	7,495 - 9,487 196,674 0,354) (49,646 6,628 147,028

		Report Is:	Date of Report	Year Ending	
stional Grid	<u>x</u>	An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission			
	INVESTME	NTS (ACCOUNT 123, 124, AND	136) (Continued)		555011.
List each note, giving date of iss whether note is a renewal. Desig directors, stockholders, or emplo 3. Designate with an asterisk in accounts that were pledged, and pledges and purpose of the pledge 4. If Commission approval was security acquired, designate suc Commission, date of authorization	mate any advances due fri yees. It column (b) any securities. In a foothote state the nan ge, required for any advance in fact in a foothote and cite	om officers, investme during it in notes or 6. In come of the year of the immade or of account of including the composition of inclu	e year. blumn (i) report for each invitine gain or loss represente vestment (or the other amount if different from cost) and ding any dividend or interes	s from securities disposed of estment disposed of during d by the difference between cost int at which carried in the books the selling price thereof,	
Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and	Revenues for Year	Gain or Loss from Investment Disposed of	L
143	40	explain difference.)	(6)	en.	
(e)	(f)	(9)	(h)	(1)	H
•	•	57,495			ı
:		3,696,161 (770,000)] :		
		2,983,656			1

Name of Respondent This Report Is: Date of Report Year Ending		Year Ending				
Natio	nal Grid	X An Orlginal		(Mo, Da, Yr)		March 31, 2017
		A Resubmission				
	INVESTME	NTS IN SUBSIDIARY	OMP	ANIES (ACCO	UNT 123.1)	yn
Subsidi 2. Pro informa column	port below investments in Accounts 123.1, Invi- lary Companies. ovide a subheading for each company and list it iston called for below. Sub-total by company and is (e), (f), (g), and (h). (a) Investment in Securities - List and describe For bonds give also principal amount, date of Is interest rate.	estments In thereunder the ad give a total in each security owned.	(b) Investi not su show note (note i 3. Fi since	vestment Advance ment advances wi blject to current se whether the advar piving date of issua s a renewal. leport separately the	s - Report sepera nich are subject to toternent. With re- nce is a note or of unce, maturity dat ne equity in undis- otal in column (e)	itely the amounts of loans or o repayment, but which are spect to each advance sen account. List each e, and specifying whether tributed subsidiary earnings should equal the amount
Line No.				Date Acquired	Date of Maturity	Amount of Investment at
	(a)			(b)	(c)	Beginning of Year (d)
1						
2 3	N/A					
4						
5						
6						
á						
9						
10						
11 12						l
13						1
14						
15 16						
17						
18						
19 20						
21						
22				1	İ	
23 24						1
25						
26						
27 28						
29						
30						
31 32						
33						
34						
35 36				-		
37						
38						
39				l	<u> </u>	
40	TOTAL Cost of Account 123.1 \$				TOTAL	

Name of Respondent	This Report is:	Date of Report	Year Ending	
lational Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	
	A Resubmission			
INVESTME	NTS IN SUBSIDIARY COM	PANIES (ACCOUNT 123.1) (C	ontinued)	
4. Designate in a footnote any securities,	notes, or accounts that	7. In column (h) report for each	investment disposed of during	the
were pledged, and state the name of pledge	s and purpose of the	year, the gain or loss represented		
pledge. 5. If Commission approval was required for		the investment (or the other amou account if different from cost), and		s of
security acquired, designate such fact in a f		including interest adjustment inclu-		
Commission, date of authorization, and cas	•	8. Report on Line 40, column (a		.1,
6. Report in column (f) interest and divide				
investments, including such revenues from during the year.	securitles disposed of			
			0.0	la de la
Equity in Subsidiary Earnings for Year	Revenues for Year	Amount of Investment at End of Year	Gain or Loss from Investment Disposed of	Line No.
Carrings to real		Liu or rear	IIIVesuliein Disposed of	1.0.
(e)	(f)	(g)	(h)	_
25 80 600 100	K01	2 2 2 2 2 3 A 7 8 C		1
N/A				2
				4
	Į.			5
				6
	1			7
				8
	1			9
				10
				12
				13
				14
				15
				16
	1			17 18
				19
	1		ľ	20
				21
				22
				23
				24 25
			1	26
				27
				28
				29
				30
				31
		1 2		32
				34
				35
				36
				37
	i		1	
				38 39

Nan	ne of Respondent	This Report Is:			Date of Re	port	Year E	nding
Nati	onal Grid	X An Original			(Mo, Da, Y	r)	March	31, 2017
		A Resubmi	ssion		` ` `	•	-	
		PREPAYMEN		INT 1851				
	No. of the state o		113 (ACCOC	111 103)				
1, 1	Report below the particulars (details) on each prepaym	ent. Nature of Prepay	ment				l Bal	ance at End of
Line		remark or repay						ar (in dollars)
No.		(a) -						(b)
1	Prepaid Insurance							23,076
2	Prepaid Rents							37,319
	Prepaid Taxes	114					!	-
4	Prepaid Interest							•
	Miscellaneous Prepayments		_				 	1,944,958
6	TOTAL				T 400 41		L	2,005,353
	1	RDINARY PROP						
Line		Balance at	Total	Losses		TTEN OFF		Balance at
No.	date of loss, the date of Commission authorization to use Account 182.1 and period of	Beginning of Year	Amount of Loss	Recognized During Year) DUF	DURING YEAR		End of Year
	amortization (mo, yr, to mo, yr).] Add rows as	0.70	01 2000	Duning roas	Account		_	
	necessary to report all data.				Charged	Amount	t	
	(a)	(b)	(c)	(d)	(e)	(f)	_	(9)
7								
В	NONE							
9		ŀ						
10		ŀ						
12								
13								
14								
	TOTAL	<u> </u>					-	
15		ANT AND DECL	" ATORY 63	LIDY COST	. /ACCOUNT	T 400 0)		
_	UNRECOVERED PL							
Line		Balance at	Total	Costs		TTEN OFF		Balance at
No.	Study Costs [Include in the description of costs, the date of Commission authorization to use	Beginning of Year	Amount of Charges	Recognized During Year	001	ING YEAR		End of Year
	Account 182.2, and period of amortization (mo,	J. 108	Or Other gas	Cumy tour				
	yr, to mo, yr)] Add rows as necessary to report			l				
	all data. Number rows in sequence beginning	1		l			.	
	with the next row number after the last row number used for extraordinary property losses.			1	Account Charged	Amoun	١ ١	
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
16		1						
17	NONE	1						
18								
19							- 1	
20								
21								
22	1						- 1	
23		1						
24					1			
25		 					-	
26	TOTAL						l.	

	ne of Respondent ional Grid		This Report is: X An Original A Resubmissi	ion		Date of Report (Mo, Da, Yr)	Year Ending March 31, 201
		OTHE	THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	ASSETS (ACCOUNT	182.3)		
1.	Reporting below the details called for concerning			3. Minor items (5% of t		d of Year for Account	
	e which are created through the ratemaking action	s of regulatory		182.3 or amounts less th	en \$250,000, whi	chever is less) may be	
	cies (and not includable in other accounts). For regulatory assets being amortized, show perio	ad of		grouped by classes. 4. Report separately so	ny 'Deferred Reco	detony Commission	
	tization in column (a).			Expenses" that are also			
				Commission Expenses.		25	
ne	Description and Purpose of		Balance at	Debits		ITTEN OFF	Balance at
lą.	Other Regulatory Assets		Beginning		DUI	RING YEAR	End of Year
			of Year		Account	Amount	1
					Charged	7110011	
4	(a)		(b)	(c)	(d)	(0)	(1)
	Deferred FAS 109 Expense	1823002	12,005,180	7,302,187	283	8,650,714	10,656;
	Fiber Optic Lease Income (2003-2015)	1823003	(1)	1	253		
	Environmental Response Fund	1823005	128,231,138	10,833,686	254,480	8,529,171	130,535
	Hazardous Waste Sites Reserve	1823027	7,553,429	4,102,570	431,480	3,167,898	8,488,
	Asset Retirement Obligation	1823043	11,483,941	498,647	403	428,602	11,553,
	Transmission Revenue Adj Clause	1823014	7,290,813	4,979,045	456,431	12,269,859	
	Pension / Fas 158	1823158	186,331,658	4,311,340	253, 810	29,764,580	162,878,
	OPEB / Fee 158	1823159	70,137,970	1,520,710	253, 610	38,329,739	33,328
	Pension / Fee 106	1823250	8,782,454	149	610	3,364,618	5,417.
	OPEB Expense Deferred	1823254	(5,329,246)	9,455.735	610	4,126,489	9
	ISR Deferral	1823073	4,932,337	13,946,822	495	14,132,648	4,748
	Gas Futures - Gas Supply	1823070	23,612,243	25,511,405	263,245	47,736,211	1,387
	Rate Case Expense	1823078	.	*	N/A		1
	Long-Term Contracting For Renewable Energy	1823088	13,721,098	9,445,388	456,429	9,225,212	13,941,
	RDM Revenue Decoupling	1823012	10,087,389	8,681,605	456	9,250,627	9,498
	Derivative Settlements Assets	1823000		918,160	254		918
	Under Collect-Access Charge	1823015		1,565,042	458,419	408	3,564
	Oth A/R-DAC Coll-Syst Pressure Net Metering Deferral	1823304	33,264 681,212	1,901,870 2,787,028	480, 431	1,787,819	3,382
	Advantage System Book Value	1823083	940,921	2,707,020	407	705.691	235
	Commodity Admin	1823018	4,357,144	257,133	456,419	4,614,276	
	Under Collect-Commodity	1823001	21,024,045	3,258,614	449,419	24,282,659	
	Storm Costs	1823006	96,427,822	11,614,962	660	10,278,583	97,764
	Renewable Energy Credit Obligation	1823013	6,394,054	12,150,818	660	14,237,453	4,307
	LINEAP Enhancement Program	1823309	14,160,104	2,697,601	495,456	1,871,279	14,986
	Recon Factor	1823232	2	1,411,161	495	1,411,161	
	Ri Renewable Energy Growth Mechanism	1823114		1,093,223	419,456	40,630	1,052
	Gas Cost recovery	1823049		554,408	254,480		554
	CapEx Tracker	1823079	1,528,659	690,340	456	2,218,999	
	Pension/OPEB Carry Chrg	1823261	(209,268)	1,949,415	431	1,740,127	
	Oth A/R-Liheap DAC Contrib	1823303	(0)	143,491	480,431	143,491	
	OPEB Exp Deferred	1823253	3,057,165	4,502,250	610	7,559,415	
	DAC Earnings Sharing Mechanism	1823321		343,472	480	334,781	В
	TOTAL		629,235,662	150.388,273		260,268,452	519,355

Name	e of Respondent	This Report is:		Date of Rep	ort	Year Ending
Natio	nal Grid	X An Original				March 31, 2017
		A Resubmissi	lon			
		MISCELLANEOUS DEFERR	ED DEBITS (ACCOL	JNT 186)		
	Report below the details called for or deferred debits.	oncerning miscellaneous	2. For any defermamortization in colu		mortized, show peri	od of
	deretted decits.				00) may be grouped	by classes.
Line	Description of Miscellaneous	Balance at	Debits	С	REDITS	Balance at
No.	Deferred Debits	Beginning of Year		Account	Amount	End of Year
	(a)	(b)		Charged (d)	(e)	(0)
1						
3	Construction Advance	69.221	1,273	143,234	60,500	9,994
4			.,5.0	,	33,333	
5	Cash over/shorts	519,442	243,272,004	131,142	243,770,237	21,209
6 7	HSBC-Virtual Card-Outgoing PIF	o	2,462,328	253	2,462,328	
8					- 33	!
9						
11			·			
12						
14						
15 16						
17						
18	1					
19 20						i
21						
22 23						1
24						
25 26						
27						
28 29						
30						
31						
32 33						
34						1
35 36						
37						
38 39					ŀ	
40						
41	!					
42		588,663	245,735,605		246,293,065	31,203

Name o	of Respondent	This Report is:	Date of Report	Year Ending
Nation	al Grid	X An Original		March 31, 2017
		A Resubmission		
	ACCUMUI	ATED DEFFERED INCOME TAXES	(ACCOUNT 190)	
	port the information called for below concerning lent's accounting for deferred income taxes.	deductions. 3. At lines 4	Specify), include deferrals relating to and 6, add rows as necessary to re- iditional rows in sequence 4.01, 4.02	port all data
Line	Account Subdivisions	Balance at	CHANGES D	URING YEAR
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 190 N/A			
2	Electric	162,394	.494 9,170,638	
3	Gas	145,870	,536 (18,760,006)	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	308,265	,030 (9,589,368)	
6	Other (Specity)			
6.01				ļ
6.02				
. 7	TOTAL Account 190 (Total of lines 5 to	ru 6) 308,265	,030 (9,589,368)	
8	Classification of TOTAL			
9	Federal Income Tax	308,265	.030 (9,589,368)	
10	State Income Tax			
11	Local Income Tax			

