



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department
Year-End Status Report for Standard Offer Service, Transmission and
Transition Reconciliation

RIPUC Docket No.: 4762

Book 2- Schedules A - H

Schedule A

A	B	C	D	E	F	Pascoag Utility District - Electric Department												O	P	Q	R
						Summary of Purchase Power Costs (1)															
						Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total			
						Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate			
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(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3".

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Pascoag Utility District - Electric Department Summary of Revenue and Expenses																		
138																		
139																		
140																		
141																		
142																		
143																		
144																		
145																		
146																		
147																		
148																		
149																		
150	Energy Sales to Consumers:																	
151	Kwhrs sold (1)	4,911,362	4,758,086	4,512,505	3,871,842	4,927,792	5,067,575	4,215,753	5,067,575	4,927,792	4,799,229	4,954,000	4,338,000	4,545,000	55,352,996			
152	Current Cost Recovery (Kwhr sales rate)	\$47,697.93	\$48,501	\$45,542	\$39,609	\$50,411	\$51,839	\$43,127	\$51,839	\$50,411	\$49,096	\$50,679	\$44,378	\$46,495	\$563,539.41			
153	Transition	\$269,998.95	\$277,163	\$260,434	\$263,983	\$286,442	\$286,442	\$286,622	\$286,442	\$286,442	\$280,755	\$289,528	\$289,528	\$289,528	\$3,219,640.23			
154	Standard Offer	\$152,573.64	\$151,944	\$142,659	\$128,899	\$134,904	\$128,899	\$134,904	\$128,899	\$134,904	\$134,904	\$134,904	\$134,904	\$134,904	\$1,766,384.67			
155	Transmission	\$470,270.52	\$477,608	\$448,436	\$390,011	\$424,653	\$510,436	\$424,653	\$510,436	\$424,653	\$483,426	\$499,016	\$499,016	\$483,426	\$5,549,564.30			
156	Total																	
157																		
158																		
159	Over/(Under) Recovery Reconciliation	\$ (48,594.89)	\$ (11,214.19)	\$ (23,818.31)	\$ (4,948.57)	\$ (40,934.55)	\$ (27,307.64)	\$ (101,153.21)	\$ (27,307.64)	\$ 34,492.51	\$ 33,036.73	\$ 61,124.41	\$ 15,301.85	\$ (47,456.28)	\$ (161,472.14)			
160																		
161																		
162																		
163																		
164	Purchased Energy: (KWhrs)	1,191,000	1,088,000	1,205,000	1,311,000	1,320,000	1,476,000	1,320,000	1,476,000	2,029,000	1,514,000	902,000	873,000	902,000	15,355,000			
165	NYPA	993,224	897,196	988,152	933,339	961,724	992,854	961,724	992,854	993,182	957,967	973,000	940,000	973,000	10,603,639			
166	Seabrook	123,874	116,461	148,679	210,273	116,285	113,981	116,285	113,981	66,394	47,880	114,000	112,000	150,000	1,501,019			
167	Miller Hydro Group	143,396	132,493	187,378	128,730	122,072	72,970	122,072	72,970	98,028	116,816	143,000	168,000	141,000	1,579,576			
168	Spruce Mint											0	0	0	0			
169	Spruce Mint REC Sales																	
170	ENE All Requirements	2,867,529	2,425,718	2,123,592	2,213,071	2,106,643	2,635,647	2,106,643	2,635,647	2,415,578	1,922,029	1,597,000	1,870,000	496,000	23,737,338			
171	TransCanada Energy	495,000	448,000	496,000	480,000	480,000	496,000	480,000	496,000	496,000	480,000	496,000	480,000	496,000	5,840,000			
172	NextEra Energy														0			
173	NextEra Mthly Fixed														0			
174	NextEra UCAP														0			
175	ISO Interchange	(198,900)	(2,513)	(12,637)	0	(1,973)	(3,261)	3,170	(3,261)	(430,734)	0	0	299,000	(395,000)	189,000			
176	TransCanada Settlement	(476,138)	(355,435)	(45,535)	(147,501)	(172,350)	(204,915)	(53,475)	(204,915)	(430,734)	(176,003)	0	0	0	2,818,886			
177	ISO Weekly Activity														(2,062,386)			
178	ISO Annual Fee														0			
179	Net Meter Customers	5,139,685	4,749,920	5,090,629	4,396,456	4,485,550	5,579,276	5,056,419	5,579,276	5,667,448	4,862,689	4,524,000	4,728,000	5,302,000	59,562,072			
180	Total Purchased Kwhrs														59,562,072			
181																		
182	Energy Sales to Consumers: (KWhrs)	4,911,362	4,758,086	4,512,505	3,871,842	4,215,753	5,067,575	4,215,753	5,067,575	4,927,792	4,799,229	4,954,000	4,338,000	4,545,000	55,352,996			
183	Sales	4,911,362	4,758,086	4,512,505	3,871,842	4,215,753	5,067,575	4,215,753	5,067,575	4,927,792	4,799,229	4,954,000	4,338,000	4,545,000	55,352,996			
184	Street lights	47,438	37,965	31,245	37,674	25,644	26,853	30,468	26,853	30,468	33,651	40,994	41,188	43,263	423,782			
185	Total Kwhr Sales	4,958,800	4,796,051	4,489,251	4,543,790	4,241,397	5,094,428	4,958,260	5,094,428	4,958,260	4,832,880	4,994,994	4,379,188	4,586,263	55,776,778			
186																		
187																		
188	System Kwhr losses	180,885	(46,131)	601,378	(147,294)	566,034	815,022	815,022	815,022	709,188	29,809	(470,994)	348,812	713,737	3,785,294			
189	Percent Line Losses	3.5%	-0.97%	11.81%	-3.35%	12.68%	16.12%	16.12%	16.12%	12.51%	0.61%	-10.41%	7.38%	13.46%	6.36%			
190																		
191																		
192																		
193																		
194																		
195																		
196																		
197																		
198																		
(1) See Schedule B for Sales to Customers																		
A-3																		

Schedule B

Schedule B-1

For Billing month: Jan 2017

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PRFC	Power Ftr	Other	Total	# Cust
Res		2,928,571	\$ 114,858.55	\$ 878.57	\$ 90,229.27	\$ 28,026.42	\$ 5,857.14	\$ 24,695.18	\$ 158,172.12		\$ (19,533.57)			\$ 403,183.69	4116
Comm		292,781	\$ 12,285.09	\$ 87.83	\$ 9,020.58	\$ 2,801.91	\$ 585.56	\$ 7,890.00	\$ 15,813.10		\$ (1,952.85)			\$ 46,531.24	526
Indus	5,816.26	1,690,010	\$ 59,616.67	\$ 507.00	\$ 52,069.21	\$ 16,173.40	\$ 3,380.02	\$ 6,426.75	\$ 91,777.44		\$ (11,272.37)		\$ -744.03	\$ 217,434.09	57
New Rate			\$ 0.56	\$ (0.02)	\$ 1,254.58	\$ 696.20	\$ 0.13	\$ 4,736.29			\$ -0.05			\$ 6,687.69	4,699
SL		47,438													
Total	5,816.26	4,958,800	\$ 186,760.87	\$ 1,473.39	\$ 152,573.64	\$ 47,697.93	\$ 9,822.85	\$ 39,011.93	\$ 269,998.95	\$ 6,409.94	\$ (32,758.83)	\$ -	\$ (744.03)	\$ 680,246.65	
sales	w/o st lights	4,911,362													

Transmission	\$ 152,573.64
Transition	\$ 47,697.93
Stand Offer	\$ 269,998.95
Revenue	\$ 470,270.53

For Billing month: Feb 2017

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res			2,833,962 \$	111,147.99 \$	850.19 \$	90,686.78 \$	28,991.43 \$	5,667.92 \$	24,659.18 \$	165,786.78 \$		\$ (18,902.53)			\$	408,887.75
Comm			304,089 \$	12,759.57 \$	91.23 \$	9,730.85 \$	3,110.83 \$	608.18 \$	7,935.00 \$	17,789.21 \$		\$ (2,028.27)			\$	49,996.59
Indus			1,620,035 \$	59,679.54 \$	486.01 \$	51,841.12 \$	16,572.96 \$	3,240.07 \$	6,426.75 \$	94,772.05 \$		\$ (10,805.63)		-744.03	\$	221,468.83
New Rate				0.74 \$	(0.45) \$	(314.26) \$	(174.44) \$	0.26		(1,184.85) \$		0.15			\$	(1,672.85)
SL			37,965												\$	
Total			5,822.39	183,587.84 \$	1,426.98 \$	151,944.49 \$	48,500.78 \$	9,516.43 \$	39,020.93 \$	277,163.18 \$	6,405.28 \$	(31,736.28) \$		(744.03) \$	\$	685,085.60

sales w/o st lights 4,758,086

Transmission	\$ 151,944.49
Transition	\$ 48,500.78
Stand Offer	\$ 277,163.18
Revenue	\$ 477,608.45

