

August 24, 2020

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4770 – Electric Earnings Sharing Mechanism  
Earnings Report - Twelve Months Ended December 31, 2019  
Responses to PUC Data Request – Set 2**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> enclosed please find a copy of the Company's responses to data requests PUC 2-1 and PUC 2-2 in the above-referenced docket.<sup>2</sup>

The Company's responses to data requests PUC 2-3 through PUC 2-8 are pending.

Thank you for your attention to this transmittal. If you have any questions regarding this filing, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4770 Service List  
John Bell, Division  
Christy Hetherington, Esq.  
Leo Wold, Esq.

---

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

<sup>2</sup> Per practice during the COVID-19 emergency period, the Company is providing a PDF version of these responses. The Company will provide the Commission Clerk with a hard copy and, if needed, additional hard copies of this transmittal at a later date.

PUC 2-1

Request:

The Company's revised 2019 earnings report contains a footnote on page 3 of 7 (in footnote 2) which made the following representation:

“The operation and maintenance expense of Block Island Transmission System (BITS) is the reserve for future repairs. It should not be removed from the company's . . . operation and maintenance expenses.” (emphasis added).

Please explain why the response to PUC 1-3 states in part, “The Company did not record a reserve on the books . . .” while the revised earnings report to the Commission represented that the Company had a “reserve for future repairs” related to the BITS.

Response:

The footnote to the Income Statement on page 3 of the CY 2019 earnings report did not intend to use the word “reserve” in the accounting sense of the word. This \$9.1 million represents revenue received from the New England Power Company (NEP) under the Tariff 1 formula rate for which is not based on the actual underlying expense. In any given year, the Distribution Carrying Charge formula rate may result in an amount billed to NEP that is higher or lower than actual operating costs incurred by the Company on BITS assets, and there is currently no mechanism to reconcile those differences. In CY 2019, minimal operating expense was incurred to support BITS assets; however, the carrying charge formula rate calculation resulted in \$9.1 million representing a proxy of annual distribution operating expense being charged to and recovered from NEP.

As noted above, there is currently no rate mechanism in place to reconcile the difference between the actual BITS operating expense and the revenue received from NEP pursuant to the distribution carrying charge formula rate. There is also no regulatory approval to defer this excess revenue. Therefore, any BITS revenue received from NEP in excess of actual BITS expenses incurred directly increases the net income of the RI Electric business in that period. Similarly, in the event major repairs are required to BITS assets, the costs of which exceeds the BITS revenue received in that year, that excess cost will directly reduce net income for that period. For external reporting purposes, the earnings results of The Narragansett Electric Company legal entity are reported in three categories: RI Electric, RI Gas and RI Transmission. The impact of this revenue is reflected as RI Electric earnings, which includes both RIPUC-regulated earnings related to the electric distribution business and FERC-regulated earnings related to BITS investments. The revenue requirement on BITS investment, being the return and

The Narragansett Electric Company  
d/b/a National Grid  
RIPUC Docket No. 4770  
In Re: Electric and Gas Earnings Reports  
Twelve Months Ended December 31, 2019  
Responses to Commission's Second Set of Data Requests  
Issued on July 30, 2020

---

PUC 2-1, page 2

taxes on BITS-related rate base, depreciation expense, operating & maintenance expense and property tax expense as well as the related recovery of the BITS surcharge from NEP under the FERC tariff, are all excluded from the cost of service utilized to determine RIPUC-regulated distribution base rates.

PUC 2-2

Request:

Does the \$9.1 million shown in column (e) of the revised earnings in any way reflect an estimate for future repairs on the BITS?

- a. If so, please explain how the amounts in line 7 and line 8 in the chart on page 4 of the response to PUC 1-2 relate to future BITS repairs.
- b. If the amounts in lines 7 and 8 of the chart do not relate to future repairs, please explain why the revised earnings report stated that the \$9.1 million was a reserve for future repairs.
- c. Please also provide a schedule showing precisely how each figure in lines 7 and 8 is calculated, identifying each general cost component that sums to the referenced figures.

