

Name of Respondent		This Report Is:		Date of Report	Year Ending	
<b>National Grid</b>		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	<b>March 31, 2015</b>	
OTHER REGULATORY LIABILITIES (ACCOUNT 254)						
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.			
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2	EARNINGS SHARING 2540105	-		57,597,104	57,597,064	(40)
3	GAS FUTURES - GAS SUPPLY 2540569	8,132,347		16,671,989	9,096,883	557,241
4	Over Collect-Access Charge 2540014	-		19,328	5,820,679	5,801,351
5	FAS 109 2540000	1,178,430		2,346,527	2,096,069	927,972
6	MISCELLANEOUS LIABILITIES 2540080	-		-	-	-
7	AGT 2540587	2,605,970		765,445	377,161	2,217,686
8	SERVICE QUALITY PENALTIES 2540070	16,153		17,210	31,597	30,540
9	ISR DEFERRAL 2540003	247,613		2,436,340	2,467,421	278,694
10	ENERGY EFFICIENCY 2540002	33,986,424		55,620,249	28,855,930	7,222,105
11	GCC 2540019	-		-	-	-
12	LIHEAP ENHANCEMENT PROGRAM 2540309	8,074,809		7,989,517	4,590,559	4,675,851
13	EUA Pension/OPEB-Purchase Accounting Ad 2540011	1,258,432		8,588,844	7,841,292	510,880
14	Over Collect - Transmission 2540013	2,168,776		18,047,616	15,878,841	1
15	Renewable Energy Standard 2540015	10,531,309		11,527,669	17,901,229	16,904,869
16	Defd Rev-Weather Mitigation Imp 2540020	-		-	-	-
17	Providence/East Providence Cust Credit 2540025	8,757,774		820,360	581,309	8,518,723
18	Def Cr-Environmental Response Fund 2540033	2,369,401		2,119,243	3,798,281	4,048,439
19	NEES Pension/OPEB-Purchase Accounting A 2540060	16,186,733		63,389,848	59,077,329	11,874,214
20	Def Pension/FAS 106 Amort 2540316	1,177,833		3,983,307	5,974,410	3,168,936
21	Deferred Storm Costs 2540315	2,127		9,857	7,730	-
22	Revenue Decoupling 2540012	16,787,080		92,359,735	102,962,152	27,389,497
23	LIHEAP - DAC Contribution	66,233		103,290	140,216	103,159
24	Cost to Achieve	1,850,806		3,701,611	1,850,806	1
25						
26						
45	TOTAL	115,398,250		348,115,089	326,946,958	94,230,120

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<b>GAS OPERATING REVENUES</b>					
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.			3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.		
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.					
Line No.	Title of Account  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480-484 Sales	-	-	-	-
2	485 Intracompany Transfers	-	-	-	-
3	487 Forfeited Discounts	-	-	-	-
4	488 Miscellaneous Service Revenues	-	-	-	-
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-
8	489.4 Revenues from Storing Gas of Others	-	-	-	-
9	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
10	491 Revenues form Natural Gas Proc. by Others	-	-	-	-
11	492 Incidental Gasoline and Oil Sales	-	-	-	-
12	493 Rent from Gas Property	-	-	-	-
13	494 Interdepartmental Rents	-	-	-	-
14	495 Other Gas Revenues	-	-	-	-
15	Subtotal:	-	-	-	-
16	496 (Less) Provision for Rate Refunds	-	-	-	-
17	TOTAL:	-	-	-	-

GAS OPERATING REVENUES (Continued)						
OTHER REVENUES			TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	390,023,201	441,344,383	390,023,201	441,344,383	28,958,989	27,570,123
2	-	-	-	-		
3	-	-	-	-		
4	-	74		74		
5			-	-		
6			-	-		
7	37,960,909	33,295,672	37,960,909	33,295,672	12,812,951	12,123,611
8	-	-	-	-	-	-
9	-	-	-	-		
10	-	-	-	-		
11	-	-	-	-		
12	303,327	240,000	303,327	240,000		
13	-	-	-	-		
14	(8,208,823)	(18,642,389)	(8,208,823)	(18,642,389)		
15	420,078,614	456,237,740	420,078,614	456,237,740		
16	-	-	-	-		
17	420,078,614	456,237,740	420,078,614	456,237,740		

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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).			2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.		
Line No.	Rate Schedule and Zone of Receipt  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)
1	N/A				
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<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)</b>						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).			4. Delivered Dth of gas must not be adjusted for discounting.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		Line No.
Amount for Current Year  (f)	Amount for Previous Year  (g)	Amount for Current Year  (h)	Amount for Previous Year  (i)	Amount for Current Year  (j)	Amount for Previous Year  (k)	
N/A						1
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<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)</b>							
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.				overruns must be reported on page 308.			
2. Revenues for penalties including penalties for unauthorized				3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).			
Line No.	Zone of Delivery, Rate Schedule  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA			
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)		
1	N/A						
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<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)</b>						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.			6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
N/A						1
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<b>REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)</b>					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.			3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).		
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
Line No.	Rate Schedule  (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)
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REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)						
4. Dth of gas withdrawn from storage must not be adjusted for discounting.				5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.		
OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		
Amount for Current Year  (f)	Amount for Previous Year  (g)	Amount for Current Year  (h)	Amount for Previous Year  (i)	Amount for Current Year  (j)	Amount for Previous Year  (k)	Line No.
N/A						1
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<b>OTHER GAS REVENUES (ACCOUNT 495)</b>				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material		and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.		
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1				
2	OTHER REVENUE	(6,451,860)		
3	1MM 4/10-3/11 - EXCESS SHARING	(8,589,683)		
4	OTHER REVENUE - 1MM GUARANTEE - April, 2012 @ (1,000,000)	(1,000,000)		
5	OTHER REVENUE - REVENUE DECOUPLING	(9,954,327)		
6	OTHER REVENUE - OFF SYSTEM GAS SALES	11,409,793		
7	OTHER GAS REV CONTRACT SHARING	327,311		
8	OTHER DEF GAS REVENUE	6,049,944		
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25	TOTAL	(8,208,823)		

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<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote.		2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.		
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
3	Manufactured Gas Production ( <i>Submit Supplemental Statement Page 317a</i> )	-	14,168	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation	-	-	
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	

NATIONAL GRID  
MANUFACTURED GAS PRODUCTION  
SUPPLEMENTAL STATEMENT

FERC		DESCRIPTION	AMOUNT	AMOUNT
ACCOUNT			CURRENT YEAR	PREVIOUS YEAR
			<b>March 31, 2015</b>	<b>March 31, 2014</b>
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas	-	-
3	735	Miscellaneous Production Expense	-	-
4	741	Maintenance of Structures & Improvements	-	8,353
5	742	Maintenance of Production Equipment	-	5,815
6	586	Dist. Oper-Electric Meters	-	-
7	723	Fuel Liquefied Petro Gas Proc	-	-
8	718	Other Process Prod Expenses	-	-
9		Total	<u>0</u>	<u>14,168</u>

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
37	774 Power	-	-	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility - Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	-	-	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development			
60	Operation			
61	795	Delay Rentals	-	-
62	796	Nonproductive Well Drilling	-	-
63	797	Abandoned Leases	-	-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		-	-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800	Natural Gas Well Head Purchases	-	-
69	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801	Natural Gas Field Line Purchases	-	-
71	802	Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803	Natural Gas Transmission Line Purchases	-	-
73	804	Natural Gas City Gate Purchases	206,633,348	240,787,886
74	804.1	Liquefied Natural Gas Purchases	-	-
75	805	Other Gas Purchases	-	(0)
76	(Less) 805.1	Purchased Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		206,633,348	240,787,886
78	806	Exchange Gas	-	-
79	Purchased Gas Expenses			
80	807.1	Well Expense - Purchased Gas	-	-
81	807.2	Operation of Purchased Gas Measuring Stations	-	-
82	807.3	Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4	Purchased Gas Calculations Expenses	-	-
84	807.5	Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		-	-

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1	Gas Withdrawn from Storage - Debit	13,280,491	18,424,122
87	(Less) 808.2	Gas Delivered to Storage - Credit	(12,946,748)	(12,499,561)
88	809.1	Withdrawals of Liquefied Natural Gas for Processing - Debit	6,236,415	4,532,570
89	(Less) 809.2	Deliveries of Natural Gas for Processing - Credit	(6,780,833)	(2,987,730)
90	Gas Used in Utility Operations - Credit			
91	810	Gas Used for Compressor Station Fuel - Credit	-	-
92	811	Gas Used for Products Extraction - Credit	-	-
93	812	Gas Used for Other Utility Operations - Credit	(343,090)	(276,912)
94	TOTAL Gas Used in Utility Operations - Credit(Total of lines 91 thru 93)		(343,090)	(276,912)
95	813	Other Gas Supply Expenses	(2,105,926)	(4,860,290)
96	TOTAL Other Gas Supply Exp.(Total of lines 77, 78, 85, 86 thru 89, 94,95)		203,973,657	243,120,085
97	TOTAL Production Expenses(Total of lines 3, 30, 58, 65, and 96)		203,973,657	243,134,253
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	A. Underground Storage Expense			
100	Operation			
101	814	Operation Supervision and Engineering	-	-
102	815	Maps and Records	-	-
103	816	Wells Expenses	-	-
104	817	Lines Expenses	-	-
105	818	Compressor Station Expenses	-	-
106	819	Compressor Station Fuel and Power	-	-
107	820	Measuring and Regulating Station Expenses	-	-
108	821	Purification Expenses	-	-
109	822	Exploration and Development	-	-
110	823	Gas Losses	-	-
111	824	Other Expenses	-	-
112	825	Storage Well Royalties	-	-
113	826	Rents	-	-
114	TOTAL Operation(Total of lines 101 thru 113)		-	-

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	-	-	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-	
122	836 Maintenance of Purification Equipment	-	-	
123	837 Maintenance of Other Equipment	-	-	
124	TOTAL Maintenance(Total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses(Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	441,875	-	
129	841 Operation Labor and Expenses	677,946	475,891	
130	842 Rents	1,116	2,198	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation(Total of lines 128 thru 133)	1,120,937	478,089	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures and Improvements	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	28,223	4,454	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance(Total of lines 136 thru 144)	28,223	4,454	
146	TOTAL Other Storage Expenses(Total of lines 134 and 145)	1,149,160	482,543	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	215,792	318,225	
150	844.2 LNG Processing Terminal Labor and Expenses	241,265	146,253	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expenses	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	23,836	26,061	
158	845.2 Power	12,647	13,555	
159	845.3 Rents	-	2,862	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	123,544	108,974	
165	TOTAL Operation (Total of lines 149 thru 164)	617,084	615,930	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	21	6,605	
168	847.2 Maintenance of Structures and Improvements	112,729	83,936	
169	847.3 Maintenance of LNG Processing Terminal Equipment	8,672	11,744	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	74,090	97,677	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	606,014	607,658	
175	TOTAL Maintenance (Total of lines 167 thru 174)	801,526	807,620	
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	1,418,610	1,423,550	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	2,567,770	1,906,093	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	<b>3. TRANSMISSION EXPENSES</b>			
179	Operation			
180	850	Operation Supervision and Engineering	8,993	2,008
181	851	System Control and Load Dispatching	-	-
182	852	Communication System Expenses	-	-
184	854	Gas for Compressor Station Fuel	-	-
185	855	Other Fuel and Power for Compressor Stations	-	-
186	856	Mains Expenses	-	-
187	857	Measuring and Regulating Station Expenses	-	2,613
188	858	Transmission and Compression of Gas by Others	-	-
189	859	Other Expenses	204	60
190	860	Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)		9,197	4,681
192	Maintenance			
193	861	Maintenance Supervision and Engineering	-	1,887
194	862	Maintenance of Structures and Improvements	-	-
195	863	Maintenance of Mains	-	26
196	864	Maintenance of Compressor Station Equipment	-	-
197	865	Maintenance of Measuring and Regulating Station Equipment	-	380
198	866	Maintenance of Communication Equipment	-	-
199	867	Maintenance of Other Equipment	-	-
200	TOTAL Maintenance (Total of lines 193 thru 199)		-	2,292
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		9,197	6,973
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870	Operation Supervision and Engineering	1,492,224	1,781,363
205	871	Distribution Load Dispatching	651,039	55,230
206	872	Compressor Station Labor and Expenses	-	-
207	873	Compressor Station Fuel and Power	65,687	76,282

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	5,505,845	1,593,858
209	875	Measuring and Regulating Station Expenses - General	533,642	619,595
210	876	Measuring and Regulating Station Expenses - Industrial	61,662	30,138
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	-	-
212	878	Meter and House Regulator Expenses	6,114,301	2,406,526
213	879	Customer Installations Expenses	458,108	182,060
214	880	Other Expenses	5,783,687	1,275,269
215	881	Rents	2,364	11,911
216	TOTAL Operation (Total of lines 204 thru 215)		20,668,559	8,032,232
217	Maintenance			
218	885	Maintenance Supervision and Engineering	518,960	512,055
219	886	Maintenance of Structures and Improvements	-	-
220	887	Maintenance of Mains	1,779,466	2,853,162
221	888	Maintenance of Compressor Station Equipment	173	-
222	889	Maintenance of Measuring and Regulating Station Equipment - General	345,454	323,603
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial	753,258	1,173,931
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	29,364	64,321
225	892	Maintenance of Services	4,895,567	4,471,715
226	893	Maintenance of Meters and House Regulators	467,591	775,986
227	894	Maintenance of Other Equipment	27,141	69,457
228	TOTAL Maintenance (Total of lines 218 thru 227)		8,816,974	10,244,230
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		29,485,533	18,276,462
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	289,781	203,904
233	902	Meter Reading Expenses	716,993	2,375,896
234	903	Customer Records and Collection Expenses	5,842,444	4,503,069

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	11,917,780	4,894,439
236	905	Miscellaneous Customer Accounts Expenses	355,367	986,286
237	TOTAL Customer Accounts Expenses(Total of lines 232 thru 236)		19,122,365	12,963,594
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	Operation			
240	907	Supervision	-	
241	908	Customer Assistance Expenses	19,319,912	19,332,062
242	909	Information and Instructional Expenses	898,540	90,357
243	910	Miscellaneous Customer Service and Informational Expenses	24,451	41,591
244	TOTAL Customer Service and Information Expenses(Total of lines 240 thru 243)		20,242,903	19,464,010
245	<b>7. SALES EXPENSES</b>			
246	Operation			
247	911	Supervision	1,134	17,167
248	912	Demonstrating and Selling Expenses	953,268	961,527
249	913	Advertising Expenses	682,135	436,923
250	916	Miscellaneous Sales Expenses	19,070	61,025
251	TOTAL Sales Expenses(Total of lines 247 thru 250)		1,655,607	1,476,642
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
253	Operation			
254	920	Administrative and General Salaries	8,911,538	8,708,169
255	921	Office Supplies and Expenses	5,499,872	3,415,073
256	(Less) 922	Administrative Expenses Transferred - Credit	-	
257	923	Outside Services Employed	4,809,712	7,001,852
258	924	Property Insurance	163,956	79,897
259	925	Injuries and Damages	(977,364)	3,266,783
260	926	Employee Pensions and Benefits	15,062,201	16,614,985
261	927	Franchise Requirements	-	-
262	928	Regulatory Commission Expenses	2,044,402	2,047,410
263	(Less) 929	Duplicate Charges - Credit	-	-
264	930.1	General Advertising Expenses	1,338	101,353
265	930.2	Miscellaneous General Expenses	910,441	(66,526)
266	931	Rents	3,825,239	3,666,910
267	932	Maintenance of General Plant	-	650
268	TOTAL Operation(Total of lines 254 thru 267)		40,251,335	44,836,556
269				
270	935	Maintenance of General Plant	-	5,053
271	TOTAL Administrative and General Expenses(Total of lines 267 and 269)		40,251,335	44,841,609
272	TOTAL Gas O&M Expenses(Total of lines 97, 177, 201, 229, 237, 244, 251, and 271)		317,308,367	342,069,636

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>EXCHANGE AND IMBALANCE TRANSACTIONS</b>					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.			If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.		
Line No.	Zone/Rate Schedule  (a)	Gas Received From Others		Gas Delivered to Others	
		Amount (b)	Mcf (c)	Amount (d)	Mcf (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	-	-	-	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>	
<b>GAS USED IN UTILITY OPERATIONS</b>						
1. Report below details of credits during the year to Accounts 810, 811, and 812.			2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).			
Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas			
			Gas Used (Mcf)  (c)	Amount of Credit (in dollars)  (d)	Gas Used (Dth)  (e)	Amount of Credit  (f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	575,559	343,090		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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21						
22						
23						
24						
25	<b>TOTAL</b>		575,559	343,090	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report <b>(Mo, Da, Yr)</b>	Year Ending <b>March 31, 2015</b>
<b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)</b>					
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.			2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Company and Description of Service Performed (a)	*	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)	
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
22					
23					
24					
25		TOTAL			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2015</b>	Year Ending <b>March 31, 2015</b>
<b>OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)</b>				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account		117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.		
Line No.	Description (a)	Amount (in dollars) (b)		
1				
2	System Pressure	(2,105,926)		
3				
4				
5				
6				
7				
8				
9				
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12				
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22				
23				
24				
25	<b>TOTAL</b>	<b>(2,105,926)</b>		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)</b>				
1. Provide the information requested below on miscellaneous general expenses.		2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	-		
2	Nuclear Power research expenses			
3	Other Experimental and General Research Expenses	7,513		
4	Public & Distribution Information Stakeholders Expense servicing outstanding Securities	-		
5	Other Expense > \$5,000 show purpose, recipient amount Group If < \$5,0000	235		
6	Hazardous Waste Accruals-MGP	-		
7	Hazardous Waste Accruals-Other	(1,350)		
8	Corporate Matters Contracts	478,768		
9	Meter Data Services	425,275		
10	A&G Misc Expenses			
11				
12				
13				
14				
15				
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24				
25				
26				
27				
28	<b>Total</b>	<b>910,441</b>		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2015</b>	Year Ending <b>March 31, 2015</b>
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.		2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant		-	-
2	Production plant, manufactured gas		-	-
3	Production and gathering plant, natural gas	(379,803)	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	381,791	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	25,389,977	-	-
11	General plant	689,109	-	-
12	Common plant - gas	-	-	-
13	TOTAL	26,081,074	-	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2015</b>	Year Ending <b>March 31, 2015</b>
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used		to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
-	3,782,328	3,782,328	Intangible plant	1
-		-	Production plant, manufactured gas	2
-	-	(379,803)	Production and gathering plant, natural gas	3
-		-	Environmental	4
-	-	-	Products extraction plant	5
-	-	-	Underground gas storage plant	6
-	-	381,791	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	-	Transmission plant	9
-	-	25,389,977	Distribution plant	10
-	-	689,109	General plant	11
-	-	-	Common plant - gas	12
-	3,782,328	29,863,402	TOTAL	13

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	<input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2015
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)			
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT March 31, 2015			
Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
Intangible Plant			
302	213		
303	29,948	10.00%	STL
Total	30,161		1
Production Plant			
304	197	0.00%	
305	1,466	-5.04%	
307	46	-11.41%	
311	1,766	-15.02%	
320	356	-9.51%	
360	261	0.00%	
361	3,379	1.89%	
362	4,604	0.27%	
363	10,672	2.81%	
Total	22,747		2
Distribution Plant			
3740	833	0.00%	
3750	8,900	2.89%	
3760	161,776	3.23%	
37612	271,275	3.27%	
37613	7,533	2.87%	
3770	249	4.84%	
3780	13,316	3.42%	
3790	8,904	3.48%	
37901	1,400	3.48%	
3800	266,960	3.26%	
3810	41,097	2.49%	
38140	17,609	6.66%	
38200	51,972	2.49%	
3830	829	5.53%	
3840	1,213	0.00%	
3850	534	4.99%	
38501	256	4.99%	
3860	382	4.99%	
3870	586	4.77%	
Total	855,624		3
General Plant			
3890	285	0.00%	
3900	5,766	2.61%	
39101	7,309	2.59%	
39202	2,086	19.84%	
3930	56	0.87%	
3940	4,459	3.79%	
3950	274	5.59%	
3970	2,136	10.29%	
3981	3,122	3.52%	
3991	1	0.00%	
Total	25,494		4
Grand Total	934,026		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other Deductions</i>, of the Uniform System of Accounts.</p>		<p>Amounts of less than \$250,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1				
2				
3				
4	426 Miscellaneous Income (Deductions)			
5				
6	Donations	973,944		
7	Life insurance	200,614		
8	Penalties	249,567		
9	Civic and Political Actvty	577,232		
10	Other	176,115		
11				
12	Total Account 426	2,177,472		
13				
14				
15				
16	430 Interest on Debt to Assoc. Companies	72,764		
17				
18	Total Account 430	72,764		
19				
20				
21				
22	431 Other Interest Expense			
23				
24	Deferred Compensation	47,653		
25	Energy Efficiency	442,044		
26	Gas Cost Deferral	(436,786)		
27	Money Pool	404,100		
28	Other	18,705		
29	Renewable Energy Deferral	279,158		
30	Customer Deposits	724,298		
31	Rhode Island Taxes	3,277,364		
32	Pension/OPEB	2,290,665		
33	DAC	36,323		
34	LIHEAP	301,263		
35	Other Electric Deferrals	14,729		
36	Environmental	51,336		
37				
38	Total Account 431	7,450,852		
39				
40				
41				
42				
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45				
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47				

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2015</b>	Year Ending <b>March 31, 2015</b>	
<b>REGULATORY COMMISSION EXPENSES (Account 928)</b>					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		1,869,137	1,869,137	
2	Others		175,265	175,265	
3					
4					
5					
6					
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23					
24					
25	Sub-Total	-	2,044,402	2,044,402	-

Name of Respondent		This Report Is:	Date of Report	Year Ending
<b>National Grid</b>		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		<b>March 31, 2015</b>
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	142	-	142
4	Transmission	4,797,601	-	4,797,601
5	Distribution	17,433,502	-	17,433,502
6	Customer Accounts	3,587,732	-	3,587,732
7	Customer Service and Informational	3,995,566	-	3,995,566
8	Sales	670,822	-	670,822
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	30,485,365	-	30,485,365
11	Maintenance			
12	Production	-	-	-
13	Transmission	839,373	-	839,373
14	Distribution	9,978,997	-	9,978,997
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	10,818,370	-	10,818,370
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	142	-	142
19	Transmission (Total of lines 4 and 13)	5,636,974	-	5,636,974
20	Distribution (Total of lines 5 and 14)	27,412,499	-	27,412,499
21	Customer Accounts (line 6)	3,587,732	-	3,587,732
22	Customer Service and Informational (line 7)	3,995,566	-	3,995,566
23	Sales (line 8)	670,822	-	670,822
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	41,303,735	-	41,303,735
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-	-	-
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Other Gas Supply	-	-	-
31	Storage, LNG Terminaling and Processing	1,276,031	-	1,276,031
32	Transmission	8,286	-	8,286
33	Distribution	14,780,692	-	14,780,692
34	Customer Accounts	2,938,300	-	2,938,300
35	Customer Service and Informational	1,261,895	-	1,261,895
36	Sales	764,899	-	764,899
37	Administrative and General	-	-	-
38	TOTAL Operation (Total of lines 28 thru 37)	21,030,103	-	21,030,103
39	Maintenance			
40	Production - Manufactured Gas	-	-	-
41	Production - Natural Gas (Including Exploration and Development)	-	-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	500,376	-	500,376
44	Transmission	281	-	281
45	Distribution	4,847,527	-	4,847,527

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>March 31, 2015</b>
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	-	-	-
47	TOTAL Maint. (Total of lines 40 thru 46)	5,348,184	-	5,348,184
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	-	-	-
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	-	-	-
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	1,776,407	-	1,776,407
54	Transmission (Total of lines 32 and 44)	8,567	-	8,567
55	Distribution (Total of lines 33 and 45)	19,628,219	-	19,628,219
56	Customer Accounts (Total of line 34)	2,938,300	-	2,938,300
57	Customer Service and Informational (Total of line 35)	1,261,895	-	1,261,895
58	Sales (Total of line 36)	764,899	-	764,899
59	Administrative and General (Total of lines 37 and 46)	-	-	-
60	Other Utility Departments			
61	Operation and Maintenance	26,378,287	261,384	26,639,671
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	67,682,022	261,384	67,943,406
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	30,998,719	1,072,354	32,071,073
66	Gas Plant	21,636,273	292,141	21,928,414
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	52,634,992	1,364,495	53,999,487
69	Plant Removal (By Utility Department)			
70	Electric Plant	-	-	-
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify):			
74.01	Other Work in Progress (174)	76,690	-	76,690
74.02	Misc Income Deductions	640,319	-	640,319
74.03				
74.04				
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	717,009	-	717,009
76	TOTAL SALARIES AND WAGES	121,034,023	1,625,879	122,659,902

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>COMPRESSOR STATIONS</b>					
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.			2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.		
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)	
1					
2	N/A				
3					
4					
5					
6					
7					
8					
9					
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11					
12					
13					
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>	
<b>COMPRESSOR STATIONS (Continued)</b>						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.			and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.			
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel in Dth (g)	Operation Data			Line No.
Fuel or Power (e)	Other (f)		Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)	
N/A						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>GAS STORAGE PROJECTS</b>					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item  (a)	Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
<b>STORAGE OPERATIONS (in Dth)</b>					
1	Gas Delivered to Storage				
2	April-14	452,854			452,854
3	May-14	485,756			485,756
4	June-14	410,094			410,094
5	July-14	457,479			457,479
6	August-14	518,905			518,905
7	September-14	582,758			582,758
8	October-14	492,702			492,702
9	November-14	165,345			165,345
10	December-14	166,953			166,953
11	January-15	206,701			206,701
12	February-15	63,102			63,102
13	March-15	132,144			132,144
14	<b>TOTAL (Total of lines 2 thru 13)</b>	<b>4,134,793</b>			<b>4,134,793</b>
15	Gas Withdrawn from Storage				
16	April-14	109,725			109,725
17	May-14	25,220			25,220
18	June-14	22,552			22,552
19	July-14	10,912			10,912
20	August-14	8,252			8,252
21	September-14	17,836			17,836
22	October-14	79,070			79,070
23	November-14	396,424			396,424
24	December-14	598,611			598,611
25	January-15	1,247,232			1,247,232
26	February-15	863,249			863,249
27	March-15	536,847			536,847
28	<b>TOTAL (Total of lines 16 thru 27)</b>	<b>3,915,930</b>			<b>3,915,930</b>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>GAS STORAGE PROJECTS (Continued)</b>				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
STORAGE OPERATIONS				
1	Top or Working Gas End of Year	N/A		1,583,410
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)	1,583,410		
4	<b>Certificated Storage Capacity</b>	<b>4,731,591</b>		
5	<b>Number of Injection - Withdrawal Wells</b>	<b>11</b>		
6	<b>Number of Observation Wells</b>			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	<b>Number of Tanks</b>	<b>3</b>		
11	<b>Capacity of Tanks</b>	<b>849,599</b>		
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2015</b>	Year Ending <b>March 31, 2015</b>
<b>TRANSMISSION LINES</b>				
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retried in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)	
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
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11				
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25				

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the		heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.		
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines  (b)	Dth of Gas Delivered to Others  (c)	Total (b) + (c)  (d)
<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>				
1	<b>Date: 01-15-15</b>			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		209,185	209,185
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL		209,185	209,185
8	Volumes of gas Withdrawn form Storage under Storage Contracts			
9	No-Notice Storage			
10	Other Firm Storage		32,222	32,222
11	Interruptible Storage			
12	Other (Describe)			
12.01				
13	TOTAL		32,222	32,222
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			
<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>				
20	<b>Dates: 01-14-15 - 01-16-15</b>			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		667,735	667,735
24	Interruptible Transportation			
25	Other (Describe)			
25.01				
26	TOTAL		667,735	667,735
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage			
29	Other Firm Storage		96,665	96,665
30	Interruptible Storage			
31	Other (Describe)			
31.01				
32	TOTAL		96,665	96,665
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>	
<b>AUXILIARY PEAKING FACILITIES</b>						
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on <b>February 1</b> of the heating season overlapping the year-end for which this report is submitted.			For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.			
Line No.	Location of Facility  (a)	Type of Facility  (b)	Maximum Daily Delivery Capacity of Facility Dth DAILY  (c)	Cost of Facility (in dollars)  DEMAND COST  (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	PA,WV,NY	UG STG-DOMINION	25,740	994,311	X	
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545	70,692	X	
3	NY,PA,WV,MD	UG STG-TETCO	15,736	1,129,141	X	
4	PA	UG STG-TENNESSEE	21,169	597,648	X	
5						
6						
7						
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2015</b>
<b>GAS ACCOUNT - NATURAL GAS</b>				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline</p>		<p>transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p>		
<b>01 NAME OF SYSTEM</b>				
Line No.	Item	Ref. Page No.	Amount of Mcf	
	(a)	(b)	(c)	
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		25,538,122	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	-	
6	Gas of Others Received for Distribution (Account 489.3)	301	14,151,682	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-	
8	Exchanged Gas Received from Others (Account 806)	328	-	
9	Gas Received as Imbalances (Account 806)	328	-	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-	
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		3,915,930	
12	Gas Received from Shippers as Compressor Station Fuel		-	
13	Gas Received from Shippers as Lost and Unaccounted for		-	
14	Other Receipts (Specify)		-	
15	Total Receipts (Total of lines 3 thru 14)		43,605,734	
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Account 480-484)	301	28,958,989	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	12,812,951	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	-	
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-	
23	Gas Delivered as Imbalances (Account 806)	328	-	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	-	
25	Other Gas Delivered to Storage (Explain)		-	
26	Gas Used for Compressor Station Fuel - Company Use	509	-	
27	Other Deliveries (Specify)		575,559	
28	Total Deliveries (Total of lines 17 thru 27)		42,347,499	
29	<b>GAS UNACCOUNTED FOR</b>			
30	Production System Losses		-	
31	Gathering System Losses		-	
32	Transmission System Losses		-	
33	Distribution System Losses		1,258,235	
34	Storage System Losses		-	
35	Other Losses (Specify)-Imbalances		-	
36	Total Unaccounted For (Total of lines 30 thru 35)		1,258,235	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		43,605,734	