For Billing month: March 2017

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,417,714	\$ 94,822.74	\$ 725.31	\$ 77,366.85	\$ 24,733.21	\$ 4,835.43	\$ 24,683.18	\$ 141,436.27	\$	\$ (16,126.15)			\$ 352,476.85	4114
Comm		310,222	\$ 13,016.92	\$ 93.07	\$ 9,927.10	\$ 3,173.57	\$ 620.44	\$ 7,935.00	\$ 18,147.99	\$	\$ (2,069.18)			\$ 50,844.91	529
Indus		1,723,916	\$ 59,015.03	\$ 517.17	\$ 55,165.31	\$ 17,635.66	\$ 3,447.83	\$ 6,426.75	\$ 100,849.09	\$	\$ (11,498.52)		\$ -744.03	\$ 230,814.30	57
New Rate			\$ 0.59	\$ 0.45	\$ (0.36)	\$ (0.28)	\$ (0.29)		\$ 0.81		\$ 0.65			\$ 1.57	4700
SL		37,399												\$	
Total		5,757,56	\$ 166,855.28	\$ 1,336.01	\$ 142,453.90	\$ 45,542.17	\$ 8,903.41	\$ 39,044.93	\$ 260,434.15	\$ 6,473.88	\$ (29,693.20)	\$ -	\$ (744.03)	\$ 640,611.50	
sales		w/o st lights													

Transmission \$ 142,458.90
 Transition \$ 45,542.17
 Stand Offer \$ 260,434.15

Revenue \$ 448,435.22

For Billing month: April 2017

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,622,701	\$ 102,862.33	\$ 786.81	\$ 83,926.43	\$ 26,830.23	\$ 5,245.40	\$ 24,725.18	\$ 153,428.01		\$ (17,493.42)			\$ 380,310.99	4121
Comm		296,013	\$ 12,420.71	\$ 88.80	\$ 9,472.42	\$ 3,028.21	\$ 592.03	\$ 7,845.00	\$ 17,316.76		\$ (1,974.41)			\$ 48,789.52	523
Indus	5,741.18	1,593,791	\$ 58,847.04	\$ 478.14	\$ 51,001.31	\$ 16,304.48	\$ 3,187.58	\$ 6,426.75	\$ 93,236.77		\$ (10,630.59)		\$ -744.03	\$ 218,107.46	57
New Rate			\$ 0.65	\$ 0.15	\$ 0.22	\$ (0.14)	\$ 0.23		\$ 1.01		\$ 0.41			\$ 2.53	4701
SL		31,245												\$ -	
Total	5,741.18	4,543,750	\$ 174,130.73	\$ 1,353.90	\$ 144,400.38	\$ 46,162.79	\$ 9,025.24	\$ 38,996.93	\$ 263,982.55	\$ 6,391.45	\$ (30,098.00)	\$ -	\$ (744.03)	\$ 653,601.95	

sales w/o st lights 4,512,505

Transmission \$ 144,400.38
 Transition \$ 46,162.79
 Stand Offer \$ 263,982.55

Revenue \$ 454,545.72

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,102,668	\$ 82,466.64	\$ 650.80	\$ 67,285.38	\$ 21,510.29	\$ 4,205.34	\$ 24,719.18	\$ 123,006.08		\$ (14,024.80)			\$ 309,798.91	4120
Comm		257,277	\$ 10,795.34	\$ 77.18	\$ 8,232.86	\$ 2,631.94	\$ 514.55	\$ 7,890.00	\$ 15,050.70		\$ (1,716.04)			\$ 43,476.55	526
Indus	5,755.60	1,511,897	\$ 58,994.90	\$ 453.57	\$ 48,380.70	\$ 15,466.71	\$ 3,023.79	\$ 6,426.75	\$ 88,445.97		\$ (10,084.35)		\$ -744.03	\$ 210,364.01	57
New Rate			\$ (0.30)	\$ 0.12	\$ 0.16	\$ (0.46)	\$ 0.17		\$ 1.05		\$ 0.8			\$ 1.54	4703
SL		27,674													
Total	5,755.60	3,899,516	\$ 152,256.58	\$ 1,161.67	\$ 123,899.10	\$ 39,608.48	\$ 7,743.85	\$ 39,035.93	\$ 226,503.81	\$ 6,296.97	\$ (25,824.39)	\$ -	\$ (744.03)	\$ 569,937.99	
sales	w/o st lights		(27,674)												
			3,871,842												

Transmission	\$ 123,899.10
Transition	\$ 39,608.48
Stand Offer	\$ 226,503.81
Revenue	\$ 390,011.39

#NAME?

Schedule B-6

Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
\$	94,826.08	\$ 725.34	\$ 77,369.57	\$ 24,734.08	\$ 4,835.60	\$ 24,771.00	\$ 141,441.24	\$ (16,126.72)			\$ 352,576.19	4129
\$	11,275.11	\$ 80.61	\$ 8,598.75	\$ 2,748.91	\$ 537.42	\$ 7,875.00	\$ 15,719.59	\$ (1,792.30)			\$ 45,043.11	525
\$	59,062.04	\$ 458.77	\$ 48,935.78	\$ 15,644.16	\$ 3,058.49	\$ 6,426.75	\$ 89,460.72	\$ (10,200.05)		\$ -765.66	\$ 212,080.98	57
\$	0.06	\$ 0.07	\$ 0.03	\$ (0.08)	\$ 0.02	\$ 1.06	\$ 3.76				\$ 4.92	4711
\$	165,163.29	\$ 1,264.80	\$ 134,904.13	\$ 43,127.07	\$ 8,431.53	\$ 39,072.75	\$ 246,622.61	\$ (28,115.31)	\$ -	\$ (785.66)	\$ 616,040.68	

Transmission	\$ 134,904.13
Transition	\$ 43,127.07
Stand Offer	\$ 246,622.61

Schedule B-7

For Billing month: July 2017

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,078,594	\$ 120,742.46	\$ 923.58	\$ 98,515.01	\$ 31,494.02	\$ 6,157.19	\$ 24,981.00	\$ 180,097.75		\$ (20,534.22)			\$ 442,376.77	4164
Comm		290,119	\$ 12,173.39	\$ 87.04	\$ 9,283.81	\$ 2,967.92	\$ 580.24	\$ 7,935.00	\$ 16,971.96		\$ (1,935.09)			\$ 48,064.26	529
Indus		1,698,862	\$ 59,018.37	\$ 509.66	\$ 54,363.58	\$ 17,379.36	\$ 3,397.72	\$ 6,426.75	\$ 99,383.43		\$ (11,331.41)		\$ -761.48	\$ 228,365.98	57
New Rate		-	\$ (7.80)	\$ 0.32	\$ (7.05)	\$ (2.06)	\$ (0.55)		\$ (11.60)		\$ 14.83			\$ (13.91)	4750
SL		26,853													
Total		5,757.89	\$ 191,926.42	\$ 1,520.59	\$ 162,155.35	\$ 51,839.23	\$ 10,134.60	\$ 39,342.75	\$ 296,441.54	\$ 6,346.05	\$ (33,785.90)	\$ -	\$ (761.48)	\$ 725,159.16	

sales w/o st lights 5,067,575

Transmission	\$ 162,155.35
Transition	\$ 51,839.23
Stand Offer	\$ 296,441.54
Revenue	\$ 510,436.12

For Billing month: Aug 2017

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,039,892	\$ 119,224.56	\$ 911.97	\$ 97,276.54	\$ 31,098.10	\$ 6,079.78	\$ 25,111.80	\$ 177,833.68	\$ (20,276.08)	\$ (20,276.08)	\$ (1,901.01)	\$ -780.96	\$ 437,260.36	4185
Comm		285,009	\$ 11,958.98	\$ 85.50	\$ 9,120.29	\$ 2,915.64	\$ 570.02	\$ 7,935.00	\$ 16,673.03	\$ (1,901.01)	\$ (1,901.01)	\$ -	\$ -	\$ 47,357.44	529
Indus		1,603,771	\$ 55,721.81	\$ 481.13	\$ 51,320.67	\$ 16,406.58	\$ 3,207.54	\$ 6,426.75	\$ 93,820.60	\$ (10,697.15)	\$ (10,697.15)	\$ -	\$ -	\$ 215,906.97	57
New Rate		-	\$ (34.81)	\$ 0.14	\$ (28.23)	\$ (9.25)	\$ (1.39)	\$ (50.99)	\$ (50.99)	\$ 11.87	\$ 11.87	\$ -	\$ -	\$ (112.66)	4771
SL		30,468	\$ 186,870.54	\$ 1,478.74	\$ 157,689.27	\$ 50,411.06	\$ 9,855.95	\$ 39,473.55	\$ 288,276.32	\$ 6,368.99	\$ (32,862.37)	\$ -	\$ (780.96)	\$ 706,781.10	-
Total		4,959,140	\$ (30,468)	\$ 4,928,672	\$ -880 adj \$ but -KWH not recorded	\$ 4,927,792	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

sales w/o st lights

Transmission	\$ 157,689.27
Transition	\$ 50,411.06
Stand Offer	\$ 288,276.32
Revenue	\$ 496,376.66