Response:

- a. No, the calculation is a Distribution Carrying Charge calculation and does not include an "estimate for future repairs" in the calculation. However, as described in the Company's response to PUC 2-1 the calculation in any given year may result in an amount billed to NEP that is higher or lower than actual operating costs incurred by the Company on BITS assets, and there is currently no mechanism to reconcile those differences. In years where the Company collects more than the actual costs via the formula, it is effectively prefunding future repairs.
- b. As indicated in part a, the \$9.1 million is effectively prefunding future repairs on the BITS assets.
- c. Please refer to Attachment PUC 2-2. Pages 2 and 3 of the Attachment provide the primary distribution cost of service calculations used to determine the BITS-related distribution carrying charges billed to NEP in calendar year 2019. The Company then applied the allocated cost of service to the amount of actual BITS surcharge billings to NEP in calendar year 2019 to determine the general cost components as shown on Page 1 of the Attachment.

NARRAGANSETT ELECTRIC COMPANY  
DISTRIBUTION CARRYING CHARGE  
FOR BITS CABLE SURCHARGE

**PRIMARY DISTRIBUTION**

**COST OF SERVICE ALLOCATION**

	Jan - May 2019 (a)	June 2019- Dec 2019 (b)	Jan - May 2019 (c)	June 2019- Dec 2019 (d)	CY 2019 (e)=(c)+(d)	
1	Return & Income Taxes	29.6%	21.9%	\$2,419,786	\$2,419,975	\$4,839,760
2	Depreciation Expense	18.5%	18.7%	\$1,511,763	\$2,057,861	\$3,569,624
3	Amort. of Loss on Reacquired Debt	0.0%	0.0%	\$3,586	\$4,706	\$8,292
4	Amortization of Investment Tax Credits	0.0%	0.0%	(\$1,475)	(\$540)	(\$2,015)
5	Municipal Taxes	4.5%	11.5%	\$371,761	\$1,271,428	\$1,643,189
6	Operation & Maintenance Expense	19.5%	15.5%	\$1,596,656	\$1,706,987	\$3,303,643
7	Administrative & General Expense	30.3%	32.6%	\$2,478,324	\$3,594,225	\$6,072,549
8	Revenue Credit	-2.5%	-0.2%	(\$203,503)	(\$23,940)	(\$227,443)
9	<b>TOTAL COST OF SERVICE</b>	<b>100.0%</b>	<b>100.0%</b>	<b>\$8,176,897</b>	<b>\$11,030,702</b>	<b>\$19,207,600</b>
10	Administrative & General Expense			Line 7, rounded		\$6,073
11	Operation & Maintenance Expense, net of Revenue Credit			Line 6 + Line 8, rounded		<u>\$3,076</u> \$9,149
12	Total BITS surcharge		Line 9, rounded			\$19,208
13	All other IFA transmission billings					<u>\$122,013</u>
14	Total IFA billings CY 2019			Revised CY 2019 Earnings report, Page 3 of 7, Line 7		\$141,221

Column Notes:

- (a) Percentage of total cost of service per Page 2, Lines 17 - 25
- (b) Percentage of total cost of service per Page 3, Lines 17 - 25
- (c) Line 9 = Total BITS surcharges billed to NEP for the period January through May 2019; Lines 1 - 8 = Line 9 \* Col (a)
- (d) Line 9 = Total BITS surcharges billed to NEP for the period June through December 2019; Lines 1 - 8 = Line 9 \* Col (b)

NARRAGANSETT ELECTRIC COMPANY  
DISTRIBUTION CARRYING CHARGE  
FOR BITS CABLE SURCHARGE  
FOR THE CALENDAR YEAR: 2017 - SUMMARY