<b>INDEX</b>	
Accrued and prepaid taxes.....	262-263
Accumulated provision for depreciation of	
gas utility plant.....	219
utility plant (summary).....	200-201
Advance to associated companies.....	222
Associated companies	
advances from.....	256
advances to.....	222-223
control over respondent.....	102
corporations controlled by respondent.....	103
investment in.....	222-223
service contracts charges.....	357
Attestation.....	1
Balance Sheet, comparative.....	110-113
Bonds.....	256-257
Capital Stock.....	250-251
discount.....	254
expense.....	254
premiums.....	252
reacquired.....	251
subscribed.....	252
Cash flows, statement of.....	120-121
Changes important during the year.....	108
Compressor Stations.....	508-509
Construction	
overhead procedures, general description of.....	218
work in progress - other utility departments.....	200-201
Contracts, service charges.....	357
Control	
corporations controlled by respondent.....	103
over respondent.....	102
security holders and voting powers.....	107
CPA, Certification, this report form.....	i
Current and accrued	
liabilities, miscellaneous.....	268
Deferred	
credits, other.....	269
debits, miscellaneous.....	233
income taxes, accumulated.....	234-235
income taxes, accumulated-other property.....	274-275
income taxes, accumulated-other.....	276-277
regulatory expenses.....	350-351
Definitions, this report form.....	iv
Depletion	
amortization and depreciation of gas plant.....	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation	
gas plant.....	336-338
gas plant in service.....	219
Discount on Capital Stock.....	254
Dividend appropriations.....	118-119
Earnings, retained.....	118-119
Exchange and imbalance transactions.....	328

<b>INDEX (Continued)</b>	
Expenses, gas operation and maintenance.....	320-325
Extraordinary property losses.....	230
Filing Requirements, this report form.....	i-iii
Footnote Data.....	551-552
Gas account -- natural.....	520
Gas	
exchanged, natural .....	328
received.....	328
stored underground.....	220
used in utility operations, credit.....	331
plant in service.....	204-209
Gathering revenues.....	302-303
General description of construction overhead procedures.....	218
General information.....	101
Income	
deductions - details.....	256-259, 340
statement of, for year.....	114-116
Installments received on capital stock.....	252
Interest	
on debt to associated companies.....	340
on long-term from investment, advances, etc.....	256-257
Instructions for filing the FERC Form No. 2.....	i-iii
Investment	
in associated companies.....	222-223
other.....	222-223
subsidiary companies.....	224-225
securities disposed of during year.....	222-223
temporary cash.....	222-223
Law, excerpts applicable to this report form.....	iv
List of Schedules, this report form.....	2-3
Legal proceedings during year.....	108
Long-term debt.....	256-257
assumed during year.....	255
retained during year.....	255
Management and engineering contracts.....	357
Map, system.....	522
Miscellaneous general expense.....	335
Notes	
Payable, advances from associated companies.....	256-257
to balance sheet.....	122
to financial statements.....	122
to statement of income for the year.....	122
Operating	
expenses - gas.....	317-325
revenues - gas.....	300-301
Other	
donations received from stockholders.....	253
gains on resale or cancellation of reacquired capital stock.....	253
miscellaneous paid-in-capital.....	253
other supplies expense.....	334
paid-in capital.....	253
reduction in par or stated value of capital stock.....	253
regulatory assets.....	232
regulatory liabilities.....	278

<b>INDEX (Continued)</b>	
Peak deliveries, transmission system, .....	518
Peaking facilities, auxiliary.....	519
Plant -- gas	
construction work in progress.....	216
held for future use.....	214
leased from others.....	212
leased to others.....	213
Plant -- Utility	
accumulated provisions (summary).....	200-201
leased to others, income from.....	213
Premium on capital stock.....	252
Prepaid taxes.....	262-263
Prepayments.....	230
Professional services, charges for.....	357
Property losses, extraordinary.....	230
Reacquired	
capital stock.....	250-251
long-term debt.....	256-257
Receivers' certificate.....	256-257
Reconciliation of reported net income with taxable income from federal income taxes.....	261
Regulatory commission expenses.....	350-351
Regulatory commission expenses -- deferred.....	232
Retained earnings	
appropriated.....	118-119
statement of.....	118-119
unappropriated.....	118-119
Revenues	
from storing gas of others.....	306-307
from transportation of gas through gathering facilities.....	302-303
from transportation of gas through transmission facilities.....	304-305
gas operating.....	300
Salaries and wages, distribution of.....	354-355
Sales.....	300-301
Securities	
disposed of during year.....	222-223
holders and voting powers.....	107
investment in associated companies.....	222-223
investment, others.....	222-223
issued or assumed during year.....	255
refunded or retired during year.....	255
registered on a national exchange.....	250-251, 256-257
Stock liability for conversion.....	252
Storage	
of natural gas, underground.....	512-513
revenues.....	306-307
Taxes	
accrued and prepaid.....	262-263
charged during the year.....	262-263
on income, deferred - accumulated.....	222-223, 234-235
reconciliation of net income for.....	261

<b>INDEX (Continued)</b>	
Transmission	
and compression of gas by others.....	332
lines.....	514
revenues.....	304-305
system peak deliveries.....	518
Unamortized	
debt discount and expense.....	258-259
loss and gain on reacquired debt.....	260
premium on debt.....	258-259
Underground	
storage of natural gas, expenses, operating data, plant.....	512-513
Unrecovered plant and regulatory study costs.....	230

**ANNUAL REPORT OF NATURAL GAS  
COMPANIES  
(Class A and Class B)**

OF

**The Narragansett Electric Company, d/b/a National Grid  
Gas Division**

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

**280 Melrose Street, Providence, RI 02907**

(Address of principal business office at end of year)

TO THE  
**Rhode Island Public Utilities Commission**

FOR THE  
**Year Ended March 31, 2016**

**Name, title, address and telephone number (including area code), of the  
person to be contacted concerning this report:**

**Joseph Marrese, Director**

**One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4805**

COVER

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 2**

**GENERAL INFORMATION**

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and *any annual* financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

**GENERAL INFORMATION**

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch  
Washington, DC 20426  
(202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a). Enter the words "Not Applicable" on the particular page(s), or
  - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:  
Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

<b>DEFINITIONS</b>	
I.	<u>Btu per cubic foot</u> -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
II.	<u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
III.	<u>Dekatherm</u> -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
IV.	<u>Respondent</u> -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.



<b>EXCERPTS FROM THE LAW</b>	
<b>(Natural Gas Act; 15 U.S.C. 717-717w)</b>	
<p>"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."</p> <p>"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."</p>	

<b>GENERAL PENALTIES</b>	
<p>"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."</p>	

FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent  <b>The Narragansett Electric Company, d/b/a National Grid</b>	02 Year of Report  <b>March 31, 2016</b>	
03 Previous Name and Date of Change (If name changed during year)  <b>N/A</b>		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code)  <b>280 Melrose Street Providence, RI 02907</b>		
05 Name of Contact Person  <b>Joseph Marrese</b>	06 Title of Contact Person  <b>Director</b>	
07 Address of Contact Person (Street, City, State, Zip Code)  <b>One Metrotech Center Brooklyn, NY 11201</b>		
08 Telephone of Contact Person, Including Area Code  <b>(929) 324-4805</b>	09 This Report Is  <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
11 Name  <b>Sharon Partridge</b>	12 Title  <b>Vice President and US Financial Controller</b>	
13 Signature	14 Date Signed	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year of Report <b>March 31, 2016</b>
<b>LIST OF SCHEDULES (Natural Gas Company)</b>				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>				
1	General Information			
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121		
10	Notes to Financial Statements	122		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>				
11	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
12	Gas Plant in Service	204-209		
13	Gas Property and Capacity Leased from Others	212		
14	Gas Property and Capacity Leased to Others	213		
15	Gas Plant Held for Future Use	214		
16	Construction Work in Progress -- Gas	216		
17	General Description of Construction Overhead Procedure	218		
18	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		
22	Prepayments	230		
23	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>				
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
30	Other Paid-in Capital	253		
31	Discount on Capital Stock	254		
32	Capital Stock Expense	254		
33	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
34	Long-Term Debt	256-257		
35	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
36	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year of Report <b>March 31, 2016</b>
LIST OF SCHEDULES (Natural Gas Company) (Continued)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)				
38	Taxes Accrued, Prepaid and Charged During the Year	262-263		
39	Miscellaneous Current and Accrued Liabilities	268		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Other Property	274-275		
42	Accumulated Deferred Income Taxes-Other	276-277		
43	Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES				
44	Gas Operating Revenues	300-301		
45	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		
47	Revenue from Storage Gas of Others	306-307		
48	Other Gas Revenues	308		
49	Gas Operation and Maintenance Expenses	317-325		
50	Exchange and Imbalance Transactions	328		
51	Gas Used in utility Operations	331		
52	Transmission and Compression of Gas by Others	332		
53	Other Gas Supply Expenses	334		
54	Miscellaneous General Expenses-Gas	335		
55	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION				
57	Regulatory Commission Expenses	350-351		
58	Distribution of Salaries and Wages	354-355		
59	Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA				
60	Compressor Stations	508-509		
61	Gas Storage Projects	512-513		
62	Transmission Lines	514		
63	Transmission System Peak Deliveries	518		
64	Auxiliary Peaking Facilities	519		
65	Gas Account-Natural Gas	520		
66	System Map	522		
67	Footnote Reference	551		
68	Footnote Text	552		
69	Stockholders' Reports (check appropriate box)	-		
70	<input checked="" type="checkbox"/> Four copies will be submitted.			
71	<input type="checkbox"/> No annual report to stock holders is prepared.			

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Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2016</b>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p><b>Sharon Partridge, Vice President and US Financial Controller</b>  <b>One Metrotech Center</b>  <b>Brooklyn, NY 11201</b></p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p><b>On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.</b></p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>N/A</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p><b>State of Rhode Island: Natural Gas</b></p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year of Report <b>March 31, 2016</b>
--	---	---	---

**CORPORATIONS CONTROLLED BY RESPONDENT**

- |  |  |
|--|--|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p> |
|--|--|

**DEFINITIONS**

- |  |   |
|--|---|
| <p>1. § National Grid</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> | <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|--|---|

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	N/A				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>		Year of Report <b>March 31, 2016</b>	
<b>SECURITY HOLDERS AND VOTING POWERS</b>							
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting</p>				<p>rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p> <p>Stock book not closed</p>			<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total: By proxy:</p>			<p>3. Give the date and place of such meeting:</p>	
<b>VOTING SECURITIES</b>							
		4. Number of votes as of (date): <b>November 14, 2001</b>					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
5	N/A						
6							
7							
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9							
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2016</b>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106,114)	200-201	<b>4,126,796,328</b>	<b>3,794,975,681</b>
3	Construction Work in Progress (107)	200-201	<b>136,505,746</b>	<b>216,958,665</b>
4	TOTAL Utility Plant (Total of Lines 2 and 3)		<b>4,263,302,074</b>	<b>4,011,934,346</b>
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	<b>1,161,841,657</b>	<b>1,112,360,463</b>
6	Net Utility Plant (Total of line 4 less 5)		<b>3,101,460,417</b>	<b>2,899,573,883</b>
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of Lines 6 and 9)		<b>3,101,460,417</b>	<b>2,899,573,883</b>
11	Utility Plant Adjustments (116)			
12	Gas Stored - Base Gas (117.1)			
13	System Balancing Gas (117.2)			
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)			
15	Gas Owned to System Gas (117.4)			
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		<b>5,281,520</b>	<b>5,281,520</b>
18	(Less) Accum. Provision for Depreciation and Amortization (122)		<b>61,557</b>	<b>50,640</b>
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223	<b>2,836,628</b>	<b>2,692,462</b>
24	Special Funds (125 thru 128)		<b>5,376,994</b>	<b>5,233,436</b>
25	Long-Term Portion of Derivative Assets (175)		<b>398,277</b>	<b>428,260</b>
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		<b>13,831,861.52</b>	<b>13,585,038</b>
27	<b>CURRENT AND ACCRUED ASSETS</b>			
28	Cash (131)		<b>14,409,519</b>	<b>19,310,003</b>
29	Special Deposits (132-134)		<b>15,113,217</b>	<b>44,498,211</b>
30	Working Funds (135)			-
31	Temporary Cash Investments (136)			
32	Notes Receivable (141)			
33	Customer Accounts Receivable (142)		<b>187,233,303</b>	<b>259,897,410</b>
34	Other Accounts Receivable (143)		<b>8,283,366</b>	<b>12,415,478</b>
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		<b>25,403,663</b>	<b>34,860,588</b>
36	Notes Receivable from Associated Companies (145)			-
37	Accounts Receivable from Associated Companies (146)		<b>54,578,288</b>	<b>122,599,609</b>
38	Fuel Stock (151)			-
39	Fuel Stock Expenses Undistributed (152)			
40	Residuals (Elec) and Extracted Products (Gas) (153)			
41	Plant Materials and Operating Supplies (154)		<b>12,083,605</b>	<b>10,971,530</b>
42	Merchandise (155)			
43	Other Materials and Supplies (156)			
44	Nuclear Materials Held for Sale (157)			

Name of Respondent	This Report Is:	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		March 31, 2016
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
45	Allowances (158.1 and 158.2)		11,445,008	11,022,389
46	(Less) Noncurrent Portion of Allowances			-
47	Stores Expense Undistributed (163)			25,231
48	Gas Stored Underground - Current (164.1)	220	6,836,997	5,904,442
49	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	2,092,259	1,449,914
50	Prepayments (165)	230	3,346,946	1,512,053
51	Advances for Gas (166 thru 167)			
52	Interest and Dividends Receivable (171)			
53	Rents Receivable (172)		1,137,632	208,453
54	Accrued Utility Revenues (173)		52,063,092	69,014,531
55	Miscellaneous Current and Accrued Assets (174)		87,498	(28,065)
55	Derivative Instruments Assets - Hedges (176)		1,315,546	525,954
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)		344,622,613	524,466,555
57	DEFERRED DEBITS			
58	Unamortized Debt Expense (181)		1,866,717	1,935,300
59	Extraordinary Property Losses (182.1)	230		
60	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
61	Other Regulatory Assets (182.3)	232	637,085,135	651,871,232
62	Preliminary Survey and Investigation Charges (Electric) (183)		3,621,406	500,712
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		67,968	67,968
64	Clearing Accounts (184)		246,115	-
65	Temporary Facilities (185)			
66	Miscellaneous Deferred Debits (186)	233	588,663	100,524
67	Deferred Losses from Disposition of Utility Plant (187)			
68	Research, Development, and Demonstration Expend. (188)			-
69	Unamortized Loss on Reaquired Debt (189)		3,066,576	3,313,023
70	Accumulated Deferred Income Taxes (190)	234-235	244,930,214	268,917,464
71	Unrecovered Purchase Gas Costs (191)			
72	TOTAL Deferred Debits (Total of lines 58 thru 71)		891,472,794	926,706,223
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)		4,351,387,686	4,364,331,699

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2016</b>
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	<b>56,624,350</b>	56,624,350
3	Preferred Stock Issued (204)	250-251	<b>2,454,450</b>	2,454,450
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	<b>1,354,976,516</b>	1,354,952,183
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	<b>403,750,663</b>	316,712,016
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reaquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)		<b>(1,671,051)</b>	(2,111,998)
15	<b>TOTAL Proprietary Capital (Total of lines 2 thru 14)</b>		<b>1,816,134,928</b>	1,728,631,001
<b>16</b>	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257	<b>848,839,000</b>	850,214,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		-
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	<b>2,525,169</b>	2,750,181
23	(Less) Current Portion of Long-Term Debt			
24	<b>TOTAL Long-Term Debt (Total of lines 17 thru 23)</b>		<b>846,313,831</b>	<b>847,463,819</b>
<b>25</b>	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		<b>10,868,659</b>	12,108,070
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities - Hedges		<b>2,289,169</b>	7,595,730
33	Asset Retirement Obligations (230)		<b>10,080,294</b>	2,061,298
34	<b>TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 33)</b>		<b>23,238,122</b>	21,765,098

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2016</b>
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)</b>				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
35	<b>CURRENT AND ACCRUED LIABILITIES</b>			
36	Current Portion of Long-Term Debt			
37	Notes Payable (231)			
38	Accounts Payable (232)		126,941,542	146,583,959
39	Notes Payable to Associated Companies (233)		195,208,456	237,202,986
40	Accounts Payable to Associated Companies (234)		64,997,790	107,538,804
41	Customer Deposits (235)		13,496,254	13,313,950
42	Taxes Accrued (236)	262-263	10,310,367	10,474,937
43	Interest Accrued (237)		5,450,492	5,466,936
44	Dividends Declared (238)		27,613	27,613
45	Matured Long-Term Debt (239)		-	
46	Matured Interest (240)		-	
47	Tax Collections Payable (241)		199,128	2,942,623
48	Miscellaneous Current and Accrued Liabilities (242)	268	37,842,558	54,291,370
49	Obligations Under Capital Leases-Current (243)		-	
50	Derivative Instrument Liabilities - Hedges (245)		18,154,025	18,983,264
51	<b>TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)</b>		<b>472,628,225</b>	<b>596,826,442</b>
52	<b>DEFERRED CREDITS</b>			
53	Customer Advances for Construction (252)		28	28
54	Accumulated Deferred Investment Tax Credits (255)		184,828	330,084
55	Deferred Gains from Disposition of Utility Plant (256)		-	
56	Other Deferred Credits (253)	269	330,264,696	340,411,391
57	Other Regulatory Liabilities (254)	278	100,389,597	94,230,120
58	Unamortized Gain on Reaquired Debt (257)	260	-	
59	Contributions in aid of Construction (271)			
60	Accumulated Deferred Income Taxes (281-283)	276-277	762,233,431	734,673,716
61	Operating Reserves			
62	<b>TOTAL Deferred Credits (Total of lines 50 thru 57)</b>		<b>1,193,072,580</b>	<b>1,169,645,339</b>
63	<b>TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)</b>		<b>4,351,387,686</b>	<b>4,364,331,699</b>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2016</b>
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i> , in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.		2. Report amounts in discount 414, <i>Other Utility Operating Income</i> , in the same manner as accounts 412 and 413 above.		
		3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	<b>1,311,328,878</b>	<b>1,500,029,043</b>
3	Operating Expenses		-	
4	Operation Expenses (401)	317-325	<b>849,155,032</b>	<b>1,097,976,721</b>
5	Maintenance Expenses (402)	317-325	<b>43,354,083</b>	<b>36,194,593</b>
6	Depreciation Expense (403)	336-338	<b>93,551,027</b>	<b>86,963,220</b>
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	<b>7,001</b>	-
8	Amortization & Depletion of Utility Plant (404-405)	336-338	<b>3,355,874</b>	<b>3,780,225</b>
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338		-
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			-
11	Amortization of Conversion Expenses (407.2)			-
12	Regulatory Debits (407.3)		<b>705,691</b>	<b>(1,145,106)</b>
13	(Less) Regulatory Credits (407.4)			-
14	Taxes Other Than Income Taxes (408.1)	262-263	<b>120,058,414</b>	<b>127,903,574</b>
15	Income Taxes -- Federal (409.1)	262-263	<b>7,197,049</b>	<b>(2,836,921)</b>
16	Income Taxes -- Other (409.1)	262-263	<b>4,613</b>	-
17	Provision of Deferred Income Taxes (410.1)	234-235	<b>46,924,107</b>	<b>41,380,104</b>
18	(Less) Provision for Deferred Income Taxes -- Credit (411.1)	234-235	-	-
19	Investment Tax Credit Adjustment -- Net (411.4)		<b>(145,256)</b>	<b>(180,360)</b>
20	(Less) Gains from Disposition of Utility Plant (411.6)			-
21	Losses from Disposition of Utility Plant (411.7)			-
22	(Less) Gains from Disposition of Allowances (411.8)			-
23	Losses from Disposition of Allowances (411.9)			-
24	Accretion Expense (411.10)			-
25	Income from Utility Plant leased to others			
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 23)		<b>1,164,167,635</b>	<b>1,390,036,050</b>
27	Net Utility Operating Income (Total of lines 2 less 24)		<b>147,161,243</b>	<b>109,992,993</b>
	(Carry forward to page 116, line 25)		<b>147,161,243</b>	<b>109,992,993</b>

Name of Respondent			This Report Is:		Date of Report	Year of Report
<b>National Grid</b>			<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		<i>(Mo, Da, Yr)</i>	<b>March 31, 2016</b>
ELEC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)	
						1
<b>947,601,404</b>	<b>1,079,950,429</b>	<b>363,727,475</b>	<b>420,078,614</b>			2
						3
<b>626,110,837</b>	<b>781,603,877</b>	<b>223,044,191</b>	<b>316,372,844</b>			4
<b>32,140,889</b>	<b>26,547,870</b>	<b>11,213,194</b>	<b>9,646,723</b>			5
<b>63,950,864</b>	<b>60,882,146</b>	<b>29,600,163</b>	<b>26,081,074</b>			6
<b>1,450</b>	<b>-</b>	<b>5,551</b>	<b>-</b>			7
<b>-</b>	<b>(2,103)</b>	<b>3,355,874</b>	<b>3,782,328</b>			8
<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			9
<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			10
<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			11
<b>-</b>	<b>(1,850,806)</b>	<b>705,691</b>	<b>705,700</b>			12
<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			13
<b>87,925,621</b>	<b>92,648,339</b>	<b>32,132,793</b>	<b>35,255,235</b>			14
<b>7,197,049</b>	<b>(26,683,983)</b>	<b>-</b>	<b>23,847,062</b>			15
<b>4,613</b>	<b>-</b>	<b>-</b>	<b>-</b>			16
<b>46,924,107</b>	<b>60,528,715</b>	<b>-</b>	<b>(19,148,611)</b>			17
<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			18
<b>(145,256)</b>	<b>(180,360)</b>	<b>-</b>	<b>-</b>			19
						20
						21
						22
						23
<b>-</b>	<b>27,681</b>	<b>-</b>	<b>(27,681)</b>			24
						25
<b>864,110,174</b>	<b>993,521,376</b>	<b>300,057,457</b>	<b>396,514,674</b>			26
<b>83,491,230</b>	<b>86,429,053</b>	<b>63,670,018</b>	<b>23,563,940</b>			27

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2016</b>
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>				
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)		<b>147,161,243</b>	109,992,993
26	<b>OTHER INCOME AND DEDUCTIONS</b>			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing, and Contract Work (415)			-
30	(Less) Costs and Expense of Merchandising, Job & Contract Work			-
31	Revenues From Nonutility Operations (417)		<b>318,560</b>	1,798,774
32	(Less) Expenses of Nonutility Operations (417.1)		<b>1,696,593</b>	1,600,326
33	Nonoperating Rental Income		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
35	Interest and Dividend Income (419)		<b>5,292,671</b>	5,258,263
36	Allowance for Other Funds Used During Construction (419.1)		<b>(795,757)</b>	1,327,470
37	Miscellaneous Nonoperating Income (421)		<b>432,069</b>	236,825
38	Gain on Disposition of Property (421.1)			-
39	<b>TOTAL Other Income (Total of lines 29 thru 38)</b>		<b>3,550,950</b>	<b>7,021,006</b>
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		<b>38</b>	-
42	Miscellaneous Amortization (425)	340	-	
43	Miscellaneous Income Deduction (426.1-426.5)	340	<b>5,610,915</b>	2,177,472
44	<b>TOTAL Other Income Deductions (Total of lines 41 thru 43)</b>		<b>5,610,953</b>	<b>2,177,472</b>
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	<b>30,687</b>	19,960
47	Income Taxes -- Federal (409.2)	262-263	-	974,468
48	Income Taxes -- Other (409.2)	262-263		-
49	Provision for Deferred Income Taxes (410.2)	234-235		-
50	(Less) Provision for Deferred Income Taxes -- Credit (411.2)	234-235		-
51	Investment Tax Credit Adjustments -- Net (411.5)			-
52	(Less) Investment Tax Credits (420)			-
53	<b>TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52)</b>		<b>30,687</b>	<b>994,428</b>
54	<b>Net Other Income and Deductions (Total of lines 39, 44, 53)</b>		<b>(2,090,690)</b>	<b>3,849,106</b>
55	<b>INTEREST CHARGES</b>			
56	Interest on Long-Term Debt (427)		<b>43,422,797</b>	43,529,609
57	Amortization of Debt Disc. and Expense (428)	258-259	<b>293,596</b>	292,788
58	Amortization of Loss on Reacquired Debt (428.1)		<b>246,448</b>	280,863
59	(Less) Amortization of Premium on Debt-Credit (429)	258-259		-
60	(Less) Amortization of Gain on Reacquired Debit-Credit (429.1)			-
61	Interest on Debt to Associated Companies (430)	340	<b>1,246,736</b>	72,764
62	Other Interest Expense (431)	340	<b>3,346,952</b>	5,198,296
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit		<b>183,041</b>	651,598
64	<b>Net Interest Charges (Total of lines 56 thru 63)</b>		<b>48,373,488</b>	<b>48,722,722</b>
65	<b>Income Before Extraordinary Items (Total of lines 25, 54, and 64)</b>		<b>96,697,065</b>	<b>65,119,377</b>
66	<b>EXTRAORDINARY ITEMS</b>			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	<b>Net Extraordinary Items (Total of line 67 less line 68)</b>			
70	Income Taxes -- Federal and Other (409.3)	262-263		
71	<b>Extraordinary Items After Taxes (Total of line 69 less line 70)</b>			
72	<b>Net Income (Total of lines 65 and 71)</b>		<b>96,697,065</b>	<b>65,119,377</b>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2016</b>
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
<b>UNAPPROPRIATED RETAINED EARNINGS</b>				
1	Balance -- Beginning of Year		<b>307,164,049</b>	242,155,123
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01				
3.02				-
3.03				
3.04				
3.05				
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)			-
4.01				
4.02				
4.03				
4.04				
4.05				
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)			-
6	Balance Transferred from Income (Account 433 less Account 418.1)		<b>96,697,065</b>	65,119,377
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)			
9	Dividends Declared -- Preferred Stock (Account 437)			
9.01			(110,451)	(110,451)
9.02				
9.03				
9.04				
10	TOTAL Dividends Declared -- Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)		(110,451)	(110,451)
11	Dividends Declared -- Common Stock (Account 438)			
11.01				
11.02				
11.03				
11.04				
12	TOTAL Dividends Declared -- Common Stock (Account 438) (Total of lines 11.01 thru 11.04)			-
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		<b>403,750,663</b>	307,164,049

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year of Report <b>March 31, 2016</b>
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
6. Show separately the State and Federal income tax effect of items shown in Account 439, <i>Adjustment to Retained Earnings</i> .		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated. 8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.		
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)	
<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b> State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
15.01				
15.02				
15.03				
15.04				
15.05				
15.06				
15.07				
15.08				
16	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>			
<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b> State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
17	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>			
18	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)</b>			
19	<b>TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)</b>	<b>403,750,663</b>	<b>307,164,049</b>	
<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>				
20	Balance -- Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance - End of Year			

Name of Respondent		This Report Is:	Date of Report	Year of Report
National Grid		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2016
<b>PART VI: STATEMENT OF CASH FLOWS</b>				
Line No.	Description (See Instructions for Explanation of Codes (a))	Current Year to Date (b)	Previous Year to Date (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 63(b) on page 8)	96,697,065	65,119,377	
3	Noncash Charges (Credits) to Income:			
4	Depreciation, depletion and amortization	96,913,902	90,743,445	
5	Amortization of Regulatory Debits	705,691	(1,145,106)	
	Amortization of Loss on Reacquired Debt	246,447	280,863	
6	Amortization of Debt Discount and Expense	293,595	292,788	
7				
8	Deferred Income Taxes (Net)	46,924,107	41,380,104	
9	Investment Tax Credit Adjustments (Net)	(145,256)	(180,360)	
10	Net (Increase) Decrease in Receivables	83,361,554	(35,314,291)	
11	Net (Increase) Decrease in Inventory	(2,661,744)	(724,388)	
12	Net (Increase) Decrease in Allowances Inventory	(4,217,028)	1,077,986	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(45,475,025)	30,039,065	
14	Net (Increase) Decrease in Other Regulatory Assets	9,666,288	(99,853,252)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,987,926	(24,574,283)	
16	(Less) Allowance for Other Funds Used During Construction	(795,757)	1,327,470	
17	Contributions and Advances from Assoc. and Subsidiary Companies			
18	Other, Net	5,100,965	23,764,053	
19	Accumulated provision for injuries and damages			
20	Prepaid and other current assets	(1,950,456)	28,003,301	
21	Net increase (decrease) in deferred credits	(10,146,695)	75,246,034	
22				
23				
24	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)	283,097,093	192,827,866	
25				
26	Cash Flows from Investment Activities:			
27	Construction and Acquisition of Plant (including land):			
28	Gross Additions to Utility Plant (less nuclear fuel)	(278,693,334)	(283,318,916)	
29	Gross Additions to Nuclear Fuel			
30	Gross Additions to Common Utility Plant			
31	Gross Additions to Nonutility Plant		(4,289)	
32	(Less) Allowance for Other Funds Used During Construction	795,757	(1,327,470)	
33	Other: Plant Retirement Costs Net Of Salvage	(17,188,101)	(14,110,714)	
34				
35				
36	Cash Outflows for Plant (Total of lines 28 thru 35)	(296,677,192)	(296,106,449)	
37				
38	Acquisition of Other Noncurrent Assets (d)			
39	Proceeds from Disposal of Noncurrent Assets (d)			
40	Acquisition of NE Gas Distribution Assets			
41	Proceeds from Sale of Fixed Assets			
42	Investments in and Advances to Assoc. and Subsidiary Companies			
43	Contributions and Advances from Assoc. and Subsidiary Companies			
44	Disposition of Investments in (and Advances to)			
45	Associated and Subsidiary Companies			
46				
47	Purchase of Investment Securities (a)			
48	Proceeds from Sales of Investment Securities (a)			

