

NERI 6-1

Request:

Subject: Book 8—Little

Please provide details, including invoices, for all trade association memberships paid by or allocated to Narragansett, including amounts paid by shareholders and amounts for which revenue recovery is requested.

Response:

Please refer to Attachment NERI 6-1-1 for details of all trade association memberships paid by or allocated to the Company, with the exception of Edison Electric Institute (EEI) and American Gas Association (AGA) dues.

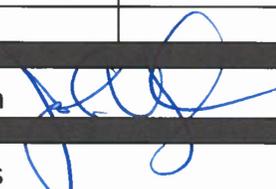
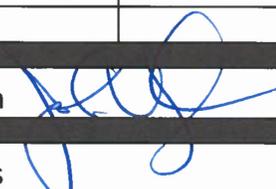
Attachment NERI 6-1-2 provides all invoices in support of Attachment NERI 6-1-1.

The amount of EEI and AGA dues incurred by the Company in the test year ended June 30, 2017 was previously provided in the Company's responses to NERI 9-1 and NERI 9-4. These responses have been included as Attachment NERI 6-1-3 and Attachment NERI 6-1-4 for ease of reference.

Accounting. Document No.	Company Code	Fiscal Fiscal Year	Fiscal year/period	Reference	Order Number	GL Account	Invoice Number	Invoice Line No	Vendor Name	Invoice Line		Allocation			
										Amount	FERC	code	Elec Dist	Gas	Tran
1900011017	5110	2017	SEP 2017	2016-02	XC210003174	C6604420	1900011017	2	SOCIETY OF GAS LIGHTING	\$400	921	C210		7.37%	
1900011018	5110	2017	SEP 2017	2016-83	XC210003174	C6604420	1900011018	2	SOCIETY OF GAS LIGHTING	\$400	921	C210		7.37%	
1900016161	5110	2017	DEC 2017	2756	XT360011848	C6604420	1900016161	2	ASSOCIATION OF EDISON	\$15,125	921	T360	3.50%	3.51%	3.53%
1900017501	5110	2017	DEC 2017	909	XT210011183	C6604420	1900017501	2	INTERSTATE NATURAL GAS	\$87,550	874	T210		8.81%	
1900019634	5110	2017	JAN 2017	8226	XG210006911	C6604420	1900019634	2	NORTH AMERICAN ENERGY STANDARDS BOARD	\$7,000	921	G210		7.41%	
1900019660	5110	2017	JAN 2017	11917	XG218006968	C6604420	1900019660	2	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	\$15,000	921	G218			7.96%
1900019667	5110	2017	JAN 2017	8697	XT186010914	C6604420	1900019667	2	ENERGY COUNCIL OF THE NORTHEAST	\$13,754	921	T186	6.13%		6.18%
1900019667	5110	2017	JAN 2017	8697	XT186015141	C6604420	1900019667	3	ENERGY COUNCIL OF THE NORTHEAST	\$13,754	560	T186	6.13%		6.18%
1900020008	5110	2017	MAR 2017	20170101-7	XG210006919	C6604420	1900020008	2	ENERGY SOLUTIONS CENTER INC.	\$15,500	921	G210		7.41%	
1900022255	5110	2017	MAR 2017	8755	XT186010914	C6604420	1900022255	2	ENERGY COUNCIL OF THE NORTHEAST	\$550	921	T186	6.13%		6.18%
1900022255	5110	2017	MAR 2017	8755	XT186015141	C6604420	1900022255	3	ENERGY COUNCIL OF THE NORTHEAST	\$550	560	T186	6.13%		6.18%
1900023318	5110	2017	MAR 2017	PLEDGE 1025	XG175015695	C6604420	1900023318	3	INSTITUTE FOR ENERGY AND SUSTAINABILITY	\$17,500	921	G175	8.20%	3.32%	
1900000897	5110	2018	APR 2018	8239	XG222007057	C6604420	1900000897	2	NORTH AMERICAN ENERGY STANDARDS BOARD	\$7,000	921	G222		8.81%	
1900002618	5110	2018	MAY 2018	779	XT313011739	C6604420	1900002618	2	GUILD OF GAS MANAGERS	\$125	841	T313		25.82%	
1900006353	5110	2018	JUN 2018	01132017-NAT	XG399006912	C6604420	1900006353	2	ADVANCED ENERGY ECONOMY	\$25,000	921	G399	6.67%	2.88%	1.78%
1900006599	5110	2018	JUN 2018	1720	XG175017152	C6604420	1900006599	2	SMART GRID CONSUMER COLLABORATIVE	\$5,000	921	G175	8.20%	3.32%	
1900007895	5110	2018	JUN 2018	813	XG327017369	C6604420	1900007895	2	GUILD OF GAS MANAGERS	\$125	921	G327	6.98%	3.00%	1.85%
1900007897	5110	2018	JUN 2018	441	XG210013172	C6604420	1900007897	2	GUILD OF GAS MANAGERS	\$105	921	G210		7.28%	
1900007898	5110	2018	JUN 2018	473	XG210013172	C6604420	1900007898	2	GUILD OF GAS MANAGERS	\$105	921	G210		7.28%	
1900007899	5110	2018	JUN 2018	633	XG210013172	C6604420	1900007899	2	GUILD OF GAS MANAGERS	\$125	921	G210		7.28%	
1900007900	5110	2018	JUN 2018	729	XG210013172	C6604420	1900007900	2	GUILD OF GAS MANAGERS	\$210	921	G210		7.28%	

The Narragansett Electric Company
Trade Association Memberships Paid
Test Year ended June 30, 2017

Accounting Document No.	Company Code	Fiscal Year	Fiscal year/period	Reference	Order Number	GL Account	Invoice Number	Invoice Line No	Vendor Name	Invoice Line Amount	Allocated \$ Amount			Total Electric	Less IFA	Elec Dist	Gas	Total Recovery Requested	Shareholder Funded	
											Elec Dist	Gas	Tran							
1900011017	5110	2017	SEP 2017	2016-02	XC210003174	C6604420	1900011017	2	SOCIETY OF GAS LIGHTING	\$400	\$0	\$29	\$0	\$0	\$0	\$0	\$29	\$29	\$29	
1900011018	5110	2017	SEP 2017	2016-83	XC210003174	C6604420	1900011018	2	SOCIETY OF GAS LIGHTING	\$400	\$0	\$29	\$0	\$0	\$0	\$0	\$29	\$29	\$29	
1900016161	5110	2017	DEC 2017	2756	XT360011848	C6604420	1900016161	2	ASSOCIATION OF EDISON	\$15,125	\$529	\$531	\$534	\$1,063	(\$145)	\$918	\$531	\$1,449	\$1,449	
1900017501	5110	2017	DEC 2017	909	XT210011183	C6604420	1900017501	2	INTERSTATE NATURAL GAS	\$87,550	\$0	\$7,713	\$0	\$0	\$0	\$0	\$7,713	\$7,713	\$7,713	
1900019634	5110	2017	JAN 2017	8226	XG210006911	C6604420	1900019634	2	NORTH AMERICAN ENERGY STANDARDS BOARD	\$7,000	\$0	\$519	\$0	\$0	\$0	\$0	\$519	\$519	\$519	
1900019660	5110	2017	JAN 2017	11917	XG218006968	C6604420	1900019660	2	AMERICAN ASSOCIATION OF BLACKS IN ENERGY	\$15,000	\$0	\$0	\$1,194	\$1,194	(\$163)	\$1,031	\$0	\$1,031	\$1,031	
1900019667	5110	2017	JAN 2017	8697	XT186010914	C6604420	1900019667	2	ENERGY COUNCIL OF THE NORTHEAST	\$13,754	\$843	\$0	\$850	\$1,693	(\$231)	\$1,462	\$0	\$1,462	\$1,462	
1900019667	5110	2017	JAN 2017	8697	XT186015141	C6604420	1900019667	3	ENERGY COUNCIL OF THE NORTHEAST	\$13,754	\$843	\$0	\$850	\$1,693	(\$1,693)	\$0	\$0	\$0	\$0	
1900020008	5110	2017	MAR 2017	20170101-7	XG210006919	C6604420	1900020008	2	ENERGY SOLUTIONS CENTER INC.	\$15,500	\$0	\$1,149	\$0	\$0	\$0	\$0	\$1,149	\$1,149	\$1,149	
1900022255	5110	2017	MAR 2017	8755	XT186010914	C6604420	1900022255	2	ENERGY COUNCIL OF THE NORTHEAST	\$550	\$34	\$0	\$34	\$68	(\$9)	\$58	\$0	\$58	\$58	
1900022255	5110	2017	MAR 2017	8755	XT186015141	C6604420	1900022255	3	ENERGY COUNCIL OF THE NORTHEAST	\$550	\$34	\$0	\$34	\$68	(\$68)	\$0	\$0	\$0	\$0	
1900023318	5110	2017	MAR 2017	PLEDGE 1025	XG175015695	C6604420	1900023318	3	INSTITUTE FOR ENERGY AND SUSTAINABILITY	\$17,500	\$1,435	\$581	\$0	\$1,435	(\$196)	\$1,239	\$581	\$1,820	\$1,820	
1900000897	5110	2018	APR 2018	8239	XG222007057	C6604420	1900000897	2	NORTH AMERICAN ENERGY STANDARDS BOARD	\$7,000	\$0	\$617	\$0	\$0	\$0	\$0	\$617	\$617	\$617	
1900002618	5110	2018	MAY 2018	779	XT313011739	C6604420	1900002618	2	GUILD OF GAS MANAGERS	\$125	\$0	\$32	\$0	\$0	\$0	\$0	\$32	\$32	\$32	
1900006353	5110	2018	JUN 2018	01132017-NAT	XG399006912	C6604420	1900006353	2	ADVANCED ENERGY ECONOMY	\$25,000	\$1,668	\$720	\$445	\$2,113	(\$289)	\$1,824	\$720	\$2,544	\$2,544	
1900006599	5110	2018	JUN 2018	1720	XG175017152	C6604420	1900006599	2	SMART GRID CONSUMER COLLABORATIVE	\$5,000	\$410	\$166	\$0	\$410	(\$56)	\$354	\$166	\$520	\$520	
1900007895	5110	2018	JUN 2018	813	XG327017369	C6604420	1900007895	2	GUILD OF GAS MANAGERS	\$125	\$9	\$4	\$2	\$11	(\$2)	\$10	\$4	\$13	\$13	
1900007897	5110	2018	JUN 2018	441	XG210013172	C6604420	1900007897	2	GUILD OF GAS MANAGERS	\$105	\$0	\$8	\$0	\$0	\$0	\$0	\$8	\$8	\$8	
1900007898	5110	2018	JUN 2018	473	XG210013172	C6604420	1900007898	2	GUILD OF GAS MANAGERS	\$105	\$0	\$8	\$0	\$0	\$0	\$0	\$8	\$8	\$8	
1900007899	5110	2018	JUN 2018	633	XG210013172	C6604420	1900007899	2	GUILD OF GAS MANAGERS	\$125	\$0	\$9	\$0	\$0	\$0	\$0	\$9	\$9	\$9	
1900007900	5110	2018	JUN 2018	729	XG210013172	C6604420	1900007900	2	GUILD OF GAS MANAGERS	\$210	\$0	\$15	\$0	\$0	\$0	\$0	\$15	\$15	\$15	
											\$5,804	\$12,130	\$3,943		\$9,748	(\$2,852)	\$6,896	\$12,130	\$19,025	\$0