**With FIT Rate 21%**

Line #	Description	PRIMARY		SECONDARY		
		Without CIAC	With CIAC			
		(a)	(b)	(c)		
<b>INVESTMENT BASE CALCULATION</b>						
<b>PLANT</b>						
1	Total Distribution Plant	\$991,227,761	\$0	\$509,380,670		
2	General Plant	\$23,967,946	\$23,967,946	\$10,487,718		
3	Plant Held for Future Use	\$2,496,405	\$2,496,405	\$0		
4	<b>TOTAL PLANT</b>	<b>Line 1 + Line 2</b>	<b>\$1,017,692,112</b>	<b>\$26,464,351</b>	<b>\$519,868,388</b>	
5	Depreciation Reserve	(\$407,283,267)	\$0	(\$211,760,473)		
6	Accum. Deferred Income Taxes	(\$122,153,772)	\$0	(\$62,762,596)		
7	Loss on Reacquired Debt	\$1,113,212	\$0	\$571,968		
8	Other Regulatory Assets	(\$511,620)	\$0	\$0		
9	<b>SUBTOTAL</b>	<b>Sum of Lines 4 - 7</b>	<b>(\$528,835,447)</b>	<b>\$0</b>	<b>(\$273,951,100)</b>	
10	<b>NET INVESTMENT</b>	<b>Sum of Line 3 + 8</b>	<b>\$488,856,665</b>	<b>\$26,464,351</b>	<b>\$245,917,288</b>	
11	Materials & Supplies	\$3,125,484	\$3,125,484	\$1,367,522		
12	Prepayments	\$1,356,183	\$1,356,183	\$593,428		
13	Cash Working Capital	\$10,648,963	\$10,648,963	\$4,659,508		
14	<b>SUBTOTAL</b>	<b>Sum of Lines 10 - 12</b>	<b>\$15,130,629</b>	<b>\$15,130,629</b>	<b>\$6,620,459</b>	
15	<b>TOTAL INVESTMENT BASE</b>	<b>Line 9 + Line 13</b>	<b>\$503,987,295</b>	<b>\$41,594,980</b>	<b>\$252,537,747</b>	
16	RETURN AND INCOME TAX RATE		10.04%	10.04%		
<b>COST OF SERVICE ALLOCATION</b>						
17	Return & Income Taxes	\$50,588,142	\$4,175,131	\$0	29.6%	
18	Depreciation Expense	\$31,604,972	\$0	\$16,417,150	18.5%	
19	Amort. of Loss on Reacquired Debt	\$74,974	\$0	\$38,521	0.0%	
20	Amortization of Investment Tax Credits	(\$30,838)	(\$30,838)	(\$15,845)	0.0%	
21	Municipal Taxes	\$7,772,050	\$7,772,050	\$3,993,278	4.5%	
22	Operation & Maintenance Expense	\$33,379,764	\$33,379,764	\$14,604,579	19.5%	
23	Administrative & General Expense	\$51,811,941	\$51,811,941	\$22,671,489	30.3%	
24	Revenue Credit	(\$4,254,445)	(\$4,254,445)	\$0	-2.5%	
25	<b>TOTAL COST OF SERVICE</b>	<b>Sum of Lines 17 thru 24</b>	<b>\$170,946,558</b>	<b>\$92,853,602</b>	<b>\$57,709,173</b>	100.0%
26	<b>TOTAL DISTRIBUTION CARRYING CHAR</b>	<b>Line 24 / Line 1 (a)</b>	<b>17.25%</b>	<b>9.37%</b>	<b>5.82%</b>	
27	BITS Total Plant Dec 2018	\$	113,175,021			
28	BITS Surcharge Monthly Total	\$	1,626,891			
29	NECO	99.75% \$	1,622,824			
30	BIPCO	0.25% \$	4,067			

NARRAGANSETT ELECTRIC COMPANY  
DISTRIBUTION CARRYING CHARGE  
FOR BITS CABLE SURCHARGE  
FOR THE CALENDAR YEAR: 2018 - SUMMARY

