

May 6, 2020

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4770 – Electric Earnings Sharing Mechanism
Earnings Report - Twelve Months Ended December 31, 2019**

Dear Ms. Massaro:

In accordance with Article II, Section 6 of the Amended Settlement Agreement approved by the Rhode Island Public Utilities Commission (PUC) on August 24, 2018, in the above-referenced docket, enclosed is an electronic version¹ of the earnings report for the twelve-month period ended December 31, 2019, for the electric operations of the Company.²

The 2019 calendar year actual electric earnings was 10.79% (with incentives) and the regulatory return on equity (ROE) was 9.62% (without incentives). (See Page 1, line 5.) Based on the Company's earnings sharing mechanism, it shares 50% of earnings above 9.275% and 75% of earnings above 10.275%, as compared to the regulatory ROE, with customers. Based on the Company's current regulatory ROE of 9.62%, it will be providing customers a credit of \$947,000. (See Page 7, Line 20.) This credit will be applied to the Storm Fund, which will reduce the amount required to be collected from customers in the future.

Thank you for your attention to this transmittal. If you have any questions regarding this filing, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4770 Service List
John Bell, Division
Christy Hetherington, Esq.
Leo Wold, Esq.

¹ Per practice during the COVID-19 emergency period, the Company is providing a PDF version of the 2019 Electric Earnings Report. The Company will provide the Commission Clerk with a hard copy and, if needed, additional hard copies of the filing at a later date.

² The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The Narragansett Electric Company
Return on Rate Base
Return on Common Equity
Twelve Months Ended December 31, 2019

Line No.	Twelve Months Ending December 31, 2019				
	<u>Base Earnings</u>	<u>Actual Earnings</u>	<u>Allowed</u>	<u>Ceiling</u>	
1					
2	1/	2/	3/	3/	
3	Return on Distribution Rate Base	7.15%	7.74%	6.97%	6.97%
4					
5	Return on Distribution Common Equity	9.62%	10.79%	9.275%	9.275%
6					
7	1/ Excludes incentives and penalties detailed at Page 2, Lines 3 through 8				
8	2/ Includes incentives detailed at Page 2				
9	3/ Allowed Return and Ceiling, presented below.				
10		----- Per Amended Settlement Agreement in Docket 4770 -----			
11		<u>Allowed</u>		<u>Ceiling</u>	
12		<u>Cost</u>	<u>Weighted</u>	<u>Cost</u>	<u>Weighted</u>
13		<u>Rate</u>	<u>Cost</u>	<u>Rate</u>	<u>Cost</u>
14		<u>Total</u>			
15	Short Term Debt	0.60%	1.76%	0.01%	0.01%
16	Long Term Debt	48.35%	4.62%	2.23%	2.23%
17	Preferred Stock	0.10%	4.50%	0.00%	0.00%
18	Common Equity	50.95%	9.275%	4.73%	4.73%
19		<u>100.00%</u>	<u>6.97%</u>	<u>6.97%</u>	<u>6.97%</u>
20					
21					
22		----- EARNED -----			
23			<u>Cost</u>	<u>Weighted</u>	<u>Pre-Tax</u>
24	<u>Amount</u>	<u>Total</u>	<u>Rate</u>	<u>Cost</u>	<u>Weighted Cost</u>
25				<u>Taxes</u>	
26	Short Term Debt	\$5,105,360	0.60%	1.76%	0.01%
27	Long Term Debt	\$411,406,888	48.35%	4.62%	2.23%
28	Preferred Stock	\$850,893	0.10%	4.50%	0.00%
29	Common Equity	\$433,530,112	50.95%	9.62%	4.90%
30	5-Quarter Average Distribution Rate Base as of Dec 31, 2019	\$850,893,253 4/	<u>100.00%</u>	<u>7.15%</u>	<u>0.91% 5/</u>
31				<u>8.06%</u>	
32	4/ Page 4 of 7, Line 37, Column (f)				
33	5/ includes adj. for Flowthrough Items below				
34					
35					
36	<u>PREFERRED STOCK EARNINGS, INTEREST EXPENSE,</u>				
37	<u>AND FEDERAL INCOME TAX</u>				
38	<u>CALCULATED USING IMPUTED CAPITAL STRUCTURE</u>				
39					
40				\$000s	
41	PREF. STOCK:	\$850,893,253 X	0.00% (a)	=	\$38
42	INTEREST:	\$850,893,253 X	2.24% (b)	=	\$19,060
43					
44	FIT:	\$850,893,253 X	1.30% (c)	=	\$11,102
45	Plus: Flowthrough Items		(d)		(\$3,366)
46	Total Federal Income Taxes ("FIT")				<u>\$7,736</u>
47					
48	(a)	From Line 28, Column "Weighted Cost"			
49	(b)	Sum of Lines 26 and 27, Column "Weighted Cost".			
50	(c)	$(0.00\% + 4.90\%) / 79\% - (0.00\% + 4.90\%)$			
51	(d)	Flowthrough Items (tax effected)			
52		Investment Tax Credit ("ITC") Amortization			\$1
53		ITC Basis Reduction Depreciation			(\$9)
54		AFUDC Equity Depreciation			\$63
55		Unfunded Amortization			\$650
56		Amortization of Federal Rate Change			(\$4,070)
57					<u>(\$3,366)</u>
58					

