



December 1, 2017

Rhode Island Public Utilities Commission  
Ms. Luly Massaro  
Commission Clerk  
89 Jefferson Blvd.  
Warwick, RI 02888

Re: Addendum Year-End Status Report  
RIPUC Docket No.: 4762

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Addendum Year-End Status Report as ordered in the above docket. As stated in the pre-filed testimony submitted on November 3, 2017, Pascoag is submitting the Addendum to included actual expenses and revenue for October.

In this filing, Pascoag is requesting the following changes to its Standard Offer Service, Transition and Transmission Charges, as well as a Purchase Power Restricted Fund Credit:

Factor	Current (2017)	Proposed (2018)	Difference
Standard Offer	\$0.05850	\$0.07166	\$0.01316
Transition	\$0.01023	\$0.00040	(\$0.00983)
Transmission	\$0.03200	\$0.02973	(\$0.00227)
PPRFC	<u>(\$0.00667)</u>	<u>(\$0.00469)</u>	<u>\$0.00198</u>
Total	\$0.09406	\$0.09710	\$0.00304

Under the current Rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$73.79. Under the proposed rate, that customer will see his bill increase to \$75.31, an increase of \$1.52 or an increase of 2.1%.

The requested date for the new rate is January 1, 2018. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Round  
Manager, Finance & Customer Service

Cc: Service List

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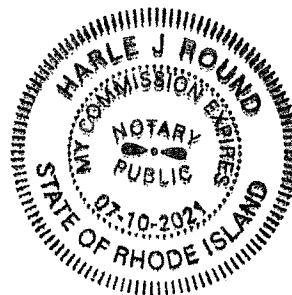
**Pascoag Utility District – Docket No. 4762 – Annual Reconciliation of the Standard Offer Service Rate, Transmission Charge and Transition Charge Service List as of 11/1/17**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
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Harle Round Pascoag Utility District	<a href="mailto:Hround@pud-ri.org">Hround@pud-ri.org</a> ;	401-568-6222
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	<a href="mailto:Jmunoz@riag.ri.gov">Jmunoz@riag.ri.gov</a> ;	
Al Contente Division of Public Utilities and Carriers	<a href="mailto:Al.contente@dpuc.ri.gov">Al.contente@dpuc.ri.gov</a> ;	
	<a href="mailto:Steve.scialabba@dpuc.ri.gov">Steve.scialabba@dpuc.ri.gov</a> ;	
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	<a href="mailto:Jonathan.Schrag@dpuc.ri.gov">Jonathan.Schrag@dpuc.ri.gov</a> ;	
	<a href="mailto:Pat.smith@dpuc.ri.gov">Pat.smith@dpuc.ri.gov</a> ;	
<b>Original &amp; nine copies file w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;	
	<a href="mailto:Sharon.ColbyCamara@puc.ri.gov">Sharon.ColbyCamara@puc.ri.gov</a> ;	
Nick Ucci, OER	<a href="mailto:Nicholas.Ucci@energy.ri.gov">Nicholas.Ucci@energy.ri.gov</a> ;	

**CERTIFICATE OF SERVICE**

I hereby certify that copy/copies of this Year-End Status Report, RIPUC Docket No. 4762 were served electronically on the individuals named in the above List of Recipients of filing, This 1<sup>st</sup> Day of December 2017.

*Harle J. Round*  
Harle J. Round, Notary Public





Pascoag Utility District – Electric Department

Addendum Filing

Year-End Filing for Standard Offer Service, Transmission, Transition  
Reconciliation

RIPUC Docket No 4762

Addendum Testimony – Harle J. Round

Schedule A – H

Attachment 1

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RIPUC Docket No.: 4762

Addendum Testimony

Harle J. Round, Manager, Finance & Customer Service

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- **Q1 Have the actual power invoices for October been received?**
- **A1.** Yes, Pascoag received the October power invoices, and they are reflected in this addendum filing along with the actual October sales to customers.
- **Q2. What impact do the actual expenses and revenues have on the filing that was submitted on November 3, 2017?**
- **A2.** The over collection reflected in this addendum filing is \$126,952. In the original filing submitted on November 3, 2017, Pascoag forecasted the over collection at \$173,365. The breakdown of factors is outlined in Addendum Table 1, below:

<b>Addendum Table 1:</b>	<b>Forecast at December 31, 2017</b>
SOS	(\$25,771)
Transition	(\$13,682)
Transmission	<u>\$166,406</u>
Total	<b>\$126,952</b>

- **Q3 .What impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, Transmission, and the Purchase Power Restricted Fund Credit (“PPRFC”).**
- **A3.** Addendum Table 2, below shows the rates requested in this filing:

<b>Addendum Table 2:</b>	<b>Current</b>	<b>Proposed</b>	<b>Difference</b>
SOS	\$0.05850	\$0.07166	\$0.01316
Transition	\$0.01023	\$0.00040	(\$0.00983)
Transmission	\$0.03200	\$0.02973	(\$0.00227)
PPRFC	<u>(\$0.00667)</u>	<u>(\$0.00469)</u>	<u>\$0.00198</u>
Total	<b>\$0.09406</b>	<b>\$0.09710</b>	<b>\$0.00304</b>

*The proposed Purchase Power Restricted Fund Credit “PPRFC” is outlined in attachment 1.*

- **Q4. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity.**

**A4.** A residential customer using 500 Kilowatt-hours of electricity currently pays \$73.79 under the proposed rates, that customer would see his monthly bill increase to \$75.31, an increase of \$1.52 or a 2.1% increase.