nationalgrid		PAYMENT REQUEST			
Date: <u>7-Sep-2016</u>		Due Date: <u>9-Sep-2016</u>			
Check One Method of Payment					
<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH			
<input type="checkbox"/> WIRE					
Check Stub Message: (max. limit of 50 Characters) Payment of 2016 SOGL Dues for John Allocca		Bank Name: _____			
Routing #: _____		Bank Name: _____			
Account #: _____		Routing #: _____			
(Check One): Yes: No: Separate Check <input checked="" type="checkbox"/> <input type="checkbox"/> Mail Check to Payee <input checked="" type="checkbox"/> <input type="checkbox"/> OR Mail Check to Internal Location:		Account #: _____			
		<i>Reference Information for Beneficiary</i>			
Location of Service (Required Information):		<i>AP Use Only:</i>			
City: <u>Boston</u>		Wired By: _____ Authorized By: _____			
State: <u>MA</u> Zip Code: <u>2110</u>		Value Date: _____ ET #: _____			
Vendor Information					
Payable To: Society of Gas Lighting (c/o Mr. Jon Selander) Precision Pipeline Solutions, LLC		Vendor #: 04477 1000021573			
Address: 617 Little Britain Road, Suite 200, New Windsor, NY 12553		Invoice #: 2016-02			
Reason for Payment: Payment of 2016 SOGL dues for John Allocca		Company Code: 5110 Amount: \$400.00			
National Grid Accounting					
G/L Account	Profit Center	WBS	Order	Operation	Amount
C6604420	SVC8000		XC210003174		\$400.00
Approver's Name: John Vaughn 			Employee ID# 71092080		
Preparer's Name: Kelly Rubbins 			Phone Number 516-545-5401		
NON-PURCHASE ORDER CATEGORY					
01 Advertising	09 Easements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription	
02 Awards/Gifts	10 Flagging	18 Inspection/Insurance	inactive	34 Summons/DMV/Tolls	
03 Financial Payment	11 Fleet Fuel*	19 Legal Professional Services	27 Payments on Behalf of LIPA	35 Tax Payments/Assessments	
inactive	12 Fleet Leasing*	20 Legal/Settlement/Claim	28 Police/Sherrifs/Marshals	36 Training/Registration/Semin.	
05 Charitables/ Sponsorship	13 Freight/Postage	21 Marketer Bill	29 Real Estate Rentals/Leases	37 Utility/Telephone/Water/Ad	
06 Clothing/ Safety Shoes	14 Government/Municipality	inactive	30 Rebate Program	38 Other-must be approved AP	
inactive	15 Hotels/ Lodging*	23 Transportation Service	31 Refund/Adjust/Reimburse		
08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative		Please Choose One
*Sales tax paid for these services/materials			Forward to: Accounts Payable Administrator for Processing		

Accounts Payable 09-12-16: 11:37:46 Received



SOCIETY OF GAS LIGHTING

c/o Mr. Jon Selander
Precision Pipeline Solutions, LLC
617 Little Britain Road
Suite 200
New Windsor, NY 12553
845.566.8334

2016 Dues

ANNUAL DUES: \$400.00

Inv #2016-02

Mr. John Allocca
National Grid
100 East Old Country Road
Hicksville, NY 11801

Mail to:

Jon Selander, Treasurer
c/o Precision Pipeline Solutions, LLC
617 Little Britain Road
Suite 200
New Windsor, NY 12553

Checks payable to: *Society of Gas Lighting*

Accounts Payable 09-12-16: 11:37:46 Received



Society of Gas Lighting

c/o Mr. Jon Selander
Precision Pipeline Solutions, LLC
617 Little Britain Road
Suite 200
New Windsor, NY 12553
845.566.8334

CHARLES F. DIPPO, *President*
FRANK PEVERLY, *Vice President*
JON SELANDER, *Treasurer*
JOHN B. MCGOWAN, Jr., *Secretary*

February 18, 2016

Mr. John Allocca

Director of Gas Contracting & Compliance
National Grid
100 East Old Country Road
Hicksville, NY 11801

RE: 2016 Society of Gas Lighting Dues

Dear John:

Enclosed please find the invoice for your 2016 membership dues to the Society of Gas Lighting. A new year has begun for the Lighters and we look forward to another great year of enlightening speakers, superb food, camaraderie and all around good cheer. Following our initial joint meeting with the Society of Gas Operators on Thursday, February 18, 2016, at the Yale Club, we will be returning to the Union League Club, 38 East 37th Street, NY, NY 10016, for the remainder of our 2016 meetings, with the exception of the September meeting which will be held in Boston at the Algonquin Club at 217 Commonwealth Avenue.

As indicated during the December meeting, the Executive Committee voted that annual dues for SOGL membership in 2016 would remain at \$400. I know you will want to be among the first to send in your 2016 dues payment in response to the attached dues invoice. Please return the bottom portion of the invoice, along with your **\$400 check**, payable to **Society of Gas Lighting** no later than March 1, 2016 so that you will be eligible to enjoy the full range of Society events planned for 2016.

Thank you for your continued support of the Society of Gas Lighting and I look forward to seeing you at our monthly meetings.

Very truly yours,

Jon

Jon Selander

JS/na

Accounts Payable 09-12-16: 11:37:46 Received

nationalgrid		PAYMENT REQUEST			
Date: <u>7-Sep-2016</u>		Due Date: <u>9-Sep-2016</u>			
Check One Method of Payment					
<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH			
Check Stub Message: (max. limit of 50 Characters) Payment of 2016 SOGL Dues for John Vaughn		Bank Name: _____ Routing #: _____ Account #: _____			
(Check One): Yes: No: Separate Check <input checked="" type="checkbox"/> <input type="checkbox"/> Mail Check to Payee <input checked="" type="checkbox"/> <input type="checkbox"/> OR Mail Check to Internal Location: _____		Reference Information for Beneficiary _____ _____ _____			
Location of Service (Required Information): City: <u>Boston</u> State: <u>MA</u> Zip Code: <u>2110</u>		AP Use Only: Wired By: _____ Authorized By: _____ Value Date: _____ ET #: _____			
Vendor Information					
Payable To: <u>Society of Gas Lighting (c/o Mr. Jon Selander) Precision Pipeline Solutions, LLC</u>		Vendor #: 21177 <u>1000021573</u> Invoice #: <u>2016-83</u>			
Address: <u>617 Little Britain Road, Suite 200, New Windsor, NY 12553</u>		Company Code: <u>5110</u> Amount: <u>\$400.00</u>			
Reason for Payment: <u>Payment of 2016 SOGL dues for John Vaughn</u>					
National Grid Accounting					
G/L Account	Profit Center	WBS	Order	Operation	Amount
<u>C6604420</u>	<u>SVC8000</u>		<u>XC210003174</u>		<u>\$400.00</u>
Approver's Name: <u>John Vaughn</u>			Employee ID#: <u>71092080</u>		
Preparer's Name: <u>Kelly Rubbins</u>			Phone Number: <u>516-545-5401</u>		
NON-PURCHASE ORDER CATEGORY					
01 Advertising	09 Easements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription	
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08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative		Please Choose One

*Sales tax paid for these services/materials Forward to: Accounts Payable Administrator for Processing

Accounts Payable 09-12-16: 11:36:58 Received



SOCIETY OF GAS LIGHTING

c/o Mr. Jon Selander
Precision Pipeline Solutions, LLC
617 Little Britain Road
Suite 200
New Windsor, NY 12553
845.566.8334

2016 Dues

ANNUAL DUES: \$400.00

Inv #2016-83

Mr. John Vaughn
National Grid
100 East Old Country Road
Hicksville, NY 11801

Mail to:

Jon Selander, Treasurer
c/o Precision Pipeline Solutions, LLC
617 Little Britain Road
Suite 200
New Windsor, NY 12553

Checks payable to: *Society of Gas Lighting*

Accounts Payable 09-12-16: 11:36:58 Received



Society of Gas Lighting

c/o Mr. Jon Selander
Precision Pipeline Solutions, LLC
617 Little Britain Road
Suite 200
New Windsor, NY 12553
845.566.8334

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FRANK PEVERLY, *Vice President*
JON SELANDER, *Treasurer*
JOHN B. MCGOWAN, Jr., *Secretary*

February 18, 2016

Mr. John Vaughn
National Grid
100 East Old Country Road
Hicksville, NY 11801

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Thank you for your continued support of the Society of Gas Lighting and I look forward to seeing you at our monthly meetings.

Very truly yours,

Jon

Jon Selander

JS/na

Accounts Payable 09-12-16: 11:36:58 Received



Association of Edison Illuminating Companies

Invoice

600 North 18th Street, 4N-0992
Birmingham, AL 35203

Date	Invoice #
11/21/2016	2756

Bill To
National Grid USA ATTN: Mr. John Bruckner SVP, US Electric Operations 40 Sylvan Road, E3.725 Waltham, MA 02451

P.O. No.	
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Terms	Net 45
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Item	Description	Revenues in 1,0...	Proportional Dues	Balance Due
MEMBER DUES ...	MEMBER DUES 2017 - Each U. S. and International generating company, transmitting company and distributing company member, except member subsidiaries of a holding company member, shall pay annual proportional dues, based on U. S. dollars, determined at the rate of .000095 of the first \$50,000,000 of the member's annual revenues, or any part thereof, plus .000075 of the next \$450,000,000 of such revenues, or any part thereof, plus .000035 of the next \$700,000,000 of such revenues, or any part thereof, plus .000016 of the next \$6,000,000,000 of such revenues, or any part thereof, from the sale of electrical energy. (Ref. Bylaws pg.2, Article II, Generating, Transmitting or Distributing Member)	5,711,710,000	17,793.74	17,793.74
15% Discount	2017 Annual Membership Discount			-2,668.74

TAX ID #13-0453115 - ALL FUNDS MUST BE IN U.S. DOLLARS WIRE TRANSFERS, Domestic and International: *** For International Wire Transfers, please add \$20 to your payment. *** Association of Edison Illuminating Companies Corporate America Credit Union: 262090120 APCOCU BANK ROUTING: 26 208 7609 AEIC ACCOUNT #: 4769675705	PAYMENT MAY BE MADE BY CHECK, CREDIT CARD OR WIRE TRANSFER.	
	Total	\$15,125.00
	Payments/Credits	\$0.00
	Balance Due	\$15,125.00

Phone #	Fax #	E-mail	Web Site
205-257-3839	205-257-2540	rcrupaieic@bellsouth.net	www.aeic.org

Accounts Payable 12-01-16: 15:52:31 Received



Interstate Natural Gas Association of America
20 F St NW Suite 450
Washington, DC 20001

BILL TO
National Grid 40 Sylvan Road Waltham, MA 01742

	INVOICE #
1/2/2017	909

2017 Dues Invoice

Tax I. D. Number 73-0529079

DESCRIPTION	QTY	RATE	AMOUNT
Dues Level - Net Utility Operating Income \$1,000,000 to \$36,800,000	1	87,550.00	87,550.00
<div data-bbox="272 1436 883 1667" data-label="Text"> <p>INGAA estimates that 10% of your dues will be allocable to lobbying expenditures during 2016 and this amount will not, therefore be a deductible expenditure for federal income tax purposes.</p> <p>Membership dues to INGAA are not deductible as charitable contributions for federal income tax purposes. However, dues payments may be deductible under other provisions of the Internal Revenue Code, such as the ordinary and necessary business expense provision.</p> </div>			
		Total	\$87,550.00

Accounts Payable 12-14-16: 08:50:36 Received



PAYMENT REQUEST

Date: 1/18/2017

Due Date: 1/25/2017

Check One Method of Payment

<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH		<input type="checkbox"/> WIRE	
Check Stub Message: (max. limit of 50 Characters) 2017/18 WGQ Dues		Bank Name: _____		Bank Name: _____	
Invoice #: 8226		Routing #: _____		Routing #: _____	
(Check One): Yes: No: Separate Check <input type="checkbox"/> <input checked="" type="checkbox"/>		Account #: _____		Account # _____	
Mail Check to Payee <input checked="" type="checkbox"/> <input type="checkbox"/>		<i>Reference Information for Beneficiary</i>			
OR					
Mail Check to Internal Location: _____					

Location of Service (Required Information):		<i>AP Use Only:</i>	
City: <u>Houston</u>	State: <u>TX</u>	Zip Code: <u>77002</u>	
Wired By: _____		Authorized By: _____	
Value Date: _____		ET #: _____	