THE NARRAGANSETT ELECTRIC COMPANY
Return on Equity Calculation
Return on Rate Base Calculation
Twelve Months Ended December 31, 2019
(\$000s)

<u>Line</u> <u>No.</u>	Return on Equity			Return on Rate Base			
	Base Earnings (a)	Basis Points (b)	Actual Earnings (c)	Base Earnings (d)	Basis Points (e)	Actual Earnings (f)	
1	\$74,958		\$74,958	\$74,958		\$74,958	1/
2	Adjustments:						
3	\$0	0.00%		\$0	0.00%		2/, 3/
4	(\$3,708)	-0.86%		(\$3,708)	-0.44%		3/
5	\$0	0.00%		\$0	0.00%		3/
6	(\$2,309)	-0.53%		(\$2,309)	-0.27%		3/
7	(\$380)	-0.09%		(\$380)	-0.04%		3/
8	\$0	0.00%		\$0	0.00%		3/
9							
10	\$68,562		\$74,958	\$68,562		\$74,958	4/
11	\$19,060		\$19,060	\$19,060		\$19,060	5/
12	\$7,736	-0.31%	\$9,080	\$7,736	-0.16%	\$9,080	6/
13							
14	\$41,765		\$46,818	\$60,825		\$65,878	7/
15							
16	\$38		\$38	\$38		\$38	5/
17	\$41,727		\$46,780	\$60,825		\$65,878	8/
18							
19	\$433,530		\$433,530	\$850,893		\$850,893	5/
20							
21	9.62%		10.79%	7.15%		7.74%	9/

Notes

- 1/ Page 3 of 7 Line 27
2/ Effective Dec. 2005, SQ penalties booked below the line.
3/ Column (b) = column (a) ÷ Line 19 (a). Column (e) = column (d) ÷ Line 19 (d)
4/ Sum of Lines 1 thru 8
5/ Calculated using imputed capital structure and cost rates; see Page 1 of 7, Lines 42, 41, 29, and 30
6/ Page 1 of 7, Line 46
7/ Column (a) & (c): Line 10 - Line 11 - Line 12. Column (d) & (f): Line 10 - Line 12
8/ Line 14 - Line 16
9/ Line 17 ÷ Line 19

THE NARRAGANSETT ELECTRIC COMPANY**Income Statement****Twelve Months Ended December 31, 2019**

(\$000s)