Name of Responden National Grid	t		This Report Is: X An Original			Date of Report	Year E	nding n 31, 2017
			A Resubmiss	tion		(,,		
	ACCI	JMULATED DEFI	ERED INCOME 1	AXES (ACCOUN	T 190) (Continued	J)		
4. If more space is nee	ded, use separate pages	as required.		classification, signif		y by amount and deferred taxes are by s listed under "Other".		
CHANGES DI	JRING YEAR		ADJUST	MENTS		Balance at		Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	DEI	BITS	CRE	DITS	End of Year		No.
(e)	(f)	Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)	(k)		
								1
(489,197)	.\\				-	171,0	75,935	2
-			- 4			127,1	10,530	3
•			<u> </u>		7.4		•	4
(489,197)	(*)		2.5		-	298,1	86,485	5
•			¥.		1.4			6
								6.01
							-	6.02
(489.197)	5,815		•			298,1	86,465	7
						200 4	86,465	9
-	<u>·</u>				-	298,1	00,400	10
					 			11

Name	of Respondent	This R	eport Is:	Date of Report	Year Ending
Natio	nal Grid	<u>X</u> A	n Original	(Mo, Da, Yr)	March 31, 2017
		A	Resubmission		
	CAPITAL STOCE	(ACC	OUNTS 201 and 204)	
	 Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of a general class. Show separate totals for common and preferred s 		Entries in column (bi authorized by the articles Give details concern authorized to be issued by yet been issued.	ing shares of any class a	nded to end of year, and series of stock
Line No.	Class and Series of Stock and Name of Stock Exchange (a)		Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1 2	Common Stock		1,132,487.00	\$ 50.00	
3 4 5	Total Common Stock		1,132,487.00		
6 7 8	Preferred Stock 4.5%		49,089.00	\$ 50.00	
9 10 11 12	Total Preferred Stock		49,089.00		
13 14 15	The Respondent has no securites registered on exchanges.				
16 17 18 19					
20 21 22				į	
23 24 25					
26 27 28					
29 30 31 32					
33 34 35	ı				
36 37 38	1				
39 40					

Name of Respondent		his Report Is: X_ An Original	ļ	Date of Report	Year Ending	
lational Grid		- 200			March 31, 2017	
30-10		A Resubmissio				_
	CAPITAL STOCK (A	CCOUNTS 201 an	d 204) (Continued)			
4. The identification of each class of the dividend rate and whether the dinoncumulative. 5. State in a footnote if any capital issued is nominally outstanding at en	idends are cumulative or stock that has been nominal		issued capital stock	k, reacquired stock, hich is pledged, sta	n (a) of any nominally , or stock in sinking ting name of pledgee	
OUTSTANDING PER BALAI	NCE SHEET	11 1	HELD BY RES	PONDENT		T
(Total amount outstanding	without		p = 3m3 2 2 3 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			٦.
reduction for emounts held by	respondent.)	AS REACQUI			KING AND	Lin
Shares	Amount	(Accour	Cost	Sheres	R FUNDS Amount	٦٣
(0)	(f)	(4)	(b)	(0)	(1)	1
Common Stock						1
1,132,487	56,624,350			-		1 2
						1:
1,132,487	56,624,350	I				
Preferred Stock 4.5%		I	2.0	201	1635	1
49,089	2,454,450	- 1				Т
		- 1				
49,089	2,454,450	1				
		1				1
						1
		l				11
						1
		- 1				
		- 1				
		- 1				13
I						- 1 1
1.					P.	- 12
		1				
						:
						13
					1	1:
1					1	13
						3
		-				
		1				
						3
		I				3
			- 1		1	4

Nam	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmiss	lon		
	CAPITAL STOCK SUBSCR	IBED, CAPITAL ST	OCK LIABILIT	TY FOR CONVERSION,	
	PREMIUM ON CAPITAL STOC	CK, AND INSTALLM	ENTS RECE	IVED ON CAPITAL STOCK	
	(ACCOU	NTS 202, 203, 205,	206, 207, and	1 212)	
	 Show for each of the above accounts the amounts apply each class and series of capital stock. For Account 202, Common Stock Subscribed, and Acco Preferred Stock Subscribed, show the subscription price and balance due on each class at the end of year. 	unt 205,	which a conve Stock Liability Liability for Co 4. For Pren asterisk in col	in a foothole the agreement and pration liability existed under Acc for Conversion, or Account name and of year, nium on Account 207, Capital Si umn (b), any amounts represen received over stated values of	count 203, Common 6, Preferred Stock tock, designate with an iting the excess of
Line	Name of Account and		•	Number	Amount
No.	Description of Itam			of Shares	
	(a)		(b)	(c)	(d)
1 2 3 4 4 5 5 6 7 8 9 100 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 6 27 28 29 30 31 32 33 34 35 36 36 39	N/A				
40	TOTAL				

*****	e of Respondent		This Report Is:		Date of Report	Year Ending
latio	onal Grid		X An Original		(Mo, Da, Yr)	March 31, 2017
			A Resubmis	sion		
	OTHER PA	ID-IN CAF	PITAL (ACCOUNTS	208-211)		
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.				State amounts reported amounts reported amounts reported amount 210 and balance credit and de related. (d) Niscella included in the explanations.	t and briefly explain the capted under this caption in rise of stock to which relate Resale or Cancellation of i). Report balance at begin at end of year with a design bit identified by the class a uneous Paki-In Capital (Actias account according to calls account according to calls	
ina		item				Amount
No.		(a)				(b)
1	Account 211 - Miscellaneous Paki-in-Capital					
2	Belease at hardening of years					
4	Balance at beginning of year: -Beginning Balance (2003)					805,601,
5	-Reallocated to PIC (2006)					(4,920.
6	-Reallocation from NEES (2006)					(139,
7	-Purchase of Narragansett Gas (2006) -Receipt of NG USA (2007)					493,138, 60,000,
9	-Receipt of NG USA (2007) -Gain on Capital Stock - Preferred Stock 4.84% Series (2007)					(121,
10	-Stock Compensation Adjustment (2013)					1,389
11	-Stock Compensation Adjustments- 2014					(10,
12 13	-Stock Compensation Adjustments- 2015 -Stock Compensation Adjustments- 2016					14,
14	-Stock Compensation Adjustments- 2017				0.00	30,
15	, , , , , , , , , , , , , , , , , , , ,					
16						
17 18						
19						
20						
21						
23						
24						
25 26						
27						
28						
29						
30						
32						
33						
34 35	<u>P.</u>					
36						
37						
38 39						

Nam	ne of Respondent	This Report is:	Date of Report	Year Ending
Nati	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmissio	n	
77	DISCOUNT	ON CAPITAL STOC	K (ACCOUNT 213)	
	Report the balance at end of year of discount on capital seach class and series of capital stock. Use as many rows as necessary to report all data.	tock for a	 If any change occurred during the year in spect to any class or series of stock, attack stalls of the change. State the reason for a lar and specify the account charged. 	a statement giving
Line No.	Class an	d Series of Stock		Balance at End of Year (b)
1 2 3 4 5 6 7 8 9 10 11 12 13	N/A			
15	TOTAL	20 W 1 10 W 2		
115	CAPITAL	STOCK EXPENSE	ACCOUNT 214)	
	Report the balance at end of year of capital stock expense each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence s from the last row number used for Discount on Capital Stock.	tarting d	If any change occurred during the year espect to any class or series of stock, attac letails of the change. State the reason for a tock expense and specify the account char	h a statement giving iny charge-off of capital
Line No.	Class an	d Series of Stock		Balance at End of Year (b)
16 17 18 19 20 21 22 23 24 25 26 27	N/A			
28	TOTAL			

Name of Respondent	This Report is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission		
SECURITIES ISS	UED OR ASSUMED AND		
Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. Provide details showing the full accounting for the total principal amount, par vakee, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.	3. Include in the Identification as appropriate, the interest or disability date, aggregate principal and number of shares. Sive at name of the principal underwrite transactions were consummate 4. Where the accounting for a or retired is other than that specurity of the identification of the other securities assumed, if the liability on the securities was transactions whereby the responsibility on the securities was transactions whereby the responsibility on the securities was transactions whereby the responsibility on the securities was transactions of losses were taken furnish details of these amounts the security of these amounts.	ividend rate, nominal date of issuance, al amount, par value or stated value, so the issuance of redemption price an ing firm through which the security d. immounts relating to securities refunded affed in General Instruction 17 of the te the Commission authorization for te the accounting method. re the name of the company for which is assumed as well as details of the indent undertook to pay obligations of ortized discount, premiums, expenses, over onto the respondent's books,	d
dr .			

lame	of Respondent	This Report Is:		Date of Report		Year Ending
ation	al Grid	X An Original		(Mo, Da, Yr)		March 31, 2017
		A Resubmiss	sion			
	LONG-TE	RM DEBT (ACCO	UNTS 221, 222. 2	23, and 224)		
	Report by Balance Sheet Account the details co term debt included in Account 221, Bonds, 222, Ret 223, Advances from Associated Companies, and 22 Term Bobt. For bonds assumed by the respondent, include name of the issuing company as well as a description.	acquired Bonds , 14, Other Long- in column (a) the	advances on notes demand notes as s companies from wh	uch. Include in col iich advances were certificates, show it	open accounts. D umn (a) names of received. n column (a) the na	esignate associated ame of the
line No.	Class and Series of Name of Stock I			Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding withou reduction for amounts held by respondent)
	(a)			(b)	(c)	(d)
1	Account 221			g1414000	EMAMASS	48.655
2	155			6/1/1990 9/1/1992	5/30/2020	10,000
3	1.1			9/1/1992 9/1/1992	9/30/2022 9/30/2022	12,500 3,750
4 5	1			12/1/1995	12/15/2025	6,750
6				4/1/1998	4/1/2018	14,464
7				03/15/2010	03/15/2020	250,000
8				03/15/2010	03/15/2040	300,000
9				12/10/2012	12/10/2042	250,000
10	Subtotal					847,464
11						
12						
	Account 223					
14	l '					
15 16						
17	i e					
18						
19						
20						
21						
22						
23						
24						
25 26						
27						
28						
29						
30						
31						
32						
33						
34						
35 36						
37						
38						
39						
40	TOTAL					847,464

Name of Respondent	This Report is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission		

LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)

- 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 6. If the respondent has pledged any of its long-term debt securities, give particluars (details) in a footnote, including name of the pledgee and purpose of the pledge.
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- describe such securities in a footnote.

 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Name	of Respondent	This Report is:		Date of Report	Year Ending	
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 20	117
		A Resubmiss	sion			
	UNAMORTIZED DEBT EXPENSE, PREMI	UM AND DISCOU	NT ON LONG-TER	M DEBT (ACCOU	NTS 181, 22	5, 226)
E	Report under separate subheadings for Unamortize Expense, Unamortized Premium on Long-Term Debt an Riscount on Long-Term Debt, details of expense, premi pplicable to each class and series of long-term debt.	ed Debt nd Unamortized	Show premium an In column (b) show term debt originally iss In column (c) show	nounts by enclosing the w the principal amount	figures in paren of bonds or other	theses. r long-
Line No.	Designation of Long-Term Debt	<u> </u>	Principal Amount of Debt Issued	Total Expense, Premium or	AMORTI PER	ZATION IOD
	(a)		(b)	Discount (c)	Date From (d)	Date To (e)
- 1	\-'\				1	
2			Ę	ì		
3	Series N - 9,63%		10,000,000	4,060	6/1/1990	5/30/202
4	Series O - 8.46%		12,500,000	4,311	9/1/1992	9/30/202
5	Series P - 8.09%		5,625,000	3,449	9/1/1992	9/30/202
6	Series R - 7.50%		9,000,000	4,071	12/1/1995	12/15/202
7	Series S - 6,82%		14,464,000	7,028	4/1/1998	4/1/201
8	4,534% Senior Notes		300,000,000	119,224	03/15/2010	03/15/202
9	5.638% Senior Notes		250,000,000	82,255	03/15/2010 10/12/2012	03/15/204 10/12/204
10	4.17% Senior Note		250,000,000	68,396	10/12/2012	10/12/204
11						
12						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29 30						
31						
32						
33						
34						
35						
36						
37			1			
38						
39						
40					1.	
41					1	
42						
43						
44	TOTAL		851,589,000	292,794		

LINAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts 181, 225, 229) (Cort.) S. Furths in a floorece design regarding the susmers of uncannotated delate of recommissions designed representations of extra designed during the year. Also, give in a footboots the date of the Commission's authorization of resement other than as specified by the Uniform System of Account of Premium on Delat- Circles. Belance at Beginning of Year (1) (1) 16,921 16,921 16,921 17,971,858 110,224 1,977,135 110,224 1,977,135 110,224 1,977,135 110,224 1,977,135 110,227 1,977,858	Name of Respondent	This Report Is:	Date of Report	Year Ending	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.) 5. Furnish in a bonnote detain regarding the treatment of the class of issues which were redeemed in prior years. 6. Is destry separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Establish and credits other than an antization debited to Account 428, Amortization of Debt Discount and Separate, or credited to Account 428, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate, or credited to Account 429, Amortization of Debt Discount and Separate (19) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	lational Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	
S. Furnish in a footnote details regarding the treatment of unannotized debt expores, permitum or discount associated with tabuses redeemed when the form speak in the Commission's authorization of reatment other than as specified by the Uniform System of Account. Battance at Beginning of Year (f) 16,021 1		A Resubmission	<u>!</u>		
Unamortized debt expense, premium or discount associated with dissues redeemed during the year. Also, give in a footnote the date of the Commission of treatment other than as specified by the Uniform System of Accounts. Balance at Beginning of Year Debits During Year Park Debits During Year Debits During	UNAMORTIZED DEBT EXPENSE, PREMIUM A	ND DISCOUNT ON LONG	3-TERM DEBT (Accts. 181, 22:	5, 226) (Cont.)	
Beginning of Year Year Year Year End of Year P (f) (g) (h) (i) 16,921 - 4,060 12,861 28,038 - 4,311 23,727 22,430 - 3,449 19,982 39,554 - 4,071 35,482 14,075 - 7,028 7,047 1,971,858 - 119,224 1,852,634 471,995 - 82,255 389,741	unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by	in prior years. 7. Explain any debits a Amortization of Debt Disc	nd credits other than amortization of ount and Expense, or credited to A	lebited to Account 428,	
18,921					
28,038 22,430 39,554 14,075 1,971,858 471,995 1,827,015 - 4,071 1,924 1,822,634 471,955 1,827,015 - 68,396 1,758,619	(f)	(g)	(h)	(i)	4
4,391,886 - 292,794 4,099,092	28.038 22.430 39.554 14.075 1,971.858 471,995 1,827.015		4,3,4,4,1,119,82,68,68,68,68,68,68,68,68,68,68,68,68,68,	311 23,72 149 18,98 171 35,48 128 7,04 1224 1,852,63 389,74 396 1,758,61	17 12 12 12 13 14 11 19

Name of Respondent National Grid	This Report is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
	FOOTNOTE DATA		
Account			
428 Amortization of Debt Disc			
	on Expense	292,794	
Total Bala	nce	292,794	
			1
İ			

Name of Respondent National Grid	13° N	 Year Ending March 31, 2017
	A Resubmission	· - · - · · · · · · · · · · · · · · · ·

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- 2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- 4. Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Rescoured Debt, or credited to Account 429.1, Amortization of Gain on Rescoured Debt-Credit.

