

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: THE NARRAGANSETT ELECTRIC COMPANY :
d/b/a NATIONAL GRID – ELECTRIC AND GAS : DOCKET NO. 4770
DISTRIBUTION RATE FILING :

COMMISSION’S ELEVENTH SET OF DATA REQUESTS
DIRECTED TO NATIONAL GRID
(Issued May 15, 2018)

Revenue Requirements

In reference to Company Witness Little Schedule MAL-1a-ELEC (REV-2) and Schedule MAL-1a-GAS (REV-2), please provide the following supplementary documents/information:

- 11-1. Please reconcile the revenue impacts in the last paragraph of Supplemental 21-10 to MAL-1a-Elec, page 1, line 28, column (e) and MAL-1a-Gas, line 18, column (e). If they should not be reconciled, why not?

Response can be found on Bates page(s) 1.

- 11-2. A comparison showing Col (E) of Revenue Requirements Summary Schedules MAL-1-ELEC (Rev-2) to Col (E) of Schedule MAL-1-ELEC (Rev-1) and Col (E) of Schedule MAL-1-ELEC for the Rate Year ending August 31, 2019 [and subsequent data years]

Response can be found on Bates page(s) 2.

- 11-3. A comparison showing Col (E) of Revenue Requirements Summary Schedules MAL-1-GAS (Rev-2) to Col (E) of Schedule MAL-1-GAS (Rev-1) and Col (E) of Schedule MAL-1-GAS for the Rate Year ending August 31, 2019 [and subsequent data years]

Response can be found on Bates page(s) 3.

- 11-4. A comparison showing Cols (A) through (C) of Rate Base Schedules MAL-11-ELEC (Rev-2) to Cols (A) through (C) of Schedule MAL-11-ELEC (Rev-1) and Cols (A) through (C) of Schedule MAL-11-ELEC for the Rate Year ending August 31, 2019 [and subsequent data years]

Response can be found on Bates page(s) 4.

- 11-5. A comparison showing Cols (A) through (C) of Rate Base Schedules MAL-11-GAS (Rev-2) to Cols (A) through (C) of Schedule MAL-11-GAS (Rev-1) and Cols (A) through (C) of Schedule MAL-11-GAS for the Rate Year ending August 31, 2019 [and subsequent data years]

Response can be found on Bates page(s) 5.

11-6. For each line in 1) through 4) above where changes are noted between Schedules Rev-2 and Rev -1, an itemized list of the drivers that comprise the change and robust description of why each change was made.

Response can be found on Bates page(s) 6.

PUC 11-1

Request:

In reference to Company Witness Little Schedule MAL-1a-ELEC (REV-2) and Schedule MAL-1a-GAS (REV-2), please provide the following supplementary documents/information:

Please reconcile the revenue impacts in the last paragraph of Supplemental 21-10 to MAL-1a-Elec, page 1, line 28, column (e) and MAL-1a-Gas, line 18, column (e). If they should not be reconciled, why not?

Response:

Schedule MAL-1a Electric (REV-2), Page 2, Line 28(e) (Bates Page 5 of Rebuttal Book 3) and Schedule MAL-1a Gas (REV-2), Page 1, Line 18(e) (Bates Page 14 of Rebuttal Book 3) reflect only the Labor portion of the National Grid USA Service Company, Inc. (Service Company) A&G Overhead Study revenue requirement impact.

The last paragraph of the Company's response to Division 21-10 (Supplemental) states as follows: "The total revenue requirement impact of the Service Company A&G Overhead Study is a reduction of \$4,528,959 for Narragansett Electric and \$2,292,491 for Narragansett Gas."