Vendor Information

Payable To: North American Energy Standards Board		Vendor #: 1000012630
Address: 801 Travis Street, Suite 1675, Houston, TX 77002		Invoice #: 8226
Reason for Payment: 2017/18 Dues for WGQ Membership		Company Code: 5110 - NGUSA Service Co.
		Amount: \$7,000.00

National Grid Accounting

G/L Account	Profit Center	WBS	Order	Operation	Amount
C6604420			XG210006911		\$7,000.00

Please Print		Employee ID#
Approver's Name:	Jim Holodak Jr.	71038455
Please Print		Phone Number
Preparer's Name:	Andrew MacBride	(781) 907-1791

NON-PURCHASE ORDER CATEGORY

01 Advertising	09 Easements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription
02 Awards/Gifts	10 Flagging	18 Inspection/Insurance	Inactive	34 Summons/DMV/Tolls
03 Financial Payment	11 Fleet Fuel*	19 Legal Professional Services	27 Payments on Behalf of LIPA	35 Tax Payments/Assessments
Inactive	12 Fleet Leasing*	20 Legal/Settlement/Claim	28 Police/Sherrifs/Marshals	36 Training/Registration/Semin.
05 Charitables/ Sponsorship	13 Freight/Postage	21 Marketer Bill	29 Real Estate Rentals/Leases	37 Utility/Telephone/Water/Ad
06 Clothing/ Safety Shoes	14 Government/Municipality	Inactive	30 Rebate Program	38 Other-must be approved AP
Inactive	15 Hotels/ Lodging*	23 Transportation Service	31 Refund/Adjust/Reimburse	Please Choose One
08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative	

*Sales tax paid for these services/materials

Forward to: Accounts Payable Administrator for Processing

Accounts Payable 01-18-17: 13:22:00 Received



NORTH AMERICAN ENERGY STANDARDS BOARD

801 Travis Street, Suite 1675 • Houston, Texas 77002 • Phone: (713) 356-0060 • Fax: (713) 356-0067
Email: naesb@naesb.org • Web Site Address: www.naesb.org

BILL TO:
National Grid Andrew MacBride 40 Sylvan Road Waltham, Massachusetts 02451

DATE	INVOICE #
1/10/2017	8226

TERMS
Due on receipt

DESCRIPTION	AMOUNT
March 2017 through February 2018 Wholesale Gas Quadrant Membership, Distributors	7,000.00
Thank you for your membership and continued support of NAESB.	Total \$7,000.00

National Grid Membership Drive							
First Name	Last Name	Job Title	Commitment	Email	New or Renewal	National Office	Local Chapters
Elsworth	Andrew	Manager	Events	Elsworth.Andrew@nationalgrid.com	renewal	National	BOSTON
Dexter	Angiade	Analyst	Committee & events	Dexter.Angiade@nationalgrid.com	new	National	NYMAC
Ellyay	Bailey	Contractor Oversight Construction Supervisor	Events	Ellyay.Bailey@nationalgrid.com	new	National	BOSTON
Tamela	Bailey	Senior Counsel	Events	Tamela.Bailey@nationalgrid.com	renewal	National	BOSTON
Andrew	Barnes	Program Manager	Events	Andrew.Barnes@nationalgrid.com	renewal	National	NYMAC
Gregory	Burton	Advanced Grid Engineer	Events	Gregory.Burton@nationalgrid.com	new	National	BOSTON
Fleur	Callender	Analyst - Supplier Diversity & Sustainability	Committee & events	fleur@nationalgrid.com	renewal	National	NYMAC
Franz	Charlot	Senior Analyst, Energy Efficiency	Events	Franz.Charlot@nationalgrid.com	renewal	National	BOSTON
Aaron	Choo	Director Customer Meter Services - NYC	Events	aaron.choo@nationalgrid.com	renewal	National	NYMAC
Shelanda	Clarke		Events		new	National	NYMAC
Lysine	Cush	Coordinator - Customer Engagement	Events	Lysine.Cush@nationalgrid.com	renewal	National	NYMAC
Charles	Dickerson	Senior Vice President, Business Performance	Events	Charles.Dickerson@nationalgrid.com	renewal	National	BOSTON
Amanda	Downey	Senior Counsel	NE Regional Director/Events	amanda.downey@nationalgrid.com	renewal	National	BOSTON, NYMAC
Leonard	Durant	Senior Buyer	Events	Leonard.Durant@nationalgrid.com	new	National	BOSTON
Gabriel	Gabriel	Manager, Transmission Planning	Scholarships/STEM	Gabriel.Gabriel@nationalgrid.com	renewal	National	BOSTON
Margaret	Gordon	Manager	Committee & events	margaret.gordon@nationalgrid.com	renewal	National	NYMAC
Mark	Graham	Analyst		mark.graham@nationalgrid.com	new	National	NYMAC
Torja	Gunn	Senior Control Center Operator	Scholarships/STEM	Torja.Gunn@nationalgrid.com	new	National	BOSTON
Frederick	Giffin	Engineer	Events	Frederick.Giffin@nationalgrid.com	renewal	National	BOSTON
Randy	Harris	Assoc. Analyst / Instructor	Committee	randy.harris@nationalgrid.com	renewal	National	NYMAC
Terron	Hill	Director, Network Strategy	Executive	Terron.Hill@nationalgrid.com	renewal	National	BOSTON, NYMAC
Tawakal	Hire	Analyst	Committee & events	Tawakal.Hire@nationalgrid.com	new	National	NYMAC
Carla	Hunter Ramsey	Global Director - Supplier Diversity & Sustainability	Events	carla.hunterramsey@nationalgrid.com	renewal	National	NYMAC
Sonja	Johnson	Senior Council II	Events	Sonja.Johnson@nationalgrid.com	renewal	National	NYMAC
Abeni	Kendrick	Senior Analyst, Damage Prevention	STEM	Abeni.Kendrick@nationalgrid.com	renewal	National	BOSTON
Carion	Lewis	Supervisor	Committee	Carion.Lewis@nationalgrid.com	new	National	NYMAC
Melanie	Lillejohn	Regional Executive Director	Executive	Melanie.Lillejohn@nationalgrid.com	renewal	National	NYMAC, BOSTON
Regina	Maddox	Customer Meter Services Supervisor	Committee	Regina.Maddox@nationalgrid.com	new	National	BOSTON
Ashaz	Mangga	Senior Engineer	Events	Ashaz.Mangga@nationalgrid.com	new	National	BOSTON
Alisha	Marlin	Distribution Center Operator	Committee	Alisha.Marlin@nationalgrid.com	new	National	BOSTON
Bryan	Mason	Customer Budget and Forecasting	Events	Bryan.Mason@nationalgrid.com	new	National	BOSTON
Renee	McClure	Manager, Community and Customer Management	Committee & events	renee.mcclure@nationalgrid.com	renewal	National	NYMAC
Mauri	Myers-Salages	Corporate Citizenship Manager	Committee & events	mauri.myers-salages@nationalgrid.com	renewal	National	NYMAC
David	Mwangi	Sr. Systems Control Center Operator	Events	David.Mwangi@nationalgrid.com	renewal	National	BOSTON
Robert	Odi-Jabot	Contractor Oversight Construction Manager	Scholarships/STEM	Robert.Odi-Jabot@nationalgrid.com	renewal	National	BOSTON
Catherine	Prescott	Senior Coordinator, Gas Enrollment	Committee	Catherine.Prescott@nationalgrid.com	renewal	National	BOSTON
Bashyri	Quaye	Exec. Advisor, US Financial Services	Events	Bashyri.Quaye@nationalgrid.com	renewal	National	NYMAC
Ali	Rahman	Office Technician	Committee & events	ali.rahman@nationalgrid.com	new	National	NYMAC
Camal	Robinson	Counsel	Executive	Camal.Robinson@nationalgrid.com	renewal	National	BOSTON
Taliana	Roc	Director Gas Complex Construction	Events	Taliana.Roc@nationalgrid.com	renewal	National	BOSTON
Kimberly	Rowe	AMO Supervisor	Committee & Events	Kimberly.Rowe@nationalgrid.com	new	National	NYMAC
Jared	Sampson	Associate Counsel	Nominating	Jared.Sampson@nationalgrid.com	renewal	National	BOSTON
Yandella	Samuel	Lead Analyst	Committee & events	Yandella.Samuel@nationalgrid.com	new	National	NYMAC
Dean	Seavers	Executive Director & President US	Committee & events	Dean.Seavers@nationalgrid.com	renewal	National	BOSTON
Rosanne	Small-Morgan	Consumer Advocate	Events	Rosanne.Small-Morgan@nationalgrid.com	new	National	NYMAC
Reginald	Smalls	Commercial Sales Representative	Scholarships/STEM	reginald.smalls@nationalgrid.com	new	National	BOSTON
Martin	Sobers	Lead Supervisor	Events	martin.sobers@nationalgrid.com	renewal	National	NYMAC
Rishi	Sondhi	Customer Business Development Manager	Events	Rishi.Sondhi@nationalgrid.com	renewal	National	BOSTON
John	Wamburu	Associate Analyst	Events	John.Wamburu@nationalgrid.com	renewal	National	BOSTON
Raquel	Weber	Senior Counsel	Nominating	Raquel.Weber@nationalgrid.com	renewal	National	BOSTON
Cedric	Williams	Vice President Gas Project Management	Events	Cedric.Williams@nationalgrid.com	renewal	National	BOSTON
Rudy	Wynter	President, FERC Regulated Businesses	Executive	Rudy.Wynter@nationalgrid.com	renewal	National	NYMAC, BOSTON
Terry	Yarde	Supervisor	Committee & events	Terry.Yarde@nationalgrid.com	renewal	National	NYMAC
Karen	Young	Principal Media Representative	Events	Karen.Young@nationalgrid.com	renewal	National	NYMAC
Peter	Zschokke	Director Regulatory Strategy	Events	Peter.Zschokke@nationalgrid.com	renewal	National	BOSTON

nationalgrid **PAYMENT REQUEST**

Date: 1/19/2017 Due Date: ASAP

Check One Method of Payment

<input checked="" type="checkbox"/> CHECK	<input type="checkbox"/> ACH	<input type="checkbox"/> WIRE
Check Stub Message: (max. limit of 50 Characters) 2017 Utility Member Dues	Bank Name: _____	Bank Name: _____
	Routing #: _____	Routing #: _____
(Check One): Yes: No:	Account #: _____	Account #: _____
Separate Check <input checked="" type="checkbox"/>	<i>Reference Information for Beneficiary</i>	
Mail Check to Payee <input type="checkbox"/>		
OR		
Mail Check to Internal Location: Diane Charest Reservoir Woods-Waltham W3.060		

Location of Service (Required Information):

City: <u>Waltham</u>	AP Use Only:	Wired By: _____
State: <u>MA</u> <u>02451</u>		Authorized By: _____
		Value Date: _____ ET #: _____

Vendor Information

Payable To: <u>Energy Council of the Northeast</u>	Vendor #:	<u>1000013862</u>
	Invoice #:	<u>8697</u>
Address: <u>P.O. Box 1029, Windham, NH 03087-1029</u>	Company Code:	Amount
<u>2017 Utility Member Dues</u>	<u>5110</u>	<u>\$27,508.76</u>

National Grid Accounting					
G/L Account	Profit Center	WBS	Order	Operation	Amount
C6604420			XT186010914		\$13,754.38
C6604420			XT186015141		\$13,754.38

Approver's Name:	Please Print <u>Chris Kelly</u>	Employee ID# <u>70011221</u>
-------------------------	---------------------------------	------------------------------

Preparer's Name:	Please Print <u>Diane Charest</u>	Phone Number <u>781-907-3501</u>
-------------------------	-----------------------------------	----------------------------------