Name of Respondent		This Report Is:	Date of Report	Year of Report
National Grid		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2016
<b>PART VI: STATEMENT OF CASH FLOWS</b>				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date (b)	Previous Year to Date (c)	
49	Loans Made or Purchased			
50	Collections on Loans			
51				
52	Net (Increase) Decrease in Receivables			
53	Net (Increase) Decrease in Inventory			
54	Net (Increase) Decrease in Allowances Held for Speculation			
55	Net Increase (Decrease) in Payables and Accrued Expenses			
56	Other investing activities (provide details in footnotes):	<b>(2,730,038)</b>	694,780	
57	Changes in special deposits	<b>29,384,994</b>	(14,615,473)	
58	Changes in affiliated lending and receivables	<b>0</b>	153,297,365	
59	Net Cash Provided by (Used in) Investing Activities			
60	(Total of lines 36 thru 58)	<b>(270,022,236)</b>	<b>(156,729,777)</b>	
61				
62	Cash Flows from Financing Activities:			
63	Proceeds from Issuance of:			
64	Long-Term Debt (b)			
65	Preferred Stock			
66	Common Stock			
67	Capital Contribution from Parent Company (NGUSA)			
68	Other: Debt Expense			
69				
70	Net Increase in Short-Term Debt (c)			
71	Other:			
72				
73				
74	Cash Provided by Outside Sources (Total of lines 64 thru 73)	-	0	
75				
76	Payments for Retirement of:			
77	Long-Term Debt (b)	<b>(1,375,000)</b>	(1,375,000)	
78	Preferred Stock			
79	Common Stock			
80	Other Paid-in Capital	<b>24,333</b>	18,225	
81	Advances from Affiliate	<b>0</b>	(250,000,000)	
82	Affiliate Money pool Borrowing and Receivables/Payables, Net	<b>(16,514,223)</b>	222,142,181	
83	Net Decrease in Short-Term Debt (c)			
84				
85	Dividends on Preferred Stock	<b>(110,451)</b>	(110,451)	
86	Dividends on Common Stock			
87	Net Cash Provided by (Used in) Financing Activities			
88	(Total of lines 74 thru 85)	<b>(17,975,341)</b>	<b>(29,325,045)</b>	
89				
90	Net Increase (Decrease) in Cash and Cash Equivalents			
91	(Total of lines 24, 60 and 87)	<b>(4,900,484)</b>	<b>6,773,044</b>	
92				
93	Cash and Cash Equivalents at Beginning of Year	<b>19,310,003</b>	12,536,959	
94				
95	Cash and Cash Equivalents at End of Year	<b>14,409,519</b>	<b>19,310,003</b>	

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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	2,967,726,796		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	392,877,631		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	3,360,604,427		
9	Leased to Others	-		
10	Held for Future Use	15,028,308		
11	Construction Work in Progress	136,505,746		
12	Acquisition Adjustments	751,163,593		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	4,263,302,074		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	1,161,841,657		
15	Net Utility Plant (Total of lines 13 and 14)	3,101,460,417		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	1,110,829,420		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant	24,658,435		
22	TOTAL In Service (Total of lines 18 thru 21)	1,135,487,855		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	26,353,802		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,161,841,657		

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2016	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)				
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
				1
				2
2,005,000,848	962,725,948			3
-	-			4
-	-			5
299,125,228	93,752,403			6
-	-			7
2,304,126,076	1,056,478,351			8
-	-			9
15,028,308	-			10
107,984,436	28,521,310			11
516,105,537	235,058,056			12
2,943,244,357	1,320,057,717			13
768,589,187	393,252,470			14
2,174,655,170	926,805,247			15
				16
				17
742,235,385	368,594,035	-	-	18
				19
				20
-	24,658,435	-	-	21
742,235,385	393,252,470	-	-	22
				23
-	-	-	-	24
				25
-	-	-	-	26
				27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
-	-			31
26,353,802		-	-	32
768,589,187	393,252,470	-	-	33

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		March 31, 2016
<b>GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)</b>			
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Gas Plant in Service(Classified)</i>, this page and the next include Account 102, <i>Gas Plant Purchased or Sold</i>, Account 103, <i>Experimental Gas Plant Unclassified</i>, and Account 106, <i>Completed Construction Not Classified -- Gas</i>.</p> <p>3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an</p>		<p>estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p>	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	213,499	-
4	303 Miscellaneous Intangible Plant	29,947,807	17,549
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	30,161,306	17,549
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	304 Land and Land Rights	196,998	-
9	305 Structures and Improvements	1,466,178	47,169
10	306 Boiler Plant Equipment	-	-
11	307 Other Power Equipment	46,159	-
12	311 Liquefied Petroleum Gas Equipment	1,766,358	59,791
13	313 Generating Equipment- Other Processes	-	-
14	320 Other Equipment	355,901	-
15	325.1 Producing Lands	-	-
16	325.2 Producing Leaseholds	-	-
17	325.3 Gas Rights	-	-
18	325.4 Rights-of-Way	-	-
19	325.5 Other Land and Land Rights	-	-
20	326 Gas Well Structures	-	-
21	327 Field Compressor Station Structures	-	-
22	328 Field Measuring and Regulating Station Equipment	-	-
23	329 Other Structures	-	-
24	330 Producing Gas Wells -- Well Construction	-	-
25	331 Producing Gas Wells -- Well Equipment	-	-
26	332 Field Lines	-	-
27	333 Field Compressor Station Equipment	-	-
28	334 Field Measuring and Regulating Station Equipment	-	-
29	335 Drilling and Cleaning Equipment	-	-
30	336 Purification Equipment	-	-
31	337 Other Equipment	-	-
32	338 Unsuccessful Exploration and Development Costs	-	-
33	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32)	3,831,594	106,960
34	PRODUCTS EXTRACTION PLANT		
35	340 Land and Land Rights		-
36	341 Structures and Improvements	-	-
37	342 Extraction and Refining Equipment	-	-
38	343 Pipe Lines	-	-
39	344 Extracted Products Storage Equipment	-	-
40	345 Compressor Equipment	-	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)</b>					
including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc.,			and show in column (f) only the offset to the debits or credits to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		
					1
					2
				213,499	3
				29,965,356	4
-	-	-	-	30,178,855	5
					6
					7
				196,998	8
				1,513,347	9
					10
				46,159	11
				1,826,149	12
					13
				355,901	14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
-	-	-	-	3,938,554	33
					34
					35
					36
					37
					38
					39
					40

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	March 31, 2016
<b>GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)</b>				
Line No.	Account	Balance at Beginning of Year	Additions	
	(a)	(b)	(c)	
41	346 Gas Measuring and Regulating Equipment	-	-	
42	347 Other Equipment	-	-	
43	TOTAL Products Extraction Plant (Enter Total of lines 35 thru 42)	-	-	
44	TOTAL Natural Gas Production Plant (Enter Total of lines 33 and 43)	3,831,594	106,960	
45	Manufactured Gas Production Plant (Submit Supplementary Statement)	-	-	
46	TOTAL Production Plant (Enter Total of lines 44 and 45)	3,831,594	106,960	
47	NATURAL GAS STORAGE AND PROCESSING PLANT			
48	Underground Storage Plant			
49	350.1 Land	-	-	
50	350.2 Rights-of-Way	-	-	
51	351 Structures and Improvements	-	-	
52	352 Wells	-	-	
53	352.1 Storage Leaseholds and Rights	-	-	
54	352.2 Reservoirs	-	-	
55	352.3 Non-recoverable Natural Gas	-	-	
56	353 Lines	-	-	
57	354 Compressor Station Equipment	-	-	
58	355 Measuring and Regulating Equipment	-	-	
59	356 Purification Equipment	-	-	
60	357 Other Equipment	-	-	
61	TOTAL Underground Storage Plant (Enter Total of lines 49 thru 60)	-	-	
62	Other Storage Plant			
63	360 Land and Land Rights	261,182	(30)	
64	361 Structures and Improvements	3,379,491	6,762	
65	362 Gas Holders	4,604,053	-	
66	363 0	10,671,772	3,225,112	
67	363.1 0	-	-	
68	363.2 0	-	-	
69	363.3 0	-	-	
70	363.4 0	-	-	
71	363.5 Other Equipment	-	-	
72	TOTAL Other Storage Plant (Enter Total of lines 63 thru 71)	18,916,498	3,231,844	
73	Base Load Liquefied Natural Gas Terminating and Processing Plant			
74	364.1 Land and Land Rights	-	-	
75	364.2 Structures and Improvements	-	-	
76	364.3 LNG Processing Terminal Equipment	-	-	
77	364.4 LNG Transportation Equipment	-	-	
78	364.5 Measuring and Regulating Equipment	-	-	
79	364.6 Compressor Station Equipment	-	-	
80	364.7 Communications Equipment	-	-	
81	364.8 Other Equipment	-	-	
82	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant (lines 74-81)	-	-	
83	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 72 and 82)	18,916,498	3,231,844	
84	TRANSMISSION PLANT			
85	365.1 Land and Land Rights		-	
86	365.2 Rights-of-Way		-	
87	366 Structures and Improvements		-	

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2016	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	-	41
-	-	-	-	42
-	-	-	-	43
-	-	-	3,938,554	44
-	-	-	-	45
-	-	-	3,938,554	46
				47
				48
-	-	-	-	49
-	-	-	-	50
-	-	-	-	51
-	-	-	-	52
-	-	-	-	53
-	-	-	-	54
-	-	-	-	55
-	-	-	-	56
-	-	-	-	57
-	-	-	-	58
-	-	-	-	59
-	-	-	-	60
				61
				62
-	-	-	261,152	63
(1,203)	-	-	3,385,050	64
-	-	-	4,604,053	65
-	-	-	13,896,884	66
-	-	-	-	67
-	-	-	-	68
-	-	-	-	69
-	-	-	-	70
-	-	-	-	71
(1,203)	-	-	22,147,139	72
				73
-	-	-	-	74
-	-	-	-	75
-	-	-	-	76
-	-	-	-	77
-	-	-	-	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
(1,203)	-	-	22,147,139	83
				84
-	-	-	-	85
-	-	-	-	86
-	-	-	-	87

Name of Respondent		This Report Is:	Date of Report	Year Ending
<b>National Grid</b>		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	<b>March 31, 2016</b>
<b>GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	367 Mains	-	-	
89	368 Compressor Station Equipment	-	-	
90	369 Measuring and Regulating Station Equipment	-	-	
91	370 Communication Equipment	-	-	
92	371 Other Equipment	-	-	
93	TOTAL Transmission Plant (Enter Total of lines 85 thru 92)			
94	<b>DISTRIBUTION PLANT</b>			
95	374 Land and Land Rights	833,064	18,275	
96	375 Structures and Improvements	8,899,951	380,482	
97	376 Mains	440,583,583	66,611,365	
98	377 Compressor Station Equipment	248,656	-	
99	378 Measuring and Regulating Station Equipment-General	13,316,192	4,995,865	
100	379 Measuring and Regulating Station Equipment-City Gate	10,303,341	1,085,794	
101	380 Services	266,960,409	38,048,252	
102	381 Meters	58,705,897	2,439,511	
103	382 Meter Installations	51,971,677	907,354	
104	383 House Regulators	828,546	108,676	
105	384 House Regulator Installations	1,213,082	3,469	
106	385 Industrial Measuring and Regulating Station Equipment	789,674	6,434	
107	386 Other Property on Customers' Premises	381,896	-	
108	387 Other Equipment	585,706	-	
109	TOTAL Distribution Plant (Enter Total of lines 95 thru 108)	855,621,674	114,605,478	
110	<b>GENERAL PLANT</b>			
111	389 Land and Land Rights	285,357	-	
112	390 Structures and Improvements	5,765,614	698,185	
113	391 Office Furniture and Equipment	7,308,879	-	
114	392 Transportation Equipment	2,085,793	-	
115	393 Stores Equipment	56,255	-	
116	394 Tools, Shop, and Garage Equipment	3,572,142	538,568	
117	395 Laboratory Equipment	274,416	-	
118	396 Power Operated Equipment	-	-	
119	397 Communication Equipment	2,135,879	63,481	
120	398 Miscellaneous Equipment	3,122,152	132,318	
121	Subtotal (Enter Total of lines 111 thru 120)	24,606,487	1,432,553	
122	399 Other Tangible Property	1,468	564,383	
123	399.1 Asset Retirement Costs for General Plant	776,000	-	
124	TOTAL General Plant (Enter Total of lines 121 - 123 )	25,383,955	1,996,936	
125	TOTAL (Accounts 101 and 106)	933,915,029	119,958,766	
126	Gas Plant Purchased (See Instruction 8)	-	-	
127	(Less) Gas Plant Sold (See Instruction 8)	-	-	
128	Experimental Gas Plant Unclassified	-	-	
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	933,915,029	119,958,766	

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	March 31, 2016	
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)						
Retirements	Adjustments		Transfers		Balance at End of Year	Line No.
(d)	(e)		(f)		(g)	
-	-		-		-	88
-	-		-		-	89
-	-		-		-	90
-	-		-		-	91
-	-		-		-	92
-	-		-		-	93
-	-		-		-	94
-	-		-		851,339	95
(70,485)	-		-		9,209,948	96
(415,645)	-		-		506,779,303	97
-	-		-		248,656	98
(39,558)	-		-		18,272,499	99
(33,953)	-		-		11,355,181	100
(956,355)	-		-		304,052,307	101
(466,176)	-		-		60,679,232	102
(1,194,896)	-		-		51,684,135	103
-	-		-		937,222	104
-	-		-		1,216,551	105
-	-		-		796,108	106
-	-		-		381,896	107
-	-		-		585,706	108
(3,177,067)	-		-		967,050,085	109
-	-		-		-	110
-	-		-		285,357	111
-	-		-		6,463,799	112
-	-		-		7,308,879	113
-	-		-		2,085,793	114
-	-		-		56,255	115
-	-	135,168	-		4,245,878	116
-	-		-		274,416	117
-	-		-		-	118
-	-		-		2,199,360	119
-	-		-		3,254,470	120
-	-	135,168	-		26,174,207	121
-	-		-		565,851	122
0	-	5,647,659	-		6,423,659	123
-		5,782,827	-		33,163,717	124
(3,178,270)	#	5,782,827			1,056,478,352	125
-	-		-		-	126
-	-		-		-	127
-	-		-		-	128
(3,178,270)		5,647,659			1,056,478,352	129

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>GAS PROPERTY AND CAPACITY LEASED FROM OTHERS</b>					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.			2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)	
1					
2					
3					
4	N/A				
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42					
43					
44					
45	TOTAL				

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>GAS PROPERTY AND CAPACITY LEASED TO OTHERS</b>				
<p>1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations.</p> <p>2. In column (d) provide the lease payments received from others.</p> <p>3. Designate associated companies with an asterisk in column (b).</p>				
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)
1				
2				
3				
4	N/A			
5				
6				
7				
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44				
45	TOTAL			-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)</b>				
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.		2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	N/A			
2				
3				
4				
5				
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44				
45	TOTAL			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).		and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development,		3. Minor projects (less than \$1,000,000) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1	CRCC207 CI Main Replace < 10"-RI	8,266,852		1
2	CRCC203 Bare Steel Main Replace-RI	4,831,405		2
3	CRFS219 Leak Invest/Repair.Serv & Main-RI	2,936,304		3
4	CRCC111 Growth reinforce - Proactive-RI	2,168,452		4
5	CON0034 RI-Gas-Main Repl-Age-RI Blnkt	1,999,419		5
6	CRIC213 Pres Reg Facil - Reactive-RI	1,542,392		6
7	CRLC406 LNG - Cumberland LNG	1,538,618		7
8	CRRC301 Corrosion-RI	1,314,623		8
9	CRFS210 React Main & Serv Work Nonleak-RI	1,154,238		9
10	CRCC306 Main Repl Pub work non-reimb-RI	1,150,141		10
11	C056104 Allens Ave Multi Station Rebuild	1,055,965		11
12				12
13				13
14	Minor projects (less than \$1,000,000)	562,902		14
15				15
16				16
17				17
18				18
19				19
20				20
21				21
22				22
23				23
24				24
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27				27
28				28
29	<b>TOTAL</b>	<b>28,521,310</b>	<b>-</b>	<b>29</b>

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p>		<p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>	
<p><b>Construction Overhead</b>  <b>Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</b></p> <p><b>Burdens</b>  The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.</p> <p><b>401K Match Burden Thrift</b>  Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Other Post Retirement FAS 106 OPEBS and Pension Burden:</b>  Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Group Insurance, Healthcare, Workers' Compensation Burden</b>  Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.</p> <p><b>Payroll Taxes Burden:</b>  Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Variable Pay Management Incentive Compensation Burden:</b>  Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Paid Time Not Worked:</b>  Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Variable Pay Non Management Gainsharing Burden:</b>  Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.</p>			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	176,348,258		
(2) Short-Term Interest			
(3) Long-Term Debt	846,257,885	44.08%	5.05%
(4) Preferred Stock	2,454,450	0.13%	4.50%
(5) Common Equity	1,071,040,008	55.79%	9.50%
(6) Total Capitalization	1,919,752,343	100%	
(7) Average Construction Work in Progress Balance			
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D + P + C))(1-(S/W))]$			0.73%
3. Rate for Other Funds $[1-(S/W)][p/(D + P + C) + c(C/D + P + C)]$			0.00%
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds -			0.73%
b. Rate for Other Funds -			0.00%

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<b>ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)</b>					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc.</p>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
<b>Section A. BALANCE AND CHANGES DURING YEAR</b>					
1	Balance Beginning of Year	338,271,374	338,271,374	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	29,605,714	29,605,714	-	-
4	(413) Expense of Gas Plant Leased to Others				
5	Transportation Expenses - Clearing	-			
6	Other Clearing Accounts	-	-	-	-
7	Other (Specify): <i>New England Division beg.bal.</i>				
7.01	Reclass of conversion balances	-			
8	TOTAL Deprec. Prov. for Year	29,605,714	29,605,714	-	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(3,178,270)	(3,178,270)	-	-
11	Cost of Removal	(1,309,283)	(1,309,283)	-	-
12	Salvage (Credit)	1,418	1,418	-	-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(4,486,135)	(4,486,135)	-	-
14	Other Debit or Credit Items (Describe): Net Environmental Remediation	-			
14.01a	Contributions	-			
14.01b	Cost of Removal - Environmental net of accrual	-			
14.02	Transfers	5,203,082	5,203,082	-	-
14.03	Transfer of accumulated Reserve	-			
14.04	Prior period adjustments	-			
14.05	Out of period adjustment	-			
15	Balance End of Year	368,594,035	368,594,035	-	-
<b>ALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>					
16	Production-Manufactured Gas	-	-	-	-
17	Production and Gathering- Natural Gas	1,570,210	1,570,210	-	-
18	Products Extraction- Natural Gas	-	-	-	-
19	Underground Gas Storage	-	-	-	-
20	Other Storage Plant	12,636,041	12,636,041	-	-
21	Base Load LNG Terminating and Processing Plant	-	-	-	-
22	Transmission	-	-	-	-
23	Distribution	341,893,469	341,893,469	-	-
24	General	12,494,315	12,494,315	-	-
25	TOTAL (Total of lines 16 thru 24)	368,594,035	368,594,035	-	-

Name of Respondent <b>National Grid</b>				This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>	
<b>GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)</b>									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.				2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.					3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	PROPANE (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year (2)					\$ 5,904,442	\$ 1,449,914	-	\$ 7,354,356
2	Gas Delivered to Storage					\$ 6,631,086	\$ 4,076,672	-	\$ 10,707,758
3	Gas Withdrawn from Storage					(\$ 5,866,920)	(\$ 3,434,327)	-	\$ (9,301,247)
4	Other Debits or Credits					\$ 168,389		-	\$ 168,389
5	Balance at End of Year					6,836,997	2,092,259	-	\$ 8,929,256
6	<b>Mcf</b>					1,582,488	201,008	-	\$ 1,783,496
7	Amount Per Mcf					\$ 4.320	\$ 10.409	-	\$ 5.007

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>INVESTMENTS (ACCOUNT 123, 124, AND 136)</b>				
<p>1. Report below investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant</p>		<p>to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>		
Line No.	Description of Investment	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1				
2	30 Acres Land - Warren		57,495	-
3	Cash Surrender Value - Life Insurance		3,321,125	178,362
4	Cash Surrender Value - Policy Loan		(686,158)	(34,196)
5				
6	Total		2,692,462	144,166
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>	
INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)					
List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.		5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).			
Sales or Other Dispositions During Year  (e)	Principal Amount or No. of Shares at End of Year  (f)	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)  (g)	Revenues for Year  (h)	Gain or Loss from Investment Disposed of  (i)	Line No.
-	-	57,495	-	-	1
-	-	3,499,487	-	-	2
-	-	(720,354)	-	-	3
-	-	-	-	-	4
-	-	2,836,628	-	-	5
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)</b>				
<p>1. Report below investments in Accounts 123.1, <i>Investments In Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).</p> <p>(a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p>		<p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>		
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	N/A			
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40	TOTAL Cost of Account 123.1 \$ _____	TOTAL		-

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>	
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)</b>				
<p>4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p>		<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year  (e)	Revenues for Year  (f)	Amount of Investment at End of Year  (g)	Gain or Loss from Investment Disposed of  (h)	Line No.
N/A				1
				2
				3
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>		
<b>PREPAYMENTS (ACCOUNT 165)</b>							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)					Balance at End of Year (in dollars) (b)	
1	Prepaid Insurance					22,130	
2	Prepaid Rents					-	
3	Prepaid Taxes					-	
4	Prepaid Interest					-	
5	Miscellaneous Prepayments					3,324,816	
6	<b>TOTAL</b>					<b>3,346,946</b>	
<b>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</b>							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	<b>NONE</b>						
8							
9							
10							
11							
12							
13							
14							
15	<b>TOTAL</b>						
<b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)</b>							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	<b>NONE</b>						
17							
18							
19							
20							
21							
22							
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24							
25							
26	<b>TOTAL</b>						

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>		
OTHER REGULATORY ASSETS (ACCOUNT 182.3)							
1. Reporting below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).		2. For regulatory assets being amortized, show period of amortization in column (a).		3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.		4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.	
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Year  (b)	Debits  (c)	WRITTEN OFF DURING YEAR		Balance at End of Year  (f)	
				Account Charged (d)	Amount (e)		
	Deferred FAS 109 Expense	1823002	14,618,594	9,938,583	282, 283	12,332,650	12,224,527
	Fiber Optic Lease Income (2003-2015)	1823003	133,332	-	253	133,333	(1)
	Environmental Response Fund	1823005	128,934,999	4,897,008	182	5,600,871	128,231,135
	Hazardous Waste Sites Reserve	1823027	7,943,598	1,691,879		2,082,048	7,553,429
	Asset Retirement Obligation	1823043	3,604,948	12,700,575	403	4,821,582	11,483,941
	Transmission Revenue Adj Clause	1823014	1,470,280	16,146,754	456, 419	10,326,222	7,290,812
	Pension / Fas 158	1823158	194,454,778	63,325,958	190, 253, 283	69,448,878	188,331,858
	OPEB / Fas 158	1823159	64,808,512	40,509,361	190, 253, 283	35,179,903	70,137,970
	Pension / Fas 106	1823250	14,637,446	-	926	5,854,992	8,782,454
	OPEB Expense Deferred	1823254	533,565	(619,534)	926	1,987,546	(2,073,514)
	ISR Deferral	1823073	1,885,372	11,905,268	480,419	8,858,303	4,932,337
	Gas Futures - Gas Supply	1823070	29,811,959	116,925,672	804	123,125,388	23,612,243
	Rate Case Expense	1823078	296,578	-	407, 925	296,578	0
	Long-Term Contracting For Renewable Energy	1823086	12,504,186	15,091,365	456, 429	13,874,453	13,721,098
	RDM Revenue Decoupling	1823012	9,610,330	7,367,128	456	6,890,089	10,087,369
	Capital Tracker	1823074	1,923,116		431, 480	1,923,116	-
	Oth A/R-DAC Coll-Syst Pressure	1823304	135,247	1,739,211	431, 480	1,841,194	33,264
	Net Metering Deferral	1823087	824,086	772,225	456	915,098	681,212
	Advantage System Book Value	1823083	1,646,612	-	407	705,691	940,921
	Commodity Admin	1823018	788,774	6,530,373	456, 419	1,819,399	5,499,748
	Under Collect-Commodity	1823001	57,729,323	32,895,465	449, 419	69,600,744	21,024,045
	Storm Costs	1823006	82,444,143	24,723,446	924	10,739,767	96,427,822
	Renewable Energy Credit Obligation	1823013	10,611,082	17,336,650	449	21,553,678	6,394,053
	Recon Factor	1823232	326,493	1,163,220		1,489,713	(0)
	RI Renewable Energy Growth Mechanism	1823114	138,450	708,217	921	846,667	-
	Gas Cost recovery	1823049	10,055,429			10,055,429	-
	CapEx Tracker	1823079		11,353,782		9,825,122	1,528,659
	Pension/OPEB Carry Chrg	1823261		4,239,498		4,239,498	(0)
	Oth A/R-Liheap DAC Contrib	1823303		182,267		182,266	0
	OPEB Exp Deferred	1823253		7,165,018		1,039,014	6,126,004
	LIHEAP Enhancement Program	1823309		15,767,726		1,607,623	14,160,106
44	TOTAL		651,871,232	424,457,114		439,196,856	637,131,492

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report		Year Ending <b>March 31, 2016</b>	
<b>MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)</b>							
1. Report below the details called for concerning miscellaneous deferred debits.				2. For any deferred debit being amortized, show period of amortization in column (a).			
3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits  (a)	Balance at Beginning of Year  (b)	Debits	CREDITS		Balance at End of Year  (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3	Miscellaneous Deferred Debits	100,524	33,763,681,883	various	33,763,592,021	190,387	
4							
5	KS-Deriv Gas Cont-Reg-LT	-	3,194,931	186,254	2,796,655	398,277	
6							
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41						-	
42		100,524	33,766,876,814		33,766,388,675	588,663	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>CAPITAL STOCK (ACCOUNTS 201 and 204)</b>				
1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.		2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.		
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock	1,132,487.00	\$ 50.00	-
3				
4	Total Common Stock	1,132,487.00		
5				
6				
7	Preferred Stock 4.5%	49,089.00	\$ 50.00	-
8				
9	Total Preferred Stock	49,089.00		
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report	Year Ending <b>March 31, 2016</b>	
CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)						
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
<b>Common Stock</b>						1
1,132,487	56,624,350	-	-	-	-	2
<b>1,132,487</b>	<b>56,624,350</b>					3
						4
						5
Preferred Stock 4.5%						6
49,089	2,454,450	-	-	-	-	7
49,089	2,454,450					8
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (ACCOUNTS 202, 203, 205, 206, 207, and 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year.		3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> , at the end of year. 4. For Premium on Account 207, <i>Capital Stock</i> , designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.		
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
1	N/A			
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40	TOTAL		-	-

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
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**OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) *Reduction in Par of stated Value of Capital Stock* (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain or Resale or Cancellation of Reacquired Capital Stock* (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid-In-Capital	
2		
3	Balance at beginning of year:	
4	-Beginning Balance (2003)	805,601,492
5	-Reallocated to PIC (2006)	(4,920,224)
6	-Reallocation from NEES (2006)	(139,394)
7	-Purchase of Narragansett Gas (2006)	493,138,390
8	-Receipt of NG USA (2007)	60,000,000
9	-Gain on Capital Stock - Preferred Stock 4.64% Series (2007)	(121,246)
10	-Stock Compensation Adjustment (2013)	1,389,086.00
11	-Stock Compensation Adjustments- 2014	(10,024.00)
12	-Stock Compensation Adjustments- 2015	14,103.00
13	-Stock Compensation Adjustments- 2016	24,333
14		
15		
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40		1,354,976,516

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)</b>				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.		2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.		
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	N/A			
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15	TOTAL			
<b>CAPITAL STOCK EXPENSE (ACCOUNT 214)</b>				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.		2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
16	N/A			
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29	TOTAL			

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year Ending <b>March 31, 2016</b>
<b>SECURITIES ISSUED OR ASSUMED AND  SECURITIES REFUNDED OR RETIRED DURING THE YEAR</b>			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> </div> <div style="width: 48%;"> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> </div> </div>			
N/A			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)</b>				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange	Nominal Date of Issue	Date of Maturity	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
	(a)	(b)	(c)	(d)
1	Account 221			
2	Series N - 9.63%	6/1/1990	5/30/2020	10,000,000
3	Series O - 8.46%	9/1/1992	9/30/2022	12,500,000
4	Series P - 8.09%	9/1/1992	9/20/2022	4,375,000
5	Series R - 7.50%	12/1/1995	12/15/2025	7,500,000
6	Series S - 6.82%	4/1/1998	4/1/2018	14,464,000
7	4.534% Senior Notes	03/15/2010	03/15/2020	250,000,000
8	5.638% Senior Notes	03/15/2010	03/15/2040	300,000,000
9	4.17% Senior Note	10/12/2012	10/12/2042	250,000,000
10	Subtotal			848,839,000
11				
12				
13	Account 223			
14	Advances from Associated Companies			-
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40	<b>TOTAL</b>			<b>848,839,000</b>



Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)</b>					
<p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally</p>					
Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2					
3	Series N - 9.63%	10,000,000	4,071	6/1/1990	5/30/2020
4	Series O - 8.46%	12,500,000	4,323	9/1/1992	9/30/2022
5	Series P - 8.09%	4,375,000	3,458	9/1/1992	9/30/2022
6	Series R - 7.50%	7,500,000	4,083	12/1/1995	12/15/2025
7	Series S - 6.82%	14,464,000	7,047	4/1/1998	4/1/2018
8	4.534% Senior Notes	300,000,000	82,480	03/15/2010	03/15/2040
9	5.638% Senior Notes	250,000,000	119,551	03/15/2010	03/15/2020
10	4.17% Senior Note	250,000,000	68,583	10/12/2012	12/10/2042
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44	<b>TOTAL</b>	<b>848,839,000</b>	<b>293,596</b>		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 226) (Cont.)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, <i>Amortization of Debt Discount and Expense</i> , or credited to Account 429, <i>Amortization of Premium on Debt - Credit</i> .		
Balance at Beginning of Year  (f)	Debits During Year  (g)	Credits During Year  (h)	Balance at End of Year  (i)	Line No.
				1
				2
20,992	-		16,921	3
32,361	-		4,323	4
25,888	-		3,458	5
43,637	-		4,083	6
21,122	-		7,047	7
2,054,338	-		82,480	8
591,546	-		119,551	9
1,895,597	-		68,583	10
				11
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4,685,481	-		293,596	44