F						
Line	Designation of	Date	Principal	Net Gain or	Balance at	Balance at
No.	Long-Term Debt	Reacquired	of Debt	Net Loss	Beginning	End of Year
1			Reacquired		of Year	
\square	(a)	(b)	(c)	(d)	(e)	(f)
1 1						
2	Series N - 9.63%		10,000,000	-	-	-
3	Series O - 8.46%	1	12,500,000		-	-
4	Series P - 8.09%		3,750,000	107,606	573,899	466,293
5	Series R - 7.50%	1	6,750,000		0	0
6	Series S - 6.82%		14,464,000	77,149	2,492,676	2,415,527
7	4.534% Senior Notes		250,000,000	•		
8	5.638% Senior Notes		300,000,000	-	-	-
9	4.17% Senior Note		250,000,000	•	-	-
10						
111		İ				
12						
13		1				
14	Total		847,484,000	184,755	3,066,576	2,881,820
15						
16						
18						
19						İ
20						
21						
22						
23		1	ł			
24		1				
25		1	!			
26		1		,		
27		1				
28		1				
29		1				
30		1		1		<u> </u>
31						i
32						
33						
34						
35						
36			ŀ			
37						1
38						1
39						
40						
41						
42						
43						
44		1				
45			<u> </u>	<u> </u>	l	<u> </u>

	e of Respondent onal Grid		Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
		TAXES ACCRUED, PRE		URING YEAR	<u> </u>
1	1. Give details of the combined prepaid and account show the total taxes charged to operations and suring the year. On not include gasoline and other have been charged to the accounts to which the transped. If the actual or estimated amounts of sure stream of the amounts in a footnote and designate where the amounts. 2. Include on this page, taxes paid during the y direct to final accounts, (not charged to prepaid or Enter the amounts in both columns (d) and (e). The	d other accounts reales taxes which sixed material was th taxes are known, either estimated or ear and charged accrued taxes).	3. I char to tau char open 4. I	is not affected by the inclusion of thes notude in column (d) taxes charged du ged to operations and other accounts to the secured. (b) amounts credited to the geable to current year, and (c) taxes put atoms or accounts other than accrued dist the aggregate of each kind of tax in tax for each State and subdivision can	ring the year, taxes hrough (a) accruals credited te portion of prepaid taxes aid and charged direct to and prepaid tax accounts, I such a manner that the
1				BALANCE AT BE	GINNING OF YEAR
Line		Kind of Tax		Taxes	Prepaid
No.		(See Instruction 5)		Accrued	Taxes
		(a)		(b)	(c)
1	Income Taxes				
2	Federal			(61,050)	1
3	State			(2,588)	1
4	City				
5	Taxes Other than Income Municipal Property Tax			17,257,759	
7	Gross Receipts Tax			17,257,759	
8	FUTA			31,799	
9	SUTA			290,173	
10	FICA			232,925	
11	Sales & Use Taxes			2,265,912	
12	Franchise - Gross Income 186a			(5,630,041)	l
13	Other			-	
14					
15					
16 17					
18	TOTAL			14,384,890	
					
	DISTRIBUTIO	N OF TAXES CHARGED (SI	now utility department wh T	ere applicable and account cha	rged.)
Line		Electric	Gas	Other Utility Department	Other Income and Deduction
Na.		(Account 408.1, 409.1)	(Account 408.1, 409.1)		(Account 408.2, 409.2)
		(1)	(j)	(k)	(1)
1	Income Taxes				
2	Federal (409151,409160)	21,906,800	(6,742,674)		(3,710,5
3 4	State (409121,409123) City	2,973	1,602	(4	
5	Taxes Other than Income				
6	Municipal Property Tax	48,723,807	21,413,960		29.6
7	Gross Receipts Tax	,,			
8	FUTA	17,326	16,558		
9	SUTA	170,822	165,863		
10	FICA	4,141,372	2,138,219		
11	Sales & Use Tax	(95,047)	5,476		
12	Franchise - Gross Income 186a	32,446,484 7.842	11,278,609		
13 14	Other	7,842			
15					
15 18					
15 18 17					

me of Respondent tional Grid	This Report Is: X An Original A Resubmission	1	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
	TAXES ACCRUED, PREPAI		URING YEAR (Continue	ed)	
than one year, show the require year, identifying the year in colu 6. Enter all adjustments of the column (f) and explain each adjustments by parentheses. 7. Do not include on this page income taxes or taxes collected	accrued and prepaid tax accounts in ustment in a footnote. Designate debit entries with respect to deferred	distributed, Show charged. For tax appropriate balan 9. For any tax a account, state in tax.	mins (I) thru (p) how the taxes in both the utility department an es charged to utility plant, shouce sheet plant account or subsportioned to more than one use footnote the basis (necessity \$250,000 may be grouped.	d number of account or the number of the account. Likity department or	
				END OF YEAR	Lice
Taxes Charged	Taxes Paid	Adjustments	Taxes Accrued	Prepaid Taxes	
During Year (d)	During Year (e)	(f)	(Account 236) (g)	Included in Acct. 165) (h)	Na.
44 453 500	(01.040)		44 453 500		1
11,453,566	(61,049)		11,453,566		2
4,574	(9,870)		11,857		3
					5
70,167,431	69,769,851		17,655,338		6
			(000,000		7
33,884	34,252		31,431	l i	8
336,685	55,487	(286,155)	285,217		9
5,952,652	5,947,133	(21,250)	217,194		10
2,995,441	665,364	(4,021,491)	574,498		11
45,214,273	48,521,000	(1,489,180)	(10,425,948)		12
					13
					14
					15
					16 17
136,158,507	124,922,168	(5.818,075)	19,803,153		18
DISTR Extraordinary Items	Other Utility Opn. Income		nt where applicable and a to Ret. Earnings	ccount charged.) Other	
(Account 409.3)	(Account 408.1, 409.1)		count 439)	0210	Line
(m)	(n)	·	(0)	(ρ)	
					1 2
					3
					4
					5
					6
					7
					8 9
				(326,938)	10
				3,085,012	11
				1,489,181	12
				(7,842)	13
					14
					15
					16
		1		ı	17
				4,239,412	18

Name	e of Respondent	This Report Is:	This Report Is:		Year Ending		
National Grid		X An Original	X An Original		March 31, 2017		
		A Resubmiss	lon	(Mo, Da, Yr)			
	MISCELLANEOUS CU	RRENT AND ACCE	RUED LIABILIT	IES (ACCOUNT 2	42)		
	Describe and report the amount of other collabelities at the end of year.			is (less than \$250,000)	may be grouped under		
Line No.		ltem (a)			Balance at End of Year (b)		
1 1 1 2 3 3 4 5 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 1 12 22 3 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39 40 41	ACCRUED PAYROLL ACCRUED HEALTH CARE ACCRUED VACATIONS NGUSA INCENTIVE ACCRUAL MISCELLANEOUS ENERGY EFFICIENCY GAS CO-PAY ACCRUED PENSION RENEWABLE ENERGY OBLIGATION POLE RENTAL REVENUE CUSTOMER REFUND PROVISION				1,247,318 1,274,142 5,682,254 2,242,871 2,361,717 8,004,695 296,000 11,840,578 62,152		
42							
43 44							
	TOTAL				33,014.47		

Name of Respondent		This Report Is:		Date of Report Year Ending						
National Grid		X An Original		(Mo, Da, Yr)	March 31, 2017					
		A Resubmission								
		OTHER DEFERRED CF	REDITS (ACCOUN	T 253)	•					
1 Rep	port below the details called for concerning other deferred			d, show the period of amortizat	поп					
credits,		3. Minor items (les	a than \$250,000) may b	e grouped by classes						
Line	Description of Other	Balance at	DEBITS		Credits	Balance at				
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year				
555	(a)	(b)	(c)	(d)	(e)	(f)				
1	Highway Relocation Billed	794,496	107,108	757,575		36,921				
2	Post Employment Pre-Retirement Benefits		610,926							
3	Post Retirement Health Provision	103,320,769	610,182	159,914,746,064	159,881,440,766	70,015,471				
5	Hazardous Waste Reserves Pension Cost - Non Qualified and Qualified	132,650,524 (235,971,293)	253 186,610	316,137,112,236 246,569,534,661	316,004,461,712 246,735,490,483	(70,015,471)				
6	Financial Accounting Standards 112	5,432,593	182	11,441,903,380	11,441,176,486	4,705,699				
7	Deferred Compensation	15,624	131	34,761	35,671	16,534				
8	Sales Tax Accrual	0	408,431	5,583,767	5,583,767	0				
9	Deferred Credits - Miscellaneous	175,072	106,426	920,296	4,043,616	3,298,393				
10 11	Accumulated Deferred Income Taxes-FIN48 Def Cr-ISR Deferral-Equity	(1,517,637) 2,804,406	182 426	20,549,624	175,070	(1,342,567)				
12	Derivitative Mark-to-Market Regulated - Long Term	2,804,406	182	8,102,596	19,151,920 9,326,145	1,406,702 1,223,550				
13	Buttellite Mark-tu-Market Hagainton - Lung Faill		102	0,102,330	2,020,140	1,220,000				
14										
15					Ì					
16										
17 18										
19										
20										
21										
22 23			1							
24										
25		- S								
26		- 0		1						
27 28										
29										
30										
31					10.					
32 33										
34										
35										
36		1								
37		1								
38 39										
40										
41										
42										
43										
44										
45 45	35									
47		7 704 888		774 000 044 077	774 400 000 000	0.045.000				
4/		7,704,555		734,099,244,959	734,100,885,637	9.345.232				

	Year Ending March 31, 201	Date of Report (Mo, Da, Yr)	This Report Is: X_An Original	of Respondent nal Grid
			A Resubmission	
		OPERTY (ACCOUNT 282)	NCOME TAXES-OTHER PR	ACCUMULATED DEFERRED
come and	iting to other incor	For Other, include deferrals rel eductions.	roperty	 Report the information called for below concerning the respondent's accounting for deferred income taxes relating to not subject to accelerated amortization.
	Amounts Cr to Account	Amounts Debited to Account 410.1	Balance at Beginning of Year	Account Subdivisions
1)	(d)	(c)	(b)	(a)
				Account 282 N/A
		47,194,535	386,414,263	Electric
		13,055,561	172,473,205	Gas
				Other (Define)
		60,250,096	558,887,468	Total (Enter Total of lines 2 thru 4)
			-	Other (Specify)
્		60,250,096	558,887,468	TOTAL Account 282 (Enter Total of lines 5 thru 6)
				Classification of TOTAL
		60,250,096	558,887,468	Federal Income Tax
				State Income Tax
				Local Income Tax
				Local Income Tax

ame of Respondent ational Grid				Date of Report Year Ending (Mo, Da, Yr) March 31, 2017				
	ACCUMULATED I	DESERBED INC			RTY (ACCOU	NT 282\ (Continue	ad)	
3. Add rows as necessary 3.01, 6.02, etc. Use separa	to report all data. When row							
CHANGES D	URING YEAR	ı	ADJUSTI	MENTS		· · · ·		
Amounts Debited	Amounts Credited	Del	bits	Cre	dits	Ba	lance at	Line
to Account 410.2 (e)	to Account 411.2 (f)	Acct No. (g)	Amount (h)	Acct No.	Amount (j)	En	d of Year (k)	No.
								1
		182/283	9,811,472				423,797,326	2
		182/283	(8,830,935)				194,359,700	3
								4
			980,537				618,157,026	5
			-				.	6
			-				<u> </u>	6.01
							•	6.02
			980,537		•		618,157,028	7
								В
		182/283	980,537				618,157,026	9
								10
			1		I	1		11