NON-PURCHASE ORDER CATEGORY

01 Advertising	09 Easements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription
02 Awards/Gifts	10 Flagging	18 Inspection/Insurance	Inactive	34 Summons/DMV/Tolls
03 Financial Payment	11 Fleet Fuel*	19 Legal Professional Services	27 Payments on Behalf of LPA	35 Tax Payments/Assessments
Inactive	12 Fleet Leasing*	20 Legal/Settlement/Claim	28 Police/Sherrifs/Marshals	36 Training/Registration/Semin.
05 Charitables/ Sponsorship	13 Freight/Postage	21 Marketer Bill	29 Real Estate Rentals/Leases	37 Utility/Telephone/Water/Ad
06 Clothing/ Safety Shoes	14 Government/Municipalpty	Inactive	30 Rebate Program	38 Other-must be approved AP
Inactive	15 Hotels/ Lodging*	23 Transportation Service	31 Refund/Adjust/Reimburse	
08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative	

Please Choose One

*Sales tax paid for these services/materials Forward to: Accounts Payable Administrator for Processing

Accounts Payable 01-19-17: 12:01:09 Received

nationalgrid			PAYMENT REQUEST		
Date: <u>1/20/2017</u>			Due Date: <u>2/15/2017</u>		
Check One Method of Payment					
<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH		<input type="checkbox"/> WIRE	
Check Stub Message: (max. limit of 50 Characters) s Center Membership, Magazines and Foru		Bank Name: _____		Bank Name: _____	
		Routing #: _____		Routing #: _____	
(Check One): Yes: <input type="checkbox"/> No: <input type="checkbox"/>		Account #: _____		Account # _____	
Separate Check <input type="checkbox"/>		<i>Reference Information for Beneficiary</i>			
Mail Check to Payee <input checked="" type="checkbox"/>					
OR					
Mail Check to Internal Location: <input type="checkbox"/>					
Location of Service (Required Information):		<i>AP Use Only:</i>			
City: <u>Washington</u>		Wired By: _____		Authorized By: _____	
State: <u>DC</u> Zip Code: <u>20001</u>		Value Date: _____		ET #: _____	
Vendor Information					
Payable To: Energy Solutions Center, Inc.			Vendor #: 1000024480		
			Invoice #: 20170101-7		
Address: 400 N. Capitol Street, NW, 4th Floor, Washington, DC 20001			Company Code: 5110		Amount: \$15,500.00
Reason for Payment: 2016 Energy Solutions Center Annual					
National Grid Accounting					
G/L Account	Profit Center	WBS	Order	Operation	Amount
C6604420			XG210006919		\$15,500.00
		cost center	33535110S		
<i>Please Print</i>				Employee ID#	
Approver's Name:		Thomas Coughlin		70000806	
<i>Please Print</i>				Phone Number	
Preparer's Name:		David A. Gaudet		781-907-1560	
NON-PURCHASE ORDER CATEGORY					
01 Advertising	09 Easements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription	
02 Awards/Gifts	10 Flagging	18 Inspection/Insurance	Inactive	34 Summons/DMV/Toils	
03 Financial Payment	11 Fleet Fuel*	19 Legal Professional Services	27 Payments on Behalf of LIPA	35 Tax Payments/Assessments	
Inactive	12 Fleet Leasing*	20 Legal/Settlement/Claim	28 Police/Sherrifs/Marshals	36 Training/Registration/Semin.	
05 Charitables/ Sponsorship	13 Freight/Postage	21 Marketer Bill	29 Real Estate Rentals/Leases	37 Utility/Telephone/Water/Ad	
06 Clothing/ Safety Shoes	14 Government/Municipality	Inactive	30 Rebate Program	38 Other-must be approved AP	
Inactive	15 Hotels/ Lodging*	23 Transportation Service	31 Refund/Adjust/Reimburse		
08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative		Please Choose One
*Sales tax paid for these services/materials			Forward to: Accounts Payable Administrator for Processing		

Accounts Payable 01-20-17: 08:30:04 Received



Invoice Number: 20170101 Date: December 11, 2016	
BILL TO: National Grid Keith Sperling	
DESCRIPTION	AMOUNT
2017 Corporate Membership Dues <p style="text-align: center;">REMIT WITH DUPLICATE COPY OF INVOICE TO: Energy Solutions Center Inc. 400 N. Capitol Street, NW 4th Floor Washington, DC 20001</p> <p>Federal regulations require us to advise you that contributions or gifts to the Energy Solutions Center Inc. are not deductible as charitable contributions for federal income tax purposes. Dues payments are deductible by members as an ordinary and necessary business expense.</p>	\$ 31,000.00
TOTAL AMOUNT DUE:	\$ 31,000.00 (US)

nationalgrid		PAYMENT REQUEST			
Date: <u>3/2/2017</u>		Due Date: <u>3/8/2017</u>			
Check One Method of Payment					
<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH			
<input type="checkbox"/> WIRE					
Check Stub Message: (max. limit of 50 Characters) <u>Pledge 1025</u>		Bank Name: _____	Bank Name: _____		
		Routing #: _____	Routing #: _____		
		Account #: _____	Account #: _____		
(Check One): Yes: No: Separate Check <input type="checkbox"/> <input type="checkbox"/> Mail Check to Payee <input checked="" type="checkbox"/> <input type="checkbox"/> OR Mail Check to Internal Location:		<i>Reference Information for Beneficiary</i>			
Location of Service (Required Information):		<i>AP Use Only:</i>			
City: <u>Worcester</u>	State: <u>MA</u>	Zip Code: <u>01610</u>	Wired By: _____ Authorized By: _____		
		Value Date: _____	ET #: _____		
Vendor Information					
Payable To: Institute for Energy & Sustainability		Vendor #: 1000019302			
Address: 44 Portland Street, 4th Floor, Worcester, MA 01610		Invoice #: Pledge 1025			
Reason for Payment: membership		Company Code: 5110	Amount: \$35,000.00		
National Grid Accounting					
G/L Account	Profit Center	WBS	Order	Operation	Amount
C6604420			X5020015766		\$17,500.00
C6604420			XG175015695		\$17,500.00
Approver's Name: Patricia DiOrio			Employee ID#: 70000654		
Preparer's Name: Ailsa Macdonald			781-907-1601		
NON-PURCHASE ORDER CATEGORY					
01 Advertising	09 Casements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription	
02 Awards/Gifts	10 Flagging	18 Inspection/Insurance	Inactive	34 Summons/DMV/Tolls	
03 Financial Payment	11 Fleet Fuel*	19 Legal Professional Services	27 Payments on Behalf of LIPA	35 Tax Payments/Assessments	
Inactive	12 Fleet Leasing*	20 Legal/Settlement/Claim	28 Police/Sheriffs/Marshals	36 Training/Registration/Semin.	
05 Charitables/ Sponsorship	13 Freight/Postage	21 Marketer Bill	29 Real Estate Rentals/Leases	37 Utility/Telephone/Water/Ad	
06 Clothing/ Safety Shoes	14 Government/Municipality	Inactive	30 Rebate Program	38 Other-must be approved AP	
Inactive	15 Hotels/ Lodging*	23 Transportation Service	31 Refund/Adjust/Reimburse		
08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative		
				Please Choose One	
*Sales tax paid for these services/materials			Forward to: Accounts Payable Administrator for Processing		

Accounts Payable 03-07-17: 14:53:35 Received

Institute For Energy &
Sustainability
44 Portland Street
4th Floor
Worcester, MA 01610
jbush@wcti.org
www.wcti.org

Pledge 1025



BILL TO
National Grid

DATE 02/28/2017	PLEASE PAY \$35,000.00	DUE DATE 03/30/2017
---------------------------	----------------------------------	-------------------------------

ACTIVITY	QTY	RATE	AMOUNT
Sponsorship Equity Circle level sponsorship	1	35,000.00	35,000.00

Thank you for your continued support!

Direct benefits of membership of the Equity Circle include:

TOTAL DUE **\$35,000.00**

- Being able to host an event at WCTI.
- Company name and logo on our website.
- Company logo displayed at WCTI.
- Feature article about your sponsorship.
- Sponsorship acknowledged at WCTI events.
- Invitation to WCTI board meetings.
- Recognition on all WCTI publicity materials featured prominently on our website and in our facility.

THANK YOU.

We are proud to partner with you. Please let us know how we can help further National Grid's mission and drive the continued success of your company and communities.

Worcester CleanTech Incubator is owned and operated by
The Institute for Energy and Sustainability, Inc.
501(c)3 Non-Profit

Accounts Payable 03-07-17: 14:53:35 Received



NORTH AMERICAN ENERGY STANDARDS BOARD

801 Travis Street, Suite 1675 • Houston, Texas 77002 • Phone: (713) 356-0060 • Fax: (713) 356-0067
Email: naesb@naesb.org • Web Site Address: www.naesb.org

BILL TO:
National Grid Kevin Reardon 40 Sylvan Road, W1.122 Waltham, MA 02451

DATE	INVOICE #
2/7/2017	8239

Email to: Kevin.Reardon@nationalgrid.com

TERMS
Due on receipt

DESCRIPTION	AMOUNT
April 2017 through March 2018 Wholesale Electric Quadrant Membership, Transmission	7,000.00
Thank you for your membership and continued support of NAESB.	Total \$7,000.00

Accounts Payable 04-05-17: 12:14:55 Received

FROMM AP 4/25/17

Guild of Gas Managers
c/o Northeast Gas Association
75 Second Avenue, Suite 510
Needham, MA 02494

Invoice

Date	Invoice #
4/19/2017	779

Bill To
Walter F. Fromm National Grid 40 Sylvan Road Waltham, MA 02451

Terms	Account #
Due on receipt	GF42

Quantity	Description	Rate	Amount
1	Annual dues for April 1, 2017 to March 31, 2018	0.00	0.00
	Annual dues - full member	125.00	125.00

Guild of Gas Managers Annual Dues, period April 1, 2017 through March 31, 2018.	Total	\$125.00
Please direct all questions regarding this invoice to Jonathan Steere, 781-455-6800, ext 112.	Payments/Credits	\$0.00
Please make checks payable to "Guild of Gas Managers" Sorry, no credit card payments.	Balance Due	\$125.00

Accounts Payable 04-28-17: 09:50:56 Received

nationalgrid

PAYMENT REQUEST

Date: June 2, 1027

Due Date: 12-Feb-2017

Check One Method of Payment

<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH		<input type="checkbox"/> WIRE	
Check Stub Message: (max. limit of 50 Characters)		Bank Name: _____		Bank Name: _____	
		Routing #: _____		Routing #: _____	
		Account #: _____		Account # _____	
(Check One): Separate Check Yes: No: <input checked="" type="checkbox"/>		<i>Reference Information for Beneficiary</i>			
Mail Check to Payee <input checked="" type="checkbox"/>					
OR Mail Check to Internal Location:					

Location of Service (Required Information):		<i>AP Use Only:</i>	
City: <u>Waltham</u>	State: <u>MA</u>	Zip Code: <u>2415</u>	
Wired By: _____		Authorized By: _____	
Value Date: _____		ET #: _____	

Vendor Information			
Payable To: Advanced Energy Economy		Vendor #: 1000030480	
Address: PO Box 398651, San Francisco, CA 94139-8651		Invoice #: 01132017-Nat	
Reason for Payment: AEE Utility Company Subscription		Paying Company: 5110	Amount: \$25,000.00

National Grid Accounting					
G/L Account	Profit Center	WBS	Order	Operation	Amount
C6604420			XG399006912		\$25,000.00

<i>Please Print</i>		Employee ID#	
Approver's Name: Mike Calviou		72017361	
<i>Please Print</i>		Phone Number	
Preparer's Name: Maria Dios		781-907-1905	

NON-PURCHASE ORDER CATEGORY				
01 Advertising	09 Easements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription
02 Awards/Gifts	10 Flagging	18 Inspection/Insurance	Inactive	34 Summons/DMV/Tolls
03 Financial Payment	11 Fleet Fuel*	19 Legal Professional Services	27 Payments on Behalf of LIPA	35 Tax Payments/Assessments
Inactive	12 Fleet Leasing*	20 Legal/Settlement/Claim	28 Police/Sherrifs/Marshals	36 Training/Registration/Semin.
05 Charitables/ Sponsorship	13 Freight/Postage	21 Marketer Bill	29 Real Estate Rentals/Leases	37 Utility/Telephone/Water/Ad
06 Clothing/ Safety Shoes	14 Government/Municipality	Inactive	30 Rebate Program	38 Other-must be approved AP
Inactive	15 Hotels/ Lodging*	23 Transportation Service	31 Refund/Adjust/Reimburse	Please Choose One
08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative	

*Sales tax paid for these services/materials Forward to: Accounts Payable Administrator for Processing



UTILITY COMMITTEE INVOICE

the business voice of advanced energy
PO Box 398651
San Francisco, CA 94139-8651

Invoice Number: 01132017-Nat
Invoice Date: 1/13/2017
Payment Due Date: 2/12/2017

To:
Kayte O'Neill
National Grid USA
40 Sylvan Road
Waltham, MA 02451

DESCRIPTION	TOTAL
AEE Utility Committee	\$25,000.00
TOTAL DUE	\$25,000.00

Payment is due within 30 days of the invoice date. Thank you!