**With FIT Rate 21%**

Line #	Description	Source	PRIMARY		SECONDARY	
			Without CIAC (a)	With CIAC (b)		
<b>INVESTMENT BASE CALCULATION</b>						
<b>PLANT</b>						
1	Total Distribution Plant		\$1,017,292,699	\$0	\$585,462,228	
2	General Plant		\$24,282,745	\$24,282,745	\$12,963,687	
3	Plant Held for Future Use		\$2,496,042	\$2,496,042	\$0	
4	<b>TOTAL PLANT</b>	<b>Sum of Lines 1 - 3</b>	<b>\$1,044,071,486</b>	<b>\$26,778,787</b>	<b>\$598,425,915</b>	
5	Depreciation Reserve		(\$409,679,187)	\$0	(\$233,002,999)	
6	Accum. Deferred Income Taxes		(\$228,440,663)	\$0	(\$131,469,910)	
7	Loss on Reacquired Debt		\$999,735	\$0	\$575,357	
8	Other Regulatory Assets					
9	<b>SUBTOTAL</b>	<b>Sum of Lines 5 - 7</b>	<b>(\$637,120,115)</b>	<b>\$0</b>	<b>(\$363,897,552)</b>	
10	<b>NET INVESTMENT</b>	<b>Sum of Line 4 + 9</b>	<b>\$406,951,370</b>	<b>\$26,778,787</b>	<b>\$234,528,363</b>	
11	Materials & Supplies		\$3,374,980	\$3,374,980	\$1,801,781	
12	Prepayments		\$49,670	\$49,670	\$26,517	
13	Cash Working Capital		\$10,165,238	\$10,165,238	\$5,426,856	
14	<b>SUBTOTAL</b>	<b>Sum of Lines 11 - 13</b>	<b>\$13,589,888</b>	<b>\$13,589,888</b>	<b>\$7,255,154</b>	
15	<b>TOTAL INVESTMENT BASE</b>	<b>Line 9 + Line 13</b>	<b>\$420,541,259</b>	<b>\$40,368,675</b>	<b>\$241,783,517</b>	
16	RETURN AND INCOME TAX RATE		8.83%	8.83%		
<b>COST OF SERVICE ALLOCATION</b>						
17	Return & Income Taxes	Line 15 x Line 16	\$37,123,007	\$3,563,519	\$0	21.9%
18	Depreciation Expense		\$31,568,096	\$0	\$17,948,437	18.7%
19	Amort. of Loss on Reacquired Debt		\$72,193	\$0	\$41,548	0.0%
20	Amortization of Investment Tax Credits		(\$8,287)	(\$8,287)	(\$4,769)	0.0%
21	Municipal Taxes		\$19,504,014	\$19,504,014	\$11,224,757	11.5%
22	Operation & Maintenance Expense		\$26,185,603	\$26,185,603	\$13,979,554	15.5%
23	Administrative & General Expense		\$55,136,302	\$55,136,302	\$29,435,294	32.6%
24	Revenue Credit		(\$367,242)	(\$367,242)	\$0	-0.2%
25	<b>TOTAL COST OF SERVICE</b>	<b>Sum of Lines 17 thru 24</b>	<b>\$169,213,686</b>	<b>\$104,013,909</b>	<b>\$72,624,821</b>	100.0%
26	<b>TOTAL DISTRIBUTION CARRYING CHA</b>	<b>Line 25 / Line 1 (a)</b>	<b>16.63%</b>	<b>10.22%</b>	<b>7.14%</b>	
27	BITS Total Plant July 2019		\$ 113,971,509			
28	<b>BITS Surcharge Monthly Total</b>		\$ 1,579,809			
29	NECO	99.73%	\$ 1,575,544			
30	BIPCO	0.27%	\$ 4,265			