Line No.		Total Electric Business (a)	Less: Integrated Facilities Agreement (IFA) and Block Island Transmission System Amounts Billed to New England Power Co.		Other Adjustments (c)	Electric Distribution Amount Per Schedules (d) = a-b+c	
			(b)				
1	Revenue - Sales of Electricity	\$381,303				\$381,303	
2	Other Revenue	\$759,216			(\$772)	\$758,444	1/
3	Total Revenue	\$1,140,519				\$1,139,747	
4	Operating Expenses:						
5	Purchased Power	\$422,137				\$422,137	
6	Transmission Wheeling	\$207,822				\$207,822	
7	Transmission Wheeling - IFA Credit	(\$141,221)	(\$141,221)			\$0	
8	Uncollectible Expense	\$14,958			(\$851)	\$14,107	
9	Genl & Admin. O&M	\$126,300	\$17,404			\$108,896	2/
10	All Other Operation & Maintenance ("O&M") expense	\$192,543	\$13,598		\$601	\$179,546	3/
11	Company Share of Earned Savings	\$0				\$0	
12	Depreciation	\$75,522	\$22,676			\$52,846	
13	Amortization of Loss on Reacquired Debt	\$681	\$68		(\$552)	\$61	
14	Amortization - Other	\$786				\$786	
15	Gross Earnings Tax	\$43,385				\$43,385	
16	Municipal Tax	\$48,504	\$17,805			\$30,699	
17	Other Non-Income taxes	\$4,886	\$587			\$4,299	
18	Current and Deferred Income Taxes	\$16,658			(\$16,658)	\$0	
19	Regulatory Debits	\$0				\$0	
20	Accretion Expense	\$0			\$0	\$0	
21	Amortization of ITC	(\$2)	(\$4)			\$2	
22	Interest on Customer Deposits	\$203				\$203	4/
23	Donations	\$0			\$0	\$0	
24	Total Operating Expenses	\$1,013,163	(\$69,086)		(\$17,460)	\$1,064,789	
25							
26	Net Operating Income	\$127,356					
27	Distribution Operating Income Before Taxes					\$74,958	

Notes

1/ In both December 2018 and 2019, the Renewable Energy Growth (REG) Performance Based Incentive (PBI) credits to solar customers were not recorded until the following month. The revenues in both period were overstated. The timing differences need to be adjusted.

Adjustments to revenue:

Less: Dec 2019 REG PBI Payment recorded in Jan 2020	(\$1,764,051)
Add: Dec 2018 REG PBI Payment recorded in Jan 2019	\$992,184
Total Adjustment to Revenue	(\$771,867)

2/ Exclude sales and general advertising expense.

3/ Adjustment to all Other Operation & Maintenance expense

Variable Pay	(\$232,182)
Sales expense	(\$241,441)
Amortization of Service Company EDIT not charged to NECO Electric	\$1,074,519
Total Adjustment	\$600,896

4/ Below the line items brought above the line for ratemaking.

THE NARRAGANSETT ELECTRIC COMPANY
Rate Base - Electric Distribution
Five Quarter Average