For assistance with processing, please contact:
Melissa Makofske, Manager, Membership and Corporate Development, mmakofske@aee.net

Information for electronic payment:
Wells Fargo Bank NA
420 Montgomery St., San Francisco, CA 94104
Account Name: Advanced Energy Economy Inc.
Account #: 5306814210
ACH Routing #: 121042882; Wire Routing #: 121000248

Make all checks payable to:
Advanced Energy Economy Inc
PO Box 398651
San Francisco, CA 94139-8651

nationalgrid		PAYMENT REQUEST			
Date: <u>6/7/2017</u>		Due Date: <u>6/7/2017</u>			
Check One Method of Payment					
<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH		<input type="checkbox"/> WIRE	
Check Stub Message: (max. limit of 50 Characters) invoice 1720		Bank Name: _____		Bank Name: _____	
		Routing #: _____		Routing #: _____	
(Check One): Yes: <input type="checkbox"/> No: <input type="checkbox"/>		Account #: _____		Account #: _____	
Separate Check <input type="checkbox"/>		<i>Reference Information for Beneficiary</i>			
Mail Check to Payee <input type="checkbox"/>					
OR Mail Check to Internal Location: <input type="checkbox"/>					
Location of Service (Required Information):		<i>AP Use Only:</i>			
City: <u>Waltham</u>		Wired By: _____		Authorized By: _____	
State: <u>MA</u> Zip Code: <u>02451</u>		Value Date: _____		ET #: _____	
Vendor Information					
Payable To: Smart Grid Consumer Collaborative				Vendor ID #: 1000043721	
				Invoice #: 1720	
Address: 50 Hurt Plaza, Suite #825 Atlanta, GA 30303				Paying Company: 5110	
Reason for Payment: Smart Grid Consumer Collaborative Membership				\$10,000.00	
NON-PURCHASE ORDER CATEGORY					
G/L Account		Profit Center		WBS	
C6604420		SVC8000		XG175017152	
C6604000		SVC8000		XC131002568	
				\$5,000.00	
				\$5,000.00	
Please Print				Employee ID#	
Approver's Name: Carlos Nouel Terence Sobolewski				70711341 70063833	
Please Print				Phone Number	
Preparer's Name: Andy Hwang				781-907-1729	
NON-PURCHASE ORDER CATEGORY					
01 Advertising		09 Easements		17 Incentive/Marketing Program	
02 Awards/Gifts		10 Flagging		25 Outside Services *	
03 Financial Payment		11 Fleet Fuel*		Inactive	
Inactive		12 Fleet Leasing*		27 Payments on Behalf of LIPA	
05 Charitables/ Sponsorship		13 Freight/Postage		28 Police/Sherrifs/Marshals	
06 Clothing/ Safety Shoes		14 Government/Municipality		29 Real Estate Rentals/Leases	
Inactive		15 Hotels/ Lodging*		30 Rebate Program	
08 Dues/Fees/Permits		16 HR/Med/Workman Comp		31 Refund/Adjust/Reimburse	
		20 Legal/Settlement/Claim		32 R&D Initiative	
		21 Marketer Bill			
		23 Transportation Service			
		24 Natural Gas/Energy Purch.			
				Please Choose One	
*Sales tax paid for these services/materials				Forward to: Accounts Payable Administrator for Processing	

Accounts Payable 06-08-17: 15:15:56 Received



50 Hurt Plaza, Suite #825
Atlanta, GA 30303
(844) 644-0107
sgcc@smartgridcc.org
www.smartgridcc.org

INVOICE

BILL TO
Andy Hwang
National Grid
40 Sylvan Road
Waltham, MA 02451
Andy.Hwang@nationalgrid.com

INVOICE # 1720
DATE 06/02/2017
DUE DATE 07/02/2017

ACTIVITY	AMOUNT
SGCC 2017 - 2018 Membership - Utility	10,000.00

Make checks payable to:
Smart Grid Consumer Collaborative

BALANCE DUE **\$10,000.00**

Guild of Gas Managers
c/o Northeast Gas Association
75 Second Avenue, Suite 510
Needham, MA 02494

Invoice

Date	Invoice #
4/19/2017	813

Bill To
Cedric L. Williams National Grid 40 Sylvan Road Waltham, MA 02451

Terms	Account #
Due on receipt	GF55

Quantity	Description	Rate	Amount
	Annual dues for April 1, 2017 to March 31, 2018	0.00	0.00
1	Annual dues - full member	125.00	125.00
Guild of Gas Managers Annual Dues, period April 1, 2017 through March 31, 2018.		Total	\$125.00
Please direct all questions regarding this invoice to Jonathan Steere, 781-455-6800, ext 112.		Payments/Credits	\$0.00
Please make checks payable to "Guild of Gas Managers" Sorry, no credit card payments.		Balance Due	\$125.00

Accounts Payable 06-27-17: 11:03:11 Received

Guild of Gas Managers
c/o Northeast Gas Association
75 Second Avenue, Suite 510
Needham, MA 02494

Invoice

Date	Invoice #
3/26/2015	441

Bill To
Cedric L. Williams National Grid 40 Sylvan Road Waltham, MA 02451

Terms	Account #
Due on receipt	GF55

Quantity	Description	Rate	Amount
	March 4, 2015 Guild of Gas Managers Dinner Gathering	0.00	0.00
1	Meeting Attendance - Member	105.00	105.00
P A S T D U E P L E A S E R E M I T			
Please remit to above address.		Total	\$105.00
Please direct all questions regarding this invoice to Jonathan Steere, 781-455-6800, ext 112.		Payments/Credits	\$0.00
Please make checks payable to "Guild of Gas Managers" Sorry, no credit card payments.		Balance Due	\$105.00

Accounts Payable 06-27-17: 11:00:12 Received

Guild of Gas Managers
c/o Northeast Gas Association
75 Second Avenue, Suite 510
Needham, MA 02494

Invoice

Date	Invoice #
5/21/2015	473

Bill To
Cedric L. Williams National Grid 40 Sylvan Road Waltham, MA 02451

Terms	Account #
Due on receipt	GF55

Quantity	Description	Rate	Amount
	April 1, 2015 Guild of Gas Managers Dinner Gathering	0.00	0.00
1	Meeting Attendance - Member	105.00	105.00
P A S T D U E P L E A S E R E M I T			

Please remit to above address.	Total	\$105.00
Please direct all questions regarding this invoice to Jonathan Steere, 781-455-6800, ext 112. Please make checks payable to "Guild of Gas Managers" Sorry, no credit card payments.	Payments/Credits	\$0.00
	Balance Due	\$105.00

Accounts Payable 06-27-17: 11:03:34 Received

Guild of Gas Managers
c/o Northeast Gas Association
75 Second Avenue, Suite 510
Needham, MA 02494

Invoice

Date	Invoice #
5/9/2016	633

Bill To
Cedric L. Williams National Grid 40 Sylvan Road Waltham, MA 02451

Terms	Account #
Due on receipt	GF55

Quantity	Description	Rate	Amount
	Annual dues for April 1, 2016 to March 31, 2017	0.00	0.00
1	Annual dues - full member	125.00	125.00

PAST DUE
PLEASE REMIT

Please remit to above address.	Total	\$125.00
Please direct all questions regarding this invoice to Jonathan Steere, 781-455-6800, ext 112. Please make checks payable to "Guild of Gas Managers" Sorry, no credit card payments.	Payments/Credits	\$0.00
	Balance Due	\$125.00

Accounts Payable 06-27-17: 11:01:24 Received

nationalgrid		PAYMENT REQUEST			
Date: <u>06.27.17</u>		Due Date: <u>ASAP</u>			
Check One Method of Payment					
<input checked="" type="checkbox"/> CHECK		<input type="checkbox"/> ACH	<input type="checkbox"/> WIRE		
Check Stub Message: (max. limit of 50 Characters) Invoice 729		Bank Name: _____	Bank Name: _____		
		Routing #: _____	Routing #: _____		
(Check One): Yes: <input type="checkbox"/> No: <input type="checkbox"/>		Account #: _____	Account # _____		
Separate Check <input type="checkbox"/>		<i>Reference Information for Beneficiary</i>			
Mail Check to Payee <input type="checkbox"/>					
OR					
Mail Check to Internal Location:					
Alison Spenser - Res Woods - E3.755					
Location of Service (Required Information):		<i>AP Use Only:</i>			
City: <u>Needham</u>		Wired By: _____	Authorized By: _____		
State: <u>MA</u> Zip Code: <u>02494</u>		Value Date: _____ ET #: _____			
Vendor Information					
Payable To: Guild of Gas Managers		Vendor #: <u>100020385</u>			
		Invoice #: <u>729</u>			
Address: <u>75 Second Ave, Suite 510 Needham, MA 02494</u>		Company Code: <u>5110</u>	Amount: \$210.00		
Reason for Payment: <u>GoGM Dinner - 2016 Holiday Event</u>					
National Grid Accounting					
G/L Account	Profit Center	WBS	Order	Operation	Amount
C6604420			XG210013172		\$210.00
<i>Please Print</i>			Employee ID#		
Approver's Name: Cedric Williams		72011887			
<i>Please Print</i>			Phone Number		
Preparer's Name: Alison Spenser		781-907-2414			
NON-PURCHASE ORDER CATEGORY					
01 Advertising	09 Easements	17 Incentive/Marketing Program	25 Outside Services	33 Subscription	
02 Awards/Gifts	10 Flagging	18 Inspection/Insurance	Inactive	34 Summons/DMV/Tolls	
03 Financial Payment	11 Fleet Fuel*	19 Legal Professional Services	27 Payments on Behalf of LIPA	35 Tax Payments/Assessments	
Inactive	12 Fleet Leasing*	20 Legal/Settlement/Claim	28 Police/Sherrifs/Marshals	36 Training/Registration/Semin.	
05 Charitables/ Sponsorship	13 Freight/Postage	21 Marketer Bill	29 Real Estate Rentals/Leases	37 Utility/Telephone/Water/Ad	
06 Clothing/ Safety Shoes	14 Government/Municipality	Inactive	30 Rebate Program	38 Other-must be approved AP	
Inactive	15 Hotels/ Lodging*	23 Transportation Service	31 Refund/Adjust/Reimburse	Please Choose One	
08 Dues/Fees/Permits	16 HR/Med/Workman Comp	24 Natural Gas/Energy Purch.	32 R&D Initiative		
*Sales tax paid for these services/materials			Forward to: Accounts Payable Administrator for Processing		

Accounts Payable 06-27-17: 11:02:45 Received

Guild of Gas Managers
c/o Northeast Gas Association
75 Second Avenue, Suite 510
Needham, MA 02494

Invoice

Date	Invoice #
1/4/2017	729

Bill To
Cedric L. Williams National Grid 40 Sylvan Road Waltham, MA 02451

		Terms	Account #
		Due on receipt	GF55
Quantity	Description	Rate	Amount
	December 7, 2016 Guild of Gas Managers Holiday Celebration Event	0.00	0.00
1	Meeting Attendance - Member	105.00	105.00
1	Meeting Attendance - Guest Kimberly Williams	105.00	105.00
		0.00	0.00
PAST DUE PLEASE REMIT			
Please remit to above address.		Total	\$210.00
Please direct all questions regarding this invoice to Jonathan Steere, 55-6800, ext 112.		Payments/Credits	\$0.00
Please make checks payable to "Guild of Gas Managers" only, no credit card payments.		Balance Due	\$210.00

Accounts Payable 06-27-17: 11:02:45 Received

NERI 9-1

Request:

Reference Responses to Commission's First of Set of Data Requests, PUC 1-45. Please identify what amounts of National Grid's dues, assessments, and contributions to Edison Electric Institute ("EEI") were compensated by ratepayers from Rhode Island.