Name	of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nai Grid	X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmission		151	
	ACCUMULAT	ED DEFERRED INCO	ME TAXES - OTHE	R (Account 283)	
	Report the information called for below c respondent's accounting for deferred income recorded in Account 283.	-	For Other, include deductions.	deferrals relating to other in	come and
			CHANGES C	URING YEAR	
Line No.	Account Subdivisio	ns	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411,1 (d)
1	Account 283				
2	Electric		187,518,285	(25,655,508)	
3	Gas		73,238,870	(7,500,350)	
4	Other (Define)		ļ		
5	Total (Total of lines 2 thru 4)		260,757,155	(33,155,859)	
6	Other (Specify)		ļ		
6.01					
6.02					
6.03					
6.04			ļ		
6.05					
6.06			11		
6.07			11		
80.8					
6.09	<u>-</u>		-		
6.10					
7	TOTAL Account 283 (Total of lines 5 th	ru 6)	260,757,155	(33,155,859)	
8	Classification of TOTAL				
9	Federal Income Tax		260,757,155	(33,155,859)	
10	State Income Tax		111		
11	Local Income Tax		11		

lame of Respondent		This	Report Is:			Date of Report Y	ear Ending	
ational Grid		x	X An Original			(Mo, Da, Yr) M	arch 31, 2017	
		in the	A Resubmission					
	ACCI		ED INCOME TAXES-OTHE	R (ACCOUNT 2	83) (Continued)		100	
Provide in a footnote ex- clude amounts relating to in:		Other, are a	Add additional rows as necessar dded, the additional row numbe 4.02, and 6.01, 6.02, etc. Use	rs should follow in:	sequence,	101 — — — — — — — — — — — — — — — — — —		
CHANGES DL	IRING YEAR		ADJUSTMENT					Г
			Debits		edits	,		١.,_
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)		Amount (h)	Account No.	Amount (j)	Balance at End of Year (k)	Lin No	
	230-1-12							- 1
-2772						1	161,862,777	2
						The state of	65,738,519	3
- 01.1			1772					4
-	14-1					1	227,601,296	
-						La constant	-	ę
								6.0
	28889-	100 - 100 E	1.500.00		-		¥	6.0
0.00		<u></u>			170			6.0
			- 1757 - 1860 - 18					6.0
25-27 - 1/103802					-			6.0
0.70					-			6.0
								6.0
								6.0
					_		-	6.0
- 100-			998					6,1
								_
					-		227,601,296	7
ALCO DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE LA CONTRACTOR DE	Assumble to	THE REAL PROPERTY.			1	The state of the s		8
	Contract Contract						227,601,296	. 9
								1
		V						11

Name of Respondent	This Report is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission	L	
i e		•	

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

- For regulatory liabilities being amortized, show period of amortization in column (a).
 Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

-							
			,	DEE			
Line	Description and Purpose of		Balance at	Account	Amount	Credits	Balance at
No.	Other Regulatory Liabilities		Beginning of Year	Credited			End of Year
1	(a)		(b)	(c)	(d)	(e)	<u>(f)</u>
1 2	Excess Earnings	2540105	516.610	495	114,044,044	114,044,044	516,610
3	GAS FUTURES - GAS SUPPLY	2540569	1,579,477	176.186	24,136,670	28,696,078	6,138,886
4	Over Collect-Access Charge	2540014	1,992,362	456,419	2,537,383	545.021	0,130,000
5	Deferred Income Tax Liability (FAS 109)	2540000	99,523	191	398,524	341,395	42.394
6	AGT	2540587	1,670,143	'''	558,324	385,177	1,496,995
7	SERVICE QUALITY PENALTIES	2540070	254,755	419,480	1,096,147	882,938	
á	ISR DEFERRAL	2540070	2,267,532	419,460	3,798,778		41,547
9		2540003				1,531,246	04 400 404
	ENERGY EFFICIENCY		10,851,383	480,431	22,085,286	32,656,337	21,422,434
10	Deferred Revenue GCC	2540019	977,223	480,419	21,019,077	20,041,854	(0)
11	LIHEAP ENHANCEMENT PROGRAM	2540309	16,077,272	495,456	118,500	4,470,523	20,429,295
12	Over Collect - Transmission	2540013		456,431	14,673,659	15,318,538	644,879
13	Renewable Energy Standard	2540015	11,571,530	449,431	4,966,098	6,502,767	13,108,199
14	Providence/East Providence Cust Credit	2540025	8,692,025	431	283,048	136,064	8,545,042
15	Def Cr-Environmental Response Fund	2540033	5,440,228	431,490	2,140,263	3,616,043	6,916,009
16	NEES Pension/OPEB-Purchase Accounting A	2540060	7,010,163	184	2,257,428	67	4,752,802
17	Def Pension/FAS 106 Amort	2540316	3,306,732	184	3,341,184	34,452	-
18	LCI Copay EE Regulatory Liability	2540450	13,245,000	660	4,735,444	7,203,081	15,712,637
19	Gas Copay EE Regulatory Liability	2540470	500,000	660	743,564	1,652,351	1,408,787
20	Gas Revenue Decoupling	2540573	13,279,994	495	39,884,762	37,443,995	10,839,227
21	Renewable Energy Growth Mechanism	2540114	282,632	456,431	1,025,262	742,629	-
22	OBR EE Fund Obligation	2540170	-	660	4,200,432	5,476,034	1,275,602
23	Capital Tracker Gas	2540232	-	480,431	893,906	6,035,078	5,141,171
24	Storage deferral	2540237		804	3,192,587	3,406,851	214,264
25	Deferred Revenue Non-firm Margin Sharing	2540050	(0)	419,480	88,417	132,905	44,488
26	SO Commodity - Over Collection	2540001	2,450,948	449,419	17,995,988	31,090,899	15,545,858
27	Reconciliation Factor	2540021	108,732	480,431	108,732		
28	Pension OPEB Reserve/ Liability	2540236	628,145	182	628,145	1,940,596	1,940,598
29	Firm Revenue Margin Sharing	2540098		480		295,532	295,532
30	SCI Copay EE Regulatory Liability	2540460	-	254	-	75,000	75,000
31	Exogenous Funds	2540107	-	182	189,796	189,796	
32	DAC Unbilled Gas	2540322		495	86,951	3,177,915	3.090.964
33	Pension Expense Deferred - Electric	2540583		182		136,179	136,179
34	OPEB Expense Deferred - Electric	2540584	-	182		6,020,983	6,020,983
35	Derivatives Settlement Liab	N/A		182		226,730	226,730
36	Basic Service Admin	2540018		456		119,795	119,795
37				, , , ,		,	,
38] !			
39]]			
40				{]			
41							
45	TOTAL		102,802,410		291,228,403	334,568,895	146,142,903
43	TOTAL		102,004,410		251,220,403	234,500,640	140,142,303

Name	e of Resp	ondent		This Report Is:	Date of Report	Year Ending
Natio	onal Grid			X An Original	(Mo, Da, Yr)	March 31, 2017
				A Resubmission		
			GAS OPERATING I	REVENUES		
		below natural gas operating revenues for each			ımns (f) and (g) include res	
		account total. The amounts must be consistent witte on succeeding pages.	th the	received by the pipeline plu columns (b) through (e). In		
		ues in columns (b) and (c) include transition costs	from	Accounts 480-495.	cidda in coldinas (i) and (g.	ravenuas iur
	upstream p					
				or Transition Costs		NUES for
Line		Title of Account	Amount for	ake-or-Pay Amount for	Amount for	nd ACA Amount for
No.		Tide of Account	Current	Previous	Current	Previous
			Year	Year	Year	Year
		(a)	(b)	(c)	(d)	(e)
1	480-484	Sales	-			
2	485	Intracompany Transfers				
3	487	Forfeited Discounts	-			
4	488	Miscellaneous Service Revenues		-		
5	489.1	Revenues from Transportation of Gas			,, ,	
- 1		of Others Through Gathering				
\dashv		Facilities	-	-		
6	489.2	Revenues from Transportation of Gas				
		of Others Through Transmission Facilities		_	! .	
7	489.3	Revenues from Transportation of Gas				
.		of Others Through Distribution				
		Facilities	•			
8	489.4	Revenues from Storing Gas of Others			-	
9	490	Sales of Prod. Ext. from Natural Gas	<u> </u>			
10	491	Revenues form Natural Gas Proc. by				
	400	Others	•	-	-	
11	492	Incidental Gasoline and Oil Sales	<u> </u>	-		
12	493	Rent from Gas Property	-	-		
	494	Interdepartmental Rents	•	•	-	
\neg	495	Other Gas Revenues	<u>-</u>			
15		Subtotal:	•	•	+	
16	496	(Less) Provision for Rate Refunds	-	-		
17		TOTAL:				

		GAS C	PERATING REVENUES	(Continued)		
	OTHER REVENU	JES	TOTAL OPERATING	REVENUES	MCF OF NAT	URAL GAS
_ine	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amounts for Current Year	Amount for Previous Year
lo.	(f)	(g)	(h)	0	(j)	(k)
1	329,171,244	308,980,581	329,171,244	308,980,581	24,624,651	25,101,74
2	-		.			
3	(1,415)		(1,415)			
4	(51,191)	1,610	(51,191)	1,610		
-						
5						
6						
7	39,838,488	37,097,775	39,838,486	37,097,775	12,759,322	12,716,56
8					= -	
9						
10			_			
11						
12	233,912	213,475	233,912	213,475		
13			-			
14	1,093,770	17,434,034	1,093,770	17,434,034		
15	370,284,805	363,727,475	370,284,805	363,727,475		
16						
17	370,284,805	363,727,475	370,284,805	363,727,475		

Name o	f Respondent		This Report Is:	Date of Report	Year Ending
Nationa	l Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission	İ	
RE	VENUES FROM TRANSPORTA	TION OF GAS OF OT	HERS THROUGH GATE	IERING FACILITIES	(ACCOUNT 489.1)
faci	Report revenues and Dth of gas deliver littles by zone of receipt (i.e. state in which tem).		Revenues for penalties overruns must be reported		authorized
			for Transition Costs Take-or-Pay		ENUES for and ACA
Line	Rate Schedule and	Amount for	Amount for	Amount for	Amount for
No.	Zone of Receipt	Current Year	Previous Year	Current Year	Previous Year
	(a)	(b)	(c)	(d)	(a)
1	N/A				
2					
3					
4					
5					
6					
7		1			•
8					1
9				1	
10					
11					
12					
13					
14					
15				1	
16		1			
17					
18			1		
19					
20				1	
21					
22					
23					
24					
25					

ame of Respondent ational Grid			This Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
34.754.2			A Resubmission			
REVENUES	FROM TRANSPORT	ATION OF GAS OF	OTHERS THROUGH GA	THERING FACILIT	TES (Continued)	1 1
	columns (f) and (g) include plus usage charges, less re		4. Delivered Dth of gas	must not be adjusted f	or discounting.	
OTHER REVENUES TOTAL			RATING REVENUES	MCF OF I	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Lin No
(1)	(g)	(h)	(1)	()	(k)	_
						1
N/A	1					1 :
	1					
					à	0
			1			
					100	
						1
						1
					R	;
						1
						1
						:
	an acceptance management		4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			

Nam	e of Respondent		This Report Is:	Date of Report	Year Ending
l	onal Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission		
Т	REVENUES FROM TRANSPORTATION OF	GAS OF OTHERS		SION FACILITIES (/	ACCOUNT 489.2)
П	Report revenues and Dth of gas delivered by Zone of		overruns must be report		
	by Rate Schedule. Total by Zone of Delivery and for all :	cones. If	3. Other Revenues in	columns (f) and (g) includ	
1	respondent does not have separate zones, provide totals schedule.	s by rate	• • • •	plus usage charges for tra	
	Revenues for penalties including penalties for unaut	horized	Selvices, less levelices	reflected in columns (b) ti	arough (e).
		REVENUES	for Transition Costs	REV	ENUES for
l			Take-or-Pay		and ACA
Line No.	Zone of Delivery, Rate Schedule	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
NO.	rate schedule	Current rear	Previous rear	Current rear	Previous real
	(a)	(b)	(c)	(d)	(e)
1					
2	N/A				
3					
4					
5					
6					
7					
8					
9					
10					
11]	
12					
13	1				
14					
15					
16					
17		1			
18					
19					
20					
21					
22					
23					
24					
25	<u> </u>			_l	

Name of Respondent National Grid			This Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
REVENUES FR 4. Delivered Dth of gas n			THERS THROUGH TRAN			
Derivered bits or gas in Each incremental rate rate schedule must be separate.	schedule and each indivi		report total revenues but			
OTHER REV	ENUES	TOTAL OPER	RATING REVENUES	MCF OF I	NATURAL GAS	
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Lin No
(f)	(g)	(h)	(i)	Φ	(k)	
						1
N/A						1
						:
						ı
			1			
8						
141						