- **Q5. Does this conclude your testimony?**

**A5.** Yes, it does.

	A	B	C	D	E	F	G	H	I
640									
641	Pascoag Utility District - Expense by Rate Component								
642	October 2017 Actual								
643	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
644									
645	MMWEC - Project 6								
646	Project 6	992,311		\$ 37,983.41		\$ 42.39		\$ 38,025.80	
647	Credit			\$ (44,466.33)				\$ (44,466.33)	
648	Total MMWEC-Project 6	992,311		\$ (6,482.92)		\$ 42.39		\$ (6,440.53)	\$ (0.0065)
649									
650	MMWEC Non-PSA								
651	Admin Exp			\$ 61.87				\$ 61.87	
652	HQI					\$ 75.70		\$ 75.70	
653	HQII					\$ 43.19		\$ 43.19	
654	HQIII					\$ 848.70		\$ 848.70	
655	NYPA Billing correction			\$ 509.94					
656	Total MMWEC Non PSA			\$ 571.81		\$ 967.59		\$ 1,029.46	
657									
658	NYPA - Niagara & St Lawrence								
659	Demand			\$ 9,361.00				\$ 9,361.00	
660	Energy	1,347,000		\$ 6,627.24				\$ 6,627.24	
661	NYISO Ancillary					\$ 1,167.57		\$ 1,167.57	
662	TUC Charges					\$ 13,984.64		\$ 13,984.64	
663	ISO True up Charges/credits			\$ 770.61		\$ 3.48		\$ 774.09	
664	Total - Niagara & ST LAWRENCE	1,347,000		\$ 16,758.85		\$ 15,155.69		\$ 31,914.54	\$ 0.0237
665									
666									
667	National Grid								
668	Direct Assignment Facilities (DAR)					\$ 5,920.00		\$ 5,920.00	
669	LNS - NGrid					\$ 19,049.36		\$ 19,049.36	
670	Total National Grid					\$ 24,969.36		\$ 24,969.36	
671									
672	Energy New England								
673	All Requirements/ST Power Sply			\$ 6,950.00				\$ 6,950.00	
674	Spruce Mountain	161,202		\$ 15,999.29				\$ 15,999.29	\$ 0.0992
675	Spruce Mountain - REC Sales							\$ -	
676	Spruce Mountain - FCM Credit			\$ (824.45)				\$ (824.45)	
677	Brown Bear II/Hydro group	63,568		\$ 3,112.27				\$ 3,112.27	\$ 0.0490
678	Energy Purchase Trans Canada	1,664,880		\$ 117,041.06				\$ 117,041.06	\$ 0.0703
679	Financial Settlement Trans Canada	-9,692		\$ (247.07)				\$ (247.07)	\$ 0.0255
680	HQ Administrative Fee							\$ -	#DIV/0!
681	HQ Use Right Payment			\$ (777.54)				\$ (777.54)	
682	HQ HQICC Payment			\$ (1,974.07)				\$ (1,974.07)	
683	Financial Settlement - Exelon							\$ -	#DIV/0!
684	Next Era Fixed MONTHLY ENERGY COST			\$ 6,480.00				\$ 6,480.00	#DIV/0!
685	Option Energy Purchase NextEra	496,000		\$ 18,649.72				\$ 18,649.72	\$ 0.0376
686	UCAP PURCHASES -NEXTERA			\$ 2,510.00				\$ 2,510.00	
687	Energy Purchase Canton Mntn	829		\$ 70.45				\$ 70.45	
688	ISO FCM Costs							\$ -	
689	FCM Bilateral							\$ -	
690	ISO Interchange							\$ -	#DIV/0!
691	ISO Load Base Charges							\$ -	
692	ISO Monthly Charges			\$ 107,568.69				\$ 107,568.69	
693	ISO Weekly Charges	-125,198		\$ 1,730.20				\$ 1,730.20	\$ (0.0138)
694	NEPOOL OATT					\$ 97,911.53		\$ 97,911.53	
695	MH CM Credit							\$ -	
696	Total -Energy New England	2,251,589		\$ 276,288.55		\$ 97,911.53		\$ 374,200.08	
697									
698	Power Cost - October 2016	4,590,900	0	287,136.29		\$ 139,046.56		\$ 426,182.85	\$ 0.0928
699									
700	NYPA Interruptible Kwhrs:			Month		Y-T-D			
701	Niagara			100,000		1,088,000			
702	St Lawrence			464,000		4,391,000			
703				564,000		5,479,000			