Schedule B-9

For Billing month: Sept 2012

S

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,629,703	\$ 103,136.95	\$ 788.91	\$ 84,150.50	\$ 26,901.86	\$ 5,259.41	\$ 25,167.00	\$ 153,837.63		\$ (17,540.12)			\$ 381,702.13	4195
Comm		307,926	\$ 12,920.57	\$ 92.38	\$ 9,853.63	\$ 3,150.08	\$ 615.85	\$ 7,905.00	\$ 18,013.67		\$ (2,053.87)			\$ 50,497.32	527
Indus		1,861,600	\$ 54,249.93	\$ 558.48	\$ 59,571.20	\$ 19,044.17	\$ 3,723.20	\$ 6,426.75	\$ 108,903.60		\$ (12,416.87)		\$ -760.95	\$ 239,299.51	57
New Rate			\$ 0.74	\$ 0.10	\$ 0.01	\$ (0.02)	\$ 0.04		\$ 1.15		\$ 4.52			\$ 6.54	4779
SL		33,651												\$ -	
Total		5,292.68	\$ 170,308.20	\$ 1,439.87	\$ 153,575.34	\$ 49,096.09	\$ 9,598.50	\$ 39,498.75	\$ 280,756.05	\$ 6,354.94	\$ (32,006.34)	\$ -	\$ (760.95)	\$ 677,860.44	

sales w/o st lights 4,799,229

Transmission	\$ 153,575.34
Transition	\$ 49,096.09
Stand Offer	\$ 280,756.05
Revenue	\$ 483,427.48

Schedulec

	A	B	C	D	E	F	G	H	I	J
107										Schedule C-1
108	Combined Standard Offer, Transition Charge, and Transmission Charge									
109		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
110	Jan-15	(\$223,678)	\$617,124	\$472,348		\$144,777	(\$78,902)			
111	Feb-15	(\$78,902)	\$535,860	\$532,640		\$3,220	(\$75,682)			
112	Mar-15	(\$75,682)	\$561,181	\$580,273		(\$19,092)	(\$94,774)			
113	Apr-15	(\$94,774)	\$468,436	\$390,305		\$78,131	(\$16,643)			
114	May-15	(\$16,643)	\$445,134	\$394,510		\$50,624	\$33,981			
115	Jun-15	\$33,981	\$469,354	\$393,096		\$76,258	\$110,239			
116	Jul-15	\$110,239	\$502,701	\$460,221		\$42,480	\$152,719			
117	Aug-15	\$152,719	\$622,124	\$475,681		\$146,443	\$299,162			
118	Sep-15	\$299,162	\$609,878	\$441,870		\$168,008	\$467,171			
119	Oct-15	\$467,171	\$505,722	\$431,034		\$74,688	\$541,859			
120	Nov-15	\$541,859	\$485,731	\$495,804		(\$10,073)	\$531,785			
121	Dec-15	\$531,785	\$452,206	\$497,339		(\$45,134)	\$486,652			
122		Period Cumulative Over/(Under) collection					\$710,330		(A3, Line 148)	
123		Forecast Cumulative Over/(Under) Collection at 12/31/2015						\$486,652		
124										
125	Combined Standard Offer, Transition Charge, and Transmission Charge									
126		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
127	Jan-16	\$486,652	\$574,653	\$538,592		\$36,061	\$522,713			
128	Feb-16	\$522,713	\$460,125	\$493,850		(\$33,725)	\$488,988			
129	Mar-16	\$488,988	\$391,702	\$441,455		(\$49,753)	\$439,235			
130	Apr-16	\$439,235	\$449,199	\$378,193		\$71,006	\$510,241			
131	May-16	\$510,241	\$366,325	\$412,346		(\$46,021)	\$464,220			
132	Jun-16	\$464,220	\$385,902	\$448,751		(\$62,849)	\$401,371			
133	Jul-16	\$401,371	\$463,263	\$514,431		(\$51,168)	\$350,203			
134	Aug-16	\$350,203	\$541,695	\$560,906		(\$19,211)	\$330,992			
135	Sep-16	\$330,992	\$543,820	\$445,026		\$98,794	\$429,786			
136	Oct-16	\$429,786	\$420,611	\$423,411		(\$2,800)	\$426,986			
137	Nov-16	\$426,986	\$392,185	\$440,793		(\$48,608)	\$378,378			
138	Dec-16	\$378,378	\$448,182	\$491,723		(\$43,541)	\$334,837			
139		Period Cumulative Over/(Under) collection					(\$151,815)		(A3, Line 160)	
140		Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$334,837		
141										
142	Combined Standard Offer, Transition Charge, and Transmission Charge									
143		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
144	Jan-17	\$334,837	\$470,271	\$518,865		(\$48,595)	\$286,242			
145	Feb-17	\$286,242	\$477,608	\$488,823		(\$11,214)	\$275,028			
146	Mar-17	\$275,028	\$448,436	\$472,254		(\$23,818)	\$251,209			
147	Apr-17	\$251,209	\$454,546	\$459,494		(\$4,949)	\$246,261			
148	May-17	\$246,261	\$390,011	\$430,945		(\$40,935)	\$205,326			
149	Jun-17	\$205,326	\$424,653	\$525,806		(\$101,153)	\$104,173			
150	Jul-17	\$104,173	\$510,436	\$537,744		(\$27,308)	\$76,865			
151	Aug-17	\$76,865	\$496,376	\$461,884		\$34,493	\$111,358			
152	Sep-17	\$111,358	\$483,426	\$450,390		\$33,037	\$144,395			
153	Oct-17	\$144,395	\$499,016	\$437,892		\$61,124	\$205,519	Estimate		
154	Nov-17	\$205,519	\$436,967	\$421,665		\$15,302	\$220,821	Estimate		
155	Dec-17	\$220,821	\$457,818	\$505,274		(\$47,456)	\$173,365	Estimate		
156		Period Cumulative Over/(Under) collection					(\$161,472)		(A3, Line 160)	
157		Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$173,365		

	A	B	C	D	E	F	G	H	I
105									Schedule C-2
106	Standard Offer								
107									
108		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
109	Jan-15	(\$70,379)	\$414,558	\$ 290,895		\$ 123,663	\$53,284		
110	Feb-15	\$53,284	\$324,272	\$ 310,611		\$ 13,661	\$66,944		
111	Mar-15	\$66,944	\$337,758	\$ 298,725		\$ 39,034	\$105,978		
112	Apr-15	\$105,978	\$282,088	\$ 193,627		\$ 88,460	\$194,439		
113	May-15	\$194,439	\$267,906	\$ 234,082		\$ 33,823	\$228,262		
114	Jun-15	\$228,262	\$282,487	\$ 242,479		\$ 40,008	\$268,270		
115	Jul-15	\$268,270	\$302,585	\$ 301,514		\$ 1,072	\$269,342		
116	Aug-15	\$269,342	\$374,431	\$ 299,281		\$ 75,150	\$344,492		
117	Sep-15	\$344,492	\$367,061	\$ 265,715		\$ 101,346	\$445,837		
118	Oct-15	\$445,837	\$304,374	\$ 248,951		\$ 55,423	\$501,261		
119	Nov-15	\$501,261	\$292,342	\$ 256,142		\$ 36,200	\$537,461		
120	Dec-15	\$537,461	\$272,164	\$ 319,928		\$ (47,764)	\$489,697		
121		Period Cumulative Over/(Under) collection					\$560,077		
122									
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015							\$489,697	
124									
125	Standard Offer								
126									
127		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
128	Jan-16	\$489,697	\$343,330	\$ 348,603		\$ (5,273)	\$484,424		
129	Feb-16	\$484,424	\$263,898	\$ 312,130		\$ (48,232)	\$436,192		
130	Mar-16	\$ 436,192	\$224,132	\$ 256,353		\$ (32,221)	\$403,971		
131	Apr-16	\$403,971	\$257,032	\$ 201,004		\$ 56,028	\$459,999		
132	May-16	\$459,999	\$209,621	\$ 228,685		\$ (19,064)	\$440,935		
133	Jun-16	\$440,935	\$220,813	\$ 270,735		\$ (49,922)	\$391,013		
134	Jul-16	\$391,013	\$265,079	\$ 361,182		\$ (96,104)	\$294,909		
135	Aug-16	\$294,909	\$309,958	\$ 371,440		\$ (61,482)	\$233,427		
136	Sep-16	\$233,427	\$311,174	\$ 275,436		\$ 35,738	\$269,165		
137	Oct-16	\$269,165	\$240,674	\$ 237,753		\$ 2,921	\$272,086		
138	Nov-16	\$272,086	\$224,409	\$ 264,541		\$ (40,132)	\$231,954		
139	Dec-16	\$231,954	\$256,450	\$ 323,818		\$ (67,368)	\$164,586		
140		Period Cumulative Over/(Under) collection					(\$325,111)		
141									
142	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$164,586	
143									
144	Standard Offer								
145									
146		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
147	Jan-17	\$164,586	\$269,999	\$ 307,178		\$ (37,179)	\$127,407		
148	Feb-17	\$127,407	\$277,163	\$ 292,427		\$ (15,264)	\$112,142		
149	Mar-17	\$ 112,142	\$260,434	\$ 286,964		\$ (26,530)	\$85,613		
150	Apr-17	\$85,613	\$263,983	\$ 271,166		\$ (7,184)	\$78,429		
151	May-17	\$78,429	\$226,503	\$ 241,860		\$ (15,357)	\$63,072		
152	Jun-17	\$63,072	\$246,622	\$ 335,842		\$ (89,220)	(\$26,148)		
153	Jul-17	(\$26,148)	\$296,442	\$ 341,374		\$ (44,933)	(\$71,081)		
154	Aug-17	(\$71,081)	\$288,276	\$ 267,687		\$ 20,588	(\$50,492)		
155	Sep-17	(\$50,492)	\$280,755	\$ 249,338		\$ 31,417	(\$19,075)		
156	Oct-17	(\$19,075)	\$289,809	\$ 225,914		\$ 63,895	\$44,820	Estimate	
157	Nov-17	\$44,820	\$253,773	\$ 237,269		\$ 16,504	\$61,324	Estimate	
158	Dec-17	\$61,324	\$265,883	\$ 306,084		\$ (40,201)	\$21,123	Estimate	
159		Period Cumulative Over/(Under) collection					(\$143,463)		
160									
161	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$21,123	

