



Priorities for AMF Discussions with National Grid October 2018 - April 2019

Public Utilities Commission

Power Sector Transformation Workshop

April 9, 2019

Priorities for AMF Discussions with National Grid

October 2018-April 2019

- Ensure meaningful, logical linkages between grid modernization functionalities and AMF solutions.
- Ensure that benefits to customers will be realized, not simply “enabled”.
 - Model benefits based on realistic assumptions consistent with anticipated regulatory outcomes, especially around low income issues.
 - Include a time varying rate design of the distribution bill.
 - Develop regulatory approaches to align interests between ratepayers and National Grid on utilization of AMI capabilities
- Design a data governance framework that protects customer privacy and supports third-party clean energy markets.
- Implement the Docket 4600 Framework with appropriate up-to-date inputs and assumptions.
- Address potential risks to ratepayers that the AMF solution
 - Will become obsolete before it is depreciated
 - Will make other grid modernization investments redundant
- Integrate the AMF solution and the overall Grid Modernization Plan with existing Distribution System Planning processes, eg: Area Studies, Data Portal, Energy Efficiency Market Potential Study.