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>																
FOOTNOTE DATA																			
<table> <tr> <td colspan="4" data-bbox="289 296 1062 317">Account</td> </tr> <tr> <td data-bbox="289 317 781 338">428 Amortization of Debt Disc. &amp; Amortization</td> <td data-bbox="781 317 915 338"></td> <td data-bbox="915 317 1062 338"></td> <td data-bbox="1062 317 1062 338"></td> </tr> <tr> <td data-bbox="289 338 781 359">Amortization Expense</td> <td data-bbox="781 338 915 359"></td> <td data-bbox="915 338 1062 359" style="text-align: right;"><u>293,596</u></td> <td data-bbox="1062 338 1062 359"></td> </tr> <tr> <td data-bbox="289 359 781 380" style="text-align: right;"><b>Total Balance</b></td> <td data-bbox="781 359 915 380"></td> <td data-bbox="915 359 1062 380" style="text-align: right;"><b>293,596</b></td> <td data-bbox="1062 359 1062 380"></td> </tr> </table>				Account				428 Amortization of Debt Disc. & Amortization				Amortization Expense		<u>293,596</u>		<b>Total Balance</b>		<b>293,596</b>	
Account																			
428 Amortization of Debt Disc. & Amortization																			
Amortization Expense		<u>293,596</u>																	
<b>Total Balance</b>		<b>293,596</b>																	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>	
<b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)</b>						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, <i>Amortization of Loss on Reacquired Debt</i>, or credited to Account 429.1, <i>Amortization of Gain on Reacquired Debt-Credit</i>.</p>						
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	Series N - 9.63%		10,000,000	-	-	-
3	Series O - 8.46%		12,500,000	-	-	-
4	Series P - 8.09%		4,375,000	107,606	681,506	573,899
5	Series R - 7.50%		7,500,000	61,692	61,692	0
6	Series S - 6.82%		14,464,000	77,149	2,569,825.10	2,492,676
7	4.534% Senior Notes		250,000,000	-	-	-
8	5.638% Senior Notes		300,000,000	-	-	-
9	4.17% Senior Note		250,000,000	-	-	-
10						-
11						-
12						-
13						-
14	Total		848,839,000	246,447	3,313,023	3,066,576
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)</b>				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1				
2	ACCRUED PAYROLL	978,825		
3	ACCRUED HEALTH CARE	1,139,259		
4	ACCRUED VACATIONS	5,527,005		
5	NGUSA INCENTIVE ACCRUAL	3,605,408		
6	MISCELLANEOUS	294,318		
7	ENERGY EFFICIENCY GAS CO-PAY	7,961,829		
8	ACCRUED PENSION	321,000		
9	RENEWABLE ENERGY OBLIGATION	17,839,062		
10	POLE RENTAL REVENUE	175,852		
11				
12				
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43				
44	<b>TOTAL</b>	<b>37,842,558</b>		
45				

Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
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**OTHER DEFERRED CREDITS (ACCOUNT 253)**

1. Report below the details called for concerning other deferred credits.  
 2. For any deferred credits being amortized, show the period of amortization.  
 3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	HIGHWAY RELOC BILLED	1,754,682	Various	960,186		794,496
2	PENSION PROVISION	89,504,827	Various	122,858,146,889	122,847,150,331	78,508,269
3	HAZARDOUS WASTE PROVISION	132,859,081	Various	157,915,232,648	157,915,024,091	132,650,524
4	PR HEALTH PROVISION	101,043,026	Various	79,805,004,458	79,807,282,201	103,320,769
5	FAS 112	7,575,284	Various	5,715,544,020	5,713,401,328.50	5,432,593
6	DERIVATIVE - MARK TO MARKET	-	Various			-
7	FIN48 - INTEREST PAYABLE	-	Various	5,014,925	9,448,329	4,433,405
8	Def Cr-Misc.	7,398,786	Various	5,400,738	5,400,738	7,398,786
9	Oth Def Cr Deferred Income-Prepaid Leas	133,332	Various	133,333		(1)
10	Deferred Revenue	142,373	Various	284,015	156,490	14,848
11	Sales Tax Accrual	-	Various	4,926,667	5,783,168	856,501
12	Capital Tracker Equity	-	Various	4,571,911	4,571,911	-
13	Carrying Charges - Equity	-	Various	1,573,213	1,573,213	(0)
14	ISR Deferral Equity	-	Various	-	2,804,407	2,804,407
15	Derivative Liab LT Gas	-	Various	25,142,572	19,191,530	(5,951,042)
16	Deferred Incentive Comp	-	Various	33,601.84	34,742	1,140
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47		340,411,391		366,341,969,175	366,331,822,480	330,264,696

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	March 31, 2016	
OTHER REGULATORY LIABILITIES (ACCOUNT 254)						
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).				2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.		
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2	EARNINGS SHARING 2540105	(40)		82,945,577	83,462,227	516,610
3	GAS FUTURES - GAS SUPPLY 2540569	557,241		3,689,123	4,711,360	1,579,478
4	Over Collect-Access Charge 2540014	5,801,351		4,301,784	492,794	1,992,362
5	Deferred Income Tax Liability (FAS 109) 2540000	927,972		1,287,225	458,776	99,523
6	MISCELLANEOUS LIABILITIES 2540080	-				-
7	AGT 2540587	2,217,686		967,591	420,048	1,670,143
8	SERVICE QUALITY PENALTIES 2540070	30,540		1,354	225,567	254,754
9	ISR DEFERRAL 2540003	278,694		3,891,227	5,880,065	2,267,532
10	ENERGY EFFICIENCY 2540002	7,222,105		24,323,409	27,952,687	10,851,383
11	Deferred Revenue GCC 2540019			35,806,898	36,784,121	977,223
12	LIHEAP ENHANCEMENT PROGRAM 2540309	4,675,851		6,522,060	17,923,481	16,077,272
13	EUA Pension/OPEB-Purchase Accounting Ad 2540011	510,880		510,880	-	-
14	Over Collect - Transmission 2540013	1		1,197,833	1,197,833	1
15	Renewable Energy Standard 2540015	16,904,869		13,920,253	8,586,916	11,571,531
16	Defd Rev-Weather Mitigation Imp 2540020	-				-
17	Providence/East Providence Cust Credit 2540025	8,518,723		172,447	345,749	8,692,025
18	Def Cr-Environmental Response Fund 2540033	4,048,439		1,932,106	3,323,896	5,440,229
19	NEES Pension/OPEB-Purchase Accounting A 2540060	11,874,214		4,864,051	-	7,010,163
20	Def Pension/FAS 106 Amort 2540316	3,168,936		-	137,796	3,306,732
21	Deferred Storm Costs 2540315	-				-
22	Revenue Decoupling 2540012	-				-
23	LCI Copay EE Regulatory Liability 2540450	-		-	13,245,000	13,245,000
24	Gas Copay EE Regulatory Liability 2540470	-		-	500,000	500,000
25	Gas Revenue Decoupling 2540573	27,389,497		53,888,963	39,779,460	13,279,994
26	Renewable Energy Growth Mechanism 2540114	-		716,795	999,427	282,632
27	OBR EE Fund Obligation 2540170	-		524,036	524,036	-
28	Environmental Recoveries 2540217	-		735	735	-
29	Capital Tracker Gas 2540232	-		2,345,177	2,345,177	0
30	Storage deferral 2540237	-		3,345,837	3,345,837	-
31	Deferred Revenue Non-firm Margin Sharing 2540050	-		206,810	206,811	0
32	SO Commodity - Over Collection 2540001	-		33,338,259	33,739,767	401,508
33	Reconciliation Factor 2540021	-			108,732	108,732
34	Pension OPEB Reserve/ Liability 2540236	-			628,145	628,145
35	LIHEAP - DAC Contribution	103,160		103,160		(4)
36						-
37						-
38						-
39						-
40						-
41						-
45	TOTAL	94,230,119		280,803,587	287,326,441	100,752,970

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	
<b>GAS OPERATING REVENUES</b>					
1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.			3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.		
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.					
Line No.	Title of Account  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480-484 Sales	-	-	-	-
2	485 Intracompany Transfers	-	-	-	-
3	487 Forfeited Discounts	-	-	-	-
4	488 Miscellaneous Service Revenues	-	-	-	-
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-
8	489.4 Revenues from Storing Gas of Others	-	-	-	-
9	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
10	491 Revenues from Natural Gas Proc. by Others	-	-	-	-
11	492 Incidental Gasoline and Oil Sales	-	-	-	-
12	493 Rent from Gas Property	-	-	-	-
13	494 Interdepartmental Rents	-	-	-	-
14	495 Other Gas Revenues	-	-	-	-
15	Subtotal:	-	-	-	-
16	496 (Less) Provision for Rate Refunds	-	-	-	-
17	TOTAL:	-	-	-	-

GAS OPERATING REVENUES (Continued)				
OTHER REVENUES			TOTAL OPERATING REVENUES	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)
480-484 Sales	308,980,581	390,023,201	308,980,581	390,023,201
485 Intracompany Transfers	-	-	-	-
487 Forfeited Discounts	-	-	-	-
488 Miscellaneous Service Revenues	1,610	-	1,610	-
489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	37,097,775	37,960,909	37,097,775	37,960,909
489.4 Revenues from Storing Gas of Others	-	-	-	-
490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
491 Revenues form Natural Gas Proc. by Others	-	-	-	-
492 Incidental Gasoline and Oil Sales	-	-	-	-
493 Rent from Gas Property	213,475	304,154	213,475	303,327
494 Interdepartmental Rents	-	-	-	-
495 Other Gas Revenues	17,434,034	(8,256,165)	17,434,034	(8,208,823)
Subtotal:	363,727,475	420,032,098	363,727,475	420,078,614
496 (Less) Provision for Rate Refunds	-	-	-	-
tie to mapping files	363,727,475	420,032,098	363,727,475	420,078,614

420,078,614

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).			2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.		
Line No.	Rate Schedule and Zone of Receipt  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)
1	N/A				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>		Year Ending <b>March 31, 2016</b>
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).				4. Delivered Dth of gas must not be adjusted for discounting.		
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		Line No.
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)</b>					
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.			overruns must be reported on page 308.		
2. Revenues for penalties including penalties for unauthorized			3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).		
Line No.	Zone of Delivery, Rate Schedule  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)
1					
2	N/A				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>	
<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)</b>						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.			6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		Line No.
Amount for Current Year  (f)	Amount for Previous Year  (g)	Amount for Current Year  (h)	Amount for Previous Year  (i)	Amount for Current Year  (j)	Amount for Previous Year  (k)	
N/A						1
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)</b>					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.			3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).		
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
Line No.	Rate Schedule  (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)
1	N/A				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>	
<b>REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)</b>						
4. Dth of gas withdrawn from storage must not be adjusted for discounting.			5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.			
OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		Line No.
Amount for Current Year  (f)	Amount for Previous Year  (g)	Amount for Current Year  (h)	Amount for Previous Year  (i)	Amount for Current Year  (j)	Amount for Previous Year  (k)	
N/A						1
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>OTHER GAS REVENUES (ACCOUNT 495)</b>				
<p>1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.</p>				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1				
2	OTHER REVENUE	(5,545,975)		
3	1MM 4/14-3/15 - EXCESS SHARING	(12,272,104)		
4	OTHER REVENUE - 1MM GUARANTEE - April, 2014 @ (1,000,000)	(1,000,000)		
5	OTHER REVENUE - REVENUE DECOUPLING	14,364,405		
6	OTHER REVENUE - OFF SYSTEM GAS SALES	15,110,461		
7	OTHER GAS REV CONTRACT SHARING	168,389		
8	OTHER DEF GAS REVENUE	6,608,857		
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25	TOTAL	17,434,034		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote.		2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.		
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
3	Manufactured Gas Production (Submit Supplemental Statement Page 317a)	-	-	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation	-	-	
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	

NATIONAL GRID  
MANUFACTURED GAS PRODUCTION  
SUPPLEMENTAL STATEMENT

FERC ACCOUNT	DESCRIPTION	AMOUNT	AMOUNT	
		CURRENT YEAR March 31, 2016	PREVIOUS YEAR March 31, 2015	
1	717	Liquid Petroleum Gas Expense	-	-
2	728	Liquid Petroleum Gas	-	-
3	735	Miscellaneous Production Expense	-	-
4	741	Maintenance of Structures & Improvements	-	-
5	742	Maintenance of Production Equipment	-	-
6	586	Dist. Oper-Electric Meters	-	-
7	723	Fuel Liquefied Petro Gas Proc	-	-
8	718	Other Process Prod Expenses	-	-
9		Total	<u>0</u>	<u>0</u>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-		-
34	771 Operation Labor	-		-
35	772 Gas Shrinkage	-		-
37	774 Power	-		-
38	775 Materials	-		-
39	776 Operation Supplies and Expenses	-		-
40	777 Gas Processed by Others	-		-
41	778 Royalties on Products Extracted	-		-
42	779 Marketing Expenses	-		-
43	780 Products Purchased for Resale	-		-
44	781 Variation in Products Inventory	-		-
45	(Less) 782 Extracted Products Used by the Utility - Credit	-		-
46	783 Rents	-		-
47	TOTAL Operation (Total of lines 33 thru 46)	-		-
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-		-
50	785 Maintenance of Structures and Improvements	-		-
51	786 Maintenance of Extraction and Refining Equipment	-		-
52	787 Maintenance of Pipe Lines	-		-
53	788 Maintenance of Extracted Products Storage Equipment	-		-
54	789 Maintenance of Compressor Equipment	-		-
55	790 Maintenance of Gas Measuring and Regulating Equipment	-		-
56	791 Maintenance of Other Equipment	-		-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Total of lines 47 and 57)	-		-

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2016
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	<b>C. Exploration and Development</b>			
60	Operation			
61	795 Delay Rentals	-	-	
62	796 Nonproductive Well Drilling	-	-	
63	797 Abandoned Leases	-	-	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	
66	<b>D. Other Gas Supply Expenses</b>			
67	Operation			
68	800 Natural Gas Well Head Purchases	-	-	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-	
70	801 Natural Gas Field Line Purchases	-	-	
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	
72	803 Natural Gas Transmission Line Purchases	-	-	
73	804 Natural Gas City Gate Purchases	141,045,938	206,633,348	
74	804.1 Liquefied Natural Gas Purchases	-	-	
75	805 Other Gas Purchases	-	(0)	
76	(Less) 805.1 Purchased Gas Cost Adjustments	-	-	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	141,045,938	206,633,348	
78	806 Exchange Gas	-	-	
79	<b>Purchased Gas Expenses</b>			
80	807.1 Well Expense - Purchased Gas	-	-	
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	-	-	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1	Gas Withdrawn from Storage - Debit	5,866,920	13,280,491
87	(Less)	808.2 Gas Delivered to Storage - Credit	(6,631,086)	(12,946,748)
88	809.1	Withdrawals of Liquefied Natural Gas for Processing - Debit	3,434,327	6,236,415
89	(Less)	809.2 Deliveries of Natural Gas for Processing - Credit	(4,076,672)	(6,780,833)
90		Gas Used in Utility Operations - Credit		
91	810	Gas Used for Compressor Station Fuel - Credit	-	-
92	811	Gas Used for Products Extraction - Credit	-	-
93	812	Gas Used for Other Utility Operations - Credit	(92,550)	(343,090)
94		TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(92,550)	(343,090)
95	813	Other Gas Supply Expenses	(1,730,782)	(2,105,926)
96		TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94,95)	137,816,095	203,973,657
97		TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	137,816,095	203,973,657
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	A. Underground Storage Expense			
100	Operation			
101	814	Operation Supervision and Engineering	-	-
102	815	Maps and Records	-	-
103	816	Wells Expenses	-	-
104	817	Lines Expenses	-	-
105	818	Compressor Station Expenses	-	-
106	819	Compressor Station Fuel and Power	-	-
107	820	Measuring and Regulating Station Expenses	-	-
108	821	Purification Expenses	-	-
109	822	Exploration and Development	-	-
110	823	Gas Losses	-	-
111	824	Other Expenses	-	-
112	825	Storage Well Royalties	-	-
113	826	Rents	-	-
114		TOTAL Operation (Total of lines 101 thru 113)	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	-	-	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-	
122	836 Maintenance of Purification Equipment	-	-	
123	837 Maintenance of Other Equipment	-	-	
124	TOTAL Maintenance (Total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	-	441,875	
129	841 Operation Labor and Expenses	1,696,425	677,946	
130	842 Rents	1,463	1,116	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	1,697,888	1,120,937	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures and Improvements	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	22,208	28,223	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	1,480	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	23,688	28,223	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	1,721,576	1,149,160	

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<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1	Operation Supervision and Engineering	229,892	215,792
150	844.2	LNG Processing Terminal Labor and Expenses	43,720	241,265
151	844.3	Liquefaction Processing Labor and Expenses	-	-
153	844.5	Measuring and Regulating Labor and Expenses	-	-
154	844.6	Compressor Station Labor and Expenses	-	-
155	844.7	Communication System Expenses	-	-
156	844.8	System Control and Load Dispatching	-	-
157	845.1	Fuel	2,201	23,836
158	845.2	Power	15,003	12,647
159	845.3	Rents	-	-
160	845.4	Demurrage Charges	-	-
161	(Less) 845.5	Wharfage Receipts - Credit	-	-
162	845.6	Processing Liquefied or Vaporized Gas by Others	-	-
163	846.1	Gas Losses	-	-
164	846.2	Other Expenses	99,999	123,544
165	TOTAL Operation (Total of lines 149 thru 164)		390,815	617,084
166	Maintenance			
167	847.1	Maintenance Supervision and Engineering	429	21
168	847.2	Maintenance of Structures and Improvements	32,577	112,729
169	847.3	Maintenance of LNG Processing Terminal Equipment	41,814	8,672
170	847.4	Maintenance of LNG Transportation Equipment	-	-
171	847.5	Maintenance of Measuring and Regulating Equipment	84,769	74,090
172	847.6	Maintenance of Compressor Station Equipment	-	-
173	847.7	Maintenance of Communication Equipment	-	-
174	847.8	Maintenance of Other Equipment	546,774	606,014
175	TOTAL Maintenance (Total of lines 167 thru 174)		706,363	801,526
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)		1,097,178	1,418,610
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)		2,818,754	2,567,770

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	<b>3. TRANSMISSION EXPENSES</b>			
179	Operation			
180	850 Operation Supervision and Engineering	536	8,993	
181	851 System Control and Load Dispatching	-	-	
182	852 Communication System Expenses	-	-	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	-	-	
186	856 Mains Expenses	82	-	
187	857 Measuring and Regulating Station Expenses	-	-	
188	858 Transmission and Compression of Gas by Others	-	-	
189	859 Other Expenses	750	204	
190	860 Rents	4,559	-	
191	<b>TOTAL Operation (Total of lines 180 thru 190)</b>	<b>5,927</b>	<b>9,197</b>	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	23,315	-	
194	862 Maintenance of Structures and Improvements	-	-	
195	863 Maintenance of Mains	8,475	-	
196	864 Maintenance of Compressor Station Equipment	-	-	
197	865 Maintenance of Measuring and Regulating Station Equipment	-	-	
198	866 Maintenance of Communication Equipment	-	-	
199	867 Maintenance of Other Equipment	-	-	
200	<b>TOTAL Maintenance (Total of lines 193 thru 199)</b>	<b>31,790</b>	<b>-</b>	
201	<b>TOTAL Transmission Expenses (Total of lines 191 and 200)</b>	<b>37,717</b>	<b>9,197</b>	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	1,421,442	1,492,224	
205	871 Distribution Load Dispatching	631,656	651,039	
206	872 Compressor Station Labor and Expenses	-	-	
207	873 Compressor Station Fuel and Power	20,876	65,687	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	3,453,534	5,505,845
209	875	Measuring and Regulating Station Expenses - General	884,833	533,642
210	876	Measuring and Regulating Station Expenses - Industrial	49,392	61,662
211	877	Measuring and Regulating Station Expenses - City Gas Check Station	-	-
212	878	Meter and House Regulator Expenses	5,726,419	6,114,301
213	879	Customer Installations Expenses	493,213	458,108
214	880	Other Expenses	1,935,465	5,783,687
215	881	Rents	-	2,364
216	TOTAL Operation (Total of lines 204 thru 215)		14,616,830	20,668,559
217	Maintenance			
218	885	Maintenance Supervision and Engineering	464,051	518,960
219	886	Maintenance of Structures and Improvements	-	-
220	887	Maintenance of Mains	3,311,524	1,779,466
221	888	Maintenance of Compressor Station Equipment	14,920	173
222	889	Maintenance of Measuring and Regulating Station Equipment - General	440,722	345,454
223	890	Maintenance of Meas. and Reg. Station Equipment - Industrial	518,738	753,258
224	891	Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	2,372	29,364
225	892	Maintenance of Services	4,235,007	4,895,567
226	893	Maintenance of Meters and House Regulators	1,463,736	467,591
227	894	Maintenance of Other Equipment	17,917	27,141
228	TOTAL Maintenance (Total of lines 218 thru 227)		10,468,987	8,816,974
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		25,085,817	29,485,533
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	230,540	289,781
233	902	Meter Reading Expenses	339,291	716,993
234	903	Customer Records and Collection Expenses	5,992,978	5,842,444

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2016
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account		Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
235	904	Uncollectible Accounts	2,132,509	11,917,780
236	905	Miscellaneous Customer Accounts Expenses	388,232	355,367
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		9,083,550	19,122,365
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision	-	-
241	908	Customer Assistance Expenses	20,349,917	19,319,912
242	909	Information and Instructional Expenses	646,872	898,540
243	910	Miscellaneous Customer Service and Informational Expenses	65,052	24,451
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		21,061,841	20,242,903
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision	359	1,134
248	912	Demonstrating and Selling Expenses	709,261	953,268
249	913	Advertising Expenses	451,865	682,135
250	916	Miscellaneous Sales Expenses	(30,840)	19,070
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		1,130,645	1,655,607
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	7,508,598	8,911,538
255	921	Office Supplies and Expenses	6,276,284	5,499,872
256	(Less) 922	Administrative Expenses Transferred - Credit	-	-
257	923	Outside Services Employed	2,581,014	4,809,712
258	924	Property Insurance	186,437	163,956
259	925	Injuries and Damages	(520,813)	(977,364)
260	926	Employee Pensions and Benefits	14,664,441	15,062,201
261	927	Franchise Requirements	-	-
262	928	Regulatory Commission Expenses	2,162,060	2,044,402
263	(Less) 929	Duplicate Charges - Credit	-	-
264	930.1	General Advertising Expenses	-	1,338
265	930.2	Miscellaneous General Expenses	487,486	910,441
266	931	Rents	3,871,778	3,825,239
267	932	Maintenance of General Plant	5,681	-
268	TOTAL Operation (Total of lines 254 thru 267)		37,222,966	40,251,335
269				
270	935	Maintenance of General Plant	-	-
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)		37,222,966	40,251,335
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 271)		234,257,385	317,308,367

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<b>EXCHANGE AND IMBALANCE TRANSACTIONS</b>					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.			If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.		
Line No.	Zone/Rate Schedule  (a)	Gas Received From Others		Gas Delivered to Others	
		Amount (b)	Mcf (c)	Amount (d)	Mcf (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	<b>TOTAL</b>	-	-	-	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>	
<b>GAS USED IN UTILITY OPERATIONS</b>						
1. Report below details of credits during the year to Accounts 810, 811, and 812.			2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).			
Line No.	Purpose for Which Gas Was Used  (a)	Account Charged  (b)	Natural Gas			
			Gas Used (Mcf)  (c)	Amount of Credit (in dollars)  (d)	Gas Used (Dth)  (e)	Amount of Credit  (f)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	57,553	92,550		
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		57,553	92,550	-	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2016
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.  
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	*	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25		TOTAL		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)</b>				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account		117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.		
Line No.	Description (a)	Amount (in dollars) (b)		
1				
2	System Pressure	(1,730,782)		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	(1,730,782)		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)</b>				
1. Provide the information requested below on miscellaneous general expenses.		2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.	-		
2	Nuclear Power research expenses			
3	Other Experimental and General Research Expenses	556		
4	Public & Distribution Information Stakeholders Expense servicing outstanding Securities	-		
5	Other Expense > \$5,000 show purpose, recipient amount Group If < \$5,0000	2,900		
6	Hazardous Waste Accruals-MGP	117,541		
7	Hazardous Waste Accruals-Other	174,908		
8	Corporate Matters Contracts			
9	Meter Data Services	153,629		
10	A&G Misc Expenses	37,952		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	Total	487,486		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) ( <i>Except Amortization of Acquisition Adjustments</i> )				
1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.		2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1)  (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2)  (d)
1	Intangible plant		-	-
2	Production plant, manufactured gas	(382,817)	-	-
3	Production and gathering plant, natural gas		-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	447,957	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	28,831,505	5,551	-
11	General plant	703,518	-	-
12	Common plant - gas	-	-	-
13	TOTAL	29,600,163	5,551	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used		to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
-	3,355,874	3,355,874	Intangible plant	1
-		(382,817)	Production plant, manufactured gas	2
-	-		Production and gathering plant, natural gas	3
-		-	Environmental	4
-	-	-	Products extraction plant	5
-	-	-	Underground gas storage plant	6
-	-	447,957	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	-	Transmission plant	9
-	-	28,837,056	Distribution plant	10
-	-	703,518	General plant	11
-	-	-	Common plant - gas	12
-	3,355,874	32,961,588	TOTAL	13

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	<input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2016
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)			
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT March 31, 2016			
Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
Intangible Plant			
302	214		
303	29,965	14.29%	STL
Total	30,179		
Production Plant			
304	197	0.00%	
305	1,513	-5.04%	
307	46	-11.41%	
311	1,826	-15.02%	
320	356	-9.51%	
360	261	0.00%	
361	3,385	1.89%	
362	4,604	0.27%	
363	13,897	2.81%	
Total	26,086		
Distribution Plant			
3740	851	0.00%	
3750	9,210	2.89%	
3760	59,894	3.23%	
37611	54,498	2.17%	
37612	329,737	3.27%	
37613	6,260	2.87%	
37614	61		
37615	0		
37616	439		
37617	55,891		
3770	249	4.84%	
3780	18,272	3.42%	
3790	9,956	3.48%	
37901	1,400	3.48%	
3800	304,052	3.26%	
38110	28,063	2.49%	
38130	14,778		
38140	17,838	6.66%	
38200	51,684	2.49%	
	3830	937	5.53%
3840	1,217	0.00%	
3850	540	4.99%	
38501	256	4.99%	
3860	382	4.99%	
3870	586	4.77%	
Total	967,051		
General Plant			
3890	285	0.00%	
3900	6,464	2.61%	
39101	7,309	2.59%	
39202	2,086	19.84%	
3930	56	0.87%	
3940	4,246	3.79%	
3950	274	5.59%	
3970	2,199	10.29%	
3981	3,254	3.52%	
3990	566		
39901	6,424		
Total	33,163		
Grand Total	1,056,478		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other Deductions</i>, of the Uniform System of Accounts.</p>		<p>Amounts of less than \$250,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1				
2				
3				
4	426 Miscellaneous Income (Deductions)			
5				
6	Donations	885,279		
7	Life insurance	297,348		
8	Penalties	269,047		
9	Civic and Political Activities	484,725		
10	Other	3,674,516		
11				
12	Total Account 426	5,610,915		
13				
14				
15				
16	430 Interest on Debt to Assoc. Companies	1,246,736		
17				
18	Total Account 430	1,246,736		
19				
20				
21				
22	431 Other Interest Expense			
23				
24	Deferred Compensation	71,271		
25	Energy Efficiency	181,909		
26	Gas Cost Deferral	(186,483)		
27	Money Pool	414,721		
28	Other	4,370		
29	Renewable Energy Deferral	318,862		
30	Customer Deposits	725,345		
31	Rhode Island Taxes	1,802,257		
32	Pension/OPEB	(1,388,609)		
33	DAC			
34	LIHEAP	343,628		
35	Other Electric Deferrals	(57,440)		
36	Environmental	(492,767)		
37				
38	Total Account 431	1,737,064		
39				
40				
41				
42				
43				
44				
45				
46				
47				

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>	
<b>REGULATORY COMMISSION EXPENSES (Account 928)</b>					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		2,002,085	2,002,085	
2	Others		159,975	159,975	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	-	2,162,060	2,162,060	-

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>March 31, 2016</b>
<b>DISTRIBUTION OF SALARIES AND WAGES</b>				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	270	-	270
4	Transmission	4,597,898	-	4,597,898
5	Distribution	14,007,444	-	14,007,444
6	Customer Accounts	4,239,053	-	4,239,053
7	Customer Service and Informational	4,593,043	-	4,593,043
8	Sales	365,545	-	365,545
9	Administrative and General	-	-	-
10	TOTAL Operation (Total of lines 3 thru 9)	27,803,253	-	27,803,253
11	Maintenance			
12	Production	-	-	-
13	Transmission	598,226	-	598,226
14	Distribution	14,745,798	-	14,745,798
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	15,344,024	-	15,344,024
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	270	-	270
19	Transmission (Total of lines 4 and 13)	5,196,124	-	5,196,124
20	Distribution (Total of lines 5 and 14)	28,753,242	-	28,753,242
21	Customer Accounts (line 6)	4,239,053	-	4,239,053
22	Customer Service and Informational (line 7)	4,593,043	-	4,593,043
23	Sales (line 8)	365,545	-	365,545
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	43,147,277	-	43,147,277
26	Gas			
27	Operation			
28	Production - Manufactured Gas	1,165	-	1,165
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Other Gas Supply	-	-	-
31	Storage, LNG Terminaling and Processing	1,448,160	-	1,448,160
32	Transmission	4,324	-	4,324
33	Distribution	11,333,572	-	11,333,572
34	Customer Accounts	3,229,020	-	3,229,020
35	Customer Service and Informational	1,464,403	-	1,464,403
36	Sales	683,062	-	683,062
37	Administrative and General	-	-	-
38	TOTAL Operation (Total of lines 28 thru 37)	18,163,706	-	18,163,706
39	Maintenance			
40	Production - Manufactured Gas	-	-	-
41	Production - Natural Gas (Including Exploration and Development)	-	-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	546,118	-	546,118
44	Transmission	26,834	-	26,834
45	Distribution	5,800,960	-	5,800,960