	A	B	C	D	E	F	G	H	I
103	=							Schedule C-4	
104		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
105	Jan-15	(\$79,583)	\$163,797	\$ 135,369		\$28,427	(\$51,155)		
106	Feb-15	(\$51,155)	\$157,920	\$ 175,945		(\$18,025)	(\$69,181)		
107	Mar-15	(\$69,181)	\$166,189	\$ 235,465		(\$69,276)	(\$138,457)		
108	Apr-15	(\$138,457)	\$138,657	\$ 150,594		(\$11,937)	(\$150,394)		
109	May-15	(\$150,394)	\$131,826	\$ 114,344		\$17,481	(\$132,913)		
110	Jun-15	(\$132,913)	\$138,997	\$ 104,534		\$34,463	(\$98,450)		
111	Jul-15	(\$98,450)	\$148,888	\$ 112,624		\$36,264	(\$62,186)		
112	Aug-15	(\$62,186)	\$184,240	\$ 130,316		\$53,924	(\$8,261)		
113	Sep-15	(\$8,261)	\$180,614	\$ 130,072		\$50,542	\$42,281		
114	Oct-15	\$42,281	\$149,768	\$ 136,000		\$13,768	\$56,049		
115	Nov-15	\$56,049	\$143,845	\$ 193,579		(\$49,734)	\$6,315		
116	Dec-15	\$6,315	\$133,920	\$ 131,328		\$2,592	\$8,906		
117									
118		Period Cumulative Over/(Under) collection					\$88,489		
119									
120	Forecast cumulative Over/(Under) Collection at 12/31/2015						\$8,906		
121									
122	Transmission Charge								
123		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
124	Jan-16	\$8,906	\$172,764	\$ 145,489		\$27,275	\$36,181		
125	Feb-16	\$36,181	\$149,553	\$ 137,219		\$12,334	\$48,515		
126	Mar-16	\$48,515	\$127,856	\$ 140,601		(\$12,745)	\$35,770		
127	Apr-16	\$35,770	\$146,624	\$ 132,689		\$13,935	\$49,705		
128	May-16	\$49,705	\$119,563	\$ 139,161		(\$19,598)	\$30,107		
129	Jun-16	\$30,107	\$125,963	\$ 133,516		(\$7,553)	\$22,554		
130	Jul-16	\$22,554	\$151,214	\$ 108,750		\$42,464	\$65,018		
131	Aug-16	\$65,018	\$176,816	\$ 144,966		\$31,850	\$96,868		
132	Sep-16	\$96,868	\$177,509	\$ 125,090		\$52,419	\$149,287		
133	Oct-16	\$149,287	\$137,293	\$ 141,157		(\$3,864)	\$145,423		
134	Nov-16	\$145,423	\$128,014	\$ 131,754		(\$3,740)	\$141,683		
135	Dec-16	\$141,683	\$146,292	\$ 123,405		\$22,887	\$164,570		
136									
137		Period Cumulative Over/(Under) collection					\$155,664		
138									
139	Forecast cumulative Over/(Under) Collection at 12/31/2016						\$164,570		
140	Transmission Charge								
141		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
142	Jan-17	\$164,570	\$152,574	\$ 163,604		(\$11,030)	\$153,540		
143	Feb-17	\$153,540	\$151,944	\$ 148,312		\$3,633	\$157,172		
144	Mar-17	\$157,172	\$142,459	\$ 137,207		\$5,252	\$162,424		
145	Apr-17	\$162,424	\$144,400	\$ 140,245		\$4,156	\$166,580		
146	May-17	\$166,580	\$123,899	\$ 141,002		(\$17,103)	\$149,477		
147	Jun-17	\$149,477	\$134,904	\$ 141,881		(\$6,977)	\$142,500		
148	Jul-17	\$142,500	\$162,155	\$ 148,286		\$13,869	\$156,369		
149	Aug-17	\$156,369	\$157,689	\$ 146,113		\$11,576	\$167,945		
150	Sep-17	\$167,945	\$153,575	\$ 152,969		\$607	\$168,552		
151	Oct-17	\$168,552	\$158,528	\$ 163,895		(\$5,367)	\$163,185	Estimate	
152	Nov-17	\$163,185	\$138,816	\$ 136,312		\$2,504	\$165,689	Estimate	
153	Dec-17	\$165,689	\$145,440	\$ 151,107		(\$5,667)	\$160,022	Estimate	
154									
155		Period Cumulative Over/(Under) collection					(\$4,548)		
156									
157	Forecast cumulative Over/(Under) Collection at 12/31/2017						\$160,022		

Schedule D

Schedule E

	A	B	C	D	E	F	G	H	I	J	K	L	M
80													Schedule E
81	Summary of Energy Sales to Customers Fiscal Year 2015												
82			2015		2014		2013			3-Year Average			
83	January		5,487		5,614		5,074			5,392			
84	February		4,788		5,252		5,212			5,084			
85	March		5,015		4,465		4,108			4,529			
86	April		4,188		4,399		4,438			4,341			
87	May		3,979		4,308		4,349			4,212			
88	June		4,196		4,164		4,193			4,184			
89	July		4,494		4,652		5,026			4,724			
90	August		5,562		5,395		6,025			5,661			
91	September		5,452		4,765		4,817			5,011			
92	October		4,521		4,339		4,230			4,364			
93	November		4,342		4,468		4,543			4,451			
94	December		4,042		4,249		4,546			4,279			
95			56065		56,069		56,563			56,232			
96													
97													
98	Summary of Energy Sales to Customers Fiscal Year 2016												
99			2016		2015		2014			3-Year Average			
100	January		5,279		5,487		5,614			5,460			
101	February		4,840		4,788		5,252			4,960			
102	March		4,150		5,015		4,465			4,543			
103	April		4,760		4,188		4,399			4,449			
104	May		3,880		3,979		4,308			4,056			
105	June		4,087		4,196		4,164			4,149			
106	July		4,908		4,494		4,652			4,685			
107	August		5,739		5,562		5,395			5,565			
108	September		5,761		5,452		4,765			5,326			
109	October		4,456		4,521		4,339			4,439			
110	November		4,155		4,342		4,468			4,322			
111	December		4,748		4,042		4,249			4,346			
112					56,065		56,069			56,299			
113													
114	Summary of Energy Sales to Customers Fiscal Year 2017												
115			2017		2016		2015			3-Year Average			
116	January		4,911		5,279		5,487			5,226			
117	February		4,758		4,840		5,487			5,028			
118	March		4,452		4,150		4,788			4,463			
119	April		4,513		4,760		5,015			4,762			
120	May		3,872		3,880		4,188			3,980			
121	June		4,216		4,087		3,979			4,094			
122	July		5,068		4,908		4,196			4,724			
123	August		4,928		5,739		4,494			5,054			
124	September		4,799		5,761		5,562			5,374			
125	October				4,456		5,452			4,954	Divided By 2		
126	November				4,155		4,521			4,338	"		
127	December		-		4,748		4,342			4,545	"		
128			41,516		58,779		57,510			56,542			

Schedule F

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Forecast Purchased Power Costs (1)															Period Total
Resources		(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
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(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