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Pascoag Utility District - Electric Department																	
Summary of Purchased Power Costs (1)																	
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Actual	Nov-17	Estimate	Dec-17	Estimate	Total	
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	Restated Purchase Power Costs																	
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total					
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL						
	Restated Costs (Dollars) -																	
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150	Energy Sales to Consumers:																	
151	Kwhrs sold (1)		4,911,362	4,758,086	4,451,852	4,512,505	3,871,842	4,215,753	5,067,575	4,927,792	4,799,229	4,376,995	4,338,000	4,545,000	54,775,991			NOTE est
152	Current Cost Recovery (kWhr sales * rate)		\$47,697.93	\$48,501	\$45,542	\$46,163	\$39,609	\$43,127	\$51,839	\$50,411	\$49,096	\$44,777	\$44,378	\$46,495	\$557,636.64			
153	Transition		\$269,998.95	\$277,163	\$260,434	\$263,983	\$226,503	\$246,622	\$296,442	\$288,276	\$280,755	\$256,064	\$253,773	\$265,883	\$3,185,885.44			
154	Standard Offer		\$152,573.64	\$151,944	\$142,459	\$144,400	\$123,899	\$134,904	\$162,155	\$157,689	\$153,575	\$140,064	\$138,816	\$145,440	\$1,747,920.51			
155	Transmission		\$477,608	\$477,608	\$448,436	\$454,546	\$390,011	\$424,653	\$510,436	\$496,376	\$483,426	\$440,895	\$436,967	\$457,818	\$5,493,442.59			
156	Total		\$48,594.89	\$48,594.89	\$45,843.98	\$46,457.50	\$39,800.01	\$43,800.01	\$52,825.04	\$51,414.76	\$50,360.01	\$45,280.00	\$45,280.00	\$47,456.38	\$207,884.69			
157																		
158	Over/(Under) Recovery Reconciliation																	
159			\$ (48,594.89)	\$ (11,214.19)	\$ (23,818.31)	\$ (4,948.57)	\$ (40,934.55)	\$ (101,153.21)	\$ (27,307.64)	\$ 34,492.51	\$ 33,036.73	\$ 14,711.86	\$ 15,301.85	\$ (47,456.38)	\$ (207,884.69)			[C1, Line 156]
160																		
161																		
162																		
163																		
164	Purchased Energy: (kWhrs)																	
165	NYP&A		1,191,000	1,088,000	1,205,000	1,544,000	1,311,000	1,320,000	1,476,000	2,029,000	1,514,000	1,347,000	873,000	902,000	15,800,000			
166	Seabrook		993,224	897,196	988,152	1	933,339	961,724	992,854	991,182	957,967	992,311	940,000	973,000	10,622,950			
167	Miller Hydro Group		123,874	116,461	148,679	181,192	210,273	116,285	113,981	66,394	47,880	63,568	112,000	150,000	1,450,367			
168	Spruce Mnt		143,396	132,493	187,378	125,693	128,730	122,072	72,970	98,028	116,816	161,202	168,000	141,000	1,597,778			
169	Spruce Mnt REC Sales											829			829			
170	Canton Mntn Wind		2,867,529	2,425,718	2,123,592	2,219,071	1,560,531	2,106,643	2,635,647	2,415,578	1,922,029	1,654,880	1,870,000	0	23,805,218			
171	TransCanada Energy		496,000	448,000	496,000	480,000	496,000	480,000	496,000	496,000	480,000	496,000	480,000	496,000	5,840,000			
172	NextEra Mihly fixed														0			
173	NextEra UCAP														0			
174	ISO Interchange																	
175	TransCanada Settlement		(198,900)	(2,513)	(12,637)	0	(1,973)	3,170	(3,261)	0	0	(9,692)	0	3,035,000	(110,000)			
176	ISO Weekly Activity		(476,438)	(355,435)	(45,535)	(147,501)	(172,350)	(53,475)	(204,915)	(430,734)	(176,003)	(125,198)	0	0	2,809,194			
177	ISO Annual Fee														(2,187,584)			
178	Net Meter Customers														0			
179	Total Purchased kWhrs		5,139,685	4,749,920	5,099,629	4,396,456	4,665,550	5,056,419	5,579,276	5,667,448	4,862,689	4,590,900	4,728,000	5,302,000	59,629,972			(A1, Line 21)
180															59,629,972			
181	Energy Sales to Consumers: (kWhrs)																	
182	Sales		4,911,362	4,758,086	4,451,852	4,512,505	3,871,842	4,215,753	5,067,575	4,927,792	4,799,229	4,376,995	4,338,000	4,545,000	54,775,991			
183	street lights		47,438	37,965	37,399	31,245	27,674	25,644	26,853	30,468	33,651	41,115	41,188	43,263	423,903			
184	Total kWhr Sales		4,958,800	4,796,051	4,489,251	4,543,750	3,899,516	4,241,397	5,094,428	4,958,260	4,832,880	4,418,110	4,379,188	4,588,263	55,199,894			
185															55,199,894			
186																		
187																		
188																		
189	System kWhr losses		180,885	(46,131)	601,378	(147,294)	566,034	815,022	484,848	709,188	29,809	172,790	348,812	713,737	4,429,078			
190	Percent Line Losses		3.5%	-0.9%	11.8%	-3.3%	12.6%	16.1%	8.6%	12.5%	0.6%	3.7%	7.3%	13.4%	7.4%			
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Shedule B

For Billing month: Oct 2017

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,451,474	\$ 96,146.81	\$ 735.44	\$ 78,447.17	\$ 25,078.58	\$ 4,902.95	\$ 25,113.00	\$ 143,411.23		\$ (16,351.33)			\$ 357,483.84	4186
Comm		247,365	\$ 10,379.44	\$ 74.21	\$ 7,915.68	\$ 2,530.54	\$ 494.73	\$ 7,950.00	\$ 14,470.85		\$ (1,649.92)			\$ 42,165.53	530
Indus		1,678,156	\$ 53,485.28	\$ 503.45	\$ 53,700.99	\$ 17,167.54	\$ 3,356.31	\$ 6,426.75	\$ 98,172.13		\$ (11,193.30)			\$ 220,859.22	57
New Rate			\$ 0.77	\$ 0.19	\$ (0.11)	\$ (0.38)	\$ (0.21)		\$ 0.67		\$ 3.93			\$ 4.86	4773
Sl		41,115													
Total		5,218,08	\$ 160,012.29	\$ 1,313.29	\$ 140,063.73	\$ 44,776.28	\$ 8,753.78	\$ 39,489.75	\$ 256,054.88	\$ 6,383.19	\$ (29,190.63)		\$ (759.92)	\$ 626,896.64	

Transmission	\$ 140,063.73
Transition	\$ 44,776.28
Stand Offer	\$ 256,054.88
Revenue	\$ 440,894.89

