<table>
<thead>
<tr>
<th>Service Description</th>
<th>Cost</th>
<th>% of Total</th>
<th>Time Period</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>441A Distributed Generation Portal</td>
<td>2,217,736</td>
<td>0.06%</td>
<td>06/15/17</td>
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</tr>
<tr>
<td>4420 US C&amp;I OMS-FocalPoint Infrastructure Upgrade</td>
<td>705,521</td>
<td>0.00%</td>
<td>09/17/17</td>
<td></td>
</tr>
<tr>
<td>4700 WES System Wide Services</td>
<td>9,485,766</td>
<td>2.73%</td>
<td>07/10/17</td>
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<tr>
<td>4808 US SAP Solution Manager Upgrade</td>
<td>366,957</td>
<td>0.23%</td>
<td>03/11/17</td>
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</tr>
<tr>
<td>4937 Cloud Enhancements (Azure Core Service)</td>
<td>263,501</td>
<td>2.73%</td>
<td>06/20/18</td>
<td></td>
</tr>
<tr>
<td>4944 IaaS to PaaS Upgrade</td>
<td>1,012,501</td>
<td>2.73%</td>
<td>06/20/18</td>
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</tr>
<tr>
<td>4683 ISK Token</td>
<td>336,718</td>
<td>2.73%</td>
<td>06/20/18</td>
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<tr>
<td>4862 US Video Conferencing upgrade for R&amp;D</td>
<td>1,856,973</td>
<td>2.73%</td>
<td>09/12/18</td>
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<tr>
<td>4766 RFL DDC Improvement Server Refresh</td>
<td>406,858</td>
<td>2.73%</td>
<td>10/20/18</td>
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<tr>
<td>36838 Cloud Security (Cloud Access Security Broker)</td>
<td>127,569</td>
<td>2.73%</td>
<td>10/27/18</td>
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<tr>
<td>4577 Call Manager Upgrade</td>
<td>373,660</td>
<td>2.73%</td>
<td>10/27/18</td>
<td></td>
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<tr>
<td>4645 Refresh of network equipment at Verizon supported Sites [transformed sites core infrastructure sites]</td>
<td>323,529</td>
<td>2.73%</td>
<td>10/30/18</td>
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<tr>
<td>4873 Cloud Enhancements (Azure Core Service)</td>
<td>263,501</td>
<td>2.73%</td>
<td>10/31/18</td>
<td></td>
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<tr>
<td>3430 US Enterprise Mobility</td>
<td>1,417,539</td>
<td>2.73%</td>
<td>11/03/18</td>
<td></td>
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<tr>
<td>4222 US S&amp;BP Business Planning</td>
<td>2,399,255</td>
<td>2.73%</td>
<td>11/23/18</td>
<td></td>
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<tr>
<td>4422 Governance Risk &amp; Compliance (GRC) Optimization/Upgrade</td>
<td>2,464,347</td>
<td>2.73%</td>
<td>11/20/18</td>
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<tr>
<td>4440 Annual HR &amp; Payroll Mandatory Service Pack Upgrade (HRPPI - FY18)</td>
<td>1,242,013</td>
<td>2.73%</td>
<td>12/11/18</td>
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<tr>
<td>4468 Gapgy DGQ2 Firewalls</td>
<td>358,001</td>
<td>2.73%</td>
<td>12/16/18</td>
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<tr>
<td>4463 BAC and MRT Upgrade</td>
<td>418</td>
<td>2.73%</td>
<td>12/7/18</td>
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<tr>
<td>4629 Service Now</td>
<td>2,086,593</td>
<td>2.73%</td>
<td>12/19/18</td>
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<tr>
<td>4972 Complex Camp</td>
<td>403,469</td>
<td>2.73%</td>
<td>01/08/18</td>
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<tr>
<td>4974 US SAP HCM</td>
<td>361,509</td>
<td>2.73%</td>
<td>01/08/18</td>
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<tr>
<td>4760 Mainframe DR Machine</td>
<td>431,275</td>
<td>2.73%</td>
<td>01/31/18</td>
<td></td>
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<tr>
<td>4377 Data Centre Migration &amp; Capacity Increase</td>
<td>585,606</td>
<td>2.73%</td>
<td>01/30/18</td>
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<tr>
<td>5020 ITC Capacity Increase</td>
<td>511,178</td>
<td>2.73%</td>
<td>01/28/18</td>
<td></td>
</tr>
<tr>
<td>3718 New Medical System</td>
<td>776</td>
<td>2.73%</td>
<td>02/08/18</td>
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</tr>
<tr>
<td>4280 US VISTG Bandwidth Ph2</td>
<td>2,294,027</td>
<td>2.73%</td>
<td>02/23/18</td>
<td></td>
</tr>
<tr>
<td>4312 Auto Remote Net. Meter</td>
<td>2,015,208</td>
<td>2.73%</td>
<td>02/23/18</td>
<td></td>
</tr>
<tr>
<td>4747 VISTG Hardware Refresh</td>
<td>403,501</td>
<td>2.73%</td>
<td>02/23/18</td>
<td></td>
</tr>
<tr>
<td>4844 US Video Conferencing upgrade for R&amp;D</td>
<td>3,026,492</td>
<td>2.73%</td>
<td>03/01/18</td>
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</tr>
<tr>
<td>4854 Data Visualization</td>
<td>8,132,918</td>
<td>2.73%</td>
<td>03/01/18</td>
<td></td>
</tr>
<tr>
<td>4855 Virtual Desktop Office</td>
<td>253,047</td>
<td>2.73%</td>
<td>03/20/18</td>
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<tr>
<td>4680 WAP Quality of service</td>
<td>2,127,711</td>
<td>2.73%</td>
<td>04/28/18</td>
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<tr>
<td>5167 Customer Data Visualization DS Expansion</td>
<td>374,643</td>
<td>2.73%</td>
<td>04/30/18</td>
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<tr>
<td>4891 Customer Data Visualization Expansion</td>
<td>700,400</td>
<td>2.73%</td>
<td>05/31/18</td>
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<tr>
<td>4705 - RfLs - EIS</td>
<td>421,283</td>
<td>2.73%</td>
<td>06/01/18</td>
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<tr>
<td>4749 VISTG Hardware Refresh - IDS Card Replacement</td>
<td>1,479,757</td>
<td>2.73%</td>
<td>03/01/18</td>
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<tr>
<td>3644 Internet Explorer Upgrade</td>
<td>220,935</td>
<td>2.73%</td>
<td>03/01/18</td>
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<tr>
<td>4300 Physical Security Replacements - FY18</td>
<td>3,261,497</td>
<td>2.73%</td>
<td>03/01/18</td>
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<tr>
<td>4771D Risk Software for CC01</td>
<td>509,148</td>
<td>2.73%</td>
<td>04/01/18</td>
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<tr>
<td>4779 Time Entry and Approval Mobility Enablement</td>
<td>4,350,150</td>
<td>2.73%</td>
<td>04/27/18</td>
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<tr>
<td>4662 Concur Licenses</td>
<td>2,672,233</td>
<td>2.73%</td>
<td>04/23/18</td>
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<tr>
<td>361401 US Data Network Security</td>
<td>10,768,421</td>
<td>2.73%</td>
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<tr>
<td>4879 MTC and Spruce Boardrooms &amp; Auditors</td>
<td>294,612</td>
<td>2.73%</td>
<td>06/01/18</td>
<td></td>
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<tr>
<td>3595 WFR for Field Services Diagnostic Lapins</td>
<td>516,019</td>
<td>2.73%</td>
<td>06/01/18</td>
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<tr>
<td>4289 US Network Improvement</td>
<td>1,447,822</td>
<td>2.73%</td>
<td>06/01/18</td>
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</tr>
</tbody>
</table>
The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4770
Information Technology Capital Investment Quarterly Report
Fourth Quarter Ended August 31, 2019
Attachment 1
Page 2 of 3