(2) The total for Seabrook (Project 6) Include any Surplus Fund Credit

Schedule G

Bulk Power Cost Projections
Pascoag Utility District
February-18

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	10,244 5,053		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,600	4.07	\$ 6,512.00	75	806	\$ 4.92	\$ 3,967.49	\$ 28,800.00	\$ 39,279.49	48.71	
Seabrook (Project 6)	1,331	\$ 23.74	\$ (10,776.08)	98.3	879	\$ 5.99	\$ 5,262.81	\$ 60.06	\$ (5,453.20)	-6.20	
SUBTOTAL - BASE	2,931		\$ (4,264.08)		1,685		\$ 9,230.30		\$ 28,860.06	20.07	
FCM Payments by LP			\$ (1,376.90)						\$ (1,376.90)	N/A	
ISO FCM Costs			\$ 99,546.16						\$ 99,546.16	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A	
NextEra Rise Energy Purchase			\$ 6,480.00		448	\$ 37.60	\$ 16,844.91		\$ 23,324.91	52.06	
Miller Hydro Purchase					118	\$ 48.96	\$ 5,790.60		\$ 5,790.60	48.96	
Spruce Mtn Purchase					147	\$ 99.25	\$ 10,043.42		\$ 10,043.42	68.24	
PSEG "Bal Power" Purchase					2,257	\$ 45.75	\$ 103,272.67		\$ 103,272.67	45.75	
Canton Wind Purchase					132	\$ 100.50	\$ 13,310.43		\$ 13,310.43	100.50	
NextEra Purchase					336	\$ 39.00	\$ 13,104.00		\$ 13,104.00	39.00	
SUBTOTAL - INTERMEDIATE	0		\$ 107,159.26		3,439		\$ 162,366.03	\$ -	\$ 269,525.29	78.37	
NYPA Peak	100	4.07	\$ 407.00	12.5	8	\$ 4.92	\$ 41.33	\$ 400.00	\$ 848.33	100.99	
SUBTOTAL - PEAKING	100		\$ 407.00		8		\$ 41.33	\$ 400.00	\$ 848.33	100.99	
ISO Energy Net Interchange					-80	\$ 67.59	\$ (5,380.84)		\$ (5,380.84)	67.59	
Service Billing			\$ 100.00						\$ 100.00	0.02	
Hydro Quebec I			\$ (1,919.41)					\$ 713.38	\$ (1,206.03)	-0.24	
ENE All Req/Short Supply	934		\$ 7,100.00						\$ 7,100.00	1.41	
ISO Annual Fee									\$ -	0.00	
ISO Load Based Charges			\$ 8,299.52						\$ 8,299.52	1.64	
ISO Scheduled Charges			\$ 8,596.17						\$ 8,596.17	1.70	
NEPOOL OATT Charge			\$ -					\$ 104,197.14	\$ 104,197.14	20.62	
Network Transmission Service (NGRID)			\$ -					\$ 29,710.00	\$ 29,710.00	5.88	
DAF (Subtransmission Ch)			\$ -					\$ 6,215.00	\$ 6,215.00	1.23	
SUBTOTAL - OTHER CHARGE	934		\$ 22,176.28		0		\$ -	\$ 140,835.52	\$ 163,011.80	32.26	
TOTAL	1,034		\$ 125,478.45		5,053		\$ 166,256.82	\$ 170,095.58	\$ 461,830.86	91.39	

Bulk Power Cost Projections Pascoag Utility District March-18

		9,732 5,157		FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		System Peak Demand (KW)		Budget (\$)		Budget (\$/MWH)		Budget (\$)		Budget (\$/MWH)	
		System Energy Requirements (MWH)		CF (%)	MWH	CF (%)	MWH				
RESOURCES	(KW)	(\$/KW-MO)									
NYPA Firm	1,600	4.07	\$ 6,512.00	75	893	4.92	\$ 4,392.58	\$ 32,000.00	\$ 42,904.58	48.06	
Seabrook (Project 6)	1,331	23.74	\$ (10,776.08)	98.4	974	5.99	\$ 5,834.53	60.06	\$ (4,881.49)	-5.01	
SUBTOTAL - BASE	2,931		\$ (4,264.08)		1,867		\$ 10,227.11		\$ 38,023.09	20.36	
FCM Payments by LP			\$ (1,376.90)						\$ (1,376.90)	N/A	
ISO FCM Costs			\$ 99,546.16						\$ 99,546.16	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A	
NextEra Rise Energy Purchase			\$ 6,480.00		496	37.60	\$ 18,649.72		\$ 25,129.72	50.66	
Miller Hydro Purchase					157	48.96	\$ 7,685.94		\$ 7,685.94	48.96	
Spruce Mtn Purchase					163	99.25	\$ 16,171.40		\$ 16,171.40	99.25	
PSEG "Bal Power" Purchase					2,074	45.75	\$ 94,876.37		\$ 94,876.37	45.75	
Canton Wind Purchase					134	100.50	\$ 13,478.94		\$ 13,478.94	100.50	
NextEra Purchase					372	39.00	\$ 14,508.00		\$ 14,508.00	39.00	
SUBTOTAL - INTERMEDIATE	0		\$ 107,159.26		3,396		\$ 165,370.37	-	\$ 272,529.63	80.25	
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 45.76	400.00	\$ 852.76	91.69	
SUBTOTAL - PEAKING	100		\$ 407.00		9		\$ 45.76	400.00	\$ 852.76	91.69	
ISO Energy Net Interchange					-115	43.91	\$ (5,069.20)	-	\$ (5,069.20)	43.91	
Service Billing			\$ 100.00		0	0.00	\$ -	-	\$ 100.00	0.02	
Hydro Quebec I		0	\$ (1,919.41)		0	0	\$ -	640.84	\$ (1,278.57)	-0.25	
ENE All Req/Short Supply			\$ 7,100.00			0.00	\$ -	-	\$ 7,100.00	1.38	
ISO Annual Fee									\$ -	0.00	
ISO Load Based Charges			\$ 8,206.50						\$ 8,206.50	1.59	
ISO Scheduled Charges			\$ 7,294.77						\$ 7,294.77	1.41	
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	98,662.40	\$ 98,662.40	19.13	
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	36,316.00	\$ 36,316.00	7.04	
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	6,215.00	\$ 6,215.00	1.21	
SUBTOTAL - OTHER CHARGE	934		\$ 20,781.86		0		\$ -	141,834.23	\$ 162,616.09	31.53	
TOTAL	1,034		\$ 124,084.04		5,157		\$ 170,574.03	174,294.30	\$ 468,952.37	90.94	

**Bulk Power Cost Projections
Pascoag Utility District
May-18**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS	
			Budget	Budget		MWH	(\$/MWH)		Budget	Budget
FCA8			9,894							
System Peak Demand (KW)			4,627							
System Energy Requirements (MWH)										
NYPA Firm	1,600	4.07	\$ 6,512.00	75	893	4.92	\$ 4,392.58	\$ 16,000.00	\$ 26,904.58	30.14
Seabrook (Project 6)	1,331	23.74	\$ (10,776.08)	98.3	973	5.99	\$ 5,826.69	\$ 60.06	\$ (4,889.33)	-5.02
SUBTOTAL - BASE	2,931		\$ (4,264.08)		1,866		\$ 10,219.26	\$ 16,060.06	\$ 22,015.25	11.80
FCM Payments by LP			\$ (1,376.90)						\$ (1,376.90)	N/A
ISO FCM Costs			\$ 99,546.16						\$ 99,546.16	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 6,480.00		496	37.60	\$ 18,649.72		\$ 25,129.72	50.66
Miller Hydro Purchase					175	48.96	\$ 8,560.17		\$ 8,560.17	48.96
Spruce Mtn Purchase					120	99.25	\$ 4,896.64		\$ 4,896.64	40.88
PSEG "Bal Power" Purchase					1,624	45.75	\$ 74,305.52		\$ 74,305.52	45.75
Canton Wind Purchase					96	100.50	\$ 9,657.77		\$ 9,657.77	100.50
NextEra Purchase					372	39.00	\$ 14,508.00		\$ 14,508.00	39.00
SUBTOTAL - INTERMEDIATE	0		\$ 107,159.26		2,883		\$ 130,577.83	\$ -	\$ 237,737.09	82.46
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 45.76	\$ 400.00	\$ 852.76	91.69
SUBTOTAL - PEAKING	100		\$ 407.00		9		\$ 45.76	\$ 400.00	\$ 852.76	91.69
ISO Energy Net Interchange					-131	24.63	\$ (3,231.21)	\$ -	\$ (3,231.21)	24.63
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
Hydro Quebec I		0	\$ (1,919.41)	0	0	0	\$ -	\$ 639.81	\$ (1,279.60)	-0.28
ENE All Req/Short Supply	934		\$ 7,100.00			0.00	\$ -	\$ -	\$ 7,100.00	1.53
ISO Annual Fee			\$ 6,908.76						\$ 6,908.76	0.00
ISO Load Based Charges			\$ 6,945.28						\$ 6,945.28	1.49
ISO Scheduled Charges			\$ -		0	0.00	\$ -	\$ 86,075.48	\$ 86,075.48	1.50
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 35,905.00	\$ 35,905.00	18.60
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 6,215.00	\$ 6,215.00	7.76
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ -	\$ -	1.34
SUBTOTAL - OTHER CHARGE	934		\$ 19,134.64		0		\$ -	\$ 128,835.29	\$ 147,969.93	31.98
TOTAL	1,034		\$ 122,436.82		4,627		\$ 137,611.63	\$ 145,295.35	\$ 405,343.80	87.61