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

\_\_\_\_\_  
Joanne M. Scanlon

August 24, 2020

Date

**National Grid Docket No. 4770 (Rate Application) & Docket No. 4780 (PST)  
Combined Service list updated 7/20/2020**

<b>Docket No. 4770 Name/Address</b>	<b>E-mail Distribution List</b>	<b>Phone</b>
<b>National Grid</b> Jennifer Hutchinson, Esq. Celia O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907  Electric Transportation: Bonnie Crowley Raffetto, Esq. Nancy Israel, Esq. National Grid 40 Sylvan Road Waltham, MA 02451	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a> ;	781-907-2153
	<a href="mailto:Andrew.marcaccio@nationalgrid.com">Andrew.marcaccio@nationalgrid.com</a> ;	401-784-7288
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a> ;	
	<a href="mailto:Najat.coye@nationalgrid.com">Najat.coye@nationalgrid.com</a> ;	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;	
	<a href="mailto:Bill.Malee@nationalgrid.com">Bill.Malee@nationalgrid.com</a> ;	
	<a href="mailto:Melissa.little@nationalgrid.com">Melissa.little@nationalgrid.com</a> ;	
	<a href="mailto:William.richer@nationalgrid.com">William.richer@nationalgrid.com</a> ;	
	<a href="mailto:Theresa.burns@nationalgrid.com">Theresa.burns@nationalgrid.com</a> ;	
	<a href="mailto:Ann.leary@nationalgrid.com">Ann.leary@nationalgrid.com</a> ;	
	<a href="mailto:Scott.mccabe@nationalgrid.com">Scott.mccabe@nationalgrid.com</a> ;	
	<a href="mailto:kayte.o'neill2@nationalgrid.com">kayte.o'neill2@nationalgrid.com</a> ;	
	<a href="mailto:kate.grant2@nationalgrid.com">kate.grant2@nationalgrid.com</a> ;	
	<a href="mailto:Timothy.roughan@nationalgrid.com">Timothy.roughan@nationalgrid.com</a> ;	
<a href="mailto:Jason.Small@nationalgrid.com">Jason.Small@nationalgrid.com</a> ;		
<a href="mailto:bonnie.raffetto@nationalgrid.com">bonnie.raffetto@nationalgrid.com</a> ;		
<a href="mailto:nancy.israel@nationalgrid.com">nancy.israel@nationalgrid.com</a> ;		
Adam Ramos, Esq. Hinckley Allen 100 Westminster Street, Suite 1500 Providence, RI 02903-2319	<a href="mailto:aramos@hinckleyallen.com">aramos@hinckleyallen.com</a> ;	401-457-5164
John Habib Keegan Werlin LLP 99 High Street, Suite 2900 Boston, MA 02110	<a href="mailto:jhabib@keeganwerlin.com">jhabib@keeganwerlin.com</a> ;	617-951-1400
<b>Division of Public Utilities (Division)</b> Leo Wold, Esq. Christy Hetherington, Esq. Division of Public Utilities and Carriers	<a href="mailto:Chetherington@riag.ri.gov">Chetherington@riag.ri.gov</a>	401-780-2140
	<a href="mailto:Leo.Wold@dpuc.ri.gov">Leo.Wold@dpuc.ri.gov</a> ;	
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	