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<td>01/01/20</td>
<td>06/30/20</td>
<td>500,000</td>
<td>495,000</td>
<td>5,000</td>
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<td>-1.00%</td>
<td>Internal</td>
</tr>
<tr>
<td>Project B</td>
<td>07/01/20</td>
<td>12/31/20</td>
<td>750,000</td>
<td>745,000</td>
<td>5,000</td>
<td>5,000</td>
<td>0.00%</td>
<td>External</td>
</tr>
<tr>
<td>Project C</td>
<td>01/01/21</td>
<td>06/30/21</td>
<td>600,000</td>
<td>595,000</td>
<td>5,000</td>
<td>-5,000</td>
<td>-1.00%</td>
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<td>01/01/21</td>
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<td>600,000</td>
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## Information Technology Capital Investment Quarterly Report

### Fourth Quarter Ended August 31, 2019

#### Attachment 1

### Page 3 of 3

<table>
<thead>
<tr>
<th>SAP Alloc. Code</th>
<th>Description</th>
<th>Allocation Basis</th>
<th>Narragansett Electric</th>
<th>Narragansett Gas</th>
<th>Narragansett Transmission</th>
<th>Narragansett Total</th>
<th>ALL OTHER CO's</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>G149</td>
<td>9,625.204</td>
<td>4,874</td>
<td>7.33%</td>
<td>12,915</td>
<td>8,397</td>
<td>(2,911)</td>
<td>1.98%</td>
<td>3,494</td>
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<tr>
<td>G226</td>
<td>2,787.402</td>
<td>4.82%</td>
<td>2,410</td>
<td>-</td>
<td>11.95%</td>
<td>5.95%</td>
<td>(810)</td>
<td>0.00%</td>
</tr>
<tr>
<td></td>
<td></td>
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<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td><strong>Fourth Quarter Ended August 31, 2019</strong></td>
<td><strong>237,826</strong></td>
<td><strong>656,140</strong></td>
<td><strong>1,446,730</strong></td>
<td><strong>(271,253)</strong></td>
<td><strong>107,776</strong></td>
<td><strong>299,475</strong></td>
<td><strong>(55,630)</strong></td>
</tr>
</tbody>
</table>