Name o	of Respondent		This Report Is:	Date of Report	Year Ending
Nationa	National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission	1	
	REVENUES FF	ROM STORING GAS	OF OTHERS (ACCO	UNT 489.4)	
Sci 2.	. Report revenues and Dth of gas withdrawn from sto hedule and in total. . Revenues for penalties including penalties for unau erruns must be reported on page 308.			n columns (f) and (g) includ injection and withdrawal ch) through (e).	
		I .	for Transition Cost		ENUES for
Line	Rate Schedule	Amount for	Take-or-Pay Amount for	Amount for	I and ACA Amount for
No.	V-510 55105515	Current Year	Previous Year	Current Year	Previous Year
Ì	(a)	(b)	(c)	(d)	(e)
1	N/A				1
2					
3					
4					
5					
6					ŀ
7					
8					
9					
10					
11					
13					
14		1			
15					1
16					
17					Ц
18					
19					
20					
21					
22					
23					
24					
25					

Name of Respondent National Grid						
	REVENUES FRO	M STORING GAS O	FOTHERS (ACCOUNT	489.4) (Continued)		
Dth of gas withdrawn discounting.	n from storage must not be		5. Where transportation report only 0th withdrawn	n services are bundled		
OTHER RE	VENUES	TOTAL OPER	ATING REVENUES	DEKATHERM	OF NATURAL GAS	T
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Lin No
(1)	(g)	(h)	()	(i)	(k)	L
N/A						1
	1 1					1
	1				1	
	1			-		
	1					
						1
	4					
	19					
	1					
						1
						2

Name	of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nai Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	OTHER GAS REVEN	UES (ACCOUNT 495)		
	1. For transactions with annual revenues of \$250,000 or more.	and supplies, sales of steam	(3)	
	describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services	royalties, revenues from deh others, and gains on settlem	170000	
	provided for others, penalties, profit or loss on sales of material	report revenues from cash-o		ables. Separately
Line	Description of Trans-	action		Revenues
No.				(in dollars)
	(a)			(b)
1				
2	OTHER REVENUE			(745,401)
3	1MM 4/14-3/15 - EXCESS SHARING	*** ***		(10,855,137
4	OTHER REVENUE - 1MM GUARANTEE - April, 2014 @ (1,	000,000)		
5	OTHER REVENUE - REVENUE DECOUPLING OTHER REVENUE - OFF SYSTEM GAS SALES			2,376,997 12,184,957
6 7	OTHER REVENUE - OFF SYSTEM GAS SALES OTHER GAS REV CONTRACT SHARING			1
				(103,005
8	OTHER DEF GAS REVENUE			1,326,322
9	DAC - UNBILLED GAS			(3,090,964
10				
11				
12				
13				
14				1
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			1,093,769

Name of Respondent		This Report is:	Date of Report	Year Ending
National Grid		_x_ An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS OF	ERATION AND MAINTENANCE EX	KPENSES	
	Report operation ad maintenance expenses. If previous year is not derived from previously reported footnote.		triotes the source of the inde upplied by shippers as reflec	
Line No.	Accou		Amount for Current Year	Amount for Previous Year
H	(a)	<u> </u>		(c)
1	1. PRODUCTION			
3	Manufactured Gas Production (Submit Suppl			
4	B. Natural Gas P		_	
5	B1. Natural Gas Production a	nd Gathering		
6	Operation	· · · · · · · · · · · · · · · · · · ·		
7	750 Operation Supervision and Enginee	ring		-
8	751 Production Maps and Records			-
9	752 Gas Well Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expense	S		
12	755 Field Compressor Station Fuel and	Power		
13	756 Field Measuring and Regulating St	ation Expenses		-
14	757 Purification Expenses			-
15	758 Gas Well Royalties			-
16	759 Other Expenses			-
17	760 Rents			
18	TOTAL Operation (Total of lin	es 7 thru 17)	_1	-
19	Maintenance			
20	761 Maintenance Supervision and Engl	neering		-
21	762 Maintenance of Structures and Imp	rovements		-
22	763 Maintenance of Producing Gas We	ils		-
23	764 Maintenance of Field Lines			•
24	765 Maintenance of Field Compressor	Station Equipment		
25	766 Maintenance of Field Measuring ar	d Regulating Station Equipment		
26	767 Maintenance of Purification Equipm	nent		-
27	768 Maintenance of Drilling and Cleaning	ng Equipment		-
28	769 Maintenance of Other Equipment			- 3
29	TOTAL Maintenance (Total of	ines 20 thru 28)		-
30	TOTAL Natural Gas Production and Gat	hering (Total of lines 18 and 29)		-

NATIONAL GRID MANUFACTURED GAS PRODUCTION SUPPLEMENTAL STATEMENT

A	FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR March 31, 2017	AMOUNT PREVIOUS YEAR March 31, 2016
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas	*	
3	735	Miscellaneous Production Expense		-
4	741	Maintenance of Structures & Improvements		•
5	742	Maintenance of Production Equipment		
6	586	Dist. Oper-Electric Meters		
7	723	Fuel Liquefied Petro Gas Proc		
8	718	Other Process Prod Expenses	-	
9		Total		

Name of Respondent This Report Is:			Date of Report	Year Ending
National Grid		<u>x</u> An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS	OPERATION AND MAINTENANCE EXPENS	ES (Continued)	
Line		Account	Amount for	Amount for
No.		(a)	Current Year (b)	Previous Year (c)
31	B2	. Products Extraction	(2)	1 (-7
32	Operation			
33	770 Operation Supervision and Engi	neering		THEFT
34	771 Operation Labor			
35	772 Gas Shrinkage			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expens	95		
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted		4-, 5 5- 2	
42	779 Marketing Expenses		×	. = -0- 4
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			. = = = = =
45	(Less) 782 Extracted Products Used	by the Utility - Credit		
46	783 Rents			Fue we
47	TOTAL Operation (Total	of lines 33 thru 46)		 DOUGHERS
48	Maintenance			
49	784 Maintenance Supervision and E	ngineering	- 1 - 1 - 1	
50	785 Maintenance of Structures and	mprovements		
51	786 Maintenance of Extraction and F	Refining Equipment		
52	787 Maintenance of Pipe Lines			•
53	788 Maintenance of Extracted Produ	cts Storage Equipment		
54	789 Maintenance of Compressor Eq	uipment		<u>- 14 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 </u>
55	790 Maintenance of Gas Measuring	and Regulating Equipment		
56	791 Maintenance of Other Equipmen		5	
57	TOTAL Maintenand	e (Total of lines 49 thru 56)	== 6	•
58	TOTAL Products Extract	tion (Total of lines 47 and 57)		-

Naπ	e of Respo	ondent	This Report is:	Date of Report	Year Ending
Nati	onal Grid		x An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission		
		GAS OPERATION	AND MAINTENANCE EXPENSE	S (Continued)	
Line No.		Accou	int	Amount for Current Year	Amount for Previous Year
-		(a)		(b)	(c)
59		C. Exploration an	d Development		
60	Operation				·
61	795	Delay Rentals			
62	798	Nonproductive Well Drilling		•	
63	797	Abandoned Leases			-
65		TOTAL Exploration and Developme		-	-
66		D. Other Gas Su	pply Expenses	<u></u>	
67	Operation				₋
68	800	Natural Gas Well Head Purchas		<u> </u>	-
69	800,1	Natural Gas Well Head Purchas		<u> </u>	-
70	801	Natural Gas Field Line Purchase	5	-	-
71	802	Natural Gas Gasoline Plant Outle	et Purchases		
72	803	Natural Gas Transmission Line I	Purchases	•	-
73	804	Natural Gas City Gate Purchase	5	130,842,503	141,045,938
74	804.1	Liquefied Natural Gas Purchase	3	-	-
75	805	Other Gas Purchases		-	-
76	(Less)	805.1 Purchased Gas Cost A	djustments	-	
77		TOTAL Purchased Gas	(Total of lines 68 thru 76)	130,842,503	141,045,938
78	806	Exchange Gas		-	:-
79	Purchas	ed Gas Expenses			,
80	807.1	Well Expense - Purchased Gas			5.4
81	807.2	Operation of Purchased Gas Me	asuring Stations		-
82	807.3	Maintenance of Purchased Gas	Measuring Stations		
83	807.4	Purchased Gas Calculations Exp	penses		
84	807.5	Other Purchased Gas Expenses		-	<u> </u>
85	1	TOTAL Purchased Gas Expens	ses (Total of lines 80 thru 84)		

Nam	e of Respondent	Date of Report	Year Ending	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS OPE	RATION AND MAINTENANCE EXPENSE	S (Continued)	1 - 50 T
Line No.		Account	Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
88	808.1 Gas Withdrawn from Stor		8,201,544	5,868,920
87	(Less) 808.2 Gas Delivered to		(5,919,672)	
88		Natural Gas for Processing - Debit	2.043.805	3,434,327
89		ural Gas for Processing - Credit	(2,012,069)	(4,076,672)
90	Gas Used in Utility Operations - Cred			
91	810 Gas Used for Compresso			
92	811 Gas Used for Products E		4007.500	(00 550)
93	812 Gas Used for Other Utility		(237,529)	
94		Operations - Credit (Total of lines 91 thru 93)	(237,529)	
95	813 Other Gas Supply Expens		(1,893,197)	
96 97	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94,95) TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)		131,025,385	137,816,095 137,816,095
98		MINALING AND PROCESSING EXPENSES	131,025,365	137,810,093
99				
100	Operation A. Unidergri	ound Storage Expense		
101	814 Operation Supervision an	d Engineering		
102	815 Maps and Records	o Engineering		
103	816 Wells Expenses	100 000		
104	817 Lines Expenses		-	
105	818 Compressor Station Expe	11100		
106	819 Compressor Station Fuel			_
107	820 Measuring and Regulating			-
108	821 Purification Expenses			
109	822 Exploration and Developr	nent		
110				
111	824 Other Expenses			
112	<u> </u>		-8-	
113	828 Rents		=	= = =
114	TOTAL Opera	ition (Total of lines 101 thru 113)		

Name of Respondent Th		This Report Is:	Date of Report	Year Ending
National Grid		x An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS OPER	ATION AND MAINTENANCE EXPI	ENSES (Continued)	
Line No.	,	Account	Amount for Current Year	Amount for Previous Year
- 20		(a)	(b)	(c)
115	Maintenance			1
116	830 Maintenance Supervision an	d Engineering	-	-
117	831 Maintenance of Structures a	nd Improvements	•	-
118	832 Maintenance of Reservoirs	and Wells		
119	833 Maintenance of Lines			•
121	835 Maintenance of Measuring a	nd Regulating Station Equipment		-
122	836 Maintenance of Purification I	Equipment		-
123	837 Maintenance of Other Equip	ment		-
124	TOTAL Maintenance (Total of	lines 116 thru 123)	-	
125	TOTAL Underground Storage	Expenses (Total of lines 114 and 124)	-	
126	B. Other S	torage Expenses		
127	Operation			,
128	840 Operation Supervision and E	ingineering		
129	841 Operation Labor and Expens	ses	1,834,770	1,696,425
130	842 Rents	-	15,904	1,463
131	842.1 Fuel			
132	842,2 Power		-	
133	842.3 Gas Losses			
134	TOTAL Operation (Total of line	es 128 thru 133)	1,850,674	1,697,888
135	Maintenance			
136	843.1 Maintenance Supervision an	d Engineering		
137	843.2 Maintenance of Structures a	nd Improvements		
138	843.3 Maintenance of Gas Holders		-	
139	843.4 Maintenance of Purification	Equipment	-	
140	843.5 Maintenance of Liquefaction	Equipment		
141	843.6 Maintenance of Vaporizing B	quipment	9,464	22,208
142	843.7 Maintenance of Compressor	r Equipment		
143	843.8 Maintenance of Measuring a	and Regulating Equipment		1,480
144				-
145		,	9,464	23,688
146	TOTAL Other Storage Expens	es (Total of lines 134 and 145)	1,860,138	1,721,576