Line No.	Description	(a) December 2018	(b) March 2019	(c) June 2019	(d) September 2019	(e) December 2019	(f) 5-Quarter Average
1	Utility Plant in Service	\$ 1,647,962,718	\$ 1,692,885,996	\$ 1,714,356,857	\$ 1,746,612,053	\$ 1,754,536,149	\$ 1,711,270,755
2	IFA allocated Plant	-	-	-	-	-	-
3	Block Island Transmission System (BITS) Assets	-	-	-	-	-	-
4	Total Distribution Plant	\$ 1,647,962,718	\$ 1,692,885,996	\$ 1,714,356,857	\$ 1,746,612,053	\$ 1,754,536,149	\$ 1,711,270,755
5							
6	Property Held for Future Use	2,496,158	2,496,289	2,496,289	2,496,042	2,496,042	\$ 2,496,164
8	Less: Contribution in Aid of Construction	557,062	554,316	629,316	629,316	629,316	599,865
9	Less: Accumulated Depreciation	688,791,676	699,055,938	703,551,605	711,650,943	721,426,094	704,895,251
10	Less: IFA allocated Depreciation	-	-	-	-	-	-
11	Less: Block Island Transmission System (BITS) Depreciation	-	-	-	-	-	-
12	Total Accumulated Depreciation	688,791,676	699,055,938	703,551,605	711,650,943	721,426,094	704,895,251
13							
14	Net Plant in Service	\$ 961,110,139	\$ 995,772,031	\$ 1,012,672,225	\$ 1,036,827,835	\$ 1,034,976,781	\$ 1,008,271,802
15							
16	Plus:						
17	Materials and Supplies	\$ 4,370,667	\$ 4,294,394	\$ 4,162,981	\$ 3,289,386	\$ 3,358,250	\$ 3,895,136
18	Prepayments	74,706	5,172,450	1,990,321.88	1,785,697	74,791	1,819,593
19	Loss on Reacquired Debt	1,639,400	1,649,258	1,621,399	1,590,792	1,578,604	1,615,891
20	Cash Working Capital	17,922,078	17,922,078	17,922,078	17,922,078	17,922,078	17,922,078
21	Cash Working Capital - Commodity & Gross Receipts Tax	32,926,823	40,289,969	40,289,969	40,289,969	40,289,969	38,817,340
22	Unamortized Interest Rate Lock	2,043,065	2,018,562	1,994,059	1,969,556	1,945,053	1,994,059
23	Unamortized Debt Issuance Costs (\$550M)	918,255	893,787	869,319	844,851	820,383	869,319
24	Unamortized Debt Issuance Costs (\$250M 2012)	872,315	863,196	854,078	844,960	835,842	854,078
25	Unamortized Debt Issuance Costs (\$350M 2018)	587,697	572,366	557,034	541,703	526,372	557,034
26							
27	Subtotal	\$ 61,355,006	\$ 73,676,059	\$ 70,261,239	\$ 69,078,992	\$ 67,351,342	\$ 68,344,528
28							
29	Less:						
30	Accumulated Deferred Federal Income Taxes ("FIT")	\$ 213,644,353	\$ 217,741,483	\$ 218,567,094	\$ 216,107,774	\$ 210,167,705	\$ 215,245,682
31	Block Island Transmission System (BITS) ADIT	-	-	-	-	-	-
32	Accumulated Deferred FIT on Loss for Reacquired Debt	344,274	346,344	340,494	334,066	331,507	339,337
33	Customer Deposits	9,706,952	9,856,245	10,573,489	10,299,922	10,253,679	10,138,057
34							
35	Subtotal	\$ 223,695,579	\$ 227,944,073	\$ 229,481,077	\$ 226,741,762	\$ 220,752,891	\$ 225,723,076
36							
37	Rate Base	\$ 798,769,565	\$ 841,504,018	\$ 853,452,387	\$ 879,165,065	\$ 881,575,232	\$ 850,893,253

Line Notes

37 Line 14 + Line 27 - Line 35

THE NARRAGANSETT ELECTRIC COMPANY
Rate Base - Integrated Facilities Agreement (IFA) and Block Island Transmission System (BITS)
Five Quarter Average