Response:

For the Test Year (*i.e.*, July 1, 2016 through June 30, 2017), \$122,467 of National Grid's dues, assessments, and contributions to Edison Electric Institute was allocated to Narragansett Electric as shown on Attachment NERI 9-1. This is the amount included in the revenue requirement and proposed to be compensated by customers from Rhode Island in this docket.



701 Pennsylvania Avenue, N.W. • Washington, D.C. 20004-2696 • Phone (202) 508-5000

Invoice for Membership Dues

MR. JOHN BRUCKNER
SR. VICE PRESIDENT, OPERATIONS & ENGINEERING
NATIONAL GRID
40 SYLVAN RD
WALTHAM, MA 02451

Date	Invoice Number
12/08/2015	DUES201641

Payment due on or before 1/29/2016

Description	Total
2016 EEI Membership Dues for:	
Regular Activities of Edison Electric Institute ¹	\$1,135,668
Industry Issues ²	113,567
Restoration, Operations, and Crisis Management Program ³	15,000
2016 Contribution to The Edison Foundation, which funds IEI ⁴	30,000
Total	\$1,294,235

- 1 The portion of 2016 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes, is estimated to be 13%.
- 2 The portion of the 2016 industry issues support relating to influencing legislation is estimated to be 26%.
- 3 The Restoration, Operations, and Crisis Management Program is related to improvements to industry-wide responses to major outages (e.g. National Response Event); continuity of industry and business operations; and EEI's all hazards support and coordination of the industry during times of crises. No portion of this assessment is allocable to influencing legislation.
- 4 The Edison Foundation is an IRC 501(c)(3) educational and charitable organization. Contributions are deductible for federal income tax purpose to the extent provided by law. Please consult your tax advisor with respect to your specific situation.

PLEASE NOTE INFORMATION FOR ELECTRONIC PAYMENT

The following instructions should be used when transferring funds electronically (ACH or wire) to Edison Electric Institute:

Beneficiary's Bank: Wells Fargo Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 121000248
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2000013842897
Beneficiary's Address: 701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA
Beneficiary Reference: 2016 Membership Dues

*Approved
M. Hartidge
26% of 113,567 below line
13% of 113,567
"lobbying"
allocation all electric
op co's*

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or memberdues@eei.org

Amortization schedule for membership of Edison Electric Institute

Amortize over calendar year 2016

2016 Invoice Description	Total Charges	Shareholder	Ratepayers
		portion	portion
Regular Activities of EEI	1,135,668.00	147,636.84	988,031.16
Industry issues	113,567.00	29,527.42	84,039.58
Restoration, Oper & Crisis Mgmt	15,000.00		15,000.00
2014 Contribution to Edison Foundation	30,000.00		30,000.00
Total Payment	1,294,235.00	177,164.26	1,117,070.74
Allocation code	XG182		
Jan 1 - Mar 31, 2016	11.07%	35,817.95	4,903.02
Apr 1 - Dec 31, 2016	10.93%	106,094.91	14,523.04
	Total Charge to NECO	19,426.06	122,486.80

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment NERI 9-1
Page 2 of 6

Amortization schedule for membership of Edison Electric Institute

Ref ID# 5110SC0199

Amortize over calendar year 2016

		<u>Total Payment</u>		
2016	1,294,235.00	New contract		
Invoice Description		Total Charges	Lobbying	Regular charge
Regular Activities of EEI		1,135,668.00	147,636.84	988,031.16
Industry issues		113,567.00	29,527.42	84,039.58
Restoration, Oper & Crisis Mgmt		15,000.00		15,000.00
2014 Contribution to Edison Foundation		30,000.00		30,000.00
		1,294,235.00	177,164.26	1,117,070.74
	Lobbying	Regular charge	Monthly Amort	Balance
Jan-16	14,763.69	93,089.23	107,852.92	1,186,382.08
Feb-16	14,763.69	93,089.23	107,852.92	1,078,529.16
Mar-16	14,763.69	93,089.23	107,852.92	970,676.24
Apr-16	14,763.69	93,089.23	107,852.92	862,823.32
May-16	14,763.69	93,089.23	107,852.92	754,970.40
Jun-16	14,763.69	93,089.23	107,852.92	647,117.48
Jul-16	14,763.69	93,089.23	107,852.92	539,264.56
Aug-16	14,763.69	93,089.23	107,852.92	431,411.64
Sep-16	14,763.69	93,089.23	107,852.92	323,558.72
Oct-16	14,763.69	93,089.23	107,852.92	215,705.80
Nov-16	14,763.69	93,089.23	107,852.92	107,852.88
Dec-16	14,763.67	93,089.21	107,852.88	-
Totals CY 16	177,164.26	1,117,070.74	1,294,235.00	1,294,235.00

Co code	Reg Account	I/O	Profit Ctrt	Amount
5110	C1655002		SVC8000	(107,852.92)
5110	C4264000	XG182014392		14,763.69
5110	C6604420	XG182014393		93,089.23

Invoice for Membership Dues



MR. JOHN BRUCKNER
SR. VICE PRESIDENT , OPERATIONS & ENGINEERING
NATIONAL GRID
40 SYLVAN RD
WALTHAM, MA 02451

Date	Invoice Number
12/07/2016	DUES201740

Payment due on or before 1/31/2017

Description	Total
2017 EEI Membership Dues for:	
Regular Activities of Edison Electric Institute ¹	\$1,127,690
Industry Issues ²	112,769
Restoration, Operations, and Crisis Management Program ³	15,000
2017 Contribution to The Edison Foundation, which funds IEI ⁴	30,000
Total	\$1,285,459

- 1 The portion of 2017 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes, is estimated to be 13%.
- 2 The portion of the 2017 industry issues support relating to influencing legislation is estimated to be 25%.
- 3 The Restoration, Operations, and Crisis Management Program is related to improvements to industry-wide responses to major outages (e.g. National Response Event); continuity of industry and business operations; and EEI's all hazards (storms, cyber, etc.) support and coordination of the industry during times of crises. No portion of this assessment is allocable to influencing legislation.
- 4 The Edison Foundation is an IRC 501(c)(3) educational and charitable organization. Contributions are deductible for federal income tax purposes to the extent provided by law. Please consult your tax advisor with respect to your specific situation.

PLEASE NOTE INFORMATION FOR ELECTRONIC PAYMENT

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Beneficiary's Bank: Wells Fargo Bank, N.A.
Bank's Address: Washington, DC
Bank's ABA Number: 121000248
Beneficiary: Edison Electric Institute
Beneficiary's Acct No: 2 0 0 0 1 3 8 4 2 8 9 7
Beneficiary's Address: 701 Pennsylvania Avenue, NW
Washington, DC 20004-2696 USA
Beneficiary Reference: 2017 Membership Dues

Please refer any questions to Terri Oliva, EEI Controller: (202) 508-5541 or memberdues@eei.org

701 Pennsylvania Avenue, NW | Washington, DC 20004-2696 | 202-508-5000 | www.eei.org

Amortize over calendar year 2017

Invoice Description	Total Charges	Shareholder	Ratepayers
		portion	portion
		Lobbying	Regular charge
Regular Activities of EEI	1,127,690.00	146,599.70	981,090.30
Industry issues	112,769.00	28,192.25	84,576.75
Restoration, Oper & Crisis Mgmt	15,000.00		15,000.00
2014 Contribution to Edison Foundation	30,000.00		30,000.00
Total Payment	1,285,459.00	174,791.95	1,110,667.05
Allocation code XG182			
Jan 1 - Mar 31, 2017	10.93%	35,125.17	4,776.19
Apr 1 - Dec 31, 2017	11.19%	107,882.15	14,669.41
		19,445.60	123,561.72

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment NERI 9-1
Page 4 of 6

Amortization schedule for membership of Edison Electric Institute

Ref ID# 5110SC0199

Amortize over calendar year 2017

		<u>Total Payment</u>			
2017		1,294,235.00	New contract		
<u>Invoice Description</u>			<u>Total Charges</u>	<u>Lobbying</u>	<u>Regular charge</u>
Regular Activities of EEI			1,127,690.00	146,599.70	981,090.30
Industry issues			112,769.00	28,192.25	84,576.75
Restoration, Oper & Crisis Mgmt			15,000.00		15,000.00
2014 Contribution to Edison Foundation			30,000.00		30,000.00
			1,285,459.00	174,791.95	1,110,667.05
	Lobbying		Regular charge	Monthly Amort	Balance
Jan-17	14,566.00	92,555.59	107,121.59	1,178,337.41	
Feb-17	14,566.00	92,555.59	107,121.59	1,071,215.82	
Mar-17	14,566.00	92,555.59	107,121.59	964,094.23	
Apr-17	14,566.00	92,555.59	107,121.59	856,972.64	
May-17	14,566.00	92,555.59	107,121.59	749,851.05	
Jun-17	14,566.00	92,555.59	107,121.59	642,729.46	
Jul-17	14,566.00	92,555.59	107,121.59	535,607.87	
Aug-17	14,566.00	92,555.59	107,121.59	428,486.28	
Sep-17	14,566.00	92,555.59	107,121.59	321,364.69	
Oct-17	14,566.00	92,555.59	107,121.59	214,243.10	
Nov-17	14,566.00	92,555.59	107,121.59	107,121.51	
Dec-17	14,565.95	92,555.56	107,121.51	(0.00)	
Totals CY 17	174,791.95	1,110,667.05	1,285,459.00	1,285,459.00	

Co code	Reg Account	I/O	Profit Ctrt	Amount
5110	C1655002		SVC8000	(107,121.59)
5110	C4264000	XG182014392		14,566.00
5110	C6604420	XG182014393		92,555.59

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment NERI 9-1
Page 5 of 6

Effective date 1/1/2017 - 3/31/17

Description	SAP Alloc. Code	SAP Co. Code	Company Description	3 Pt. Allocation %
NMPC-E&T, MECO-E	G-182	5210	Niagara Mohawk Power Corp.- Electric Distr.	29.63%
	G-182	5210	Niagara Mohawk Power Corp. - Transmission	10.73%
	G-182	5310	Massachusetts Electric Company	31.70%
	G-182	5320	Nantucket Electric Company	0.47%
	G-182	5360	Narragansett Electric Company	10.93%
	G-182	5410	New England Power Company - Transmission	9.32%
	G-182	5430	KeySpan Generation LLC (PSA)	6.72%
	G-182	5431	KeySpan Glenwood Energy Center	0.23%
	G-182	5432	KeySpan Port Jefferson Energy Center	0.27%
			Total	100.00%

Effective date 4/1/2017 - 12/31/17

Description	SAP Alloc. Code	SAP Co. Code	Company Description	3 Pt. Allocation %
NMPC-E&T, MECO-E	G-182	5210	Niagara Mohawk Power Corp.- Electric Distr.	27.63%
	G-182	5210	Niagara Mohawk Power Corp. - Transmission	10.27%
	G-182	5310	Massachusetts Electric Company	33.77%
	G-182	5320	Nantucket Electric Company	0.47%
	G-182	5360	Narragansett Electric Company	11.19%
	G-182	5410	New England Power Company - Transmission	9.23%
	G-182	5430	KeySpan Generation LLC (PSA)	6.93%
	G-182	5431	KeySpan Glenwood Energy Center	0.24%
	G-182	5432	KeySpan Port Jefferson Energy Center	0.27%
			Total	100.00%

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment NERI 9-1
Page 6 of 6

National Grid’s Dues, Assessments, and Contributions to Edison Electric Institute
(“EEI”) charged to Narragansett Electric Company

	<u>Amortization Period</u>	<u>Amortization of Total Regular Charges</u>	<u>Allocation to RI Electric</u>	<u>Amortization of Total Regular Charges to RI Electric</u>
	(a)	(b)	(c)	(d)
1	July - Dec 2016	\$ 558,535	10.93%	\$ 61,048
2	Jan - March 2017	\$ 277,667	10.93%	\$ 30,349
3	Apr 2017 - June 2017	\$ 277,667	11.19%	\$ 31,071
4	Total Test Year ending June 30, 2017			<u><u>\$ 122,468</u></u>

- 1 Col (b) - Page 2 ; Col (c) - Page 4
- 2 Col (b) - Page 4 ; Col (c) - Page 5
- 3 Col (b) - Page 4 ; Col (c) - Page 5

NERI 9-4

Request:

Reference Responses to Commission's First of Set of Data Requests, PUC 1-45. Please identify what amounts of National Grid's dues, assessments, and contributions to American Gas Association ("AGA") were compensated by ratepayers from Rhode Island.