Name of Respondent This		This Report is:	Date of Report	Year Ending
National Grid		<u>х</u> Aп Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	GAS OPER	ATION AND MAINTENANCE EXPEN	SES (Continued)	
Line	Α.	ccount	Amount for	Amount for
No.		(-)	Current Year	Previous Year
147	C. Liquefied Natural Gas Terr	(a) ninaling and Processing Expenses	(b)	(c)
148	Operation			
149	844.1 Operation Supervision and E	nnineering	242,139	229,892
150			272,100	43,720
151	844.3 Liquefaction Processing Lab		_	,,,,,,,
153				
154			-	-
155				-
156	844.8 System Control and Load Di	spatching	-	
157	· · · · · · · · · · · · · · · · · · ·		14,734	2,201
158	845.2 Power		12,477	15,003
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts	- Credit		
162	845.6 Processing Liquefied or Vap	orized Gas by Others		ļ
163	846.1 Gas Losses			ļ
164	846.2 Other Expenses		124,445	99,999
165	TOTAL Operation (Total	l of lines 149 thru 164)	393,795	390,815
166	Maintenance			
167	847.1 Maintenance Supervision an	d Engineering	8,757	429
168	847.2 Maintenance of Structures a	nd Improvements	32,228	32,577
169	847.3 Maintenance of LNG Proces	sing Terminal Equipment	3,670	41.814
170	847.4 Maintenance of LNG Transp	ortation Equipment		
171	847.5 Maintenance of Measuring a	nd Regulating Equipment	45.576	84,769
172	847.6 Maintenance of Compressor	Station Equipment		
173	847.7 Maintenance of Communica	tion Equipment		<u> </u>
174	847.8 Maintenance of Other Equip	ment	665,681	546,774
175	TOTAL Maintenance (Total of	lines 167 thru 174)	755,912	706,363
176	TOTAL Liquefied Nat Gas Terminaling	and Proc Exp (Total of lines 185 and 175)	1,149,707	1,097,178
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	3,009,845	2,818,754

	of Respondent	Date of Report	Year Ending	
Natio	nal Grid	x An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		=
	GAS OPERA	ATION AND MAINTENANCE EXPEN	ISES (Continued)	0(= 3
Line No.	Acc		Amount for Current Year	Amount for Previous Year
	(1		(b)	(c)
178	3. TRANSMISS	ION EXPENSES	_	
179	Operation			
180	850 Operation Supervision and Engi		6,631	536
181	851 System Control and Load Dispa			-
182	852 Communication System Expens	966	-	
184	854 Gas for Compressor Station Fu	el	-	-
185	855 Other Fuel and Power for Comp	pressor Stations		-
186	856 Mains Expenses		<u> </u>	82
187	857 Measuring and Regulating Stati	on Expenses		[]= [] V
188	858 Transmission and Compression	of Gas by Others	<u> </u>	्
189	859 Other Expenses			750
190	860 Rents			4,559
191	TOTAL Operation (Total of lines 1	80 thru 190)	6,631	5,927
192	Maintenance			
193	861 Maintenance Supervision and E	inglneering	66,180	23,315
194	862 Maintenance of Structures and	Improvements		
195	863 Maintenance of Mains	i i	(515	8,475
196	864 Maintenance of Compressor St	ation Equipment		1.
197	865 Maintenance of Measuring and	Regulating Station Equipment	47	
198	866 Maintenance of Communication			
199	867 Maintenance of Other Equipme			
200	TOTAL Maintenance (Total of line		65,712	31,790
201	TOTAL Transmission Expenses (72,343	
202	i	ON EXPENSES		2,1,1,1
203	Operation			
204	870 Operation Supervision and Eng	Ineering	2,722,989	1,421,442
205	871 Distribution Load Dispatching		814,421	631,656
206	872 Compressor Station Labor and	Expenses	314,421	351,000
207	873 Compressor Station Fuel and F		26,658	20,876

Nam	lame of Respondent This Report Is:		Date of Report	Year Ending
Natio	lational Grid <u>x</u> An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmission		177
	GAS OPER	RATION AND MAINTENANCE EXPENS	SES (Continued)	
Line	Ao	count	Amount for	Amount for
No.	r sastan o-on	(a)	Current Year (b)	Previous Year (c)
208	874 Mains and Services Expenses		3,072,795	3,453,534
209	875 Measuring and Regulating State	on Expenses - General	810,175	884,833
210	876 Measuring and Regulating State	on Expenses - Industrial	36,895	49,392
211	877 Measuring and Regulating State	on Expenses - City Gas Check Station		
212	878 Meter and House Regulator Exp	oonses	9,350,210	5,726,419
213	879 Customer Installations Expense	5	436,981	493,213
214	880 Other Expenses		6,362,213	1,962,358
215	881 Rents		(34,417)	
216	TOTAL Operation (Total of lines 204 thru 215)		23,598,920	14,643,723
217	Maintenance			
218	885 Maintenance Supervision and E	ngineering	476,583	464,051
219	886 Maintenance of Structures and	mprovements		
220	887 Maintenance of Mains		2,288,068	3,311,524
221	888 Maintenance of Compressor Sta	ation Equipment	69,450	14,920
222	889 Maintenance of Measuring and	Regulating Station Equipment - General	555,833	440.722
223	890 Maintenance of Meas, and Reg.	Station Equipment - Industrial	445,555	518,738
224	891 Maintenance of Meas, and Reg.	Station Equip City Gate Check Station		2,372
225	892 Maintenance of Services		3,980,041	4,235,007
226	893 Maintenance of Meters and Hou	se Regulators	1,624,198	1,463,736
227	894 Maintenance of Other Equipmen	nt	(10,467)	285
228	TOTAL Maintenance (Total of line	s 218 thru 227)	9,429,261	10,451,355
229	TOTAL Distribution Expenses (To	tal of lines 216 and 228)	33,028,181	25,095,078
230	5. CUSTOMER AC	COUNTS EXPENSES		
231	Operation	330000000000000000000000000000000000000		
232	901 Supervision		313,447	230,540
233	902 Meter Reading Expenses		627,964	339,292
234	903 Customer Records and Collecti	on Expenses	6,402,698	5,992,978

Nam	e of Respondent	This Report Is:	Date of Report	Year Ending
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	GAS OPERAT	ION AND MAINTENANCE EXPENSES	(Continued)	
Line No.		ount a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	-	4,840,535	2,132,509
236	905 Miscellaneous Customer Acco	xints Expenses	416,207	388,232
237	TOTAL Customer Accounts Exp	enses (Total of lines 232 thru 236)	12,600,851	9,083,551
238	6. CUSTOMER SERVICE AND	INFORMATIONAL EXPENSES		
239	Operation			
240	907 Supervision		5,104	
241	908 Customer Assistance Expens	es	22,848,648	20,349,917
242	909 Information and Instructional E	xpenses	1,282,842	646,872
243	910 Miscellaneous Customer Serv	ice and Informational Expenses	163,903	65,052
244	TOTAL Customer Service and It	nformation Expenses (Total of lines 240 thru 243)	24,300,497	21,061,841
245	7. SALES	EXPENSES		
246	Operation			
247	911 Supervision		9,429	359
248	912 Demonstrating and Selling Ex	penses	468,401	709,261
249	913 Advertising Expenses		46,861	451,865
250	916 Miscellaneous Sales Expense	5	100,353	(30,840
251	TOTAL Sales Expenses (Total of	of lines 247 (thru 250)	625,044	1,130,645
252	8. ADMINISTRATIVE AP	ND GENERAL EXPENSES		
253	Operation			
254	920 Administrative and General S	alaries	8,449,926	7,508,599
255	921 Office Supplies and Expenses	1	6,288,626	6,276,285
256	(Less) 922 Administrative Expense:	s Transferred - Credit		
257	923 Outside Services Employed		3,256,134	2,581,014
258	924 Property Insurance		345,753	186,437
259	925 Injuries and Damages		1,595,129	(520,813
260	926 Employee Pensions and Bene	efits	15,114,025	14,684,441
261	927 Franchise Requirements			
262	928 Regulatory Commission Expe	nses	1,958,741	2,162,060
263	(Less) 929 Duplicate Charges - C	redit		
264	930.1 General Advertising Expense	3		-
265	930.2 Miscellaneous General Exper	nses	1,010,601	487,486
266	931 Rents		4,613,480	3,871,778
267	932 Maintenance of General Plant	1	5,275	5,682
268	TOTAL Operation (Total of lines	254 thru 267)	42,635,690	37,222,969
269				
270	935 Maintenance of General Plant			
271	TOTAL Administrative and Gen	eral Expenses (Total of lines 267 and 269)	42,635,690	37,222,969
272	TOTAL Gas O&M Expenses (To	tat of lines 97, 177, 201, 229, 237, 244, 251, and 271)	247,297,836	234,266,650

Nan	ne of Respondent		This Report Is:	Date of Report	Year Ending
National Grid			X An Original	(Mo, Da, Yr)	March 31, 2017
			A Resubmission	<u> </u>	
	E	CHANGE AND IMBALA	NCE TRANSACTIONS		
	 Report below details by zone and rate schedule conc gas quantities and related dollar amounts of imbalance as system balancing and no-notice service. Also, report cert natural gas exchange transactions during the year. Provider imbalance and no-notice quantities for exchanges. 	sociated with ifficated	If respondent does not have schedule. Minor exchange to be grouped.		
Line Na.		Gas Re From (Delivered Others
		Amount	Mcf	Amount	Mcf
	(a)	(b)	(c)	(d)	(e)
1	N/A		1		
2					
3	l l				}
4					
5			!		
6					
7				54	
8					
9					
10	,				
11					
12					
13	,				
14	1				
15	5				
16	3				
17					
18	3				
19					
20					
21	1				
22					
23		9			
24	1				
25	TOTAL	14			

Nam	e of Respondent	• 111	This Report Is:		Date of Report	Year Ending
National Grid			X An Original		(Mo, Da, Yr)	March 31, 2017
			A Resubmission	12.		
		GAS US	ED IN UTILITY OPER	RATIONS	12 =	
	Report below details of credits during the 811, and 812.	year to Accounts 810,		was not made to the ap	as used by the responde propriate operating expe (c) the Dth of gas used,	nse or other account,
Line	Purpose for Which Gas Was Used	Account		Na	tural Gas	
No.		Charged	Gas Used (Mcf)	Amount of Credit (in dollars)	Gas Used (Dth)	Amount of Credit
\dashv	(a)	(b)	(c)	(d)	(e)	(1)
1	810 Gas Used for Compressor Station Fuel - Credit	1				
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	47,889	237,529		
6				<u>.</u>	<u> </u>	
7					<u> </u>	
8	1					
9						
10						
11						
12		1				
13		l l				
14		1				
15						
16						
17						
18		19				
19		- 1				
20						
21						
22						
23						
24						
25	TOTAL		47,889	237,529		_i

Name of R	espondent	Thi	s Report Is:		Date of Report	Year Ending
National Gr	ridi	x	An Origina	1	(Mo, Da, Yr)	March 31, 2017
			A Resubmi	ssion		<u> </u>
	TRANSMI	SSION AND COMPRESSION	OF GAS BY	OTHERS (AC	COUNT 858)	
for res amou (less)	teport below details concerning gas trans spondent by others equating more than 1 nts of payments for such services during than 1,000,000) Dth may be grouped. Al- nounts paid as transition costs to an upsti	000,000 Dth and the year. Minor Items to, include in column		receipt of gas. I can be identified	 give name of companies designate points of deliver readily on a map of respo ssociated companies with 	y and receipt so that they ndent's pipeline system.
Line	Name of Company and Description of	Service Performed		•	Amount of Payment	Dth of Gas Delivere
No.	(a)			(b)	(in dollars) (c)	(d)
1				101	10/	10/
2 N/A		1				
3						1
4		l h				
5						
6						
7						ei .
8						
9						
10						
11						
12						
13						
14						
15						
16						1
17						
18 19						
20						
21						
22						
23						
24		23.0				
25				TOTAL		

Name	of Respondent	This Report Is:	Date of Report	Year Ending
	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission	,,,	
	OTHER GAS SUPPL	Y EXPENSES (ACCOUNT 813	3)	
	es and gas losses not the functional h any expenses relate.			
Line	Description		Amount	
No.	(a)			(in dollars) (b)
1				
2	System Pressure			(1,893,197)
3				
4				
5				
8				
7				
8				
9				
10				1
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL			(1,893,197)

Name	e of Respondent	This Report Is:	Date of Report	Year Ending
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	MISCELLANEOUS GEN	ERAL EXPENSES (ACCOUNT	930 2)	
	1. Provide the information requested below on miscellaneous	2. For Other Expenses, show		
	general expenses.	amount of such items. List sepa	•	
		however, amounts less than \$25 of Items of so grouped is shown.		number
Line	Description			Amount
Na.	=			(in dollars)
4	Industry association dues.			(b)
2	Nuclear Power research expenses			
3	Other Experimental and General Research Expenses			13,23
4	Public & Distirbution Information Stakeholders Expense servicing	outstanding Securities		13,23
5	Other Expense > \$5,000 show purpose, recipent amount Group!	-		
6	Hazardous Waste			861,88
7	Corporate Matters Contracts			55
8	Meter Data Services			71,73
9	A&G Misc Expenses		1	63,74
10				
11				
12				
13	_		ļ	
14				
15				
16				
17				
18				
19	1			
20				
21	1			
22	1			
24	1			
25	1			
26	1		1	
27	1			
28	Total			1.010.60

Name of Respondent		This Report Is:	Date of Report	Year Ending	
Natio	onal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission		}	
	DEPRECIATION, DEPLETION, AND AMORTIZ. (Except Amort	ATION OF GAS PLANT (ACCOU ization of Acquisition Adjustments		•	
	Report in Section A the amounts of depreciation expense,	2. Report in Section B, column (t			
	depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.	plant balances to which rates are a (If more desirable, report by plant)			
		-	-printed in column (a). Indicate in a		
		footnote the manner in which colum	nn (b) balances are		
	Section A. Summary of De	preciation, Depletion, and Amorti	zation Charges		
Line	Functional Classification	Depreciation Expense	Amortization and	Amortization of	
No.		(Account 403)	Depletion of Producing Natural	Underground Storage Land and Land	
			Gas Land and Land	Rights	
			Rights	(Account 404.2)	
	(a)	(b)	(Account 404.1)	(d)	
	(0)	(6)	(-)	(-)	
1	Intangible plant		-	'-	
2	Production plant, manufactured gas	(412,013)			
3	Production and gathering plant, natural gas		-		
4	Environmental				
5	Products extraction plant	<u> </u>			
6	Underground gas storage plant				
7	Other storage plant	466,871			
8	Base load LNG terminaling and processing plant		-		
9	Transmission plant				
10	Distribution plant	32,048,310	98,585		
11	General plant	597,768			
12	Common plant - gas	12			
13	TOTAL	32,700,936	98,585		