sales w/o st lights 4,376,995

	A	B	C	D	E	F	G	H	I	J
107										Schedule C-1
108	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
109		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
110	Jan-15	(\$223,678)	\$617,124	\$472,348		\$144,777	(\$78,902)			
111	Feb-15	(\$78,902)	\$535,860	\$532,640		\$3,220	(\$75,682)			
112	Mar-15	(\$75,682)	\$561,181	\$580,273		(\$19,092)	(\$94,774)			
113	Apr-15	(\$94,774)	\$468,436	\$390,305		\$78,131	(\$16,643)			
114	May-15	(\$16,643)	\$445,134	\$394,510		\$50,624	\$33,981			
115	Jun-15	\$33,981	\$469,354	\$393,096		\$76,258	\$110,239			
116	Jul-15	\$110,239	\$502,701	\$460,221		\$42,480	\$152,719			
117	Aug-15	\$152,719	\$622,124	\$475,681		\$146,443	\$299,162			
118	Sep-15	\$299,162	\$609,878	\$441,870		\$168,008	\$467,171			
119	Oct-15	\$467,171	\$505,722	\$431,034		\$74,688	\$541,859			
120	Nov-15	\$541,859	\$485,731	\$495,804		(\$10,073)	\$531,785			
121	Dec-15	\$531,785	\$452,206	\$497,339		(\$45,134)	\$486,652			
122		Period Cumulative Over/(Under) collection					\$710,330		(A3, Line 148)	
123		Forecast Cumulative Over/(Under) Collection at 12/31/2015						\$486,652		
124										
125	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
126		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
127	Jan-16	\$486,652	\$574,653	\$538,592		\$36,061	\$522,713			
128	Feb-16	\$522,713	\$460,125	\$493,850		(\$33,725)	\$488,988			
129	Mar-16	\$488,988	\$391,702	\$441,455		(\$49,753)	\$439,235			
130	Apr-16	\$439,235	\$449,199	\$378,193		\$71,006	\$510,241			
131	May-16	\$510,241	\$366,325	\$412,346		(\$46,021)	\$464,220			
132	Jun-16	\$464,220	\$385,902	\$448,751		(\$62,849)	\$401,371			
133	Jul-16	\$401,371	\$463,263	\$514,431		(\$51,168)	\$350,203			
134	Aug-16	\$350,203	\$541,695	\$560,906		(\$19,211)	\$330,992			
135	Sep-16	\$330,992	\$543,820	\$445,026		\$98,794	\$429,786			
136	Oct-16	\$429,786	\$420,611	\$423,411		(\$2,800)	\$426,986			
137	Nov-16	\$426,986	\$392,185	\$440,793		(\$48,608)	\$378,378			
138	Dec-16	\$378,378	\$448,182	\$ 491,723		(\$43,541)	\$334,837			
139		Period Cumulative Over/(Under) collection					(\$151,815)		(A3, Line 160)	
140		Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$334,837		
141										
142	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
143		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
144	Jan-17	\$334,837	\$470,271	\$518,865		(\$48,595)	\$286,242			
145	Feb-17	\$286,242	\$477,608	\$488,823		(\$11,214)	\$275,028			
146	Mar-17	\$275,028	\$448,436	\$472,254		(\$23,818)	\$251,209			
147	Apr-17	\$251,209	\$454,546	\$459,494		(\$4,949)	\$246,261			
148	May-17	\$246,261	\$390,011	\$430,945		(\$40,935)	\$205,326			
149	Jun-17	\$205,326	\$424,653	\$525,806		(\$101,153)	\$104,173			
150	Jul-17	\$104,173	\$510,436	\$537,744		(\$27,308)	\$76,865			
151	Aug-17	\$76,865	\$496,376	\$461,884		\$34,493	\$111,358			
152	Sep-17	\$111,358	\$483,426	\$450,390		\$33,037	\$144,395			
153	Oct-17	\$144,395	\$440,895	\$426,183		\$14,712	\$159,107	Actual		
154	Nov-17	\$159,107	\$436,967	\$421,665		\$15,302	\$174,408	Estimate		
155	Dec-17	\$174,408	\$457,818	\$ 505,274		(\$47,456)	\$126,952	Estimate		
156		Period Cumulative Over/(Under) collection					(\$207,885)		(A3, Line 160)	
157		Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$126,952		

	A	B	C	D	E	F	G	H	I
105									Schedule C-2
106	<b>Standard Offer</b>								
107									
108		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
109	Jan-15	(\$70,379)	\$414,558	\$ 290,895		\$ 123,663	\$53,284		
110	Feb-15	\$53,284	\$324,272	\$ 310,611		\$ 13,661	\$66,944		
111	Mar-15	\$66,944	\$337,758	\$ 298,725		\$ 39,034	\$105,978		
112	Apr-15	\$105,978	\$282,088	\$ 193,627		\$ 88,460	\$194,439		
113	May-15	\$194,439	\$267,906	\$ 234,082		\$ 33,823	\$228,262		
114	Jun-15	\$228,262	\$282,487	\$ 242,479		\$ 40,008	\$268,270		
115	Jul-15	\$268,270	\$302,585	\$ 301,514		\$ 1,072	\$269,342		
116	Aug-15	\$269,342	\$374,431	\$ 299,281		\$ 75,150	\$344,492		
117	Sep-15	\$344,492	\$367,061	\$ 265,715		\$ 101,346	\$445,837		
118	Oct-15	\$445,837	\$304,374	\$ 248,951		\$ 55,423	\$501,261		
119	Nov-15	\$501,261	\$292,342	\$ 256,142		\$ 36,200	\$537,461		
120	Dec-15	\$537,461	\$272,164	\$ 319,928		\$ (47,764)	\$489,697		
121		Period Cumulative Over/(Under) collection					\$560,077		
122									
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015						\$489,697		
124									
125	<b>Standard Offer</b>								
126									
127		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
128	Jan-16	\$489,697	\$343,330	\$ 348,603		\$ (5,273)	\$484,424		
129	Feb-16	\$484,424	\$263,898	\$ 312,130		\$ (48,232)	\$436,192		
130	Mar-16	\$ 436,192	\$224,132	\$ 256,353		\$ (32,221)	\$403,971		
131	Apr-16	\$403,971	\$257,032	\$ 201,004		\$ 56,028	\$459,999		
132	May-16	\$459,999	\$209,621	\$ 228,685		\$ (19,064)	\$440,935		
133	Jun-16	\$440,935	\$220,813	\$ 270,735		\$ (49,922)	\$391,013		
134	Jul-16	\$391,013	\$265,079	\$ 361,182		\$ (96,104)	\$294,909		
135	Aug-16	\$294,909	\$309,958	\$ 371,440		\$ (61,482)	\$233,427		
136	Sep-16	\$233,427	\$311,174	\$ 275,436		\$ 35,738	\$269,165		
137	Oct-16	\$269,165	\$240,674	\$ 237,753		\$ 2,921	\$272,086		
138	Nov-16	\$272,086	\$224,409	\$ 264,541		\$ (40,132)	\$231,954		
139	Dec-16	\$231,954	\$256,450	\$ 323,818		\$ (67,368)	\$164,586		
140		Period Cumulative Over/(Under) collection					(\$325,111)		
141									
142	Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$164,586		
143									
144	<b>Standard Offer</b>								
145									
146		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
147	Jan-17	\$164,586	\$269,999	\$ 307,178		\$ (37,179)	\$127,407		
148	Feb-17	\$127,407	\$277,163	\$ 292,427		\$ (15,264)	\$112,142		
149	Mar-17	\$ 112,142	\$260,434	\$ 286,964		\$ (26,530)	\$85,613		
150	Apr-17	\$85,613	\$263,983	\$ 271,166		\$ (7,184)	\$78,429		
151	May-17	\$78,429	\$226,503	\$ 241,860		\$ (15,357)	\$63,072		
152	Jun-17	\$63,072	\$246,622	\$ 335,842		\$ (89,220)	(\$26,148)		
153	Jul-17	(\$26,148)	\$296,442	\$ 341,374		\$ (44,933)	(\$71,081)		
154	Aug-17	(\$71,081)	\$288,276	\$ 267,687		\$ 20,588	(\$50,492)		
155	Sep-17	(\$50,492)	\$280,755	\$ 249,338		\$ 31,417	(\$19,075)		
156	Oct-17	(\$19,075)	\$256,054	\$ 239,053		\$ 17,001	(\$2,073)	Actual	
157	Nov-17	(\$2,073)	\$253,773	\$ 237,269		\$ 16,504	\$14,430	Estimate	
158	Dec-17	\$14,430	\$265,883	\$ 306,084		\$ (40,201)	(\$25,771)	Estimate	
159		Period Cumulative Over/(Under) collection					(\$190,357)		
160									
161	Forecast Cumulative Over/(Under) Collection at 12/31/2016						(\$25,771)		