Bulk Power Cost Projections
Pascoag Utility District
June-18

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	(\$/MWH)
			Budget (\$)	MWH		Budget (\$/MWH)	Budget (\$)			
FCA9										
System Peak Demand (KW)		12,115								
System Energy Requirements (MWH)		5,051								
NYPA Firm	1,600	4.07	\$ 6,512.00	75	864	\$ 4,250.88	\$ 12,800.00	\$ 23,562.88	27.27	
Seabrook (Project 6)	1,331	\$ 23.74	\$ (10,776.08)	98.3	942	\$ 5,638.75	\$ 60.06	\$ (5,077.26)	-5.39	
SUBTOTAL - BASE	2,931		\$ (4,264.08)		1,806	\$ 9,889.63	\$ 12,860.06	\$ 18,485.62	10.24	
FCM Payments by LP			\$ (32,683.52)					\$ (32,683.52)	N/A	
ISO FCM Costs			\$ 171,355.27					\$ 171,355.27	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00	N/A	
NextEra Rise Energy Purchase	1,000		\$ 6,960.00		480	\$ 18,377.19		\$ 25,337.19	52.79	
Miller Hydro Purchase					142	\$ 6,944.49		\$ 6,944.49	48.96	
Spruce Mtn Purchase					117	\$ 11,576.52		\$ 11,576.52	99.25	
PSEG "Bal Power" Purchase					2,137	\$ 97,772.77		\$ 97,772.77	45.75	
Canton Wind Purchase					85	\$ 8,513.92		\$ 8,513.92	100.50	
NextEra Purchase					360	\$ 14,040.00		\$ 14,040.00	39.00	
SUBTOTAL - INTERMEDIATE	1,000		\$ 148,141.75		3,320	\$ 157,224.88	\$ -	\$ 305,366.63	91.97	
NYPA Peak	100	4.07	\$ 407.00	12.5	9	\$ 44.28	\$ 400.00	\$ 851.28	94.59	
SUBTOTAL - PEAKING	100		\$ 407.00		9	\$ 44.28	\$ 400.00	\$ 851.28	94.59	
ISO Energy Net Interchange					-84	\$ (2,098.04)	\$ -	\$ (2,098.04)	25.03	
Service Billing			\$ 100.00		0	\$ -	\$ -	\$ 100.00	0.02	
Hydro Quebec I	934	0	\$ (1,957.80)	0	0	\$ -	\$ 664.34	\$ (1,293.46)	-0.26	
ENE All Req/Short Supply			\$ 7,100.00		0	\$ -	\$ -	\$ 7,100.00	1.41	
ISO Annual Fee								\$ -	0.00	
ISO Load Based Charges			\$ 5,353.61					\$ 5,353.61	1.06	
ISO Scheduled Charges			\$ 7,518.42					\$ 7,518.42	1.49	
NEPOOL OATT Charge			\$ -		0	\$ -	\$ 95,287.08	\$ 95,287.08	18.86	
Network Transmission Service (NGRID)			\$ -		0	\$ -	\$ 28,540.00	\$ 28,540.00	5.65	
DAF (Subtransmission Ch)			\$ -		0	\$ -	\$ 6,215.00	\$ 6,215.00	1.23	
SUBTOTAL - OTHER CHARGE	934		\$ 18,114.23		0	\$ -	\$ 130,706.42	\$ 148,820.64	29.46	
TOTAL	2,034		\$ 162,398.89		5,051	\$ 165,060.76	\$ 143,966.48	\$ 471,426.13	93.33	

Bulk Power Cost Projections Pascoag Utility District July-18

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)	
FCA9			12,507								
System Peak Demand (KW)			6,091								
System Energy Requirements (MWH)											
NYPA Firm	1,600	4.07	\$ 6,512.00	75	893	\$ 4,392.58	\$ 8,800.00	\$ 19,704.58	22.07		
Seabrook (Project 6)	1,331	23.74	\$ 31,598.54	98.3	973	\$ 5,826.69	\$ 60.06	\$ 37,485.29	38.52		
SUBTOTAL - BASE	2,931		\$ 38,110.54		1,866	\$ 10,219.26	\$ 8,860.06	\$ 57,189.86	30.65		
FCM Payments by LP			\$ (32,683.52)					\$ (32,683.52)		N/A	
ISO FCM Costs			\$ 171,355.27					\$ 171,355.27		N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00		N/A	
NextEra Rise Energy Purchase	1,000		\$ 6,960.00		496	\$ 18,989.76		\$ 25,949.76	52.32		
Miller Hydro Purchase					109	\$ 5,354.66		\$ 5,354.66	48.96		
Spruce Mtn Purchase					94	\$ 9,304.09		\$ 9,304.09	99.25		
PSEG "Bal Power" Purchase					3,125	\$ 142,966.05		\$ 142,966.05	45.75		
Canton Wind Purchase					75	\$ 7,586.05		\$ 7,586.05	100.50		
NextEra Purchase					372	\$ 14,508.00		\$ 14,508.00	39.00		
SUBTOTAL - INTERMEDIATE	1,000		\$ 148,141.75		4,272	\$ 198,708.61	\$ -	\$ 346,850.35	81.20		
NYPA Peak	100	4.07	\$ 407.00	12.5	9	\$ 45.76	\$ 400.00	\$ 852.76	91.69		
SUBTOTAL - PEAKING	100		\$ 407.00		9	\$ 45.76	\$ 400.00	\$ 852.76	91.69		
ISO Energy Net Interchange					-56	\$ (1,654.25)	\$ -	\$ (1,654.25)	29.46		
Service Billing			\$ 100.00		0	\$ -	\$ -	\$ 100.00	0.02		
Hydro Quebec I			0 \$ (1,957.80)		0	\$ -	\$ 639.81	\$ (1,317.98)	-0.22		
ENE All Req/Short Supply	934		\$ 7,100.00	0	0	\$ -	\$ -	\$ 7,100.00	1.17		
ISO Annual Fee								\$ -	0.00		
ISO Load Based Charges			\$ 5,984.37					\$ 5,984.37	0.98		
ISO Scheduled Charges			\$ 7,337.07					\$ 7,337.07	1.20		
NEPOOL OATT Charge			\$ -		0	\$ -	\$ 116,677.06	\$ 116,677.06	19.16		
Network Transmission Service (NGRID)			\$ -		0	\$ -	\$ 5,770.00	\$ 5,770.00	0.95		
DAF (Subtransmission Ch)			\$ -		0	\$ -	\$ 6,215.00	\$ 6,215.00	1.02		
SUBTOTAL - OTHER CHARGE	934		\$ 18,563.63		0	\$ -	\$ 129,301.88	\$ 147,865.51	24.28		
TOTAL	2,034		\$ 205,222.92		6,091	\$ 207,319.37	\$ 138,561.94	\$ 551,104.23	90.49		

**Bulk Power Cost Projections
Pascoag Utility District
August-18**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
			Budget	(\$)		MWH	Budget (\$/MWH)			
System Peak Demand (KW)		13,293								
System Energy Requirements (MWH)		5,986								
NYPA Firm	1,600	4.07	\$ 6,512.00	75	893	4.92	\$ 4,392.58	\$ 9,600.00	\$ 20,504.58	22.97
Seabrook (Project 6)	1,331	\$ 23.74	\$ 30,499.89	98.3	973	\$ 5.99	\$ 5,826.69	\$ 60.06	\$ 36,386.64	37.39
SUBTOTAL - BASE	2,931		\$ 37,011.89		1,866		\$ 10,219.26	\$ 9,660.06	\$ 56,891.21	30.49
FCM Payments by LP			\$ (32,683.52)						\$ (32,683.52)	N/A
ISO FCM Costs			\$ 171,355.27						\$ 171,355.27	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 6,960.00		496	38.29	\$ 18,989.76		\$ 25,949.76	52.32
Miller Hydro Purchase					86	48.96	\$ 4,225.44		\$ 4,225.44	48.96
Spruce Mtn Purchase					96	99.25	\$ 2,407.70		\$ 2,407.70	25.09
PSEG "Bal Power" Purchase					2,970	45.75	\$ 135,871.31		\$ 135,871.31	45.75
Canton Wind Purchase					75	100.50	\$ 1,260.05		\$ 1,260.05	16.81
NextEra Purchase					372	39.00	\$ 14,508.00		\$ 14,508.00	39.00
SUBTOTAL - INTERMEDIATE	1,000		\$ 148,141.75		4,095		\$ 177,262.26	\$ -	\$ 325,404.01	79.46
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 45.76	\$ 400.00	\$ 852.76	91.69
SUBTOTAL - PEAKING	100		\$ 407.00		9		\$ 45.76	\$ 400.00	\$ 852.76	91.69
ISO Energy Net Interchange					16	29.46	\$ 469.46	\$ -	\$ 469.46	29.46
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
Hydro Quebec I	934	0	\$ (1,957.80)	0	0	0	\$ -	\$ 639.81	\$ (1,317.98)	-0.22
ENE All Req/Short Supply			\$ 7,100.00			0.00	\$ -	\$ -	\$ 7,100.00	1.19
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 12,073.62						\$ 12,073.62	2.02
ISO Scheduled Charges			\$ 7,798.02						\$ 7,798.02	1.30
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 128,832.86	\$ 128,832.86	21.52
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 16,871.00	\$ 16,871.00	2.82
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 6,215.00	\$ 6,215.00	1.04
SUBTOTAL - OTHER CHARGE	934		\$ 25,113.85		0		\$ -	\$ 152,558.67	\$ 177,672.52	29.68
TOTAL	2,034		\$ 210,674.48		5,986		\$ 187,996.75	\$ 162,618.73	\$ 561,289.96	93.76

