

Docket No. 4770
Fifteenth Set of Data Requests of the
Division of Public Utilities and Carriers to National Grid
January 23, 2018

- 15-1. Referring to Schedule MAL-11-Gas, page 3 of 23, please confirm whether there are any Plant Additions in lines 4, 11, and/or 35 that relate to the decommissioning of the Cumberland LNG tank. If so, please quantify the amounts in each line and provide schedules that identify and itemize the expenses incurred that comprise the Plant Addition(s).
- 15-2. Referring to Schedule MAL-11-Gas, page 3 of 23, please confirm whether there are any Plant Additions in lines 4, 11, and/or 35 that relate to the implementation of the mitigation plan in place to address the loss of supply resulting from the decommissioning of the Cumberland LNG plant. If so, please quantify the amounts in each line and provide schedules that identify and itemize the expenses incurred that comprise the Plant Addition(s).
- 15-3. Please confirm whether there are any non-capitalized operation, labor & maintenance expenses reflected in the historical test year and/or the rate year relating to the decommissioning of the Cumberland LNG tank. If so, please quantify the amounts and provide schedules that identify and itemize the expenses.
- 15-4. Please identify and quantify any non-capitalized expenses reflected in the historical test year and/or the rate year relating to the implementation of the mitigation plan in place to address the loss of supply resulting from the decommissioning of the Cumberland LNG plant.
- 15-5. Please provide a schedule that quantifies, identifies, and itemizes Plant Additions relating to the decommissioning of the Cumberland LNG tank included in the calculation of the revenue requirement in ISR docket 4781. Please also provide a schedule showing the revenue requirement calculation for these Plant Additions in that docket.
- 15-6. Please indicate how recovery of the revenue requirement for Plant Additions, if any, relating to the decommissioning of the Cumberland LNG tank is being sought in the ISR and in the pending rate case, and the extent to which proposed recovery of the costs of these Plant Additions, if any, are otherwise overlapping in some manner in both dockets.