	A	B	C	D	E	F	G	H	I
104	Transition Charge							Schedule C-3	
105									
106		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
107	Jan-15	(\$73,716)	\$38,770	\$46,083		(\$7,314)	(\$81,030)		
108	Feb-15	(\$81,030)	\$53,668	\$46,083		\$7,585	(\$73,445)		
109	Mar-15	(\$73,445)	\$57,233	\$46,083		\$11,150	(\$62,295)		
110	Apr-15	(\$62,295)	\$47,691	\$46,083		\$1,608	(\$60,688)		
111	May-15	(\$60,688)	\$45,403	\$46,083		(\$681)	(\$61,368)		
112	Jun-15	(\$61,368)	\$47,870	\$46,083		\$1,787	(\$59,581)		
113	Jul-15	(\$59,581)	\$51,228	\$46,083		\$5,144	(\$54,437)		
114	Aug-15	(\$54,437)	\$63,452	\$46,083		\$17,369	(\$37,068)		
115	Sep-15	(\$37,068)	\$62,204	\$46,083		\$16,120	(\$20,948)		
116	Oct-15	(\$20,948)	\$51,580	\$46,083		\$5,497	(\$15,451)		
117	Nov-15	(\$15,451)	\$49,544	\$46,083		\$3,460	(\$11,990)		
118	Dec-15	(\$11,990)	\$46,122	\$46,083		\$39	(\$11,952)		
119									
120	Period Cumulative Over/(Under) collection					\$61,765			
121									
122	Forecast Cumulative Over/(Under) Collection at 12/31/2015						(\$11,952)		
123									
124	Transition Charge								
125									
126		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
127	Jan-16	(\$11,952)	\$58,559	\$44,500		\$14,059	\$2,107		
128	Feb-16	\$2,107	\$46,674	\$44,500		\$2,174	\$4,281		
129	Mar-16	\$4,281	\$39,714	\$44,500		(\$4,786)	(\$505)		
130	Apr-16	(\$505)	\$45,543	\$44,500		\$1,043	\$538		
131	May-16	\$538	\$37,141	\$44,500		(\$7,359)	(\$6,821)		
132	Jun-16	(\$6,821)	\$39,127	\$44,500		(\$5,373)	(\$12,194)		
133	Jul-16	(\$12,194)	\$46,969	\$44,500		\$2,469	(\$9,725)		
134	Aug-16	(\$9,725)	\$54,921	\$44,500		\$10,421	\$696		
135	Sep-16	\$696	\$55,137	\$44,500		\$10,637	\$11,333		
136	Oct-16	\$11,333	\$42,645	\$44,500		(\$1,855)	\$9,478		
137	Nov-16	\$9,478	\$39,763	\$44,500		(\$4,737)	\$4,741		
138	Dec-16	\$4,741	\$45,440	\$44,500		\$940	\$5,681		
139									
140	Period Cumulative Over/(Under) collection					\$17,633			
141									
142	Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$5,681		✓ <i>HM</i>
143									
144	Transition Charge								
145									
146		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
147	Jan-17	\$5,681	\$47,698	\$48,083		(\$385)	\$5,296		
148	Feb-17	\$5,296	\$48,501	\$48,083		\$417	\$5,713		
149	Mar-17	\$5,713	\$45,542	\$48,083		(\$2,541)	\$3,173		
150	Apr-17	\$3,173	\$46,163	\$48,083		(\$1,920)	\$1,252		
151	May-17	\$1,252	\$39,609	\$48,083		(\$8,474)	(\$7,222)		
152	Jun-17	(\$7,222)	\$43,127	\$48,083		(\$4,956)	(\$12,178)		
153	Jul-17	(\$12,178)	\$51,839	\$48,083		\$3,756	(\$8,423)		
154	Aug-17	(\$8,423)	\$50,411	\$48,083		\$2,328	(\$6,095)		
155	Sep-17	(\$6,095)	\$49,096	\$48,083		\$1,013	(\$5,081)		
156	Oct-17	(\$5,081)	\$44,777	\$48,083		(\$3,307)	(\$8,388)	Actual	
157	Nov-17	(\$8,388)	\$44,378	\$48,083		(\$3,706)	(\$12,094)	Estimate	
158	Dec-17	(\$12,094)	\$46,495	\$48,083		(\$1,588)	(\$13,682)	Estimate	
159									
160	Period Cumulative Over/(Under) collection					(\$19,363)			
161									
162	Forecast Cumulative Over/(Under) Collection at 12/31/2017						(\$13,682)		