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>March 31, 2016</b>
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	-	-	-
47	TOTAL Maint. (Total of lines 40 thru 46)	6,373,912	-	6,373,912
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	1,165	-	1,165
51	Production - Natural Gas (Including Expl. and Dev.)(lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	-	-	-
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	1,994,278	-	1,994,278
54	Transmission (Total of lines 32 and 44)	31,158	-	31,158
55	Distribution (Total of lines 33 and 45)	17,134,532	-	17,134,532
56	Customer Accounts (Total of line 34)	3,229,020	-	3,229,020
57	Customer Service and Informational (Total of line 35)	1,464,403	-	1,464,403
58	Sales (Total of line 36)	683,062	-	683,062
59	Administrative and General (Total of lines 37 and 46)	-	-	-
60	Other Utility Departments			
61	Operation and Maintenance	24,537,618	63,719	24,601,337
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	67,684,895	63,719	67,748,614
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	31,935,472	1,154,747	33,090,219
66	Gas Plant	24,530,694	585,677	25,116,371
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	56,466,166	1,740,424	58,206,590
69	Plant Removal (By Utility Department)			
70	Electric Plant	-	-	-
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify):			
74.01	Other Work in Progress (174)	198,262	-	198,262
74.02	Misc Income Deductions	5,399,318	-	5,399,318
74.03				
74.04				
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	5,597,580	-	5,597,580
76	TOTAL SALARIES AND WAGES	129,748,641	1,804,143	131,552,784

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>COMPRESSOR STATIONS</b>				
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.		
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1				
2	N/A			
3				
4				
5				
6				
7				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i>	Year Ending <b>March 31, 2016</b>		
<b>COMPRESSOR STATIONS (Continued)</b>						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.		and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.				
Expenses (Except depreciation and taxes)		Operation Data			Line No.	
Fuel or Power  (e)	Other  (f)	Gas for Compressor Fuel in Dth  (g)	Total Compressor Hours of Operation During Year  (h)	Number of Compressors Operated at Time of Station Peak  (i)		Date of Station Peak  (j)
N/A						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>GAS STORAGE PROJECTS</b>					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item  (a)	Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
STORAGE OPERATIONS (in Dth)					
1	Gas Delivered to Storage				
2	April-15	468,538			468,538
3	May-15	567,335			567,335
4	June-15	489,638			489,638
5	July-15	534,030			534,030
6	August-15	513,276			513,276
7	September-15	476,956			476,956
8	October-15	350,207			350,207
9	November-15	211,235			211,235
10	December-15	259,935			259,935
11	January-16	97,228			97,228
12	February-16	134,944			134,944
13	March-16	174,408			174,408
14	<b>TOTAL (Total of lines 2 thru 13)</b>	<b>4,277,730</b>			<b>4,277,730</b>
15	Gas Withdrawn from Storage				
16	April-15	115,305			115,305
17	May-15	34,345			34,345
18	June-15	43,226			43,226
19	July-15	44,028			44,028
20	August-15	106,582			106,582
21	September-15	59,473			59,473
22	October-15	129,030			129,030
23	November-15	263,087			263,087
24	December-15	211,342			211,342
25	January-16	755,134			755,134
26	February-16	556,504			556,504
27	March-16	336,136			336,136
28	<b>TOTAL (Total of lines 16 thru 27)</b>	<b>2,654,192</b>			<b>2,654,192</b>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>GAS STORAGE PROJECTS (Continued)</b>				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
<b>STORAGE OPERATIONS</b>				
1	Top or Working Gas End of Year	N/A		3,206,948
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)	3,206,948		
4	Certificated Storage Capacity	4,731,591		
5	Number of Injection - Withdrawal Wells	11		
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks	3		
11	Capacity of Tanks	849,599		
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2016</b>	Year Ending <b>March 31, 2016</b>
<b>TRANSMISSION LINES</b>				
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.		3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retried in the books of account, or what disposition of the line and its book costs are contemplated.		
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		4. Report the number of miles of pipe to one decimal point.		
Line No.	Designation (Identification) of Line or Group of Lines (a)	*	Total Miles of Pipe (c)	
1				
2	N/A			
3				
4				
5				
6				
7				
8				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>					
<p>1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.</p>					
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)	
SECTION A: SINGLE DAY PEAK DELIVERIES					
1	<b>Date: 01-15-16</b>				
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation		167,685		167,685
5	Interruptible Transportation				
6	Other (Describe)				
6.01					
7	TOTAL		167,685		167,685
8	Volumes of gas Withdrawn form Storage under Storage Contracts				
9	No-Notice Storage				
10	Other Firm Storage		7,419		7,419
11	Interruptible Storage				
12	Other (Describe)				
12.01					
13	TOTAL		7,419		7,419
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations				
16	Reduction in Line Pack				
17	Other (Describe)				
18	TOTAL				
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES					
20	<b>Dates: 01-14-16 - 01-16-16</b>				
21	Volumes of Gas Transported				
22	No-Notice Transportation				
23	Other Firm Transportation		532,445		532,445
24	Interruptible Transportation				
25	Other (Describe)				
25.01					
26	TOTAL		532,445		532,445
27	Volumes of Gas Withdrawn from Storage under Storage Contracts				
28	No-Notice Storage				
29	Other Firm Storage		42,086		42,086
30	Interruptible Storage				
31	Other (Describe)				
31.01					
32	TOTAL		42,086		42,086
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System Operations				
35	Reduction in Line Pack				
36	Other (Describe)				
37	TOTAL				

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>	
<b>AUXILIARY PEAKING FACILITIES</b>						
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.			For other facilities, report the rated maximum daily delivery capacities.			
2. For column (c), for underground storage projects, report the delivery capacity on <b>February 1</b> of the heating season overlapping the year-end for which this report is submitted.			3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.			
Line No.	Location of Facility  (a)	Type of Facility  (b)	Maximum Daily Delivery Capacity of Facility Dth DAILY  (c)	Cost of Facility (in dollars)  DEMAND COST  (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	PA,WV,NY	UG STG-DOMINION	25,740	995,518	X	
2	NY,PA,,NY,WV	UG STG-COLUMBIA	2,545	70,488	X	
3	NY,PA,WV,MD	UG STG-TETCO	15,736	1,141,507	X	
4	PA	UG STG-TENNESSEE	21,169	588,152	X	
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2016</b>
<b>GAS ACCOUNT - NATURAL GAS</b>				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p>				
01 NAME OF SYSTEM				
Line No.	Item	Ref. Page No.	Amount of Mcf	
	(a)	(b)	(c)	
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		20,621,913	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	-	
6	Gas of Others Received for Distribution (Account 489.3)	301	13,955,451	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	-	
9	Gas Received as Imbalances (Account 806)	328	-	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-	
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		2,654,192	
12	Gas Received from Shippers as Compressor Station Fuel		-	
13	Gas Received from Shippers as Lost and Unaccounted for		-	
14	Other Receipts (Specify)		-	
15	Total Receipts (Total of lines 3 thru 14)		37,231,556	
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Account 480-484)	301	25,101,748	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	12,716,567	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-	
23	Gas Delivered as Imbalances (Account 806)	328	-	
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Explain)			
26	Gas Used for Compressor Station Fuel - Company Use	509	-	
27	Other Deliveries (Specify)		57,553	
28	Total Deliveries (Total of lines 17 thru 27)		37,875,868	
29	<b>GAS UNACCOUNTED FOR</b>			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses			
33	Distribution System Losses		(644,312)	
34	Storage System Losses			
35	Other Losses (Specify)-Imbalances			
36	Total Unaccounted For (Total of lines 30 thru 35)		(644,312)	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		37,231,556	

INDEX	
Accrued and prepaid taxes.....	262-263
Accumulated provision for depreciation of	
gas utility plant.....	219
utility plant (summary).....	200-201
Advance to associated companies.....	222
Associated companies	
advances from.....	256
advances to.....	222-223
control over respondent.....	102
corporations controlled by respondent.....	103
investment in.....	222-223
service contracts charges.....	357
Attestation.....	1
Balance Sheet, comparative.....	110-113
Bonds.....	256-257
Capital Stock.....	250-251
discount.....	254
expense.....	254
premiums.....	252
reacquired.....	251
subscribed.....	252
Cash flows, statement of.....	120-121
Changes important during the year.....	108
Compressor Stations.....	508-509
Construction	
overhead procedures, general description of.....	218
work in progress - other utility departments.....	200-201
Contracts, service charges.....	357
Control	
corporations controlled by respondent.....	103
over respondent.....	102
security holders and voting powers.....	107
CPA, Certification, this report form.....	i
Current and accrued	
liabilities, miscellaneous.....	268
Deferred	
credits, other.....	269
debits, miscellaneous.....	233
income taxes, accumulated.....	234-235
income taxes, accumulated-other property.....	274-275
income taxes, accumulated-other.....	276-277
regulatory expenses.....	350-351
Definitions, this report form.....	iv
Depletion	
amortization and depreciation of gas plant.....	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation	
gas plant.....	336-338
gas plant in service.....	219
Discount on Capital Stock.....	254
Dividend appropriations.....	118-119
Earnings, retained.....	118-119
Exchange and imbalance transactions.....	328

<b>INDEX (Continued)</b>	
Expenses, gas operation and maintenance.....	320-325
Extraordinary property losses.....	230
Filing Requirements, this report form.....	i-iii
Footnote Data.....	551-552
Gas account -- natural.....	520
Gas	
exchanged, natural .....	328
received.....	328
stored underground.....	220
used in utility operations, credit.....	331
plant in service.....	204-209
Gathering revenues.....	302-303
General description of construction overhead procedures.....	218
General information.....	101
Income	
deductions - details.....	256-259, 340
statement of, for year.....	114-116
Installments received on capital stock.....	252
Interest	
on debt to associated companies.....	340
on long-term from investment, advances, etc.....	256-257
Instructions for filing the FERC Form No. 2.....	i-iii
Investment	
in associated companies.....	222-223
other.....	222-223
subsidiary companies.....	224-225
securities disposed of during year.....	222-223
temporary cash.....	222-223
Law, excerpts applicable to this report form.....	iv
List of Schedules, this report form.....	2-3
Legal proceedings during year.....	108
Long-term debt.....	256-257
assumed during year.....	255
retained during year.....	255
Management and engineering contracts.....	357
Map, system.....	522
Miscellaneous general expense.....	335
Notes	
Payable, advances from associated companies.....	256-257
to balance sheet.....	122
to financial statements.....	122
to statement of income for the year.....	122
Operating	
expenses - gas.....	317-325
revenues - gas.....	300-301
Other	
donations received from stockholders.....	253
gains on resale or cancellation of reacquired capital stock.....	253
miscellaneous paid-in-capital.....	253
other supplies expense.....	334
paid-in capital.....	253
reduction in par or stated value of capital stock.....	253
regulatory assets.....	232
regulatory liabilities.....	278

<b>INDEX (Continued)</b>	
Peak deliveries, transmission system, .....	518
Peaking facilities, auxiliary.....	519
Plant -- gas	
construction work in progress.....	216
held for future use.....	214
leased from others.....	212
leased to others.....	213
Plant -- Utility	
accumulated provisions (summary).....	200-201
leased to others, income from.....	213
Premium on capital stock.....	252
Prepaid taxes.....	262-263
Prepayments.....	230
Professional services, charges for.....	357
Property losses, extraordinary.....	230
Reacquired	
capital stock.....	250-251
long-term debt.....	256-257
Receivers' certificate.....	256-257
Reconciliation of reported net income with taxable income from federal income taxes.....	261
Regulatory commission expenses.....	350-351
Regulatory commission expenses -- deferred.....	232
Retained earnings	
appropriated.....	118-119
statement of.....	118-119
unappropriated.....	118-119
Revenues	
from storing gas of others.....	306-307
from transportation of gas through gathering facilities.....	302-303
from transportation of gas through transmission facilities.....	304-305
gas operating.....	300
Salaries and wages, distribution of.....	354-355
Sales.....	300-301
Securities	
disposed of during year.....	222-223
holders and voting powers.....	107
investment in associated companies.....	222-223
investment, others.....	222-223
issued or assumed during year.....	255
refunded or retired during year.....	255
registered on a national exchange.....	250-251, 256-257
Stock liability for conversion.....	252
Storage	
of natural gas, underground.....	512-513
revenues.....	306-307
Taxes	
accrued and prepaid.....	262-263
charged during the year.....	262-263
on income, deferred - accumulated.....	222-223, 234-235
reconciliation of net income for.....	261

<b>INDEX (Continued)</b>	
Transmission	
and compression of gas by others.....	332
lines.....	514
revenues.....	304-305
system peak deliveries.....	518
Unamortized	
debt discount and expense.....	258-259
loss and gain on reacquired debt.....	260
premium on debt.....	258-259
Underground	
storage of natural gas, expenses, operating data, plant.....	512-513
Unrecovered plant and regulatory study costs.....	230



July 25, 2017

**VIA REGULAR & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: The Narragansett Electric Company d/b/a National Grid  
Annual Report (Gas) - Year Ended March 31, 2017**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup>, I enclose two copies of the Company's Annual Report for its gas operations for the year ending March 31, 2017.

Thank you for your attention to this filing. If you have any questions concerning this transmittal, please contact me at 781-907-1770.

Very truly yours,

A handwritten signature in blue ink that reads "George Carlin".

George Carlin  
Vice President  
NE Controller

Enclosures

cc: Steve Scialabba, Division (Electronic version)  
Alan Nault, Commission (Electronic version)

---

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

**ANNUAL REPORT OF NATURAL GAS  
COMPANIES  
(Class A and Class B)**

OF

**The Narragansett Electric Company, d/b/a National Grid**

**Gas Division**

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

**280 Melrose Street, Providence, RI 02907**

(Address of principal business office at end of year)

TO THE  
**Rhode Island Public Utilities Commission**

FOR THE  
**Year Ended March 31, 2017**

Name, title, address and telephone number (including area code), of the  
person to be contacted concerning this report:

**Joseph Marrese, Director**

**One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4805**

COVER

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 2**

**GENERAL INFORMATION**

**I. Purpose**

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

**II. Who Must Submit**

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

**III. What and Where to Submit**

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary  
Federal Energy Regulatory Commission  
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

**GENERAL INFORMATION**

(ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch  
Washington, DC 20426  
(202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a). Enter the words "Not Applicable" on the particular page(s), or
  - (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ( ).
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:  
Chief Accountant  
Federal Energy Regulatory Commission  
Washington, DC 20426
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

<b>DEFINITIONS</b>	
I.	<u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
II.	<u>Commission Authorization</u> – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
III.	<u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
IV.	<u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.
<b>EXCERPTS FROM THE LAW</b>	
<b>(Natural Gas Act; 15 U.S.C. 717-717w)</b>	
<p>"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."</p> <p>"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."</p>	
<b>GENERAL PENALTIES</b>	
<p>"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."</p>	

FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION			
01 Exact Legal Name of Respondent  The Narragansett Electric Company, d/b/a National Grid	02 Year of Report  March 31, 2017		
03 Previous Name and Date of Change (If name changed during year)  N/A			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code)  280 Melrose Street Providence, RI 02907			
05 Name of Contact Person  Joseph Marrese	06 Title of Contact Person  Director		
07 Address of Contact Person (Street, City, State, Zip Code)  One Metrotech Center Brooklyn, NY 11201			
08 Telephone of Contact Person, Including Area Code  (929) 324-4805	09 This Report Is  <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  07/25/17	
ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
11 Name  George Carlin	12 Title  Vice President, NE Controller		
13 Signature  <i>George Carlin</i>	14 Date Signed  7/25/17		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

Sworn to before me this 25<sup>th</sup> day of July, 2017

PHYLIS ANTONELLO  
NOTARY PUBLIC, State of New York  
NO. 01AN5058414  
Qualified in Kings County  
Commission Expires March 4, 2018

*Phyllis Antonello*  
PHYLIS ANTONELLO  
NOTARY PUBLIC, State of New York  
NO. 01AN5058414  
Qualified in Kings County  
Commission Expires March 4, 2018

Name of Respondent		This Report Is:	Date of Report	Year of Report
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
<b>LIST OF SCHEDULES (Natural Gas Company)</b>				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>				
1	General Information			
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121		
10	Notes to Financial Statements	122		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>				
11	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
12	Gas Plant in Service	204-209		
13	Gas Property and Capacity Leased from Others	212		
14	Gas Property and Capacity Leased to Others	213		
15	Gas Plant Held for Future Use	214		
16	Construction Work in Progress -- Gas	216		
17	General Description of Construction Overhead Procedure	218		
18	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		
22	Prepayments	230		
23	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>				
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
30	Other Paid-in Capital	253		
31	Discount on Capital Stock	254		
32	Capital Stock Expense	254		
33	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
34	Long-Term Debt	256-257		
35	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
36	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2017</b>
LIST OF SCHEDULES (Natural Gas Company) (Continued)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)				
38	Taxes Accrued, Prepaid and Charged During the Year	262-263		
39	Miscellaneous Current and Accrued Liabilities	268		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Other Property	274-275		
42	Accumulated Deferred Income Taxes-Other	276-277		
43	Other Regulatory Liabilities	278		
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>				
44	Gas Operating Revenues	300-301		
45	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		
47	Revenue from Storage Gas of Others	306-307		
48	Other Gas Revenues	308		
49	Gas Operation and Maintenance Expenses	317-325		
50	Exchange and Imbalance Transactions	328		
51	Gas Used in utility Operations	331		
52	Transmission and Compression of Gas by Others	332		
53	Other Gas Supply Expenses	334		
54	Miscellaneous General Expenses-Gas	335		
55	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
<b>COMMON SECTION</b>				
57	Regulatory Commission Expenses	350-351		
58	Distribution of Salaries and Wages	354-355		
59	Charges for Outside Professional and Other Consultative Services	357		
<b>GAS PLANT STATISTICAL DATA</b>				
60	Compressor Stations	508-509		
61	Gas Storage Projects	512-513		
62	Transmission Lines	514		
63	Transmission System Peak Deliveries	518		
64	Auxiliary Peaking Facilities	519		
65	Gas Account-Natural Gas	520		
66	System Map	522		
67	Footnote Reference	551		
68	Footnote Text	552		
69	Stockholders' Reports (check appropriate box)	-		
70	<input checked="" type="checkbox"/> Four copies will be submitted.			
71	<input type="checkbox"/> No annual report to stock holders is prepared.			

**This Page is Intentionally Left Blank**  
**[Next page is 101]**

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Name of Respondent <b>National Grid</b>	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2017</b>
<b>GENERAL INFORMATION</b>			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p><b>George Carlin, Vice President, NE Controller  One Matrotech Center  Brooklyn, NY 11201</b></p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p><b>On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.</b></p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p><b>N/A</b></p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p><b>State of Rhode Island: Natural Gas</b></p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: _____</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2017</b>	
<b>CORPORATIONS CONTROLLED BY RESPONDENT</b>					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p>					
<b>DEFINITIONS</b>					
<p>1. National Grid</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	N/A				
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Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>March 31, 2017</b>	
<b>SECURITY HOLDERS AND VOTING POWERS</b>					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:  Stock book not closed		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By proxy:		3. Give the date and place of such meeting:	
<b>VOTING SECURITIES</b>					
4. Number of votes as of (date): November 14, 2001					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	N/A				
6					
7					
8					
9					
10					
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2017
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106,114)	200-201	4,345,059,038	4,126,796,328
3	Construction Work in Progress (107)	200-201	135,536,903	136,359,993
4	<b>TOTAL Utility Plant (Total of Lines 2 and 3)</b>		<b>4,480,595,939</b>	<b>4,263,156,321</b>
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	1,181,928,205	1,181,838,465
6	<b>Net Utility Plant (Total of line 4 less 5)</b>		<b>3,298,667,734</b>	<b>3,101,317,856</b>
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	<b>Net Utility Plant (Total of Lines 6 and 9)</b>		<b>3,298,667,734</b>	<b>3,101,317,856</b>
11	Utility Plant Adjustments (116)			
12	Gas Stored - Base Gas (117.1)			
13	System Balancing Gas (117.2)			
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)			
15	Gas Owned to System Gas (117.4)			
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		5,269,831	5,281,520
18	(Less) Accum. Provision for Depreciation and Amortization (122)		66,033	61,557
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	-	-
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		-	-
22	Noncurrent Portion of Allowances		-	-
23	Other Investments (124)	222-223	2,983,656	2,836,628
24	Special Funds (125 thru 128)		5,785,326	5,376,994
25	Long-Term Portion of Derivative Assets (175)		167,136	398,277
26	<b>TOTAL Other Property and Investments (Total of lines 17-20, 22-24)</b>		<b>14,139,916</b>	<b>13,831,862</b>
27	<b>CURRENT AND ACCRUED ASSETS</b>			
28	Cash (131)		7,803,264	14,409,521
29	Special Deposits (132-134)		955,519	15,113,217
30	Working Funds (135)		-	-
31	Temporary Cash Investments (136)		-	-
32	Notes Receivable (141)		-	-
33	Customer Accounts Receivable (142)		205,985,980	187,233,303
34	Other Accounts Receivable (143)		5,208,435	8,283,366
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		25,191,921	25,403,663
36	Notes Receivable from Associated Companies (145)		-	-
37	Accounts Receivable from Associated Companies (146)		50,285,089	54,578,286
38	Fuel Stock (151)		-	-
39	Fuel Stock Expenses Undistributed (152)		-	-
40	Residuals (Elec) and Extracted Products (Gas) (153)		-	-
41	Plant Materials and Operating Supplies (154)		10,170,117	12,083,605
42	Merchandise (155)		-	-
43	Other Materials and Supplies (156)		-	-
44	Nuclear Materials Held for Sale (157)		-	-

Name of Respondent		This Report Is:		Date of Report	Year of Report
National Grid		<input checked="" type="checkbox"/> An Original A Resubmission		(Mo, Da, Yr)	March 31, 2017
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)	
45	Allowances (158.1 and 158.2)		7,533,157	11,445,008	
46	(Less) Noncurrent Portion of Allowances		-	-	
47	Stores Expense Undistributed (163)		-	-	
48	Gas Stored Underground - Current (164.1)	220	4,452,120	6,836,997	
49	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	2,060,523	2,092,259	
50	Prepayments (165)	230	2,005,353	3,346,946	
51	Advances for Gas (166 thru 167)		-	-	
52	Interest and Dividends Receivable (171)		-	-	
53	Rents Receivable (172)		1,377,755	1,137,632	
54	Accrued Utility Revenues (173)		57,816,697	52,063,092	
55	Miscellaneous Current and Accrued Assets (174)		298,577	87,498	
55	Derivative Instruments Assets - Hedges (176)		6,188,650	1,315,546	
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)		336,949,315	344,622,615	
57	DEFERRED DEBITS				
58	Unamortized Debt Expense (181)		1,798,321	1,866,717	
59	Extraordinary Property Losses (182.1)	230	-	-	
60	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-	
61	Other Regulatory Assets (182.3)	232	519,355,483	629,235,662	
62	Preliminary Survey and Investigation Charges (Electric) (183)		5,323,643	3,621,406	
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		-	67,968	
64	Clearing Accounts (184)		259,783	246,115	
65	Temporary Facilities (185)		-	-	
66	Miscellaneous Deferred Debits (186)	233	31,203	588,663	
67	Deferred Losses from Disposition of Utility Plant (187)		-	-	
68	Research, Development, and Demonstration Expend. (188)		-	-	
69	Unamortized Loss on Reacquired Debt (189)		2,881,820	3,066,576	
70	Accumulated Deferred Income Taxes (190)	234-235	298,186,465	308,265,030	
71	Unrecovered Purchase Gas Costs (191)		-	-	
72	TOTAL Deferred Debits (Total of lines 58 thru 71)		827,836,718	946,958,137	
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56, and 72)		4,477,593,683	4,406,730,470	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2017
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (In dollars) (c)	Balance at End of Previous Year (In dollars) (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	56,624,350	56,624,350
3	Preferred Stock Issued (204)	250-251	2,454,450	2,454,450
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	1,355,007,327	1,354,976,516
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	491,307,737	403,275,496
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)		(1,093,729)	(1,671,051)
15	<b>TOTAL Proprietary Capital (Total of lines 2 thru 14)</b>		<b>1,904,300,135</b>	<b>1,815,659,761</b>
16	<b>LONG TERM DEBT</b>			
17	Bonds (221)	256-257	847,464,000	848,839,000
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	2,300,771	2,525,169
23	(Less) Current Portion of Long-Term Debt			
24	<b>TOTAL Long-Term Debt (Total of lines 17 thru 23)</b>		<b>845,163,229</b>	<b>846,313,831</b>
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		-	-
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		11,826,641	10,868,659
29	Accumulated Provision for Pensions and Benefits (228.3)		121,798,610	181,829,039
30	Accumulated Miscellaneous Operating Provisions (228.4)		135,529,405	132,650,524
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities		1,223,550	2,289,169
33	Asset Retirement Obligations (230)		10,149,963	10,080,294
34	<b>TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 33)</b>		<b>280,528,169</b>	<b>337,717,685</b>

Name of Respondent		This Report Is:	Date of Report	Year of Report
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
35	<b>CURRENT AND ACCRUED LIABILITIES</b>			
36	Current Portion of Long-Term Debt			
37	Notes Payable (231)		-	-
38	Accounts Payable (232)		124,685,002	126,941,542
39	Notes Payable to Associated Companies (233)		125,658,929	195,208,456
40	Accounts Payable to Associated Companies (234)		124,015,887	64,997,790
41	Customer Deposits (235)		12,514,289	13,496,254
42	Taxes Accrued (236)	262-263	19,803,153	14,384,891
43	Interest Accrued (237)		5,433,987	5,450,492
44	Dividends Declared (238)		27,613	27,613
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		209,801	199,128
48	Miscellaneous Current and Accrued Liabilities (242)	268	33,014,471	37,842,558
49	Obligations Under Capital Leases-Current (243)		-	-
50	Derivative Instrument Liabilities - Hedges (245)		392,415	18,154,025
51	<b>TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)</b>		<b>445,755,547</b>	<b>476,702,749</b>
52	<b>DEFERRED CREDITS</b>			
53	Customer Advances for Construction (252)		521,414	28
54	Accumulated Deferred Investment Tax Credits (255)		78,732	184,828
55	Deferred Gains from Disposition of Utility Plant (256)		-	-
56	Other Deferred Credits (253)	269	9,345,232	7,704,555
57	Other Regulatory Liabilities (254)	278	146,142,903	102,802,410
58	Unamortized Gain on Reacquired Debt (257)	260	-	-
59	Contributions in aid of Construction (271)		-	-
60	Accumulated Deferred Income Taxes (281-283)	276-277	945,758,322	819,644,623
61	Operating Reserves			
62	<b>TOTAL Deferred Credits (Total of lines 50 thru 57)</b>		<b>1,001,846,603</b>	<b>930,336,444</b>
63	<b>TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)</b>		<b>4,477,593,683</b>	<b>4,406,730,470</b>

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2017</b>	Year of Report <b>March 31, 2017</b>
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i> , in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.		2. Report amounts in discount 414, <i>Other Utility Operating Income</i> , in the same manner as accounts 412 and 413 above.		
		3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	<b>1,261,956,884</b>	<b>1,309,053,878</b>
3	Operating Expenses			
4	Operation Expenses (401)	317-325	<b>806,900,851</b>	<b>852,476,287</b>
5	Maintenance Expenses (402)	317-325	<b>44,181,609</b>	<b>43,354,082</b>
6	Depreciation Expense (403)	336-338	<b>101,022,878</b>	<b>93,551,027</b>
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	<b>110,020</b>	<b>7,001</b>
8	Amortization & Depletion of Utility Plant (404-405)	336-338	<b>2,774,350</b>	<b>3,355,874</b>
9	Amorization of Utility Plant Acu. Adjustment (406)	336-338	-	-
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-
11	Amortization of Conversion Expenses (407.2)		-	-
12	Regulatory Debits (407.3)		<b>714,407</b>	<b>705,691</b>
13	(Less) Regulatory Credits (407.4)		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	<b>120,431,291</b>	<b>118,745,520</b>
15	Income Taxes -- Federal (409.1)	262-263	<b>15,164,125</b>	<b>2,752,793</b>
16	Income Taxes -- Other (409.1)	262-263	<b>4,574</b>	-
17	Provision of Deferred Income Taxes (410.1)	234-235	<b>36,683,598</b>	<b>50,883,655</b>
18	(Less) Provision for Deferred Income Taxes -- Credit (411.1)	234-235	-	-
19	Investment Tax Credit Adjustment -- Net (411.4)		<b>(106,098)</b>	<b>(145,256)</b>
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition of Utility Plant (411.7)		<b>115,616</b>	-
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	Income from Utility Plant leased to others			
26	<b>TOTAL Utility Operating Expenses (Total of lines 4 thru 23)</b>		<b>1,127,997,223</b>	<b>1,165,666,674</b>
27	<b>Net Utility Operating Income (Total of lines 2 less 24)</b>		<b>133,959,661</b>	<b>143,387,204</b>
	(Carry forward to page 116, line 25)		<b>133,959,661</b>	<b>143,387,204</b>