89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Al.mancini@dpuc.ri.gov">Al.mancini@dpuc.ri.gov</a> ; <a href="mailto:Thomas.kogut@dpuc.ri.gov">Thomas.kogut@dpuc.ri.gov</a> ;	
Tim Woolf Jennifer Kallay Synapse Energy Economics 22 Pearl Street Cambridge, MA 02139	<a href="mailto:twoolf@synapse-energy.com">twoolf@synapse-energy.com</a> ; <a href="mailto:jkallay@synapse-energy.com">jkallay@synapse-energy.com</a> ; <a href="mailto:mwhited@synapse-energy.com">mwhited@synapse-energy.com</a> ;	617-661-3248
David Efron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	<a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a> ;	603-964-6526
Gregory L. Booth, PLLC 14460 Falls of Neuse Rd. Suite 149-110 Raleigh, N. C. 27614	<a href="mailto:gboothpe@gmail.com">gboothpe@gmail.com</a> ;	919-441-6440
Linda Kushner L. Kushner Consulting, LLC 514 Daniels St. #254 Raleigh, NC 27605		919-810-1616
<b>Office of Energy Resources (OER)</b> Albert Vitali, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 <sup>th</sup> Floor Providence, RI 02908	<a href="mailto:Albert.Vitali@doa.ri.gov">Albert.Vitali@doa.ri.gov</a> ; <a href="mailto:nancy.russolino@doa.ri.gov">nancy.russolino@doa.ri.gov</a> ; <a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a> ; <a href="mailto:Nicholas.Ucci@energy.ri.gov">Nicholas.Ucci@energy.ri.gov</a> ; <a href="mailto:Becca.Trietch@energy.ri.gov">Becca.Trietch@energy.ri.gov</a> ; <a href="mailto:Carrie.Gill@energy.ri.gov">Carrie.Gill@energy.ri.gov</a> ; <a href="mailto:Yasmin.Yacoby.CTR@energy.ri.gov">Yasmin.Yacoby.CTR@energy.ri.gov</a> ;	401-222-8880
<b>Conservation Law Foundation (CLF)</b> Jerry Elmer, Esq. Max Greene, Esq. Conservation Law Foundation 235 Promenade Street Suite 560, Mailbox 28 Providence, RI 02908	<a href="mailto:jelmer@clf.org">jelmer@clf.org</a> ; <a href="mailto:mgreene@clf.org">mgreene@clf.org</a> ;	401-228-1904
<b>Dept. of Navy (DON)</b> Kelsey A. Harrer, Esq. Office of Counsel NAVFAC Atlantic, Department of the Navy 6506 Hampton Blvd. Norfolk, VA 23508-1278	<a href="mailto:kelsey.a.harrer@navy.mil">kelsey.a.harrer@navy.mil</a> ;	757-322-4119

Kay Davoodi, Director Larry R. Allen, Public Utilities Specialist Utilities Rates and Studies Office NAVFAC HQ, Department of the Navy 1322 Patterson Avenue SE Suite 1000 Washington Navy Yard, D.C. 20374	<a href="mailto:khojasteh.davoodi@navy.mil">khojasteh.davoodi@navy.mil</a> ;	
	<a href="mailto:larry.r.allen@navy.mil">larry.r.allen@navy.mil</a> ;	
Ali Al-Jabir Maurice Brubaker Brubaker and Associates	<a href="mailto:aaljabir@consultbai.com">aaljabir@consultbai.com</a> ;	
<b>New Energy Rhode Island (NERI)</b> Seth H. Handy, Esq. Handy Law, LLC 42 Weybosset St. Providence, RI 02903  The RI League of Cities and Towns c/o Brian Daniels, Executive Director  PRISM & WCRPC c/o Jeff Broadhead, Executive Director  Newport Solar c/o Doug Sabetti  Green Development, LLC c/o Hannah Morini  Clean Economy Development, LLC c/o Julian Dash  ISM Solar Development, LLC c/o Michael Lucini  Heartwood Group, Inc. c/o Fred Unger	<a href="mailto:seth@handylawllc.com">seth@handylawllc.com</a> ;	401-626-4839
	<a href="mailto:helen@handylawllc.com">helen@handylawllc.com</a> ;	
	<a href="mailto:randelle@handylawllc.com">randelle@handylawllc.com</a> ;	
	<a href="mailto:bdaniels@rileague.org">bdaniels@rileague.org</a> ;	401 272-3434
	<a href="mailto:jb@wcrpc.org">jb@wcrpc.org</a> ;	401-792-9900
	<a href="mailto:doug@newportsolarri.com">doug@newportsolarri.com</a> ;	401.787.5682
	<a href="mailto:hm@green-ri.com">hm@green-ri.com</a> ;	
	<a href="mailto:jdash@cleaneconomydevelopment.com">jdash@cleaneconomydevelopment.com</a> ;	
<a href="mailto:mlucini@ismgroup.com">mlucini@ismgroup.com</a> ;	401.435.7900	
<a href="mailto:unger@hrtwd.com">unger@hrtwd.com</a> ;	401.861.1650	
<b>Energy Consumers Alliance of NE</b> James Rhodes Rhodes Consulting 860 West Shore Rd. Warwick, RI 02889  Larry Chretien, PPL	<a href="mailto:jamie.rhodes@gmail.com">jamie.rhodes@gmail.com</a> ;	401-225-3441
	<a href="mailto:larry@massenergy.org">larry@massenergy.org</a> ;	