**Bulk Power Cost Projections
Pascoag Utility District
September-18**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)			
System Peak Demand (KW) 12,204 System Energy Requirements (MWH) 5,129										
NYPA Firm	1,600	4.07	\$ 6,512.00	75	864	\$ 4,250.88	\$ 8,000.00	\$ 18,762.88	21.72	
Seabrook (Project 6)	1,331	\$ 23.74	\$ 30,499.90	98.3	942	\$ 5,638.75	\$ 60.06	\$ 36,198.72	38.44	
SUBTOTAL - BASE	2,931		\$ 37,011.90		1,806	\$ 9,889.63	\$ 8,060.06	\$ 54,961.60	30.44	
FCM Payments by LP			\$ (32,683.52)					\$ (32,683.52)	N/A	
ISO FCM Costs			\$ 171,355.27					\$ 171,355.27	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00	N/A	
NextEra Rise Energy Purchase	1,000		\$ 6,960.00		480	\$ 18,377.19		\$ 25,337.19	52.79	
Miller Hydro Purchase					76	\$ 3,701.38		\$ 3,701.38	48.96	
Spruce Mtn Purchase					114	\$ 11,362.14		\$ 11,362.14	99.25	
PSEG "Bal Power" Purchase					2,221	\$ 101,617.00		\$ 101,617.00	45.75	
Canton Wind Purchase					88	\$ 8,853.33		\$ 8,853.33	100.50	
NextEra Purchase					360	\$ 14,040.00		\$ 14,040.00	39.00	
SUBTOTAL - INTERMEDIATE	1,000		\$ 148,141.75		3,339	\$ 157,951.03	\$ -	\$ 306,092.78	91.66	
NYPA Peak	100	4.07	\$ 407.00	12.5	9	\$ 44.28	\$ 400.00	\$ 851.28	94.59	
SUBTOTAL - PEAKING	100		\$ 407.00		9	\$ 44.28	\$ 400.00	\$ 851.28	94.59	
ISO Energy Net Interchange					-25	\$ (613.44)	\$ -	\$ (613.44)	24.75	
Service Billing			\$ 100.00		0	\$ -	\$ -	\$ 100.00	0.02	
Hydro Quebec I	934	0	\$ (1,957.80)	0	0	\$ -	\$ 664.34	\$ (1,293.46)	-0.25	
ENE All Req/Short Supply			\$ 7,100.00		0	\$ -	\$ -	\$ 7,100.00	1.38	
ISO Annual Fee								\$ -	0.00	
ISO Load Based Charges			\$ 5,364.01					\$ 5,364.01	1.05	
ISO Scheduled Charges			\$ 8,423.41					\$ 8,423.41	1.64	
NEPOOL OATT Charge			\$ -		0	\$ -	\$ 136,927.18	\$ 136,927.18	26.70	
Network Transmission Service (NGRID)			\$ -		0	\$ -	\$ (7,079.00)	\$ (7,079.00)	-1.38	
DAF (Subtransmission Ch)			\$ -		0	\$ -	\$ 6,215.00	\$ 6,215.00	1.21	
SUBTOTAL - OTHER CHARGE	934		\$ 19,029.62		0	\$ -	\$ 136,727.51	\$ 155,757.14	30.37	
TOTAL	2,034		\$ 204,590.28		5,129	\$ 167,271.51	\$ 145,187.57	\$ 517,049.36	100.81	

**Bulk Power Cost Projections
Pascoag Utility District
October-18**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
			Budget	(\$)		MWH	Budget (\$/MWH)			
FCA9			8,709							
System Peak Demand (KW)			4,720							
System Energy Requirements (MWH)										
NYPA Firm	1,600	4.07	\$ 6,512.00	75	893	4.92	\$ 4,392.58	\$ 11,200.00	\$ 22,104.58	24.76
Seabrook (Project 6)	1,331	12.72	\$ 15,838.09	3.2	31	5.29	\$ 166.00	\$ 60.06	\$ 16,064.15	511.76
SUBTOTAL - BASE	2,931		\$ 22,350.09		924		\$ 4,558.57	\$ 11,260.06	\$ 38,168.72	41.30
FCM Payments by LP			\$ (32,683.52)						\$ (32,683.52)	N/A
ISO FCM Costs			\$ 171,355.27						\$ 171,355.27	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 6,960.00		496	38.29	\$ 18,989.76		\$ 25,949.76	52.32
Miller Hydro Purchase					100	48.96	\$ 4,917.54		\$ 4,917.54	48.96
Spruce Mtn Purchase					149	99.25	\$ 14,768.40		\$ 14,768.40	99.25
PSEG "Bal Power" Purchase					2,704	45.75	\$ 123,720.17		\$ 123,720.17	45.75
Canton Wind Purchase					122	100.50	\$ 12,273.88		\$ 12,273.88	100.50
NextEra Purchase					372	39.00	\$ 14,508.00		\$ 14,508.00	39.00
SUBTOTAL - INTERMEDIATE	1,000		\$ 148,141.75		3,944		\$ 189,177.75	-	\$ 337,319.50	85.54
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 45.76	\$ 400.00	\$ 852.76	91.69
SUBTOTAL - PEAKING	100		\$ 407.00		9		\$ 45.76	\$ 400.00	\$ 852.76	91.69
ISO Energy Net Interchange					-157	24.69	\$ (3,886.85)	-	\$ (3,886.85)	24.69
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
Hydro Quebec I			0 \$ (1,957.80)	0	0	0	\$ -	\$ 639.81	\$ (1,317.98)	-0.28
ENE All Req/Short Supply	934		\$ 7,100.00			0.00	\$ -	\$ -	\$ 7,100.00	1.50
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 3,816.74						\$ 3,816.74	0.81
ISO Scheduled Charges			\$ 7,944.26						\$ 7,944.26	1.68
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 125,711.65	\$ 125,711.65	26.64
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 18,124.00	\$ 18,124.00	3.84
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 6,215.00	\$ 6,215.00	1.32
SUBTOTAL - OTHER CHARGE	934		\$ 17,003.20		0		\$ -	\$ 150,690.47	\$ 167,693.67	35.53
TOTAL	2,034		\$ 187,902.04		4,720		\$ 189,895.23	\$ 162,350.53	\$ 540,147.80	114.45

Bulk Power Cost Projections Pascoag Utility District November-18

RESOURCES	(KW)	(\$/KW-MO)	Budget (\$)	CF (%)	ENERGY VARIABLE COSTS		Budget (\$)	TRANS. COSTS		Budget (\$)	TOTAL COSTS	
					MWH	(\$/MWH)		MWH	(\$)		Budget (\$)	(\$/MWH)
<div style="display: flex; justify-content: space-between; margin-bottom: 10px;"> FCA9 9,841 </div> <div style="display: flex; justify-content: space-between; margin-bottom: 10px;"> System Peak Demand (KW) 4,877 </div> <div style="display: flex; justify-content: space-between;"> System Energy Requirements (MWH) FIXED COSTS </div>												
NYPA Firm	1,600	4.07	\$ 6,512.00	75	864	\$ 4,250.88	\$	19,200.00	\$	29,962.88	34.68	
Seabrook (Project 6)	1,331	\$ 23.74	\$ 30,499.89	98.1	940	\$ 4,972.66	\$	60.06	\$	\$ 35,532.61	37.79	
SUBTOTAL - BASE	2,931	\$ 37,011.89			1,804	\$ 9,223.54	\$	19,260.06	\$	\$ 65,495.49	36.30	
FCM Payments by LP			\$ (32,683.52)							\$ (32,683.52)	N/A	
ISO FCM Costs			\$ 171,355.27							\$ 171,355.27	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00							\$ 2,510.00	N/A	
NextEra Rise Energy Purchase	1,000		\$ 6,960.00		480	\$ 18,377.19				\$ 25,337.19	52.79	
Miller Hydro Purchase					109	\$ 5,322.93				\$ 5,322.93	48.96	
Spruce Mtn Purchase					167	\$ 10,785.96				\$ 10,785.96	64.57	
PSEG "Bal Power" Purchase					1,936	\$ 88,580.05				\$ 88,580.05	45.75	
Canton Wind Purchase					126	\$ 8,196.73				\$ 8,196.73	65.08	
NextEra Purchase					360	\$ 14,040.00				\$ 14,040.00	39.00	
SUBTOTAL - INTERMEDIATE	1,000		\$ 148,141.75		3,178	\$ 145,302.87	\$	-	\$	\$ 293,444.61	92.34	
NYPA Peak	100	4.07	\$ 407.00	12.5	9	\$ 44.28	\$	400.00	\$	\$ 851.28	94.59	
SUBTOTAL - PEAKING	100	\$ 407.00			9	\$ 44.28	\$	400.00	\$	\$ 851.28	94.59	
ISO Energy Net Interchange					-114	\$ (3,367.05)	\$	-	\$	\$ (3,367.05)	29.43	
Service Billing			\$ 100.00		0	\$ -	\$	-	\$	\$ 100.00	0.02	
Hydro Quebec I	934	0	\$ (1,957.80)	0	0	\$ -	\$	664.34	\$	\$ (1,293.46)	-0.27	
ENE All Req/Short Supply			\$ 7,100.00		0	\$ -	\$	-	\$	\$ 7,100.00	1.46	
ISO Annual Fee					0	\$ -	\$	-	\$	\$ -	0.00	
ISO Load Based Charges			\$ 3,582.23		0	\$ -	\$	-	\$	\$ 3,582.23	0.73	
ISO Scheduled Charges			\$ 7,195.34		0	\$ -	\$	-	\$	\$ 7,195.34	1.48	
NEPOOL OATT Charge			\$ -		0	\$ -	\$	-	\$	\$ 89,713.78	18.40	
Network Transmission Service (NGRID)			\$ -		0	\$ -	\$	-	\$	\$ 32,464.00	6.66	
DAF (Subtransmission Ch)			\$ -		0	\$ -	\$	-	\$	\$ 6,215.00	1.27	
SUBTOTAL - OTHER CHARGE	934		\$ 16,019.77		0	\$ -	\$	129,057.11	\$	\$ 145,076.89	29.75	
TOTAL	2,034		\$ 201,580.41		4,877	\$ 151,203.64	\$	148,717.18	\$	\$ 501,501.22	102.83	