Name of Respondent		This Report Is:		Date of Report		Year of Report	
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		March 31, 2017	
ELEC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)		
							1
							2
							3
							4
891,672,079	945,326,404	370,284,805	363,727,474				5
							6
569,868,639	629,422,834	237,032,212	223,053,453				7
33,915,985	32,140,886	10,265,624	11,213,196				8
68,321,942	63,950,863	32,700,936	29,600,164				9
11,435	1,451	98,585	5,550				10
76,080	-	2,698,270	3,355,874				11
-	-	-	-				12
-	-	-	-				13
-	-	-	-				14
8,454	-	705,953	705,691				15
-	-	-	-				16
85,412,607	86,980,337	35,018,684	31,765,183				17
21,905,198	1,824,225	(6,741,073)	928,568				18
4,574	-	-	-				19
12,368,385	34,427,532	24,315,213	16,436,123				20
-	-	-	-				21
(106,096)	(145,256)	-	-				22
-	-	-	-				23
87,190	-	28,426	-				24
-	-	-	-				25
-	-	-	-				26
(277,567)	-	277,567	-				27
							28
							29
791,596,826	848,602,872	336,400,397	317,063,802				30
100,075,253	96,723,532	33,884,408	46,663,672				31

Name of Respondent National Grid		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report March 31, 2017
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>					
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)	
25	Net Utility Operating Income (Carried forward from page 114)		133,959,661	143,387,204	
26	<b>OTHER INCOME AND DEDUCTIONS</b>				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing, and Contract Work (415)		-	-	
30	(Less) Costs and Expense of Merchandising, Job & Contract Work		-	-	
31	Revenues From Nonutility Operations (417)		689,421	318,561	
32	(Less) Expenses of Nonutility Operations (417.1)		1,714,183	1,696,593	
33	Nonoperating Rental Income		-	-	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-	
35	Interest and Dividend Income (419)		2,832,216	4,330,488	
36	Allowance for Other Funds Used During Construction (419.1)		(123,424)	(795,757)	
37	Miscellaneous Nonoperating Income (421)		331,565	432,069	
38	Gain on Disposition of Property (421.1)		-	-	
39	TOTAL Other Income (Total of lines 29 thru 38)		2,015,595	2,588,768	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		2,468,239	38	
42	Miscellaneous Amortization (425)	340	-	-	
43	Miscellaneous Income Deduction (426.1-426.5)	340	1,598,942	5,610,915	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		4,067,181	5,610,953	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	29,664	30,687	
47	Income Taxes -- Federal (409.2)	262-263	(3,710,559)	-	
48	Income Taxes -- Other (409.2)	262-263	-	-	
49	Provision for Deferred Income Taxes (410.2)	234-235	489,197	(466,990)	
50	(Less) Provision for Deferred Income Taxes -- Credit (411.2)	234-235	-	-	
51	Investment Tax Credit Adjustments -- Net (411.5)		-	-	
52	(Less) Investment Tax Credits (420)		-	-	
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52)		(3,191,698)	(436,303)	
54	Net Other Income and Deductions (Total of lines 39, 44, 53)		1,140,112	(2,585,882)	
55	<b>INTEREST CHARGES</b>				
56	Interest on Long-Term Debt (427)		43,280,608	43,422,797	
57	Amortization of Debt Disc. and Expense (428)	258-259	292,794	293,596	
58	Amortization of Loss on Reacquired Debt (428.1)		184,755	246,448	
59	(Less) Amortization of Premium on Debt-Credit (429)	258-259	-	-	
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-	
61	Interest on Debt to Associated Companies (430)	340	1,631,549	1,246,736	
62	Other Interest Expense (431)	340	2,525,335	616,801	
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit		957,960	183,041	
64	Net Interest Charges (Total of lines 56 thru 63)		46,957,081	45,643,337	
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		88,142,692	95,157,985	
66	<b>EXTRAORDINARY ITEMS</b>				
67	Extraordinary Income (434)		-	-	
68	(Less) Extraordinary Deductions (435)		-	-	
69	Net Extraordinary Items (Total of line 67 less line 68)		-	-	
70	Income Taxes -- Federal and Other (409.3)	262-263	-	-	
71	Extraordinary Items After Taxes (Total of line 69 less line 70)		-	-	
72	Net Income (Total of lines 65 and 71)		88,142,692	95,157,985	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2017
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
<b>UNAPPROPRIATED RETAINED EARNINGS</b>				
1	Balance -- Beginning of Year		403,275,496	308,227,962
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01				
3.02				
3.03				
3.04				
3.05				
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)			
4.01				
4.02				
4.03				
4.04				
4.05				
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		88,142,692	95,157,985
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)			
9	Dividends Declared -- Preferred Stock (Account 437)			
9.01			(110,451)	(110,451)
9.02				
9.03				
9.04				
10	TOTAL Dividends Declared -- Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)		(110,451)	(110,451)
11	Dividends Declared -- Common Stock (Account 438)			
11.01				
11.02				
11.03				
11.04				
12	TOTAL Dividends Declared -- Common Stock (Account 438) (Total of lines 11.01 thru 11.04)			
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		491,307,737	403,275,496

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2017</b>	Year of Report <b>March 31, 2017</b>
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
6. Show separately the State and Federal income tax effect of items shown in Account 439, <i>Adjustment to Retained Earnings</i> .		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated. 8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.		
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)	
<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b> State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
15.01				
15.02				
15.03				
15.04				
15.05				
15.06				
15.07				
15.08				
16	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>			
<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b> State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
17	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>			
18	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)</b>			
19	<b>TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)</b>	<b>491,307,737</b>	<b>403,275,496</b>	
<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>				
20	Balance – Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance - End of Year			

Name of Respondent		This Report Is:	Date of Report	Year of Report
National Grid		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
<b>PART VI: STATEMENT OF CASH FLOWS</b>				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date (b)	Previous Year to Date (c)	
1	<b>Net Cash Flow from Operating Activities:</b>			
2	Net Income (Line 63(b) on page 8)	88,142,692	95,157,985	
3	<b>Noncash Charges (Credits) to Income:</b>			
4	Depreciation, depletion and amortization	103,907,248	98,913,902	
5	Amortization of Regulatory Debits	714,407	705,691	
	Amortization of Loss on Reacquired Debt	184,755	246,447	
6	Amortization of Debt Discount and Expense	292,794	293,595	
7				
8	Deferred Income Taxes (Net)	37,172,795	50,396,665	
9	Investment Tax Credit Adjustments (Net)	(106,096)	(145,256)	
10	Net (Increase) Decrease in Receivables	(21,883,216)	83,361,554	
11	Net (Increase) Decrease in Inventory	4,330,101	(2,661,744)	
12	Net (Increase) Decrease in Allowances Inventory	(2,086,636)	(4,217,028)	
13	Net Increase (Decrease) in Payables and Accrued Expenses	14,559,326	(41,926,501)	
14	Net (Increase) Decrease in Other Regulatory Assets	107,817,244	23,270,087	
15	Net Increase (Decrease) in Other Regulatory Liabilities	43,397,622	8,285,350	
16	(Less) Allowance for Other Funds Used During Construction	(123,424)	(795,757)	
17	Contributions and Advances from Assoc. and Subsidiary Companies			
18	Other, Net	(80,349,340)	(21,236,467)	
19	Accumulated provision for injuries and damages			
20	Prepaid and other current assets	1,341,593	(1,950,456)	
21	Net increase (decrease) in deferred credits	1,640,677	(7,957,337)	
22				
23				
24	<b>Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)</b>	<b>289,199,391</b>	<b>279,332,244</b>	
25				
26	<b>Cash Flows from Investment Activities:</b>			
27	<b>Construction and Acquisition of Plant (including land):</b>			
28	Gross Additions to Utility Plant (less nuclear fuel)	(294,584,400)	(277,253,514)	
29	Gross Additions to Nuclear Fuel			
30	Gross Additions to Common Utility Plant			
31	Gross Additions to Nonutility Plant	11,689	0	
32	(Less) Allowance for Other Funds Used During Construction	123,424	795,757	
33	Other: Plant Retirement Costs Net Of Salvage	(17,883,250)	(17,959,431)	
34				
35				
36	<b>Cash Outflows for Plant (Total of lines 28 thru 35)</b>	<b>(312,579,385)</b>	<b>(296,008,702)</b>	
37				
38	Acquisition of Other Noncurrent Assets (d)			
39	Proceeds from Disposal of Noncurrent Assets (d)			
40	Acquisition of NE Gas Distribution Assets			
41	Proceeds from Sale of Fixed Assets			
42	Investments in and Advances to Assoc. and Subsidiary Companies			
43	Contributions and Advances from Assoc. and Subsidiary Companies			
44	Disposition of Investments in (and Advances to)			
45	Associated and Subsidiary Companies			
46				
47	Purchase of Investment Securities (a)			
48	Proceeds from Sales of Investment Securities (a)			

Name of Respondent		This Report Is:	Date of Report	Year of Report
National Grid		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
PART VI: STATEMENT OF CASH FLOWS				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date (b)	Previous Year to Date (c)	
49	Loans Made or Purchased			
50	Collections on Loans			
51				
52	Net (Increase) Decrease in Receivables			
53	Net (Increase) Decrease in Inventory			
54	Net (Increase) Decrease in Allowances Held for Speculation			
55	Net Increase (Decrease) in Payables and Accrued Expenses			
56	Other investing activities (provide details in footnotes):	339,721		390,656
57	Changes in special deposits	14,157,698		29,384,994
58	Changes in affiliated lending and receivables			
59	Net Cash Provided by (Used in) Investing Activities			
60	(Total of lines 36 thru 58)	(298,081,966)		(266,233,052)
61				
62	Cash Flows from Financing Activities:			
63	Proceeds from Issuance of:			
64	Long-Term Debt (b)			
65	Preferred Stock			
66	Common Stock			
67	Capital Contribution from Parent Company (NGUSA)			
68	Other: Debt Expense			
69				
70	Net Increase in Short-Term Debt (c)			
71	Other:			
72				
73				
74	Cash Provided by Outside Sources (Total of lines 64 thru 73)			
75				
76	Payments for Retirement of:			
77	Long-Term Debt (b)	(1,375,000)		(1,375,000)
78	Preferred Stock			
79	Common Stock			
80	Other Paid-in Capital	0		0
81	Advances from Affiliate	0		0
82	Affiliate Moneypool Borrowing and Receivables/Payables, Net	(6,238,231)		(16,514,223)
83	Net Decrease in Short-Term Debt (c)			
84				
85	Dividends on Preferred Stock	(110,451)		(110,451)
86	Dividends on Common Stock			
87	Net Cash Provided by (Used in) Financing Activities			
88	(Total of lines 74 thru 85)	(7,723,682)		(17,999,674)
89				
90	Net Increase (Decrease) in Cash and Cash Equivalents			
91	(Total of lines 24, 60 and 87)	(6,606,257)		(4,900,482)
92				
93	Cash and Cash Equivalents at Beginning of Year	14,409,521		19,310,003
94				
95	Cash and Cash Equivalents at End of Year	7,803,264		14,409,521

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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION</b>				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	3,165,998,552		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	412,868,583		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	3,578,867,135		
9	Leased to Others	-		
10	Held for Future Use	15,028,308		
11	Construction Work in Progress	135,536,903		
12	Acquisition Adjustments	751,163,593		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	4,480,595,939		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	1,181,928,205		
15	Net Utility Plant (Total of lines 13 and 14)	3,298,667,734		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	1,135,664,753		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant	19,909,650		
22	TOTAL In Service (Total of lines 18 thru 21)	1,155,574,403		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	26,353,802		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,181,928,205		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year Ending
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		March 31, 2017
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)			
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
			1
			2
2,157,730,256	1,008,268,296		3
-	-		4
-	-		5
311,368,542	101,500,041		6
-	-		7
2,469,098,798	1,109,768,337		8
-	-		9
15,028,308	-		10
86,257,660	49,279,243		11
516,105,537	235,058,056		12
3,086,490,303	1,394,105,636		13
788,182,493	393,745,712		14
2,298,307,810	1,000,359,924		15
			16
			17
761,752,611	373,912,142	-	-
			18
			19
			20
76,080	19,833,570	-	-
761,828,691	393,745,712	-	-
			22
			23
-	-	-	-
			24
-	-	-	-
			25
-	-	-	-
			26
			27
-	-	-	-
			28
-	-	-	-
			29
-	-	-	-
			30
			31
26,353,802		-	-
788,182,493	393,745,712	-	-
			32
			33

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>March 31, 2017</b>
<b>GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)</b>				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Gas Plant in Service(Classified)</i>, this page and the next include Account 102, <i>Gas Plant Purchased or Sold</i>, Account 103, <i>Experimental Gas Plant Unclassified</i>, and Account 106, <i>Completed Construction Not Classified – Gas</i>.</p> <p>3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	<b>INTANGIBLE PLANT</b>			
2	301 Organization	-		
3	302 Franchises and Consents	213,499		-
4	303 Miscellaneous Intangible Plant	29,965,356		-
5	<b>TOTAL Intangible Plant (Enter Total of lines 2 thru 4)</b>	<b>30,178,855</b>		<b>-</b>
6	<b>PRODUCTION PLANT</b>			
7	<b>Natural Gas Production and Gathering Plant</b>			
8	304 Land and Land Rights	196,998		1,246,785
9	305 Structures and Improvements	1,513,347		14,466
10	306 Boiler Plant Equipment	-		-
11	307 Other Power Equipment	46,159		-
12	311 Liquefied Petroleum Gas Equipment	1,826,149		164,229
13	313 Generating Equipment- Other Processes	-		-
14	320 Other Equipment	355,901		(33,865)
15	325.1 Producing Lands	-		-
16	325.2 Producing Leaseholds	-		-
17	325.3 Gas Rights	-		-
18	325.4 Rights-of-Way	-		-
19	325.5 Other Land and Land Rights	-		-
20	326 Gas Well Structures	-		-
21	327 Field Compressor Station Structures	-		-
22	328 Field Measuring and Regulating Station Equipment	-		-
23	329 Other Structures	-		-
24	330 Producing Gas Wells -- Well Construction	-		-
25	331 Producing Gas Wells -- Well Equipment	-		-
26	332 Field Lines	-		-
27	333 Field Compressor Station Equipment	-		-
28	334 Field Measuring and Regulating Station Equipment	-		-
29	335 Drilling and Cleaning Equipment	-		-
30	336 Purification Equipment	-		-
31	337 Other Equipment	-		-
32	338 Unsuccessful Exploration and Development Costs	-		-
33	<b>TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32)</b>	<b>3,938,554</b>		<b>1,391,615</b>
34	<b>PRODUCTS EXTRACTION PLANT</b>			
35	340 Land and Land Rights	-		-
36	341 Structures and Improvements	-		-
37	342 Extraction and Refining Equipment	-		-
38	343 Pipe Lines	-		-
39	344 Extracted Products Storage Equipment	-		-
40	345 Compressor Equipment	-		-

Name of Respondent	This Report Is:		Date of Report	Year Ending
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	March 31, 2017
<b>GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)</b>				
<p>Including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc.,</p> <p>and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>				
Retirements	Adjustments	Transfers	Balance at	
(d)	(e)	(f)	End of Year	
			(g)	
				1
				2
-	-	-	213,499	3
(9,991,374)	-	(97,788)	19,876,193	4
(9,991,374)	-	(97,788)	20,089,692	5
				6
				7
-	-	-	1,443,783	8
-	-	88,713	1,614,526	9
-	-	-	-	10
-	-	-	48,159	11
-	-	-	1,990,377	12
-	-	-	-	13
-	-	-	322,036	14
-	-	-	-	15
-	-	-	-	16
-	-	-	-	17
-	-	-	-	18
-	-	-	-	19
-	-	-	-	20
-	-	-	-	21
-	-	-	-	22
-	-	-	-	23
-	-	-	-	24
-	-	-	-	25
-	-	-	-	26
-	-	-	-	27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
-	-	-	-	31
-	-	-	-	32
-	-	88,713	5,416,882	33
				34
-	-	-		35
-	-	-		36
-	-	-		37
-	-	-		38
-	-	-		39
-	-	-		40

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	March 31, 2017
<b>GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
41	346 Gas Measuring and Regulating Equipment	-	-	
42	347 Other Equipment	-	-	
43	TOTAL Products Extraction Plant (Enter Total of lines 35 thru 42)	-	-	
44	TOTAL Natural Gas Production Plant (Enter Total of lines 33 and 43)	3,938,554	1,391,615	
45	Manufactured Gas Production Plant (Submit Supplementary Statement)	-	-	
46	TOTAL Production Plant (Enter Total of lines 44 and 45)	3,938,554	1,391,615	
47	NATURAL GAS STORAGE AND PROCESSING PLANT			
48	Underground Storage Plant			
49	350.1 Land	-	-	
50	350.2 Rights-of-Way	-	-	
51	351 Structures and Improvements	-	-	
52	352 Wells	-	-	
53	352.1 Storage Leaseholds and Rights	-	-	
54	352.2 Reservoirs	-	-	
55	352.3 Non-recoverable Natural Gas	-	-	
56	353 Lines	-	-	
57	354 Compressor Station Equipment	-	-	
58	355 Measuring and Regulating Equipment	-	-	
59	356 Purification Equipment	-	-	
60	357 Other Equipment	-	-	
61	TOTAL Underground Storage Plant (Enter Total of lines 49 thru 60)	-	-	
62	Other Storage Plant			
63	360 Land and Land Rights	261,152	-	
64	361 Structures and Improvements	3,385,050	-	
65	362 Gas Holders	4,604,053	2,288	
66	363 0	13,896,884	(5,675)	
67	363.1 0	-	-	
68	363.2 0	-	-	
69	363.3 0	-	-	
70	363.4 0	-	-	
71	363.5 Other Equipment	-	-	
72	TOTAL Other Storage Plant (Enter Total of lines 63 thru 71)	22,147,139	(3,389)	
73	Base Load Liquefied Natural Gas Terminating and Processing Plant			
74	364.1 Land and Land Rights	-	-	
75	364.2 Structures and Improvements	-	-	
76	364.3 LNG Processing Terminal Equipment	-	-	
77	364.4 LNG Transportation Equipment	-	-	
78	364.5 Measuring and Regulating Equipment	-	-	
79	364.6 Compressor Station Equipment	-	-	
80	364.7 Communications Equipment	-	-	
81	364.8 Other Equipment	-	-	
82	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant (Lines 74-81)	-	-	
83	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 72 and 82)	22,147,139	(3,389)	
84	TRANSMISSION PLANT			
85	365.1 Land and Land Rights	-	-	
86	365.2 Rights-of-Way	-	-	
87	366 Structures and Improvements	-	-	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year Ending	Line No.
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		March 31, 2017	
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	-	41
-	-	-	-	42
-	-	-	-	43
-	-	88,713	5,416,882	44
-	-	-	-	45
-	-	88,713	5,416,882	46
-	-	-	-	47
-	-	-	-	48
-	-	-	-	49
-	-	-	-	50
-	-	-	-	51
-	-	-	-	52
-	-	-	-	53
-	-	-	-	54
-	-	-	-	55
-	-	-	-	56
-	-	-	-	57
-	-	-	-	58
-	-	-	-	59
-	-	-	-	60
-	-	-	-	61
-	-	-	-	62
-	-	-	261,152	63
-	-	-	3,385,050	64
-	-	-	4,608,339	65
-	-	-	13,891,209	66
-	-	-	-	67
-	-	-	-	68
-	-	-	-	69
-	-	-	-	70
-	-	-	-	71
-	-	-	22,143,750	72
-	-	-	-	73
-	-	-	-	74
-	-	-	-	75
-	-	-	-	76
-	-	-	-	77
-	-	-	-	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
-	-	-	22,143,750	83
-	-	-	-	84
-	-	-	-	85
-	-	-	-	86
-	-	-	-	87

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original	(/Mo, Da, Yr)	March 31, 2017
		<input type="checkbox"/> A Resubmission		
<b>GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)</b>				
Line No.	Account	Balance at Beginning of Year	Additions	
	(a)	(b)	(c)	
88	367 Mains	-	-	
89	368 Compressor Station Equipment	-	-	
90	369 Measuring and Regulating Station Equipment	-	-	
91	370 Communication Equipment	-	-	
92	371 Other Equipment	-	-	
93	TOTAL Transmission Plant (Enter Total of lines 85 thru 92)			
94	DISTRIBUTION PLANT			
95	374 Land and Land Rights	851,339	105,379	
96	375 Structures and Improvements	9,209,948	1,513,945	
97	376 Mains	506,779,303	50,584,560	
98	377 Compressor Station Equipment	248,656	299	
99	378 Measuring and Regulating Station Equipment-General	18,272,499	820,871	
100	379 Measuring and Regulating Station Equipment-City Gate	11,355,181	1,071,224	
101	380 Services	304,052,307	22,461,407	
102	381 Meters	60,679,232	7,657,672	
103	382 Meter Installations	51,684,135	682,961	
104	383 House Regulators	937,222	-	
105	384 House Regulator Installations	1,216,551	-	
106	385 Industrial Measuring and Regulating Station Equipment	796,108	-	
107	386 Other Property on Customers' Premises	381,896	-	
108	387 Other Equipment	585,706	262,388	
109	388 Asset Retirement Costs for Distribution Plant	-	-	
110	TOTAL Distribution Plant (Enter Total of lines 95 thru 108)			
111	GENERAL PLANT			
112	389 Land and Land Rights	285,357	-	
113	390 Structures and Improvements	6,463,799	750,455	
114	391 Office Furniture and Equipment	7,308,879	-	
115	392 Transportation Equipment	2,085,793	-	
116	393 Stores Equipment	56,255	(1)	
117	394 Tools, Shop, and Garage Equipment	4,245,878	414,827	
118	395 Laboratory Equipment	274,416	-	
119	396 Power Operated Equipment	-	-	
120	397 Communication Equipment	2,199,360	-	
121	398 Miscellaneous Equipment	3,254,470	1,392,619	
122	Subtotal (Enter Total of lines 111 thru 120)			
123	399 Other Tangible Property	565,851	(22,345)	
124	399.1 Asset Retirement Costs for General Plant	6,423,659	(5,647,659)	
125	TOTAL General Plant (Enter Total of lines 121 - 123)			
126	TOTAL (Accounts 101 and 106)			
127	Gas Plant Purchased (See Instruction 8)	-	-	
128	(Less) Gas Plant Sold (See Instruction 8)	-	-	
129	Experimental Gas Plant Unclassified	-	-	
130	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)			

Name of Respondent	This Report Is:	Date of Report	Year Ending	
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017	
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-	-	-	-	88
-	-	-	-	89
-	-	-	-	90
-	-	-	-	91
-	-	-	-	92
-	-	-	-	93
-	-	-	-	94
-	-	-	956,717	95
(81,281)	-	-	10,642,632	96
(964,557)	-	11,076	556,410,382	97
-	-	-	248,955	98
(6,389)	-	-	19,086,982	99
-	-	-	12,426,406	100
(871,308)	466,864	-	326,129,270	101
(3,132,386)	-	(5,736,827)	59,467,691	102
(3,038,526)	-	-	49,328,570	103
-	-	-	937,222	104
-	-	-	1,216,551	105
-	-	-	796,108	106
-	-	-	361,896	107
-	-	-	648,094	108
-	-	5,736,827	5,736,827	109
(8,094,426)	466,864	11,076	1,044,614,504	110
-	-	-	-	111
-	-	-	285,357	112
-	-	(342,146)	6,872,107	113
(7,034,159)	-	-	274,720	114
(2,085,793)	-	-	0	115
(56,255)	-	-	(1)	116
(919,523)	(135,168)	543,507	4,149,521	117
(52,851)	-	-	221,565	118
-	-	-	-	119
(1,748,229)	-	-	451,132	120
(516,127)	-	-	4,130,962	121
(12,412,937)	(135,168)	201,361	16,385,363	122
-	-	(543,507)	(1)	123
0	-	342,146	1,116,146	124
(12,412,937)	(135,168)	-	17,503,508	125
(30,498,738)	351,697	(0)	1,109,768,337	126
-	-	-	-	127
-	-	-	-	128
-	-	-	-	129
(30,498,738)	351,697	(0)	1,109,768,337	130

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS PROPERTY AND CAPACITY LEASED FROM OTHERS</b>					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.			2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)	
1					
2					
3					
4	N/A				
5					
6					
7					
8					
9					
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41					
42					
43					
44					
45	TOTAL				

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>GAS PROPERTY AND CAPACITY LEASED TO OTHERS</b>				
<p>1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations.</p> <p>2. In column (d) provide the lease payments received from others.</p> <p>3. Designate associated companies with an asterisk in column (b).</p>				
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)
1				
2				
3				
4	N/A			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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43				
44				
45	TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)</b>				
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.		2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
<b>CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development,		and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1	CRCC207 CI Main Replace < 10"-RI	9,578,228		1
2	CRCC203 Bare Steel Main Replace-RI	8,836,585		2
3	CRCC306 Main Repl Pub work non-reimb-RI	4,746,984		3
4	C056104 Allens Ave Multi Station Rebuild	3,245,807		4
5	CRFS219 Leak Invest/Repair Serv & Main-RI	2,898,049		5
6	CRIC402 Pres Reg Facil - proactive-RI	2,867,762		6
7	CRCC111 Growth reinforce - Proactive-RI	2,385,691		7
8	C070527 RI Oil Mitigation Measures	1,981,225		8
9	CRRC301 Corrosion-RI-	1,604,679		9
10	CRCC102 New Bus - Res -RI.	1,216,507		10
11	C076982 CULNG Tank Decommissioning	1,179,501		11
12	CRCC401 Gas Planning - Reliability-RI.	1,130,491		12
13	CON0034 RI-Gas-Main Repl-Age-RI Blnkt	1,060,514		13
14				14
15	Minor projects (less than \$1,000,000)	6,547,242		15
16				16
17				17
18				18
19				19
20				20
21				21
22				22
23				23
24				24
25				25
26				26
27				27
28				28
29	<b>TOTAL</b>	<b>49,279,243</b>	<b>-</b>	<b>29</b>

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE</b>			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p>		<p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>	
<p><b>Construction Overhead</b>  Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</p> <p><b>Burdens</b>  The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.</p> <p><b>401K Match Burden Thrift</b>  Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Other Post Retirement FAS 106 OPEBS and Pension Burden:</b>  Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Group Insurance, Healthcare, Workers' Compensation Burden</b>  Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.</p> <p><b>Payroll Taxes Burden:</b>  Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Variable Pay Management Incentive Compensation Burden:</b>  Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Paid Time Not Worked:</b>  Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.</p> <p><b>Variable Pay Non Management Gainsharing Burden:</b>  Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.</p>			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	153,334,383		
(2) Short-Term Interest			
(3) Long-Term Debt	845,107,898	42.31%	5.05%
(4) Preferred Stock	2,454,450	0.12%	4.50%
(5) Common Equity	1,149,710,821	57.56%	9.50%
(6) Total Capitalization	1,997,272,969	100.00%	
(7) Average Construction Work in Progress Balance			
2. Gross Rate for Borrowed Funds $s(S/W) + d((D/(D + P + C)))(1-(S/W))$ 1.07%			
3. Rate for Other Funds $[1-(S/W)][p(P/(D + P + C)) + c(C/(D + P + C))]$ 0.07%			
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds - 1.07%			
b. Rate for Other Funds - 0.07%			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
<b>ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)</b>						
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a			significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc.			
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)	
<b>Section A. BALANCE AND CHANGES DURING YEAR</b>						
1	Balance Beginning of Year	368,922,824	368,922,824	-	-	
2	Depreciation Provisions for Year, Charged to					
3	(403) Depreciation Expense	32,799,521	32,799,521	-	-	
4	(413) Expense of Gas Plant Leased to Others					
5	Transportation Expenses - Clearing	-				
6	Other Clearing Accounts	-				
7	Other (Specify): <i>New England Division beg. bal.</i>					
7.01	Reclass of conversion balances	-				
8	TOTAL Deprec. Prov. for Year	32,799,521	32,799,521	-	-	
9	Net Charges for Plant Retired:					
10	Book Cost of Plant Retired	(30,498,738)	(30,498,738)	-	-	
11	Cost of Removal	(2,694,808)	(2,694,808)	-	-	
12	Salvage (Credit)	(48,000)	(48,000)	-	-	
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(33,241,546)	(33,241,546)	-	-	
14	Other Debit or Credit Items (Describe): Net Environmental Remediation					
14.01a	Contributions	-				
14.01b	Transfers	5,431,343	5,431,343	-	-	
14.02	ARQ Study adjustment for 03.31.2017	-				
14.03	Transfer of accumulated Reserve	-				
14.04	Prior period adjustments	-				
14.05	Out of period adjustment	-				
15	Balance End of Year	373,912,142	373,912,142	-	-	
<b>ALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS</b>						
16	Production-Manufactured Gas	-				
17	Production and Gathering- Natural Gas	1,158,197	1,158,197	-	-	
18	Products Extraction- Natural Gas	-				
19	Underground Gas Storage	-				
20	Other Storage Plant	12,685,539	12,685,539	-	-	
21	Base Load LNG Terminalling and Processing Plant	-				
22	Transmission	-				
23	Distribution	358,601,915	358,601,915	-	-	
24	General	1,466,491	1,466,491	-	-	
25	TOTAL (Total of lines 16 thru 24)	373,912,142	373,912,142	-	-	