	A	B	C	D	E	F	G	H	I
103				=					Schedule C-4
104		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
105	Jan-15	(\$79,583)	\$163,797	\$ 135,369		\$28,427	(\$51,155)		
106	Feb-15	(\$51,155)	\$157,920	\$ 175,945		(\$18,025)	(\$69,181)		
107	Mar-15	(\$69,181)	\$166,189	\$ 235,465		(\$69,276)	(\$138,457)		
108	Apr-15	(\$138,457)	\$138,657	\$ 150,594		(\$11,937)	(\$150,394)		
109	May-15	(\$150,394)	\$131,826	\$ 114,344		\$17,481	(\$132,913)		
110	Jun-15	(\$132,913)	\$138,997	\$ 104,534		\$34,463	(\$98,450)		
111	Jul-15	(\$98,450)	\$148,888	\$ 112,624		\$36,264	(\$62,186)		
112	Aug-15	(\$62,186)	\$184,240	\$ 130,316		\$53,924	(\$8,261)		
113	Sep-15	(\$8,261)	\$180,614	\$ 130,072		\$50,542	\$42,281		
114	Oct-15	\$42,281	\$149,768	\$ 136,000		\$13,768	\$56,049		
115	Nov-15	\$56,049	\$143,845	\$ 193,579		(\$49,734)	\$6,315		
116	Dec-15	\$6,315	\$133,920	\$ 131,328		\$2,592	\$8,906		
117									
118		Period Cumulative Over/(Under) collection					\$88,489		
119									
120	Forecast cumulative Over/(Under) Collection at 12/31/2015						\$8,906		
121									
122		<b>Transmission Charge</b>							
123		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
124	Jan-16	\$8,906	\$172,764	\$ 145,489		\$27,275	\$36,181		
125	Feb-16	\$36,181	\$149,553	\$ 137,219		\$12,334	\$48,515		
126	Mar-16	\$48,515	\$127,856	\$ 140,601		(\$12,745)	\$35,770		
127	Apr-16	\$35,770	\$146,624	\$ 132,689		\$13,935	\$49,705		
128	May-16	\$49,705	\$119,563	\$ 139,161		(\$19,598)	\$30,107		
129	Jun-16	\$30,107	\$125,963	\$ 133,516		(\$7,553)	\$22,554		
130	Jul-16	\$22,554	\$151,214	\$ 108,750		\$42,464	\$65,018		
131	Aug-16	\$65,018	\$176,816	\$ 144,966		\$31,850	\$96,868		
132	Sep-16	\$96,868	\$177,509	\$ 125,090		\$52,419	\$149,287		
133	Oct-16	\$149,287	\$137,293	\$ 141,157		(\$3,864)	\$145,423		
134	Nov-16	\$145,423	\$128,014	\$ 131,754		(\$3,740)	\$141,683		
135	Dec-16	\$141,683	\$146,292	\$ 123,405		\$22,887	\$164,570		
136									
137		Period Cumulative Over/(Under) collection					\$155,664		
138									
139	Forecast cumulative Over/(Under) Collection at 12/31/2016						\$164,570		
140		<b>Transmission Charge</b>							
141		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
142	Jan-17	\$164,570	\$152,574	\$ 163,604		(\$11,030)	\$153,540		
143	Feb-17	\$153,540	\$151,944	\$ 148,312		\$3,633	\$157,172		
144	Mar-17	\$157,172	\$142,459	\$ 137,207		\$5,252	\$162,424		
145	Apr-17	\$162,424	\$144,400	\$ 140,245		\$4,156	\$166,580		
146	May-17	\$166,580	\$123,899	\$ 141,002		(\$17,103)	\$149,477		
147	Jun-17	\$149,477	\$134,904	\$ 141,881		(\$6,977)	\$142,500		
148	Jul-17	\$142,500	\$162,155	\$ 148,286		\$13,869	\$156,369		
149	Aug-17	\$156,369	\$157,689	\$ 146,113		\$11,576	\$167,945		
150	Sep-17	\$167,945	\$153,575	\$ 152,969		\$607	\$168,552		
151	Oct-17	\$168,552	\$140,064	\$ 139,047		\$1,017	\$169,569	Actual	
152	Nov-17	\$169,569	\$138,816	\$ 136,312		\$2,504	\$172,073	Estimate	
153	Dec-17	\$172,073	\$145,440	\$ 151,107		(\$5,667)	\$166,406	Estimate	
154									
155		Period Cumulative Over/(Under) collection					\$1,836		
156									
157	Forecast cumulative Over/(Under) Collection at 12/31/2017						\$166,406		