<b>Acadia Center</b> Robert D. Fine, Esq. Chace, Rutenberg & Freedman, LLP One Park Row, Suite 300 Providence, RI 02903  Amy Boyd, Esq. Acadia Center 31 Milk St., Suite 501 Boston MA 02109-5128	<a href="mailto:rfine@crflp.com">rfine@crflp.com</a> ;	401-453-6400 Ext. 115
	<a href="mailto:aboyd@acadiacenter.org">aboyd@acadiacenter.org</a> ;	617-472-0054 Ext. 102
<b>Northeast Clean Energy Council</b> Joseph A. Keough, Jr., Esq. Keough & Sweeney 41 Mendon Ave. Pawtucket, RI 02861  Jeremy McDiarmid, NECEC Dan Bosley, NECEC	<a href="mailto:jkeoughjr@keoughsweeney.com">jkeoughjr@keoughsweeney.com</a> ;	401-724-3600
	<a href="mailto:jmcdiarmid@necec.org">jmcdiarmid@necec.org</a> ;	
	<a href="mailto:dbosley@necec.org">dbosley@necec.org</a> ;	
<b>The George Wiley Center</b> Jennifer Wood Rhode Island Center for Justice 1 Empire Plaza, Suite 410 Providence, RI 02903  Camilo Viveiros, Wiley Center	<a href="mailto:jwood@centerforjustice.org">jwood@centerforjustice.org</a> ;	401-491-1101
	<a href="mailto:georgewileycenterri@gmail.com">georgewileycenterri@gmail.com</a> ;	
	<a href="mailto:Camiloviveiros@gmail.com">Camiloviveiros@gmail.com</a> ;	
	<a href="mailto:chloechassaing@hotmail.com">chloechassaing@hotmail.com</a> ;	
<b>Wal-Mart Stores East &amp; Sam's East, Inc.</b> Melissa M. Horne, Esq. Higgins, Cavanagh & Cooney, LLC 10 Dorrance St., Suite 400 Providence, RI 20903  Gregory W. Tillman, Sr. Mgr./ERA Walmart	<a href="mailto:mhorne@hcc-law.com">mhorne@hcc-law.com</a> ;	401-272-3500
	<a href="mailto:Greg.tillman@walmart.com">Greg.tillman@walmart.com</a> ;	479-204-1594
<b>AMTRAK</b> Clint D. Watts, Esq. Paul E. Dwyer, Esq. McElroy, Deutsch, Mulvaney & Carpenter 10 Dorrance St., Suite 700 Providence, RI 02903  Robert A. Weishaar, Jr., Esq. Kenneth R. Stark, Esq.	<a href="mailto:CWatts@mdmc-law.com">CWatts@mdmc-law.com</a> ;	401-519-3848
	<a href="mailto:PDwyer@mdmc-law.com">PDwyer@mdmc-law.com</a> ;	
	<a href="mailto:BWeishaar@mcneeslaw.com">BWeishaar@mcneeslaw.com</a> ;	
	<a href="mailto:KStark@mcneeslaw.com">KStark@mcneeslaw.com</a> ;	
<b>Original &amp; 9 copies file w/:</b>	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107

Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Margaret.hogan@puc.ri.gov">Margaret.hogan@puc.ri.gov</a> ;	
	<a href="mailto:John.harrington@puc.ri.gov">John.harrington@puc.ri.gov</a> ;	
<b>DOCKET NO. 4780</b>		
<b>ChargePoint, Inc.</b> Edward D. Pare, Jr., Esq. Brown Rudnick LLP One Financial Center Boston, MA 02111  Anne Smart, Charge Point, Inc.	<a href="mailto:EPare@brownrudnick.com">EPare@brownrudnick.com</a> ;	617-856-8338
	<a href="mailto:jreyes@brownrudnick.com">jreyes@brownrudnick.com</a> ;	
	<a href="mailto:Anne.Smart@chargepoint.com">Anne.Smart@chargepoint.com</a> ;	
	<a href="mailto:Kevin.Miller@chargepoint.com">Kevin.Miller@chargepoint.com</a> ;	
<b>Direct Energy</b> Craig R. Waksler, Esq. Eckert Seamans Cherin & Mellott, LLC Two International Place, 16 <sup>th</sup> Floor Boston, MA 02110  Marc Hanks, Sr. Mgr./GRA Direct Energy Services,	<a href="mailto:cwaksler@eckertseamans.com">cwaksler@eckertseamans.com</a> ;	617-342-6800
	<a href="mailto:rmmurphy@eckertseamans.com">rmmurphy@eckertseamans.com</a> ;	413-642-3575
	<a href="mailto:dclearfield@eckertseamans.com">dclearfield@eckertseamans.com</a> ;	
	<a href="mailto:Marc.hanks@directenergy.com">Marc.hanks@directenergy.com</a> ;	
<b>INTERESTED PERSONS</b>		
EERMC Marisa Desautel, Esq	<a href="mailto:marisa@desautelesq.com">marisa@desautelesq.com</a> ;	401-477-0023
	<a href="mailto:guerard@optenergy.com">guerard@optenergy.com</a> ;	
John DiTomasso, AARP	<a href="mailto:jditomasso@aarp.org">jditomasso@aarp.org</a> ;	401-248-2655
Frank Epps, EDP	<a href="mailto:Frank@edp-energy.com">Frank@edp-energy.com</a> ;	
Matt Davey	<a href="mailto:mdavey@ssni.com">mdavey@ssni.com</a> ;	
Jesse Reyes	<a href="mailto:JReyes@brownrudnick.com">JReyes@brownrudnick.com</a> ;	
Nathan Phelps	<a href="mailto:nathan@votesolar.org">nathan@votesolar.org</a> ;	
Douglas W. Gablinske, TEC-RI	<a href="mailto:doug@tecri.org">doug@tecri.org</a> ;	
Radina Valova, Pace Energy & Climate Ctr.	<a href="mailto:rvalova@law.pace.edu">rvalova@law.pace.edu</a> ;	
Marc Hanks, Sr. Mgr./GRA Direct Energy Services	<a href="mailto:Marc.hanks@directenergy.com">Marc.hanks@directenergy.com</a> ;	413-642-3575
	<a href="mailto:cwaksler@eckertseamans.com">cwaksler@eckertseamans.com</a> ;	
Lisa Fontanella	<a href="mailto:Lisa.Fontanella@spglobal.com">Lisa.Fontanella@spglobal.com</a> ;	
Janet Gail Besser, SEPA (Smart Electric Power Alliance)	<a href="mailto:jbesser@sepapower.org">jbesser@sepapower.org</a> ;	
Frank Lacey, EAC Power	<a href="mailto:frank@eacpower.com">frank@eacpower.com</a> ;	
Hank Webster Policy Advocate & Staff Attorney Acadia Center 144 Westminster Street, Suite 203 Providence, RI 02903-2216	<a href="mailto:hwebster@acadiacenter.org">hwebster@acadiacenter.org</a> ;	401-276-0600