Response:

For the Test Year (*i.e.*, July 1, 2016 through June 30, 2017), \$91,962 of National Grid's dues, assessments, and contributions to American Gas Association (AGA) has been included in the Company's rate request in this docket to be compensated by the customers of Narragansett Gas as provided in Attachment NERI 9-4.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment NERI 9-4
Page 1 of 5

AGA
American Gas Association
Post Office Box 79226
Baltimore, Maryland 21279-0226
Telephone (202)824-7256
Fax (202)824-9156/ Email: jpierce@aga.org

National Grid

2016 DUES
Year ending December 31, 2016

Full Member Company Limited Member Company

A.G.A. Dues Rules are attached. Dues are based upon the following operating income information (\$000):

2012	444,087	2013	524,719	2014	541,778	Average	503,528
------	---------	------	---------	------	---------	---------	---------

YOUR 2015 DUES WERE \$ **964,873**

YOUR 2016 DUES ARE \$ **1,022,765**

2016 Payment Schedule

Full amount enclosed Semi-annually (Jan. 1, July 1)
 Quarterly (Jan. 1, Apr. 1, July 1, Oct. 1) Other (Please state)

Please return this completed form to the A.G.A. Treasurer at the above address. Payments may also be directed to the address noted above.

Invoice to: Approved:
..... Title
..... Date:
.....

Phone: () Fax ()

IMPORTANT IRS REQUIRED NOTICE
Dues payments, contributions or gifts to the American Gas Association are not tax deductible as charitable contributions for federal income tax purposes. However, they may be deductible as ordinary and necessary business expenses subject to restrictions imposed as a result of AGA's lobbying activities as defined by the Budget Reconciliation Act of 1993. AGA estimates that the non-deductible portion of your 2016 dues -- the portion that is allocable to lobbying is 4.5%.

Included with membership is a one-year subscription to *American Gas*, the subscription rate for which is \$59.00 per year for U.S. and Canadian subscribers and \$110.00 per year for international subscribers and is not deductible from member dues.

Amortization schedule for membership of American Gas Association

2016		Shareholder portion	Ratepayers portion
Invoice Description	Total Charges	Lobbying 4.5%	Membership
Annual Dues	1,022,765.00	46,024.43	976,740.58
Allocation code	XT210		
Jan 1 - Mar 31, 2016	7.63%	19,509.24	18,631.32
Apr 1 - Dec 31, 2016	8.81%	67,579.20	64,538.14
Total Charge to NECO		3,918.98	83,169.46

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment NERI 9-4
Page 2 of 5

Amortization schedule for membership of American Gas Association

Ref ID# 5110SC0199AGA

Doc # 1900018560

Amortize over calendar year 2016

Total Payment			
2016	1,022,765.00	New contract	
Invoice Description	Total Charges	Lobbying 4.5%	Regular charge
Annual Dues	1,022,765.00	46,024.43	976,740.58
	1,022,765.00	46,024.43	976,740.58

	Lobbying	Regular charge	Monthly Amort	Balance
Jan-16	3,835.37	81,395.05	85,230.42	937,534.58
Feb-16	3,835.37	81,395.05	85,230.42	852,304.16
Mar-16	3,835.37	81,395.05	85,230.42	767,073.74
Apr-16	3,835.37	81,395.05	85,230.42	681,843.32
May-16	3,835.37	81,395.05	85,230.42	596,612.90
Jun-16	3,835.37	81,395.05	85,230.42	511,382.48
Jul-16	3,835.37	81,395.05	85,230.42	426,152.06
Aug-16	3,835.37	81,395.05	85,230.42	340,921.64
Sep-16	3,835.37	81,395.05	85,230.42	255,691.22
Oct-16	3,835.37	81,395.05	85,230.42	170,460.80
Nov-16	3,835.37	81,395.05	85,230.42	85,230.38
Dec-16	3,835.36	81,395.02	85,230.38	(0.00)

Recording Dec 2016

Totals CY 1	46,024.43	976,740.57	1,022,765.00
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Co code	Reg Account	I/O	Profit Ctrt	Amount	I/O being settle to:
5110	C1655002		SVC8000	(85,230.38)	
5110	C4264000	XT210015950		3,835.36	X014603.PO0335
5110	C6604420	XT210015951		81,395.02	X014604.AGA349

Internal orders are for the monthly amortization of AGA, These orders will be settled to WBS listed and Highlighted in Yellow.

FY 2016 (Start 04/01/2015)

Description	SAP Alloc. Code	SAP Co./Seg	Company Description	Capex	T&D O&M	Total T&D Expenditures	%
All Gas Retails	T-210	5210G	Niagara Mohawk Power Corp. - Gas	93,006,972	44,076,801	137,083,773	11.35%
	T-210	5220G	KeySpan Energy Delivery New York	235,961,005	103,835,915	339,796,920	28.12%
	T-210	5230G	KeySpan Energy Delivery Long Island	175,561,246	50,370,956	225,932,202	18.70%
	T-210	5330G	Boston Gas Company	226,482,571	119,275,580	345,758,151	28.62%
	T-210	5340G	Colonial Gas Company	47,427,846	20,009,213	67,437,059	5.58%
	T-210	5360G	Narragansett Gas Company	73,905,464	18,279,623	92,185,087	7.63%
			Totals			1,208,193,193	100.00%

FY 2017 (Start 04/01/2016)

Description	SAP Alloc. Code	SAP Co./Seg	Company Description	Capex	T&D O&M	Total T&D Expenditures	%
All Gas Retails	T-210	5210G	Niagara Mohawk Power Corp. - Gas	125,468,808	50,101,406	175,570,214	11.10%
	T-210	5220G	KeySpan Energy Delivery New York	312,447,426	141,820,705	454,268,131	28.71%
	T-210	5230G	KeySpan Energy Delivery Long Island	229,282,464	68,755,223	298,037,687	18.84%
	T-210	5330G	Boston Gas Company	314,886,720	120,824,563	435,711,283	27.54%
	T-210	5340G	Colonial Gas Company	59,743,499	19,369,903	79,113,402	5.00%
	T-210	5360G	Narragansett Gas Company	109,859,957	29,494,730	139,354,687	8.81%
			Totals			1,582,055,404	100.00%

Amortization schedule for membership of American Gas Association

Ref ID# 5110SC0199AGA

Amortize over calendar year 2017

2017 Invoice Description	Total Payment			New contract	
	1,084,131.00	Regular charge	Lobbying %	Lobbying	Total Charges
Annual Dues		1,014,746.62	6.40%	69,384.38	1,084,131.00
		1,014,746.62		69,384.38	1,084,131.00

	Lobbying	Regular charge	Monthly Amort	Balance
Jan-17	5,782.03	84,562.22	90,344.25	993,786.75
Feb-17	5,782.03	84,562.22	90,344.25	903,442.50
Mar-17	5,782.03	84,562.22	90,344.25	813,098.25
Apr-17	5,782.03	84,562.22	90,344.25	722,754.00
May-17	5,782.03	84,562.22	90,344.25	632,409.75
Jun-17	5,782.03	84,562.22	90,344.25	542,065.50
Jul-17	5,782.03	84,562.22	90,344.25	451,721.25
Aug-17	5,782.03	84,562.22	90,344.25	361,377.00
Sep-17	5,782.03	84,562.22	90,344.25	271,032.75
Oct-17	5,782.03	84,562.22	90,344.25	180,688.50
Nov-17	5,782.03	84,562.22	90,344.25	90,344.25
Dec-17	5,782.05	84,562.20	90,344.25	-

Totals CY 2017	69,384.38	1,014,746.62	1,084,131.00
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Co code	Reg Account	I/O	Profit Ctrt	Amount	I/O being settle to:
5110	C1655002		SVC8000	(90,344.25)	
5110	C4264000	XT210015950		5,782.03	X014603.PO0335
5110	C6604420	XT210015951		84,562.22	X014604.AGA349

New internal orders are applying for the monthly amortization of AGA, These orders will be settled to WBS listed and Highlighted in Yellow.

FY 2017 (Start 04/01/2016)

Description	SAP Alloc. Code	SAP Co./Seg	Company Description	Capex	T&D O&M	Total T&D Expenditures	%
All Gas Retails	T-210	5210G	Niagara Mohawk P	125,468,808	50,101,406	175,570,214	11.10%
	T-210	5220G	KeySpan Energy D	312,447,426	141,820,705	454,268,131	28.71%
	T-210	5230G	KeySpan Energy D	229,282,464	68,755,223	298,037,687	18.84%
	T-210	5330G	Boston Gas Comp	314,886,720	120,824,563	435,711,283	27.54%
	T-210	5340G	Colonial Gas Comp	59,743,499	19,369,903	79,113,402	5.00%
	T-210	5360G	Narragansett Gas C	109,859,957	29,494,730	139,354,687	8.81%
			Totals			1,582,055,404	100.00%

FY 2018 (Start 04/01/2017)

Description	SAP Alloc. Code	SAP Co./Seg	Company Description	Capex	T&D O&M	Total T&D Expenditures	%
All Gas Retails	T-210	5210G	Niagara Mohawk P	117,495,628	132,502,169	249,997,797	10.81%
	T-210	5220G	KeySpan Energy D	484,809,528	270,921,823	755,731,351	32.67%
	T-210	5230G	KeySpan Energy D	267,653,084	100,942,746	368,595,830	15.94%
	T-210	5330G	Boston Gas Comp	401,284,516	173,520,427	574,804,943	24.85%
	T-210	5340G	Colonial Gas Comp	92,837,000	28,678,697	121,515,697	5.25%
	T-210	5360G	Narragansett Gas C	152,336,181	90,079,545	242,415,726	10.48%
			Totals			2,313,061,344	100.00%

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Attachment NERI 9-4
Page 5 of 5

National Grid’s Dues, Assessments, and Contributions to American Gas Association
(“AGA”) charged to Narragansett Electric Company

<u>Amortization Period</u> (a)	<u>Amortization of Total Regular Charges</u> (b)	<u>Allocation to RI Gas</u> (c)	<u>Amortization of Total Regular Charges to RI Gas</u> (d)
1 July - Dec 2016	\$ 488,370	8.81%	\$ 43,025
2 Jan - March 2017	\$ 253,687	8.81%	\$ 22,350
3 Apr 2017 - June 2017	\$ 253,687	10.48%	\$ 26,586
4 Total Test Year ending June 30, 2017			\$ 91,962

- 1 Col (b) - Page 2 ; Col (c) - Page 4
- 2 Col (b) - Page 4 ; Col (c) - Page 4
- 3 Col (b) - Page 4 ; Col (c) - Page 4

NERI 6-2

Request:

Subject: Book 8—Little

Please provide details regarding all natural gas expansion spending and investments reflected in the revenue requirement.

Response:

Please refer to the Company's response to Division 16-24, a copy of which is provided with this response as Attachment NERI 6-2.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Responses to Division's Sixteenth Set of Data Requests
Issued January 25, 2018

Division
16-24

Request:

Referring to the response to DIV 4-19 in Docket 4770, please provide an itemized list of the projects and/or initiatives that result in the estimated capital expenditures identified for each of the years for "Gas Growth" in the chart.