Line No.	Description	(a) December 2018	(b) March 2019	(c) June 2019	(d) September 2019	(e) December 2019	(f) 5-Quarter Average
1	Utility Plant in Service	\$ 892,862,522	\$ 896,692,970	\$ 919,408,439	\$ 924,547,866	\$ 929,607,048	\$ 912,623,769
2	IFA allocated Plant	5,038,313	6,515,697	6,537,370	6,582,534	6,693,216	6,273,426
3	Block Island Transmission System (BITS) Assets	114,082,570	114,762,669	114,854,958	115,174,705	115,340,155	114,843,011
4	Total Transmission Plant	\$ 1,011,983,405	\$ 1,017,971,337	\$ 1,040,800,766	\$ 1,046,305,105	\$ 1,051,640,420	\$ 1,033,740,207
5							
6	Property Held for Future Use	12,531,903	\$12,532,019	\$12,532,019	\$12,532,019	12,532,019	12,531,996
8	Less: Contribution in Aid of Construction						
9	Less: Accumulated Depreciation	123,042,222	124,547,901	128,957,074	133,245,092	136,364,673	129,231,392
10	Less: IFA allocated Depreciation	1,085,039	1,449,193	1,471,514	1,506,874	1,528,837	1,408,291
11	Less: Block Island Transmission System (BITS) Depreciation	4,815,416	5,456,262	6,103,540	6,753,179	7,404,134	6,106,506
12	Total Accumulated Depreciation	128,942,677	131,453,356	136,532,127	141,505,145	145,297,644	136,746,190
13							
14	Net Plant in Service	\$ 895,572,630	\$ 899,050,000	\$ 916,800,658	\$ 917,331,980	\$ 918,874,795	\$ 909,526,013
15							
16	Plus:						
17	Materials and Supplies	\$ 3,106,046	\$ 2,949,928	\$ 2,994,625	\$ 2,933,793	\$ 2,888,603	\$ 2,974,599
18	Prepayments	41,883	\$1,084,834	\$1,685,395	\$1,116,190	37,672	793,195
19	Loss on Reacquired Debt	919,099	\$863,052	\$844,722	\$829,141	795,140	850,231
20	Cash Working Capital	2,921,874	\$2,614,437	\$2,614,437	\$2,614,437	3,735,588	2,900,155
21	Cash Working Capital - Commodity & Gross Receipts Tax	-	-	-	-	-	-
22	Unamortized Interest Rate Lock	1,264,429	1,249,264	1,234,100	1,218,936	1,203,771	1,234,100
23	Unamortized Debt Issuance Costs (\$550M)	568,290	553,147	538,005	522,862	507,719	538,005
24	Unamortized Debt Issuance Costs (\$250M 2012)	539,860	534,216	528,573	522,930	517,287	528,573
25	Unamortized Debt Issuance Costs (\$350M 2018)	492,345	479,501	466,657	453,813	440,970	466,657
26							
27	Subtotal	\$ 9,853,825	\$ 10,328,380	\$ 10,906,514	\$ 10,212,102	\$ 10,126,749	\$ 10,285,514
28							
29	Less:						
30	Accumulated Deferred Federal Income Taxes ("FIT")	\$ 140,243,847	\$ 140,017,869	\$ 140,691,316	\$ 139,915,390	\$ 140,291,084	\$ 140,231,901
31	Block Island Transmission System (BITS) ADIT	21,366,231	21,574,352	21,681,145	21,787,939	21,894,733	21,660,880
32	Accumulated Deferred FIT on Loss on Reacquired Debt	193,011	181,241	177,392	174,120	166,979	178,548
33	Customer Deposits	-	-	-	-	-	-
34							
35	Subtotal	\$ 161,803,089	\$ 161,773,461	\$ 162,549,854	\$ 161,877,449	\$ 162,352,797	\$ 162,071,330
36							
37	Rate Base	\$ 743,623,367	\$ 747,604,919	\$ 765,157,319	\$ 765,666,633	\$ 766,648,748	\$ 757,740,197

Line Notes

37 Line 14 + Line 27 - Line 35

THE NARRAGANSETT ELECTRIC COMPANY
Rate Base - Electric Total Distribution, IFA and BITS
Five Quarter Average