Name of Respondent		This Report Is:	Date of Report	Year Ending	
National Grid		X An Original	(Mo, Da, Yr)	March 31, 2017	
		A Resubmission		1	
DEPRECIATION	ON, DEPLETION, AND AMORTI			04.1, 404.2, 404.3, 405)	
obtained. If average balance	s are used, state the method of averagin	ion of Acquisition Adjustments) g to determine depreciation		tnote any revisions	
	available information for each plant	made to estimated gas res	-		
	in column (a). If composite depreciation	If provisions for depre			
-	allable information called for in columns	addition to depreciation pro			
(b) and (c) on this basis. Wh	ere the unit-of-production method is used	in footnote the amounts ar items to which related.	d nature of the provise	ons and the plant	
	Section A. Summary of	Depreciation, Depletion, and An			
Amortization of	Amortization of	Total	Fur	nctional Classification	Line
Other Limited-term	Other Gas Plant	(b to f)			No.
Gas Plant (Account 404.3)	(Account 405)				1
(ACCOUNT 404.3)	(f)	(g)		(a)	
					+
•	2,698,270	2,698,270	Intangible plant		+1
		(412,013)	Production plant, r	nanufactured gas	2
•		-	Production and ga	thering plant, natural gas	3
•			Environmental	<u> </u>	4
			Products extraction	n plant	5
		-	Underground gas	storage plant	6
		466,871	Other storage plan	t .	7
-			Base load LNG ter	rminaling and processing plant	8
			Transmission plan	t .	9
		32,146,895	Distribution plant		10
•		597,768	General plant		11
-			Common plant - g	as	12
	2,698,270	35,497,791	TOTAL		13

ame of Respondent ational Grid		This Report Is: _X_ Original A Resubmission	Date of Report Year (Mo, Da, Yr) Marc	Ending h 31, 2017
	DEPRECIATION, DEPLETION, AND		T (Continued)	
	DEL TEGRATION, DEL EL TION, FIND	AMONTO CASTON	(Conunccy)	
		N AND AMORTIZATION OF GAS PLAN arch 31, 2017	т	
	Account Number	Depreciable Plant Base	Applied Depreciation (Percent	
	Intangible Plant			
	302	213		
	303	19.876	14.29%	STL
	Total	20,090		
	Production Plant			
	304	1,444	0.00%	
	305	1,615	-5.04%	
	307	46	-11.41%	
	311	1,990	-15.02%	
	320	322	-9.51%	
	360	261	0.00%	
	361	3,385	1.89%	
	362	4,606	0.27%	
	363	13,891	2.81%	
	Total	27,561		
	Distribution Plant			
	3740	957	0.00%	
	3750	10,643	2.89%	
	3760	60,940	3.23%	
	37611	55,833	2.17%	
	37612	371,633	3.27%	
	37613	6,064	2.87%	
	37614	221		
	37615	•		
	37616	767		
	37617	60,952	4 0404	
	3770 3780	249 19,087	4.84% 3.42%	
	3790	12,426	3.48%	
	37901	12,123	3.48%	
	3800	325,129	3.26%	
	38110	26,023	2.49%	
	38130	15,557		
	38140	17,888	6.66%	
	38200	49,329	2.49%	
	3830	937	5.53%	
	3840	1,217	0.00%	
	3850 38501	540 258	4.99% 4.99%	
	3860	382	4 99%	
	3870	848	4.77%	
	3880	5,737		
	Total	1.044.614		
	General Plant			
	3890	285	0.00%	
	3900	6,872	2.61%	
	39101	275	2.59%	
	39202 3930	0	19.84%	
	3930 3940	4,150	0.87% 3.79%	
	3950	222	5.59%	
	3970	451	10.29%	
	3981	4,131	3.52%	
	3990	0	2.02.7	
	39901	1,118		
	Total	17,504		
	Grand Total	1,109,768		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
	A Resubmission		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Misselfaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Misselfaneous income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations: 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic. Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts.

Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

ine	Item	Amount
No.	(a)	(b)
1 2		
3		l l
4	426 Miscellaneous Income (Deductions)	1
5	420 (Viscental isous income (Deductions)	
6	Donations	1,337,847
7	Life Insurance	277,018
å l	Penalties	109,623
9	Civic and Political Activities	591,333
10	Other	(716,879
iil		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
12	Total Account 426	1,598,942
13	Farmer I Political Printer	,,,,,,,,,,
14		
15		1
16	430 Interest on Debt to Assoc, Companies	1,631,549
17		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
18	Total Account 430	1,631,549
19		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
20		
21		
22	431 Other Interest Expense	
23	,	
24	Deferred Compensation	57,088
25	Energy Efficiency	306,291
26	Gas Cost Deferral	(138,748
27	Money Pool	287,655
28	Other	(16,365
29	Renewable Energy Deferral	117,245
30	Customer Deposits	654,888
31	Rhode Island Taxes	2,915
32	Pension/OPEB	205,759
33	DAC	
34	LIHEAP	361,326
35	Other Electric Deferrals	(145,815
36	Environmental	833,096
37		
38	Total Account 431	2,525,335
39		
40		ŀ
41		l .
42		
43		
44		
45		
46		
47		

Nam	e of Respondent		This Report is:		Date of Report	Year Ending	
National Grid		rid X An Original			(Mo, Da, Yr)	March 31, 2017	
			A Resubmis	sion	<u> </u>	<u> </u>	
		REGULATORY	COMMISSION E	XPENSES (Accou	nt 928)		
	 Report below details of reg during the current year (or in pre- relating to formal cases before a such a body was a party. 	vious years, if being amo	rtized)		I (c), Indicate whether the ory body or were otherw		
.ine No.	Descript (Furnish name of regulator) the docket number, and a de	r commission or body,	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year	
	(a)		(b)	(c)	(d)	(e)	
1	RIPUC Assessment		-	1,956,955	1,956,955		
2	Others			(213)	(213)		
3						1	
4							
5	15		17.7	1700.00		_	
6	5-5			1		_	
7							
8			III EESSY III AII	Lange of			
10						11= 20	
11				- 1		= " =	
12	4.5			1			
13	W-						
14							
15				1000			
16					_		
17				_=	=		
18							
19			=				
20			=				
21	5.5		27772	17 210			
22 23			-				
23							
	Sub-Total		111	1,956,741	1,956,741	-	

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		X An Original A Resubmission			March 31, 2017	
				1		
				<u> </u>		
	DISTRIBUTION	ON OF SALARIES	AND WAGES			
	Report below the distribution of total salaries and wages for the y Segregate amounts originally charged to clearing accounts to Utili Departments, Construction, Plant Removels, and Other Accounts enter such amounts in the appropriate lines and columns provided	fy , and	In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.			
			3.	Allocation of	97	
Line	Classification		Direct Payroli	Payroll Charged for	Total	
No.			Distribution	Clearing Accounts	i	
	(a)		(b)	(c)	(d)	
1	Electric					
	Operation					
3	Production		278		278	
4	Transmission		4,666,107		4,666,107	
5	Distribution		11,288,130	•	11,288,130	
6	Customer Accounts		4,566,819	20	4,566,819	
7	Customer Service and Informational		4,584,098	-	4,584,098	
8	Sales		264,117		264,117	
9	Administrative and General		19,452,555	- 1	19,452,555	
10	TOTAL Operation (Total of lines 3 thru 9)		44,822,104	- P.	44,822,104	
	Maintenance					
12	Production			•	-	
13	Transmission		1,038,352		1,038,352	
14	Distribution		12,574,275	67	12,574,275	
15	Administrative and General		+	40	-	
16	TOTAL Maintenance (Total of lines 12 thru 15)		13,612,627	7.1	13,612,627	
	Total Operation and Maintanence					
18	Production (Total of lines 3 and 12)		278	27	278	
19	Transmission (Total of lines 4 and 13)		5,704,459	6 0	5,704,459	
20	Distribution (Total of lines 5 and 14)		23,862,405	67,	23,862,405	
21	Customer Accounts (line 6)		4,566,819	-	4,568,819	
22	Customer Service and Informational (line 7)		4,584,098		4,584,098	
23	Sales (line 8)		264,117		264,117	
24	Administrative and General (Total of lines 9 and 15)	10 041	19,452,555		19,452,555 58,434,731	
25 26	TOTAL Operation and Maintenance (Total of lines 18	(Nru 24)	58,434,731		58,434,731	
	Gas Operation					
28	Production - Manufactured Gas					
29	Production - Matural Gas (Including Exploration and Dev	olonment)		-	-	
30	Other Gas Supply	ONJATIOTE)	826	-	826	
31	Storage, LNG Terminaling and Processing		1,558,500	-	1,558,500	
32	Transmission	-	4,137		4.137	
33	Distribution	<u> </u>	14,969,855		14,969,855	
34	Customer Accounts		3,209,896		3,209,896	
35	Customer Service and Informational		1,657,647		1,657,647	
36	Sales	<u> </u>	510,297	#C	510,297	
37	Administrative and General		8,449,926	•	8,449,926	
38	TOTAL Operation (Total of lines 28 thru 37)		30,361,083	-	30,361,083	
	Maintenance					
40	Production - Manufactured Gas			₽	-	
41	Production - Natural Gas (Including Exploration and Dev	elopment)	-			
42	Other Gas Supply		•		-	
43	Storage, LNG Terminaling and Processing		639,114	-	639,114	
44	Transmission	<u> </u>	59,468		59,468	
45	Distribution		5,524,991	- 1	5,524,991	

Name of Respondent This Report Is:				Date of Report	Year Ending
National Grid X An Original			ļ		March 31, 2017
		A Resubmission			
	DISTRIBUTION OF	SALARIES AND	VAGES (Continued)		
		0,10,11,120,1110	Direct Payroll	Allocation of Payroll	Total
Line	Classification	_	Distribution	Charged for	1
No.				Clearing Accounts	
	(a)		(b)	(c)	(d)
46 47	Administrative and General TOTAL Maint. (Total of lines 40 thru 46)		6,223,573	<u>:</u>	6,223,57
48	Gas (Continued)		0.223,573		0.223,57
40 49	Total Operation and Maintanence				
50	Production - Manufactured Gas (Total of lines 28 and 40)				_
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)		826	_	82
53	Storage, LNG Terminaling and Processing (Total of lie	nes 31 and 43)	2,197,614		2,197,614
54	Transmission (Total of lines 32 and 44)		63,605		63,60
55	Distribution (Total of lines 33 and 45)		20,494,845	<u> </u>	20,494,84
58	Customer Accounts (Total of line 34)		3,209,896		3,209,89
57	Customer Service and Informational (Total of line 35)		1,657,647		1,657,64
58	Sales (Total of line 36)		510,297	-	510,29
59 60	Administrative and General (Total of lines 37 and 46) Other Utility Departments		8.449,926		8,449,92
61	Operation and Maintenance		36,584,656	2.897	36,587,55
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and	R1)	95.019.387		95,022,28
63	Utility Plant	01)	95,019,367	2,097	95.022.25
64	Construction (By Utility Departments)				
65	Electric Plant		33,044,748	1,272,617	34,317,36
66	Gas Plant		27,537,646	706,004	28,243,65
67	Other				1
68	TOTAL Construction (Total of lines 65 thru 67)		60,582,391	1,978,622	62,561,01
69	Plant Removal (By Utility Department)				
70	Electric Plant		•		
71	Gas Plant		-	-	•
72	TOTAL Plant Removal (Total of lines 70 thru 72)				<u> </u>
73 74	Other Accounts (Specify):		•		•
	1 2				
74.01 74.02	Other Work in Progress (174) Misc Income Deductions		265,490 871,777	-	265,49 871,77
74.02	ivine income Deductions		6/1,///	,	0/1,//
74.03					
74.05	1			1	
74.06					
74.07					
74.08					
74.09	11			1	
74.10			1	1	
74.11					
74.12					
74.13					
74.14					
74.15					
75	TOTAL Other Accounts		1,137,267		1,137.26
76	TOTAL SALARIES AND WAGES		156,739,048	1,981,519	

Name of I	Respondent	This Report Is:		Date of Report	Year Ending
National	Grid	X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmis	sion		
			OR STATIONS		
follow comp trans	Report below details concerning compressor stati wing subheadings: field compressor stations, pro- oressor stations, underground storage compress- mission compressor stations, distribution compre- plier compressor stations.	ducts extraction or stations,	 For column (a), indica are used. Group relatively production areas. Show it station held under a title or the name of owner or co- percent of ownership if Join 	ne number of stations grou ther than full ownership. S wner, the nature of respon	ations by ped. Identify any tate in a footnote
Line No.	Name of Station and Location		Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost
-	(a)		(b)	(c)	(d)
1					
2 N/A			6		
3					
4					
5					
6					
7					-
8					
9					
10					
11					
12					
13				1	
14					
15					
16	100				
17					
18					
19					
20					
21				1	
22					
23					
24					
25			200 200 200 200 200		