Response:

The chart below provides an itemized list of the Gas Growth projects. The Company has updated the Fiscal Year (FY) 2018 forecast to reflect the latest estimate. This revised FY 2018 forecast includes nine months of actual Growth spend of \$14.450 million for the period April through December 2017 and three months of projected spend of \$3.217 million for the period January 2018 through March 31, 2018. Therefore for the period July 2017 through March 2018, the revised estimated Growth spending is \$13.103 million, which, when compared to the \$16.819 million in Growth spending anticipated for July 2017 through March 2018 at the time of the Company's initial filing, results in a decrease of \$3.716 million in plant-in-service included in Narragansett Gas rate base (per Schedule MAL-11-GAS, Page 5, Line 3(b) (Bates Page 116 of Book 9)). This decrease is mainly attributable to a forecast update for Base Growth – Install Main and Gas System Reinforcement.

The Company will reflect the resulting decrease in revenue requirement of \$285,883 in a subsequent update to its cost of service for Narragansett Gas.

The Narragansett Electric Company
 d/b/a National Grid
 RIPUC Docket No. 4770
 Responses to Division's Sixteenth Set of Data Requests
 Issued January 25, 2018

	FY18 Capital Forecast (\$000)	FY19 Capital Plan (\$000)	FY20 Capital Plan (\$000)
Base Growth - Install Main	\$3,421	\$5,908	\$6,186
Base Growth - Install Services	7,882	9,192	9,626
Base Growth - Customer Contributions	(480)	(454)	(466)
Base Growth - Install Meter/Regulator	560	484	497
Base Growth - Fitting	275	180	185
Base Growth - Meter Purchases	1,072	817	833
Gas System Reinforcement	4,937	11,305	3,542
Total	\$17,667	\$27,432	\$20,403
Actual spend April – June 2017	\$4,564		
Actual spend July – December 2017	\$9,886		
Forecast January – March 2018	\$ 3,217		

Forecast July 2017 - March 2018 revised	\$13,103		
Forecast July 2017 - March 2018 as filed	\$16,819		
Reduction to Gas Plant in Service	\$3,716		

(This response is identical to the Company's response to Division 5-24 in Docket No. 4780.)

NERI 6-3

Request:

Subject: Book 8—Little

Please provide details of all amounts relating to charitable donations, sponsorships, “community investments,” entertainment, and other spending reflected in the revenue requirement.

Response:

Please refer to the Company’s response to PUC 6-1 for details relating to charitable contributions made by the Company in the test year and included in the revenue requirement. For ease of reference, the response to PUC 6-1 is included with this response as Attachment NERI 6-3-1.

Please refer to Attachment NERI 6-3-2 for a listing of sponsorships included in the revenue requirement.

Many of the community investments outlined in the Pre-Filed Direct Testimony of Company Witness Timothy F. Horan (Bates Page 20 of Book 1) are included in the listing of charitable donations provided in Attachment NERI 6-3-1. No other community investments have been included in the revenue requirement.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Responses to Commission’s Sixth Set of Data Requests
Issued February 27, 2018

PUC 6-1

Request:

The contributions in the test year ending June 30, 2017 were \$55,474. (Docket 4770, Book 10, Sch. MAL-30, Page 5 of 9, Bates page 6). Please reconcile the following, with explanation together with calculations where appropriate (all were identified as Calendar Year numbers):

Year	FERC Form 1	Annual Data Requests (attached)	PUC-1-62
2014	\$ 997,226	\$774,097	\$819,267
2015	\$ 588,237	\$455,291	\$448,564
2016	\$1,078,847	\$978,101	\$867,864

Response:

The reconciliation below shows the response provided in the Company’s response to PUC 1-62 and the donation reported in FERC Form 1. The differences between these amounts are attributable to labor and associated expenses related to employee volunteering activities in Rhode Island communities. Although not charitable donations per se, these volunteering-related amounts are accounted for, and reported through, the FERC 4261 account.

	2016	2015	2014
FERC FORM 1	\$1,078,767	\$588,238	\$997,226
PUC 1-62	\$867,864	\$448,564	\$819,267
Difference	\$210,904	\$139,674	\$177,958
Items related to labor	\$194,110	\$136,804	\$172,456
Non-qualified donations	\$16,827	\$934	\$(1,194)
Misc. Other Adjustments	\$(33)	\$1,936	\$6,696
	\$210,904	\$139,674	\$177,958

The amounts included in the Company’s responses to annual data requests are calculated pursuant to the Company’s recovery mechanism methodology, which allows recovery for contributions made to Rhode Island charities. The Company’s response to PUC 1-62 includes amounts that, at least in part, were for the benefit of non-Rhode Island charitable organizations. Please refer to Attachment PUC 6-1 for donations included in the Company’s request for cost recovery in this proceeding.

Rhode Island Charitable Donations-July 1,2016-June 30, 2017

Line		(a)	(b)	(c)
	Organization	Naragansett Elec	Naragansett Gas	Total
1	AMERICAN RED CROSS NATIONAL	\$ 10,652	\$ 5,488	\$ 16,140
2	AMERICAN RED CROSS RHODE ISLAND	\$ 31,350	\$ 16,150	\$ 47,500
3	Alfred Lima, Sr Elementary School	\$ 4,950	\$ 2,550	\$ 7,500
4	BIG BROTHERS BIG SISTERS	\$ 9,900	\$ 5,100	\$ 15,000
5	BOYS & GIRLS CLUBS OF Pawtucket	\$ 330	\$ 170	\$ 500
6	BOYS & GIRLS CLUBS OF Warwick	\$ 6,600	\$ 3,400	\$ 10,000
7	Bristol Warren Education Foundation	\$ 1,320	\$ 680	\$ 2,000
8	CITY YEAR	\$ 132,000	\$ 68,000	\$ 200,000
9	Community College of Rhode Island	\$ 3,300	\$ 1,700	\$ 5,000
10	Connecting for Children & Families	\$ 6,600	\$ 3,400	\$ 10,000
11	DA VINCI CENTER FOR COMMUNITY PROGRESS INC	\$ 660	\$ 340	\$ 1,000
12	F.I.R.S.T.	\$ 6,600	\$ 3,400	\$ 10,000
13	FIRST BOOKS	\$ 26,400	\$ 13,600	\$ 40,000
14	Friends of Ballard Park	\$ 330	\$ 170	\$ 500
15	Friends of the Family Literacy Centers	\$ 3,300	\$ 1,700	\$ 5,000
16	Jefferson Awards for Public Service	\$ 1,775	\$ 915	\$ 2,690
17	JOHNSON AND WALES UNIVERSITY	\$ 660	\$ 340	\$ 1,000
18	LEADERSHIP RHODE ISLAND EDUCATIONAL FOUNDATION	\$ 6,930	\$ 3,570	\$ 10,500
19	MCAULEY CORPORATION	\$ 6,600	\$ 3,400	\$ 10,000
20	Michaels Fund	\$ 660	\$ 340	\$ 1,000
21	MINISTERS ALLIANCE OF RHODE ISLAND	\$ 660	\$ 340	\$ 1,000
22	NORTH KINGSTOWN SCHOOL DEPARTMENT/21ST CENTURY			
23	COMMUNITY LEARNING CENTER	\$ 3,960	\$ 2,040	\$ 6,000
24	OPPORTUNITIES UNLIMITED FOR PEOPLE WITH DIFFERING			
25	ABILITIES INC	\$ 330	\$ 170	\$ 500
26	Pawtucket Foundation	\$ 1,980	\$ 1,020	\$ 3,000
27	PROVIDENCE CHILDREN'S MUSEUM	\$ 6,600	\$ 3,400	\$ 10,000
28	Providence Performing Arts Center	\$ 3,300	\$ 1,700	\$ 5,000
29	Rhode Island Association of Fire Chiefs	\$ 3,300	\$ 1,700	\$ 5,000
30	Rhode Island NGA 2017, Inc	\$ 49,500	\$ 25,500	\$ 75,000
31	RHODE ISLAND KIDS COUNT	\$ 1,650	\$ 850	\$ 2,500
32	RHODE ISLAND SCHOOL OF DESIGN	\$ 3,300	\$ 1,700	\$ 5,000
33	RHODE ISLAND SCHOOL OF THE FUTURE	\$ 13,200	\$ 6,800	\$ 20,000
34	RHODE ISLAND TREE COUNCIL	\$ 6,600	\$ 3,400	\$ 10,000
35	RHODE ISLAND ZOOLOGICAL SOCIETY	\$ 13,200	\$ 6,800	\$ 20,000
36	RONALD MCDONALD HOUSE OF PROVIDENCE INC	\$ 6,600	\$ 3,400	\$ 10,000
37	SALVE REGINA UNIVERSITY	\$ 1,650	\$ 850	\$ 2,500
38	ST MICHAELS, PROVIDENCE RHODE ISLAND	\$ 660	\$ 340	\$ 1,000
39	The Patrolman Gregory W Bolden Memorial Scholarship Fund Inc	\$ 1,320	\$ 680	\$ 2,000
40	UNITED WAY OF RHODE ISLAND	\$ 184,800	\$ 95,200	\$ 280,000
41	Westerly Area Rest Meals, (WARM CENTER), Inc.	\$ 660	\$ 340	\$ 1,000
42	Total -	\$ 564,188	\$ 290,642	\$ 854,830
	Less IFA Adjustment (13.66% Salary & Wage Allocator)	\$ (77,068)	\$ -	\$ (77,068)
	Less Test Year Balance	\$ (20,464)	\$ (35,010)	\$ (55,474)
	True Up Adjustment	\$ 466,656	\$ 255,632	\$ 722,288
	Allocation	65%	35%	100%

The Narragansett Electric Company
Sponsorships
Test Year ended June 30, 2017

<u>Vendor Name</u>	<u>Description</u>	<u>Narragansett</u>	<u>Narragansett</u>
		<u>Electric</u>	<u>Gas</u>
CONEG POLICY RESEARCH CENTER, INC.	Conference of NE Governors	\$190	\$0
SPIRIT BOSTON	2016 LGBT Executive Networking Conference	\$161	\$206
THE ASIA SOCIETY	2016 Diversity Leadership Forum	\$538	\$687
BERKSHIRE HILLS COUNTRY CLUB	MA Social Agency Breakfast	\$121	\$76
AMERICAN CANCER SOCIETY, INC.	Women Leading the Way to Wellness	\$192	\$70
MASSACHUSETTS CONFERENCE FOR WOMEN	Massachusetts Conference for Women	\$769	\$280
MASSACHUSETTS CONFERENCE FOR WOMEN	Massachusetts Conference for Women	\$159	\$92
CENTER FOR ENERGY WORKFORCE DEVELOP	Get into Energy FIRST Sponsorship	\$635	\$367
SOCIETY OF HISPANIC PROFESSIONAL	Society of Hispanic Engineers: Regional Leadership Development	\$54	\$69
UMASS MEMORIAL FOUNDATION	Work Without Limits B2B Network	\$161	\$206
JUNIOR ACHIEVEMENT OF NEW YORK INC.	Junior Achievement	\$10	\$13
NASSAU COMMUNITY COLLEGE	Women Program Sponsorship	\$162	\$199
NASSAU COMMUNITY COLLEGE	Women Program Sponsorship	\$172	\$200
RHODE ISLAND COLLEGE	RI DEM/Tree Council	\$786	\$0
TOTAL		\$4,111	\$2,467

NERI 6-4

Request:

Subject: Book 8—Little

Reference p. 71. Please provide details of rate case expenses associated with the Company's opposition to intervention by parties in this proceeding.

Response:

The Company does not record rate case expense records to the granular level of detail necessary to specify the precise costs associated with the opposition to intervention by parties to this proceeding. The Company generally worked from materials already generated for other proceedings and, in part, used internal counsel. Therefore, the Company estimates that the cost was less than \$8,000.