Name of Respondent National Grid				This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) March 31, 2017		Year Ending March 31, 2017	
<b>GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)</b>										
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.					2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).					
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	PROPANE (Account 164.3) (h)	Total (i)	
1	Balance at Beginning of Year (2)					\$ 8,836,997	\$ 2,092,259	-	\$ 8,929,256	
2	Gas Delivered to Storage					\$ 5,919,872	\$ 2,012,069	-	\$ 7,931,741	
3	Gas Withdrawn from Storage					(\$ 8,201,544)	(\$ 2,043,805)	-	\$ (10,245,349)	
4	Other Debits or Credits					\$ (103,005)		-	\$ (103,005)	
5	Balance at End of Year					4,452,120	2,060,523	-	\$ 6,512,643	
6	Mcf					-1,061,364	52,292	-	\$ (1,009,072)	
7	Amount Per Mcf					\$ (4.195)	\$ 39.404	-	\$ (6.454)	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>INVESTMENTS (ACCOUNT 123, 124, AND 136)</b>				
<p>1. Report below investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant</p>		<p>to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>		
Line No.	Description of Investment	*	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1				
2	30 Acres Land - Warren		57,495	-
3	Cash Surrender Value - Life Insurance		3,499,487	196,674
4	Cash Surrender Value - Policy Loan		(720,354)	(49,646)
5				
6	Total		2,836,628	147,028
7				
8				
9				
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
INVESTMENTS (ACCOUNT 123, 124, AND 138) (Continued)					
List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.		5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.			
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.		6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).			
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.					
Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.
(e)	(f)	(g)	(h)	(i)	
-	-	57,495	-	-	1
-	-	3,696,161	-	-	2
-	-	(770,000)	-	-	3
-	-	-	-	-	4
-	-	2,983,656	-	-	5
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)</b>				
1. Report below Investments in Accounts 123.1, <i>Investments in Subsidiary Companies</i> .		(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.		
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).		3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.		
(a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	N/A			
3				
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40	TOTAL Cost of Account 123.1 \$ _____		TOTAL	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)				
<p>4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p>		<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
N/A				1
				2
				3
				4
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017		
<b>PREPAYMENTS (ACCOUNT 165)</b>							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)					Balance at End of Year (in dollars) (b)	
1	Prepaid Insurance					23,078	
2	Prepaid Rents					37,319	
3	Prepaid Taxes					-	
4	Prepaid Interest					-	
5	Miscellaneous Prepayments					1,944,958	
6	<b>TOTAL</b>					<b>2,005,353</b>	
<b>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</b>							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr. to mo, yr.)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	<b>TOTAL</b>						
<b>UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)</b>							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr. to mo, yr.)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	NONE						
17							
18							
19							
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22							
23							
24							
25							
26	<b>TOTAL</b>						

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	March 31, 2017	
OTHER REGULATORY ASSETS (ACCOUNT 182.3)						
1. Reporting below the details called for concerning other regulatory assets which are created through the rate-making actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.			
2. For regulatory assets being amortized, show period of amortization in column (a).			4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.			
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	WRITTEN OFF DURING YEAR		Balance at End of Year
				Account Charged (d)	Amount (e)	
(a)	(b)	(c)	(d)	(e)	(f)	
	Deferred FAS 109 Expense 1823002	12,005,180	7,302,187	283	8,650,714	10,656,632
	Fiber Optic Lease Income (2003-2015) 1823003	(1)	1	253	-	-
	Environmental Response Fund 1823005	126,231,136	10,833,688	254,480	8,520,171	130,535,853
	Hazardous Waste Sites Reserve 1823027	7,553,429	4,102,570	431,480	3,167,898	8,488,100
	Asset Retirement Obligation 1823043	11,483,941	498,647	403	428,902	11,553,968
	Transmission Revenue Adj Clause 1823014	7,290,813	4,979,045	456,431	12,269,859	(0)
	Pension / Fee 158 1823156	188,331,858	4,311,340	253,610	29,764,580	182,878,618
	OPEB / Fee 158 1823159	70,137,970	1,520,710	253,610	38,329,739	33,328,041
	Pension / Fee 106 1823250	8,782,454	149	610	3,364,618	5,417,087
	OPEB Expense Deferred 1823254	(9,329,246)	9,455,735	610	4,126,489	-
	ISR Deferral 1823073	4,932,337	13,948,822	495	14,132,648	4,746,512
	Gas Futures - Gas Supply 1823070	23,612,243	25,511,405	253,245	47,736,211	1,387,437
	Rate Case Expense 1823078	-	-	N/A	-	-
	Long-Term Contracting For Renewable Energy 1823098	13,721,098	9,445,388	456,426	9,225,212	13,941,274
	RDM Revenue Decoupling 1823012	10,087,369	8,661,605	456	9,250,827	9,498,347
	Derivative Settlements Assets 1823000	-	919,160	254	-	918,160
	Under Collect-Access Charge 1823015	-	3,565,042	456,419	408	3,564,634
	Oth A/R-DAC Coll-Syst Pressure 1823304	33,284	1,901,870	480,431	1,787,819	147,314
	Nel Metering Deferral 1823087	881,212	2,787,028	456	65,314	3,382,024
	Advantage System Book Value 1823083	940,921	-	407	705,691	235,230
	Commodity Admin 1823018	4,357,144	257,133	456,419	4,614,276	-
	Under Collect-Commodity 1823001	21,024,045	3,258,614	449,419	24,282,659	-
	Storm Costs 1823006	96,427,822	11,614,962	660	10,278,563	67,784,201
	Renewable Energy Credit Obligation 1823013	6,394,054	12,150,818	660	14,237,453	4,307,419
	LIHEAP Enhancement Program 1823309	14,160,104	2,897,601	495,456	1,871,279	14,986,428
	Recon Factor 1823232	-	1,411,161	495	1,411,161	-
	RI Renewable Energy Growth Mechanism 1823114	-	1,093,223	419,456	40,630	1,052,593
	Gas Cost recovery 1823049	-	554,408	254,480	-	554,408
	CapEx Tracker 1823079	1,526,659	690,340	456	2,218,999	(0)
	Pension/OPEB Carry Chg 1823261	(209,288)	1,949,415	431	1,740,127	-
	Oth A/R-Liheap DAC Contrib 1823303	(0)	143,491	480,431	143,491	-
	OPEB Exp Deferred 1823253	3,057,165	4,502,250	610	7,559,415	-
	DAC Earnings Sharing Mechanism 1823321	-	343,472	480	334,761	8,690
44	TOTAL	629,235,682	150,388,273		260,268,452	519,355,483

Name of Respondent		This Report Is:		Date of Report		Year Ending	
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission				March 31, 2017	
MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)							
1. Report below the details called for concerning miscellaneous deferred debits.				2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.			
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year	
				Account Charged (d)	Amount (e)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1							
2							
3	Construction Advance	69,221	1,273	143,234	60,500	9,994	
4							
5	Cash over/shorts	519,442	243,272,004	131,142	243,770,237	21,209	
6							
7	HSBC-Virtual Card-Outgoing PIF	0	2,462,328	253	2,462,328	-	
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41						-	
42		588,683	245,735,605		246,293,065	31,203	

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending <b>March 31, 2017</b>
<b>ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
		3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.		
Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 190 N/A			
2	Electric	162,394,494	9,170,638	-
3	Gas	145,870,536	(18,780,008)	-
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	308,265,030	(9,589,368)	-
6	Other (Specify)			-
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6)	308,265,030	(9,589,368)	-
8	Classification of TOTAL			
9	Federal Income Tax	308,265,030	(9,589,368)	-
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017		
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190) (Continued)							
4. If more space is needed, use separate pages as required.			5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other".				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
(489,197)	-		-		-	171,075,935	2
-	-		-		-	127,110,530	3
-	-		-		-	-	4
(489,197)	-		-		-	298,186,465	5
-	-		-		-	-	6
						-	6.01
						-	6.02
(489,197)	-		-		-	298,186,465	7
							8
-	-		-		-	298,186,465	9
							10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>CAPITAL STOCK (ACCOUNTS 201 and 204)</b>				
1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.		2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.		
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock	1,132,487.00	\$ 50.00	-
3				
4	Total Common Stock	1,132,487.00		
5				
6				
7	Preferred Stock 4.5%	49,089.00	\$ 50.00	-
8				
9	Total Preferred Stock	49,089.00		
10				
11				
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13				
14	The Respondent has no securities registered on exchanges.			
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report	Year Ending March 31, 2017	
CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)						
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
<b>Common Stock</b>						1
1,132,487	56,624,350		-	-	-	2
						3
1,132,487	56,624,350					4
						5
Preferred Stock 4.5%			-	-	-	6
49,089	2,454,450					7
						8
49,089	2,454,450					9
						10
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (ACCOUNTS 202, 203, 205, 206, 207, and 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	• (b)	Number of Shares (c)	Amount (d)
1	N/A			
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40	TOTAL		-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)</b>				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208) - State amount and briefly explain the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par of stated Value of Capital Stock</i> (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain or Resale or Cancellation of Recquired Capital Stock</i> (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Account 211 - Miscellaneous Paid-In-Capital			
2				
3	Balance at beginning of year:			
4	-Beginning Balance (2003)	805,601,492		
5	-Reallocated to PIC (2006)	(4,920,224)		
6	-Reallocation from NEES (2006)	(139,394)		
7	-Purchase of Narragansett Gas (2006)	493,138,390		
8	-Receipt of NG USA (2007)	60,000,000		
9	-Gain on Capital Stock - Preferred Stock 4.64% Series (2007)	(121,246)		
10	-Stock Compensation Adjustment (2013)	1,389,086		
11	-Stock Compensation Adjustments- 2014	(10,024)		
12	-Stock Compensation Adjustments- 2015	14,103		
13	-Stock Compensation Adjustments- 2016	24,333		
14	-Stock Compensation Adjustments- 2017	30,811		
15				
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40		1,355,007,327		

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <b>March 31, 2017</b>	Year Ending <b>March 31, 2017</b>
<b>DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)</b>				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.		2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	N/A			
2				
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15	TOTAL			
<b>CAPITAL STOCK EXPENSE (ACCOUNT 214)</b>				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.		2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
16	N/A			
17				
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29	TOTAL			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
N/A			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)				
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>				
Line No.	Class and Series of Obligation and Name of Stock Exchange  (a)	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (d)
1	Account 221			
2	Series N - 9.83%	6/1/1990	5/30/2020	10,000,000
3	Series O - 8.48%	9/1/1992	9/30/2022	12,500,000
4	Series P - 8.09%	9/1/1992	9/30/2022	3,750,000
5	Series R - 7.50%	12/1/1995	12/15/2025	6,750,000
6	Series S - 8.82%	4/1/1998	4/1/2018	14,464,000
7	4.534% Senior Notes	03/15/2010	03/15/2020	250,000,000
8	5.638% Senior Notes	03/15/2010	03/15/2040	300,000,000
9	4.17% Senior Note	12/10/2012	12/10/2042	250,000,000
10	Subtotal			847,464,000
11				
12				
13	Account 223			
14	Advances from Associated Companies			-
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40	TOTAL			847,464,000

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
<b>LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)</b>					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p>		<p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, <i>Interest on Long-Term Debt</i> and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>			
<b>INTEREST FOR YEAR</b>		<b>HELD BY RESPONDENT</b>			
Rate (In %)	Amount	Reacquired Bonds (Account 222) (g)	Sinking and Other Funds (h)	Redemption Price Per \$100 at End of Year (i)	Line No.
(e)	(f)	(g)	(h)	(i)	
9.830%	983,000	-	-	-	1
8.460%	1,057,500	-	-	-	2
8.090%	328,656	-	-	-	3
7.500%	545,938	-	-	-	4
6.820%	986,445	-	-	-	5
4.534%	11,858,483	-	-	-	6
5.638%	17,115,587	-	-	-	7
4.170%	10,425,000	-	-	-	8
		-	-	-	9
		-	-	-	10
		-	-	-	11
		-	-	-	12
0.00%	0	-	-	-	13
		-	-	-	14
		-	-	-	15
		-	-	-	16
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		-	-	-	39
	43,280,608	-	-	-	40

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	
<b>UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)</b>					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.			2. Show premium amounts by enclosing the figures in parentheses.		
			3. In column (b) show the principal amount of bonds or other long-term debt originally issued.		
			4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally		
Line No.	Designation of Long-Term Debt  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1					
2					
3	Series N - 9.63%	10,000,000	4,060	6/1/1990	5/30/2020
4	Series O - 8.46%	12,500,000	4,311	9/1/1992	9/30/2022
5	Series P - 8.09%	5,625,000	3,449	9/1/1992	9/30/2022
6	Series R - 7.50%	9,000,000	4,071	12/1/1995	12/15/2025
7	Series S - 8.82%	14,464,000	7,028	4/1/1998	4/1/2018
8	4.534% Senior Notes	300,000,000	119,224	03/15/2010	03/15/2020
9	5.638% Senior Notes	250,000,000	82,255	03/15/2010	03/15/2040
10	4.17% Senior Note	250,000,000	68,396	10/12/2012	10/12/2042
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43					
44	<b>TOTAL</b>	<b>851,589,000</b>	<b>292,794</b>		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts. 181, 225, 228) (Cont.)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
16,921	-	4,060	12,861	3
28,038	-	4,311	23,727	4
22,430	-	3,449	18,982	5
39,554	-	4,071	35,482	6
14,075	-	7,028	7,047	7
1,971,858	-	119,224	1,852,634	8
471,995	-	82,255	389,741	9
1,827,015	-	68,396	1,758,619	10
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4,391,886	-	292,794	4,099,092	44

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017																
FOOTNOTE DATA																			
<table> <tr> <td data-bbox="212 338 277 359">Account</td> <td data-bbox="277 338 634 359"></td> <td data-bbox="634 338 748 359"></td> <td data-bbox="748 338 876 359"></td> </tr> <tr> <td data-bbox="212 359 277 380">428</td> <td data-bbox="277 359 634 380">Amortization of Debt Disc. &amp; Amortization</td> <td data-bbox="634 359 748 380"></td> <td data-bbox="748 359 876 380"></td> </tr> <tr> <td></td> <td data-bbox="277 380 634 401">Amortization Expense</td> <td data-bbox="634 380 748 401" style="text-align: right;">292,794</td> <td data-bbox="748 380 876 401"></td> </tr> <tr> <td></td> <td data-bbox="277 401 634 422"><b>Total Balance</b></td> <td data-bbox="634 401 748 422" style="text-align: right;"><u>292,794</u></td> <td data-bbox="748 401 876 422"></td> </tr> </table>				Account				428	Amortization of Debt Disc. & Amortization				Amortization Expense	292,794			<b>Total Balance</b>	<u>292,794</u>	
Account																			
428	Amortization of Debt Disc. & Amortization																		
	Amortization Expense	292,794																	
	<b>Total Balance</b>	<u>292,794</u>																	

Name of Respondent		This Report Is:		Date of Report	Year Ending	
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	March 31, 2017	
<b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)</b>						
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, <i>Amortization of Loss on Reacquired Debt</i>, or credited to Account 429.1, <i>Amortization of Gain on Reacquired Debt-Credit</i>.</p>						
Line No.	Designation of Long-Term Debt	Date Reacquired	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Series N - 9.63%		10,000,000	-	-	-
3	Series O - 8.46%		12,500,000	-	-	-
4	Series P - 8.09%		3,750,000	107,606	573,899	466,293
5	Series R - 7.50%		6,750,000	-	0	0
6	Series S - 6.82%		14,484,000	77,149	2,492,676	2,415,527
7	4.534% Senior Notes		250,000,000	-	-	-
8	5.638% Senior Notes		300,000,000	-	-	-
9	4.17% Senior Note		250,000,000	-	-	-
10						
11						
12						
13						
14	Total		847,484,000	184,755	3,066,576	2,881,820
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>					
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this</p>			<p>page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such a manner that the total tax for each State and subdivision can readily be ascertained.</p>		
<b>BALANCE AT BEGINNING OF YEAR</b>					
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR			
		Taxes Accrued (b)	Prepaid Taxes (c)		
1	Income Taxes				
2	Federal	(61,050)			
3	State	(2,588)			
4	City				
5	Taxes Other than Income				
6	Municipal Property Tax	17,257,759			
7	Gross Receipts Tax				
8	FUTA	31,799			
9	SUTA	290,173			
10	FICA	232,925			
11	Sales & Use Taxes	2,265,912			
12	Franchise - Gross Income 186a	(5,630,041)			
13	Other	-			
14					
15					
16					
17					
18	<b>TOTAL</b>	<b>14,384,890</b>	<b>-</b>		
<b>DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)</b>					
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department Act 163,187 & 184 (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	
1	Income Taxes				
2	Federal (409151,409180)	21,906,800	(6,742,674)	(3,710,559)	
3	State (409121,409123)	2,973	1,602	-	
4	City				
5	Taxes Other than Income				
6	Municipal Property Tax	48,723,807	21,413,960	29,664	
7	Gross Receipts Tax				
8	FUTA	17,326	16,558		
9	SUTA	170,822	165,863		
10	FICA	4,141,372	2,138,219		
11	Sales & Use Tax	(95,047)	5,476		
12	Franchise - Gross Income 186a	32,446,484	11,278,609		
13	Other	7,842			
14					
15					
16					
17					
18	<b>TOTAL</b>	<b>107,322,378</b>	<b>28,277,612</b>	<b>(3,680,895)</b>	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>					
<p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>			<p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p>		
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes Included in Acct. 165 (h)	
11,453,566	(61,049)		11,453,566		1
4,574	(9,670)		11,857		2
					3
					4
					5
70,167,431	69,769,851	-	17,655,338		6
					7
33,884	34,252	-	31,431		8
336,685	55,487	(286,155)	285,217		9
5,952,852	5,947,133	(21,250)	217,194		10
2,995,441	665,364	(4,021,491)	574,498		11
45,214,273	48,521,000	(1,489,180)	(10,425,948)		12
					13
					14
					15
					16
					17
136,158,507	124,922,168	(5,818,075)	19,803,153	-	18
<b>DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)</b>					
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line	
				1	
				2	
				3	
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				6	
				7	
				8	
				9	
			(326,936)	10	
			3,085,012	11	
			1,489,181	12	
			(7,842)	13	
				14	
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				17	
			4,239,412	18	

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)</b>				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor Items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1				
2	ACCRUED PAYROLL	1,247,319		
3	ACCRUED HEALTH CARE	1,274,142		
4	ACCRUED VACATIONS	5,682,254		
5	NGUSA INCENTIVE ACCRUAL	2,242,871		
6	MISCELLANEOUS	2,361,717		
7	ENERGY EFFICIENCY GAS CO-PAY	8,004,695		
8	ACCRUED PENSION	296,000		
9	RENEWABLE ENERGY OBLIGATION	11,840,575		
10	POLE RENTAL REVENUE	2,746		
11	CUSTOMER REFUND PROVISION	62,152		
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44	<b>TOTAL</b>	<b>33,014,471</b>		
45				

Name of Respondent		This Report Is:	Date of Report	Year Ending		
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017		
OTHER DEFERRED CREDITS (ACCOUNT 253)						
1 Report below the details called for concerning other deferred credits 2 For any deferred credits being amortized, show the period of amortization. 3 Minor items (less than \$250,000) may be grouped by classes						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Highway Relocation Billed	794,496	107,108	757,575		36,921
2	Post Employment Pre-Retirement Benefits	-	610,926			-
3	Post Retirement Health Provision	103,320,769	610,182	159,914,746,064	159,881,440,766	70,015,471
4	Hazardous Waste Reserves	132,650,524	253	316,137,112,236	316,004,461,712	-
5	Pension Cost - Non Qualified and Qualified	(235,971,293)	186,610	246,569,534,661	246,735,490,483	(70,015,471)
6	Financial Accounting Standards 112	5,432,593	182	11,441,903,380	11,441,176,486	4,705,699
7	Deferred Compensation	15,624	131	34,761	35,671	16,534
8	Sales Tax Accrual	0	408,431	5,583,767	5,583,767	0
9	Deferred Credits - Miscellaneous	175,072	106,426	920,296	4,043,616	3,298,393
10	Accumulated Deferred Income Taxes-FIN48	(1,517,637)	182		175,070	(1,342,567)
11	Def Cr-ISR Deferral-Equity	2,804,406	426	20,549,624	19,151,920	1,406,702
12	Derivative Mark-to-Market Regulated - Long Term	-	182	8,102,596	9,326,145	1,223,550
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47		7,704,555		734,099,244,959	734,100,885,637	9,345,232

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.		2. For Other, include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282 N/A			
2	Electric	386,414,283	47,194,535	
3	Gas	172,473,205	13,055,581	
4	Other (Define)		-	
5	Total (Enter Total of lines 2 thru 4)	558,887,488	60,250,096	
6	Other (Specify)	-	-	
6.01				
6.02				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	558,887,488	60,250,096	-
8	Classification of TOTAL			
9	Federal Income Tax	558,887,488	60,250,096	-
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017		
<b>ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued)</b>							
3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
		182/283	9,811,472			423,797,326	2
		182/283	(8,830,935)			194,359,700	3
			-			-	4
			980,537			618,157,026	5
			-			-	6
			-			-	6.01
			-			-	6.02
			980,537		-	618,157,026	7
							8
		182/283	980,537		-	618,157,026	9
							10
							11

Name of Respondent National Grid		This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.		2. For Other, include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	187,518,285	(25,655,508)	
3	Gas	73,238,870	(7,500,350)	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	260,757,155	(33,155,859)	
6	Other (Specify)			
6.01				
6.02				
6.03				
6.04				
6.05				
6.06				
6.07				
6.08				
6.09				
6.10				
7	TOTAL Account 283 (Total of lines 5 thru 6)	260,757,155	(33,155,859)	
8	Classification of TOTAL			
9	Federal Income Tax	260,757,155	(33,155,859)	
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)							
3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.			4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use separate pages as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
						161,862,777	2
						65,738,519	3
						-	4
						227,601,296	5
						-	6
						-	6.01
						-	6.02
						-	6.03
						-	6.04
						-	6.05
						-	6.06
						-	6.07
						-	6.08
						-	6.09
						-	6.10
						227,601,296	7
							8
						227,601,296	9
						-	10
							11

Name of Respondent		This Report Is:		Date of Report		Year Ending	
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		March 31, 2017	
OTHER REGULATORY LIABILITIES (ACCOUNT 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).				2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.			
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Account Credited (c)	Amount (d)			
1							
2	Excess Earnings 2540105	516,610	495	114,044,044	114,044,044	516,610	
3	GAS FUTURES - GAS SUPPLY 2540589	1,579,477	176,186	24,136,670	28,696,078	6,138,886	
4	Over Collect-Access Charge 2540014	1,992,362	456,419	2,537,383	545,021	-	
5	Deferred Income Tax Liability (FAS 109) 2540000	99,523	191	398,524	341,395	42,394	
6	AGT 2540587	1,670,143		558,324	385,177	1,496,995	
7	SERVICE QUALITY PENALTIES 2540070	254,755	419,480	1,096,147	882,938	41,547	
8	ISR DEFERRAL 2540003	2,267,532	456	3,798,778	1,531,246	-	
9	ENERGY EFFICIENCY 2540002	10,851,383	480,431	22,085,286	32,656,337	21,422,434	
10	Deferred Revenue GCC 2540019	977,223	480,419	21,019,077	20,041,854	(0)	
11	LIHEAP ENHANCEMENT PROGRAM 2540309	16,077,272	495,456	118,500	4,470,523	20,429,295	
12	Over Collect - Transmission 2540013	-	456,431	14,673,659	15,318,538	644,879	
13	Renewable Energy Standard 2540015	11,571,530	449,431	4,966,098	6,502,767	13,108,199	
14	Providence/East Providence Cust Credit 2540025	8,692,025	431	283,048	136,064	8,545,042	
15	Def Cr-Environmental Response Fund 2540033	5,440,228	431,490	2,140,263	3,616,043	6,916,009	
16	NEES Pension/OPEB-Purchase Accounting A 2540060	7,010,163	184	2,257,428	67	4,752,802	
17	Def Pension/FAS 106 Amort 2540316	3,308,732	184	3,341,184	34,452	-	
18	LCI Copay EE Regulatory Liability 2540450	13,245,000	660	4,735,444	7,203,081	15,712,637	
19	Gas Copay EE Regulatory Liability 2540470	500,000	660	743,564	1,652,351	1,408,787	
20	Gas Revenue Decoupling 2540573	13,279,994	495	39,884,762	37,443,995	10,839,227	
21	Renewable Energy Growth Mechanism 2540114	282,632	456,431	1,025,262	742,629	-	
22	OBR EE Fund Obligation 2540170	-	660	4,200,432	5,476,034	1,275,602	
23	Capital Tracker Gas 2540232	-	480,431	893,906	6,035,078	5,141,171	
24	Storage deferral 2540237	-	804	3,192,587	3,406,851	214,264	
25	Deferred Revenue Non-firm Margin Sharing 2540050	(0)	419,480	88,417	132,905	44,488	
26	SO Commodity - Over Collection 2540001	2,450,948	449,419	17,995,988	31,090,899	15,545,858	
27	Reconciliation Factor 2540021	108,732	480,431	108,732	-	-	
28	Pension OPEB Reserve/ Liability 2540236	628,145	182	628,145	1,940,596	1,940,596	
29	Firm Revenue Margin Sharing 2540098	-	480	295,532	295,532	295,532	
30	SCI Copay EE Regulatory Liability 2540460	-	254	-	75,000	75,000	
31	Exogenous Funds 2540107	-	182	189,796	189,796	-	
32	DAC Unbilled Gas 2540322	-	495	86,951	3,177,915	3,090,964	
33	Pension Expense Deferred - Electric 2540583	-	182	-	136,179	136,179	
34	OPEB Expense Deferred - Electric 2540584	-	182	-	6,020,983	6,020,983	
35	Derivatives Settlement Liab N/A	-	182	-	226,730	226,730	
36	Basic Service Admin 2540018	-	456	-	119,795	119,795	
37							
38							
39							
40							
41							
45	TOTAL	102,802,410		291,228,403	334,568,895	146,142,903	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS OPERATING REVENUES</b>					
<p>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</p> <p>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</p>					
Line No.	Title of Account  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480-484 Sales	-	-	-	-
2	485 Intracompany Transfers	-	-	-	-
3	487 Forfeited Discounts	-	-	-	-
4	488 Miscellaneous Service Revenues	-	-	-	-
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-
8	489.4 Revenues from Storing Gas of Others	-	-	-	-
9	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
10	491 Revenues from Natural Gas Proc. by Others	-	-	-	-
11	492 Incidental Gasoline and Oil Sales	-	-	-	-
12	493 Rent from Gas Property	-	-	-	-
13	494 Interdepartmental Rents	-	-	-	-
14	495 Other Gas Revenues	-	-	-	-
15	Subtotal:	-	-	-	-
16	496 (Less) Provision for Rate Refunds	-	-	-	-
17	TOTAL:	-	-	-	-

GAS OPERATING REVENUES (Continued)						
Line No.	OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amounts for Current Year	Amount for Previous Year
	(f)	(g)	(h)	(i)	(j)	(k)
1	329,171,244	308,980,581	329,171,244	308,980,581	24,824,651	25,101,748
2	-		-			
3	(1,415)		(1,415)			
4	(51,191)	1,610	(51,191)	1,610		
5						
6						
7	39,838,488	37,097,775	39,838,488	37,097,775	12,759,322	12,716,567
8			-			
9			-			
10			-			
11			-			
12	233,912	213,475	233,912	213,475		
13	-		-			
14	1,093,770	17,434,034	1,093,770	17,434,034		
15	370,284,805	363,727,475	370,284,805	363,727,475		
16						
17	370,284,805	363,727,475	370,284,805	363,727,475		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).			2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.		
Line No.	Rate Schedule and Zone of Receipt (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
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11					
12					
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24					
25					

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017		Year Ending March 31, 2017
<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)</b>						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).				4. Delivered Dth of gas must not be adjusted for discounting.		
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						25

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)</b>					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery, Rate Schedule  (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)
1					
2	N/A				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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16					
17					
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22					
23					
24					
25					

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.			6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.			
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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						24
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)</b>					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and In total.			3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).		
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
Line No.	Rate Schedule (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017	
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)						
4. Dth of gas withdrawn from storage must not be adjusted for discounting.			5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.			
OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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						25

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>OTHER GAS REVENUES (ACCOUNT 495)</b>				
<p>1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.</p>				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1				
2	OTHER REVENUE	(745,401)		
3	1MM 4/14-3/15 - EXCESS SHARING	(10,855,137)		
4	OTHER REVENUE - 1MM GUARANTEE - April, 2014 @ (1,000,000)	-		
5	OTHER REVENUE - REVENUE DECOUPLING	2,376,997		
6	OTHER REVENUE - OFF SYSTEM GAS SALES	12,184,957		
7	OTHER GAS REV CONTRACT SHARING	(103,005)		
8	OTHER DEF GAS REVENUE	1,326,322		
9	DAC - UNBILLED GAS	(3,090,964)		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	<b>TOTAL</b>	<b>1,093,769</b>		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS OPERATION AND MAINTENANCE EXPENSES</b>				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote.		2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.		
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)	
1	<b>1. PRODUCTION EXPENSES</b>			
3	Manufactured Gas Production (Submit Supplemental Statement Page 317a)	-	-	
4	<b>B. Natural Gas Production</b>			
5	<b>B1. Natural Gas Production and Gathering</b>			
6	<b>Operation</b>			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	<b>TOTAL Operation (Total of lines 7 thru 17)</b>	-	-	
19	<b>Maintenance</b>			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	<b>TOTAL Maintenance (Total of lines 20 thru 28)</b>	-	-	
30	<b>TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)</b>	-	-	

NATIONAL GRID  
MANUFACTURED GAS PRODUCTION  
SUPPLEMENTAL STATEMENT

FERC ACCOUNT	DESCRIPTION	AMOUNT CURRENT YEAR March 31, 2017	AMOUNT PREVIOUS YEAR March 31, 2016
1 717	Liquid Petroleum Gas Expense	-	-
2 728	Liquid Petroleum Gas	-	-
3 735	Miscellaneous Production Expense	-	-
4 741	Maintenance of Structures & Improvements	-	-
5 742	Maintenance of Production Equipment	-	-
6 586	Dist. Oper-Electric Meters	-	-
7 723	Fuel Liquefied Petro Gas Proc	-	-
8 718	Other Process Prod Expenses	-	-
9	Total	-	-

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	<b>B2. Products Extraction</b>			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	-
34	771 Operation Labor	-	-	-
35	772 Gas Shrinkage	-	-	-
37	774 Power	-	-	-
38	775 Materials	-	-	-
39	776 Operation Supplies and Expenses	-	-	-
40	777 Gas Processed by Others	-	-	-
41	778 Royalties on Products Extracted	-	-	-
42	779 Marketing Expenses	-	-	-
43	780 Products Purchased for Resale	-	-	-
44	781 Variation in Products Inventory	-	-	-
45	(Less) 782 Extracted Products Used by the Utility - Credit	-	-	-
46	783 Rents	-	-	-
47	TOTAL Operation (Total of lines 33 thru 46)	-	-	-
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	-
50	785 Maintenance of Structures and Improvements	-	-	-
51	786 Maintenance of Extraction and Refining Equipment	-	-	-
52	787 Maintenance of Pipe Lines	-	-	-
53	788 Maintenance of Extracted Products Storage Equipment	-	-	-
54	789 Maintenance of Compressor Equipment	-	-	-
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	-
56	791 Maintenance of Other Equipment	-	-	-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	-
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-	-