	A	B	C	D	E	F	G	H	I	J
	<b>Reconciliation of Forecast to Actual</b>									
1										
2										
3										
4	<u>Month</u>	<u>Budget</u>	<u>Actual</u>	<u>Difference</u>	<u>Energy (MWH)</u> <u>Budget</u>	<u>Energy (MWH)</u> <u>Actual</u>	<u>Difference</u> <u>(Energy)</u>	<u>Actual Cost</u> <u>MWH</u>	<u>Budget Cost</u> <u>MWH</u>	
5		(1)			(1)	(2)				
6										
7										
8	Jan 2017	\$546,934	\$518,865	(\$28,069)	5,536	5,140	(396)	\$100.95	\$98.80	
9										
10	Feb 2016	\$534,034	\$488,823	(\$45,211)	4,981	4,750	(231)	\$102.91	\$107.21	
11										
12	March 2017	\$530,757	\$472,254	(\$58,503)	5,003	5,091	88	\$92.77	\$106.09	
13										
14	April 2017	\$490,348	\$459,494	(\$30,854)	4,315	4,396	81	\$104.51	\$113.64	
15										
16	May 2017	\$411,836	\$430,945	\$19,109	4,419	4,466	47	\$96.50	\$93.20	
17										
18	June 2017	\$500,504	\$525,806	\$25,302	4,777	5,056	279	\$103.99	\$104.77	
19										
20	July 2017	\$556,225	\$537,744	(\$18,481)	5,965	5,579	(386)	\$96.38	\$93.25	
21										
22	August 2017	\$482,573	\$461,884	(\$20,689)	5,392	5,667	275	\$81.50	\$89.50	
23										
24	September 2017	\$453,130	\$450,390	(\$2,740)	4,826	4,863	37	\$92.62	\$93.89	
25										
26	October 2017	\$437,892	\$426,183	(\$11,709)	4,524	4,591	67	\$92.83	\$96.79	
27										
28	November 2017	\$421,665	\$421,665	(\$0)	4,727	4,728	1	\$89.18	\$89.20	
29										
30	December 2017	\$505,274	\$505,274	\$0	5,302	5,302	0	\$95.30	\$95.30	
31										
32	Total	\$5,871,172	\$5,699,327	(\$171,845)	59,767	59,629	(138)	\$95.58	\$98.23	
33										
34								\$95.58	\$98.23	
35	(1) From ENE Forecast 12/2016 for 2017 (Schedule F)									
36										
37										
38										
39	(2) See A1, Line 21									

	A	B	C	D	E	F	G	H	I	J	K	L	M
80													Schedule E
81	<b>Summary of Energy Sales to Customers Fiscal Year 2015</b>												
82			<b>2015</b>		<b>2014</b>		<b>2013</b>			<b>3-Year Average</b>			
83	January		5,487		5,614		5,074			5,392			
84	February		4,788		5,252		5,212			5,084			
85	March		5,015		4,465		4,108			4,529			
86	April		4,188		4,399		4,438			4,341			
87	May		3,979		4,308		4,349			4,212			
88	June		4,196		4,164		4,193			4,184			
89	July		4,494		4,652		5,026			4,724			
90	August		5,562		5,395		6,025			5,661			
91	September		5,452		4,765		4,817			5,011			
92	October		4,521		4,339		4,230			4,364			
93	November		4,342		4,468		4,543			4,451			
94	December		<u>4,042</u>		<u>4,249</u>		<u>4,546</u>			4,279			
95			56065		56,069		56,563			56,232			
96													
97													
98	<b>Summary of Energy Sales to Customers Fiscal Year 2016</b>												
99			<b>2016</b>		<b>2015</b>		<b>2014</b>			<b>3-Year Average</b>			
100	January		5,279		5,487		5,614			5,460			
101	February		4,840		4,788		5,252			4,960			
102	March		4,150		5,015		4,465			4,543			
103	April		4,760		4,188		4,399			4,449			
104	May		3,880		3,979		4,308			4,056			
105	June		4,087		4,196		4,164			4,149			
106	July		4,908		4,494		4,652			4,685			
107	August		5,739		5,562		5,395			5,565			
108	September		5,761		5,452		4,765			5,326			
109	October		4,456		4,521		4,339			4,439			
110	November		4,155		4,342		4,468			4,322			
111	December		4,748		<u>4,042</u>		<u>4,249</u>			4,346			
112					56,065		56,069			56,299			
113													
114	<b>Summary of Energy Sales to Customers Fiscal Year 2017</b>												
115			<b>2017</b>		<b>2016</b>		<b>2015</b>			<b>3-Year Average</b>			
116	January		4,911		5,279		5,487			5,226			
117	February		4,758		4,840		5,487			5,028			
118	March		4,452		4,150		4,788			4,463			
119	April		4,513		4,760		5,015			4,762			
120	May		3,872		3,880		4,188			3,980			
121	June		4,216		4,087		3,979			4,094			
122	July		5,068		4,908		4,196			4,724			
123	August		4,928		5,739		4,494			5,054			
124	September		4,799		5,761		5,562			5,374			
125	October		4,377		4,456		5,452			4,762			
126	November				4,155		4,521			4,338	Divided By 2		
127	December		-		4,748		<u>4,342</u>			4,545	"		
128			45,893		58,779		57,510			56,350			



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		(7) Indicates Transmission Charges																																																												
64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126
		Pascoag Utility District																																																												
		Restated Forecast Purchased Power Costs																																																												
		Annual Identified MMWEC Cost (3)																																																												
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		Net Transmission																																																												
		Restated Costs (Dollars) - Standard Offer																																																												
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		NYPA - Peak																																																												
		Miller Hydro																																																												
		NextEra RISE Energy Purchase																																																												
		FCM Payments by LP																																																												
		ISO FCM Costs																																																												
		Spruce Mnt.																																																												
		REC Quarterly credit																																																												
		HQ Fixed Cost																																																												
		NextEra RISE Capacity Purchase																																																												
		PAEG "Bal Power"																																																												
		Project 6 (total billing)																																																												
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		ISO Energy Net Interchange																																																												
		ISO Annual Fee																																																												
		ISO Load Based Charges																																																												
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		NextEra Purchase																																																												
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		Transmission																																																												
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		(9) From Pascoag's Audited Financial Statements, FY ending 12/31/2016; Contingent Liability - MMWEC Footnote, Page 37. For 2017, the total annual cost is \$9,000																																																												
		(4) From Schedule E - three-year average (Except where noted: October - December uses a two-year average)																																																												
		(7) Indicates Transmission Charges																																																												
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		Equates to line losses																																																												