Line No.	Description	(a) December 2018	(b) March 2019	(c) June 2019	(d) September 2019	(e) December 2019	(f) 5-Quarter Average
1	Utility Plant in Service	\$ 2,540,825,240	\$ 2,589,578,966	\$ 2,633,765,296	\$ 2,671,159,919	\$ 2,684,143,197	\$ 2,623,894,524
2	IFA allocated Plant	5,038,313	6,515,697	6,537,370	6,582,334	6,693,216	6,273,426
3	Block Island Transmission System (BITS) Assets	114,082,570	114,762,669	114,854,958	115,174,705	115,340,155	114,843,011
4	Total Utility Plant in Service	\$ 2,659,946,123	\$ 2,710,857,333	\$ 2,755,157,623	\$ 2,792,917,158	\$ 2,806,176,569	\$ 2,745,010,961
5							
6							
7	Property Held for Future Use	\$ 15,028,061	\$ 15,028,308	\$ 15,028,308	\$ 15,028,061	\$ 15,028,061	\$ 15,028,160
8	Less: Contribution in Aid of Construction	557,062	554,316	629,316	629,316	629,316	599,865
9	Less: Accumulated Depreciation	811,833,898	823,603,839	832,508,679	844,896,035	857,790,767	834,126,644
10	Less: IFA allocated Depreciation	1,085,039	1,449,193	1,471,514	1,506,874	1,528,837	1,408,291
11	Less: Block Island Transmission System (BITS) Depreciation	4,815,416	5,456,262	6,103,540	6,753,179	7,404,134	6,106,506
12	Total Accumulated Depreciation	817,734,353	830,509,294	840,083,732	853,156,088	866,723,738	841,641,441
13							
14	Net Plant in Service	\$ 1,856,682,769	\$ 1,894,822,031	\$ 1,929,472,883	\$ 1,954,159,815	\$ 1,953,851,576	\$ 1,917,797,815
15							
16	Plus:						
17	Materials and Supplies	7,476,714	\$7,244,321	\$7,157,606	\$6,223,179	\$6,246,853	\$ 6,869,735
18	Prepayments	116,589	6,257,284	3,675,717	2,901,886	112,463	2,612,788
19	Loss on Reacquired Debt	2,558,499	2,512,310	2,466,121	2,419,933	2,373,744	2,466,121
20	Cash Working Capital	20,843,952	20,536,515	20,536,515	20,536,515	21,657,666	20,822,233
21	Cash Working Capital - Commodity & Gross Receipts Tax	32,926,823	40,289,969	40,289,969	40,289,969	40,289,969	38,817,340
22	Unamortized Interest Rate Lock	3,307,493	3,267,826	3,228,159	3,188,491	3,148,824	3,228,159
23	Unamortized Debt Issuance Costs (\$550M)	1,486,545	1,446,934	1,407,324	1,367,713	1,328,103	1,407,324
24	Unamortized Debt Issuance Costs (\$250M 2012)	1,412,174	1,397,413	1,382,651	1,367,890	1,353,129	1,382,651
25	Unamortized Debt Issuance Costs (\$350M 2018)	1,080,042	1,051,867	1,023,692	995,517	967,342	1,023,692
26							
27	Subtotal	\$ 71,208,831	\$ 84,004,439	\$ 81,167,754	\$ 79,291,094	\$ 77,478,092	\$ 78,630,042
28							
29	Less:						
30	Accumulated Deferred Federal Income Taxes (FIT)	\$ 353,888,200	\$ 357,759,352	\$ 359,258,411	\$ 356,023,164	\$ 350,458,789	\$ 355,477,583
31	Block Island Transmission System (BITS) ADIT	21,366,231	21,574,352	21,681,145	21,787,939	21,894,733	21,660,880
32	Accumulated Deferred FIT on Loss on Reacquired Debt	537,285	527,585	517,885	508,186	498,486	517,885
33	Customer Deposits	9,706,952	9,856,245	10,573,489	10,299,922	10,253,679	10,138,057
34							
35	Subtotal	\$ 385,498,668	\$ 389,717,534	\$ 392,030,930	\$ 388,619,211	\$ 383,105,688	\$ 387,794,406
36							
37	Rate Base	\$ 1,542,392,931	\$ 1,589,108,936	\$ 1,618,609,706	\$ 1,644,831,697	\$ 1,648,223,980	\$ 1,608,633,450

Line Notes
 37 Line 14 + Line 27 - Line 35

THE NARRAGANSETT ELECTRIC COMPANY
Calculation of Excess Earnings for Twelve months ended December 31, 2019
(\$000)

Line

1	Base Distribution Earnings Available for Common	\$41,727 (a)		
2				
3				
4	Actual Average Common Equity	\$433,530 (a)		
5				
6				Customer
7	Average Annual Return		<u>9.6200%</u> (b)	<u>Share</u>
8				
9	ROE in 50%/50% Bandwith (>9.275%, <10.275%)		0.3450% * 50.00% =	0.1725%
10	ROE in 75%/25% Bandwith (>10.275%)		0.0000% * 75.00% =	<u>0.0000%</u>
11				
12	Total Customer ROE Sharing			0.1725%
13	Actual Average Common Equity			<u>\$433,530</u>
14				
15	Actual Annual Customer Shared Earnings			\$748
16	Tax Gross-up			<u>/ 79.00%</u>
17				
18	Annual Customer Shared Earnings - Pre-tax			947
19				
20	Total Customer Shared Earnings for the twelve months ending December 31, 2019			<u>\$ 947</u>

Notes

- (a) From Page 2 of 7 Line 17 and Line 19
(b) Line 1 divided by Line 4; equals Page 2 of 7 Line 21

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

May 6, 2020
Date

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Combined Service list updated 4/23/2020**

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