Name of Respondent			This Report Is:	Date of Report	Year Ending	
iational Grid			X An Original	(Mo, Da, Yr)	March 31, 2017	
			A Resubmission		<u> </u>	
		COMPRESSO	OR STATIONS (Continued)			
Designate any station that State in a footnote whethe retired in the books of acc- its book cost are contempli- transmission compressor during the year and show	r the book cost of such : bunt, or what disposition ated. Designate any co stations installed and pu	station has been n of the station and impressor units in it into operation	and the date the unit was plac 3. For column (e), include the natural gas. If two types of fur entries for natural gas and the	e type of fuel or power, if o		
Expenses (Except depre	ciation and taxes)			Operation Data		Т
Fuel or Power	Other	Gas for Compressor Fuel in Dth	Total Compressor Hours of Operation During Year	Number of Compressors Operated at Time of Station Peak	Date of Station Peak	Lin No
(e)	(f)	(g)	(h)	(i)	(i)	╫
VA.						1
					1	
			1	=		
			1	=		
			_			
				1		
				1		

Nam	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	nal Grid	X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmis	sion		
		GAS ST	ORAGE PROJECTS		
	1. Report injections and withdrawals of gas for a	III storage projects used	i by respondent.		
Line No.	tem (a)		Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others ((Dth) (c)	Total Amount (Oth) (d)
	STORAGE OPERATIONS (ii	Dth)	\0/		(u)
1	Gas Delivered to Storage				
	April-16	T	262,949		262,94
3	May-16		240,174	1	240,17
4	June-16		391,551	1	391,55
5	July-16	 	318,547		318,54
6			212,532		212,5
7	September-16		372,889		372,8
8	October-16		254,192		254,1
9	November-16		193,172	1	193,1
10	December-16		77,086		77,0
11	January-17		367,845	1	367,84
12	February-17		157,802		157,8
13	March-17		91,955	,	91,9
14	TOTAL (Total of lines 2 thru 13)		2,940,694		2,940,6
15	Gas Withdrawn from Storage				
16	April-16		195,522		195,52
17	May-16		133,163		133,16
18	June-16		92,076		92,07
19	July-16		38,415		38,41
20	August-16		158,558		158,55
21	September-16		79.144		79,14
22	October-16		230,588		230,58
23	November-16		299,224		299,22
24	December-16		634,990		634,99
25	January-17		749,927		749,92
26	February-17		735,309		735,30
27	March-17		686,838		686,83
28	TOTAL (Total of lines 16 thru 27)		4,033,754		4,033,75

Name	of Respondent	This Report Is:	Date of Report	Year Ending
Natio	nal Grid	X An Original	(Mo, Da, Yr)	March 31, 2017
		A Resubmission		
	G	AS STORAGE PROJECTS (Co	ntinued)	
	On line 4, enter the total storage capacity certificated	2, 3, 4, 7, If qu	of amount in Dth or other unit, as ap antity is converted from Mcf to Dth, or in a footnote,	
Line No.	item (a)	_		Total Amount (b)
	ST	ORAGE OPERATIONS		
_1	Top or Working Gas End of Year		N/A	2,113,868
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			2,113,886
4	Certificated Storage Capacity			4,731,59
5	Number of Injection - Withdrawal Wells	·		1
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			781,34
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Vame	of Respondent	This Report Is:		Date of Report		Year Ending
latio	nal Grid	X An Original		(Mo, Da, Yr)		March 31, 2017
	torsy celebrate	A Resubmis	sion			
		TRANSMISSIO				
	 Report below, by state, the total miles of transmission each transmission system operated by respondent at end 2. Report separately any lines held under a title other th ownership. Designate such lines with an asterisk, in colus in a footnote state the name of owner, or co-owner, nature respondent's title, and percent ownership if jointly owned. 	of year, an full mn (b) and e of	year. Enter in a fo of such a line, or a account, or what o contemplated.	ately any line that was no octnote the details and si my portion thereof, has b disposition of the line and onther of miles of pipe to	ate whether een retried its book o	er the book cost d in the books of costs are
Line No.		ation (Identification) or Group of Lines			$ \cdot $	Total Miles of Pipe
		(a)			(b)	(c)
1						
2	N/A					
3						
4						
5						
6						
7						
8					1 1	
9						
10						
11						
12						
13						
14	E					
15						
16	1					
17						
18						
19						
20	<u> </u>					
21						
22						
23						
24					1 1	
25						

Name	of Respondent This Report I	5:	Date of Report	Year Ending
Natio	nal Grid X An Origi	nal	(Mo, Da, Yr)	March 31, 2017
	A Resub	mission		
		TEM PEAK DELIVERIES	•	•
	Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the	heating season overlapping to submitted. The season's pea date of this report, April 30, w information required on this p date. Number additional rows	k normally will be reached hich permits inclusion of p age. Add rows as necess	i before the due beak
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines	Dith of Gas Delivered to Others	Total (b) + (c)
		(b)	(c)	(d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date: 01-15-17			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		198,901	196,901
5	Interruptible Transportation			ļ
6	Other (Describe)			
6.01				
7	TOTAL		196,901	196.901
8	Volumes of gas Withdrawn form Storage under Storage Contracts			
9	No-Notice Storage		0.134	
10	Other Firm Storage	_	24,742	24,742
11	Interruptible Storage		 	
12 12.01	Other (Describe)			
13	TOTAL		24,742	24,742
14	Other Operational Activities		1	27,172
15	Gas Withdrawn from Storage for System Operations		-	
16	Reduction in Line Pack		 	<u> </u>
17	Other (Describe)			
18	TOTAL		 	
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: 01-14-17 - 01-16-17			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		575,376	575,370
24	Interruptible Transportation			
25	Other (Describe)		1	
25.01	<u> </u>			
26	TOTAL		575,376	575,376
27	Volumes of Gas Withdrawn from Storage under Storage Contracts		 	
28	No-Notice Storage	_	67,260	67,26
29 30	Other Firm Storage Interruptible Storage		07,200	07,20
31	Other (Describe)		+	
31.01	Impositely		<u> </u>	
32	TOTAL		67,260	67.26
33	Other Operational Activities		37,440	01.20
34	Gas Withdrawn from Storage for System Operations		Ì	
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name	of Respondent	This Report Is:		Date of Report	Year Ending	
Nation	al Grid	X An Original		(Mo, Da, Yr)	March 31, 20	17
	100000000000000000000000000000000000000	A Resubmission				
	72	AUXILIARY PE	AKING FACILITIES			
	seasonal peak demands on the underground storage projects, li gas liquefaction plants, oil gas s 2. For column (c), for undergro	quefied petroleum gas installations, ets, etc. ound storage projects, report the of the heating season overlapping the	For column (d), plant used jointly wit use, unless the auxi contemplated by get	eport the rated maxim include or exclude (a h another facility on it liary peaking facility is neral instruction 12 of	s appropriate) to the basis of precess a separate pla	he cost of any dominant int as
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility Oth	Cost of Facility (in dollars)	on Da Trans	ocility Operated ay of Highest mission Peak Delivery?
	(a)	(b)	DAILY (c)	DEMAND COST (d)	Yes (e)	No (f)
1 2 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 110 111 12 2 13 14 15 16 17 18 19 20 21 22 22 22 22 22 22 22 29 29	PA,WV,NY NY,PA,NY,WV NY,PA,WV,MD PA	UG STG-DOMINION UG STG-COLUMBIA UG STG-TETCO UG STG-TENNESSEE	25,740 2,545 15,736 21,169	996.061 70,488 1,143,343 580,041	x x x	

Nam	e of Respondent	This Report Is:		Date of Report	Year Ending
Natio	onal Grid	X An Original		(Mo, Da, Yr)	March 31, 2017
		A Resubmis	sion		
		GAS ACCOUNT	- NATURAL GAS		
	1. The purpose of this schedule is to accou		transported or sold throu		
	natural gas received and delivered by the re-		facilities and which the re		
	Natural gas means either natural gas un	mixed or any mixture of	facilities or intrastate faci		
	natural and manufactured gas. 3. Enter in column (c) the Dth as reported in	n the echachiles indicated	portion of the reporting pl that were not destined for		
	for the items of receipts and deliveries.	I I II SCHOOLIGS HOUGHISU	transported through any i		
	4. Indicate in a footnote report the quantities	s of bundled sales and			
	transportation gas and specify the line on wir	ich such quantifies are			ng the reporting year and
	listed.				mpression volumes by the
	5. If the respondent operates two or more	-	reporting pipeline during		
	interconnected, submit separate pages for the	nis purpose. Use copies of	supply quantities of gas to the reporting year and wi		e reporting pipeline during
	pages 520. 6. Also indicate by footnote the quantities of	of one out exhibit to	transport in a future repo		
	Commission regulation which did not incur F		quantities.	tung your, and toy o	ona not atologo
	showing (1) the local distribution volumes an			lumes of pipeline pro	oduction field sales that
	pipeline delivered to the local distribution cor	npany portion of the	are included in both the o		
	reporting pipeline (2) the quantities that the r	eporting pipeline	company's total transpor		
			necessary to report all di	ita, numbered 14.01	, 14.U2, etc.
)1 ⊔ne	NAME OF SYSTEM	ltern		Ref.	Amount of Mcf
No.		Henry		Page	Allount or Mici
				No.	
		(a)		(b)	(c)
2	G/	AS RECEIVED			
3	Gas Purchases (Accounts 800-805)				20,957,96
4	Gas of Others Received for Gathering	Account 489 1)		303	
5	Gas of Others Received for Transmissi			305	
6				301	(14.853,479
7				307	
8				328	
10	Receipts of Respondent's Gas Transpo		58)	332	
11	Other Gas Withdrawn from Storage (Ex				4,033,75
12	Gas Received from Shippers as Comp				
13	Gas Received from Shippers as Lost a	nd Unaccounted for			
14	Other Receipts (Specify)				
15	Total Receipts (Total of lines 3 thru				10,138,23
16		IS DELIVERED		301	24.624,65
17	Gas Sales (Account 480-484) Deliveries of Gas Gathered for Others	(Account 48Q 1)		303	24,024,03
19	Deliveries of Gas Transported for Other			305	
20	Deliveries of Gas Distributed for Others			301	12,759,32
21	Deliveries of Contract Storage Gas (Ad	count 489.4)		307	
22	Exchanged Gas Delivered to Others (A		treet	328	•
23				328	
24	Deliveries of Gas to Others for Transpo			332	
25 26	Other Gas Delivered to Storage (Expla Gas Used for Compressor Station Fue			509	
27	Other Deliveries (Specify)	- without was		1 300	47,88
28	Total Deliveries (Total of lines 17 th	yu 27)		 	37,431,86
29	GAS UI	NACCOUNTED FOR			
30					
31	Gathering System Losses				
32	Transmission System Losses			! 	(09 000 00
	Distribution System Losses Storage System Losses			 	(27,293,62
33	L SIORADA SYSTAM LOSSAS			 	
34					
_	Other Losses (Specify)-Imbalances Total Unaccounted For (Total of lin	es 30 thru 35)		+ + -	(27,293,62

INDEX	
Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to.	222-223
control over respondent	102
corporations controlled by respondent	103
	222-223
investment in.	357
service contracts charges	337
Attestation	•
Balance Sheet, comparative	110-113
3onds.	256-257
Capital Stock	250-251
discount	254
expense.	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress - other utility departments	200-201
Contracts, service charges.	357
Control	991
corporations controlled by respondent,	103
over respondent	102
security holders and voting powers	107
CPA, Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits miscellaneous	233
ncome taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
	350-351
regulatory expenses.	300-301
Definitions, this report form	IV
Depletion	202 522
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock.	254
Dividend appropriations	118-119
Earnings, retained.	118-119

INDEX (Continued)	
Expenses, gas operation and maintenance.	320-325
Extraordinary property losses	230
Filing Requirements, this report form	i-iii
Footnote Data	551-552
Gas account - natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
	204-209
plant in service	302-303
Gathering revenues	218
General description of construction overhead procedures.	
General Information.	101
Income	
deductions - details	256-259, 340
statement of, for year.	114-116
Installments received on capital stock	252
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	HH
in associated companies.	222-223
other	222-223
subsidiary companies	224-225
	222-223
securities disposed of during year	
temporary cash.	222-223
Law, excerts applicable to this report form	iv
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	258-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
Payable, advances from associated companies.	258-257
to balance sheet	122
to financial statements	122
to statement of income for the year.	122
Operating expenses - gas.	317-325
revenues - gas.	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock.	253
miscellaneous paid-in-capital	253
other supplies expense.	334
paid-in capital	253
reduction in par or stated value of capital stock.	253
regulatory assets	232
regulatory liabilities	278

INDEX (Continued)	
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant — gas	
construction work in progress.	216
held for future use	214
leased from others	212
leased to others	213
Plant — Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock.	252
Prepaid taxes	262-263
Prepayments.	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacouired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate.	256-257
Reconciliation of reported net income with taxable income from federal income taxes.	261
Regulatory commission expenses	350-351
	232
Regulatory commission expenses – deferred	232
Retained earnings	440.440
appropriated	118-119
statement of	118-119
unapporpriated	118-119
Revenues	
from storing gas of others.	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities.	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
Investment in associated companies.	222-223
investment, others	222-223
issued or assumed during year.	255
refunded or retired during year	255
registered on a national exchange	250-251,256-25
Stock liability for conversion.	252
Storage	
of natural cas, underground.	512-513
feverues	306-307
Taxes	
accrued and prepaid.	262-263
charged during the year	262-263
CHEIGOU GOING HO JOOK	
on income, deferred - accumulated.	

INDEX (Continued)	
Transmission	
and compression of gas by others.	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt.	258-259
Underground	
storage of natural gas, expenses, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230