The Service Company A&G Overhead Study also impacted Contractors and Employee Expenses, shown on Schedule MAL-1a Electric (REV-2), Page 3, Lines 42(e) and 44(e), respectively, and Schedule MAL-1a Gas (REV-2), Page 2, Lines 29(e) and 31(e), respectively. In addition, the adjustment to labor expense created flow-through adjustments to employee benefits and payroll taxes, the impact of which is not shown separately but rather included in the summarized employee benefits and payroll tax adjustments listed in Schedule MAL-1a Electric (REV-2) or Schedule MAL-1a Gas (REV-2) as follows:

	ELEC	GAS
Payroll Taxes	Page 1, Line 12	Page 1, Line 11
Health Care	Page 2, Line 30	Page 2, Line 20
Group Life Insurance	Page 2, Line 31	Page 2, Line 21
Thrift Plan	Page 2, Line 32	Page 2, Line 22
Uninsured Claims	Page 3, Line 39	Page 2, Line 25
PBOP	Page 3, Line 40	Page 2, Line 26
Pension	Page 3, Line 41	Page 2, Line 27

PUC_11-2

Request:

In reference to Company Witness Little Schedule MAL-1a-ELEC (REV-2) and Schedule MAL-1a-GAS (REV-2), please provide the following supplementary documents/information:

A comparison showing Col (E) of Revenue Requirements Summary Schedules MAL-1-ELEC (Rev-2) to Col (E) of Schedule MAL-1-ELEC (Rev-1) and Col (E) of Schedule MAL-1-ELEC for the Rate Year ending August 31, 2019 [and subsequent data years]

Response:

Please refer to Attachment PUC 11-2 for comparisons for the Rate Year (i.e., the twelve-month period ending August 31, 2019) and subsequent Data Years (i.e., the two subsequent twelve-month periods ending August 31, 2020 and August 31, 2021).

PUC_11-3

Request:

In reference to Company Witness Little Schedule MAL-1a-ELEC (REV-2) and Schedule MAL-1a-GAS (REV-2), please provide the following supplementary documents/information:

A comparison showing Col (E) of Revenue Requirements Summary Schedules MAL-1-GAS (Rev-2) to Col (E) of Schedule MAL-1-GAS (Rev-1) and Col (E) of Schedule MAL-1-GAS for the Rate Year ending August 31, 2019 [and subsequent data years]

Response:

Please refer to Attachment PUC 11-3 for comparisons for the Rate Year (i.e., the twelve-month period ending August 31, 2019) and the subsequent Data Years (i.e., the two subsequent twelve-month periods ending August 31, 2020 and August 31, 2021).

PUC_11-4

Request:

In reference to Company Witness Little Schedule MAL-1a-ELEC (REV-2) and Schedule MAL-1a-GAS (REV-2), please provide the following supplementary documents/information:

A comparison showing Cols (A) through (C) of Rate Base Schedules MAL-11-ELEC (Rev-2) to Cols (A) through (C) of Schedule MAL-11-ELEC (Rev-1) and Cols (A) through (C) of Schedule MAL-11-ELEC for the Rate Year ending August 31, 2019 [and subsequent data years]

Response:

Please refer to Attachment PUC 11-4 for comparisons for the Rate Year (i.e., the twelve-month period ending August 31, 2019) and the subsequent Data Years (i.e., the two subsequent twelve-month periods ending August 31, 2020 and August 31, 2021).

PUC_11-5

Request:

In reference to Company Witness Little Schedule MAL-1a-ELEC (REV-2) and Schedule MAL-1a-GAS (REV-2), please provide the following supplementary documents/information:

A comparison showing Cols (A) through (C) of Rate Base Schedules MAL-11-GAS (Rev-2) to Cols (A) through (C) of Schedule MAL-11-GAS (Rev-1) and Cols (A) through (C) of Schedule MAL-11-GAS for the Rate Year ending August 31, 2019 [and subsequent data years]

Response:

Please refer to Attachment PUC 11-5 for comparisons for the Rate Year (i.e., the twelve-month period ending August 31, 2019) and the subsequent Data Years (i.e., the two subsequent twelve-month periods ending August 31, 2020 and August 31, 2021)

PUC_11-6

Request:

In reference to Company Witness Little Schedule MAL-1a-ELEC (REV-2) and Schedule MAL-1a-GAS (REV-2), please provide the following supplementary documents/information:

For each line in 1) through 4) above where changes are noted between Schedules Rev-2 and Rev-1, an itemized list of the drivers that comprise the change and robust description of why each change was made.

Response:

Please refer to the itemized list of drivers that comprise the changes and descriptions included in the attachments in the Company's responses to PUC 11-2, PUC 11-3, PUC 11-4 and PUC 11-5.