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-	-	-
62	798 Nonproductive Well Drilling	-	-	-
63	797 Abandoned Leases	-	-	-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-	-	-
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	-	-	-
70	801 Natural Gas Field Line Purchases	-	-	-
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	-	-
72	803 Natural Gas Transmission Line Purchases	-	-	-
73	804 Natural Gas City Gate Purchases	130,842,503	141,045,938	
74	804.1 Liquefied Natural Gas Purchases	-	-	-
75	805 Other Gas Purchases	-	-	-
76	(Less) 805.1 Purchased Gas Cost Adjustments	-	-	-
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	130,842,503	141,045,938	
78	808 Exchange Gas	-	-	-
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas	-	-	-
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	-
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	-
83	807.4 Purchased Gas Calculations Expenses	-	-	-
84	807.5 Other Purchased Gas Expenses	-	-	-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	8,201,544	5,866,920	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(5,919,672)	(6,631,086)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	2,043,805	3,434,327	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	(2,012,069)	(4,076,672)	
90	Gas Used in Utility Operations - Credit	-	-	
91	810 Gas Used for Compressor Station Fuel - Credit	-	-	
92	811 Gas Used for Products Extraction - Credit	-	-	
93	812 Gas Used for Other Utility Operations - Credit	(237,529)	(92,550)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(237,529)	(92,550)	
95	813 Other Gas Supply Expenses	(1,893,197)	(1,730,782)	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	131,025,385	137,816,095	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	131,025,385	137,816,095	
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	<b>A. Underground Storage Expense</b>			
100	<b>Operation</b>			
101	814 Operation Supervision and Engineering	-	-	
102	815 Maps and Records	-	-	
103	816 Wells Expenses	-	-	
104	817 Lines Expenses	-	-	
105	818 Compressor Station Expenses	-	-	
106	819 Compressor Station Fuel and Power	-	-	
107	820 Measuring and Regulating Station Expenses	-	-	
108	821 Purification Expenses	-	-	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	-	-	
111	824 Other Expenses	-	-	
112	825 Storage Well Royalties	-	-	
113	826 Rents	-	-	
114	TOTAL Operation (Total of lines 101 thru 113)	-	-	

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-		-
117	831 Maintenance of Structures and Improvements	-		-
118	832 Maintenance of Reservoirs and Wells	-		-
119	833 Maintenance of Lines	-		-
121	835 Maintenance of Measuring and Regulating Station Equipment	-		-
122	836 Maintenance of Purification Equipment	-		-
123	837 Maintenance of Other Equipment	-		-
124	TOTAL Maintenance (Total of lines 116 thru 123)	-		-
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-		-
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	-		-
129	841 Operation Labor and Expenses	1,834,770		1,696,425
130	842 Rents	15,904		1,463
131	842.1 Fuel	-		-
132	842.2 Power	-		-
133	842.3 Gas Losses	-		-
134	TOTAL Operation (Total of lines 128 thru 133)	1,850,674		1,697,888
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-		-
137	843.2 Maintenance of Structures and Improvements	-		-
138	843.3 Maintenance of Gas Holders	-		-
139	843.4 Maintenance of Purification Equipment	-		-
140	843.5 Maintenance of Liquefaction Equipment	-		-
141	843.6 Maintenance of Vaporizing Equipment	9,464		22,208
142	843.7 Maintenance of Compressor Equipment	-		-
143	843.8 Maintenance of Measuring and Regulating Equipment	-		1,480
144	843.9 Maintenance of Other Equipment	-		-
145	TOTAL Maintenance (Total of lines 136 thru 144)	9,464		23,688
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	1,860,138		1,721,576

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	242,139		229,892
150	844.2 LNG Processing Terminal Labor and Expenses	-		43,720
151	844.3 Liquefaction Processing Labor and Expenses	-		-
153	844.5 Measuring and Regulating Labor and Expenses	-		-
154	844.6 Compressor Station Labor and Expenses	-		-
155	844.7 Communication System Expenses	-		-
156	844.8 System Control and Load Dispatching	-		-
157	845.1 Fuel	14,734		2,201
158	845.2 Power	12,477		15,003
159	845.3 Rents	-		-
160	845.4 Demurrage Charges	-		-
161	(Less) 845.5 Wharfage Receipts - Credit	-		-
162	845.6 Processing Liquefied or Vaporized Gas by Others	-		-
163	846.1 Gas Losses	-		-
164	846.2 Other Expenses	124,445		99,999
165	TOTAL Operation (Total of lines 149 thru 164)	393,795		390,815
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	8,757		429
168	847.2 Maintenance of Structures and Improvements	32,228		32,577
169	847.3 Maintenance of LNG Processing Terminal Equipment	3,670		41,814
170	847.4 Maintenance of LNG Transportation Equipment	-		-
171	847.5 Maintenance of Measuring and Regulating Equipment	45,576		84,769
172	847.6 Maintenance of Compressor Station Equipment	-		-
173	847.7 Maintenance of Communication Equipment	-		-
174	847.8 Maintenance of Other Equipment	665,681		546,774
175	TOTAL Maintenance (Total of lines 167 thru 174)	755,912		706,383
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 166 and 175)	1,149,707		1,097,178
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	3,009,845		2,818,754

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	<b>3. TRANSMISSION EXPENSES</b>			
179	Operation			
180	850 Operation Supervision and Engineering	6,631	536	
181	851 System Control and Load Dispatching	-	-	
182	852 Communication System Expenses	-	-	
184	854 Gas for Compressor Station Fuel	-	-	
185	855 Other Fuel and Power for Compressor Stations	-	-	
186	856 Mains Expenses	-	82	
187	857 Measuring and Regulating Station Expenses	-	-	
188	858 Transmission and Compression of Gas by Others	-	-	
189	859 Other Expenses	-	750	
190	860 Rents	-	4,559	
191	TOTAL Operation (Total of lines 180 thru 190)	6,631	5,927	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	66,180	23,315	
194	862 Maintenance of Structures and Improvements	-	-	
195	863 Maintenance of Mains	(515)	8,475	
196	864 Maintenance of Compressor Station Equipment	-	-	
197	865 Maintenance of Measuring and Regulating Station Equipment	47	-	
198	866 Maintenance of Communication Equipment	-	-	
199	867 Maintenance of Other Equipment	-	-	
200	TOTAL Maintenance (Total of lines 193 thru 199)	65,712	31,790	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	72,343	37,717	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	2,722,989	1,421,442	
205	871 Distribution Load Dispatching	814,421	631,656	
206	872 Compressor Station Labor and Expenses	-	-	
207	873 Compressor Station Fuel and Power	26,658	20,876	

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	3,072,795	3,453,534	
209	875 Measuring and Regulating Station Expenses - General	810,175	884,833	
210	876 Measuring and Regulating Station Expenses - Industrial	36,895	49,392	
211	877 Measuring and Regulating Station Expenses - City Gas Check Station	-	-	
212	878 Meter and House Regulator Expenses	9,350,210	5,726,419	
213	879 Customer Installations Expenses	436,981	493,213	
214	880 Other Expenses	6,362,213	1,962,358	
215	881 Rents	(34,417)	-	
216	TOTAL Operation (Total of lines 204 thru 215)	23,598,920	14,643,723	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	476,583	464,051	
219	886 Maintenance of Structures and Improvements	-	-	
220	887 Maintenance of Mains	2,288,068	3,311,524	
221	888 Maintenance of Compressor Station Equipment	69,450	14,920	
222	889 Maintenance of Measuring and Regulating Station Equipment - General	555,833	440,722	
223	890 Maintenance of Meas. and Reg. Station Equipment - Industrial	445,555	518,738	
224	891 Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station	-	2,372	
225	892 Maintenance of Services	3,980,041	4,235,007	
226	893 Maintenance of Meters and House Regulators	1,624,198	1,483,736	
227	894 Maintenance of Other Equipment	(10,467)	285	
228	TOTAL Maintenance (Total of lines 218 thru 227)	9,429,261	10,451,355	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	33,028,181	25,095,078	
230	5 CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	313,447	230,540	
233	902 Meter Reading Expenses	627,964	339,292	
234	903 Customer Records and Collection Expenses	6,402,698	5,992,978	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	4,840,535	2,132,509
236	905	Miscellaneous Customer Accounts Expenses	416,207	388,232
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		12,600,851	9,083,551
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision	5,104	-
241	908	Customer Assistance Expenses	22,848,648	20,349,917
242	909	Information and Instructional Expenses	1,282,842	646,872
243	910	Miscellaneous Customer Service and Informational Expenses	163,903	65,052
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		24,300,497	21,061,841
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision	9,429	359
248	912	Demonstrating and Selling Expenses	468,401	709,261
249	913	Advertising Expenses	46,861	451,665
250	916	Miscellaneous Sales Expenses	100,353	(30,840)
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		625,044	1,130,645
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	8,449,928	7,508,599
255	921	Office Supplies and Expenses	6,288,628	6,278,285
256	(Less) 922	Administrative Expenses Transferred - Credit	-	-
257	923	Outside Services Employed	3,256,134	2,581,014
258	924	Property Insurance	345,753	186,437
259	925	Injuries and Damages	1,595,129	(520,813)
260	926	Employee Pensions and Benefits	15,114,025	14,664,441
261	927	Franchise Requirements	-	-
262	928	Regulatory Commission Expenses	1,958,741	2,162,060
263	(Less) 929	Duplicate Charges - Credit	-	-
264	930.1	General Advertising Expenses	-	-
265	930.2	Miscellaneous General Expenses	1,010,601	487,486
266	931	Rents	4,613,480	3,871,778
267	932	Maintenance of General Plant	5,275	5,682
268	TOTAL Operation (Total of lines 254 thru 267)		42,835,690	37,222,969
269				
270	935	Maintenance of General Plant	-	-
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)		42,835,690	37,222,969
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 228, 237, 244, 251, and 271)		247,297,836	234,266,650

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>EXCHANGE AND IMBALANCE TRANSACTIONS</b>					
<p>1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.</p> <p>If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.</p>					
Line No.	Zone/Rate Schedule (a)	Gas Received From Others		Gas Delivered to Others	
		Amount (b)	Mcf (c)	Amount (d)	Mcf (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	<b>TOTAL</b>	-	-	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending March 31, 2017	
<b>GAS USED IN UTILITY OPERATIONS</b>							
1. Report below details of credits during the year to Accounts 810, 811, and 812.				2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).			
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas				
			Gas Used (Mcf) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (e)	Amount of Credit (f)	
1	810 Gas Used for Compressor Station Fuel - Credit						
2	811 Gas Used for Products Extraction - Credit						
3	Gas Shrinkage and Other Usage in Respondent's Own Processing						
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others						
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	47,889	237,529			
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	<b>TOTAL</b>		47,889	237,529			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)</b>					
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.			2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).		
Line No.	Name of Company and Description of Service Performed (a)	*	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)	
1					
2	N/A				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25		TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)</b>				
1 Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account		117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.		
Line No.	Description (a)	Amount (in dollars) (b)		
1				
2	System Pressure	(1,893,197)		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	<b>TOTAL</b>	<b>(1,893,197)</b>		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930 2)</b>				
1. Provide the information requested below on miscellaneous general expenses.		2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.			
2	Nuclear Power research expenses			
3	Other Experimental and General Research Expenses			13,231
4	Public & Distribution Information Stakeholders Expense servicing outstanding Securities			
5	Other Expense > \$5,000 show purpose, recipient amount Group if < \$5,0000			
6	Hazardous Waste			861,889
7	Corporate Matters Contracts			
8	Meter Data Services			71,734
9	A&G Misc Expenses			63,747
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	<b>Total</b>			<b>1,010,601</b>

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.		2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant		-	-
2	Production plant, manufactured gas	(412,013)	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	466,871	-	-
8	Base load LNG termining and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	32,048,310	98,585	-
11	General plant	597,768	-	-
12	Common plant - gas	-	-	-
13	TOTAL	32,700,936	98,585	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)</b>				
<p>obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used</p> <p>to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.</p>				
<b>Section A. Summary of Depreciation, Depletion, and Amortization Charges</b>				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
-	2,698,270	2,698,270	Intangible plant	1
-		(412,013)	Production plant, manufactured gas	2
-		-	Production and gathering plant, natural gas	3
-		-	Environmental	4
-		-	Products extraction plant	5
-		-	Underground gas storage plant	6
-		468,871	Other storage plant	7
-		-	Base load LNG terminaling and processing plant	8
-		-	Transmission plant	9
-		32,148,895	Distribution plant	10
-		597,788	General plant	11
-		-	Common plant - gas	12
-	2,698,270	35,497,791	TOTAL	13

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)</b>			
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT March 31, 2017			
Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
<b>Intangible Plant</b>			
302	213		
303	19,876	14.29%	STL
<b>Total</b>	<b>20,090</b>		
<b>Production Plant</b>			
304	1,444	0.00%	
305	1,615	-5.04%	
307	46	-11.41%	
311	1,990	-15.02%	
320	322	-9.51%	
360	261	0.00%	
361	3,385	1.89%	
362	4,606	0.27%	
363	13,891	2.81%	
<b>Total</b>	<b>27,581</b>		
<b>Distribution Plant</b>			
3740	957	0.00%	
3750	10,643	2.89%	
3760	60,940	3.23%	
37611	55,833	2.17%	
37612	371,633	3.27%	
37613	6,064	2.87%	
37614	221		
37615	-		
37616	767		
37617	60,952		
3770	249	4.84%	
3780	19,087	3.42%	
3790	12,426	3.48%	
37901		3.48%	
3800	326,129	3.26%	
38110	26,023	2.49%	
38130	15,557		
38140	17,868	6.66%	
38200	49,329	2.49%	
3830	937	5.53%	
3840	1,217	0.00%	
3850	540	4.99%	
38501	256	4.99%	
3860	382	4.99%	
3870	848	4.77%	
3880	5,737		
<b>Total</b>	<b>1,044,614</b>		
<b>General Plant</b>			
3890	285	0.00%	
3900	6,872	2.61%	
39101	275	2.59%	
39202	0	19.84%	
3930	0	0.87%	
3940	4,150	3.79%	
3950	222	5.59%	
3970	451	10.29%	
3981	4,131	3.52%	
3990	0		
39901	1,118		
<b>Total</b>	<b>17,504</b>		
<b>Grand Total</b>	<b>1,109,768</b>		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>(a) <i>Miscellaneous Amortization (Account 425)</i> - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other Deductions</i>, of the Uniform System of Accounts.</p> <p>Amounts of less than \$250,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies (Account 430)</i> - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense (Account 431)</i> - Report details including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1			
2			
3			
4	426 Miscellaneous Income (Deductions)		
5			
6	Donations	1,337,847	
7	Life Insurance	277,018	
8	Penalties	109,623	
9	Civic and Political Activities	591,333	
10	Other	(716,876)	
11			
12	Total Account 426	1,598,942	
13			
14			
15			
16	430 Interest on Debt to Assoc. Companies	1,631,549	
17			
18	Total Account 430	1,631,549	
19			
20			
21			
22	431 Other Interest Expense		
23			
24	Deferred Compensation	57,088	
25	Energy Efficiency	306,291	
26	Gas Cost Deferral	(138,748)	
27	Money Pool	287,655	
28	Other	(16,365)	
29	Renewable Energy Deferral	117,245	
30	Customer Deposits	654,888	
31	Rhode Island Taxes	2,915	
32	Pension/OPEB	205,759	
33	DAC		
34	LIHEAP	361,326	
35	Other Electric Deferrals	(145,815)	
36	Environmental	833,096	
37			
38	Total Account 431	2,525,335	
39			
40			
41			
42			
43			
44			
45			
46			
47			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017	
<b>REGULATORY COMMISSION EXPENSES (Account 928)</b>					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		1,956,955	1,956,955	
2	Others		(213)	(213)	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	-	1,956,741	1,956,741	-

Name of Respondent		This Report Is:	Date of Report	Year Ending
National Grid		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		March 31, 2017
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.		
Line No.	Classification	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	(a)			
1	Electric			
2	Operation			
3	Production	278	-	278
4	Transmission	4,666,107	-	4,666,107
5	Distribution	11,288,130	-	11,288,130
6	Customer Accounts	4,566,819	-	4,566,819
7	Customer Service and Informational	4,584,098	-	4,584,098
8	Sales	264,117	-	264,117
9	Administrative and General	19,452,555	-	19,452,555
10	TOTAL Operation (Total of lines 3 thru 9)	44,822,104	-	44,822,104
11	Maintenance			
12	Production	-	-	-
13	Transmission	1,038,352	-	1,038,352
14	Distribution	12,574,275	-	12,574,275
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	13,612,627	-	13,612,627
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	278	-	278
19	Transmission (Total of lines 4 and 13)	5,704,459	-	5,704,459
20	Distribution (Total of lines 5 and 14)	23,862,405	-	23,862,405
21	Customer Accounts (line 6)	4,566,819	-	4,566,819
22	Customer Service and Informational (line 7)	4,584,098	-	4,584,098
23	Sales (line 8)	264,117	-	264,117
24	Administrative and General (Total of lines 9 and 15)	19,452,555	-	19,452,555
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	58,434,731	-	58,434,731
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-	-	-
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Other Gas Supply	826	-	826
31	Storage, LNG Terminaling and Processing	1,558,500	-	1,558,500
32	Transmission	4,137	-	4,137
33	Distribution	14,969,855	-	14,969,855
34	Customer Accounts	3,209,896	-	3,209,896
35	Customer Service and Informational	1,657,647	-	1,657,647
36	Sales	510,297	-	510,297
37	Administrative and General	8,449,926	-	8,449,926
38	TOTAL Operation (Total of lines 28 thru 37)	30,361,083	-	30,361,083
39	Maintenance			
40	Production - Manufactured Gas	-	-	-
41	Production - Natural Gas (Including Exploration and Development)	-	-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminaling and Processing	639,114	-	639,114
44	Transmission	59,468	-	59,468
45	Distribution	5,524,991	-	5,524,991

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending March 31, 2017
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	-	-	-
47	TOTAL Maint. (Total of lines 40 thru 46)	6,223,573	-	6,223,573
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	-	-	-
51	Production - Natural Gas (Including Expt. and Dev.)(lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	826	-	826
53	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)	2,197,814	-	2,197,814
54	Transmission (Total of lines 32 and 44)	63,605	-	63,605
55	Distribution (Total of lines 33 and 45)	20,494,845	-	20,494,845
56	Customer Accounts (Total of line 34)	3,209,896	-	3,209,896
57	Customer Service and Informational (Total of line 35)	1,657,847	-	1,657,847
58	Sales (Total of line 36)	510,297	-	510,297
59	Administrative and General (Total of lines 37 and 46)	8,449,926	-	8,449,926
60	Other Utility Departments			
61	Operation and Maintenance	36,584,656	2,897	36,587,553
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	95,019,387	2,897	95,022,284
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	33,044,746	1,272,617	34,317,363
66	Gas Plant	27,537,646	708,004	28,243,650
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	60,582,391	1,978,622	62,561,013
69	Plant Removal (By Utility Department)			
70	Electric Plant	-	-	-
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify):			
74.01	Other Work in Progress (174)	265,490	-	265,490
74.02	Misc Income Deductions	871,777	-	871,777
74.03				
74.04				
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	1,137,267	-	1,137,267
76	TOTAL SALARIES AND WAGES	156,739,046	1,981,519	158,720,564

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017
<b>COMPRESSOR STATIONS</b>					
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.			2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.		
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)	
1					
2	N/A				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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25					

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017		
<b>COMPRESSOR STATIONS (Continued)</b>						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.		and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.				
Expenses (Except depreciation and taxes)		Gas for Compressor Fuel in Dth (g)	Operation Data			Line No.
Fuel or Power (e)	Other (f)		Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)	
N/A						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS STORAGE PROJECTS</b>				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage			
2	April-16	262,949		262,949
3	May-16	240,174		240,174
4	June-16	391,551		391,551
5	July-16	318,547		318,547
6	August-16	212,532		212,532
7	September-16	372,889		372,889
8	October-16	254,192		254,192
9	November-16	193,172		193,172
10	December-16	77,086		77,086
11	January-17	367,845		367,845
12	February-17	157,802		157,802
13	March-17	91,955		91,955
14	<b>TOTAL (Total of lines 2 thru 13)</b>	<b>2,940,694</b>		<b>2,940,694</b>
15	Gas Withdrawn from Storage			
16	April-16	195,522		195,522
17	May-16	133,163		133,163
18	June-16	92,076		92,076
19	July-16	38,415		38,415
20	August-16	158,558		158,558
21	September-16	79,144		79,144
22	October-16	230,588		230,588
23	November-16	299,224		299,224
24	December-16	634,990		634,990
25	January-17	749,927		749,927
26	February-17	735,309		735,309
27	March-17	686,838		686,838
28	<b>TOTAL (Total of lines 16 thru 27)</b>	<b>4,033,754</b>		<b>4,033,754</b>

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>GAS STORAGE PROJECTS (Continued)</b>				
1. On line 4, enter the total storage capacity certificated by FERC.      2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
<b>STORAGE OPERATIONS</b>				
1	Top or Working Gas End of Year	N/A	2,113,888	
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)		2,113,888	
4	Certificated Storage Capacity		4,731,591	
5	Number of Injection - Withdrawal Wells		11	
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks		2	
11	Capacity of Tanks		781,343	
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>TRANSMISSION LINES</b>				
<p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)		(b)	Total Miles of Pipe (c)
1				
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
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25				

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
<b>TRANSMISSION SYSTEM PEAK DELIVERIES</b>				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the		heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.		
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
<b>SECTION A: SINGLE DAY PEAK DELIVERIES</b>				
1	Date: 01-15-17			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		196,901	196,901
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL		196,901	196,901
8	Volumes of Gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Storage			
10	Other Firm Storage		24,742	24,742
11	Interruptible Storage			
12	Other (Describe)			
12.01				
13	TOTAL		24,742	24,742
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			
19	<b>SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES</b>			
20	Dates: 01-14-17 - 01-16-17			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		575,376	575,376
24	Interruptible Transportation			
25	Other (Describe)			
25.01				
26	TOTAL		575,376	575,376
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage			
29	Other Firm Storage		67,260	67,260
30	Interruptible Storage			
31	Other (Describe)			
31.01				
32	TOTAL		67,260	67,260
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) March 31, 2017	Year Ending March 31, 2017	
<b>AUXILIARY PEAKING FACILITIES</b>						
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the Accounts year-end for which this report is submitted.</p> <p>For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of</p>						
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth DAILY (c)	Cost of Facility (in dollars) DEMAND COST (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	PA,WV,NY	UG STG-DOMINION	25,740	998,061	X	
2	NY,PA,NY,WV	UG STG-COLUMBIA	2,545	70,488	X	
3	NY,PA,WV,MD	UG STG-TETCO	15,738	1,143,343	X	
4	PA	UG STG-TENNESSEE	21,169	580,041	X	
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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29						
30						

Name of Respondent <b>National Grid</b>		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending <b>March 31, 2017</b>
<b>GAS ACCOUNT - NATURAL GAS</b>				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year. (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p>				
<b>01 NAME OF SYSTEM</b>				
Line No.	Item	Ref. Page No.	Amount of Mcf	
	(a)	(b)	(c)	
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)			20,957,960
4	Gas of Others Received for Gathering (Account 489.1)	303		-
5	Gas of Others Received for Transmission (Account 489.2)	305		-
6	Gas of Others Received for Distribution (Account 489.3)	301		(14,853,479)
7	Gas of Others Received for Contract Storage (Account 489.4)	307		-
8	Exchanged Gas Received from Others (Account 806)	328		-
9	Gas Received as Imbalances (Account 806)	328		-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		-
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28			4,033,754
12	Gas Received from Shippers as Compressor Station Fuel			-
13	Gas Received from Shippers as Lost and Unaccounted for			-
14	Other Receipts (Specify)			-
15	Total Receipts (Total of lines 3 thru 14)			10,138,236
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Account 480-484)	301		24,824,651
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		-
19	Deliveries of Gas Transported for Others (Account 489.2)	305		-
20	Deliveries of Gas Distributed for Others (Account 489.3)	301		12,759,322
21	Deliveries of Contract Storage Gas (Account 489.4)	307		-
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328		-
23	Gas Delivered as Imbalances (Account 806)	328		-
24	Deliveries of Gas to Others for Transportation (Account 858)	332		-
25	Other Gas Delivered to Storage (Explain)			-
26	Gas Used for Compressor Station Fuel - Company Use	509		-
27	Other Deliveries (Specify)			47,889
28	Total Deliveries (Total of lines 17 thru 27)			37,431,882
29	<b>GAS UNACCOUNTED FOR</b>			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses			
33	Distribution System Losses			(27,293,626)
34	Storage System Losses			
35	Other Losses (Specify)-Imbalances			
36	Total Unaccounted For (Total of lines 30 thru 35)			(27,293,626)
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)			10,138,236

INDEX	
Accrued and prepaid taxes.....	262-263
Accumulated provision for depreciation of	
gas utility plant.....	219
utility plant (summary).....	200-201
Advance to associated companies.....	222
Associated companies	
advances from.....	256
advances to.....	222-223
control over respondent.....	102
corporations controlled by respondent.....	103
investment in.....	222-223
service contracts charges.....	357
Attestation.....	1
Balance Sheet, comparative.....	110-113
Bonds.....	256-257
Capital Stock.....	250-251
discount.....	254
expense.....	254
premiums.....	252
reacquired.....	251
subscribed.....	252
Cash flows, statement of.....	120-121
Changes important during the year.....	106
Compressor Stations.....	508-509
Construction	
overhead procedures, general description of.....	218
work in progress - other utility departments.....	200-201
Contracts, service charges.....	357
Control	
corporations controlled by respondent.....	103
over respondent.....	102
security holders and voting powers.....	107
CPA, Certification, this report form.....	i
Current and accrued	
liabilities, miscellaneous.....	268
Deferred	
credits, other.....	269
debts, miscellaneous.....	233
income taxes, accumulated.....	234-235
income taxes, accumulated-other property.....	274-275
income taxes, accumulated-other.....	276-277
regulatory expenses.....	350-351
Definitions, this report form.....	iv
Depletion	
amortization and depreciation of gas plant.....	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation	
gas plant.....	336-338
gas plant in service.....	219
Discount on Capital Stock.....	254
Dividend appropriations.....	118-119
Earnings, retained.....	118-119
Exchange and imbalance transactions.....	328

<b>INDEX (Continued)</b>	
Expenses, gas operation and maintenance.....	320-325
Extraordinary property losses.....	230
Filing Requirements, this report form.....	I-iii
Footnote Data.....	551-552
Gas account – natural.....	520
Gas	
exchanged, natural.....	328
received.....	328
stored underground.....	220
used in utility operations, credit.....	331
plant in service.....	204-209
Gathering revenues.....	302-303
General description of construction overhead procedures.....	218
General information.....	101
Income	
deductions - details.....	256-259, 340
statement of, for year.....	114-118
Installments received on capital stock.....	252
Interest	
on debt to associated companies.....	340
on long-term from investment, advances, etc.....	256-257
Instructions for filing the FERC Form No. 2.....	I-iii
Investment	
in associated companies.....	222-223
other.....	222-223
subsidiary companies.....	224-225
securities disposed of during year.....	222-223
temporary cash.....	222-223
Law, excerpts applicable to this report form.....	iv
List of Schedules, this report form.....	2-3
Legal proceedings during year.....	108
Long-term debt.....	256-257
assumed during year.....	255
retained during year.....	255
Management and engineering contracts.....	357
Map, system.....	522
Miscellaneous general expense.....	335
Notes	
Payable, advances from associated companies.....	256-257
to balance sheet.....	122
to financial statements.....	122
to statement of income for the year.....	122
Operating	
expenses - gas.....	317-325
revenues - gas.....	300-301
Other	
donations received from stockholders.....	253
gains on resale or cancellation of reacquired capital stock.....	253
miscellaneous paid-in-capital.....	253
other supplies expense.....	334
paid-in capital.....	253
reduction in par or stated value of capital stock.....	253
regulatory assets.....	232
regulatory liabilities.....	276

INDEX (Continued)	
Peak deliveries, transmission system.....	518
Peaking facilities, auxiliary.....	519
Plant – gas	
construction work in progress.....	218
held for future use.....	214
leased from others.....	212
leased to others.....	213
Plant – Utility	
accumulated provisions (summary).....	200-201
leased to others, income from.....	213
Premium on capital stock.....	252
Prepaid taxes.....	262-263
Prepayments.....	230
Professional services, charges for.....	357
Property losses, extraordinary.....	230
Reacquired	
capital stock.....	250-251
long-term debt.....	256-257
Receivers' certificate.....	256-257
Reconciliation of reported net income with taxable income from federal income taxes.....	261
Regulatory commission expenses.....	350-351
Regulatory commission expenses – deferred.....	232
Retained earnings	
appropriated.....	118-119
statement of.....	118-119
unappropriated.....	118-119
Revenues	
from storing gas of others.....	306-307
from transportation of gas through gathering facilities.....	302-303
from transportation of gas through transmission facilities.....	304-305
gas operating.....	300
Salaries and wages, distribution of.....	354-355
Sales.....	300-301
Securities	
disposed of during year.....	222-223
holders and voting powers.....	107
investment in associated companies.....	222-223
investment, others.....	222-223
issued or assumed during year.....	255
refunded or retired during year.....	255
registered on a national exchange.....	250-251, 256-257
Stock liability for conversion.....	252
Storage	
of natural gas, underground.....	512-513
revenues.....	306-307
Taxes	
accrued and prepaid.....	262-263
charged during the year.....	262-263
on income, deferred - accumulated.....	222-223, 234-235
reconciliation of net income for.....	261

INDEX (Continued)	
Transmission	
and compression of gas by others.....	332
lines.....	514
revenues.....	304-305
system peak deliveries.....	518
Unamortized	
debt discount and expense.....	258-259
loss and gain on reacquired debt.....	260
premium on debt.....	258-259
Underground	
storage of natural gas, expenses, operating data, plant.....	512-513
Unrecovered plant and regulatory study costs.....	230

INDEX 4