**Forecast Rates**

**Transition Cost Calculations:**

Estimated Sales (MWH) to customers	56,772	See Schedule F-2, Line 116
Forecast Transition Cost	\$9,000	See Schedule F-2, line 72
Historic Transition Revenue	(\$557,637)	See Schedule A-3, Line 153
Historic Transition Expense	\$ 577,000	See Schedule A-2, Line 78
Carry over from prior period (12/31/2016)	<u>(\$5,681)</u>	See Schedule C-3, Line 142
Total	\$22,682	

**Cost Per MWH \$ 0.40 Transition Charge**

**Transmission Cost Calculations:**

Estimated Sales (MWH) to customers	56,772	See Schedule F-2, Line 116
Forecast Transmission Cost	\$1,854,177	See Schedule F-2, line 77
Historic Transmission Revenue	(\$1,747,921)	See Schedule A-3, Line 155
Historic Transmission Expense	\$ 1,746,085	See Schedule A-2, Line 86
Carry over from prior period (12/31/2015)	<u>(\$164,570)</u>	See Schedule C-4, Line 139
Total	\$1,687,771	

**Cost per MWH \$ 29.73 Transmission Charge**

**Standard Offer Calculation:**

Estimated Sales (MWH) to customers	56,772	See Schedule F-2, Line 116
Forecast Standard Offer	\$4,042,471	See Schedule F-2, line 100
Historic SOS Revenue	(\$3,185,885)	See Schedule A-3, Line 154
Historic SOS Expense	\$ 3,376,242	See Schedule A-2, Line 121
Carry over from prior period (12/31/2015)	<u>(\$164,586)</u>	See Schedule C-2, Line 142
Total	\$4,068,242	

**Cost per MWH \$ 71.66 Standard OfferService**  
*(1) This is the net amount including any over/(under) recovery*

**Purchase Power Reserve Fund Credit**

Estimated Sale (MWH) to customers	56,772	See Schedule F-2, Line 116
<b>Total Flow back for 2017</b>	\$ (266,167.00)	

**Cost Per MWH \$ (4.69) Purchase Power Reserve Fund Credit**  
*(2) this is the net amount including the PPRFC*

**Total \$ 97.10**

**Revenue/Expense Proof:**

Forecast Transition Cost	\$ 9,000	See Schedule F-2, line 72	
Over/Under Collection at period end	<u>\$ 13,682</u>	Schedule C-3, Line 162	
	\$ 22,682	\$	0.40
Forecast Transmission Cost	\$ 1,854,177	See Schedule F-2, line 77	
Over/Under Collection at period end	<u>\$ (166,406)</u>	Schedule C-4, Line 157	
	\$ 1,687,771	\$	29.73
Forecast SOS Cost	\$ 4,042,471	See Schedule F-2, line 100	
Over/Under Collection at period end	<u>\$ 25,771</u>	Schedule C-2, Line 161	
	\$ 4,068,242	\$	71.66
Purchase Power Reserve Fund Credit	\$ (266,167.00)	\$	(4.69)
		<u>\$</u>	<u>97.10</u>

Pascoag Utility District - Electric Department  
Comparison of Current Rate vs. Proposed Rate  
Impact on a 500 KilowattHour Residential Customer.

	Column 1 Approved Rate December 2016 (For 2017)		Column 2 Rate Requested December 2017 (For 2018)	
	Unit Cost	Total	Unit Cost	Total
Customer Charge	\$	6.00	\$	6.00
Distribution	\$	0.03922	\$	0.03922
Transition	\$	0.01023	\$	0.00040
Standard Offer	\$	0.05850	\$	0.07166
Transmission	\$	0.03200	\$	0.02973
DSM/ Renewables	\$	0.00230	\$	0.00230
PPRFC	\$	(0.00667)	\$	(0.00469)
Total		\$ 73.79		\$ 75.31
Net Increase/(Decrease)		\$ 0.94		\$ 1.52
Percent Increase/(Decrease)		1.3%		2.1%
Transition	\$	0.01023	\$	0.00040
SOS	\$	0.05850	\$	0.07166
PPRFC	\$	(0.00667)	\$	(0.00469)
Transmission	\$	0.03200	\$	0.02973
Total	\$	0.09406	\$	0.09710
Increase/(decrease)	\$	(0.00983)	\$	0.01316
	\$	0.00198	\$	(0.00227)
	\$	0.00304	\$	0.00304



Pascoag Utility District – Electric Department

Addendum Filing

Attachment

RIPUC Docket No 4762

Proposed Purchase Power Restricted Fund Credit ("PPRFC")

If approved by Division the District proposes to flow back \$266,167 of the overcollection back to customers through a PPRFC of 4.69 mills per kilowatt hour reduction (\$0.00469) which is rounded up.

Date	Transfer	Balance to refund
		\$ 266,167.00
1/1/2018	\$ 22,180.58	\$ 243,986.42
2/1/2018	\$ 22,180.58	\$ 221,805.84
3/1/2018	\$ 22,180.58	\$ 199,625.26
4/1/2018	\$ 22,180.58	\$ 177,444.68
5/1/2018	\$ 22,180.58	\$ 155,264.10
6/1/2018	\$ 22,180.58	\$ 133,083.52
7/1/2018	\$ 22,180.58	\$ 110,902.94
8/1/2018	\$ 22,180.58	\$ 88,722.36
9/1/2018	\$ 22,180.58	\$ 66,541.78
10/1/2018	\$ 22,180.58	\$ 44,361.20
11/1/2018	\$ 22,180.58	\$ 22,180.62
12/1/2018	\$ 22,180.62	\$ (0.00)
<b>Total \$ Transferred</b>	<b>\$ 266,167.00</b>	

Journal Entry to Record:

	Debit	Credit
Operating Cash	\$ 22,180.58	
PPRF		\$ 22,180.58

If approved by the RIPUC, this entry would be done once a month to transfer money equal to the PPRFC received by the electric customers through their monthly bills.