**Bulk Power Cost Projections
Pascoag Utility District
December-18**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)	
System Peak Demand (KW)		10,366									
System Energy Requirements (MWH)		5,481									
NYPA Firm	1,600	4.07	\$ 6,512.00	4.92	75	\$ 4,392.58	\$ 16,000.00	\$ 26,904.58	30.14		
Seabrook (Project 6)	1,331	23.74	\$ 30,499.90	5.29	98.3	\$ 5,145.55	\$ 60.06	\$ 35,705.52	36.69		
SUBTOTAL - BASE	2,931		\$ 37,011.90	1,866		\$ 9,538.12	\$ 16,060.06	\$ 62,610.09	33.56		
FCM Payments by LP			\$ (32,683.52)					\$ (32,683.52)		N/A	
ISO FCM Costs			\$ 171,355.27					\$ 171,355.27		N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00		N/A	
NextEra Rise Energy Purchase	1,000		\$ 6,960.00	38.29		\$ 18,989.76		\$ 25,949.76	52.32		
Miller Hydro Purchase				48.96		\$ 6,957.41		\$ 6,957.41	48.96		
Spruce Mtn Purchase				99.25		\$ 14,916.08		\$ 14,916.08	99.25		
PSEG "Bal Power" Purchase				45.75		\$ 117,290.96		\$ 117,290.96	45.75		
Canton Wind Purchase				100.50		\$ 14,916.44		\$ 14,916.44	100.50		
NextEra Purchase				372		\$ 14,508.00		\$ 14,508.00	39.00		
SUBTOTAL - INTERMEDIATE	1,000		\$ 148,141.75	3,873		\$ 187,578.65	\$ -	\$ 335,720.40	86.69		
NYPA Peak	100	4.07	\$ 407.00	4.92	12.5	\$ 45.76	\$ 400.00	\$ 852.76	91.69		
SUBTOTAL - PEAKING	100		\$ 407.00	9		\$ 45.76	\$ 400.00	\$ 852.76	91.69		
ISO Energy Net Interchange				-266		\$ (12,265.70)	\$ -	\$ (12,265.70)	46.07		
Service Billing			\$ 100.00	0		\$ -	\$ -	\$ 100.00	0.02		
Hydro Quebec I		0	\$ (1,957.80)	0		\$ -	\$ 639.81	\$ (1,317.98)	-0.24		
ENE All Req/Short Supply	934		\$ 7,100.00	0.00		\$ -	\$ -	\$ 7,100.00	1.30		
ISO Annual Fee			\$ 10,605.47					\$ 10,605.47	1.93		
ISO Load Based Charges			\$ 7,583.45					\$ 7,583.45	1.38		
ISO Scheduled Charges			\$ -					\$ -			
NEPOOL OATT Charge			\$ -					\$ -			
Network Transmission Service (NGRID)			\$ -					\$ -			
DAF (Subtransmission Ch)			\$ -					\$ -			
SUBTOTAL - OTHER CHARGE	934		\$ 23,431.11	0		\$ -	\$ 133,521.49	\$ 156,952.60	28.63		
TOTAL	2,034		\$ 208,991.77	5,481		\$ 184,896.83	\$ 149,981.55	\$ 543,870.15	99.22		

Schedule H

Schedule H

Forecast Rates

Transition Cost Calculations:

Estimated Sales (MWH) to customers	56,966	See Schedule F-2, Line 116
Forecast Transition Cost	\$9,000	See Schedule F-2, line 72
Historic Transition Revenue	(\$563,539)	See Schedule A-3, Line 153
Historic Transition Expense	\$ 577,000	See Schedule A-2, Line 78
Carry over from prior period (12/31/2016)	<u>(\$5,681)</u>	See Schedule C-3, Line 142
Total	\$16,779	

Cost Per MWH \$ 0.29 Transition Charge

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	56,966	See Schedule F-2, Line 116
Forecast Transmission Cost	\$1,854,177	See Schedule F-2, line 77
Historic Transmission Revenue	(\$1,766,385)	See Schedule A-3, Line 155
Historic Transmission Expense	\$ 1,770,933	See Schedule A-2, Line 86
Carry over from prior period (12/31/2015)	<u>(\$164,570)</u>	See Schedule C-4, Line 139
Total	\$1,694,155	

Cost per MWH \$ 29.74 Transmission Charge

Standard Offer Calculation:

Estimated Sales (MWH) to customers	56,966	See Schedule F-2, Line 116
Forecast Standard Offer	\$4,042,471	See Schedule F-2, line 100
Historic SOS Revenue	(\$3,219,640)	See Schedule A-3, Line 154
Historic SOS Expense	\$ 3,363,104	See Schedule A-2, Line 121
Carry over from prior period (12/31/2015)	<u>(\$164,586)</u>	See Schedule C-2, Line 142
Total	\$4,021,348	

Cost per MWH \$ 70.59 Standard OfferService

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	56,966	See Schedule F-2, Line 116
Total Flow back for 2017	\$ (266,167.00)	

Cost Per MWH \$ (4.67) Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 95.95

Revenue/Expense Proof:

Forecast Transition Cost	\$ 9,000	See Schedule F-2, line 72	
Over/Under Collection at period end	<u>\$ 7,779</u>	Schedule C-3, Line 162	
	\$ 16,779	\$	0.29
Forecast Transmission Cost	\$ 1,854,177	See Schedule F-2, line 77	
Over/Under Collection at period end	<u>\$ (160,022)</u>	Schedule C-4, Line 157	
	\$ 1,694,155	\$	29.74
Forecast SOS Cost	\$ 4,042,471	See Schedule F-2, line 100	
Over/Under Collection at period end	<u>(\$21,123)</u>	Schedule C-2, Line 161	
	\$ 4,021,348	\$	70.59
Purchase Power Reserve Fund Credit	\$ (266,167.00)	\$	(4.67)
		<u>\$</u>	<u>95.95</u>

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

S c h e d u l e H-1

	Column 1 Approved Rate December 2016 (For 2017)	Column 2 Rate Requested December 2017 (For 2018)
	<u>Unit Cost</u> <u>Total</u>	<u>Unit Cost</u> <u>Total</u>
Customer Charge	\$ 6.00	\$ 6.00
Distribution	\$ 0.03922 \$ 19.61	\$ 0.03922 \$ 19.61
Transition	\$ 0.01023 \$ 5.12	\$ 0.00029 \$ 0.15
Standard Offer	\$ 0.05850 \$ 29.25	\$ 0.07059 \$ 35.30
Transmission	\$ 0.03200 \$ 16.00	\$ 0.02974 \$ 14.87
DSM/ Renewables	\$ 0.00230 \$ 1.15	\$ 0.00230 \$ 1.15
PPRFC	\$ (0.00667) \$ (3.34)	\$ (0.00467) \$ (2.34)
Total	\$ 73.79	\$ 74.74
Net Increase/(Decrease)	\$ 0.94	\$ 0.95
Percent Increase/(Decrease)	1.3%	1.3%
Transition	\$ 0.01023	\$ 0.00029
SOS	\$ 0.05850	\$ 0.07059
PPRFC	\$ (0.00667)	\$ (0.00467)
Transmission	\$ 0.03200	\$ 0.02974
Total	\$ 0.09406	\$ 0.095954
		Increase/(decrease)
		\$ (0.009935)
		\$ 0.012092
		\$ 0.001998
		\$ (0.002260)
		\$ 0.001894