#### IT Actuals

- **INVP 4048** Doc Mgmt Systems/Replacement Delivery: 4408 08/02/19
- **INVP 5226 AVLS - Old 3G Modern Replacement**: 5226 08/31/19

#### Projects closed to Plant-In Service through Q4 of Rate Year 1 Gas Rent

- **Expense**: $893,965

#### Projects closed to Plant-In Service through Q4 of Rate Year 1 Electric Rent

- **Expense**: $2,066,115

#### SAP Alloc. Code Description Allocation Basis Narrative for Current Period

- **C175**: All Retail Companies, C- Number of customers
  - 6.95%
  - 3.77%
  - 0.00%
  - 10.72%
  - 89.28%

- **C198**: All Electric Distribution, C- Number of customers
  - 11.95%
  - 4.82%
  - 0.00%
  - 16.77%
  - 83.23%

- **C210**: All Gas Retail, C- Number of customers
  - 0.00%
  - 7.37%
  - 0.00%
  - 7.37%
  - 92.63%

- **C284**: New England Retails, C- Number of customers
  - 27.17%
  - 0.00%
  - 0.00%
  - 27.17%
  - 72.83%

- **C434**: Legacy NG Retails and KEDLI, C- Number of customers
  - 9.99%
  - 5.43%
  - 0.00%
  - 15.42%
  - 84.58%

- **G012**: All Companies, G - General Allocator, 3-Point Allocation - Net Margin, Net Plant, and Net O&M
  - 7.22%
  - 2.73%
  - 1.97%
  - 11.92%
  - 88.08%

- **G020**: Parents, Retail, TRAN, Hydros, NG LNG Reg, KS Generation, GW, Port Jefferson, MetroWest Realty, Wayfinder, TransGas, KS Energy
  - 7.22%
  - 2.73%
  - 1.97%
  - 11.92%
  - 88.08%

- **G027**: All Retail Companies, all TRAN, Hydros, NG LNG Reg, KS Generation, GW, Port Jefferson
  - 7.32%
  - 2.76%
  - 1.98%
  - 12.06%
  - 87.94%

- **G148**: Retails, Transmission
  - 7.67%
  - 2.88%
  - 2.06%
  - 12.61%
  - 87.39%

- **G149**: All Retails, TRAN, Hydros, NG LNG Reg, KS Generation, GW and Port Jefferson
  - 7.33%
  - 2.77%
  - 1.98%
  - 12.08%
  - 87.92%

- **G185**: Niagara Mohawk Electric and Transmission, Massachusetts Electric & Transmission, Narracket, Narragansett Electric & Transmission, New England Power Transmission, and Hydros
  - 12.61%
  - 0.00%
  - 3.70%
  - 16.31%
  - 83.69%

- **G186**: Niagara Mohawk Electric and Transmission, Narracket, Narragansett Electric & Transmission, and New England Power-Transmission
  - 12.69%
  - 0.00%
  - 3.71%
  - 16.40%
  - 83.60%

- **G198**: All Electric Distribution
  - 16.15%
  - 0.00%
  - 0.00%
  - 16.15%
  - 83.85%

- **G210**: All Gas Retail, C- Number of customers
  - 0.00%
  - 7.02%
  - 0.00%
  - 7.02%
  - 92.98%

- **G272**: New England Electric Retail and Transmission
  - 19.05%
  - 0.00%
  - 0.00%
  - 19.05%
  - 80.95%

- **G316**: Narragansett Electric and Narragansett Gas
  - 69.32%
  - 30.68%
  - 0.00%
  - 100.00%
  - 0.00%

- **G399**: Electric, Gas, New England Power, and Generation Companies
  - 7.36%
  - 2.77%
  - 1.99%
  - 12.12%
  - 87.88%

- **G434**: Legacy NG Retails and KEDLI, G - General Allocator, 3-Point Allocation - Net Margin, Net Plant, and Net O&M
  - 11.95%
  - 4.82%
  - 0.00%
  - 16.77%
  - 83.23%

- **N012**: All Companies (largest set)
  - 3.88%
  - 4.21%
  - 0.00%
  - 8.09%
  - 91.91%

- **T220**: Transmission, excluding Hydro
  - 0.00%
  - 0.00%
  - 6.78%
  - 6.78%
  - 93.22%